

ONTARIO ENERGY BOARD

IN THE MATTER OF an application by Enbridge Gas Distribution Inc. for: an order or orders granting leave to construct a natural gas pipeline and ancillary facilities in the Town of Milton, City of Markham, Town of Richmond Hill, City of Brampton, City of Toronto, City of Vaughan and the Region of Halton, the Region of Peel and the Region of York; and an order or orders approving the methodology to establish a rate for transportation services for TransCanada Pipelines Limited;

AND IN THE MATTER OF an application by Union Gas Limited for: an Order or Orders for pre-approval of recovery of the cost consequences of all facilities associated with the development of the proposed Parkway West site; an Order or Orders granting leave to construct natural gas pipelines and ancillary facilities in the Town of Milton; an Order or Orders for pre-approval of recovery of the cost consequences of all facilities associated with the development of the proposed Brantford-Kirkwall/Parkway D Compressor Station project; an Order or Orders for pre-approval of the cost consequences of two long term short haul transportation contracts; and an Order or Orders granting leave to construct natural gas pipelines and ancillary facilities in the City of Cambridge and City of Hamilton.

**Interrogatories to TransCanada Pipelines Ltd.
From Building Owners and Managers Association - Greater Toronto (BOMA)**

1. Table 7-5
 - (a) Could you provide the dates of each of the studies (forecasts) signified by Consultants 1 through 4 and the date and name of the document which contains the NEB forecast referred to?

- (b) If possible, please provide the identities of the forecasters and the names of the documents, at least those that are currently in the public domain.
- (c) Even if you cannot attribute company names to forecasts, a list of the four companies that made the forecasts would be helpful.
- (d) If all the forecasts are proprietary, please file them on a confidential basis, in compliance with the OEB Rules and Procedures, Practice Direction on Confidential Filings.

2. P4, Paragraph 2

BOMA's understands that Enbridge has held substantial amounts of long haul STFT service on TransCanada over the last few years. Could TransCanada provide the amounts of STFT contracts (capacity, volumes delivered in GJs and GJ/day) held by Enbridge in each month for the years 2008 to 2013 (to date)?

3. P5

BOMA is interested in TransCanada's overbuilding analysis. Could TransCanada elaborate on the last sentence in the last full paragraph on P5, which begins, "To arrive at Albion..."?

4. P6

BOMA is interested in TransCanada's analysis of Dawn vs. NIT commodity prices. Could TransCanada provide:

- (a) the historical average differential between NIT and Empress (BOMA understands that Empress is not an "official" trading point);
- (b) any information that would show Marcellus commodity prices at a transparent and geographically appropriate trading point in the Marcellus region (if there is one), together with approved tariffs on each feasible, relevant path from that point to Niagara;
- (c) confirm that TransCanada's Chippewa station is not equipped to receive gas at this point, and, if so, indicate whether and when TransCanada will modify the station to receive gas, as well as export gas.

5. P7, NIT-Dawn Spot Price Differential

Could TransCanada provide the medium differential, average differential, and the weighted average differential (if available) over the period 2004-2013? Could it also provide the monthly average and medium differential in tabular form for each month from January 1, 2004 to date? The graph is helpful, but some of the information in tabular form would also be helpful.