

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO  
BOARD STAFF INTERROGATORY #6

INTERROGATORY

Issue: D-1

*Do the facilities address the OEB Environmental Guidelines for Hydrocarbon Pipelines as applicable?*

REF: Exhibit B, Tab 2, Schedule 1, Attachment 6, page 16 of 23 "GTA Project Environmental Report Amendment # 2

Preamble:

An amendment to the Environmental Report was completed by Dillon and included in updated evidence filed July 22, 2013 by Enbridge. According to the evidence, the public consultation, including agency and OPCC consultation is in progress.

Question:

- a) Please confirm that Enbridge will file with the Board any comments received as well as responses to concerns and issues raised by public, individuals and agencies, as well as the OPCC members.

RESPONSE

- a) Confirmed. Enbridge will file with the Board an update to the Post-Environmental Report Outreach Activities – Comment Response Table (Exhibit B, Tab 2, Schedule 1, Attachment 5) expected in late August 2013.

Witness: L. Dumond

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO  
ENERGY PROBE RESEARCH FOUNDATION INTERROGATORY #96

INTERROGATORY

Issue D1 - Do the facilities address the OEB Environmental Guidelines for Hydrocarbon Pipelines as applicable?

Ref: EB-2012-0451. Exhibit B, Tab 2 Schedule 1, Attachment 6, Page 7

Please provide the soil compatibility classification for the 1.5 km extension.

RESPONSE

Please refer to Section 3.2.7 (as well as Table 5) of the Environmental Report (September 2012) found at Exhibit B, Tab 1, Schedule 2, Attachment 1 for the soil capability classification within the study area for the 1.5 km extension of the proposed pipeline corridor. Based on this table, the soil within the study area is classified generally as Class 1 under the Canada Land Inventory Guidelines. The Study Area contains soils primarily from the Chinguacousey and Jeddo series. The descriptions for the classification and types of soil are included in Section 3.2.7. As well, mitigation measures for soils and agricultural activities are provided in Section 6.2.7.

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO  
ENERGY PROBE RESEARCH FOUNDATION INTERROGATORY #97

INTERROGATORY

Issue D1 – Do the facilities address the OEB Environmental Guidelines for Hydrocarbon Pipelines as applicable?

Ref: EB-2012-0451. Exhibit B, Tab 2 Schedule 1, Attachment 6, Environmental Report Amendment #2, Page 6

Preamble: The Environmental Report Amendment #2 indicates the 1.5 km extension does not cross the identified watercourse; however, temporary activities to accommodate construction are likely to occur in close proximity to it.

Please identify potential effects during construction and any proposed mitigation measures.

RESPONSE

Enbridge is committed to the protection of all environmental features, both in relation to any permanent easements as well as features that may potentially be impacted by temporary workspace required for construction purposes along the 1.5 km extension. This includes on-going consultation with Conservation Halton.

Please refer to Chapter 6, specifically Section 6.2.2, of the Environmental Report (September 2012) found at Exhibit B, Tab 2, Schedule 1 Attachment 1 for a detailed description of the potential effects and associated mitigation measures relating to watercourse crossings and work to be completed in close proximity to surface water features. These mitigation measures will be applied in close proximity to the watercourse identified along the 1.5 km extension of the proposed pipeline corridor.

Witness: L. Dumond

**ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO  
ENERGY PROBE RESEARCH FOUNDATION INTERROGATORY #98**

**INTERROGATORY**

Issue D1 - Do the facilities address the OEB Environmental Guidelines for Hydrocarbon Pipelines as applicable?

Ref: EB-2012-0451. Exhibit B, Tab 2 Schedule 1, Attachment 6, Page 9, Section 3.3.7 Archaeological Assessment

Preamble: The Environmental Report Amendment #2 indicates a Stage 1 archaeological assessment will be completed to determine potential for archaeological resources in the Study Area identified for the 1.5 km extension.

- a) Please provide the expected completion date of the Stage 1 Archaeological Assessment for the Study Area for 1.5 km extension.
- b) Will a Stage 2 Archaeological Assessment be required for the Study Area? If yes, please provide the expected completion date.

**RESPONSE**

- a) The Stage 1 archaeological assessment for the study area for the 1.5 km extension is expected to be completed by the fall of 2013.
- b) The requirement for a Stage 2 and the scope of this study will be based upon the results of the Stage 1 assessment. Should a Stage 2 be required, it is expected to be completed by the late fall of 2013.

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO  
ENERGY PROBE RESEARCH FOUNDATION INTERROGATORY #99

INTERROGATORY

Issue D1 - Do the facilities address the OEB Environmental Guidelines for Hydrocarbon Pipelines as applicable?

Ref: EB-2012-0451. Exhibit B, Tab 2 Schedule 1, Attachment 6, Page 12

Preamble: The Environmental Report Amendment #2 indicates EGDI will continue to meet with relevant agencies and stakeholders during the planning and detailed design phases to address any concerns.

Please outline EGDI's plan to provide its consultation notes as part of the public record in this proceeding.

RESPONSE

Please refer to I.D1.EGD (Update).STAFF.6

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO  
ENERGY PROBE RESEARCH FOUNDATION INTERROGATORY #100

INTERROGATORY

Issue D1 - Do the facilities address the OEB Environmental Guidelines for Hydrocarbon Pipelines as applicable?

Ref: EB-2012-0451. Exhibit B, Tab 2 Schedule 1, Attachment 6

Please provide a breakdown of EGDI's environmental costs.

RESPONSE

The response was filed in confidence with the Board. Parties who signed a Declaration and Undertaking will also receive copies.

Witness: T. Horton