

**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #1**

Reference: TransCanada Supplemental Evidence, Page 5

Preamble: TransCanada states that Enbridge's capacity calculations are the same as TransCanada for a NPS 36 and NPS 42. TransCanada then states: "However these calculations (i.e. both those of TransCanada and of Enbridge) are based on the requirements of TransCanada's integrated system. These requirements include a pressure at Parkway of 6000 kPa (870 psi) to account for area transient effects, and a pressure requirement of 4800 to 5000 kPa (700-725 psi) at Albion. Neither of these requirements would apply for a Segment A that is being used exclusively for Enbridge's distribution needs."

Request:

- a) Please provide the assumptions underlying the calculations in Table 4.1.
- b) Using the same assumptions, please provide the flows for the two additional scenarios shown in the table below:

Inlet Pressure	6450 kPa (935 psi)	6000 kPa (870 psi)	3654 kPa (530 psi)
Outlet Pressure	3344 kPa (485 psi)	3999 kPa (580 psi)	3344 kPa (485 psi)
NPS 24	950 TJ/d		
NPS 30	1725 TJ/d		
NPS 36	2780 TJ/d		
NPS 42	4100 TJ/d		

Response:

- a) Below are the general assumptions used for TransCanada's capacity analysis for Segment A. TransCanada's reasons for choosing the receipt and delivery pressures shown in Table 4.1 are described in TransCanada's evidence, Page 5 of 17, lines 27-30.

Item	Value	Unit
Ground Temp	6	C
Receipt Temp	33.99	C
Pipe Length	27.4	Km
Pipe Roughness	0.00635	mm
Pipe Specific Heat Transfer Coefficient	1.6967	w/m^2-deg.c
Pipe Equation	General Pipe	-
Pipe Efficiency	1	-
Pipe MAOP	6450	kPa
Receipt Elevation	221	m
Delivery Elevation	223	m
Specific Gravity	0.577	-
Heat Content	37.66	MJ/m^3
CO2 Content	0.8437	%
Atmospheric Pressure Calculation Method	Canada	-
Friction Factor Calculation Method	Colebrook-White	-
Model Super compressibility	RKM	-
Model Properties Calculation Method	Compositional	-

Receipt and Delivery Pressure Assumptions.

Receipt Pressure	6450	kPa
Delivery Pressure	3344	kPa

As per TransCanada Supplemental Evidence, page 5 lines 27-31.

Pipe size and corresponding outer diameter (OD) and wall thicknesses (WT) are as follows:

NPS	Outside Diameter (mm)	Wall Thickness (mm)
24	610	9.8
30	762	11.7
36	914	13.7
42	1067	15.7

b) Calculations using the requested assumptions.

Inlet Pressure	6450 kPa (935 psi)	6000 kPa (870 psi)	3654 kPa (530 psi)
Outlet Pressure	3344 kPa (485 psi)	3999 kPa (580 psi)	3344 kPa (485 psi)
NPS 24	950 TJ/d	774	244
NPS 30	1725 TJ/d	1379	435
NPS 36	2780 TJ/d	2236	705
NPS 42	4100 TJ/d	3300	1041

As stated in TransCanada's Supplemental Evidence, page 5 lines 21-31, the 6000 kPa receipt pressure was based on TransCanada's integrated system and TransCanada's requirement to account for transient flow conditions that result from TransCanada's Tariff. However, when separated, the transient effects on the TransCanada system would not be a consideration. As such, for a Segment A that is not integrated into TransCanada's system, a 6450 kPa receipt pressure seems more appropriate. In addition, while TransCanada typically delivers at 4000 kPa, Enbridge's MAOP of its distribution system is 3344 kPa. Therefore, providing a pressure of 3999 kPa at Albion, which is higher than required, suggests an overbuilding of the system.

Assuming a Segment A inlet pressure of 3654 kPa as specified in the question would seem to imply that Union's Parkway West compression is not required and that the Segment A pipe design to a Maximum Operating Pressure of 6450 kPa is over designed.

**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #2**

Preamble: Enbridge wishes to better understand the current and future operating capability of the Mainline.

Request: a) Please fill in the following table based on current capability:

Current Capability	Total Capacity With Loss of Critical Unit (TJ/d)	Total Capacity Without Loss of Critical Unit (TJ/d)
Prairies		
Northern Ontario Line		
Eastern Ontario Triangle		
Parkway to Maple Line		
Barrie Line		
Montreal Line		
North Bay Shortcut		

b) Please fill in the following table assuming that all lines are in-service and fully operational (i.e. all lines operating at MAOP):

Current Capability assuming Line 1 and Line 2 are Fully Operational	Total Capacity With Loss of Critical Unit (TJ/d)	Total Capacity Without Loss of Critical Unit (TJ/d)
Prairies		
Northern Ontario Line		
Eastern Ontario Triangle		
Parkway to Maple Line		
Barrie Line		
Montreal Line		
North Bay Shortcut		

c) Please fill in the following table assuming current capability and that the Energy East Pipeline Project is approved and placed into service:

Capability With Energy East Pipeline Project in service, Line 1 and Line 2 at Current Capability	Total Capacity With Loss of Critical Unit (TJ/d)	Total Capacity Without Loss of Critical Unit (TJ/d)
Prairies		
Northern Ontario Line		
Eastern Ontario Triangle		
Parkway to Maple Line		
Barrie Line		
Montreal Line		
North Bay Shortcut		

- d) Please fill in the following table assuming that all lines are in-service and fully operational (i.e. all lines operating at MAOP) and that the Energy East Pipeline Project is approved and placed into service:

Capability With Energy East Pipeline Project in Service, Line 1 and Line 2 are Fully Operational	Total Capacity With Loss of Critical Unit (TJ/d)	Total Capacity Without Loss of Critical Unit (TJ/d)
Prairies		
Northern Ontario Line		
Eastern Ontario Triangle		
Parkway to Maple Line		
Barrie Line		
Montreal Line		
North Bay Shortcut		

Response:

The capacities provided in the Tables below are based on the known requirements as at November 1, 2013, and are net of segment fuel.

a)

Current Capability	Total Capacity With Loss of Critical Unit (TJ/d) Peak Winter LOU)	Total Capacity Without Loss of Critical Unit (TJ/d) 100% Average Winter
Prairies	6580	7272
Northern Ontario Line	3150	3328
Eastern Ontario Triangle ⁽¹⁾	n/a	n/a
Parkway to Maple Line	2090	2209
Barrie Line ⁽²⁾	n/a	n/a
EDA (Montreal Line / North Bay Shortcut) ⁽³⁾	3230	3435

⁽¹⁾ TransCanada does not calculate an overall capacity for the EOT segment.

⁽²⁾ Barrie Line capacity is integrated into the overall system and not evaluated independently.

⁽³⁾ The Montreal Line and North Bay Shortcut collectively provide capacity to the Eastern Delivery Area and capacity is thus provided on this basis. (Eastern Delivery Area represents the Eastern Ontario Triangle (EOT) flow east of Station 116 into the North Bay Shortcut plus the flow east of Station 134 on the Montreal Line)

b)

Current Capability assuming Line 1, 2, 3 and 4 are Fully Operational	Total Capacity With Loss of Critical Unit (TJ/d) Peak Winter LOU)	Total Capacity Without Loss of Critical Unit (TJ/d) 100% Average Winter
Prairies	7020	7538
Northern Ontario Line	3870	3910
Eastern Ontario Triangle	n/a	n/a
Parkway to Maple Line	2090	2209
Barrie Line	n/a	n/a
EDA (Montreal Line / North Bay Shortcut)	3230	3435

c) and d)

This scenario where Energy East proceeds, while the currently derated sections of Line 2 remain out of service is unreasonable. As currently derated sections of Line 2 are required with the Energy East Project in service, that data is provided below.

Capability With Energy East Pipeline Project in Service, Line 1, 2 and 4 are Fully Operational	Total Capacity With Loss of Critical Unit (TJ/d)	Total Capacity Without Loss of Critical Unit (TJ/d) 100% Average Winter
Prairies	5973	6408
Northern Ontario Line	2356	2396
Eastern Ontario Triangle	n/a	n/a
Parkway to Maple Line	2090	2209
Barrie Line	n/a	n/a
EDA (Montreal Line / North Bay Shortcut)	1963	2066

**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #3**

Reference: TransCanada Supplemental Evidence, Pages 9-10

Preamble: TransCanada asserts that 83% of 2015 gas supply contracts will rely on the Dawn to Parkway system and that Enbridge has risked a further reduction in supply diversity by purporting to cancel the MOU.

Request:

- a) Please provide the size, maximum operating pressure, and age of each of the three pipelines (Line 1, Line 2, and Line 3) that comprise the Northern Ontario segment of the TransCanada Mainline?
- b) Please confirm which of the three lines described in Part (a) will be removed from service as part of the proposed Energy East oil conversion?
- c) Please provide an engineering diagram for the Northern Ontario segment of the TransCanada Mainline which shows, *inter alia*:
 - i. Those sections of Line 1, Line 2 and Line 3 which have been de-rated or for which TransCanada plans to de-rate;
 - ii. Those sections of Line 1, Line 2 and Line 3 which have been shut in and no longer flow gas.

Response:

a) The details of the Northern Ontario Pipeline (NOL) Lines 1, 2 and 3 are as follows:

Line Identification	Size (NPS)	MAOP (kPa)	Construction Year
Line 1	30	6895	1958
Line 2	36	6895	1973
Line 3	42	6895	1991

b) The Energy East Project is currently proposing to convert Line 3 across the NOL segment of the Canadian Mainline from gas service to oil.

c) Please refer to Enbridge 3(c) Attachment 1.

Legend

Pipeline and/or Tie-Over

Pipe End Cap

Valve

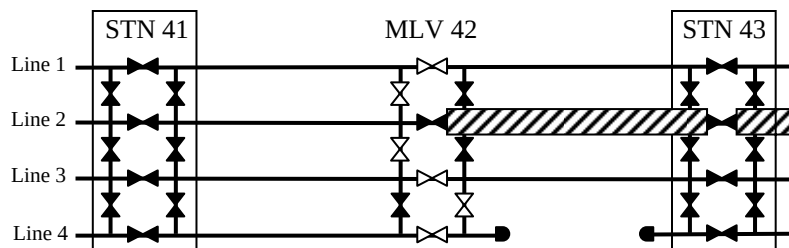
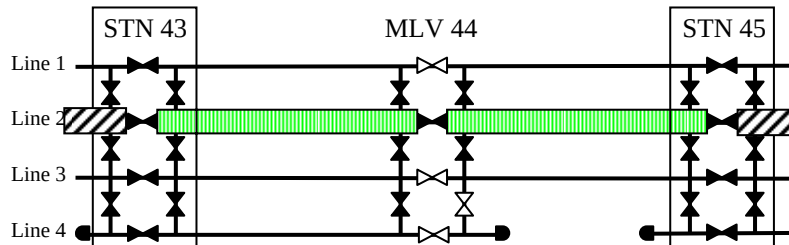
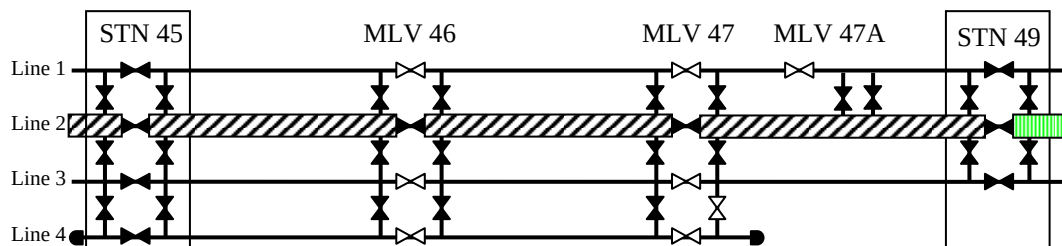
Compressor Station



Pipe currently derated

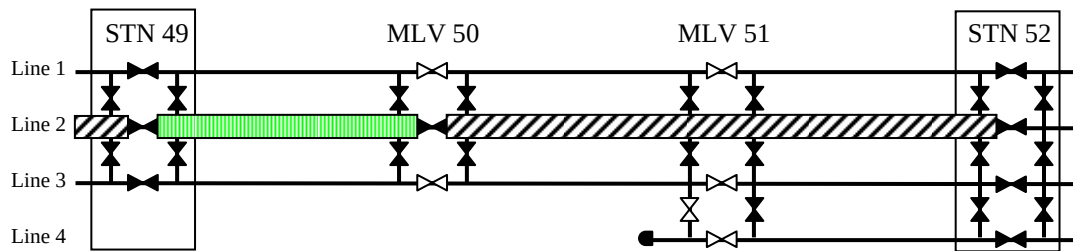
Pipe scheduled for repair, winter 13/14

Pipe scheduled for derate, winter 13/14

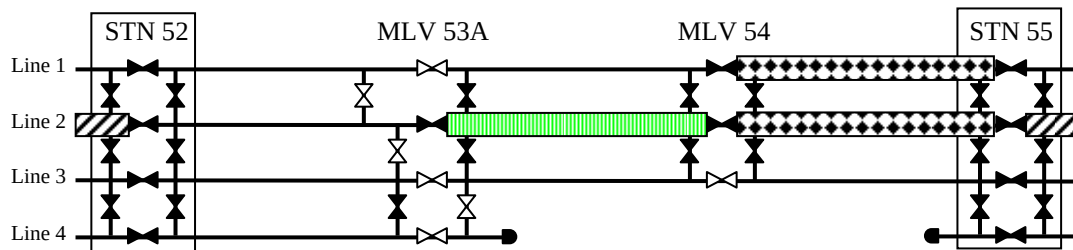
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TSB 2.4

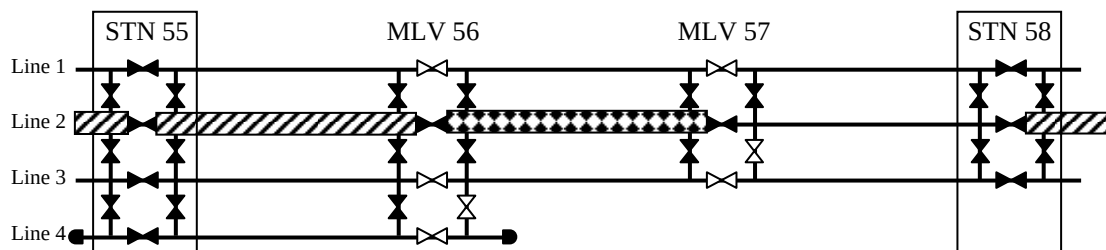
Station 49 – Station 52



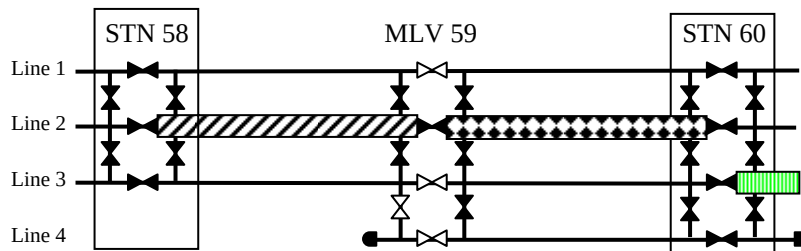
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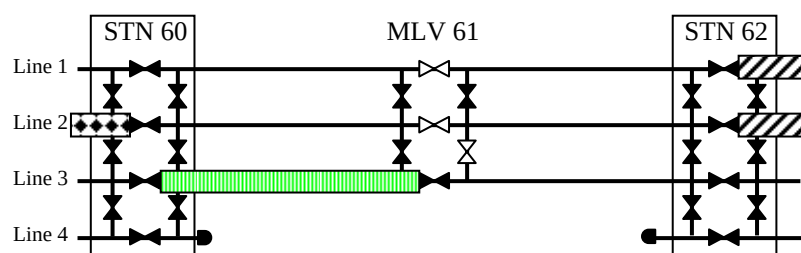
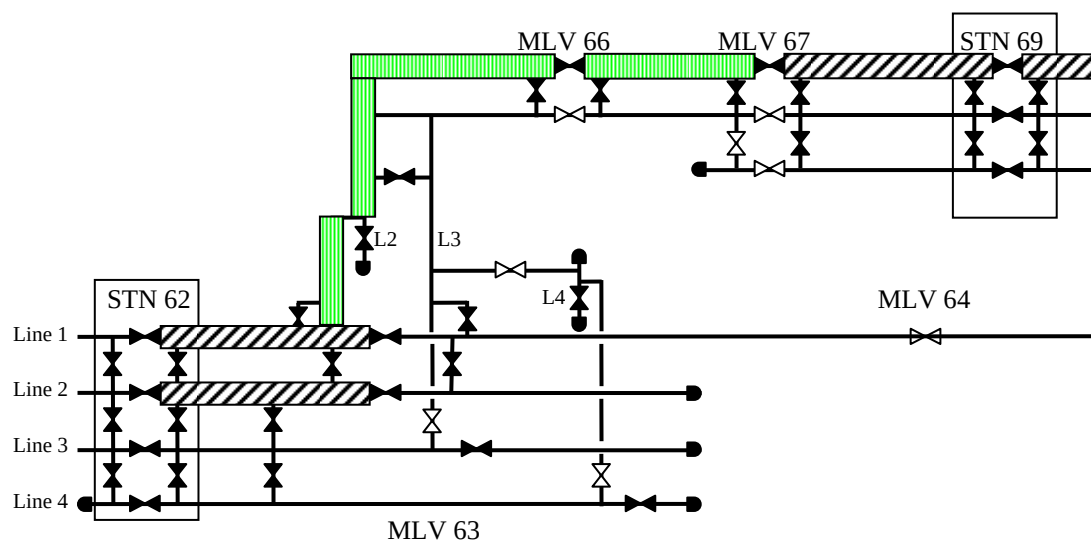


Station 55 – Station 58



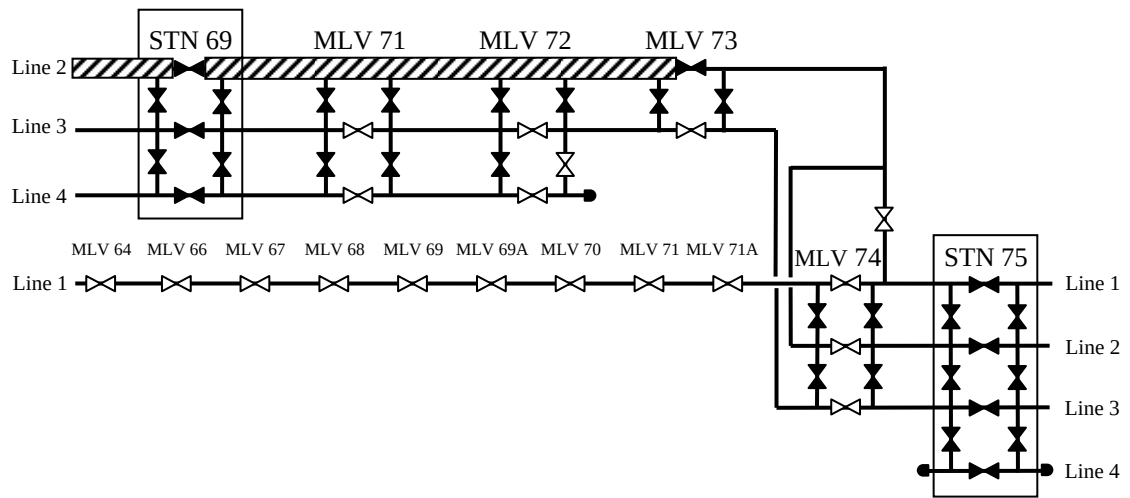
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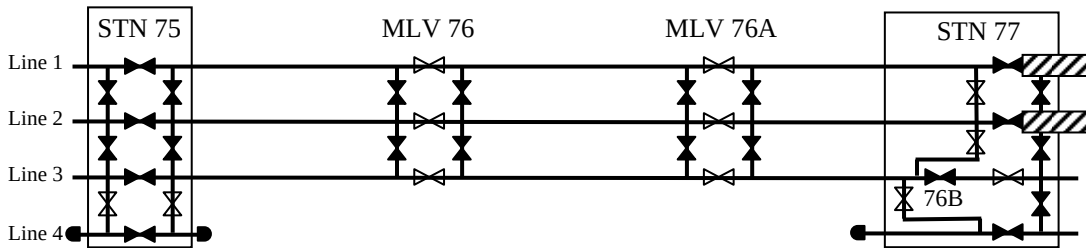
TSB 2.4**Station 60 – Station 62****Station 60 – Station 69**

TSB 2.4

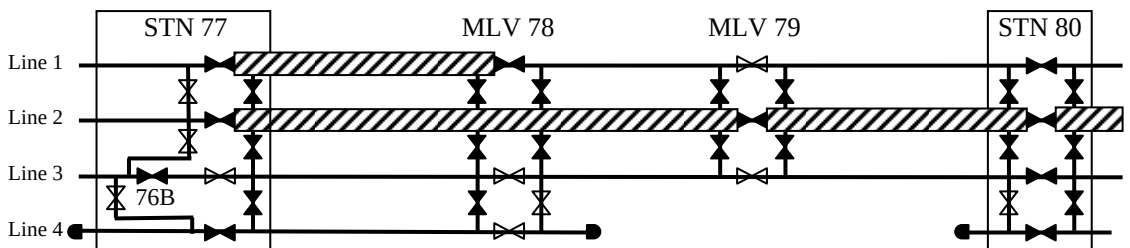
Station 69 – Station 75



Station 75 – Station 77

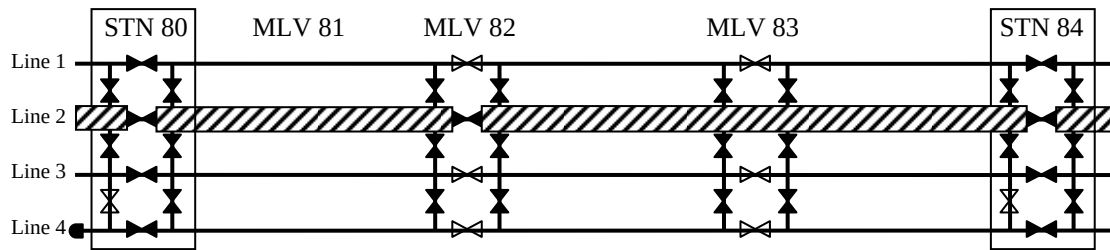


Station 77 – Station 80

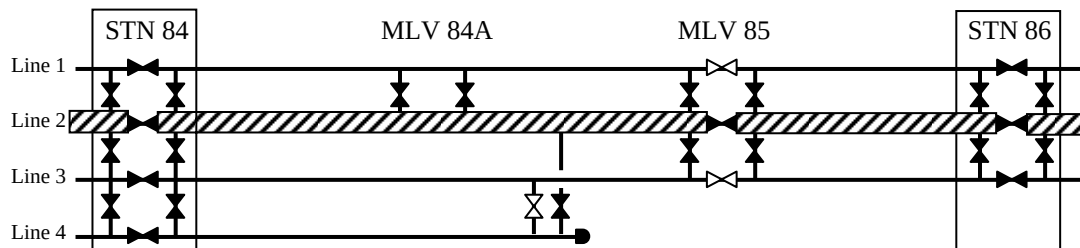


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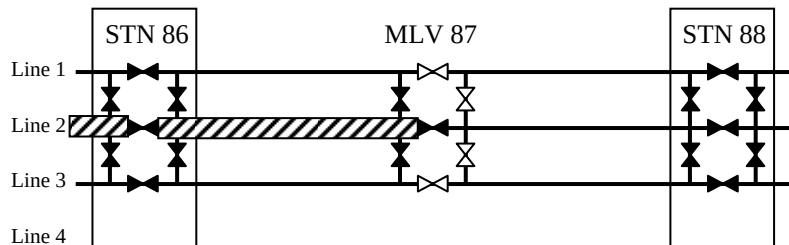
Station 80 – Station 84



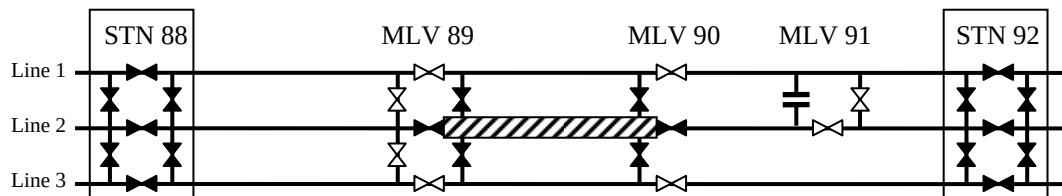
Station 84 – Station 86



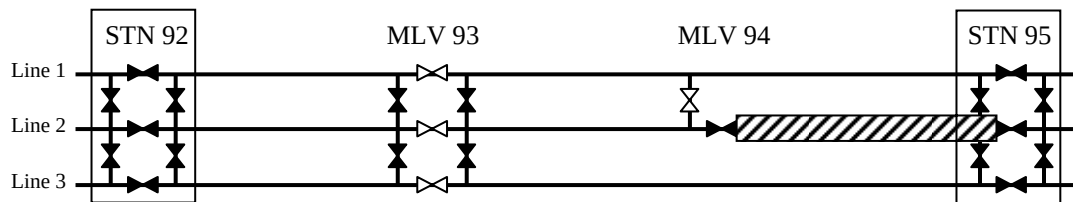
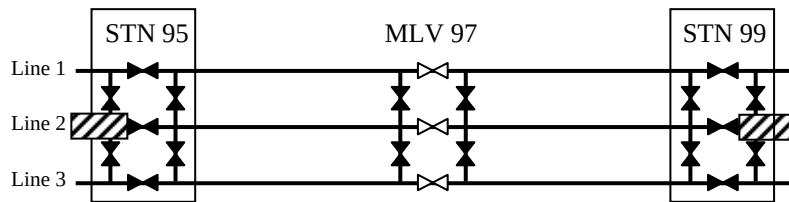
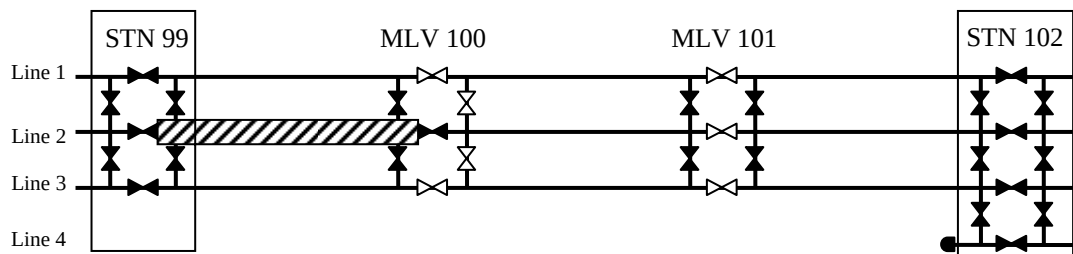
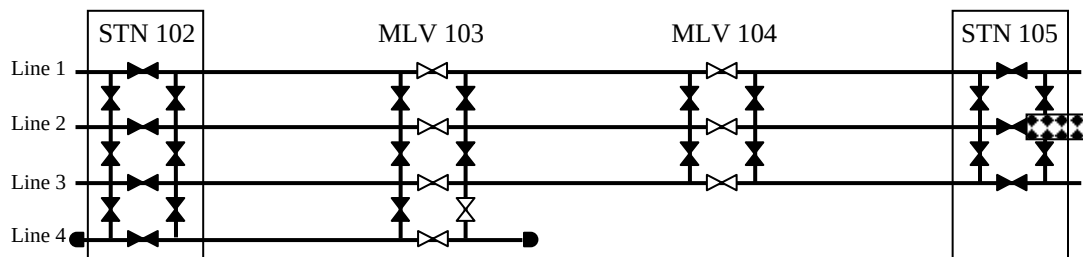
Station 86 – Station 88



Station 88 – Station 92

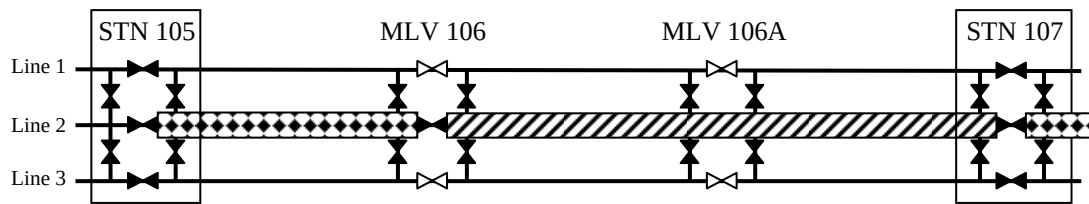


TSB 2.4

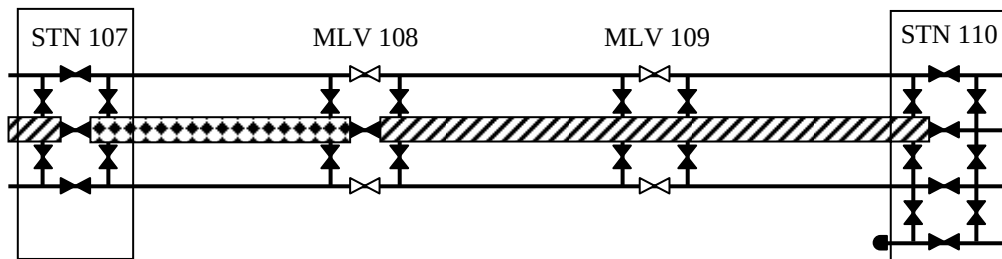
Station 92 – Station 95**Station 95 – Station 99****Station 99 – Station 102****Station 102 – Station 105**

TSB 2.4

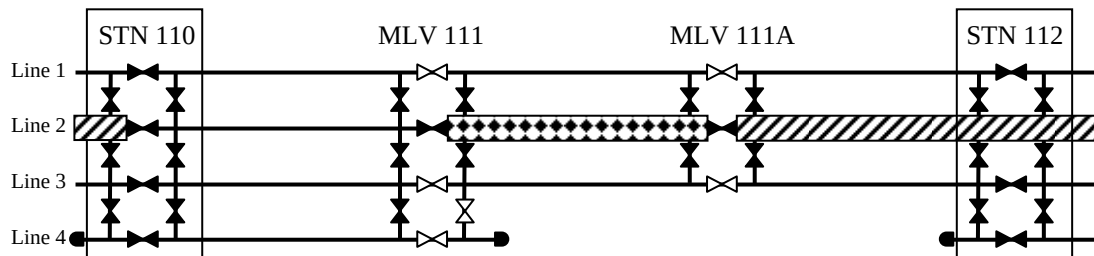
Station 105 – Station 107



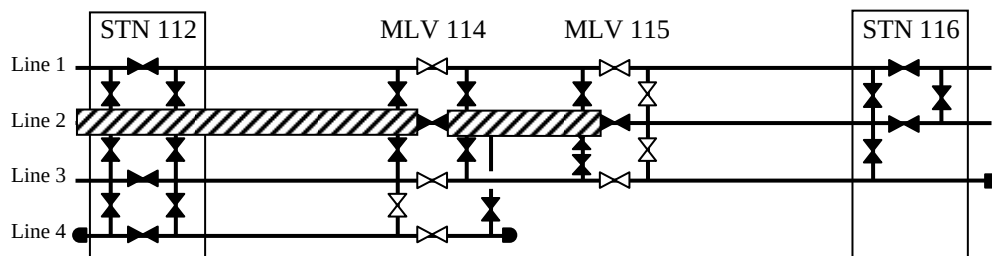
Station 107 – Station 110



Station 110 – Station 112



Station 112 – Station 116



**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #4**

- Reference:** TransCanada supplemental evidence, page 7.
- Preamble:** Enbridge wishes to understand TransCanada's forecast on the NIT-Dawn price differential.
- Request:**
- a) Please provide TransCanada's forecast of the NIT-Dawn price differential each year from 2013-2025.
 - b) Please provide any reports that TransCanada is relying upon for its NIT-Dawn price differential forecast.
 - c) To the extent that TransCanada believes that the current price differential will continue, please explain the assumptions that support this belief.

Response:

- a) Please refer to Enbridge 4 – Attachment 4A for TransCanada's gas price forecast with historical prices back to 2003. These forecasts were prepared in January 2013 prior to the development of the dynamics currently driving market prices, and in particular the significantly higher Empress / NIT vs. Dawn price differentials.
- b) TransCanada's price forecasts are internally developed.
- c) TransCanada's forecast of NIT to Dawn price spread can be seen in the response to (a) above. Inherent in that forecast is an assumption that WCSB gas will continue to meet Ontario and Quebec markets in the future. However, as noted previously, these forecasts were prepared in January 2013 prior to the development of the dynamics currently driving market prices and the significantly higher price differentials between Empress or NIT and Dawn. The continuation of these dynamics is uncertain, but if they persist or recur, the current high NIT to Dawn price spread will likely also continue or recur.

* Forms the basis of the WCSB supply forecast in TransCanada's Supplemental Evidence filed Aug 16, 2013.

**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #5**

- Reference:** TransCanada Supplemental Evidence, Pages 10-11
- Preamble:** TransCanada states that based on WCSB Remaining Technical Resource Estimates, there are ample supplies in the WCSB to satisfy eastern LDC markets for many decades to come.
- Request:**
- a) For both the WCSB Conventional Supply forecast shown in Figure 7-3 and the WCSB Unconventional Supply forecast shown in Figure 7-4, for each year from 2013-2025 please provide the following:
 - i. TransCanada's estimate of the minimum NIT price that underpins each forecast, and;
 - ii. TransCanada's tolling assumptions that underpin each forecast, and;
 - iii. TransCanada's NIT-Dawn price differential assumption that underpins each forecast.
 - b) Please provide the numerical data underlying Figures 7-3, 7-4 and 7-5 in table format.
 - c) Please provide a list of all projects that TransCanada is currently involved in which would allow for increased flows of gas from the WCSB to the United States or the West Coast of Canada.
 - d) For each of the projects listed above please provide the transportation capacity of each project along with, if applicable, the capacity that each project could be expanded to.

Response:

- a)
 - i) Please refer to the response to EGD 4 a) and to Figure 7-2 of TransCanada's Supplemental Evidence.
 - ii) These forecasts reflect the Mainline tolls that TransCanada expected to be in effect at the time these forecasts were development. However, there are many factors other than Mainline tolls that impact these forecasts.
 - iii) Please refer to the response to EGD 4 a).
- b) Please refer to Enbridge 5 Attachment 5A.
- c) Please refer to the response to (d)
- d) The following table provides a listing of TransCanada's current projects to the Pacific coast and the proposed initial and proposed potential capacities.

Project Name and Description	Initial Capacity	Potential Capacity
<u>Coastal GasLink</u> Proposing construction and operation of 650km pipeline from Dawson Creek, BC to Kitimat, BC.	1.7 bcf/d	5.0 bcf/d
<u>Prince Rupert Pipeline</u> Proposing construction and operation of 750km pipeline from Hudson's Hope to Prince Rupert, BC	2 bcf/d	3.6 bcf/d

TransCanada notes that none of the Pacific coast LNG projects have progressed to the final investment decision stage, and as a result there is uncertainty as to whether they will. Projected in-service dates are 2018-2019 and beyond.

Fig 7-1

WCSB Remaining Technical Resource Estimates (TCF)

	2005	2012
Conventional	121	152
CBM	55	51
Montney		79
Shale		282

Fig 7-2

Gas Price (Real 2010 \$CDN/GJ)

Year	Gas Price
1995	1.72
1996	2.10
1997	2.50
1998	2.45
1999	3.08
2000	5.37
2001	6.34
2002	4.46
2003	6.85
2004	6.92
2005	8.84
2006	6.72
2007	6.17
2008	7.67
2009	3.68
2010	3.57
2011	3.18
2012	2.01
2013	2.82
2014	3.07
2015	3.39
2016	3.71
2017	3.96
2018	4.25
2019	4.49
2020	4.72
2021	4.72
2022	4.72
2023	4.72
2024	4.72
2025	4.72

Fig 7-3

WCSB Conventional

Year	bcf/d
2003	16.29
2004	16.40
2005	16.28
2006	16.18
2007	15.63
2008	14.76
2009	13.63
2010	12.67
2011	11.96
2012	11.09
2013	10.35
2014	10.17
2015	10.23
2016	10.02
2017	9.86
2018	9.87
2019	9.76
2020	9.48
2021	9.08
2022	8.69
2023	8.28
2024	7.89
2025	7.51

Fig 7-4

WCSB unconventional

Year	bcf/d
2003	0.13
2004	0.22
2005	0.38
2006	0.65
2007	0.90
2008	1.08
2009	1.32
2010	1.60
2011	2.21
2012	2.75
2013	3.20
2014	3.53
2015	3.95
2016	4.49
2017	5.17
2018	6.02
2019	6.88
2020	7.67
2021	8.41
2022	9.16
2023	9.85
2024	10.39
2025	10.87

Fig 7-5

Total WCSB Supply

Year	bcf/d
2003	16.42
2004	16.62
2005	16.66
2006	16.83
2007	16.53
2008	15.84
2009	14.95
2010	14.27
2011	14.17
2012	13.84
2013	13.55
2014	13.70
2015	14.18
2016	14.51
2017	15.03
2018	15.88
2019	16.64
2020	17.15
2021	17.48
2022	17.85
2023	18.13
2024	18.28
2025	18.38

Fig 7-6

WCSB Supply Comparisons (bcf/d)

Year	TransCanada	Consultant 1	Consultant 2	Consultant 3	Consultant 4	NEB
2005	16.66	16.25	16.59		16.03	16.61
2006	16.83	16.19	16.73		16.16	16.73
2007	16.53	15.98	16.39		15.80	16.40
2008	15.84	15.33	15.68		15.04	15.67
2009	14.95	14.44	14.77		14.19	14.74
2010	14.27	13.92	14.26		13.89	14.01
2011	14.17	13.79	14.30	14.86	14.05	13.23
2012	13.84	13.38	13.66	13.83	13.10	12.92
2013	13.55	13.03	13.30	13.12	12.50	12.80
2014	13.70	12.77	13.07	13.35	12.63	12.76
2015	14.18	12.69	13.13	13.75	12.54	12.80
2016	14.51	12.78	13.54	13.75	12.68	12.88
2017	15.03	12.94	14.26	14.61	13.41	12.98
2018	15.88	13.34	14.90	14.87	14.16	13.11
2019	16.64	14.52	15.51	15.47	15.03	13.27
2020	17.15	15.78	16.11	16.62	16.32	14.39
2021	17.48		16.61	17.03		14.81
2022	17.85		17.16	16.82		14.99
2023	18.13		17.68	16.96		15.17
2024	18.28		18.13	17.08		15.35
2025	18.38		18.56	16.90	18.98	15.52

Notes

1. Consultant forecasts do not include Cordova, Liard and in some cases Duvernay.
2. NEB forecast includes Mackenzie Delta

**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #6**

Preamble: Enbridge wishes to better understand TransCanada's intentions related to shipper contracting.

Request: a) If shippers were to sign contracts with TransCanada such that long haul contracts were to increase to a point where the Prairies and Northern Ontario segments of the Mainline were fully contracted based on current Mainline capabilities would TransCanada proceed with the Energy East Pipeline Project?

Response:

Yes.

**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #7**

- Preamble:** Enbridge wishes to better understand TransCanada's pricing of discretionary services.
- Request:**
- a) Please provide copies of all of TransCanada's open seasons for STFT since July 1, 2013. Please include the open season notices along with the minimum bid floors for STFT in each open season.
 - b) Please provide a table, or tables, showing TransCanada's minimum bid floors for IT service by path since July 1, 2013
 - c) Please provide the forecast of discretionary revenue, broken out by path and discretionary service type, which underpins TransCanada's Compliance filing tolls.
 - d) Please provide the forecast of the discretionary revenue service premium, broken out by path and discretionary service type, which underpins TransCanada's Compliance filing tolls.

Response:

- a) Please refer to Enbridge 7 a) Attachment 1.
- b) Please refer to Enbridge 7 b) Attachment 1.
- c) Please refer to Enbridge 7 c) Attachment 1 for the forecast of discretionary revenue used in TransCanada's Compliance filing.¹
- d) TransCanada has assumed that the "service premium" Enbridge refers to in the question is the additional revenue above the daily equivalent FT toll level that has been included in the discretionary revenue calculation for IT and STFT service within TransCanada's Compliance Tolls effective July 1, 2013. If so, an additional \$10 million of revenue has been included in the discretionary revenue calculation for the year 2013, and an additional \$20 million per year has been included in the discretionary revenue calculation for each of the years 2014 through 2017. These amounts were not determined at a specific path level or service type; rather these amounts follow direction provided by the NEB in its RH-003-2011 Decision.

¹ See TransCanada's Compliance Filing and Application for Review and Variance of NEB Decision RH-003-2011, Part B – Compliance Filing to RH-003-2011 Decision, Attachment B3 – Multi Year Fixed Tolls, Tab 4: 2013 – 2017 Revenue Forecast, Schedule 2, Sheet 2 of 2 and Schedule 3, Sheet 2 of 2 as filed May 1, 2013 to the NEB.

Canadian Mainline Summer 2013 Open Season for STFT and ST-SN



Revised July 5, 2013

Effective July 8, 2013

Receipt	Delivery	Rest of July
Bayhurst 1	Centram MDA	290
Bayhurst 1	Centram SSDA	290
Bayhurst 1	Emerson 1	290
Bayhurst 1	Emerson 2	290
Bayhurst 1	Enbridge CDA	290
Bayhurst 1	Iroquois	290
Bayhurst 1	Spruce	290
Bayhurst 1	Transgas SSDA	290
Bayhurst 1	Union CDA	290
Bayhurst 1	Union NDA	290
Bayhurst 1	Union SWDA	290
Bayhurst 1	Welwyn	290
Bayhurst 2	Centram MDA	290
Bayhurst 2	Centram SSDA	290
Bayhurst 2	Emerson 1	290
Bayhurst 2	Emerson 2	290
Bayhurst 2	Iroquois	290
Bayhurst 2	TCPL WDA	290
Bayhurst 2	Transgas SSDA	290
Bayhurst 2	Union CDA	290
Bayhurst 2	Union NDA	290
Bayhurst 2	Union SWDA	290
Bayhurst 2	Welwyn	290
Centram SSDA	Centram MDA	290
Centram SSDA	Centrat MDA	290
Centram SSDA	Cornwall	290
Centram SSDA	East Hereford	290
Centram SSDA	Emerson 1	290
Centram SSDA	Emerson 2	290
Centram SSDA	Enbridge CDA	290
Centram SSDA	Enbridge EDA	290
Centram SSDA	GMIT EDA	290
Centram SSDA	GMIT NDA	290
Centram SSDA	Iroquois	290
Centram SSDA	KPUC EDA	290
Centram SSDA	Napierville	290
Centram SSDA	Spruce	290
Centram SSDA	TCPL NDA	290
Centram SSDA	TCPL WDA	290
Centram SSDA	Union EDA	290
Centram SSDA	Union NDA	290
Centram SSDA	Union SWDA	290
Centram SSDA	Union WDA	290
Centrat MDA	Union CDA	290
Emerson 1	Enbridge CDA	290
Emerson 1	St. Clair	290
Emerson 1	Union CDA	290
Emerson 1	Union SWDA	290
Emerson 2	Chippawa	290
Emerson 2	Enbridge CDA	290
Emerson 2	Iroquois	290
Emerson 2	Niagara Falls	290
Emerson 2	North Bay Junction	290
Emerson 2	Spruce	290
Emerson 2	St. Clair	290
Emerson 2	Union CDA	290
Emerson 2	Union EDA	290
Emerson 2	Union NDA	290
Emerson 2	Union SWDA	290
Empress	Centram MDA	290
Empress	Centram SSDA	290
Empress	Centrat MDA	290
Empress	Chippawa	290
Empress	Cornwall	290
Empress	East Hereford	290

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Empress	Emerson 1	290
Empress	Emerson 2	290
Empress	Enbridge CDA	290
Empress	Enbridge EDA	290
Empress	GMIT EDA	290
Empress	GMIT NDA	290
Empress	Iroquois	290
Empress	KPUC EDA	290
Empress	Napierville	290
Empress	Niagara Falls	290
Empress	North Bay Junction	290
Empress	Spruce	290
Empress	St. Clair	290
Empress	TCPL WDA	290
Empress	Transgas SSDA	290
Empress	Union CDA	290
Empress	Union EDA	290
Empress	Union NCDA	290
Empress	Union NDA	290
Empress	Union SSMDA	290
Empress	Union SWDA	290
Empress	Union WDA	290
Empress	Welwyn	290
Enbridge CDA	Iroquois	290
Enbridge CDA	Union CDA	290
Herbert	Centram MDA	290
Herbert	Centram SSDA	290
Herbert	Cornwall	290
Herbert	Emerson 1	290
Herbert	Emerson 2	290
Herbert	Enbridge CDA	290
Herbert	Iroquois	290
Herbert	St. Clair	290
Herbert	Transgas SSDA	290
Herbert	Union CDA	290
Herbert	Union SWDA	290
Herbert	Union WDA	290
Herbert	Welwyn	290
Kirkwall	Chippawa	290
Kirkwall	Niagara Falls	290
Liebenthal	Centram MDA	290
Liebenthal	Centram SSDA	290
Liebenthal	Emerson 1	290
Liebenthal	Emerson 2	290
Liebenthal	Transgas SSDA	290
Liebenthal	Union SWDA	290
Richmound	Emerson 2	290
Richmound	Transgas SSDA	290
Shackleton	Centram MDA	290
Shackleton	Centram SSDA	290
Shackleton	Emerson 1	290
Shackleton	Emerson 2	290
Shackleton	St. Clair	290
Shackleton	Transgas SSDA	290
Shackleton	Union CDA	290
Shackleton	Union SWDA	290
Shackleton	Welwyn	290
SS. Marie	Union SSMDA	290
St. Clair	Chippawa	290
St. Clair	Enbridge CDA	290
St. Clair	Niagara Falls	290
St. Clair	Union CDA	290
St. Clair	Union SWDA	290
Steelman	Transgas SSDA	290
Success	Centram MDA	290
Success	Centram SSDA	290
Success	Emerson 1	290
Success	Emerson 2	290
Success	Enbridge CDA	290
Success	Enbridge EDA	290
Success	St. Clair	290
Success	TCPL WDA	290
Success	Transgas SSDA	290
Success	Union CDA	290
Success	Union SWDA	290
Success	Welwyn	290

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Suffield 2	Centram SSDA	290
Suffield 2	Emerson 1	290
Suffield 2	Emerson 2	290
Suffield 2	Enbridge CDA	290
Suffield 2	TCPL WDA	290
Suffield 2	Union CDA	290
Suffield 2	Union SWDA	290
Suffield 2	Welwyn	290
TCPL WDA	Chippawa	290
TCPL WDA	Enbridge CDA	290
TCPL WDA	Enbridge EDA	290
TCPL WDA	Iroquois	290
TCPL WDA	Union CDA	290
TCPL WDA	Union NDA	290
Transgas SSDA	Emerson 2	290
Union Dawn	Chippawa	290
Union Dawn	Enbridge CDA	290
Union Dawn	GMIT EDA	290
Union Dawn	Iroquois	290
Union Dawn	Kirkwall	290
Union Dawn	Niagara Falls	290
Union Dawn	Union CDA	290
Union EDA	Iroquois	290
Union NDA	Enbridge CDA	290
Union NDA	Union CDA	290
Union Parkway Belt	Enbridge CDA	290
Union Parkway Belt	GMIT EDA	290
Union Parkway Belt	GMIT NDA	290
Union Parkway Belt	Iroquois	290
Union Parkway Belt	Schomberg #2 CDA	290
Union Parkway Belt	Union EDA	290
Union Parkway Belt	Union NDA	290
Welwyn	Centram MDA	290
Welwyn	Centrat MDA	290
Welwyn	Emerson 1	290
Welwyn	Emerson 2	290
Welwyn	GMIT EDA	290
Welwyn	Iroquois	290
Welwyn	North Bay Junction	290
Welwyn	TCPL WDA	290
Welwyn	Union NDA	290
Welwyn	Union SWDA	290
Welwyn	Union WDA	290

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Canadian Mainline Summer 2013 Open Season for STFT and ST-SN



Revised July 26, 2013

Effective August 1, 2013

Receipt	Delivery	August to October (%)
Bayhurst 1	Centram MDA	500
Bayhurst 1	Centram SSDA	500
Bayhurst 1	Centrat MDA	500
Bayhurst 1	Chippawa	500
Bayhurst 1	Cornwall	500
Bayhurst 1	Kirkwall	500
Bayhurst 1	East Hereford	500
Bayhurst 1	Emerson 1	500
Bayhurst 1	Emerson 2	500
Bayhurst 1	Enbridge CDA	500
Bayhurst 1	Enbridge EDA	500
Bayhurst 1	GMIT EDA	500
Bayhurst 1	GMIT NDA	500
Bayhurst 1	Iroquois	500
Bayhurst 1	KPUC EDA	500
Bayhurst 1	Napierville	500
Bayhurst 1	Niagara Falls	500
Bayhurst 1	North Bay Junction	500
Bayhurst 1	Spruce	500
Bayhurst 1	St. Clair	500
Bayhurst 1	TCPL WDA	500
Bayhurst 1	Transgas SSDA	500
Bayhurst 1	Tunis NDA	500
Bayhurst 1	Union CDA	500
Bayhurst 1	Union EDA	500
Bayhurst 1	Union NCDA	500
Bayhurst 1	Union NDA	500
Bayhurst 1	Union SSMDA	500
Bayhurst 1	Union SWDA	500
Bayhurst 1	Union WDA	500
Bayhurst 1	Welwyn	500
Centram SSDA	Centram MDA	500
Centram SSDA	Centrat MDA	500
Centram SSDA	Emerson 1	500
Centram SSDA	Emerson 2	500
Empress	Centram MDA	500
Empress	Centram SSDA	500
Empress	Centrat MDA	500
Empress	Chippawa	500
Empress	Cornwall	500
Empress	Kirkwall	500
Empress	East Hereford	500
Empress	Emerson 1	500
Empress	Emerson 2	500
Empress	Enbridge CDA	500
Empress	Enbridge EDA	500
Empress	GMIT EDA	500
Empress	GMIT NDA	500
Empress	Iroquois	500
Empress	KPUC EDA	500
Empress	Napierville	500
Empress	Niagara Falls	500
Empress	North Bay Junction	500
Empress	Spruce	500
Empress	St. Clair	500
Empress	TCPL WDA	500
Empress	Transgas SSDA	500
Empress	Tunis NDA	500
Empress	Union CDA	500
Empress	Union EDA	500
Empress	Union NCDA	500
Empress	Union NDA	500
Empress	Union SSMDA	500
Empress	Union SWDA	500
Empress	Union WDA	500

EB-2012-0451, EB-2012-0433, EB-2013-0074

Empress	Welwyn	500
Enbridge CDA	Union CDA	500
Grand Coulee	Centram MDA	500
Grand Coulee	Centram SSDA	500
Grand Coulee	Centrat MDA	500
Grand Coulee	Chippawa	500
Grand Coulee	Cornwall	500
Grand Coulee	Kirkwall	500
Grand Coulee	East Hereford	500
Grand Coulee	Emerson 1	500
Grand Coulee	Emerson 2	500
Grand Coulee	Enbridge CDA	500
Grand Coulee	Enbridge EDA	500
Grand Coulee	GMIT EDA	500
Grand Coulee	GMIT NDA	500
Grand Coulee	Iroquois	500
Grand Coulee	KPUC EDA	500
Grand Coulee	Napierville	500
Grand Coulee	Niagara Falls	500
Grand Coulee	North Bay Junction	500
Grand Coulee	Spruce	500
Grand Coulee	St. Clair	500
Grand Coulee	TCPL WDA	500
Grand Coulee	Transgas SSDA	500
Grand Coulee	Tunis NDA	500
Grand Coulee	Union CDA	500
Grand Coulee	Union EDA	500
Grand Coulee	Union NCDA	500
Grand Coulee	Union NDA	500
Grand Coulee	Union SSMDA	500
Grand Coulee	Union SWDA	500
Grand Coulee	Union WDA	500
Grand Coulee	Welwyn	500
Herbert	Centram MDA	500
Herbert	Centram SSDA	500
Herbert	Centrat MDA	500
Herbert	Chippawa	500
Herbert	Cornwall	500
Herbert	Kirkwall	500
Herbert	East Hereford	500
Herbert	Emerson 1	500
Herbert	Emerson 2	500
Herbert	Enbridge CDA	500
Herbert	Enbridge EDA	500
Herbert	GMIT EDA	500
Herbert	GMIT NDA	500
Herbert	Iroquois	500
Herbert	KPUC EDA	500
Herbert	Napierville	500
Herbert	Niagara Falls	500
Herbert	North Bay Junction	500
Herbert	Spruce	500
Herbert	St. Clair	500
Herbert	TCPL WDA	500
Herbert	Transgas SSDA	500
Herbert	Tunis NDA	500
Herbert	Union CDA	500
Herbert	Union EDA	500
Herbert	Union NCDA	500
Herbert	Union NDA	500
Herbert	Union SSMDA	500
Herbert	Union SWDA	500
Herbert	Union WDA	500
Herbert	Welwyn	500
Kirkwall	Chippawa	500
Kirkwall	Niagara Falls	500
Kirkwall	Union SWDA	500
Liebenthal	Centram MDA	500
Liebenthal	Centram SSDA	500
Liebenthal	Centrat MDA	500
Liebenthal	Chippawa	500
Liebenthal	Cornwall	500
Liebenthal	Kirkwall	500
Liebenthal	East Hereford	500
Liebenthal	Emerson 1	500
Liebenthal	Emerson 2	500

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Liebenthal	Enbridge CDA	500
Liebenthal	Enbridge EDA	500
Liebenthal	GMIT EDA	500
Liebenthal	GMIT NDA	500
Liebenthal	Iroquois	500
Liebenthal	KPUC EDA	500
Liebenthal	Napierville	500
Liebenthal	Niagara Falls	500
Liebenthal	North Bay Junction	500
Liebenthal	Spruce	500
Liebenthal	St. Clair	500
Liebenthal	TCPL WDA	500
Liebenthal	Transgas SSDA	500
Liebenthal	Tunis NDA	500
Liebenthal	Union CDA	500
Liebenthal	Union EDA	500
Liebenthal	Union NCDA	500
Liebenthal	Union NDA	500
Liebenthal	Union SSMDA	500
Liebenthal	Union SWDA	500
Liebenthal	Union WDA	500
Liebenthal	Welwyn	500
Richmound	Centram MDA	500
Richmound	Centram SSDA	500
Richmound	Centrat MDA	500
Richmound	Chippawa	500
Richmound	Cornwall	500
Richmound	Kirkwall	500
Richmound	East Hereford	500
Richmound	Emerson 1	500
Richmound	Emerson 2	500
Richmound	Enbridge CDA	500
Richmound	Enbridge EDA	500
Richmound	GMIT EDA	500
Richmound	GMIT NDA	500
Richmound	Iroquois	500
Richmound	KPUC EDA	500
Richmound	Napierville	500
Richmound	Niagara Falls	500
Richmound	North Bay Junction	500
Richmound	Spruce	500
Richmound	St. Clair	500
Richmound	TCPL WDA	500
Richmound	Transgas SSDA	500
Richmound	Tunis NDA	500
Richmound	Union CDA	500
Richmound	Union EDA	500
Richmound	Union NCDA	500
Richmound	Union NDA	500
Richmound	Union SSMDA	500
Richmound	Union SWDA	500
Richmound	Union WDA	500
Richmound	Welwyn	500
Shackleton	Centram MDA	500
Shackleton	Centram SSDA	500
Shackleton	Centrat MDA	500
Shackleton	Chippawa	500
Shackleton	Cornwall	500
Shackleton	Kirkwall	500
Shackleton	East Hereford	500
Shackleton	Emerson 1	500
Shackleton	Emerson 2	500
Shackleton	Enbridge CDA	500
Shackleton	Enbridge EDA	500
Shackleton	GMIT EDA	500
Shackleton	GMIT NDA	500
Shackleton	Iroquois	500
Shackleton	KPUC EDA	500
Shackleton	Napierville	500
Shackleton	Niagara Falls	500
Shackleton	North Bay Junction	500
Shackleton	Spruce	500
Shackleton	St. Clair	500
Shackleton	TCPL WDA	500
Shackleton	Transgas SSDA	500
Shackleton	Tunis NDA	500

EB-2012-0451, EB-2012-0433, EB-2013-0074

Shackleton	Union CDA	500
Shackleton	Union EDA	500
Shackleton	Union NCDA	500
Shackleton	Union NDA	500
Shackleton	Union SSMDA	500
Shackleton	Union SWDA	500
Shackleton	Union WDA	500
Shackleton	Welwyn	500
St. Clair	Union SWDA	500
Steelman	Centram MDA	500
Steelman	Centram SSDA	500
Steelman	Centrat MDA	500
Steelman	Chippawa	500
Steelman	Cornwall	500
Steelman	Kirkwall	500
Steelman	East Hereford	500
Steelman	Emerson 1	500
Steelman	Emerson 2	500
Steelman	Enbridge CDA	500
Steelman	Enbridge EDA	500
Steelman	GMIT EDA	500
Steelman	GMIT NDA	500
Steelman	Iroquois	500
Steelman	KPUC EDA	500
Steelman	Napierville	500
Steelman	Niagara Falls	500
Steelman	North Bay Junction	500
Steelman	Spruce	500
Steelman	St. Clair	500
Steelman	TCPL WDA	500
Steelman	Transgas SSDA	500
Steelman	Tunis NDA	500
Steelman	Union CDA	500
Steelman	Union EDA	500
Steelman	Union NCDA	500
Steelman	Union NDA	500
Steelman	Union SSMDA	500
Steelman	Union SWDA	500
Steelman	Union WDA	500
Steelman	Welwyn	500
Success	Centram MDA	500
Success	Centram SSDA	500
Success	Centrat MDA	500
Success	Chippawa	500
Success	Cornwall	500
Success	Kirkwall	500
Success	East Hereford	500
Success	Emerson 1	500
Success	Emerson 2	500
Success	Enbridge CDA	500
Success	Enbridge EDA	500
Success	GMIT EDA	500
Success	GMIT NDA	500
Success	Iroquois	500
Success	KPUC EDA	500
Success	Napierville	500
Success	Niagara Falls	500
Success	North Bay Junction	500
Success	Spruce	500
Success	St. Clair	500
Success	TCPL WDA	500
Success	Transgas SSDA	500
Success	Tunis NDA	500
Success	Union CDA	500
Success	Union EDA	500
Success	Union NCDA	500
Success	Union NDA	500
Success	Union SSMDA	500
Success	Union SWDA	500
Success	Union WDA	500
Success	Welwyn	500
Suffield 2	Centram MDA	500
Suffield 2	Centram SSDA	500
Suffield 2	Centrat MDA	500
Suffield 2	Chippawa	500
Suffield 2	Cornwall	500

EB-2012-0451, EB-2012-0433, EB-2013-0074

Suffield 2	Kirkwall	500
Suffield 2	East Hereford	500
Suffield 2	Emerson 1	500
Suffield 2	Emerson 2	500
Suffield 2	Enbridge CDA	500
Suffield 2	Enbridge EDA	500
Suffield 2	GMIT EDA	500
Suffield 2	GMIT NDA	500
Suffield 2	Iroquois	500
Suffield 2	KPUC EDA	500
Suffield 2	Napierville	500
Suffield 2	Niagara Falls	500
Suffield 2	North Bay Junction	500
Suffield 2	Spruce	500
Suffield 2	St. Clair	500
Suffield 2	TCPL WDA	500
Suffield 2	Transgas SSDA	500
Suffield 2	Tunis NDA	500
Suffield 2	Union CDA	500
Suffield 2	Union EDA	500
Suffield 2	Union NCDA	500
Suffield 2	Union NDA	500
Suffield 2	Union SSMDA	500
Suffield 2	Union SWDA	500
Suffield 2	Union WDA	500
Suffield 2	Welwyn	500
Transgas SSDA	Emerson 1	500
Transgas SSDA	Emerson 2	500
Union Dawn	Chippawa	500
Union Dawn	Kirkwall	500
Union Dawn	Niagara Falls	500
Union Parkway Belt	Kirkwall	500
Union Parkway Belt	Union SWDA	500
Union Parkway Belt	Iroquois	500
Welwyn	Centram MDA	500
Welwyn	Centram SSDA	500
Welwyn	Centrat MDA	500
Welwyn	Chippawa	500
Welwyn	Cornwall	500
Welwyn	Kirkwall	500
Welwyn	East Hereford	500
Welwyn	Emerson 1	500
Welwyn	Emerson 2	500
Welwyn	Enbridge CDA	500
Welwyn	Enbridge EDA	500
Welwyn	GMIT EDA	500
Welwyn	GMIT NDA	500
Welwyn	Iroquois	500
Welwyn	KPUC EDA	500
Welwyn	Napierville	500
Welwyn	Niagara Falls	500
Welwyn	North Bay Junction	500
Welwyn	Spruce	500
Welwyn	St. Clair	500
Welwyn	TCPL WDA	500
Welwyn	Transgas SSDA	500
Welwyn	Tunis NDA	500
Welwyn	Union CDA	500
Welwyn	Union EDA	500
Welwyn	Union NCDA	500
Welwyn	Union NDA	500
Welwyn	Union SSMDA	500
Welwyn	Union SWDA	500
Welwyn	Union WDA	500
Welwyn	Welwyn	500

Canadian Mainline Summer 2013 Open Season for STFT and ST-SN



Revised July 31, 2013

Receipt	Delivery	Rest of Summer (%)
Bayhurst 1	Centram MDA	500
Bayhurst 1	Centram SSDA	500
Bayhurst 1	Centrat MDA	500
Bayhurst 1	Chippawa	500
Bayhurst 1	Cornwall	500
Bayhurst 1	Kirkwall	500
Bayhurst 1	East Hereford	500
Bayhurst 1	Emerson 1	500
Bayhurst 1	Emerson 2	500
Bayhurst 1	Enbridge CDA	500
Bayhurst 1	Enbridge EDA	500
Bayhurst 1	GMIT EDA	500
Bayhurst 1	GMIT NDA	500
Bayhurst 1	Iroquois	500
Bayhurst 1	KPUC EDA	500
Bayhurst 1	Napierville	500
Bayhurst 1	Niagara Falls	500
Bayhurst 1	North Bay Junction	500
Bayhurst 1	Spruce	500
Bayhurst 1	St. Clair	500
Bayhurst 1	TCPL WDA	500
Bayhurst 1	Transgas SSDA	500
Bayhurst 1	Tunis NDA	500
Bayhurst 1	Union CDA	500
Bayhurst 1	Union EDA	500
Bayhurst 1	Union NCDA	500
Bayhurst 1	Union NDA	500
Bayhurst 1	Union SSM DA	500
Bayhurst 1	Union SWDA	500
Bayhurst 1	Union WDA	500
Bayhurst 1	Welwyn	500
Centram SSDA	Centram MDA	500
Centram SSDA	Centrat MDA	500
Centram SSDA	Emerson 1	500
Centram SSDA	Emerson 2	500
Empress	Centram MDA	500
Empress	Centram SSDA	500
Empress	Centrat MDA	500
Empress	Chippawa	500
Empress	Cornwall	500
Empress	Kirkwall	500
Empress	East Hereford	500
Empress	Emerson 1	500
Empress	Emerson 2	500
Empress	Enbridge CDA	500
Empress	Enbridge EDA	500
Empress	GMIT EDA	500
Empress	GMIT NDA	500
Empress	Iroquois	500
Empress	KPUC EDA	500
Empress	Napierville	500
Empress	Niagara Falls	500
Empress	North Bay Junction	500
Empress	Spruce	500
Empress	St. Clair	500
Empress	TCPL WDA	500
Empress	Transgas SSDA	500
Empress	Tunis NDA	500
Empress	Union CDA	500
Empress	Union EDA	500
Empress	Union NCDA	500
Empress	Union NDA	500
Empress	Union SSM DA	500
Empress	Union SWDA	500
Empress	Union WDA	500

EB-2012-0451, EB-2012-0433, EB-2013-0074

Empress	Welwyn	500
Enbridge CDA	Union CDA	500
Grand Coulee	Centram MDA	500
Grand Coulee	Centram SSDA	500
Grand Coulee	Centrat MDA	500
Grand Coulee	Chippawa	500
Grand Coulee	Cornwall	500
Grand Coulee	Kirkwall	500
Grand Coulee	East Hereford	500
Grand Coulee	Emerson 1	500
Grand Coulee	Emerson 2	500
Grand Coulee	Enbridge CDA	500
Grand Coulee	Enbridge EDA	500
Grand Coulee	GMIT EDA	500
Grand Coulee	GMIT NDA	500
Grand Coulee	Iroquois	500
Grand Coulee	KPUC EDA	500
Grand Coulee	Napierville	500
Grand Coulee	Niagara Falls	500
Grand Coulee	North Bay Junction	500
Grand Coulee	Spruce	500
Grand Coulee	St. Clair	500
Grand Coulee	TCPL WDA	500
Grand Coulee	Transgas SSDA	500
Grand Coulee	Tunis NDA	500
Grand Coulee	Union CDA	500
Grand Coulee	Union EDA	500
Grand Coulee	Union NCDA	500
Grand Coulee	Union NDA	500
Grand Coulee	Union SSMDA	500
Grand Coulee	Union SWDA	500
Grand Coulee	Union WDA	500
Grand Coulee	Welwyn	500
Herbert	Centram MDA	500
Herbert	Centram SSDA	500
Herbert	Centrat MDA	500
Herbert	Chippawa	500
Herbert	Cornwall	500
Herbert	Kirkwall	500
Herbert	East Hereford	500
Herbert	Emerson 1	500
Herbert	Emerson 2	500
Herbert	Enbridge CDA	500
Herbert	Enbridge EDA	500
Herbert	GMIT EDA	500
Herbert	GMIT NDA	500
Herbert	Iroquois	500
Herbert	KPUC EDA	500
Herbert	Napierville	500
Herbert	Niagara Falls	500
Herbert	North Bay Junction	500
Herbert	Spruce	500
Herbert	St. Clair	500
Herbert	TCPL WDA	500
Herbert	Transgas SSDA	500
Herbert	Tunis NDA	500
Herbert	Union CDA	500
Herbert	Union EDA	500
Herbert	Union NCDA	500
Herbert	Union NDA	500
Herbert	Union SSMDA	500
Herbert	Union SWDA	500
Herbert	Union WDA	500
Herbert	Welwyn	500
Kirkwall	Chippawa	500
Kirkwall	Niagara Falls	500
Kirkwall	Union SWDA	500
Liebenthal	Centram MDA	500
Liebenthal	Centram SSDA	500
Liebenthal	Centrat MDA	500
Liebenthal	Chippawa	500
Liebenthal	Cornwall	500
Liebenthal	Kirkwall	500
Liebenthal	East Hereford	500
Liebenthal	Emerson 1	500
Liebenthal	Emerson 2	500

EB-2012-0451, EB-2012-0433, EB-2013-0074

Liebenthal	Enbridge CDA	500
Liebenthal	Enbridge EDA	500
Liebenthal	GMIT EDA	500
Liebenthal	GMIT NDA	500
Liebenthal	Iroquois	500
Liebenthal	KPUC EDA	500
Liebenthal	Napierville	500
Liebenthal	Niagara Falls	500
Liebenthal	North Bay Junction	500
Liebenthal	Spruce	500
Liebenthal	St. Clair	500
Liebenthal	TCPL WDA	500
Liebenthal	Transgas SSDA	500
Liebenthal	Tunis NDA	500
Liebenthal	Union CDA	500
Liebenthal	Union EDA	500
Liebenthal	Union NCDA	500
Liebenthal	Union NDA	500
Liebenthal	Union SSMDA	500
Liebenthal	Union SWDA	500
Liebenthal	Union WDA	500
Liebenthal	Welwyn	500
Richmound	Centram MDA	500
Richmound	Centram SSDA	500
Richmound	Centrat MDA	500
Richmound	Chippawa	500
Richmound	Cornwall	500
Richmound	Kirkwall	500
Richmound	East Hereford	500
Richmound	Emerson 1	500
Richmound	Emerson 2	500
Richmound	Enbridge CDA	500
Richmound	Enbridge EDA	500
Richmound	GMIT EDA	500
Richmound	GMIT NDA	500
Richmound	Iroquois	500
Richmound	KPUC EDA	500
Richmound	Napierville	500
Richmound	Niagara Falls	500
Richmound	North Bay Junction	500
Richmound	Spruce	500
Richmound	St. Clair	500
Richmound	TCPL WDA	500
Richmound	Transgas SSDA	500
Richmound	Tunis NDA	500
Richmound	Union CDA	500
Richmound	Union EDA	500
Richmound	Union NCDA	500
Richmound	Union NDA	500
Richmound	Union SSMDA	500
Richmound	Union SWDA	500
Richmound	Union WDA	500
Richmound	Welwyn	500
Shackleton	Centram MDA	500
Shackleton	Centram SSDA	500
Shackleton	Centrat MDA	500
Shackleton	Chippawa	500
Shackleton	Cornwall	500
Shackleton	Kirkwall	500
Shackleton	East Hereford	500
Shackleton	Emerson 1	500
Shackleton	Emerson 2	500
Shackleton	Enbridge CDA	500
Shackleton	Enbridge EDA	500
Shackleton	GMIT EDA	500
Shackleton	GMIT NDA	500
Shackleton	Iroquois	500
Shackleton	KPUC EDA	500
Shackleton	Napierville	500
Shackleton	Niagara Falls	500
Shackleton	North Bay Junction	500
Shackleton	Spruce	500
Shackleton	St. Clair	500
Shackleton	TCPL WDA	500
Shackleton	Transgas SSDA	500
Shackleton	Tunis NDA	500

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Shackleton	Union CDA	500
Shackleton	Union EDA	500
Shackleton	Union NCDA	500
Shackleton	Union NDA	500
Shackleton	Union SSMDA	500
Shackleton	Union SWDA	500
Shackleton	Union WDA	500
Shackleton	Welwyn	500
St. Clair	Union SWDA	500
Steelman	Centram MDA	500
Steelman	Centram SSDA	500
Steelman	Centrat MDA	500
Steelman	Chippawa	500
Steelman	Cornwall	500
Steelman	Kirkwall	500
Steelman	East Hereford	500
Steelman	Emerson 1	500
Steelman	Emerson 2	500
Steelman	Enbridge CDA	500
Steelman	Enbridge EDA	500
Steelman	GMIT EDA	500
Steelman	GMIT NDA	500
Steelman	Iroquois	500
Steelman	KPUC EDA	500
Steelman	Napierville	500
Steelman	Niagara Falls	500
Steelman	North Bay Junction	500
Steelman	Spruce	500
Steelman	St. Clair	500
Steelman	TCPL WDA	500
Steelman	Transgas SSDA	500
Steelman	Tunis NDA	500
Steelman	Union CDA	500
Steelman	Union EDA	500
Steelman	Union NCDA	500
Steelman	Union NDA	500
Steelman	Union SSMDA	500
Steelman	Union SWDA	500
Steelman	Union WDA	500
Steelman	Welwyn	500
Success	Centram MDA	500
Success	Centram SSDA	500
Success	Centrat MDA	500
Success	Chippawa	500
Success	Cornwall	500
Success	Kirkwall	500
Success	East Hereford	500
Success	Emerson 1	500
Success	Emerson 2	500
Success	Enbridge CDA	500
Success	Enbridge EDA	500
Success	GMIT EDA	500
Success	GMIT NDA	500
Success	Iroquois	500
Success	KPUC EDA	500
Success	Napierville	500
Success	Niagara Falls	500
Success	North Bay Junction	500
Success	Spruce	500
Success	St. Clair	500
Success	TCPL WDA	500
Success	Transgas SSDA	500
Success	Tunis NDA	500
Success	Union CDA	500
Success	Union EDA	500
Success	Union NCDA	500
Success	Union NDA	500
Success	Union SSMDA	500
Success	Union SWDA	500
Success	Union WDA	500
Success	Welwyn	500
Suffield 2	Centram MDA	500
Suffield 2	Centram SSDA	500
Suffield 2	Centrat MDA	500
Suffield 2	Chippawa	500
Suffield 2	Cornwall	500

EB-2012-0451, EB-2012-0433, EB-2013-0074

Suffield 2	Kirkwall	500
Suffield 2	East Hereford	500
Suffield 2	Emerson 1	500
Suffield 2	Emerson 2	500
Suffield 2	Enbridge CDA	500
Suffield 2	Enbridge EDA	500
Suffield 2	GMIT EDA	500
Suffield 2	GMIT NDA	500
Suffield 2	Iroquois	500
Suffield 2	KPUC EDA	500
Suffield 2	Napierville	500
Suffield 2	Niagara Falls	500
Suffield 2	North Bay Junction	500
Suffield 2	Spruce	500
Suffield 2	St. Clair	500
Suffield 2	TCPL WDA	500
Suffield 2	Transgas SSDA	500
Suffield 2	Tunis NDA	500
Suffield 2	Union CDA	500
Suffield 2	Union EDA	500
Suffield 2	Union NCDA	500
Suffield 2	Union NDA	500
Suffield 2	Union SSMDA	500
Suffield 2	Union SWDA	500
Suffield 2	Union WDA	500
Suffield 2	Welwyn	500
Transgas SSDA	Emerson 1	500
Transgas SSDA	Emerson 2	500
Union Dawn	Chippawa	500
Union Dawn	Kirkwall	500
Union Dawn	Niagara Falls	500
Union Parkway Belt	Kirkwall	500
Union Parkway Belt	Union SWDA	500
Union Parkway Belt	Iroquois	500
Welwyn	Centram MDA	500
Welwyn	Centram SSDA	500
Welwyn	Centrat MDA	500
Welwyn	Chippawa	500
Welwyn	Cornwall	500
Welwyn	Kirkwall	500
Welwyn	East Hereford	500
Welwyn	Emerson 1	500
Welwyn	Emerson 2	500
Welwyn	Enbridge CDA	500
Welwyn	Enbridge EDA	500
Welwyn	GMIT EDA	500
Welwyn	GMIT NDA	500
Welwyn	Iroquois	500
Welwyn	KPUC EDA	500
Welwyn	Napierville	500
Welwyn	Niagara Falls	500
Welwyn	North Bay Junction	500
Welwyn	Spruce	500
Welwyn	St. Clair	500
Welwyn	TCPL WDA	500
Welwyn	Transgas SSDA	500
Welwyn	Tunis NDA	500
Welwyn	Union CDA	500
Welwyn	Union EDA	500
Welwyn	Union NCDA	500
Welwyn	Union NDA	500
Welwyn	Union SSMDA	500
Welwyn	Union SWDA	500
Welwyn	Union WDA	500
Welwyn	Welwyn	500

Canadian Mainline Summer 2013 Open Season for STFT and ST-SN



Revised July 9, 2013

Effective July 11, 2013

Receipt	Delivery	Rest of July
Bayhurst 1	Centram MDA	290
Bayhurst 1	Centram SSDA	290
Bayhurst 1	Emerson 1	290
Bayhurst 1	Emerson 2	290
Bayhurst 1	Enbridge CDA	290
Bayhurst 1	Iroquois	290
Bayhurst 1	Spruce	290
Bayhurst 1	Transgas SSDA	290
Bayhurst 1	Union CDA	290
Bayhurst 1	Union NDA	290
Bayhurst 1	Union SWDA	290
Bayhurst 1	Welwyn	290
Bayhurst 2	Centram MDA	290
Bayhurst 2	Centram SSDA	290
Bayhurst 2	Emerson 1	290
Bayhurst 2	Emerson 2	290
Bayhurst 2	Iroquois	290
Bayhurst 2	TCPL WDA	290
Bayhurst 2	Transgas SSDA	290
Bayhurst 2	Union CDA	290
Bayhurst 2	Union NDA	290
Bayhurst 2	Union SWDA	290
Bayhurst 2	Welwyn	290
Centram SSDA	Centram MDA	290
Centram SSDA	Centrat MDA	290
Centram SSDA	Cornwall	290
Centram SSDA	East Hereford	290
Centram SSDA	Emerson 1	290
Centram SSDA	Emerson 2	290
Centram SSDA	Enbridge CDA	290
Centram SSDA	Enbridge EDA	290
Centram SSDA	GMIT EDA	290
Centram SSDA	GMIT NDA	290
Centram SSDA	Iroquois	290
Centram SSDA	KPUC EDA	290
Centram SSDA	Napierville	290
Centram SSDA	Spruce	290
Centram SSDA	TCPL NDA	290
Centram SSDA	TCPL WDA	290
Centram SSDA	Union EDA	290
Centram SSDA	Union NDA	290
Centram SSDA	Union SWDA	290
Centram SSDA	Union WDA	290
Centrat MDA	Union CDA	290
Emerson 2	Centram MDA	778
Emerson 2	Centrat MDA	870
Emerson 2	Chippawa	344
Emerson 2	Cornwall	396
Emerson 2	East Hereford	382
Emerson 2	Enbridge CDA	433
Emerson 2	Enbridge EDA	401
Emerson 2	Iroquois	315
Emerson 2	Napierville	390
Emerson 2	Niagara Falls	344
Emerson 2	North Bay Junction	335
Emerson 2	Philipsburg	389
Emerson 2	Spruce	870
Emerson 2	St. Clair	366
Emerson 2	Union CDA	439
Emerson 2	Union EDA	411
Emerson 2	Union NDA	342
Emerson 2	Union SWDA	364
Empress	Centram MDA	290
Empress	Centram SSDA	290
Empress	Centrat MDA	290

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Empress	Chippawa	290
Empress	Cornwall	290
Empress	East Hereford	290
Empress	Emerson 1	290
Empress	Emerson 2	290
Empress	Enbridge CDA	290
Empress	Enbridge EDA	290
Empress	GMIT EDA	290
Empress	GMIT NDA	290
Empress	Iroquois	290
Empress	KPUC EDA	290
Empress	Napierville	290
Empress	Niagara Falls	290
Empress	North Bay Junction	290
Empress	Spruce	290
Empress	St. Clair	290
Empress	TCPL WDA	290
Empress	Transgas SSDA	290
Empress	Union CDA	290
Empress	Union EDA	290
Empress	Union NCDA	290
Empress	Union NDA	290
Empress	Union SSMDA	290
Empress	Union SWDA	290
Empress	Union WDA	290
Empress	Welwyn	290
Enbridge CDA	Iroquois	290
Enbridge CDA	Union CDA	290
Herbert	Centram MDA	290
Herbert	Centram SSDA	290
Herbert	Cornwall	290
Herbert	Emerson 1	290
Herbert	Emerson 2	290
Herbert	Enbridge CDA	290
Herbert	Iroquois	290
Herbert	St. Clair	290
Herbert	Transgas SSDA	290
Herbert	Union CDA	290
Herbert	Union SWDA	290
Herbert	Union WDA	290
Herbert	Welwyn	290
Kirkwall	Chippawa	290
Kirkwall	Niagara Falls	290
Liebenthal	Centram MDA	290
Liebenthal	Centram SSDA	290
Liebenthal	Emerson 1	290
Liebenthal	Emerson 2	290
Liebenthal	Transgas SSDA	290
Liebenthal	Union SWDA	290
Richmound	Emerson 2	290
Richmound	Transgas SSDA	290
Shackleton	Centram MDA	290
Shackleton	Centram SSDA	290
Shackleton	Emerson 1	290
Shackleton	Emerson 2	290
Shackleton	St. Clair	290
Shackleton	Transgas SSDA	290
Shackleton	Union CDA	290
Shackleton	Union SWDA	290
Shackleton	Welwyn	290
SS. Marie	Union SSMDA	290
St. Clair	Chippawa	290
St. Clair	Enbridge CDA	290
St. Clair	Niagara Falls	290
St. Clair	Union CDA	290
St. Clair	Union SWDA	290
Steelman	Transgas SSDA	290
Success	Centram MDA	290
Success	Centram SSDA	290
Success	Emerson 1	290
Success	Emerson 2	290
Success	Enbridge CDA	290
Success	Enbridge EDA	290
Success	St. Clair	290
Success	TCPL WDA	290
Success	Transgas SSDA	290

EB-2012-0451, EB-2012-0433, EB-2013-0074

Success	Union CDA	290
Success	Union SWDA	290
Success	Welwyn	290
Suffield 2	Centram SSDA	290
Suffield 2	Emerson 1	290
Suffield 2	Emerson 2	290
Suffield 2	Enbridge CDA	290
Suffield 2	TCPL WDA	290
Suffield 2	Union CDA	290
Suffield 2	Union SWDA	290
Suffield 2	Welwyn	290
TCPL WDA	Chippawa	290
TCPL WDA	Enbridge CDA	290
TCPL WDA	Enbridge EDA	290
TCPL WDA	Iroquois	290
TCPL WDA	Union CDA	290
TCPL WDA	Union NDA	290
Transgas SSDA	Emerson 2	290
Union Dawn	Chippawa	290
Union Dawn	Enbridge CDA	290
Union Dawn	GMIT EDA	290
Union Dawn	Iroquois	290
Union Dawn	Kirkwall	290
Union Dawn	Niagara Falls	290
Union Dawn	Union CDA	290
Union EDA	Iroquois	290
Union NDA	Enbridge CDA	290
Union NDA	Union CDA	290
Union Parkway Belt	Enbridge CDA	290
Union Parkway Belt	GMIT EDA	290
Union Parkway Belt	GMIT NDA	290
Union Parkway Belt	Iroquois	290
Union Parkway Belt	Schomberg #2 CDA	290
Union Parkway Belt	Union EDA	290
Union Parkway Belt	Union NDA	290
Welwyn	Centram MDA	290
Welwyn	Centrat MDA	290
Welwyn	Emerson 1	290
Welwyn	Emerson 2	290
Welwyn	GMIT EDA	290
Welwyn	Iroquois	290
Welwyn	North Bay Junction	290
Welwyn	TCPL WDA	290
Welwyn	Union NDA	290
Welwyn	Union SWDA	290
Welwyn	Union WDA	290

Canadian Mainline Winter 2013/2014 Open Season for STFT and ST-SN



Revised July 8, 2013

Effective November 1, 2013

Receipt	Delivery	Winter 2013/2014
Bayhurst 1	Centram MDA	230
Bayhurst 1	Centram SSDA	230
Bayhurst 1	Emerson 1	230
Bayhurst 1	Emerson 2	230
Bayhurst 1	Enbridge CDA	290
Bayhurst 1	Iroquois	230
Bayhurst 1	Philipsburg	290
Bayhurst 1	Spruce	230
Bayhurst 1	Transgas SSDA	230
Bayhurst 1	Union CDA	290
Bayhurst 1	Union NDA	230
Bayhurst 1	Union SWDA	230
Bayhurst 1	Welwyn	230
Bayhurst 2	Centram MDA	230
Bayhurst 2	Centram SSDA	230
Bayhurst 2	Emerson 1	230
Bayhurst 2	Emerson 2	230
Bayhurst 2	Iroquois	230
Bayhurst 2	Philipsburg	290
Bayhurst 2	TCPL WDA	230
Bayhurst 2	Transgas SSDA	230
Bayhurst 2	Union CDA	290
Bayhurst 2	Union NDA	230
Bayhurst 2	Union SWDA	230
Bayhurst 2	Welwyn	230
Centram SSDA	Centram MDA	230
Centram SSDA	Centrat MDA	230
Centram SSDA	Cornwall	290
Centram SSDA	East Hereford	290
Centram SSDA	Emerson 1	230
Centram SSDA	Emerson 2	230
Centram SSDA	Enbridge CDA	290
Centram SSDA	Enbridge EDA	290
Centram SSDA	GMIT EDA	290
Centram SSDA	GMIT NDA	230
Centram SSDA	Iroquois	230
Centram SSDA	KPUC EDA	290
Centram SSDA	Napierville	290
Centram SSDA	Philipsburg	290
Centram SSDA	Spruce	230
Centram SSDA	TCPL NDA	230
Centram SSDA	TCPL WDA	230
Centram SSDA	Union EDA	290
Centram SSDA	Union NDA	230
Centram SSDA	Union SWDA	230
Centram SSDA	Union WDA	230
Centrat MDA	Union CDA	290
Emerson 1	Enbridge CDA	290
Emerson 1	St. Clair	230
Emerson 1	Union CDA	290
Emerson 1	Union SWDA	230
Emerson 2	Centram MDA	230
Emerson 2	Centrat MDA	230
Emerson 2	Chippawa	230
Emerson 2	Cornwall	290
Emerson 2	East Hereford	290
Emerson 2	Enbridge CDA	290
Emerson 2	Enbridge EDA	290
Emerson 2	Iroquois	230
Emerson 2	Napierville	290
Emerson 2	Niagara Falls	230
Emerson 2	North Bay Junction	230
Emerson 2	Philipsburg	290
Emerson 2	Spruce	230
Emerson 2	St. Clair	230

EB-2012-0451, EB-2012-0433, EB-2013-0074

Emerson 2	Union CDA	290
Emerson 2	Union EDA	290
Emerson 2	Union NDA	230
Emerson 2	Union SWDA	230
Empress	Centram MDA	230
Empress	Centram SSDA	230
Empress	Centrat MDA	230
Empress	Chippawa	230
Empress	Cornwall	290
Empress	East Hereford	290
Empress	Emerson 1	230
Empress	Emerson 2	230
Empress	Enbridge CDA	290
Empress	Enbridge EDA	290
Empress	GMIT EDA	290
Empress	GMIT NDA	230
Empress	Iroquois	230
Empress	KPUC EDA	290
Empress	Napierville	290
Empress	Niagara Falls	230
Empress	North Bay Junction	230
Empress	Philipsburg	290
Empress	Spruce	230
Empress	St. Clair	230
Empress	TCPL WDA	230
Empress	Transgas SSDA	230
Empress	Union CDA	290
Empress	Union EDA	290
Empress	Union NCDA	290
Empress	Union NDA	230
Empress	Union SWDA	230
Empress	Union WDA	230
Empress	Welwyn	230
Enbridge CDA	Iroquois	230
Enbridge CDA	Union CDA	290
Herbert	Centram MDA	230
Herbert	Centram SSDA	230
Herbert	Cornwall	290
Herbert	East Hereford	290
Herbert	Emerson 1	230
Herbert	Emerson 2	230
Herbert	Enbridge CDA	290
Herbert	Iroquois	230
Herbert	Napierville	290
Herbert	Philipsburg	290
Herbert	St. Clair	230
Herbert	Transgas SSDA	230
Herbert	Union CDA	290
Herbert	Union SWDA	230
Herbert	Union WDA	230
Herbert	Welwyn	230
Kirkwall	Chippawa	230
Kirkwall	Niagara Falls	230
Kirkwall	Union SWDA	230
Liebenthal	Centram MDA	230
Liebenthal	Centram SSDA	230
Liebenthal	Emerson 1	230
Liebenthal	Emerson 2	230
Liebenthal	Philipsburg	290
Liebenthal	Transgas SSDA	230
Liebenthal	Union SWDA	230
Richmound	Emerson 2	230
Richmound	Transgas SSDA	230
Shackleton	Centram MDA	230
Shackleton	Centram SSDA	230
Shackleton	Emerson 1	230
Shackleton	Emerson 2	230
Shackleton	Philipsburg	290
Shackleton	St. Clair	230
Shackleton	Transgas SSDA	230
Shackleton	Union CDA	290
Shackleton	Union SWDA	230
Shackleton	Welwyn	230
St. Clair	Union SWDA	230
Steelman	Transgas SSDA	230
Success	Centram MDA	230

EB-2012-0451, EB-2012-0433, EB-2013-0074

Success	Centram SSDA	230
Success	Emerson 1	230
Success	Emerson 2	230
Success	Enbridge CDA	290
Success	Enbridge EDA	290
Success	Philipsburg	290
Success	St. Clair	230
Success	TCPL WDA	230
Success	Transgas SSDA	230
Success	Union CDA	290
Success	Union SWDA	230
Success	Welwyn	230
Suffield 2	Centram SSDA	230
Suffield 2	Emerson 1	230
Suffield 2	Emerson 2	230
Suffield 2	Enbridge CDA	290
Suffield 2	TCPL WDA	230
Suffield 2	Union CDA	290
Suffield 2	Union SWDA	230
Suffield 2	Welwyn	230
TCPL WDA	Chippawa	230
TCPL WDA	Enbridge CDA	290
TCPL WDA	Enbridge EDA	290
TCPL WDA	Iroquois	230
TCPL WDA	Union CDA	290
TCPL WDA	Union NDA	230
Transgas SSDA	Emerson 2	230
Union Dawn	Kirkwall	230
Union EDA	Iroquois	230
Union NDA	Enbridge CDA	290
Union NDA	Union CDA	290
Union Parkway Belt	Union SWDA	230
Welwyn	Centram MDA	230
Welwyn	Centrat MDA	230
Welwyn	Emerson 1	230
Welwyn	Emerson 2	230
Welwyn	GMIT EDA	290
Welwyn	Iroquois	230
Welwyn	North Bay Junction	230
Welwyn	Philipsburg	290
Welwyn	TCPL WDA	230
Welwyn	Union NDA	230
Welwyn	Union SWDA	230
Welwyn	Union WDA	230

Canadian Mainline Winter 2013/2014 Open Season for STFT and ST-SN



Revised July 16, 2013

Receipt	Delivery	November 2013 (%)	December 2013 (%)	January 2014 (%)	February 2014 (%)	March 2014 (%)
Bayhurst 1	Centram MDA	1200	1200	1200	1200	1200
Bayhurst 1	Centram SSDA	1200	1200	1200	1200	1200
Bayhurst 1	Centrat MDA	1200	1200	1200	1200	1200
Bayhurst 1	Chippawa	1200	1200	1200	1200	1200
Bayhurst 1	Cornwall	1200	1200	1200	1200	1200
Bayhurst 1	Kirkwall	1200	1200	1200	1200	1200
Bayhurst 1	East Hereford	1200	1200	1200	1200	1200
Bayhurst 1	Emerson 1	1200	1200	1200	1200	1200
Bayhurst 1	Emerson 2	1200	1200	1200	1200	1200
Bayhurst 1	Enbridge CDA	1200	1200	1200	1200	1200
Bayhurst 1	Enbridge EDA	1200	1200	1200	1200	1200
Bayhurst 1	GMIT EDA	1200	1200	1200	1200	1200
Bayhurst 1	GMIT NDA	1200	1200	1200	1200	1200
Bayhurst 1	Iroquois	1200	1200	1200	1200	1200
Bayhurst 1	KPUC EDA	1200	1200	1200	1200	1200
Bayhurst 1	Napierville	1200	1200	1200	1200	1200
Bayhurst 1	Niagara Falls	1200	1200	1200	1200	1200
Bayhurst 1	North Bay Junction	1200	1200	1200	1200	1200
Bayhurst 1	Spruce	1200	1200	1200	1200	1200
Bayhurst 1	St. Clair	1200	1200	1200	1200	1200
Bayhurst 1	TCPL WDA	1200	1200	1200	1200	1200
Bayhurst 1	Transgas SSDA	1200	1200	1200	1200	1200
Bayhurst 1	Tunis NDA	1200	1200	1200	1200	1200
Bayhurst 1	Union CDA	1200	1200	1200	1200	1200
Bayhurst 1	Union EDA	1200	1200	1200	1200	1200
Bayhurst 1	Union NCDA	1200	1200	1200	1200	1200
Bayhurst 1	Union NDA	1200	1200	1200	1200	1200
Bayhurst 1	Union SSM DA	1200	1200	1200	1200	1200
Bayhurst 1	Union SWDA	1200	1200	1200	1200	1200
Bayhurst 1	Union WDA	1200	1200	1200	1200	1200
Bayhurst 1	Welwyn	1200	1200	1200	1200	1200
Centram SSDA	Centram MDA	1200	1200	1200	1200	1200
Centram SSDA	Centrat MDA	1200	1200	1200	1200	1200
Centram SSDA	Emerson 1	1200	1200	1200	1200	1200
Centram SSDA	Emerson 2	1200	1200	1200	1200	1200
Empress	Centram MDA	1200	1200	1200	1200	1200
Empress	Centram SSDA	1200	1200	1200	1200	1200
Empress	Centrat MDA	1200	1200	1200	1200	1200
Empress	Chippawa	1200	1200	1200	1200	1200
Empress	Cornwall	1200	1200	1200	1200	1200
Empress	Kirkwall	1200	1200	1200	1200	1200
Empress	East Hereford	1200	1200	1200	1200	1200
Empress	Emerson 1	1200	1200	1200	1200	1200
Empress	Emerson 2	1200	1200	1200	1200	1200
Empress	Enbridge CDA	1200	1200	1200	1200	1200
Empress	Enbridge EDA	1200	1200	1200	1200	1200
Empress	GMIT EDA	1200	1200	1200	1200	1200
Empress	GMIT NDA	1200	1200	1200	1200	1200
Empress	Iroquois	1200	1200	1200	1200	1200
Empress	KPUC EDA	1200	1200	1200	1200	1200
Empress	Napierville	1200	1200	1200	1200	1200
Empress	Niagara Falls	1200	1200	1200	1200	1200
Empress	North Bay Junction	1200	1200	1200	1200	1200
Empress	Spruce	1200	1200	1200	1200	1200
Empress	St. Clair	1200	1200	1200	1200	1200
Empress	TCPL WDA	1200	1200	1200	1200	1200
Empress	Transgas SSDA	1200	1200	1200	1200	1200
Empress	Tunis NDA	1200	1200	1200	1200	1200
Empress	Union CDA	1200	1200	1200	1200	1200
Empress	Union EDA	1200	1200	1200	1200	1200
Empress	Union NCDA	1200	1200	1200	1200	1200
Empress	Union NDA	1200	1200	1200	1200	1200
Empress	Union SSM DA	1200	1200	1200	1200	1200
Empress	Union SWDA	1200	1200	1200	1200	1200
Empress	Union WDA	1200	1200	1200	1200	1200

EB-2012-0451, EB-2012-0433, EB-2013-0074

Empress	Welwyn	1200	1200	1200	1200	1200
Enbridge CDA	Union CDA	1200	1200	1200	1200	1200
Herbert	Centram MDA	1200	1200	1200	1200	1200
Herbert	Centram SSDA	1200	1200	1200	1200	1200
Herbert	Centrat MDA	1200	1200	1200	1200	1200
Herbert	Chippawa	1200	1200	1200	1200	1200
Herbert	Cornwall	1200	1200	1200	1200	1200
Herbert	Kirkwall	1200	1200	1200	1200	1200
Herbert	East Hereford	1200	1200	1200	1200	1200
Herbert	Emerson 1	1200	1200	1200	1200	1200
Herbert	Emerson 2	1200	1200	1200	1200	1200
Herbert	Enbridge CDA	1200	1200	1200	1200	1200
Herbert	Enbridge EDA	1200	1200	1200	1200	1200
Herbert	GMIT EDA	1200	1200	1200	1200	1200
Herbert	GMIT NDA	1200	1200	1200	1200	1200
Herbert	Iroquois	1200	1200	1200	1200	1200
Herbert	KPUC EDA	1200	1200	1200	1200	1200
Herbert	Napierville	1200	1200	1200	1200	1200
Herbert	Niagara Falls	1200	1200	1200	1200	1200
Herbert	North Bay Junction	1200	1200	1200	1200	1200
Herbert	Spruce	1200	1200	1200	1200	1200
Herbert	St. Clair	1200	1200	1200	1200	1200
Herbert	TCPL WDA	1200	1200	1200	1200	1200
Herbert	Transgas SSDA	1200	1200	1200	1200	1200
Herbert	Tunis NDA	1200	1200	1200	1200	1200
Herbert	Union CDA	1200	1200	1200	1200	1200
Herbert	Union EDA	1200	1200	1200	1200	1200
Herbert	Union NCDA	1200	1200	1200	1200	1200
Herbert	Union NDA	1200	1200	1200	1200	1200
Herbert	Union SSMDA	1200	1200	1200	1200	1200
Herbert	Union SWDA	1200	1200	1200	1200	1200
Herbert	Union WDA	1200	1200	1200	1200	1200
Herbert	Welwyn	1200	1200	1200	1200	1200
Kirkwall	Chippawa	1200	1200	1200	1200	1200
Kirkwall	Niagara Falls	1200	1200	1200	1200	1200
Kirkwall	Union SWDA	1200	1200	1200	1200	1200
Liebenthal	Centram MDA	1200	1200	1200	1200	1200
Liebenthal	Centram SSDA	1200	1200	1200	1200	1200
Liebenthal	Centrat MDA	1200	1200	1200	1200	1200
Liebenthal	Chippawa	1200	1200	1200	1200	1200
Liebenthal	Cornwall	1200	1200	1200	1200	1200
Liebenthal	Kirkwall	1200	1200	1200	1200	1200
Liebenthal	East Hereford	1200	1200	1200	1200	1200
Liebenthal	Emerson 1	1200	1200	1200	1200	1200
Liebenthal	Emerson 2	1200	1200	1200	1200	1200
Liebenthal	Enbridge CDA	1200	1200	1200	1200	1200
Liebenthal	Enbridge EDA	1200	1200	1200	1200	1200
Liebenthal	GMIT EDA	1200	1200	1200	1200	1200
Liebenthal	GMIT NDA	1200	1200	1200	1200	1200
Liebenthal	Iroquois	1200	1200	1200	1200	1200
Liebenthal	KPUC EDA	1200	1200	1200	1200	1200
Liebenthal	Napierville	1200	1200	1200	1200	1200
Liebenthal	Niagara Falls	1200	1200	1200	1200	1200
Liebenthal	North Bay Junction	1200	1200	1200	1200	1200
Liebenthal	Spruce	1200	1200	1200	1200	1200
Liebenthal	St. Clair	1200	1200	1200	1200	1200
Liebenthal	TCPL WDA	1200	1200	1200	1200	1200
Liebenthal	Transgas SSDA	1200	1200	1200	1200	1200
Liebenthal	Tunis NDA	1200	1200	1200	1200	1200
Liebenthal	Union CDA	1200	1200	1200	1200	1200
Liebenthal	Union EDA	1200	1200	1200	1200	1200
Liebenthal	Union NCDA	1200	1200	1200	1200	1200
Liebenthal	Union NDA	1200	1200	1200	1200	1200
Liebenthal	Union SSMDA	1200	1200	1200	1200	1200
Liebenthal	Union SWDA	1200	1200	1200	1200	1200
Liebenthal	Union WDA	1200	1200	1200	1200	1200
Liebenthal	Welwyn	1200	1200	1200	1200	1200
Richmound	Centram MDA	1200	1200	1200	1200	1200
Richmound	Centram SSDA	1200	1200	1200	1200	1200
Richmound	Centrat MDA	1200	1200	1200	1200	1200
Richmound	Chippawa	1200	1200	1200	1200	1200
Richmound	Cornwall	1200	1200	1200	1200	1200
Richmound	Kirkwall	1200	1200	1200	1200	1200
Richmound	East Hereford	1200	1200	1200	1200	1200
Richmound	Emerson 1	1200	1200	1200	1200	1200
Richmound	Emerson 2	1200	1200	1200	1200	1200

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Richmond	Enbridge CDA	1200	1200	1200	1200
Richmond	Enbridge EDA	1200	1200	1200	1200
Richmond	GMIT EDA	1200	1200	1200	1200
Richmond	GMIT NDA	1200	1200	1200	1200
Richmond	Iroquois	1200	1200	1200	1200
Richmond	KPUC EDA	1200	1200	1200	1200
Richmond	Napierville	1200	1200	1200	1200
Richmond	Niagara Falls	1200	1200	1200	1200
Richmond	North Bay Junction	1200	1200	1200	1200
Richmond	Spruce	1200	1200	1200	1200
Richmond	St. Clair	1200	1200	1200	1200
Richmond	TCPL WDA	1200	1200	1200	1200
Richmond	Transgas SSDA	1200	1200	1200	1200
Richmond	Tunis NDA	1200	1200	1200	1200
Richmond	Union CDA	1200	1200	1200	1200
Richmond	Union EDA	1200	1200	1200	1200
Richmond	Union NCDA	1200	1200	1200	1200
Richmond	Union NDA	1200	1200	1200	1200
Richmond	Union SSM DA	1200	1200	1200	1200
Richmond	Union SWDA	1200	1200	1200	1200
Richmond	Union WDA	1200	1200	1200	1200
Richmond	Welwyn	1200	1200	1200	1200
Shackleton	Centram MDA	1200	1200	1200	1200
Shackleton	Centram SSDA	1200	1200	1200	1200
Shackleton	Centrat MDA	1200	1200	1200	1200
Shackleton	Chippawa	1200	1200	1200	1200
Shackleton	Cornwall	1200	1200	1200	1200
Shackleton	Kirkwall	1200	1200	1200	1200
Shackleton	East Hereford	1200	1200	1200	1200
Shackleton	Emerson 1	1200	1200	1200	1200
Shackleton	Emerson 2	1200	1200	1200	1200
Shackleton	Enbridge CDA	1200	1200	1200	1200
Shackleton	Enbridge EDA	1200	1200	1200	1200
Shackleton	GMIT EDA	1200	1200	1200	1200
Shackleton	GMIT NDA	1200	1200	1200	1200
Shackleton	Iroquois	1200	1200	1200	1200
Shackleton	KPUC EDA	1200	1200	1200	1200
Shackleton	Napierville	1200	1200	1200	1200
Shackleton	Niagara Falls	1200	1200	1200	1200
Shackleton	North Bay Junction	1200	1200	1200	1200
Shackleton	Spruce	1200	1200	1200	1200
Shackleton	St. Clair	1200	1200	1200	1200
Shackleton	TCPL WDA	1200	1200	1200	1200
Shackleton	Transgas SSDA	1200	1200	1200	1200
Shackleton	Tunis NDA	1200	1200	1200	1200
Shackleton	Union CDA	1200	1200	1200	1200
Shackleton	Union EDA	1200	1200	1200	1200
Shackleton	Union NCDA	1200	1200	1200	1200
Shackleton	Union NDA	1200	1200	1200	1200
Shackleton	Union SSM DA	1200	1200	1200	1200
Shackleton	Union SWDA	1200	1200	1200	1200
Shackleton	Union WDA	1200	1200	1200	1200
Shackleton	Welwyn	1200	1200	1200	1200
St. Clair	Union SWDA	1200	1200	1200	1200
Steelman	Centram MDA	1200	1200	1200	1200
Steelman	Centram SSDA	1200	1200	1200	1200
Steelman	Centrat MDA	1200	1200	1200	1200
Steelman	Chippawa	1200	1200	1200	1200
Steelman	Cornwall	1200	1200	1200	1200
Steelman	Kirkwall	1200	1200	1200	1200
Steelman	East Hereford	1200	1200	1200	1200
Steelman	Emerson 1	1200	1200	1200	1200
Steelman	Emerson 2	1200	1200	1200	1200
Steelman	Enbridge CDA	1200	1200	1200	1200
Steelman	Enbridge EDA	1200	1200	1200	1200
Steelman	GMIT EDA	1200	1200	1200	1200
Steelman	GMIT NDA	1200	1200	1200	1200
Steelman	Iroquois	1200	1200	1200	1200
Steelman	KPUC EDA	1200	1200	1200	1200
Steelman	Napierville	1200	1200	1200	1200
Steelman	Niagara Falls	1200	1200	1200	1200
Steelman	North Bay Junction	1200	1200	1200	1200
Steelman	Spruce	1200	1200	1200	1200
Steelman	St. Clair	1200	1200	1200	1200
Steelman	TCPL WDA	1200	1200	1200	1200
Steelman	Transgas SSDA	1200	1200	1200	1200

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Steelman	Tunis NDA	1200	1200	1200	1200
Steelman	Union CDA	1200	1200	1200	1200
Steelman	Union EDA	1200	1200	1200	1200
Steelman	Union NCDA	1200	1200	1200	1200
Steelman	Union NDA	1200	1200	1200	1200
Steelman	Union SSMDA	1200	1200	1200	1200
Steelman	Union SWDA	1200	1200	1200	1200
Steelman	Union WDA	1200	1200	1200	1200
Steelman	Welwyn	1200	1200	1200	1200
Success	Centram MDA	1200	1200	1200	1200
Success	Centram SSDA	1200	1200	1200	1200
Success	Centrat MDA	1200	1200	1200	1200
Success	Chippawa	1200	1200	1200	1200
Success	Cornwall	1200	1200	1200	1200
Success	Kirkwall	1200	1200	1200	1200
Success	East Hereford	1200	1200	1200	1200
Success	Emerson 1	1200	1200	1200	1200
Success	Emerson 2	1200	1200	1200	1200
Success	Enbridge CDA	1200	1200	1200	1200
Success	Enbridge EDA	1200	1200	1200	1200
Success	GMIT EDA	1200	1200	1200	1200
Success	GMIT NDA	1200	1200	1200	1200
Success	Iroquois	1200	1200	1200	1200
Success	KPUC EDA	1200	1200	1200	1200
Success	Napierville	1200	1200	1200	1200
Success	Niagara Falls	1200	1200	1200	1200
Success	North Bay Junction	1200	1200	1200	1200
Success	Spruce	1200	1200	1200	1200
Success	St. Clair	1200	1200	1200	1200
Success	TCPL WDA	1200	1200	1200	1200
Success	Transgas SSDA	1200	1200	1200	1200
Success	Tunis NDA	1200	1200	1200	1200
Success	Union CDA	1200	1200	1200	1200
Success	Union EDA	1200	1200	1200	1200
Success	Union NCDA	1200	1200	1200	1200
Success	Union NDA	1200	1200	1200	1200
Success	Union SSMDA	1200	1200	1200	1200
Success	Union SWDA	1200	1200	1200	1200
Success	Union WDA	1200	1200	1200	1200
Success	Welwyn	1200	1200	1200	1200
Suffield 2	Centram MDA	1200	1200	1200	1200
Suffield 2	Centram SSDA	1200	1200	1200	1200
Suffield 2	Centrat MDA	1200	1200	1200	1200
Suffield 2	Chippawa	1200	1200	1200	1200
Suffield 2	Cornwall	1200	1200	1200	1200
Suffield 2	Kirkwall	1200	1200	1200	1200
Suffield 2	East Hereford	1200	1200	1200	1200
Suffield 2	Emerson 1	1200	1200	1200	1200
Suffield 2	Emerson 2	1200	1200	1200	1200
Suffield 2	Enbridge CDA	1200	1200	1200	1200
Suffield 2	Enbridge EDA	1200	1200	1200	1200
Suffield 2	GMIT EDA	1200	1200	1200	1200
Suffield 2	GMIT NDA	1200	1200	1200	1200
Suffield 2	Iroquois	1200	1200	1200	1200
Suffield 2	KPUC EDA	1200	1200	1200	1200
Suffield 2	Napierville	1200	1200	1200	1200
Suffield 2	Niagara Falls	1200	1200	1200	1200
Suffield 2	North Bay Junction	1200	1200	1200	1200
Suffield 2	Spruce	1200	1200	1200	1200
Suffield 2	St. Clair	1200	1200	1200	1200
Suffield 2	TCPL WDA	1200	1200	1200	1200
Suffield 2	Transgas SSDA	1200	1200	1200	1200
Suffield 2	Tunis NDA	1200	1200	1200	1200
Suffield 2	Union CDA	1200	1200	1200	1200
Suffield 2	Union EDA	1200	1200	1200	1200
Suffield 2	Union NCDA	1200	1200	1200	1200
Suffield 2	Union NDA	1200	1200	1200	1200
Suffield 2	Union SSMDA	1200	1200	1200	1200
Suffield 2	Union SWDA	1200	1200	1200	1200
Suffield 2	Union WDA	1200	1200	1200	1200
Suffield 2	Welwyn	1200	1200	1200	1200
Transgas SSDA	Emerson 1	1200	1200	1200	1200
Transgas SSDA	Emerson 2	1200	1200	1200	1200
Union Dawn	Chippawa	1200	1200	1200	1200
Union Dawn	Kirkwall	1200	1200	1200	1200
Union Dawn	Niagara Falls	1200	1200	1200	1200

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Union Parkway Belt	Kirkwall	1200	1200	1200	1200	1200
Union Parkway Belt	Union SWDA	1200	1200	1200	1200	1200
Union Parkway Belt	Iroquois	1200	1200	1200	1200	1200
Welwyn	Centram MDA	1200	1200	1200	1200	1200
Welwyn	Centram SSDA	1200	1200	1200	1200	1200
Welwyn	Centrat MDA	1200	1200	1200	1200	1200
Welwyn	Chippawa	1200	1200	1200	1200	1200
Welwyn	Cornwall	1200	1200	1200	1200	1200
Welwyn	Kirkwall	1200	1200	1200	1200	1200
Welwyn	East Hereford	1200	1200	1200	1200	1200
Welwyn	Emerson 1	1200	1200	1200	1200	1200
Welwyn	Emerson 2	1200	1200	1200	1200	1200
Welwyn	Enbridge CDA	1200	1200	1200	1200	1200
Welwyn	Enbridge EDA	1200	1200	1200	1200	1200
Welwyn	GMIT EDA	1200	1200	1200	1200	1200
Welwyn	GMIT NDA	1200	1200	1200	1200	1200
Welwyn	Iroquois	1200	1200	1200	1200	1200
Welwyn	KPUC EDA	1200	1200	1200	1200	1200
Welwyn	Napierville	1200	1200	1200	1200	1200
Welwyn	Niagara Falls	1200	1200	1200	1200	1200
Welwyn	North Bay Junction	1200	1200	1200	1200	1200
Welwyn	Spruce	1200	1200	1200	1200	1200
Welwyn	St. Clair	1200	1200	1200	1200	1200
Welwyn	TCPL WDA	1200	1200	1200	1200	1200
Welwyn	Transgas SSDA	1200	1200	1200	1200	1200
Welwyn	Tunis NDA	1200	1200	1200	1200	1200
Welwyn	Union CDA	1200	1200	1200	1200	1200
Welwyn	Union EDA	1200	1200	1200	1200	1200
Welwyn	Union NCDA	1200	1200	1200	1200	1200
Welwyn	Union NDA	1200	1200	1200	1200	1200
Welwyn	Union SSMDA	1200	1200	1200	1200	1200
Welwyn	Union SWDA	1200	1200	1200	1200	1200
Welwyn	Union WDA	1200	1200	1200	1200	1200
Welwyn	Welwyn	1200	1200	1200	1200	1200

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Canadian Mainline Winter 2013/2014 Open Season for STFT and ST-SN



Revised July 26, 2013

Effective November 1, 2013

Receipt	Delivery	Winter 2013/2014 (%)
Bayhurst 1	Centram MDA	300
Bayhurst 1	Centram SSDA	300
Bayhurst 1	Centrat MDA	300
Bayhurst 1	Chippawa	300
Bayhurst 1	Cornwall	300
Bayhurst 1	Kirkwall	300
Bayhurst 1	East Hereford	300
Bayhurst 1	Emerson 1	300
Bayhurst 1	Emerson 2	300
Bayhurst 1	Enbridge CDA	260
Bayhurst 1	Enbridge EDA	260
Bayhurst 1	GMIT EDA	240
Bayhurst 1	GMIT NDA	300
Bayhurst 1	Iroquois	300
Bayhurst 1	KPUC EDA	260
Bayhurst 1	Napierville	300
Bayhurst 1	Niagara Falls	300
Bayhurst 1	North Bay Junction	300
Bayhurst 1	Spruce	300
Bayhurst 1	St. Clair	300
Bayhurst 1	TCPL WDA	300
Bayhurst 1	Transgas SSDA	300
Bayhurst 1	Tunis NDA	300
Bayhurst 1	Union CDA	260
Bayhurst 1	Union EDA	260
Bayhurst 1	Union NCDA	260
Bayhurst 1	Union NDA	300
Bayhurst 1	Union SSMDA	300
Bayhurst 1	Union SWDA	300
Bayhurst 1	Union WDA	300
Bayhurst 1	Welwyn	300
Centram SSDA	Centram MDA	300
Centram SSDA	Centrat MDA	300
Centram SSDA	Emerson 1	300
Centram SSDA	Emerson 2	300
Empress	Centram MDA	300
Empress	Centram SSDA	300
Empress	Centrat MDA	300
Empress	Chippawa	300
Empress	Cornwall	300
Empress	Kirkwall	300
Empress	East Hereford	300
Empress	Emerson 1	300
Empress	Emerson 2	300
Empress	Enbridge CDA	260
Empress	Enbridge EDA	260
Empress	GMIT EDA	240
Empress	GMIT NDA	300
Empress	Iroquois	300
Empress	KPUC EDA	260
Empress	Napierville	300
Empress	Niagara Falls	300
Empress	North Bay Junction	300
Empress	Spruce	300
Empress	St. Clair	300
Empress	TCPL WDA	300
Empress	Transgas SSDA	300
Empress	Tunis NDA	300
Empress	Union CDA	260
Empress	Union EDA	260
Empress	Union NCDA	260
Empress	Union NDA	300
Empress	Union SSMDA	300
Empress	Union SWDA	300
Empress	Union WDA	300

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Empress	Welwyn	300
Grand Coulee	Centram MDA	300
Grand Coulee	Centram SSDA	300
Grand Coulee	Centrat MDA	300
Grand Coulee	Chippawa	300
Grand Coulee	Cornwall	300
Grand Coulee	Kirkwall	300
Grand Coulee	East Hereford	300
Grand Coulee	Emerson 1	300
Grand Coulee	Emerson 2	300
Grand Coulee	Enbridge CDA	260
Grand Coulee	Enbridge EDA	260
Grand Coulee	GMIT EDA	240
Grand Coulee	GMIT NDA	300
Grand Coulee	Iroquois	300
Grand Coulee	KPUC EDA	260
Grand Coulee	Napierville	300
Grand Coulee	Niagara Falls	300
Grand Coulee	North Bay Junction	300
Grand Coulee	Spruce	300
Grand Coulee	St. Clair	300
Grand Coulee	TCPL WDA	300
Grand Coulee	Transgas SSDA	300
Grand Coulee	Tunis NDA	300
Grand Coulee	Union CDA	260
Grand Coulee	Union EDA	260
Grand Coulee	Union NCDA	260
Grand Coulee	Union NDA	300
Grand Coulee	Union SSMDA	300
Grand Coulee	Union SWDA	300
Grand Coulee	Union WDA	300
Grand Coulee	Welwyn	300
Herbert	Centram MDA	300
Herbert	Centram SSDA	300
Herbert	Centrat MDA	300
Herbert	Chippawa	300
Herbert	Cornwall	300
Herbert	Kirkwall	300
Herbert	East Hereford	300
Herbert	Emerson 1	300
Herbert	Emerson 2	300
Herbert	Enbridge CDA	260
Herbert	Enbridge EDA	260
Herbert	GMIT EDA	240
Herbert	GMIT NDA	300
Herbert	Iroquois	300
Herbert	KPUC EDA	260
Herbert	Napierville	300
Herbert	Niagara Falls	300
Herbert	North Bay Junction	300
Herbert	Spruce	300
Herbert	St. Clair	300
Herbert	TCPL WDA	300
Herbert	Transgas SSDA	300
Herbert	Tunis NDA	300
Herbert	Union CDA	260
Herbert	Union EDA	260
Herbert	Union NCDA	260
Herbert	Union NDA	300
Herbert	Union SSMDA	300
Herbert	Union SWDA	300
Herbert	Union WDA	300
Herbert	Welwyn	300
Kirkwall	Union SWDA	300
Kirkwall	Niagara Falls	300
Kirkwall	Chippawa	300
Liebenthal	Centram MDA	300
Liebenthal	Centram SSDA	300
Liebenthal	Centrat MDA	300
Liebenthal	Chippawa	300
Liebenthal	Cornwall	300
Liebenthal	Kirkwall	300
Liebenthal	East Hereford	300
Liebenthal	Emerson 1	300
Liebenthal	Emerson 2	300
Liebenthal	Enbridge CDA	260

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Liebenthal	Enbridge EDA	260
Liebenthal	GMIT EDA	240
Liebenthal	GMIT NDA	300
Liebenthal	Iroquois	300
Liebenthal	KPUC EDA	260
Liebenthal	Napierville	300
Liebenthal	Niagara Falls	300
Liebenthal	North Bay Junction	300
Liebenthal	Spruce	300
Liebenthal	St. Clair	300
Liebenthal	TCPL WDA	300
Liebenthal	Transgas SSDA	300
Liebenthal	Tunis NDA	300
Liebenthal	Union CDA	260
Liebenthal	Union EDA	260
Liebenthal	Union NCDA	260
Liebenthal	Union NDA	300
Liebenthal	Union SSMDA	300
Liebenthal	Union SWDA	300
Liebenthal	Union WDA	300
Liebenthal	Welwyn	300
Richmond	Centram MDA	300
Richmond	Centram SSDA	300
Richmond	Centrat MDA	300
Richmond	Chippawa	300
Richmond	Cornwall	300
Richmond	Kirkwall	300
Richmond	East Hereford	300
Richmond	Emerson 1	300
Richmond	Emerson 2	300
Richmond	Enbridge CDA	260
Richmond	Enbridge EDA	260
Richmond	GMIT EDA	240
Richmond	GMIT NDA	300
Richmond	Iroquois	300
Richmond	KPUC EDA	260
Richmond	Napierville	300
Richmond	Niagara Falls	300
Richmond	North Bay Junction	300
Richmond	Spruce	300
Richmond	St. Clair	300
Richmond	TCPL WDA	300
Richmond	Transgas SSDA	300
Richmond	Tunis NDA	300
Richmond	Union CDA	260
Richmond	Union EDA	260
Richmond	Union NCDA	260
Richmond	Union NDA	300
Richmond	Union SSMDA	300
Richmond	Union SWDA	300
Richmond	Union WDA	300
Richmond	Welwyn	300
Shackleton	Centram MDA	300
Shackleton	Centram SSDA	300
Shackleton	Centrat MDA	300
Shackleton	Chippawa	300
Shackleton	Cornwall	300
Shackleton	Kirkwall	300
Shackleton	East Hereford	300
Shackleton	Emerson 1	300
Shackleton	Emerson 2	300
Shackleton	Enbridge CDA	260
Shackleton	Enbridge EDA	260
Shackleton	GMIT EDA	240
Shackleton	GMIT NDA	300
Shackleton	Iroquois	300
Shackleton	KPUC EDA	260
Shackleton	Napierville	300
Shackleton	Niagara Falls	300
Shackleton	North Bay Junction	300
Shackleton	Spruce	300
Shackleton	St. Clair	300
Shackleton	TCPL WDA	300
Shackleton	Transgas SSDA	300
Shackleton	Tunis NDA	300
Shackleton	Union CDA	260

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Shackleton	Union EDA	260
Shackleton	Union NCDA	260
Shackleton	Union NDA	300
Shackleton	Union SSMDA	300
Shackleton	Union SWDA	300
Shackleton	Union WDA	300
Shackleton	Welwyn	300
St. Clair	Union SWDA	300
Steelman	Centram MDA	300
Steelman	Centram SSDA	300
Steelman	Centrat MDA	300
Steelman	Chippawa	300
Steelman	Cornwall	300
Steelman	Kirkwall	300
Steelman	East Hereford	300
Steelman	Emerson 1	300
Steelman	Emerson 2	300
Steelman	Enbridge CDA	260
Steelman	Enbridge EDA	260
Steelman	GMIT EDA	240
Steelman	GMIT NDA	300
Steelman	Iroquois	300
Steelman	KPUC EDA	260
Steelman	Napierville	300
Steelman	Niagara Falls	300
Steelman	North Bay Junction	300
Steelman	Spruce	300
Steelman	St. Clair	300
Steelman	TCPL WDA	300
Steelman	Transgas SSDA	300
Steelman	Tunis NDA	300
Steelman	Union CDA	260
Steelman	Union EDA	260
Steelman	Union NCDA	260
Steelman	Union NDA	300
Steelman	Union SSMDA	300
Steelman	Union SWDA	300
Steelman	Union WDA	300
Steelman	Welwyn	300
Success	Centram MDA	300
Success	Centram SSDA	300
Success	Centrat MDA	300
Success	Chippawa	300
Success	Cornwall	300
Success	Kirkwall	300
Success	East Hereford	300
Success	Emerson 1	300
Success	Emerson 2	300
Success	Enbridge CDA	260
Success	Enbridge EDA	260
Success	GMIT EDA	240
Success	GMIT NDA	300
Success	Iroquois	300
Success	KPUC EDA	260
Success	Napierville	300
Success	Niagara Falls	300
Success	North Bay Junction	300
Success	Spruce	300
Success	St. Clair	300
Success	TCPL WDA	300
Success	Transgas SSDA	300
Success	Tunis NDA	300
Success	Union CDA	260
Success	Union EDA	260
Success	Union NCDA	260
Success	Union NDA	300
Success	Union SSMDA	300
Success	Union SWDA	300
Success	Union WDA	300
Success	Welwyn	300
Suffield 2	Centram MDA	300
Suffield 2	Centram SSDA	300
Suffield 2	Centrat MDA	300
Suffield 2	Chippawa	300
Suffield 2	Cornwall	300
Suffield 2	Kirkwall	300

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Suffield 2	East Hereford	300
Suffield 2	Emerson 1	300
Suffield 2	Emerson 2	300
Suffield 2	Enbridge CDA	260
Suffield 2	Enbridge EDA	260
Suffield 2	GMIT EDA	240
Suffield 2	GMIT NDA	300
Suffield 2	Iroquois	300
Suffield 2	KPUC EDA	260
Suffield 2	Napierville	300
Suffield 2	Niagara Falls	300
Suffield 2	North Bay Junction	300
Suffield 2	Spruce	300
Suffield 2	St. Clair	300
Suffield 2	TCPL WDA	300
Suffield 2	Transgas SSDA	300
Suffield 2	Tunis NDA	300
Suffield 2	Union CDA	260
Suffield 2	Union EDA	260
Suffield 2	Union NCDA	260
Suffield 2	Union NDA	300
Suffield 2	Union SSMDA	300
Suffield 2	Union SWDA	300
Suffield 2	Union WDA	300
Suffield 2	Welwyn	300
Transgas SSDA	Emerson 1	300
Transgas SSDA	Emerson 2	300
Union Dawn	Kirkwall	300
Union Dawn	Niagara Falls	300
Union Dawn	Chippawa	300
Union Parkway	Union SWDA	300
Union Parkway	Kirkwall	300
Welwyn	Centram MDA	300
Welwyn	Centram SSDA	300
Welwyn	Centrat MDA	300
Welwyn	Chippawa	300
Welwyn	Cornwall	300
Welwyn	Kirkwall	300
Welwyn	East Hereford	300
Welwyn	Emerson 1	300
Welwyn	Emerson 2	300
Welwyn	Enbridge CDA	260
Welwyn	Enbridge EDA	260
Welwyn	GMIT EDA	240
Welwyn	GMIT NDA	300
Welwyn	Iroquois	300
Welwyn	KPUC EDA	260
Welwyn	Napierville	300
Welwyn	Niagara Falls	300
Welwyn	North Bay Junction	300
Welwyn	Spruce	300
Welwyn	St. Clair	300
Welwyn	TCPL WDA	300
Welwyn	Transgas SSDA	300
Welwyn	Tunis NDA	300
Welwyn	Union CDA	260
Welwyn	Union EDA	260
Welwyn	Union NCDA	260
Welwyn	Union NDA	300
Welwyn	Union SSMDA	300
Welwyn	Union SWDA	300
Welwyn	Union WDA	300
Welwyn	Welwyn	300

Daily Existing Capacity, Existing Capacity, and Winter STFT Seasonal Open Seasons

Please note that the [Daily Existing Capacity Open Season](#) will close on July 9, 2013 at 8:00 a.m. MST (Calgary time) and will remain closed for the duration of the Existing Capacity Open Season.

TransCanada has conducted an operational review of firm capacity on all paths throughout the system and is announcing an Existing Capacity Open Season that will run from July 9 to 15, 2013. TransCanada will be accepting bids for Existing Capacity for the following transportation services: Firm Transportation Service, Firm Transportation Non-Renewable, and Short Notice Firm Transportation.

The capacity in the [Existing Capacity Open Season](#) is available for a November 1, 2013 start for a minimum one year term expiring on October 31, 2014 or October 31, 2015. Earlier start dates may be available on most paths, please contact your Mainline Customer Account Manager. The Existing Capacity Open Season will close at 8:00 a.m. MST (Calgary time) on Monday, July 15, 2013. Any unsubscribed capacity at that time will be made available in the [Daily Existing Capacity Open Season](#) (subject to Section 4.6 in TransCanadas Access Procedures).

TransCanada is announcing a Short Term Capacity Open Season for service in the 2013/2014 Winter Season (November 1, 2013 to March 31, 2014). TransCanada will only accept bids for service for the entire Winter 2013/2014 term in this Open Season. Available paths and bid floors are shown in the Open Season and at [Short Term Capacity Bid Floors](#). The Short Term Capacity Open Season will close at 8:00 a.m. MST (Calgary time) on Monday, July 15, 2013.

QUESTIONS

If you have questions about any Open Season, please contact your Mainline Customer Account Manager.

Calgary

Mike Mazier (403) 920-2651
Gordon Betts (403) 920-6834

Toronto

Amelia Cheung (416) 869-2115
Lisa DeAbreu (416) 869-2171
Reena Mistry (416) 869-2159

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation and Short Term-Short Notice service in the Short Term Capacity Open Season for service in July (July 9, 2013-July 31, 2013). TransCanada will only accept bids for service for the entire rest of July term in this Open Season. The Open Season will close on Monday, July 8, 2013 at 8:00 a.m. MST.

As per the National Energy Board decision that took effect July 1, 2013, the Short Term Capacity bidding process has changed. The tariff amendments, listing of bid floors, and new bid forms are available on the TransCanada website.

For full details, please see [Short Term Capacity Open Season](#).

Winter Monthly STFT Open Season

TransCanada is announcing a Winter 2013/2014 Monthly STFT Capacity Open Season that will run from July 17 to July 23, 2013 at 8:00 a.m. MDT (Calgary time). TransCanada will be accepting bids for capacity for the following transportation services: Short Term Firm Transportation and Short Term-Short Notice.

The capacity in the Winter STFT Capacity Open Season is available from November 1, 2013 to March 31, 2014 for a minimum one month term. TransCanada will be accepting bids for individual monthly blocks up to the full Winter 2013/2014 term in this open season.

QUESTIONS

If you have questions about the Winter 2013/2014 Seasonal STFT Capacity Open Season, please contact your Mainline Customer Account Manager.

Calgary

Mike Mazier (403) 920-2651
Gordon Betts (403) 920-6834

Toronto

Amelia Cheung (416) 869-2115
Lisa DeAbreu (416) 869-2171
Reena Mistry (416) 869-2159

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation and Short Term-Short Notice service in the Short Term Capacity Open Season for service in Summer 2013 (August 1, 2013-October 31, 2013). TransCanada will only accept bids for service for the entire August-October term in this Open Season. Bids must be received by TransCanada no later than 8:00 a.m. MDT (Calgary time) each business day.

As per the National Energy Board decision that took effect July 1, 2013, the Short Term Capacity bidding process has changed. The tariff amendments, listing of bid floors, and new bid forms are available on the TransCanada website.

For full details, please see [Short Term Capacity Open Season](#).

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation and Short Term-Short Notice service in the Short Term Capacity Open Season for service in Winter 2013/2014 (November 1, 2013-March 31, 2014). TransCanada will only accept bids for service for the entire Winter term in this Open Season. Bids must be received by TransCanada no later than 8:00 a.m. MDT (Calgary time) each business day.

As per the National Energy Board decision that took effect July 1, 2013, the Short Term Capacity bidding process has changed. The tariff amendments, listing of bid floors, and new bid forms are available on the TransCanada website.

For full details, please see [Short Term Capacity Open Season](#).



Canadian Mainline Winter 2013/2014 Open Season for STFT and ST-SN

July 17 - 23, 2013

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation ("STFT") and Short Term Short Notice ("ST-SN") services in this Short Term Capacity Open Season (the "Open Season") for service in the 2013/2014 Winter Season (November 1, 2013 to March 31, 2014). TransCanada will be accepting bids for individual monthly blocks up to the full Winter 2013/2014 term in this Open Season. Bid floors are shown in the [Short Term Capacity: Winter Bid Floors](#). The Open Season will close on Tuesday, July 23, 2013 at 8:00 a.m. MDT (Calgary time).

Table 1: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 1 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity: Winter Bid Floors](#).

	November	December	January	February	March
Posted System Segments for STFT	2013 (GJ/d)	2013 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)
Empress to (Domestic)					
South Saskatchewan Delivery Area (SSDA)	4,628,849	4,576,096	4,576,096	4,576,096	4,576,096
Manitoba Delivery Area (MDA)	4,628,849	4,576,096	4,576,096	4,576,096	4,576,096
Western Delivery Area (WDA)	899,624	846,871	846,871	846,871	846,871
Northern Delivery Area (NDA)	899,624	846,871	846,871	846,871	846,871
North Bay Junction	899,624	846,871	846,871	846,871	846,871
Central Delivery Area (CDA)	899,624	846,871	846,871	846,871	846,871
Eastern Delivery Area (EDA) ⁽²⁾	489,921	437,168	437,168	437,168	437,168
Eastern Delivery Area (GMi EDA)	81,142	81,142	81,142	81,142	81,142
Southwest Delivery Area (SWDA)	228,400	228,400	228,400	228,400	228,400
Empress to (Export)					
Emerson 1	702,822	702,822	702,822	702,822	702,822
Emerson 2 ⁽³⁾	3,320,975	3,320,975	3,320,975	3,320,975	3,320,975
Kirkwall	24,700	24,700	24,700	24,700	24,700
Niagara	24,700	24,700	24,700	24,700	24,700
Chippawa	24,700	24,700	24,700	24,700	24,700

					Enbridge 7 a) Attachment 1 Page 36 of 81
EB-2012-0451, EB-2012-0433, EB-2013-0074 Cornwall	42,780	42,780	42,780	42,780	42,780
Iroquois	489,921	437,168	437,168	437,168	437,168
Napierville	107,625	107,625	107,625	107,625	107,625
Philipsburg	9,975	9,975	9,975	9,975	9,975
East Hereford ⁽³⁾	29,119	29,119	29,119	29,119	29,119

Table 2: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 2 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity: Winter Bid Floors](#).

	November	December	January	February	March
Posted System Segments for STFT	2013 (GJ/d)	2013 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)
Dawn to					
Kirkwall	24,700	24,700	24,700	24,700	24,700
Niagara	24,700	24,700	24,700	24,700	24,700
Chippawa	24,700	24,700	24,700	24,700	24,700
Parkway to					
Union CDA	0	0	0	0	0
Southwest Delivery Area (SWDA)	228,400	228,400	228,400	228,400	228,400
Kirkwall	228,400	228,400	228,400	228,400	228,400
Points East of Parkway Maple Corridor	0	0	0	0	0
Sault Ste. Marie to					
Union SSMDA	0	0	0	0	0
St. Clair to					
Union SWDA	1,778,950	1,778,950	1,778,950	1,778,950	1,778,950
Kirkwall to					
Union CDA	0	0	0	0	0
Union SWDA	39,650	39,650	39,650	39,650	39,650
Niagara	656,250	656,250	656,250	656,250	656,250
Chippawa	236,250	236,250	236,250	236,250	236,250

Table 3: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 3 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity: Winter Bid Floors](#).

	November	December	January	February	March
Posted System Segments for ST-SN	2013 (GJ/d)	2013 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)
ST-SN Metering Capacity (Subject to Segment Capacity)					
Empress to					
Goreway CDA	52,500	52,500	52,500	52,500	52,500
Victoria Square #2 CDA	45,000	45,000	45,000	45,000	45,000
Thorold CDA	24,700	24,700	24,700	24,700	24,700
Schomberg #2 CDA	7,500	7,500	7,500	7,500	7,500

¹ TransCanada is not accepting bids from any export points unless otherwise listed in the tables above.

² Capacity available to Enbridge EDA, Union EDA, KPUC only.

³ Shippers and prospective shippers should be aware that TransCanada has posted firm capacity to Emerson 2 and East Hereford that is in the excess of the downstream firm take-away capacity on Great Lakes Gas Transmission (GLGT) and Portland Natural Gas Transmission System (PNGTS).

⁴ Delivery capacity subject to capacity as noted in Table 1.

Open Season & Bidding Procedure Highlights

- Bids must be received by TransCanada no later than 8:00 a.m. MDT (Calgary time) on Tuesday, July 23, 2013.
- Term: November 1, 2013 - March 31, 2014. Minimum one (1) month term.
- Bids must end on the last day of a month.
- System Segment Capacity:
 - Some posted segments share common capacity. A successful bid on one system segment may reduce the capacity on another system segment.
 - Any bids that pertain to common capacity will be evaluated together for allocation purposes.
 - Each capacity segment requested must be on an individual bid form.
- Conditional Bidding: STFT bids can be conditioned on other STFT bids.
 - If an STFT bid is conditional on other STFT bids, if any STFT bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other STFT bids will be reduced by the same percentage.
 - Please submit each set of conditional bids in a separate fax, to provide clarity on which bids are related.
- Minimum Acceptable Quantity: May be specified by bidder in the event that prorating capacity is necessary.
- There are no Diversions, Alternate Receipt Points, or Renewal Rights with any STFT service.

EB-2012-0451, EB-2012-0433, EB-2013-0074

- Transportation sales in the Existing Capacity Open Season will affect the available capacity in this STFT Open Season.

How To Bid

Service applicants must submit a binding Short Term Firm Transportation Contract, Exhibit "A" Addendum, [Paper Version](#) or [Electronic Version](#), to TransCanada's Mainline Contracting Department at 1.403.920.2343 and must be received by 8:00 a.m. MDT (Calgary time) on Tuesday, July 23, 2013.

Questions

If you have any questions or would like to obtain a bid form in this Short Term Firm Open Season, please contact your Mainline Customer Account Manager.

Calgary

Gordon Betts

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Reena Mistry

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Appendix

LINKS to Additional Information:

- [Short Term Firm Transportation Contract, Exhibit "A" Addendum Paper Version](#)
- [Short Term Firm Transportation Contract, Exhibit "A" Addendum Electronic Version](#)
- [Mainline Tariffs](#): Toll Schedules & Pro Forma Contracts
- [2013 - 2017 Approved Mainline Tolls](#) Effective July 1, 2013
- [Index of Customers](#) showing recent contracts and renewals
- Other TransCanada Information: www.transcanada.com/customerexpress
- Bid floors can be found at [Short Term Capacity: Winter Bid Floors](#).

GST/HST Procedures for STFT - FOR EXPORT POINTS ONLY

EB-2012-0451, EB-2012-0433, EB-2013-0074

TransCanada is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. The GST is set at 5% while HST is set at 13% in Ontario.

Shippers may provide a Declaration which notifies TransCanada that the Shipper's STFT contract is intended to serve an export market and should be charged 0% GST or 0% HST, on any Unutilized Demand Charges (UDC).

The Declaration Form is available at the following link:

[STFT GST/HST Declaration](#)

Shippers may also zero-rate GST or HST on the associated transportation demand, commodity and pressure charges by making a **Declaration on the nomination** line in NrG Highway.

Please note:

- A Declaration cannot be applied retroactively.
- A separate STFT GST/HST Declaration form must be used for each Exhibit "A" (STFT Bid form)
- If a Shipper zero-rates their nomination but does not execute a Declaration for the STFT the Shipper will be charged 0% GST or 0% HST on their nomination but all associated UDCs will be charged the current applicable GST or HST rate.

Electronic STFT Bid Form:

- The Electronic STFT Bid Form will require you to select Yes or No for GST/HST applicable export points. If Yes is selected, the Declaration form will automatically be filled in for you and must be executed and attached to your bid.

Please refer to the following website for additional information on GST/HST regulations and rebates:

<http://www.cra-arc.gc.ca/tx/bsnss/tpcs/gst-tps/gnrl/txbl/trnsprtn/menu-eng.html>.

For more information on TransCanada's GST/HST practices, contact mainline_contracting@transcanada.com.

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Canadian Mainline Winter 2013/2014 Open Season for STFT and ST-SN

July 17 - 23, 2013

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation ("STFT") and Short Term Short Notice ("ST-SN") services in this Short Term Capacity Open Season (the "Open Season") for service in the 2013/2014 Winter Season (November 1, 2013 to March 31, 2014). TransCanada will be accepting bids for individual monthly blocks up to the full Winter 2013/2014 term in this Open Season. Bid floors are shown in the [Short Term Capacity: Winter Bid Floors](#). The Open Season will close on Tuesday, July 23, 2013 at 8:00 a.m. MDT (Calgary time). The Open Season has been updated to reflect firm transport sales on July 22, 2013.

Table 1: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 1 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity: Winter Bid Floors](#).

	November	December	January	February	March
Posted System Segments for STFT	2013 (GJ/d)	2013 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)
Empress to (Domestic)					
South Saskatchewan Delivery Area (SSDA)	4,575,849	4,523,096	4,523,096	4,523,096	4,523,096
Manitoba Delivery Area (MDA)	4,575,849	4,523,096	4,523,096	4,523,096	4,523,096
Western Delivery Area (WDA)	899,624	846,871	846,871	846,871	846,871
Northern Delivery Area (NDA)	899,624	846,871	846,871	846,871	846,871
North Bay Junction	899,624	846,871	846,871	846,871	846,871
Central Delivery Area (CDA)	899,624	846,871	846,871	846,871	846,871
Eastern Delivery Area (EDA) ⁽²⁾	489,921	437,168	437,168	437,168	437,168
Eastern Delivery Area (GMi EDA)	81,142	81,142	81,142	81,142	81,142
Southwest Delivery Area (SWDA)	228,400	228,400	228,400	228,400	228,400
Empress to (Export)					
Emerson 1	702,822	702,822	702,822	702,822	702,822
Emerson 2 ⁽³⁾	3,190,975	3,190,975	3,190,975	3,190,975	3,190,975
Kirkwall	24,700	24,700	24,700	24,700	24,700
Niagara	24,700	24,700	24,700	24,700	24,700
Chippawa	24,700	24,700	24,700	24,700	24,700

EB-2012-0451, EB-2012-0433, EB-2013-0074					Enbridge 7 a) Attachment 1 Page 41 of 81
	Cornwall	42,780	42,780	42,780	42,780
	Iroquois	489,921	437,168	437,168	437,168
	Napierville	107,625	107,625	107,625	107,625
	Philipsburg	9,975	9,975	9,975	9,975
	East Hereford ⁽³⁾	29,119	29,119	29,119	29,119

Table 2: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 2 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity: Winter Bid Floors](#).

	November	December	January	February	March
Posted System Segments for STFT	2013 (GJ/d)	2013 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)

Dawn to

Kirkwall	24,700	24,700	24,700	24,700	24,700
Niagara	24,700	24,700	24,700	24,700	24,700
Chippawa	24,700	24,700	24,700	24,700	24,700

Parkway to

Union CDA	0	0	0	0	0
Southwest Delivery Area (SWDA)	228,400	228,400	228,400	228,400	228,400
Kirkwall	228,400	228,400	228,400	228,400	228,400
Points East of Parkway Maple Corridor	0	0	0	0	0

Sault Ste. Marie to

Union SSMDA	0	0	0	0	0

St. Clair to

Union SWDA	1,778,950	1,778,950	1,778,950	1,778,950	1,778,950

Kirkwall to

Union CDA	0	0	0	0	0
Union SWDA	39,650	39,650	39,650	39,650	39,650
Niagara	656,250	656,250	656,250	656,250	656,250
Chippawa	236,250	236,250	236,250	236,250	236,250

EB-2012-0451, EB-2012-0433, EB-2013-0074

Enbridge 7 a)
Attachment 1
Page 42 of 81**Table 3: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾**

Paths not listed in Table 3 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity: Winter Bid Floors](#).

	November	December	January	February	March
Posted System Segments for ST-SN	2013 (GJ/d)	2013 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)	2014 (GJ/d)
ST-SN Metering Capacity (Subject to Segment Capacity)					
Empress to					
Goreway CDA	52,500	52,500	52,500	52,500	52,500
Victoria Square #2 CDA	45,000	45,000	45,000	45,000	45,000
Thorold CDA	24,700	24,700	24,700	24,700	24,700
Schomberg #2 CDA	7,500	7,500	7,500	7,500	7,500

¹ TransCanada is not accepting bids from any export points unless otherwise listed in the tables above.

² Capacity available to Enbridge EDA, Union EDA, KPUC only.

³ Shippers and prospective shippers should be aware that TransCanada has posted firm capacity to Emerson 2 and East Hereford that is in the excess of the downstream firm take-away capacity on Great Lakes Gas Transmission (GLGT) and Portland Natural Gas Transmission System (PNGTS).

⁴ Delivery capacity subject to capacity as noted in Table 1.

Open Season & Bidding Procedure Highlights

- Bids must be received by TransCanada no later than 8:00 a.m. MDT (Calgary time) on Tuesday, July 23, 2013.
- Term: November 1, 2013 - March 31, 2014. Minimum one (1) month term.
- Bids must end on the last day of a month.
- System Segment Capacity:
 - Some posted segments share common capacity. A successful bid on one system segment may reduce the capacity on another system segment.
 - Any bids that pertain to common capacity will be evaluated together for allocation purposes.
 - Each capacity segment requested must be on an individual bid form.
- Conditional Bidding: STFT bids can be conditioned on other STFT bids.
 - If an STFT bid is conditional on other STFT bids, if any STFT bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other STFT bids will be reduced by the same percentage.
 - Please submit each set of conditional bids in a separate fax, to provide clarity on which bids are related.
- Minimum Acceptable Quantity: May be specified by bidder in the event that prorating capacity is necessary.
- There are no Diversions, Alternate Receipt Points, or Renewal Rights with any STFT service.

EB-2012-0451, EB-2012-0433, EB-2013-0074

- Transportation sales in the Existing Capacity Open Season will affect the available capacity in this STFT Open Season.

How To Bid

Service applicants must submit a binding Short Term Firm Transportation Contract, Exhibit "A" Addendum, [Paper Version](#) or [Electronic Version](#), to TransCanada's Mainline Contracting Department at 1.403.920.2343 and must be received by 8:00 a.m. MDT (Calgary time) on Tuesday, July 23, 2013.

Questions

If you have any questions or would like to obtain a bid form in this Short Term Firm Open Season, please contact your Mainline Customer Account Manager.

Calgary

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Appendix

LINKS to Additional Information:

- [Short Term Firm Transportation Contract, Exhibit "A" Addendum Paper Version](#)
- [Short Term Firm Transportation Contract, Exhibit "A" Addendum Electronic Version](#)
- [Mainline Tariffs: Toll Schedules & Pro Forma Contracts](#)
- [2013 - 2017 Approved Mainline Tolls Effective July 1, 2013](#)
- [Index of Customers](#) showing recent contracts and renewals
- Other TransCanada Information: www.transcanada.com/customerexpress
- Bid floors can be found at [Short Term Capacity: Winter Bid Floors](#).

GST/HST Procedures for STFT - FOR EXPORT POINTS ONLY

EB-2012-0451, EB-2012-0433, EB-2013-0074

TransCanada is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. The GST is set at 5% while HST is set at 13% in Ontario.

Shippers may provide a Declaration which notifies TransCanada that the Shipper's STFT contract is intended to serve an export market and should be charged 0% GST or 0% HST, on any Unutilized Demand Charges (UDC).

The Declaration Form is available at the following link:

[STFT GST/HST Declaration](#)

Shippers may also zero-rate GST or HST on the associated transportation demand, commodity and pressure charges by making a **Declaration on the nomination** line in NrG Highway.

Please note:

- A Declaration cannot be applied retroactively.
- A separate STFT GST/HST Declaration form must be used for each Exhibit "A" (STFT Bid form)
- If a Shipper zero-rates their nomination but does not execute a Declaration for the STFT the Shipper will be charged 0% GST or 0% HST on their nomination but all associated UDCs will be charged the current applicable GST or HST rate.

Electronic STFT Bid Form:

- The Electronic STFT Bid Form will require you to select Yes or No for GST/HST applicable export points. If Yes is selected, the Declaration form will automatically be filled in for you and must be executed and attached to your bid.

Please refer to the following website for additional information on GST/HST regulations and rebates:

<http://www.cra-arc.gc.ca/tx/bsnss/tpcs/gst-tps/gnrl/txbl/trnsprtn/menu-eng.html>.

For more information on TransCanada's GST/HST practices, contact mainline_contracting@transcanada.com.

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Canadian Mainline Winter 2013/2014 Open Season for STFT and ST-SN

July 9 - 15, 2013

Revised July 9, 2013

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation ("STFT") and Short Term Short Notice ("ST-SN") services in this Short Term Capacity Open Season (the "Open Season") for service in the 2013/2014 Winter Season (November 1, 2013 to March 31, 2014). TransCanada will only accept bids for service for the entire Winter 2013/2014 term in this Open Season. Available paths and bid floors are shown in the [Short Term Capacity: Winter Bid Floors](#). The Open Season will close on Monday, July 15, 2013 at 8:00 a.m. MDT.

As per the National Energy Board decision that took effect July 1, 2013 the Short Term Capacity bidding process has changed. The tariff amendments, listing of bid floors, and new bid forms are available on the TransCanada website (links are available in the Appendix of this Open Season).

Table 1: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 1 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors for available paths can be found at [Short Term Capacity Bid Floors](#).

	Nov 1, 2013 - Mar 31, 2014 (GJ/d)
Posted System Segments for STFT	
Empress to (Domestic)	
South Saskatchewan Delivery Area (SSDA)	4,727,805
Manitoba Delivery Area (MDA)	4,727,805
Western Delivery Area (WDA)	973,580
Northern Delivery Area (NDA)	973,580
North Bay Junction	973,580
Central Delivery Area (CDA)	973,580
Eastern Delivery Area (EDA) ⁽²⁾	503,878
Eastern Delivery Area (GMi EDA)	120,750
Southwest Delivery Area (SWDA)	228,400
Empress to (Export)	
Emerson 1	702,822
Emerson 2 ⁽³⁾	3,320,975
	24,700

EB-2012-0451, EB-2012-0433, EB-2013-0074
Kirkwall

Niagara	24,700
Chippawa	24,700
Cornwall	48,780
Iroquois	503,878
Napierville	107,625
Philipsburg	9,975
East Hereford ⁽³⁾	57,721

Table 2: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 2 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors for available paths can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Nov 1, 2013 - Mar 31, 2014 (GJ/d)
Dawn to	
Kirkwall	24,700
Niagara	24,700
Chippawa	24,700
Parkway to	
Union CDA	0
Southwest Delivery Area (SWDA)	228,400
Kirkwall	228,400
Points East of Parkway Maple Corridor	0
Sault Ste. Marie to	
Union SSMDA	0
St. Clair to	
Union SWDA	1,778,950
Kirkwall to	
Union CDA	0
	39,650

EB-2012-0451, EB-2012-0433, EB-2013-0074
Union SWDA

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Niagara	656,250
Chippawa	236,250

Table 3: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 3 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors for available paths can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Nov 1, 2013 - Mar 31, 2014 (GJ/d)

Emerson 2 to

All Delivery Points ⁽⁴⁾	48,750

Table 4: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 4 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors for available paths can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for ST-SN	Nov 1, 2013 - Mar 31, 2014 (GJ/d)

ST-SN Metering Capacity (Subject to Segment Capacity)

Empress to

Goreway CDA	52,500
Victoria Square #2 CDA	45,000
Thorold CDA	63,750
Schomberg #2 CDA	15,000

¹ TransCanada is not accepting bids from any export points (excluding Emerson 2) unless otherwise listed in the tables above.

² Capacity available to Enbridge EDA, Union EDA, KPUC only.

³ Shippers and prospective shippers should be aware that TransCanada has posted firm capacity to Emerson 2 and East Hereford that is in the excess of the downstream firm take-away capacity on Great Lakes Gas Transmission (GLGT) and Portland Natural Gas Transmission System (PNGTS).

⁴ Delivery capacity subject to capacity as noted in Table 1.

Open Season & Bidding Procedure Highlights

EB-2012-0451, EB-2012-0433, EB-2013-0074

- **Bids must be received by TransCanada no later than 8:00 a.m. MDT (Calgary time) on Monday, July 15, 2013.**
- Term: Winter 2013/2014 Season (November 1, 2013 - March 31, 2014)
- System Segment Capacity:
 - Some posted segments share common capacity. A successful bid on one system segment may reduce the capacity on another system segment.
 - Any bids that pertain to common capacity will be evaluated together for allocation purposes.
 - Each capacity segment requested must be on an individual bid form.
- Conditional Bidding: STFT bids can be conditioned on other STFT bids.
 - If an STFT bid is conditional on other STFT bids, if any STFT bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other STFT bids will be reduced by the same percentage.
 - Please submit each set of conditional bids in a separate fax, to provide clarity on which bids are related.
- Minimum Acceptable Quantity: May be specified by bidder in the event that prorating capacity is necessary.
- There are no Diversions, Alternate Receipt Points, or Renewal Rights with any STFT service.
- Transportation sales in the Existing Capacity Open Season will affect the available capacity in this STFT Open Season.

How To Bid

Service applicants must submit a binding Short Term Firm Transportation Contract, Exhibit "A" Addendum, [Paper Version](#) or [Electronic Version](#), to TransCanada's Mainline Contracting Department at 1.403.920.2343 and must be received by 8:00 a.m. MDT (Calgary time) on Monday, July 15, 2013.

Questions

If you have any questions or would like to obtain a bid form in this Short Term Firm Open Season, please contact your Mainline Customer Account Manager.

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Appendix

LINKS to Additional Information:

- [Short Term Firm Transportation Contract, Exhibit "A" Addendum Paper Version](#)
- [Short Term Firm Transportation Contract, Exhibit "A" Addendum Electronic Version](#)
- [Mainline Tariffs](#): Toll Schedules & Pro Forma Contracts
- [2013 - 2017 Approved Mainline Tolls](#) Effective July 1, 2013
- [Index of Customers](#) showing recent contracts and renewals
- Other TransCanada Information: www.transcanada.com/customerexpress
- Bid floors for available paths can be found at [Short Term Capacity Bid Floors](#).

GST/HST Procedures for STFT - FOR EXPORT POINTS ONLY

TransCanada is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. The GST is set at 5% while HST is set at 13% in Ontario.

Shippers may provide a Declaration which notifies TransCanada that the Shipper's STFT contract is intended to serve an export market and should be charged 0% GST or 0% HST, on any Unutilized Demand Charges (UDC).

The Declaration Form is available at the following link:

[STFT GST/HST Declaration](#)

Shippers may also zero-rate GST or HST on the associated transportation demand, commodity and pressure charges by making a **Declaration on the nomination** line in NrG Highway.

Please note:

- A Declaration cannot be applied retroactively.
- A separate STFT GST/HST Declaration form must be used for each Exhibit "A" (STFT Bid form)
- If a Shipper zero-rates their nomination but does not execute a Declaration for the STFT the Shipper will be charged 0% GST or 0% HST on their nomination but all associated UDCs will be charged the current applicable GST or HST rate.

Electronic STFT Bid Form:

- The Electronic STFT Bid Form will require you to select Yes or No for GST/HST applicable export points. If Yes is selected, the Declaration form will automatically be filled in for you and must be executed and attached to your bid.

Please refer to the following website for additional information on GST/HST regulations and rebates:

<http://www.cra-arc.gc.ca/tx/bsnss/tpcs/gst-tps/gnrl/txbl/trnsprtn/menu-eng.html>.

For more information on TransCanada's GST/HST practices, contact mainline_contracting@transcanada.com.

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EB-2012-0451, EB-2012-0433, EB-2013-0074



Canadian Mainline Winter 2013/2014 Open Season for STFT and ST-SN

Revised July 26, 2013

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation ("STFT") and Short Term Short Notice ("ST-SN") services in this Short Term Capacity Open Season (the "Open Season") for service in the 2013/2014 Winter Season (November 1, 2013 to March 31, 2014). TransCanada will only accept bids for service for the entire Winter 2013/2014 term in this Open Season. Bid floors are shown in the [Short Term Capacity: Winter Bid Floors](#).

Table 1: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 1 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Winter 2013/2014 (GJ/d)

Empress to (Domestic)⁽⁴⁾

South Saskatchewan Delivery Area (SSDA)	4,525,005
Manitoba Delivery Area (MDA)	4,525,005
Western Delivery Area (WDA)	907,581
Northern Delivery Area (NDA)	907,581
North Bay Junction	907,581
Central Delivery Area (CDA)	907,581
Eastern Delivery Area (EDA) ⁽²⁾	497,878
Eastern Delivery Area (GMi EDA)	120,750
Southwest Delivery Area (SWDA)	228,400

Empress to (Export)⁽⁴⁾

Emerson 1	702,822
Emerson 2 ⁽³⁾	3,137,174
Kirkwall	24,700
Niagara	24,700
Chippawa	24,700
Cornwall	42,780
Iroquois	497,878
Napierville	107,625

EB-2012-0451, EB-2012-0433, EB-2013-0074
Philipsburg

9,975

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East Hereford⁽³⁾

57,721

Table 2: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 2 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Winter 2013/2014 (GJ/d)
Dawn to	
Kirkwall	24,700
Niagara	24,700
Chippawa	24,700
Parkway to	
Union CDA	0
Southwest Delivery Area (SWDA)	228,400
Kirkwall	228,400
Points East of Parkway Maple Corridor	0
Sault Ste. Marie to	
Union SSMDA	0
St. Clair to	
Union SWDA	1,778,950
Kirkwall to	
Union CDA	0
Union SWDA	39,650
Niagara	656,250
Chippawa	236,250

Table 3: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 3 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

EB-2012-0451, EB-2012-0433, EB-2013-0074

Posted System Segments for ST-SN

Winter 2013/2014 (GJ/d)

ST-SN Metering Capacity (Subject to Segment Capacity)**Empress to**

Goreway CDA	52,500
Victoria Square #2 CDA	45,000
Thorold CDA	63,750
Schomberg #2 CDA	15,000

¹ TransCanada is not accepting bids from any export points (excluding Emerson 2) unless otherwise listed in the tables above.

² Capacity available to Enbridge EDA, Union EDA, KPUC only.

³ Shippers and prospective shippers should be aware that TransCanada has posted firm capacity to Emerson 2 and East Hereford that is in the excess of the downstream firm take-away capacity on Great Lakes Gas Transmission (GLGT) and Portland Natural Gas Transmission System (PNGTS).

⁴ Bayhurst 1, Grand Coulee, Herbert, Liebenthal, Richmond, Shackleton, Steelman, Success, Suffield 2, and Welwyn are also valid receipt points for the delivery points listed in Table 1.

Open Season & Bidding Procedure Highlights

- **Bids must be received by TransCanada no later than 8:00 a.m. MDT (Calgary time) each business day.**
- Term: Winter 2013/2014 Season (November 1, 2013 - March 31, 2014)
- System Segment Capacity:
 - Some posted segments share common capacity. A successful bid on one system segment may reduce the capacity on another system segment.
 - Any bids that pertain to common capacity will be evaluated together for allocation purposes.
 - Each capacity segment requested must be on an individual bid form.
- Conditional Bidding: STFT bids can be conditioned on other STFT bids.
 - If an STFT bid is conditional on other STFT bids, if any STFT bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other STFT bids will be reduced by the same percentage.
 - Please submit each set of conditional bids in a separate fax, to provide clarity on which bids are related.
- Minimum Acceptable Quantity: May be specified by bidder in the event that prorating capacity is necessary.
- There are no Diversions, Alternate Receipt Points, or Renewal Rights with any STFT service.
- Transportation sales in the Daily Existing Capacity Open Season will affect the available capacity in this STFT Open Season.

How To Bid

Service applicants must submit a binding Short Term Firm Transportation Contract, Exhibit "A" Addendum, [Paper Version](#) or [Electronic Version](#), to TransCanada's Mainline Contracting Department at 1.403.920.2343 and must be received by 8:00 a.m. MDT (Calgary time) each business day.

Questions

If you have any questions or would like to obtain a bid form in this Short Term Firm Open Season, please contact your Mainline Customer Account Manager.

EB-2012-0451, EB-2012-0433, EB-2013-0074

Enbridge 7 a)
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Page 54 of 81**Calgary****Gordon Betts**

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Email: reena_mistry@transcanada.com**Appendix****LINKS to Additional Information:**

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- Bid floors for available paths can be found at [Short Term Capacity Bid Floors](#).

GST/HST Procedures for STFT - FOR EXPORT POINTS ONLY

TransCanada is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. The GST is set at 5% while HST is set at 13% in Ontario.

Shippers may provide a Declaration which notifies TransCanada that the Shipper's STFT contract is intended to serve an export market and should be charged 0% GST or 0% HST, on any Unutilized Demand Charges (UDC).

The Declaration Form is available at the following link:

[STFT GST/HST Declaration](#)

EB-2012-0451, EB-2012-0433, EB-2013-0074

Shippers may also zero-rate GST or HST on the associated transportation demand, commodity and pressure charges by making a **Declaration on the nomination** line in NrG Highway.

Please note:

- A Declaration cannot be applied retroactively.
- A separate STFT GST/HST Declaration form must be used for each Exhibit "A" (STFT Bid form)
- If a Shipper zero-rates their nomination but does not execute a Declaration for the STFT the Shipper will be charged 0% GST or 0% HST on their nomination but all associated UDCs will be charged the current applicable GST or HST rate.

Electronic STFT Bid Form:

- The Electronic STFT Bid Form will require you to select Yes or No for GST/HST applicable export points. If Yes is selected, the Declaration form will automatically be filled in for you and must be executed and attached to your bid.

Please refer to the following website for additional information on GST/HST regulations and rebates:

<http://www.cra-arc.gc.ca/tx/bsnss/tpcs/gst-tps/gnrl/txbl/trnsprtn/menu-eng.html>.

For more information on TransCanada's GST/HST practices, contact mainline_contracting@transcanada.com.

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Canadian Mainline Winter 2013/2014 Open Season for STFT and ST-SN

Revised August 21, 2013

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation ("STFT") and Short Term Short Notice ("ST-SN") services in this Short Term Capacity Open Season (the "Open Season") for service in the 2013/2014 Winter Season (November 1, 2013 to March 31, 2014). TransCanada will only accept bids for service for the entire Winter 2013/2014 term in this Open Season. Bid floors are shown in the [Short Term Capacity: Winter Bid Floors](#). The Open Season has been updated to reflect firm transportation sales on August 21, 2013

Table 1: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 1 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT

Winter 2013/2014 (GJ/d)

Empress to (Domestic)⁽⁴⁾

South Saskatchewan Delivery Area (SSDA)	4,456,002
Manitoba Delivery Area (MDA)	4,456,002
Western Delivery Area (WDA)	878,873
Northern Delivery Area (NDA)	878,873
North Bay Junction	878,873
Central Delivery Area (CDA)	878,873
Eastern Delivery Area (EDA) ⁽²⁾	483,290
Eastern Delivery Area (GMi EDA)	95,425
Southwest Delivery Area (SWDA)	228,400

Empress to (Export)⁽⁴⁾

Emerson 1	692,271
Emerson 2 ⁽³⁾	3,112,379
Kirkwall	24,700
Niagara	24,700
Chippawa	24,700
Cornwall	42,780
Iroquois	483,290

EB-2012-0451, EB-2012-0433, EB-2013-0074 Napierville	107,625
Philipsburg	9,975
East Hereford ⁽³⁾	39,733

Table 2: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 2 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Winter 2013/2014 (GJ/d)
Dawn to	
Kirkwall	24,700
Niagara	24,700
Chippawa	24,700
Parkway to	
Union CDA	0
Southwest Delivery Area (SWDA)	228,400
Kirkwall	228,400
Points East of Parkway Maple Corridor	0
Sault Ste. Marie to	
Union SSMDA	0
St. Clair to	
Union SWDA	1,778,950
Kirkwall to	
Union CDA	0
Union SWDA	39,650
Niagara	656,250
Chippawa	236,250

EB-2012-0451, EB-2012-0433, EB-2013-0074

Table 3: Available Short Term Capacity (GJ/d) – Winter 2013/2014⁽¹⁾

Paths not listed in Table 3 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for ST-SN**Winter 2013/2014 (GJ/d)****ST-SN Metering Capacity (Subject to Segment Capacity)****Empress to**

Goreway CDA	52,500
Victoria Square #2 CDA	45,000
Thorold CDA	63,750
Schomberg #2 CDA	15,000

¹ TransCanada is not accepting bids from any export points (excluding Emerson 2) unless otherwise listed in the tables above.

² Capacity available to Enbridge EDA, Union EDA, KPUC only.

³ Shippers and prospective shippers should be aware that TransCanada has posted firm capacity to Emerson 2 and East Hereford that is in the excess of the downstream firm take-away capacity on Great Lakes Gas Transmission (GLGT) and Portland Natural Gas Transmission System (PNGTS).

⁴ Bayhurst 1, Grand Coulee, Herbert, Liebenthal, Richmond, Shackleton, Steelman, Success, Suffield 2, and Welwyn are also valid receipt points for the delivery points listed in Table 1.

Open Season & Bidding Procedure Highlights

- **Bids must be received by TransCanada no later than 8:00 a.m. MDT (Calgary time) each business day.**
- Term: Winter 2013/2014 Season (November 1, 2013 - March 31, 2014)
- System Segment Capacity:
 - Some posted segments share common capacity. A successful bid on one system segment may reduce the capacity on another system segment.
 - Any bids that pertain to common capacity will be evaluated together for allocation purposes.
 - Each capacity segment requested must be on an individual bid form.
- Conditional Bidding: STFT bids can be conditioned on other STFT bids.
 - If an STFT bid is conditional on other STFT bids, if any STFT bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other STFT bids will be reduced by the same percentage.
 - Please submit each set of conditional bids in a separate fax, to provide clarity on which bids are related.
- Minimum Acceptable Quantity: May be specified by bidder in the event that prorating capacity is necessary.
- There are no Diversions, Alternate Receipt Points, or Renewal Rights with any STFT service.
- Transportation sales in the Daily Existing Capacity Open Season will affect the available capacity in this STFT Open Season.

How To Bid

Service applicants must submit a binding Short Term Firm Transportation Contract, Exhibit "A" Addendum, [Paper Version](#) or [Electronic Version](#), to TransCanada's Mainline Contracting Department at 1.403.920.2343 and must be received by 8:00 a.m. MDT (Calgary time) each business day.

EB-2012-0451, EB-2012-0433, EB-2013-0074

Questions

If you have any questions or would like to obtain a bid form in this Short Term Firm Open Season, please contact your Mainline Customer Account Manager.

Calgary**Gordon Betts**

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- [Short Term Firm Transportation Contract, Exhibit "A" Addendum Electronic Version](#)
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GST/HST Procedures for STFT - FOR EXPORT POINTS ONLY

TransCanada is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. The GST is set at 5% while HST is set at 13% in Ontario.

Shippers may provide a Declaration which notifies TransCanada that the Shipper's STFT contract is intended to serve an export market and should be charged 0% GST or 0% HST, on any Unutilized Demand Charges (UDC).

The Declaration Form is available at the following link:

EB-2012-0451, EB-2012-0433, EB-2013-0074

STFT GST/HST Declaration

Shippers may also zero-rate GST or HST on the associated transportation demand, commodity and pressure charges by making a **Declaration on the nomination** line in NrG Highway.

Please note:

- A Declaration cannot be applied retroactively.
- A separate STFT GST/HST Declaration form must be used for each Exhibit "A" (STFT Bid form)
- If a Shipper zero-rates their nomination but does not execute a Declaration for the STFT the Shipper will be charged 0% GST or 0% HST on their nomination but all associated UDCs will be charged the current applicable GST or HST rate.

Electronic STFT Bid Form:

- The Electronic STFT Bid Form will require you to select Yes or No for GST/HST applicable export points. If Yes is selected, the Declaration form will automatically be filled in for you and must be executed and attached to your bid.

Please refer to the following website for additional information on GST/HST regulations and rebates:

<http://www.cra-arc.gc.ca/tx/bsnss/tpcs/gst-tps/gnrl/txbl/trnsprtn/menu-eng.html>.

For more information on TransCanada's GST/HST practices, contact mainline_contracting@transcanada.com.

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Canadian Mainline Summer 2013 Open Season For STFT and ST-SN

Revised July 26, 2013

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation ("STFT") and Short Term - Short Notice ("ST-SN") services in this Short Term Capacity Open Season (the "Open Season") for August to October service (August 1, 2013 - October 31, 2013). TransCanada will only accept bids for service for the entire August to October term in this Open Season. Bid floors are shown in [Short Term Capacity: Summer Bid Floors](#).

Table 1: Available Short Term Capacity (GJ/d) - August - October 2013⁽¹⁾

Paths not listed in Table 1 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	August - October 2013 (GJ/day)
Empress to (Domestic)⁽⁵⁾	
South Saskatchewan Delivery Area (SSDA)	4,630,494
Manitoba Delivery Area (MDA)	4,630,494
Western Delivery Area (WDA)	1,104,500
Northern Delivery Area (NDA)	1,104,500
North Bay Junction	1,104,500
Central Delivery Area (CDA)	1,104,500
Eastern Delivery Area (EDA) ⁽²⁾	1,104,500
Eastern Delivery Area (GMi EDA)	275,298
Southwest Delivery Area (SWDA)	210,100
Empress to (Export)⁽⁵⁾	
Emerson 1	702,772
Emerson 2 ⁽³⁾	3,082,694
Kirkwall	210,000
Niagara	210,100
Chippawa	210,100
Cornwall	60,255
	525,000

EB-2012-0451, EB-2012-0433, EB-2013-0074
Iroquois

Napierville	123,000
Philipsburg	29,600
East Hereford ⁽³⁾	78,101

Table 2: Available Short Term Capacity (GJ/d) - August - October 2013⁽¹⁾

Paths not listed in Table 2 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	August - October 2013 (GJ/day)
Dawn to	
Kirkwall	300,000
Niagara	300,000
Chippawa	300,000
Parkway to	
Union CDA	855,000
Southwest Delivery Area (SWDA)	210,100
Kirkwall	210,100
Points East of Parkway Maple Corridor	340,000
Sault Ste. Marie to	
Union SSMDA	50,663
St. Clair to	
Union SWDA	1,778,900
Kirkwall to	
Union CDA	13,000
Union SWDA	68,500
Niagara	871,300
Chippawa	304,100

Table 3: Available Short Term Capacity (GJ/d) - August - October 2013⁽¹⁾

EB-2012-0451, EB-2012-0433, EB-2013-0074

Paths not listed in Table 3 may have capacity available, please contact your Mainline Customer Account Manager. Bid

floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	August - October 2013 (GJ/day)
Emerson 2 to	
All Delivery Points ⁽⁴⁾	260,850

Table 4: Available Short Term Capacity (GJ/d) - August - October 2013⁽¹⁾

Paths not listed in Table 4 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for ST-SN	August - October 2013 (GJ/day)
ST-SN Metering Capacity (Subject to Segment Capacity)	
Empress to	
Goreway CDA	52,500
Victoria Square #2 CDA	45,000
Thorold CDA	63,750
Schomberg #2 CDA	15,000

¹ TransCanada is not accepting bids from all export points unless otherwise listed in the tables above.² Capacity available to Enbridge EDA, Union EDA, and KPUC only.³ Shippers and prospective shippers should be aware that TransCanada has posted firm capacity to Emerson 2 and East Hereford that is in excess of the downstream firm take-away capacity on Great Lakes Gas Transmission (GLGT) and Portland Natural Gas Transmission System (PNGTS).⁴ Delivery capacity subject to capacity as noted in Table 1.⁵ Bayhurst 1, Grand Coulee, Herbert, Liebenthal, Richmond, Shackleton, Steelman, Success, Suffield 2, and Welwyn are also valid receipt points for the delivery points listed in Table 1.**Open Season & Bidding Procedure Highlights**

- Bids must be received by TransCanada no later than 8:00 a.m. MDT (Calgary time) each business day.
- Term: August to October (August 1, 2013 - October 31, 2013).
- System Segment Capacity:
 - Some posted segments share common capacity. A successful bid on one system segment may reduce the capacity on another system segment.
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 - Each capacity segment requested must be on an individual bid form
- Conditional Bidding: STFT bids can be conditioned on other STFT bids
 - If an STFT bid is conditional on other STFT bids, if any STFT bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other STFT bids will be reduced by the same percentage.

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- Please submit each set of conditional bids in a separate fax, to provide clarity on which bids are related.

- Min Acceptable Quantity: May be specified by bidder in the event that prorating capacity is necessary
- There are no Diversions, Alternate Receipt Points, or Renewal Rights with any STFT service
- Transportation sales in the Daily Existing Capacity Open Season will affect the available capacity in this STFT Open Season

How to Bid

Service applicants must submit a binding Short Term Transportation Contract, Exhibit "A" Addendum, [Paper Version](#) or [Electronic Version](#), to TransCanada's Mainline Contracting Department at (403) 920-2343 and must be received by 8:00 a.m. MDT (Calgary time) each business day.

Questions

If you have any questions, please contact your Mainline Customer Account Manager.

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Appendix

LINKS to Additional Information:

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GST Procedures for STFT – FOR EXPORT POINTS ONLY

EB-2012-0451, EB-2012-0433, EB-2013-0074

TransCanada is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. The GST is set at 5% while HST is set at 13% in Ontario.

Shippers may provide a Declaration which notifies TransCanada that the Shipper's STFT contract is intended to serve an export market and should be charged 0% GST or 0% HST, on any Unutilized Demand Charges (UDC).

The Declaration Form is available at the following link:

[STFT GST/HST Declaration](#)

Shippers may also zero-rate GST or HST on the associated transportation demand, commodity and pressure charges by making a Declaration on the nomination line in NrG Highway.

Please note:

- Declarations may only take effect on the first day of a month.
- A Declaration cannot be applied retroactively.
- A Declaration supersedes previous Contract Declarations.
- A single Declaration form is used for all of a shipper's firm export contracts eligible for zero-rating of UDC.
- If a Shipper zero-rates their nomination but does not execute a Declaration the Shipper will be charged 0% GST or 0% HST on their nomination but all associated UDCs will be charged the current applicable GST or HST rate.

Please refer to the following website for additional information on GST/HST regulations and rebates.

<http://www.cra-arc.gc.ca/tx/bsnss/tpcs/gst-tps/gnrl/txbl/trnsprtn/menu-eng.html>

For more information on TransCanada's GST/HST practices, contact Mainline_Contracting@transcanada.com.

Page Updated: 2013-07-26 14:48:55h CT

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Canadian Mainline Summer 2013 Open Season For STFT and ST-SN

Revised August 21, 2013

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation ("STFT") and Short Term - Short Notice ("ST-SN") services in this Short Term Capacity Open Season (the "Open Season") for Rest of Summer service (August 2013 - October 2013). TransCanada will only accept bids for service for the entire Rest of Summer term in this Open Season. Bid floors are shown in [Short Term Capacity: Summer Bid Floors](#). The Open Season has been updated to reflect firm transportation sales on August 21, 2013.

Table 1: Available Short Term Capacity (GJ/d) - August - October 2013⁽¹⁾

Paths not listed in Table 1 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Rest of Summer 2013 (GJ/day)
Empress to (Domestic)⁽⁵⁾	
South Saskatchewan Delivery Area (SSDA)	4,580,579
Manitoba Delivery Area (MDA)	4,580,579
Western Delivery Area (WDA)	1,094,880
Northern Delivery Area (NDA)	1,094,880
North Bay Junction	1,094,880
Central Delivery Area (CDA)	1,094,880
Eastern Delivery Area (EDA) ⁽²⁾	1,094,880
Eastern Delivery Area (GMi EDA)	275,298
Southwest Delivery Area (SWDA)	210,100
Empress to (Export)⁽⁵⁾	
Emerson 1	692,221
Emerson 2 ⁽³⁾	3,057,889
Kirkwall	210,100
Niagara	210,100
Chippawa	210,100
Cornwall	60,255

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Iroquois	525,000
Napierville	123,000
Philipsburg	29,600
East Hereford ⁽³⁾	78,101

Table 2: Available Short Term Capacity (GJ/d) - August - October 2013⁽¹⁾

Paths not listed in Table 2 may have capacity available, please contact your Mainline Customer Account Manager. Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Rest of Summer 2013 (GJ/day)
Dawn to	
Kirkwall	300,000
Niagara	300,000
Chippawa	300,000
Parkway to	
Union CDA	855,000
Southwest Delivery Area (SWDA)	210,100
Kirkwall	210,100
Points East of Parkway Maple Corridor	340,000
Sault Ste. Marie to	
Union SSMDA	50,663
St. Clair to	
Union SWDA	1,778,900
Kirkwall to	
Union CDA	13,000
Union SWDA	68,500
Niagara	871,300
Chippawa	304,100

Table 3: Available Short Term Capacity (GJ/d) - August - October 2013⁽¹⁾

EB-2012-0451, EB-2012-0433, EB-2013-0074

Paths not listed in Table 3 may have capacity available, please contact your Mainline Customer Account Manager. Bid

floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Rest of Summer 2013 (GJ/day)
Emerson 2 to	
All Delivery Points ⁽⁴⁾	260,850

Table 4: Available Short Term Capacity (GJ/d) - August - October 2013⁽¹⁾

Paths not listed in Table 4 may have capacity available, please contact your Mainline Customer Account Manager. Bid

floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for ST-SN	Rest of Summer 2013 (GJ/day)
ST-SN Metering Capacity (Subject to Segment Capacity)	
Empress to	
Goreway CDA	52,500
Victoria Square #2 CDA	45,000
Thorold CDA	63,750
Schomberg #2 CDA	15,000

¹ TransCanada is not accepting bids from all export points unless otherwise listed in the tables above.² Capacity available to Enbridge EDA, Union EDA, and KPUC only.³ Shippers and prospective shippers should be aware that TransCanada has posted firm capacity to Emerson 2 and East Hereford that is in excess of the downstream firm take-away capacity on Great Lakes Gas Transmission (GLGT) and Portland Natural Gas Transmission System (PNGTS).⁴ Delivery capacity subject to capacity as noted in Table 1.⁵ Bayhurst 1, Grand Coulee, Herbert, Liebenthal, Richmond, Shackleton, Steelman, Success, Suffield 2, and Welwyn are also valid receipt points for the delivery points listed in Table 1.**Open Season & Bidding Procedure Highlights**

- Bids must be received by TransCanada no later than 8:00 a.m. MDT (Calgary time) each business day for service starting the next gas day.
- Term: Rest of Summer (August 2013 - October 2013).
- System Segment Capacity:
 - Some posted segments share common capacity. A successful bid on one system segment may reduce the capacity on another system segment.
 - Any bids that pertain to common capacity will be evaluated together for allocation purposes.
 - Each capacity segment requested must be on an individual bid form
- Conditional Bidding: STFT bids can be conditioned on other STFT bids

EB-2012-0451, EB-2012-0433, EB-2013-0074

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- Please submit each set of conditional bids in a separate fax, to provide clarity on which bids are related.
- Min Acceptable Quantity: May be specified by bidder in the event that prorating capacity is necessary
- There are no Diversions, Alternate Receipt Points, or Renewal Rights with any STFT service
- Transportation sales in the Daily Existing Capacity Open Season will affect the available capacity in this STFT Open Season

How to Bid

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EB-2012-0451, EB-2012-0433, EB-2013-0074

Enbridge 7 a)
Attachment 1
Page 70 of 81**GST Procedures for STFT – FOR EXPORT POINTS ONLY**

TransCanada is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. The GST is set at 5% while HST is set at 13% in Ontario.

Shippers may provide a Declaration which notifies TransCanada that the Shipper's STFT contract is intended to serve an export market and should be charged 0% GST or 0% HST, on any Unutilized Demand Charges (UDC).

The Declaration Form is available at the following link:

[STFT GST/HST Declaration](#)

Shippers may also zero-rate GST or HST on the associated transportation demand, commodity and pressure charges by making a Declaration on the nomination line in NrG Highway.

Please note:

- Declarations may only take effect on the first day of a month.
- A Declaration cannot be applied retroactively.
- A Declaration supersedes previous Contract Declarations.
- A single Declaration form is used for all of a shipper's firm export contracts eligible for zero-rating of UDC.
- If a Shipper zero-rates their nomination but does not execute a Declaration the Shipper will be charged 0% GST or 0% HST on their nomination but all associated UDCs will be charged the current applicable GST or HST rate.

Please refer to the following website for additional information on GST/HST regulations and rebates.

<http://www.cra-arc.gc.ca/tx/bsnss/tpcs/gst-tps/gnrl/txbl/trnsprtn/menu-eng.html>

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Canadian Mainline Summer 2013 Open Season For STFT and ST-SN

Revised July 5, 2013

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation ("STFT") and Short Term - Short Notice ("ST-SN") services in this Short Term Capacity Open Season (the "Open Season") for service in July (July 9, 2013 - July 31, 2013). TransCanada will only accept bids for service for the entire rest of July term in this Open Season. Available paths and bid floors are shown in Short Term Capacity: Summer Bid Floors. The Open Season will close on Monday, July 8, 2013 at 8:00 a.m. MST.

As per the National Energy Board decision that took effect July 1, 2013, the Short Term Capacity bidding process has changed. The tariff amendments, listing of bid floors, and new bid forms are available on the TransCanada website (links are available in the Appendix of this Open Season).

Table 1: Available Short Term Capacity (GJ/d) - July 2013⁽¹⁾

Bid floors for available paths can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Rest of Month July 2013
	(GJ/day)
Empress to (Domestic)	
South Saskatchewan Delivery Area (SSDA)	5,124,621
Manitoba Delivery Area (MDA)	5,124,621
Western Delivery Area (WDA)	179,000
Northern Delivery Area (NDA)	179,000
North Bay Junction	179,000
Central Delivery Area (CDA)	179,000
Eastern Delivery Area (EDA) ⁽²⁾	179,000
Eastern Delivery Area (GMi EDA)	179,000
Southwest Delivery Area (SWDA)	210,100
Empress to (Export)	
Emerson 1	716,772
Emerson 2 ⁽³⁾	3,376,321
Kirkwall	210,100
Niagara	210,100

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Chippawa	210,100	
Cornwall	60,255	
Iroquois	179,000	
Napierville	123,000	
Philipsburg	29,600	
East Hereford ⁽³⁾	78,101	

Table 2: Available Short Term Capacity (GJ/d) - July 2013⁽¹⁾

Bid floors for available paths can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Rest of Month July 2013
	(GJ/day)
Dawn to	
Kirkwall	300,000
Niagara	300,000
Chippawa	300,000
Parkway to	
Union CDA	855,000
Southwest Delivery Area (SWDA)	210,100
Kirkwall	210,100
Points East of Parkway Maple Corridor	0
Sault Ste. Marie to	
Union SSMDA	50,663
St. Clair to	
Union SWDA	1,778,900
Kirkwall to	
Union CDA	13,000
Union SWDA	68,500
Niagara	871,300
Chippawa	304,100

EB-2012-0451, EB-2012-0433, EB-2013-0074

Table 3: Available Short Term Capacity (GJ/d) - July 2013⁽¹⁾

Bid floors for available paths can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Rest of Month July 2013 (GJ/day)
ST-SN Metering Capacity (Subject to Segment Capacity)	
Empress to	
Goreway CDA	51,100
Victoria Square #2 CDA	41,800
Thorold CDA	63,000
Schomberg #2 CDA	14,300

¹ TransCanada is not accepting bids from all export points unless otherwise listed in the tables above.

² Capacity available to Enbridge EDA, Union EDA, and KPUC only.

³ Shippers and prospective shippers should be aware that TransCanada has posted firm capacity to Emerson 2 and East Hereford that is in excess of the downstream firm take-away capacity on Great Lakes and PNGTS.

Open Season & Bidding Procedure Highlights

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- Term: Rest of July (July 9, 2013 - July 31, 2013).
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- Min Acceptable Quantity: May be specified by bidder in the event that prorating capacity is necessary
- There are no Diversions, Alternate Receipt Points, FT-RAM or Renewal Rights with any STFT service
- Transportation sales in the Daily Existing Capacity Open Season will affect the available capacity in this STFT Open Season

How to Bid

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Questions

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EB-2012-0451, EB-2012-0433, EB-2013-0074

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Please note:

EB-2012-0451, EB-2012-0433, EB-2013-0074

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For more information on TransCanada's GST/HST practices, contact Mainline_Contracting@transcanada.com.

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Canadian Mainline Summer 2013 Open Season For STFT and ST-SN

Revised July 22, 2013

TransCanada's Canadian Mainline is currently posting Short Term Firm Transportation ("STFT") and Short Term - Short Notice ("ST-SN") services in this Short Term Capacity Open Season (the "Open Season") for service in July (July 25, 2013 - July 31, 2013). TransCanada will only accept bids for service for the entire rest of July term in this Open Season. Bid floors are shown in [Short Term Capacity: Summer Bid Floors](#). The Open Season will close on Tuesday, July 23, 2013 at 8:00 a.m. MDT.

As per the National Energy Board decision that took effect July 1, 2013, the Short Term Capacity bidding process has changed. The tariff amendments, listing of bid floors, and new bid forms are available on the TransCanada website (links are available in the Appendix of this Open Season).

The Open Season has been updated to reflect firm transportation sales on July 22, 2013.

Table 1: Available Short Term Capacity (GJ/d) - July 2013⁽¹⁾

Bid floors can be found at [Short Term Capacity Bid Floors](#).

Posted System Segments for STFT	Rest of Month July 2013 (GJ/day)
Empress to (Domestic)	
South Saskatchewan Delivery Area (SSDA)	4,833,795
Manitoba Delivery Area (MDA)	4,833,795
Western Delivery Area (WDA)	1,249,000
Northern Delivery Area (NDA)	1,249,000
North Bay Junction	1,249,000
Central Delivery Area (CDA)	1,249,000
Eastern Delivery Area (EDA) ⁽²⁾	1,249,000
Eastern Delivery Area (GMi EDA)	419,798
Southwest Delivery Area (SWDA)	210,100
Empress to (Export)	
Emerson 1	702,772
Emerson 2 ⁽³⁾	3,298,525
Kirkwall	210,000

EB-2012-0451, EB-2012-0433, EB-2013-0074

Niagara	210,100
Chippawa	210,100
Cornwall	60,255
Iroquois	525,000
Napierville	123,000
Philipsburg	29,600
East Hereford ⁽³⁾	78,101

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Posted System Segments for STFT	Rest of Month July 2013 (GJ/day)
Dawn to	
Kirkwall	300,000
Niagara	300,000
Chippawa	300,000
Parkway to	
Union CDA	855,000
Southwest Delivery Area (SWDA)	210,100
Kirkwall	210,100
Points East of Parkway Maple Corridor	340,000
Sault Ste. Marie to	
Union SSMDA	50,663
St. Clair to	
Union SWDA	1,778,900
Kirkwall to	
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EB-2012-0451, EB-2012-0433, EB-2013-0074

Table 3: Available Short Term Capacity (GJ/d) - July 2013⁽¹⁾Bid floors can be found at [Short Term Capacity Bid Floors](#).

Rest of Month July 2013	
Posted System Segments for STFT	(GJ/day)
Emerson 2 to	
All Delivery Points ⁽⁴⁾	309,600

Table 4: Available Short Term Capacity (GJ/d) - July 2013⁽¹⁾Bid floors can be found at [Short Term Capacity Bid Floors](#).

Rest of Month July 2013	
Posted System Segments for ST-SN	(GJ/day)
ST-SN Metering Capacity (Subject to Segment Capacity)	
Empress to	
Goreway CDA	52,500
Victoria Square #2 CDA	45,000
Thorold CDA	63,750
Schomberg #2 CDA	15,000

¹ TransCanada is not accepting bids from all export points unless otherwise listed in the tables above.² Capacity available to Enbridge EDA, Union EDA, and KPUC only.³ Shippers and prospective shippers should be aware that TransCanada has posted firm capacity to Emerson 2 and East Hereford that is in excess of the downstream firm take-away capacity on Great Lakes Gas Transmission (GLGT) and Portland Natural Gas Transmission System (PNGTS).⁴ Delivery capacity subject to capacity as noted in Table 1.**Open Season & Bidding Procedure Highlights**

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EB-2012-0451, EB-2012-0433, EB-2013-0074

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- Transportation sales in the Existing Capacity Open Season will affect the available capacity in this STFT Open Season

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- Bid floors can be found at [Short Term Capacity Bid Floors](#).

GST Procedures for STFT – FOR EXPORT POINTS ONLY

EB-2012-0451, EB-2012-0433, EB-2013-0074

TransCanada is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. The GST is set at 5% while HST is set at 13% in Ontario.

Shippers may provide a Declaration which notifies TransCanada that the Shipper's STFT contract is intended to serve an export market and should be charged 0% GST or 0% HST, on any Unutilized Demand Charges (UDC).

The Declaration Form is available at the following link:

[STFT GST/HST Declaration](#)

Shippers may also zero-rate GST or HST on the associated transportation demand, commodity and pressure charges by making a Declaration on the nomination line in NrG Highway.

Please note:

- Declarations may only take effect on the first day of a month.
- A Declaration cannot be applied retroactively.
- A Declaration supersedes previous Contract Declarations.
- A single Declaration form is used for all of a shipper's firm export contracts eligible for zero-rating of UDC.
- If a Shipper zero-rates their nomination but does not execute a Declaration the Shipper will be charged 0% GST or 0% HST on their nomination but all associated UDCs will be charged the current applicable GST or HST rate.

Please refer to the following website for additional information on GST/HST regulations and rebates.

<http://www.cra-arc.gc.ca/tx/bsnss/tpcs/gst-tps/gnrl/txbl/trnsprtn/menu-eng.html>

For more information on TransCanada's GST/HST practices, contact Mainline_Contracting@transcanada.com.

Page Updated: 2013-07-22 14:23:30h CT

Customer Express Home » Capacity » Canadian Mainline System » **STFT - Summer**

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TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
FH	Bayhurst 1	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8331	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9373	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0414	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9373	0.33
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0414	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1455	0.33
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.0935	0.33
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1455	0.33
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2236	0.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2236	0.20
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6123	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6889	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7654	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6889	0.13
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7654	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8419	0.13
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8037	0.13
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8419	0.13
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8993	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8993	0.11
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9320	0.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0485	0.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1650	0.42
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0485	0.42
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1650	0.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2815	0.42
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2233	0.42
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2815	0.42
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3689	0.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.3689	0.24
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4976	2.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8098	2.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1220	2.01
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8098	2.01
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1220	2.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4342	2.01
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2781	2.01
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4342	2.01
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6684	2.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6684	1.06
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6038	1.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9293	1.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2548	1.92
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9293	1.92
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2548	1.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5803	1.92
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4175	1.92
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5803	1.92
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8244	1.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8244	0.92
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2501	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5313	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8126	1.79

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5313	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8126	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0939	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9532	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0939	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3048	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3048	0.96
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.8954	2.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.2573	2.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.6192	2.37
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.2573	2.37
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.6192	2.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.9811	2.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.8002	2.37
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.4972	2.37
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.9811	2.37
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.2526	2.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.2526	1.23
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9493	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0679	0.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1866	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0679	0.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1866	0.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3053	0.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2459	0.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3053	0.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3943	0.62
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.3943	0.44
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8452	0.44
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.3943	0.44
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9493	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0679	0.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1866	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0679	0.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1866	0.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3053	0.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2459	0.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3053	0.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3943	0.62
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.3943	0.44
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8452	0.44
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.3943	0.44
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1616	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1818	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2020	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1818	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.2020	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.2222	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.2121	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.2222	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2374	0.00
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4805	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7905	1.81

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1006	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7905	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1006	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4107	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2556	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4107	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6432	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6432	0.87
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5598	1.88
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8798	1.88
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1998	1.88
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8798	1.88
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1998	1.88
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5198	1.88
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3598	1.88
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5198	1.88
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7598	1.88
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7598	0.90
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2501	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5313	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8126	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5313	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8126	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0939	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9532	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0939	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3048	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3048	0.96
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7421	2.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0848	2.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4276	2.05
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0848	2.05
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4276	2.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7704	2.05
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5990	2.05
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7704	2.05
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0274	2.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0274	0.97
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1258	1.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3915	1.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6572	1.49
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3915	1.49
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6572	1.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9229	1.49
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7901	1.49
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9229	1.49
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1222	1.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1222	0.72
		Herbert	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4670	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5254	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5838	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5254	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5838	0.00

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6422	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6130	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6422	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6860	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6860	0.05
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5766	2.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8987	2.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2208	2.09
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8987	2.09
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2208	2.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5429	2.09
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3818	2.09
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.2224	2.09
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.5429	2.09
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7844	2.09
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7844	1.10
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4045	1.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7050	1.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0056	1.74
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7050	1.74
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0056	1.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3062	1.74
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1559	1.74
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3062	1.74
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5316	1.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5316	0.84
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6698	1.98
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0035	1.98
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3372	1.98
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0035	1.98
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3372	1.98
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6709	1.98
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5041	1.98
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6709	1.98
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9212	1.98
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	3.9212	0.94
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7296	2.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0708	2.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4120	2.03
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0708	2.03
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4120	2.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7532	2.03
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5826	2.03
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7532	2.03
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0091	2.03
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	4.0091	0.97
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4957	2.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8076	2.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1196	2.01
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8076	2.01
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1196	2.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4316	2.01
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2756	2.01

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4316	2.01
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6655	2.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6655	1.06
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2242	1.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5022	1.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7802	1.58
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5022	1.58
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7802	1.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0582	1.58
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9192	1.58
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0582	1.58
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2667	1.58
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2667	0.76
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7438	2.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0868	2.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4298	2.05
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0868	2.05
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4298	2.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7728	2.05
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6013	2.05
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7728	2.05
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0300	2.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0300	0.97
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9320	0.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0485	0.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1650	0.42
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0485	0.42
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1650	0.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2815	0.42
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2233	0.42
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2815	0.42
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3689	0.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.3689	0.24
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2306	1.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5094	1.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7882	1.58
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5094	1.58
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7882	1.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0670	1.58
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9276	1.58
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0670	1.58
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2761	1.58
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2761	0.77
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9504	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1942	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4380	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1942	1.33
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4380	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6818	1.33
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5599	1.33
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6818	1.33
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8647	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8647	0.65

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4667	0.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6501	0.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8334	0.90
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6501	0.90
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8334	0.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.0167	0.90
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9251	0.90
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.0167	0.90
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.1542	0.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.1542	0.46
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7373	1.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9544	1.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1716	1.14
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9544	1.14
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1716	1.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.3888	1.14
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.2802	1.14
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.3888	1.14
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5516	1.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5516	0.57
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4670	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5254	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5838	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5254	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5838	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6422	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6130	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6422	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6860	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6860	0.05
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4400	1.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7450	1.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0500	1.77
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7450	1.77
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0500	1.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3550	1.77
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2025	1.77
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3550	1.77
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5838	1.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5838	0.85
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6158	1.93
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9428	1.93
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2698	1.93
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9428	1.93
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2698	1.93
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5968	1.93
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4333	1.93
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5968	1.93
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8420	1.93
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8420	0.92
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3677	1.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6636	1.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9596	1.71

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6636	1.71
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9596	1.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2556	1.71
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1076	1.71
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2556	1.71
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4775	1.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4775	0.82
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0822	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3425	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6028	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3425	1.45
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6028	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8631	1.45
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7329	1.45
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8631	1.45
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0583	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0583	0.71
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8864	1.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1222	1.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3580	1.27
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1222	1.27
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3580	1.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.5938	1.27
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4759	1.27
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.5938	1.27
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7707	1.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7707	0.63
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2472	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5281	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8090	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5281	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8090	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0899	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9495	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0899	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3006	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3006	0.96
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3451	0.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5133	0.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6814	0.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5133	0.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.6814	0.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.8495	0.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.7655	0.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.8495	0.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.9756	0.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.9756	0.41
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6123	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6889	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7654	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6889	0.13
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7654	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8419	0.13

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8037	0.13
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8419	0.13
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8993	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8993	0.11
	Bayhurst 2	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8331	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9373	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0414	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9373	0.33
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0414	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1455	0.33
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.0935	0.33
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1455	0.33
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2236	0.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2236	0.20
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6123	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6889	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7654	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6889	0.13
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7654	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8419	0.13
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8037	0.13
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8419	0.13
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8993	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8993	0.11
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9320	0.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0485	0.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1650	0.42
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0485	0.42
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1650	0.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2815	0.42
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2233	0.42
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2815	0.42
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3689	0.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.3689	0.24
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4976	2.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8098	2.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1220	2.01
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8098	2.01
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1220	2.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4342	2.01
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2781	2.01
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4342	2.01
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6684	2.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6684	1.06
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6038	1.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9293	1.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2548	1.92
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9293	1.92
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2548	1.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5803	1.92
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4175	1.92
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5803	1.92
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8244	1.92

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8244	0.92
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2501	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5313	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8126	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5313	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8126	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0939	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9532	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0939	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3048	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3048	0.96
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.8954	2.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.2573	2.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.6192	2.37
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.2573	2.37
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.6192	2.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.9811	2.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.8002	2.37
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.4972	2.37
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.9811	2.37
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.2526	2.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.2526	1.23
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9493	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0679	0.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1866	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0679	0.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1866	0.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3053	0.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2459	0.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3053	0.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3943	0.62
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.3943	0.44
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8452	0.44
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.3943	0.44
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9493	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0679	0.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1866	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0679	0.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1866	0.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3053	0.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2459	0.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3053	0.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3943	0.62
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.3943	0.44
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8452	0.44
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.3943	0.44
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1616	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1818	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2020	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1818	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.2020	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.2222	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.2121	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.2222	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2374	0.00
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4805	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7905	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1006	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7905	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1006	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4107	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2556	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4107	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6432	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6432	0.87
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5598	1.88
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8798	1.88
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1998	1.88
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8798	1.88
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1998	1.88
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5198	1.88
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3598	1.88
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5198	1.88
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7598	1.88
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7598	0.90
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2501	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5313	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8126	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5313	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8126	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0939	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9532	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0939	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3048	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3048	0.96
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7421	2.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0848	2.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4276	2.05
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0848	2.05
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4276	2.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7704	2.05
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5990	2.05
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7704	2.05
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0274	2.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0274	0.97
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1258	1.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3915	1.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6572	1.49
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3915	1.49
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6572	1.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9229	1.49
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7901	1.49
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9229	1.49
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1222	1.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1222	0.72
		Herbert	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4670	0.00

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5254	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5838	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5254	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5838	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6422	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6130	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6422	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6860	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6860	0.05
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5766	2.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8987	2.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2208	2.09
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8987	2.09
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2208	2.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5429	2.09
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3818	2.09
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.2224	2.09
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.5429	2.09
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7844	2.09
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7844	1.10
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4045	1.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7050	1.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0056	1.74
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7050	1.74
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0056	1.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3062	1.74
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1559	1.74
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3062	1.74
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5316	1.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5316	0.84
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6698	1.98
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0035	1.98
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3372	1.98
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0035	1.98
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3372	1.98
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6709	1.98
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5041	1.98
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6709	1.98
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9212	1.98
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	3.9212	0.94
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7296	2.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0708	2.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4120	2.03
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0708	2.03
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4120	2.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7532	2.03
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5826	2.03
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7532	2.03
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0091	2.03
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	4.0091	0.97
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4957	2.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8076	2.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1196	2.01

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8076	2.01
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1196	2.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4316	2.01
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2756	2.01
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4316	2.01
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6655	2.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6655	1.06
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2242	1.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5022	1.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7802	1.58
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5022	1.58
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7802	1.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0582	1.58
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9192	1.58
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0582	1.58
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2667	1.58
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2667	0.76
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7438	2.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0868	2.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4298	2.05
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0868	2.05
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4298	2.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7728	2.05
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6013	2.05
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7728	2.05
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0300	2.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0300	0.97
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9320	0.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0485	0.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1650	0.42
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0485	0.42
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1650	0.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2815	0.42
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2233	0.42
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2815	0.42
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3689	0.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.3689	0.24
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2306	1.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5094	1.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7882	1.58
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5094	1.58
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7882	1.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0670	1.58
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9276	1.58
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0670	1.58
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2761	1.58
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2761	0.77
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9504	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1942	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4380	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1942	1.33
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4380	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6818	1.33

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5599	1.33
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6818	1.33
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8647	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8647	0.65
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4667	0.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6501	0.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8334	0.90
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6501	0.90
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8334	0.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.0167	0.90
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9251	0.90
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.0167	0.90
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.1542	0.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.1542	0.46
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7373	1.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9544	1.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1716	1.14
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9544	1.14
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1716	1.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.3888	1.14
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.2802	1.14
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.3888	1.14
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5516	1.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5516	0.57
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4670	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5254	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5838	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5254	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5838	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6422	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6130	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6422	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6860	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6860	0.05
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4400	1.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7450	1.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0500	1.77
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7450	1.77
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0500	1.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3550	1.77
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2025	1.77
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3550	1.77
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5838	1.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5838	0.85
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6158	1.93
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9428	1.93
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2698	1.93
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9428	1.93
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2698	1.93
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5968	1.93
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4333	1.93
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5968	1.93
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8420	1.93

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8420	0.92
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3677	1.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6636	1.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9596	1.71
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6636	1.71
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9596	1.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2556	1.71
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1076	1.71
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2556	1.71
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4775	1.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4775	0.82
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0822	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3425	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6028	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3425	1.45
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6028	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8631	1.45
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7329	1.45
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8631	1.45
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0583	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0583	0.71
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8864	1.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1222	1.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3580	1.27
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1222	1.27
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3580	1.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.5938	1.27
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4759	1.27
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.5938	1.27
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7707	1.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7707	0.63
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2472	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5281	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8090	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5281	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8090	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0899	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9495	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0899	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3006	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3006	0.96
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3451	0.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5133	0.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6814	0.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5133	0.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.6814	0.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.8495	0.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.7655	0.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.8495	0.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.9756	0.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.9756	0.41
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6123	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6889	0.13

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7654	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6889	0.13
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7654	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8419	0.13
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8037	0.13
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8419	0.13
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8993	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8993	0.11
	Centram MDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.1881	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3576	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4023	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4470	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4023	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6951	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4917	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.6951	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.6951	0.01
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2378	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2675	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2972	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2675	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4621	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.3269	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4621	0.00
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8021	1.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0273	1.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2526	1.39
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0273	1.39
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5028	1.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4779	1.39
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5028	1.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5028	0.78
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9096	1.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1483	1.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3870	1.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1483	1.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7118	1.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6257	1.30
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7118	1.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7118	0.64
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5546	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7489	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9432	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7489	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0217	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.1375	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0217	1.17

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0217	0.68
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2011	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4763	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7514	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4763	1.75
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.2784	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0265	1.75
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	8.7357	1.75
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	4.2784	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.2784	0.94
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2538	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2855	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3172	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2855	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4932	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.3489	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4932	0.19
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2538	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2855	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3172	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2855	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4932	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.3489	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4932	0.19
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8579	0.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9652	0.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0724	0.35
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9652	0.35
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6676	0.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1796	0.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6676	0.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6676	0.21
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7845	1.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0075	1.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2306	1.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0075	1.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4686	1.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4537	1.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4686	1.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4686	0.59
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8653	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0984	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3316	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0984	1.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6256	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.5648	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6256	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6256	0.62
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5546	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7489	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9432	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7489	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0217	1.17

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.1375	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0217	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0217	0.68
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0478	1.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3038	1.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5598	1.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3038	1.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9805	1.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8158	1.42
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9805	1.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9805	0.69
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4315	0.87
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6105	0.87
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7894	0.87
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6105	0.87
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7825	0.87
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.9683	0.87
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7825	0.87
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7825	0.44
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8826	1.46
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1179	1.46
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3532	1.46
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1179	1.46
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6592	1.46
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.5885	1.46
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	7.4714	1.46
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	3.6592	1.46
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6592	0.82
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7090	1.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9226	1.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1362	1.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9226	1.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3218	1.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.3498	1.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3218	1.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3218	0.56
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9738	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2205	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4672	1.35
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2205	1.35
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8365	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7139	1.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8365	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8365	0.66
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0354	1.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2898	1.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5442	1.41
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2898	1.41
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9562	1.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7986	1.41
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9562	1.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9562	0.69
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8002	1.39

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0252	1.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2502	1.39
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0252	1.39
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4991	1.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4752	1.39
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4991	1.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4991	0.78
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5299	0.95
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7212	0.95
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9124	0.95
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7212	0.95
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9738	0.95
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.1036	0.95
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9738	0.95
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9738	0.48
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0496	1.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3058	1.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5620	1.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3058	1.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9839	1.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8182	1.42
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9839	1.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9839	0.69
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2378	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2675	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2972	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2675	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4621	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.3269	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4621	0.00
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5350	0.96
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7269	0.96
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9188	0.96
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7269	0.96
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9837	0.96
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.1107	0.96
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9837	0.96
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9837	0.49
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2562	0.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4132	0.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5702	0.71
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4132	0.71
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4417	0.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.7272	0.71
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4417	0.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4417	0.37
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7725	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8690	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9656	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8690	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5015	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.0622	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5015	0.27

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5015	0.18
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0430	0.52
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1734	0.52
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3038	0.52
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1734	0.52
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0274	0.52
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.4342	0.52
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0274	0.52
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0274	0.29
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5030	0.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5659	0.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6288	0.03
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5659	0.03
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9778	0.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6917	0.03
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9778	0.03
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9778	0.07
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7445	1.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9625	1.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1806	1.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9625	1.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3908	1.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.3987	1.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3908	1.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3908	0.57
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9205	1.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1605	1.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4006	1.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1605	1.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7329	1.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6407	1.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7329	1.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7329	0.64
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6734	1.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8826	1.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0918	1.08
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8826	1.08
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2527	1.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.3010	1.08
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2527	1.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2527	0.54
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3878	0.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5613	0.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7348	0.83
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5613	0.83
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6976	0.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.9083	0.83
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6976	0.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6976	0.43
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1907	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3396	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4884	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3396	0.65

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3145	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.6372	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3145	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3145	0.35
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5517	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7456	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9396	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7456	1.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0161	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.1336	1.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0161	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0161	0.68
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6507	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7321	0.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8134	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7321	0.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2648	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8947	0.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2648	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2648	0.13
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3576	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4023	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4470	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4023	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6951	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4917	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.6951	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.6951	0.01
	Centram SSDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3576	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4023	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4470	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.4023	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.4470	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4917	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.4694	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.4917	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.5252	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.5252	0.01
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1539	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.1710	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.1881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.1796	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.1881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2009	0.00
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4565	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5135	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5135	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5706	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6277	0.00

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5991	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6277	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6705	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6705	0.05
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0221	1.59
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2748	1.59
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5276	1.59
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2748	1.59
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5276	1.59
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7804	1.59
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6540	1.59
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7804	1.59
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9699	1.59
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9699	0.87
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1283	1.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3944	1.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6604	1.49
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3944	1.49
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6604	1.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9264	1.49
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7934	1.49
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9264	1.49
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1260	1.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1260	0.73
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7746	1.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9964	1.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2182	1.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9964	1.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2182	1.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4400	1.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3291	1.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4400	1.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6064	1.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6064	0.77
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4198	1.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7223	1.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0248	1.94
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7223	1.94
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0248	1.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3273	1.94
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1760	1.94
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3273	1.94
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5541	1.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5541	1.03
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4736	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5328	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5920	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5328	0.19
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5920	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6512	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6216	0.19
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6512	0.19
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6956	0.19

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.6956	0.25
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	0.9206	0.25
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.6956	0.25
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4736	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5328	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5920	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5328	0.19
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5920	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6512	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6216	0.19
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6512	0.19
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6956	0.19
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.6956	0.25
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	0.9206	0.25
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.6956	0.25
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6371	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7168	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7964	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7168	0.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7964	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8760	0.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8362	0.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8760	0.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9358	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9358	0.12
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0050	1.38
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2556	1.38
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5062	1.38
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2556	1.38
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5062	1.38
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7568	1.38
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6315	1.38
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7568	1.38
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9448	1.38
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9448	0.68
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0843	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3449	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6054	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3449	1.45
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6054	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8659	1.45
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7357	1.45
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8659	1.45
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0613	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0613	0.71
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7746	1.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9964	1.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2182	1.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9964	1.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2182	1.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4400	1.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3291	1.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4400	1.36

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6064	1.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6064	0.77
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2666	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5499	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8332	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5499	1.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8332	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1165	1.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9749	1.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1165	1.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3290	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3290	0.78
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6502	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8565	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0628	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8565	1.06
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0628	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2691	1.06
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1659	1.06
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2691	1.06
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.4238	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.4238	0.53
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1011	1.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3638	1.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6264	1.66
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3638	1.66
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6264	1.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8890	1.66
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7577	1.66
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8890	1.66
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0860	1.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0860	0.90
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9290	1.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1701	1.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4112	1.31
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1701	1.31
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4112	1.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6523	1.31
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5318	1.31
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6523	1.31
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8332	1.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8332	0.64
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1942	1.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4685	1.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7428	1.55
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4685	1.55
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7428	1.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0171	1.55
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8799	1.55
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0171	1.55
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2228	1.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2228	0.75
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2541	1.61

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5358	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8176	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5358	1.61
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8176	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0994	1.61
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9585	1.61
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0994	1.61
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3107	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3107	0.78
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0202	1.59
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2727	1.59
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5252	1.59
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2727	1.59
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5252	1.59
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7777	1.59
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6515	1.59
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7777	1.59
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9671	1.59
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9671	0.87
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7486	1.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9672	1.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1858	1.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9672	1.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1858	1.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4044	1.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.2951	1.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4044	1.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5683	1.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5683	0.57
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2683	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5519	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8354	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5519	1.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8354	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1189	1.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9772	1.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1189	1.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3316	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3316	0.78
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4565	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5135	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5135	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5706	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6277	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5991	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6277	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6705	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6705	0.05
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7550	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9744	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1938	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9744	1.16

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1938	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4132	1.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3035	1.16
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4132	1.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5777	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5777	0.57
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4749	0.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6592	0.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8436	0.90
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6592	0.90
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8436	0.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.0280	0.90
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9358	0.90
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.0280	0.90
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.1662	0.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.1662	0.46
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9912	0.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1151	0.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2390	0.47
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.1151	0.47
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.2390	0.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3629	0.47
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.3010	0.47
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3629	0.47
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4558	0.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.4558	0.27
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2618	0.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4195	0.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5772	0.71
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.4195	0.71
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.5772	0.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.7349	0.71
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.6561	0.71
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.7349	0.71
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.8532	0.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.8532	0.37
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2822	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3175	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3528	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3175	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.3528	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.3881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.3704	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.3881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4145	0.00
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9645	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2100	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4556	1.35
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2100	1.35
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4556	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7012	1.35
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5784	1.35
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7012	1.35

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8853	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8853	0.66
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1403	1.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4079	1.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6754	1.50
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4079	1.50
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6754	1.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9429	1.50
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8092	1.50
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9429	1.50
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1436	1.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1436	0.73
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8922	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1287	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3652	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1287	1.28
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3652	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6017	1.28
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4835	1.28
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6017	1.28
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7791	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7791	0.63
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6067	1.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8076	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0084	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8076	1.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0084	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2092	1.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1088	1.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2092	1.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.3599	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.3599	0.51
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4107	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5871	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7634	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5871	0.85
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.7634	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.9397	0.85
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.8516	0.85
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.9397	0.85
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.0720	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.0720	0.44
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7717	1.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9931	1.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2146	1.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9931	1.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2146	1.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4361	1.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3253	1.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4361	1.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6022	1.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6022	0.77
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8694	0.36

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9781	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0868	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9781	0.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0868	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1955	0.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1411	0.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1955	0.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2770	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2770	0.22
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1539	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.1710	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.1881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.1796	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.1881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2009	0.00
	Centrat MDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2378	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2675	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2972	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2675	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4621	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5795	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4621	0.00
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4565	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5135	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5135	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8873	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1127	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8873	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8873	0.05
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8013	1.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0264	1.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2516	1.39
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0264	1.39
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5012	1.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3906	1.39
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5012	1.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5012	0.78
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8088	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0349	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2610	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0349	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5159	1.20

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Receipt Location: All

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.4090	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5159	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5159	0.60
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5538	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7480	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9422	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7480	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0201	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7873	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0201	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0201	0.68
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1002	1.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3627	1.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6252	1.66
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3627	1.66
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0822	1.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1191	1.66
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	8.3350	1.66
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	4.0822	1.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0822	0.90
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2530	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2846	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3162	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2846	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4917	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6166	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4917	0.19
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2530	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2846	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3162	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2846	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4917	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6166	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4917	0.19
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9568	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0764	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1960	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0764	0.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8598	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3322	0.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8598	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8598	0.25
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7128	1.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9269	1.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1410	1.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9269	1.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3293	1.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1750	1.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3293	1.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3293	0.56
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7653	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9859	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2066	1.17

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9859	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4313	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3029	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4313	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4313	0.58
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5538	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7480	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9422	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7480	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0201	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7873	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0201	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0201	0.68
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9470	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1904	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4338	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1904	1.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7846	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7459	1.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7846	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7846	0.65
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3306	0.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4969	0.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6632	0.77
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4969	0.77
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5863	0.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2432	0.77
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5863	0.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5863	0.40
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7816	1.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0043	1.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2270	1.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0043	1.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4630	1.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3427	1.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	7.0707	1.37
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	3.4630	1.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4630	0.77
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7082	1.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9217	1.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1352	1.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9217	1.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3202	1.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1636	1.11
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3202	1.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3202	0.56
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8746	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1089	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3432	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1089	1.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6437	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5692	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6437	1.26

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			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6437	0.62
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9344	1.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1762	1.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4180	1.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1762	1.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7600	1.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7151	1.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7600	1.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7600	0.65
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7994	1.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0243	1.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2492	1.39
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0243	1.39
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4975	1.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3859	1.39
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4975	1.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4975	0.78
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4290	0.86
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6076	0.86
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7862	0.86
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6076	0.86
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7775	0.86
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4831	0.86
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7775	0.86
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7775	0.44
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9488	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1924	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4360	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1924	1.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7880	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7502	1.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7880	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7880	0.65
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5342	0.96
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7260	0.96
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9178	0.96
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7260	0.96
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9822	0.96
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7397	0.96
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9822	0.96
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9822	0.48
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1552	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2996	0.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4440	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2996	0.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2454	0.62

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			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8158	0.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2454	0.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2454	0.33
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6715	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7555	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8394	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7555	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3053	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6368	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3053	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3053	0.14
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9421	0.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0598	0.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1776	0.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0598	0.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8312	0.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2963	0.42
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8312	0.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8312	0.25
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6018	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6770	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7522	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6770	0.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1697	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4668	0.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1697	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1697	0.11
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7334	1.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9501	1.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1668	1.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9501	1.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3694	1.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2253	1.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3694	1.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3694	0.57
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8237	1.22
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0516	1.22
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2796	1.22
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0516	1.22
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5448	1.22
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.4452	1.22
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5448	1.22
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5448	0.60
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5725	0.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7690	0.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9656	0.99
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7690	0.99
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0565	0.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8329	0.99
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0565	0.99
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0565	0.50
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2870	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4479	0.74

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			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6088	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4479	0.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5017	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1372	0.74
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5017	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5017	0.39
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1901	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3388	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4876	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3388	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3132	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9008	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3132	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3132	0.35
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5509	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7447	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9386	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7447	1.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0145	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7803	1.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0145	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0145	0.68
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5499	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6187	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6874	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6187	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0689	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3404	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0689	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0689	0.09
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4565	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5135	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5135	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8873	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1127	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8873	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8873	0.05
	Chippawa	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8021	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0273	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2526	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0273	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5028	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3926	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5028	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5028	0.59
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0221	1.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2748	1.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5276	1.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2748	1.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9304	1.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9288	1.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9304	1.40

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			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9304	0.68
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8013	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0264	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2516	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0264	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5012	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3906	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5012	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5012	0.59
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.19
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6312	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7101	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7890	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7101	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2269	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5386	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2269	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2269	0.12
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3842	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4322	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4802	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4322	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7467	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9364	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7467	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7467	0.21
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9227	0.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0381	0.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1534	0.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0381	0.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7935	0.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2491	0.60
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.6620	0.60
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.7935	0.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7935	0.43
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6851	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8958	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1064	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8958	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2755	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1075	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2755	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2755	0.74
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6851	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8958	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1064	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8958	1.28

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2755	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1075	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2755	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2755	0.74
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5224	1.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8377	1.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1530	1.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.8377	1.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.9029	1.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.1484	1.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.9029	1.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.9029	0.88
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2806	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3157	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3508	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3157	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5455	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6841	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5455	0.00
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6237	0.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7016	0.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7796	0.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7016	0.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2123	0.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5202	0.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2123	0.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2123	0.12
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3842	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4322	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4802	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4322	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7467	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9364	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7467	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7467	0.21
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7696	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8658	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9620	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8658	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4959	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8759	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4959	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4959	0.18
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6570	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7391	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8212	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7391	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2770	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6013	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2770	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2770	0.13
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5966	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6712	0.30

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7458	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6712	0.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1597	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4543	0.30
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.3679	0.30
			Timely	2013-Jul-18 09:00	2013-Sep-01 09:00	311	1.1597	0.30
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2299	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2587	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2874	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2587	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4469	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5604	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4469	0.00
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4960	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5580	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6200	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5580	0.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9641	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2090	0.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9641	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9641	0.07
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7570	0.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8516	0.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9462	0.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8516	0.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4713	0.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8451	0.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4713	0.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4713	0.17
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1685	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1895	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2106	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1895	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3275	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4107	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3275	0.19
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5414	0.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6091	0.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6768	0.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6091	0.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0524	0.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3198	0.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0524	0.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0524	0.08
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7712	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8676	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9640	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8676	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4990	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8798	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4990	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4990	0.18
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8013	1.20

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0264	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2516	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0264	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5012	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3906	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5012	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5012	0.59
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4037	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4541	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5046	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4541	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7847	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9840	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7847	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7847	0.03
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8152	0.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9171	0.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0190	0.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9171	0.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5845	0.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9871	0.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5845	0.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5845	0.19
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2989	0.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4612	0.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6236	0.75
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4612	0.75
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5247	0.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1660	0.75
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5247	0.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5247	0.39
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0283	0.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1569	0.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2854	0.50
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1569	0.50
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9988	0.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5065	0.50
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9988	0.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9988	0.28
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1675	1.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4385	1.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7094	1.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4385	1.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.2131	1.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.2833	1.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.2131	1.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.2131	0.74
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2250	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2531	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2812	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2531	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4373	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5483	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4373	0.00
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5112	0.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5751	0.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6390	0.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5751	0.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9936	0.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2461	0.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9936	0.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9936	0.07
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3979	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4477	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4974	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4477	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7735	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9699	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7735	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7735	0.03
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6834	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7688	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8542	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7688	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3283	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6657	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3283	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3283	0.14
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8821	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9923	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1026	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9923	0.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7145	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1501	0.37
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7145	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7145	0.22
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3872	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4356	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4840	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4356	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7526	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9438	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7526	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7526	0.21
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4546	0.89
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6364	0.89
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8182	0.89
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6364	0.89
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8273	0.89
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5455	0.89
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8273	0.89
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8273	0.45
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0221	1.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2748	1.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5276	1.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2748	1.40

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9304	1.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9288	1.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9304	1.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9304	0.68
	Cornwall	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9096	1.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1483	1.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3870	1.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1483	1.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7118	1.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6547	1.30
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7118	1.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7118	0.64
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1283	1.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3944	1.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6604	1.49
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3944	1.49
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.1369	1.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1878	1.49
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.1369	1.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.1369	0.73
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8088	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0349	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2610	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0349	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5159	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.4090	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5159	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5159	0.60
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6312	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7101	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7890	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7101	0.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2269	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5386	0.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2269	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2269	0.31
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7064	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7947	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8830	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7947	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3731	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7219	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3731	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3731	0.34
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4282	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4817	0.19

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5352	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4817	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8322	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0436	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.6993	0.19
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.8322	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8322	0.23
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9248	1.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1654	1.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4060	1.50
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1654	1.50
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7413	1.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6917	1.50
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7413	1.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7413	0.83
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9248	1.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1654	1.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4060	1.50
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1654	1.50
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7413	1.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6917	1.50
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7413	1.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7413	0.83
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6286	1.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9572	1.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2858	1.94
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.9572	1.94
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.1094	1.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.4073	1.94
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.1094	1.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	5.1094	0.93
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4986	0.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5609	0.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6232	0.03
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5609	0.03
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9691	0.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5233	0.03
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2148	0.03
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2148	0.07
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2397	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2696	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2996	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2696	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5842	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4659	0.00
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7064	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7947	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8830	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7947	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3731	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7219	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3731	0.40

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3731	0.34
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2750	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3094	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3438	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3094	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5346	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6704	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5346	0.00
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6320	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7110	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7900	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7110	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2285	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5405	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2285	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2285	0.12
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1790	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2014	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2238	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2014	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3480	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4364	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	0.7106	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.3480	0.19
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5520	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6210	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6900	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6210	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0730	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3455	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0730	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0730	0.09
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2722	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3062	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3402	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3062	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5290	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6634	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5290	0.00
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2626	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2954	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3282	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2954	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5104	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6400	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5104	0.00
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6293	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7079	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7866	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7079	0.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2232	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5339	0.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2232	0.33

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2232	0.31
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5165	0.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5810	0.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6456	0.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5810	0.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0039	0.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2589	0.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0039	0.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0039	0.07
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2768	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3114	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3460	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3114	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5380	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6747	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5380	0.00
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8088	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0349	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2610	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0349	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5159	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.4090	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5159	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5159	0.60
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7259	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8167	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9074	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8167	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4110	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7694	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4110	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4110	0.16
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7902	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8890	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9878	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8890	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5360	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9262	0.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5360	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5360	0.18
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2739	0.72
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4332	0.72
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5924	0.72
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4332	0.72
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4762	0.72
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1052	0.72
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4762	0.72
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4762	0.38
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0034	0.48
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1288	0.48
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2542	0.48
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1288	0.48
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9503	0.48

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4457	0.48
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9503	0.48
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9503	0.27
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2738	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5580	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8422	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5580	1.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.4196	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.5423	1.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.4196	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.4196	0.78
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5453	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6134	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6816	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6134	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0599	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3291	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0599	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0599	0.09
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2582	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2905	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3228	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2905	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5020	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6295	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5020	0.00
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5851	0.10
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6583	0.10
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7314	0.10
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6583	0.10
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1373	0.10
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4262	0.10
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1373	0.10
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6590	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7414	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8238	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7414	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2810	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6064	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2810	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2810	0.13
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2042	0.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3547	0.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5052	0.66
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3547	0.66
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3406	0.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9351	0.66
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3406	0.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3406	0.35
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7093	0.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7979	0.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8866	0.41
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7979	0.41

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3787	0.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7289	0.41
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3787	0.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3787	0.34
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4296	0.86
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6083	0.86
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7870	0.86
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6083	0.86
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7788	0.86
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4847	0.86
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7788	0.86
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7788	0.44
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1283	1.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3944	1.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6604	1.49
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3944	1.49
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.1369	1.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1878	1.49
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.1369	1.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.1369	0.73
	East Hereford	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2011	1.56
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4763	1.56
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7514	1.56
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4763	1.56
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.2784	1.56
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.3652	1.56
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.2784	1.56
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.2784	0.75
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4198	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7223	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0248	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.7223	1.75
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.7036	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.8984	1.75
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.7036	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.7036	0.84
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1002	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3627	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6252	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3627	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0822	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1191	1.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0822	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0822	0.71
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9227	0.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0381	0.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1534	0.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0381	0.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7935	0.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2491	0.60
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7935	0.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7935	0.43
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4282	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4817	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5352	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4817	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8322	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0436	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8322	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8322	0.04
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9978	0.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1225	0.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2472	0.66
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1225	0.66
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9394	0.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4320	0.66
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9394	0.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9394	0.46
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	0.5429	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.2659	0.19
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2163	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4934	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7704	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4934	1.76
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3080	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4023	1.76
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.3080	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3080	0.95
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2163	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4934	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7704	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4934	1.76
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3080	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4023	1.76
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.3080	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3080	0.95
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.9202	2.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.2852	2.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.6502	2.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	3.2852	2.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.6761	2.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	7.1179	2.21
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.6761	2.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	5.6761	1.05
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7901	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8888	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9876	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8888	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5357	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9258	0.29

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5357	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5357	0.18
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5301	0.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5963	0.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6626	0.05
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5963	0.05
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0303	0.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2921	0.05
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0303	0.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0303	0.08
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9978	0.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1225	0.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2472	0.66
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1225	0.66
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9394	0.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4320	0.66
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9394	0.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9394	0.46
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3819	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4297	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4774	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4297	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7424	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9309	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7424	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7424	0.02
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9234	0.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0388	0.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1542	0.41
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0388	0.41
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7948	0.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2507	0.41
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7948	0.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7948	0.24
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4704	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5292	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5880	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5292	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9143	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1466	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.8669	0.19
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.9143	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9143	0.24
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8434	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9488	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0542	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9488	0.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6393	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0557	0.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6393	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6393	0.21
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5635	0.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6340	0.08

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7044	0.08
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6340	0.08
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0953	0.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3736	0.08
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0953	0.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0953	0.09
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4550	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5119	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5688	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5119	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8845	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1092	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8845	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8845	0.05
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9208	0.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0359	0.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1510	0.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0359	0.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7898	0.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2445	0.60
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7898	0.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7898	0.43
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8080	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9090	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0100	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9090	0.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5706	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9695	0.30
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5706	0.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5706	0.19
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4693	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5279	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5866	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5279	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9122	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1439	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9122	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9122	0.05
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1002	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3627	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6252	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3627	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0822	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1191	1.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0822	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0822	0.71
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0173	0.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1444	0.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2716	0.49
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1444	0.49
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9773	0.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4796	0.49
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9773	0.49

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9773	0.28
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0818	0.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2170	0.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3522	0.55
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2170	0.55
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1027	0.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6368	0.55
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1027	0.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1027	0.30
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5654	0.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7611	0.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9568	0.99
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7611	0.99
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0428	0.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8158	0.99
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0428	0.99
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0428	0.50
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2949	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4567	0.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6186	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4567	0.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5169	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1563	0.74
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5169	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5169	0.39
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5651	1.89
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8858	1.89
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2064	1.89
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.8858	1.89
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.9860	1.89
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.2525	1.89
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.9860	1.89
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.9860	0.90
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8366	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9412	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0458	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9412	0.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6262	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0393	0.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6262	0.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6262	0.20
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5496	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6183	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6870	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6183	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0683	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3397	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0683	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0683	0.09
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8765	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9860	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0956	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9860	0.37

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7037	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1364	0.37
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7037	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7037	0.22
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9504	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0692	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1880	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0692	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8473	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3166	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8473	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8473	0.25
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4957	0.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6826	0.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8696	0.92
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6826	0.92
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9072	0.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.6457	0.92
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9072	0.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9072	0.47
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0008	0.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1259	0.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2510	0.67
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1259	0.67
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9453	0.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4395	0.67
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9453	0.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9453	0.46
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7211	1.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9363	1.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1514	1.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9363	1.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3454	1.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1952	1.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3454	1.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3454	0.56
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4198	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7223	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0248	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.7223	1.75
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.7036	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.8984	1.75
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.7036	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.7036	0.84
	Emerson 1	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2538	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2855	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3172	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2855	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4932	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6185	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4932	0.00
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4736	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5328	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5920	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5328	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9206	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1544	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9206	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9206	0.06
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2530	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2846	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3162	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2846	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4917	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6166	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4917	0.00
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6851	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8958	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1064	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8958	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2755	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1075	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2755	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2755	0.74
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9248	1.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1654	1.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4060	1.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1654	1.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7413	1.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6917	1.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7413	1.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7413	0.64
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4378	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6175	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7972	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6175	1.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7946	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5045	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7946	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7946	0.64
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2163	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4934	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7704	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4934	1.76
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3080	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4023	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	8.7960	1.76
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	4.3080	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3080	0.95
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.19

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.19
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9741	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0958	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2176	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0958	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8934	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3743	0.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8934	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8934	0.26
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6778	1.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8875	1.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0972	1.09
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8875	1.09
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2611	1.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.0895	1.09
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2611	1.09
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2611	0.54
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8682	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1017	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3352	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1017	1.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6312	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5536	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6312	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6312	0.62
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4378	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6175	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7972	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6175	1.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7946	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5045	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7946	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7946	0.64
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0632	1.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3211	1.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5790	1.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3211	1.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0103	1.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0291	1.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0103	1.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0103	0.70
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4467	0.88
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6276	0.88
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8084	0.88
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6276	0.88
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8121	0.88
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5264	0.88

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8121	0.88
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8121	0.45
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8976	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1348	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3720	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1348	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6885	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6254	1.47
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	7.5311	1.47
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	3.6885	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6885	0.82
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5920	1.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7910	1.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9900	1.01
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7910	1.01
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0945	1.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8805	1.01
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0945	1.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0945	0.51
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8720	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1060	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3400	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1060	1.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6387	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5630	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6387	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6387	0.62
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0506	1.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3069	1.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5632	1.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3069	1.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9858	1.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9982	1.42
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9858	1.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9858	0.69
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6832	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8936	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1040	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8936	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2717	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1028	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2717	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2717	0.74
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5451	0.97
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7383	0.97
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9314	0.97
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7383	0.97
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0033	0.97
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7662	0.97
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0033	0.97
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0033	0.49
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0648	1.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3229	1.44

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5810	1.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3229	1.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0135	1.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0330	1.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0135	1.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0135	0.70
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2530	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2846	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3162	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2846	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4917	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6166	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4917	0.00
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4182	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5955	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7728	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5955	0.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7567	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4570	0.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7567	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7567	0.44
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2714	0.72
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4303	0.72
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5892	0.72
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4303	0.72
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4712	0.72
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0989	0.72
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4712	0.72
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4712	0.38
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7877	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8861	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9846	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8861	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5311	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9200	0.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5311	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5311	0.18
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0582	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1905	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3228	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1905	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0570	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5795	0.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0570	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0570	0.29
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6190	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6964	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7738	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6964	0.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2033	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5089	0.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2033	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2033	0.11

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6275	1.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8310	1.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0344	1.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8310	1.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1635	1.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9671	1.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1635	1.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1635	0.52
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8634	1.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0963	1.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3292	1.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0963	1.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6219	1.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5419	1.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6219	1.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6219	0.62
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6885	1.10
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8995	1.10
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1106	1.10
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8995	1.10
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2820	1.10
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1157	1.10
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2820	1.10
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2820	0.55
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4032	0.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5786	0.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7540	0.84
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5786	0.84
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7275	0.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4203	0.84
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7275	0.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7275	0.43
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0739	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2082	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3424	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2082	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0874	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6177	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0874	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0874	0.30
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4347	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6141	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7934	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6141	1.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7887	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4971	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7887	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7887	0.63
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6661	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7493	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8326	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7493	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2947	0.18

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6236	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2947	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2947	0.13
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4736	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5328	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5920	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5328	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9206	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1544	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9206	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9206	0.06
	Emerson 2	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2538	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2855	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3172	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2855	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4932	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6185	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4932	0.00
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4736	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5328	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5920	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5328	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9206	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1544	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9206	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9206	0.06
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2530	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2846	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3162	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2846	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4917	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6166	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4917	0.00
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6851	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8958	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1064	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8958	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2755	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1075	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2755	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2755	0.74
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9248	1.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1654	1.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4060	1.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1654	1.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7413	1.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6917	1.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7413	1.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7413	0.64
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4378	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6175	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7972	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6175	1.06

TransCanada Pipelines Limited
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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7946	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5045	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7946	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7946	0.64
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2163	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4934	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7704	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4934	1.76
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3080	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4023	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	8.7960	1.76
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	4.3080	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3080	0.95
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.19
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.19
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9741	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0958	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2176	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0958	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8934	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3743	0.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8934	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8934	0.26
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6778	1.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8875	1.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0972	1.09
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8875	1.09
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2611	1.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.0895	1.09
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2611	1.09
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2611	0.54
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8682	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1017	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3352	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1017	1.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6312	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5536	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6312	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6312	0.62
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4378	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6175	1.06

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7972	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6175	1.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7946	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5045	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7946	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7946	0.64
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0632	1.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3211	1.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5790	1.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3211	1.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0103	1.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0291	1.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0103	1.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0103	0.70
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4467	0.88
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6276	0.88
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8084	0.88
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6276	0.88
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8121	0.88
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5264	0.88
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8121	0.88
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8121	0.45
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8976	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1348	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3720	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1348	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6885	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6254	1.47
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	7.5311	1.47
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	3.6885	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6885	0.82
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5920	1.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7910	1.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9900	1.01
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7910	1.01
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0945	1.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8805	1.01
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0945	1.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0945	0.51
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8720	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1060	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3400	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1060	1.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6387	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5630	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6387	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6387	0.62
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0506	1.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3069	1.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5632	1.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3069	1.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9858	1.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9982	1.42

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9858	1.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9858	0.69
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6832	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8936	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1040	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8936	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2717	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1028	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2717	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2717	0.74
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5451	0.97
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7383	0.97
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9314	0.97
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7383	0.97
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0033	0.97
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7662	0.97
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0033	0.97
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0033	0.49
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0648	1.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3229	1.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5810	1.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3229	1.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0135	1.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0330	1.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0135	1.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0135	0.70
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2530	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2846	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3162	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2846	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4917	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6166	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4917	0.00
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4182	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5955	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7728	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5955	0.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7567	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4570	0.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7567	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7567	0.44
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2714	0.72
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4303	0.72
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5892	0.72
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4303	0.72
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4712	0.72
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0989	0.72
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4712	0.72
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4712	0.38
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7877	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8861	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9846	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8861	0.29

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5311	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9200	0.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5311	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5311	0.18
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0582	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1905	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3228	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1905	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0570	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5795	0.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0570	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0570	0.29
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6190	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6964	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7738	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6964	0.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2033	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5089	0.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2033	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2033	0.11
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6275	1.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8310	1.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0344	1.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8310	1.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1635	1.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9671	1.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1635	1.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1635	0.52
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8634	1.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0963	1.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3292	1.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0963	1.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6219	1.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5419	1.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6219	1.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6219	0.62
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6885	1.10
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8995	1.10
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1106	1.10
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8995	1.10
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2820	1.10
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1157	1.10
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2820	1.10
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2820	0.55
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4032	0.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5786	0.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7540	0.84
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5786	0.84
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7275	0.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4203	0.84
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7275	0.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7275	0.43
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0739	0.54

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2082	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3424	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2082	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0874	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6177	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0874	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0874	0.30
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4347	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6141	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7934	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6141	1.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7887	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4971	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7887	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7887	0.63
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6661	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7493	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8326	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7493	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2947	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6236	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2947	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2947	0.13
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4736	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5328	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5920	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5328	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9206	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1544	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9206	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9206	0.06
	Empress	Bayhurst 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4917	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5531	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6146	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5531	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6146	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6761	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6453	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6761	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7222	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7222	0.06
		Bayhurst 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4917	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5531	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6146	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5531	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6146	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6761	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6453	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6761	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7222	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7222	0.06
		Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8579	0.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9652	0.35

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0724	0.35
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9652	0.35
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0724	0.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1796	0.35
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1260	0.35
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1796	0.35
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2601	0.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2601	0.21
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6371	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7168	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7964	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7168	0.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7964	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8760	0.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8362	0.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8760	0.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9358	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9358	0.12
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9568	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0764	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1960	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0764	0.44
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1960	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3156	0.44
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2558	0.44
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3156	0.44
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4053	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.4053	0.25
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5224	2.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8377	2.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1530	2.04
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8377	2.04
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1530	2.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4683	2.04
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3107	2.04
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4683	2.04
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7048	2.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7048	1.07
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6286	1.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9572	1.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2858	1.94
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9572	1.94
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2858	1.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6144	1.94
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4501	1.94
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6144	1.94
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8608	1.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8608	0.93
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2749	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5592	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8436	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5592	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8436	1.81

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1280	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9858	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1280	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3412	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3412	0.97
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.9202	2.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.2852	2.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	110	2.0076	2.40
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.2852	2.40
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.6502	2.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	4.0152	2.40
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.8327	2.40
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.5186	2.40
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	4.0152	2.40
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.2890	2.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.2890	1.24
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9741	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0958	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2176	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0958	0.64
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.2176	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3394	0.64
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2785	0.64
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3394	0.64
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4307	0.64
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.4307	0.45
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8934	0.45
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.4307	0.45
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9741	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0958	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2176	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0958	0.64
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.2176	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3394	0.64
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2785	0.64
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3394	0.64
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4307	0.64
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.4307	0.45
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8934	0.45
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.4307	0.45
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1539	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.1710	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.1881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.1796	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.1881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2009	0.00
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5054	1.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8186	1.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1318	1.83
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8186	1.83

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1318	1.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4450	1.83
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2884	1.83
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4450	1.83
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6799	1.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6799	0.88
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5846	1.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9077	1.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2308	1.90
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9077	1.90
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2308	1.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5539	1.90
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3923	1.90
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5539	1.90
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7962	1.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7962	0.91
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2749	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5592	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8436	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5592	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8436	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1280	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9858	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1280	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3412	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3412	0.97
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7670	2.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1129	2.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4588	2.07
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.1129	2.07
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4588	2.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.8047	2.07
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6317	2.07
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.8047	2.07
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0641	2.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0641	0.98
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1506	1.51
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4194	1.51
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6882	1.51
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4194	1.51
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6882	1.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9570	1.51
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8226	1.51
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9570	1.51
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1586	1.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1586	0.73
		Herbert	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4917	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5531	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6146	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5531	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6146	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6761	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6453	0.02

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6761	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7222	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7222	0.06
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6014	2.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9266	2.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	110	1.7885	2.11
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9266	2.11
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2518	2.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5770	2.11
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4144	2.11
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.2437	2.11
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.5770	2.11
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8209	2.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8209	1.11
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4293	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7329	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0366	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7329	1.76
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0366	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3403	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1884	1.76
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3403	1.76
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5680	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5680	0.85
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6946	2.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0314	2.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3682	2.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0314	2.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3682	2.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7050	2.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5366	2.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7050	2.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9576	2.00
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	3.9576	0.95
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7544	2.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0987	2.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4430	2.06
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0987	2.06
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4430	2.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7873	2.06
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6152	2.06
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7873	2.06
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0455	2.06
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	4.0455	0.98
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5205	2.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8355	2.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1506	2.04
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8355	2.04
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1506	2.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4657	2.04
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3081	2.04
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4657	2.04
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7020	2.04

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7020	1.07
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2490	1.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5301	1.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8112	1.60
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5301	1.60
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8112	1.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0923	1.60
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9518	1.60
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0923	1.60
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3032	1.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3032	0.77
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7686	2.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1147	2.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4608	2.07
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.1147	2.07
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4608	2.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.8069	2.07
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6338	2.07
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.8069	2.07
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0664	2.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0664	0.98
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9568	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0764	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1960	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0764	0.44
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1960	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3156	0.44
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2558	0.44
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3156	0.44
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4053	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.4053	0.25
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2555	1.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5375	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8194	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5375	1.61
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8194	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1013	1.61
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9604	1.61
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1013	1.61
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3128	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3128	0.78
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9752	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2221	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4690	1.35
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2221	1.35
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4690	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7159	1.35
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5925	1.35
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7159	1.35
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9011	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9011	0.66
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4915	0.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6780	0.92

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8644	0.92
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6780	0.92
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8644	0.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.0508	0.92
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9576	0.92
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.0508	0.92
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.1907	0.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.1907	0.47
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7621	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9823	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2026	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9823	1.16
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2026	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4229	1.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3127	1.16
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4229	1.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5881	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5881	0.58
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4917	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5531	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6146	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5531	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6146	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6761	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6453	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6761	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7222	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7222	0.06
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4648	1.80
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7729	1.80
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0810	1.80
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7729	1.80
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0810	1.80
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3891	1.80
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2351	1.80
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3891	1.80
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6202	1.80
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6202	0.86
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6406	1.95
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9707	1.95
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3008	1.95
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9707	1.95
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3008	1.95
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6309	1.95
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4658	1.95
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6309	1.95
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8784	1.95
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8784	0.93
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3925	1.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6915	1.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9906	1.73
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6915	1.73
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9906	1.73

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2897	1.73
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1401	1.73
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2897	1.73
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5140	1.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5140	0.83
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1070	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3704	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6338	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3704	1.47
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6338	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8972	1.47
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7655	1.47
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8972	1.47
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0947	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0947	0.72
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9112	1.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1501	1.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3890	1.30
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1501	1.30
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3890	1.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6279	1.30
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5085	1.30
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6279	1.30
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8071	1.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8071	0.64
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2720	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5560	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8400	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5560	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8400	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1240	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9820	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1240	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3370	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3370	0.97
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3699	0.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5412	0.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7124	0.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5412	0.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.7124	0.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.8836	0.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.7980	0.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.8836	0.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.0121	0.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.0121	0.42
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6371	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7168	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7964	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7168	0.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7964	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8760	0.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8362	0.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8760	0.15

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9358	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9358	0.12
	Enbridge CDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7845	1.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0075	1.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2306	1.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0075	1.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4686	1.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3497	1.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4686	1.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4686	0.59
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0050	1.38
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2556	1.38
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5062	1.38
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2556	1.38
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8971	1.38
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.8871	1.38
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8971	1.38
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8971	0.68
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7128	1.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9269	1.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1410	1.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9269	1.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3293	1.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1750	1.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3293	1.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3293	0.56
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2806	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3157	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3508	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3157	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5455	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6841	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5455	0.19
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4986	0.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5609	0.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6232	0.03
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5609	0.03
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9691	0.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5233	0.03
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2148	0.03
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2148	0.07
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3770	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4241	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4712	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4241	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7327	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9188	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7327	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7327	0.21
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7901	0.48
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8888	0.48
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9876	0.48
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8888	0.48

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5357	0.48
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9258	0.48
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.1356	0.48
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.5357	0.48
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5357	0.37
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6778	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8875	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0972	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8875	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2611	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.0895	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2611	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2611	0.73
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6778	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8875	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0972	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8875	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2611	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.0895	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2611	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2611	0.73
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5054	1.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8186	1.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1318	1.83
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.8186	1.83
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.8699	1.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.1070	1.83
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.8699	1.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.8699	0.88
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4909	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5522	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6136	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5522	0.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9541	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1965	0.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9541	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9541	0.06
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3768	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4239	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4239	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7324	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9185	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7324	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7324	0.21
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6365	0.15

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7160	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7956	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7160	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2372	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5514	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2372	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2372	0.12
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5413	0.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6089	0.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6766	0.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6089	0.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0521	0.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3194	0.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0521	0.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0521	0.08
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4640	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5220	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5800	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5220	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9019	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1310	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.8415	0.19
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.9019	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9019	0.24
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2226	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2504	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2782	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2504	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4326	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5425	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4326	0.00
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3634	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4088	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4542	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4088	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7063	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8857	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7063	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7063	0.01
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6243	0.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7024	0.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7804	0.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7024	0.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2135	0.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5218	0.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2135	0.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2135	0.12
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2781	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3128	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3476	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3128	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5405	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6778	0.19

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5405	0.19
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4258	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4790	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5322	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4790	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8276	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0378	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8276	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8276	0.04
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6386	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7184	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7982	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7184	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2412	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5565	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2412	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2412	0.12
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7128	1.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9269	1.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1410	1.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9269	1.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3293	1.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1750	1.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3293	1.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3293	0.56
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3963	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4459	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4954	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4459	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7703	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9660	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7703	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7703	0.02
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6995	0.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7870	0.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8744	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7870	0.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3597	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7051	0.21
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3597	0.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3597	0.15
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1832	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3311	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4790	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3311	0.64
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2998	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8841	0.64
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2998	0.64
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2998	0.34
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9126	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0267	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1408	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0267	0.40

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7739	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2246	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7739	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7739	0.23
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1502	1.51
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4190	1.51
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6878	1.51
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4190	1.51
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.1795	1.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.2412	1.51
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.1795	1.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.1795	0.73
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2160	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2430	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2700	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2430	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4199	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5265	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4199	0.00
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3784	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4257	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4730	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4257	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7355	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9224	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7355	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7355	0.02
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2822	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3175	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3528	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3175	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5486	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6880	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5486	0.00
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5675	0.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6385	0.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7094	0.09
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6385	0.09
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1031	0.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3833	0.09
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1031	0.09
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8747	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9841	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0934	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9841	0.36
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7002	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1321	0.36
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7002	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7002	0.22
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3797	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4271	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4746	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4271	0.19

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7380	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9255	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7380	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7380	0.21
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3389	0.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5062	0.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6736	0.78
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5062	0.78
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6024	0.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2635	0.78
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6024	0.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6024	0.41
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0050	1.38
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2556	1.38
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5062	1.38
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2556	1.38
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8971	1.38
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.8871	1.38
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8971	1.38
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8971	0.68
	Enbridge EDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8653	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0984	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3316	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0984	1.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6256	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5466	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6256	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6256	0.62
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0843	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3449	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6054	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3449	1.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0514	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0805	1.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0514	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0514	0.71
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7653	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9859	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2066	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9859	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4313	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3029	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4313	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4313	0.58
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6237	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7016	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7796	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7016	0.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2123	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5202	0.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2123	0.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2123	0.31
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2397	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2696	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2996	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2696	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5842	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4659	0.00
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6987	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7861	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8734	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7861	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3581	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7031	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3581	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3581	0.34
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5301	0.24
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5963	0.24
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6626	0.24
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5963	0.24
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0303	0.24
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2921	0.24
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.1038	0.24
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.0303	0.24
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0303	0.27
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8682	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1017	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3352	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1017	1.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6312	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5536	1.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6312	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6312	0.81
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8682	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1017	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3352	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1017	1.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6312	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5536	1.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6312	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6312	0.81
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5846	1.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9077	1.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2308	1.90
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.9077	1.90
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.0239	1.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.3001	1.90
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.0239	1.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	5.0239	0.91
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4909	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5522	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6136	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5522	0.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9541	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1965	0.02

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9541	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9541	0.06
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6987	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7861	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8734	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7861	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3581	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7031	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3581	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3581	0.34
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3766	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4237	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4708	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4237	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7321	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9181	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7321	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7321	0.02
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5885	0.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6620	0.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7356	0.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6620	0.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1439	0.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4344	0.11
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1439	0.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1439	0.10
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2174	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2446	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2718	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2446	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4226	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5300	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	0.8630	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.4226	0.19
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5445	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6125	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6806	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6125	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0583	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3272	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0583	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0583	0.08
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2883	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3244	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3604	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3244	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5604	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8588	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6848	0.00
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3643	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4099	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4554	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4099	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7081	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8880	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7081	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7081	0.01
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6218	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6995	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7772	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6995	0.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2085	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5155	0.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2085	0.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2085	0.31
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4731	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5323	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5914	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5323	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9196	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1532	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9196	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9196	0.06
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3786	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4259	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4732	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4259	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7358	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9227	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7358	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7358	0.02
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7653	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9859	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2066	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9859	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4313	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3029	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4313	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4313	0.58
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7182	0.22
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8080	0.22
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8978	0.22
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8080	0.22
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3961	0.22
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7507	0.22
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3961	0.22
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3961	0.16
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7469	0.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8402	0.25

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22
Receipt Location: All
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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9336	0.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8402	0.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4517	0.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8205	0.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4517	0.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4517	0.17
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2306	0.68
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3844	0.68
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5382	0.68
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3844	0.68
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3919	0.68
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9995	0.68
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3919	0.68
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3919	0.36
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9598	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0798	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1998	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0798	0.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8657	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3396	0.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8657	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8657	0.25
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2298	1.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5085	1.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7872	1.58
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5085	1.58
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3341	1.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4350	1.58
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.3341	1.58
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3341	0.77
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5378	0.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6050	0.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6722	0.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6050	0.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0453	0.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3108	0.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0453	0.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0453	0.08
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2813	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3164	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3516	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3164	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5467	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6856	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5467	0.00
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5499	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6187	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6874	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6187	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0689	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3404	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0689	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0689	0.09

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6154	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6923	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7692	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6923	0.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1961	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4999	0.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1961	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1961	0.11
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1966	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3462	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4958	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3462	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3260	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9168	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3260	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3260	0.35
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7018	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7895	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8772	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7895	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3640	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7105	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3640	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3640	0.34
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3861	0.82
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5593	0.82
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7326	0.82
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5593	0.82
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6942	0.82
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3786	0.82
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6942	0.82
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6942	0.43
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0843	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3449	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6054	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3449	1.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0514	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0805	1.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0514	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0514	0.71
	GMIT EDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0478	1.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3038	1.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5598	1.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3038	1.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9805	1.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9916	1.42
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9805	1.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9805	0.69
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2666	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5499	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8332	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5499	1.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.4056	1.62

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.5247	1.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.4056	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.4056	0.78
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9470	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1904	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4338	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1904	1.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7846	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7459	1.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7846	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7846	0.65
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7696	0.46
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8658	0.46
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9620	0.46
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8658	0.46
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4959	0.46
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8759	0.46
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4959	0.46
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4959	0.37
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2750	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3094	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3438	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3094	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5346	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6704	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5346	0.00
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8446	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9502	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0558	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9502	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6418	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0588	0.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6418	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6418	0.40
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3819	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4297	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4774	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4297	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7424	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9309	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.5157	0.19
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.7424	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7424	0.21
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0632	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3211	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5790	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3211	1.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0103	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0291	1.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0103	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0103	0.89
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0632	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3211	1.62

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5790	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3211	1.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0103	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0291	1.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0103	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0103	0.89
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7670	2.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1129	2.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4588	2.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	3.1129	2.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.3784	2.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.7447	2.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.3784	2.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	5.3784	0.98
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6365	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7160	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7956	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7160	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2372	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5514	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2372	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2372	0.12
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3766	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4237	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4708	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4237	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7321	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9181	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7321	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7321	0.02
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8446	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9502	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0558	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9502	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6418	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0588	0.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6418	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6418	0.40
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7702	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8665	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9628	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8665	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4972	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8775	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4972	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4972	0.18

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3173	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3569	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3966	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3569	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6167	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7734	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.2592	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.6167	0.19
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6902	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7765	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8628	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7765	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3417	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6825	0.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3417	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3417	0.14
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4104	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4617	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5130	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4617	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7977	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0004	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7977	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7977	0.03
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2843	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3199	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3554	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3199	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5526	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6930	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5526	0.00
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7677	0.46
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8636	0.46
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9596	0.46
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8636	0.46
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4922	0.46
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8712	0.46
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4922	0.46
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4922	0.37
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6549	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7367	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8186	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7367	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2729	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5963	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2729	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2729	0.13
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2965	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3335	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3335	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5763	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7227	0.00

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5763	0.00
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9470	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1904	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4338	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1904	1.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7846	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7459	1.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7846	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7846	0.65
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8642	0.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9722	0.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0802	0.35
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9722	0.35
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6797	0.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1064	0.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6797	0.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6797	0.21
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9286	0.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0447	0.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1608	0.41
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0447	0.41
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8050	0.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2636	0.41
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8050	0.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8050	0.24
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4123	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5889	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7654	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5889	0.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7452	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4425	0.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7452	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7452	0.44
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1416	0.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2843	0.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4270	0.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2843	0.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2190	0.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7827	0.60
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2190	0.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2190	0.33
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4120	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7135	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0150	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.7135	1.75
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.6883	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.8793	1.75
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.6883	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.6883	0.84
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6835	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7690	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8544	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7690	0.19

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3286	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6661	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3286	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3286	0.14
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3960	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4455	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4950	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4455	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7697	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9653	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7697	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7697	0.02
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7232	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8136	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9040	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8136	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4057	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7628	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4057	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4057	0.16
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7968	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8964	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9960	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8964	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5488	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9422	0.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5488	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5488	0.19
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3426	0.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5104	0.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6782	0.79
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5104	0.79
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6096	0.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2725	0.79
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6096	0.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6096	0.41
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8475	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9535	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0594	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9535	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6474	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0658	0.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6474	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6474	0.40
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5678	0.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7638	0.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9598	0.99
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7638	0.99
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0475	0.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8216	0.99
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0475	0.99
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0475	0.50
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2666	1.62

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5499	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8332	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5499	1.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.4056	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.5247	1.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.4056	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.4056	0.78
	GMIT NDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4315	0.87
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6105	0.87
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7894	0.87
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6105	0.87
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7825	0.87
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4893	0.87
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7825	0.87
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7825	0.44
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6502	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8565	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0628	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8565	1.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2077	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.0225	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2077	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2077	0.53
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3306	0.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4969	0.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6632	0.77
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4969	0.77
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5863	0.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2432	0.77
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5863	0.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5863	0.40
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6570	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7391	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8212	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7391	0.36
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2770	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6013	0.36
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2770	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2770	0.32
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6320	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7110	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7900	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7110	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2285	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5405	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2285	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2285	0.12
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7320	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8235	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9150	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8235	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4228	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7843	0.43

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4228	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4228	0.35
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9234	0.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0388	0.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1542	0.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0388	0.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7948	0.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2507	0.60
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.6646	0.60
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.7948	0.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7948	0.43
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4467	1.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6276	1.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8084	1.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6276	1.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8121	1.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5264	1.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8121	1.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8121	0.64
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4467	1.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6276	1.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8084	1.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6276	1.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8121	1.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5264	1.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8121	1.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8121	0.64
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1506	1.51
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4194	1.51
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6882	1.51
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4194	1.51
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.1802	1.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.2420	1.51
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.1802	1.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.1802	0.73
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5413	0.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6089	0.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6766	0.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6089	0.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0521	0.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3194	0.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0521	0.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0521	0.08
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5885	0.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6620	0.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7356	0.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6620	0.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1439	0.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4344	0.11
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1439	0.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1439	0.10
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7320	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8235	0.43

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9150	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8235	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4228	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7843	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4228	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4228	0.35
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7702	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8665	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9628	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8665	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4972	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8775	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4972	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4972	0.18
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6048	0.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6804	0.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7560	0.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6804	0.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1756	0.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4742	0.31
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.4003	0.31
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.1756	0.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1756	0.30
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5776	0.10
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6498	0.10
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7220	0.10
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6498	0.10
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1227	0.10
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4079	0.10
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1227	0.10
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6979	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7852	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8724	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7852	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3566	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7012	0.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3566	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3566	0.15
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7578	0.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8525	0.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9472	0.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8525	0.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4729	0.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8470	0.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4729	0.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4729	0.17

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6550	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7369	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8188	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7369	0.36
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2732	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5967	0.36
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2732	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2732	0.32
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2523	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2839	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3154	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2839	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4904	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6150	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4904	0.00
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7720	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8685	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9650	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8685	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5006	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8818	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5006	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5006	0.18
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3306	0.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4969	0.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6632	0.77
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4969	0.77
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5863	0.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2432	0.77
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5863	0.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5863	0.40
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7515	0.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8455	0.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9394	0.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8455	0.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4608	0.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8318	0.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4608	0.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4608	0.17
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3122	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3512	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3902	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3512	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6068	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7609	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6068	0.00
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7958	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8953	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9948	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8953	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5469	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9399	0.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5469	0.29

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5469	0.19
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5251	0.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5908	0.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6564	0.05
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5908	0.05
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0207	0.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2800	0.05
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0207	0.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0207	0.08
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7957	1.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0201	1.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2446	1.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0201	1.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4904	1.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3770	1.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4904	1.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4904	0.59
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5709	0.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6422	0.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7136	0.09
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6422	0.09
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1096	0.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3915	0.09
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1096	0.09
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1096	0.10
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6469	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7277	0.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8086	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7277	0.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2574	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5768	0.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2574	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2574	0.13
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3958	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4453	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4948	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4453	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7694	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9649	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7694	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7694	0.02
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2726	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3067	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3408	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3067	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5299	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6646	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5299	0.00
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2299	0.68
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3837	0.68
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5374	0.68
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3837	0.68
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3907	0.68

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9979	0.68
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3907	0.68
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3907	0.36
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7349	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8267	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9186	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8267	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4284	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7913	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4284	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4284	0.35
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9515	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0705	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1894	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0705	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8495	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3193	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8495	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8495	0.25
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6502	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8565	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0628	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8565	1.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2077	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.0225	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2077	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2077	0.53
	Grand Coulee	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5518	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6208	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6898	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6208	0.07
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6898	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.7588	0.07
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.7243	0.07
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.7588	0.07
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8105	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8105	0.09
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3310	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3724	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4138	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3724	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.4138	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4552	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.4345	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.4552	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4862	0.00
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6507	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7321	0.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8134	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7321	0.16
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.8134	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8947	0.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8541	0.16

TransCanada Pipelines Limited

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8947	0.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9557	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9557	0.13
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2163	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4934	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7704	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4934	1.76
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7704	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0474	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9089	1.76
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0474	1.76
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2552	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2552	0.95
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3226	1.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6129	1.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9032	1.67
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6129	1.67
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9032	1.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1935	1.67
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0484	1.67
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1935	1.67
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4113	1.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4113	0.80
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9690	1.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2151	1.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4612	1.54
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2151	1.54
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4612	1.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7073	1.54
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5843	1.54
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7073	1.54
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8919	1.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8919	0.85
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6141	2.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9408	2.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2676	2.12
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9408	2.12
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2676	2.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5944	2.12
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4310	2.12
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.2546	2.12
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.5944	2.12
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8394	2.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8394	1.11
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6680	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7515	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8350	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7515	0.37
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.8350	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.9185	0.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8768	0.37
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.9185	0.37
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9811	0.37

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.9811	0.32
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.2984	0.32
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.9811	0.32
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6680	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7515	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8350	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7515	0.37
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.8350	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.9185	0.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8768	0.37
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.9185	0.37
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9811	0.37
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.9811	0.32
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.2984	0.32
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.9811	0.32
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4429	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4982	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5536	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.4982	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5536	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6090	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5813	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6090	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6505	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6505	0.04
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1994	1.56
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4743	1.56
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7492	1.56
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4743	1.56
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7492	1.56
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0241	1.56
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8867	1.56
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0241	1.56
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2303	1.56
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2303	0.75
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2786	1.63
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5634	1.63
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8482	1.63
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5634	1.63
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8482	1.63
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1330	1.63
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9906	1.63
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1330	1.63
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3466	1.63
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3466	0.79
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9690	1.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2151	1.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4612	1.54
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2151	1.54
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4612	1.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7073	1.54
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5843	1.54
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7073	1.54

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8919	1.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8919	0.85
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4610	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7686	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0762	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7686	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0762	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3838	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2300	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3838	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6145	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6145	0.86
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8445	1.24
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0750	1.24
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3056	1.24
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.0750	1.24
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3056	1.24
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.5362	1.24
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4209	1.24
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.5362	1.24
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7091	1.24
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7091	0.61
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2954	1.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5823	1.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8692	1.83
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5823	1.83
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8692	1.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1561	1.83
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0127	1.83
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	1.9797	1.83
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.1561	1.83
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3713	1.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3713	0.98
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1232	1.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3886	1.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6540	1.49
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3886	1.49
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6540	1.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9194	1.49
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7867	1.49
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9194	1.49
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1185	1.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1185	0.72
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3885	1.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6870	1.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9856	1.73
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6870	1.73
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9856	1.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2842	1.73
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1349	1.73
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2842	1.73
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5081	1.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5081	0.83

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4483	1.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7544	1.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0604	1.78
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7544	1.78
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0604	1.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3664	1.78
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2134	1.78
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3664	1.78
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5960	1.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5960	0.85
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2144	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4912	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7680	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4912	1.76
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7680	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0448	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9064	1.76
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0448	1.76
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2524	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2524	0.95
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9429	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1857	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4286	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1857	1.33
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4286	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6715	1.33
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5500	1.33
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6715	1.33
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8536	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8536	0.65
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4626	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7704	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0782	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7704	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0782	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3860	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2321	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3860	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6169	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6169	0.86
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6507	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7321	0.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8134	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7321	0.16
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.8134	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8947	0.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8541	0.16
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8947	0.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9557	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9557	0.13
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9494	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1931	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4368	1.33

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1931	1.33
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4368	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6805	1.33
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5586	1.33
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6805	1.33
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8632	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8632	0.65
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6691	1.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8778	1.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0864	1.08
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8778	1.08
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0864	1.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2950	1.08
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1907	1.08
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2950	1.08
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.4515	1.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.4515	0.54
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1854	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3336	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4818	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.3336	0.64
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.4818	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.6300	0.64
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.5559	0.64
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.6300	0.64
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.7411	0.64
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.7411	0.34
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4560	0.89
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6380	0.89
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8200	0.89
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6380	0.89
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8200	0.89
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.0020	0.89
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9110	0.89
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.0020	0.89
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.1385	0.89
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.1385	0.45
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1946	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2189	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2432	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.2189	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.2432	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.2675	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.2554	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.2675	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2858	0.00
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1587	1.52
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4286	1.52
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6984	1.52
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4286	1.52
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6984	1.52
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9682	1.52
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8333	1.52

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9682	1.52
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1706	1.52
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1706	0.74
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3346	1.68
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6264	1.68
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9182	1.68
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6264	1.68
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9182	1.68
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2100	1.68
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0641	1.68
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2100	1.68
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4289	1.68
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4289	0.81
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0864	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3472	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6080	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3472	1.45
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6080	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8688	1.45
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7384	1.45
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8688	1.45
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0644	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0644	0.71
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8010	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0261	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2512	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.0261	1.20
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2512	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4763	1.20
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3638	1.20
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4763	1.20
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6452	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6452	0.59
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6051	1.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8058	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0064	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8058	1.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0064	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2070	1.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1067	1.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2070	1.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.3575	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.3575	0.51
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9659	1.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2117	1.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4574	1.54
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2117	1.54
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4574	1.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7031	1.54
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5803	1.54
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7031	1.54
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8874	1.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8874	0.85

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0638	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1968	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3298	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.1968	0.53
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.3298	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.4628	0.53
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.3963	0.53
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.4628	0.53
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.5625	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.5625	0.29
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3310	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3724	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4138	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3724	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.4138	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4552	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.4345	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.4552	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4862	0.00
	Herbert	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7002	0.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7877	0.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8752	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7877	0.21
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.8752	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.9627	0.21
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.9190	0.21
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.9627	0.21
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.0284	0.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.0284	0.15
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4795	0.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5395	0.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5994	0.01
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5395	0.01
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5994	0.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6593	0.01
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6294	0.01
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6593	0.01
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7043	0.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7043	0.06
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7990	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8989	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9988	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.8989	0.30
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.9988	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.0987	0.30
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.0487	0.30
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.0987	0.30
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.1736	0.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.1736	0.19
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3648	1.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6604	1.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9560	1.90
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6604	1.90

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9560	1.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2516	1.90
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1038	1.90
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2516	1.90
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4733	1.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4733	1.01
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4710	1.80
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7799	1.80
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0888	1.80
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7799	1.80
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0888	1.80
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3977	1.80
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2432	1.80
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3977	1.80
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6293	1.80
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6293	0.86
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1173	1.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3819	1.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6466	1.67
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3819	1.67
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6466	1.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9113	1.67
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7789	1.67
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9113	1.67
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1098	1.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1098	0.91
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7624	2.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1077	2.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4530	2.25
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.1077	2.25
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4530	2.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7983	2.25
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6257	2.25
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.3826	2.25
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.7983	2.25
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0573	2.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0573	1.17
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8163	0.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9184	0.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0204	0.50
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9184	0.50
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0204	0.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1224	0.50
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.0714	0.50
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1224	0.50
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.1990	0.50
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.1990	0.38
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.5867	0.38
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.1990	0.38
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8163	0.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9184	0.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0204	0.50
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9184	0.50

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0204	0.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1224	0.50
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.0714	0.50
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1224	0.50
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.1990	0.50
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.1990	0.38
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.5867	0.38
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.1990	0.38
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2944	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3312	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3680	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3312	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.3680	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4048	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.3864	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.4048	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4324	0.00
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3477	1.69
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6411	1.69
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9346	1.69
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6411	1.69
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9346	1.69
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2281	1.69
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0813	1.69
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2281	1.69
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4482	1.69
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4482	0.81
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4270	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7304	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0338	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7304	1.76
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0338	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3372	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1855	1.76
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3372	1.76
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5647	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5647	0.85
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1173	1.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3819	1.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6466	1.67
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3819	1.67
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6466	1.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9113	1.67
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7789	1.67
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9113	1.67
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1098	1.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1098	0.91
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6093	1.93
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9354	1.93
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2616	1.93
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9354	1.93
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2616	1.93
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5878	1.93

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4247	1.93
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5878	1.93
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8324	1.93
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8324	0.92
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9928	1.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2419	1.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4910	1.37
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2419	1.37
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4910	1.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7401	1.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6156	1.37
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7401	1.37
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9269	1.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9269	0.67
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4438	1.97
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7493	1.97
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0548	1.97
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7493	1.97
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0548	1.97
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3603	1.97
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2075	1.97
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.1078	1.97
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.3603	1.97
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5894	1.97
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5894	1.04
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2717	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5556	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8396	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5556	1.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8396	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1236	1.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9816	1.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1236	1.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3365	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3365	0.78
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5370	1.86
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8541	1.86
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1712	1.86
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8541	1.86
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1712	1.86
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4883	1.86
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3298	1.86
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4883	1.86
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7262	1.86
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7262	0.89
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5968	1.91
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9214	1.91
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2460	1.91
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9214	1.91
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2460	1.91
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5706	1.91
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4083	1.91
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5706	1.91

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8141	1.91
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8141	0.91
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3627	1.89
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6581	1.89
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9534	1.89
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6581	1.89
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9534	1.89
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2487	1.89
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1011	1.89
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2487	1.89
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4702	1.89
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4702	1.01
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0914	1.46
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3528	1.46
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6142	1.46
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3528	1.46
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6142	1.46
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8756	1.46
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7449	1.46
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8756	1.46
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0717	1.46
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0717	0.71
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6110	1.93
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9374	1.93
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2638	1.93
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9374	1.93
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2638	1.93
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5902	1.93
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4270	1.93
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5902	1.93
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8350	1.93
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8350	0.92
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7990	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8989	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9988	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.8989	0.30
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.9988	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.0987	0.30
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.0487	0.30
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.0987	0.30
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.1736	0.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.1736	0.19
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0978	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3600	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6222	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3600	1.47
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6222	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0582	1.47
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9192	1.47
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0582	1.47
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2667	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2667	0.71
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8174	1.21

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0446	1.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2718	1.21
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.0446	1.21
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2718	1.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4990	1.21
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3854	1.21
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4990	1.21
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6694	1.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6694	0.60
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3339	0.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5007	0.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6674	0.78
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5007	0.78
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.6674	0.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.8341	0.78
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.7508	0.78
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.8341	0.78
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.9592	0.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.9592	0.40
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6045	1.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8050	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0056	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8050	1.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0056	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2062	1.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1059	1.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2062	1.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.3566	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.3566	0.51
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3378	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3800	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4222	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3800	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.4222	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4644	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.4433	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.4644	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4961	0.00
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3072	1.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5956	1.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8840	1.65
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5956	1.65
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8840	1.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1724	1.65
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0282	1.65
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1724	1.65
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3887	1.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3887	0.80
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4830	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7934	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1038	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7934	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1038	1.81

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4142	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2590	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4142	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6470	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6470	0.87
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2349	1.59
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5142	1.59
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7936	1.59
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5142	1.59
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7936	1.59
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0730	1.59
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9333	1.59
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0730	1.59
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2825	1.59
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2825	0.77
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9494	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1931	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4368	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1931	1.33
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4368	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6805	1.33
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5586	1.33
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6805	1.33
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8632	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8632	0.65
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7534	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9726	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1918	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9726	1.16
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1918	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4110	1.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3014	1.16
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4110	1.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5754	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5754	0.57
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1144	1.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3787	1.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6430	1.67
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3787	1.67
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6430	1.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9073	1.67
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7752	1.67
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9073	1.67
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1055	1.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1055	0.91
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2122	0.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3637	0.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5152	0.67
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.3637	0.67
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.5152	0.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.6667	0.67
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.5910	0.67
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.6667	0.67

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.7804	0.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.7804	0.35
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4795	0.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5395	0.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5994	0.01
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5395	0.01
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5994	0.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6593	0.01
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6294	0.01
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6593	0.01
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7043	0.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7043	0.06
	Iroquois	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8826	1.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1179	1.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3532	1.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1179	1.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6592	1.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5887	1.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6592	1.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6592	0.63
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1011	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3638	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6264	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3638	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0841	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1215	1.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0841	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0841	0.71
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7816	1.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0043	1.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2270	1.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0043	1.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4630	1.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3427	1.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4630	1.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4630	0.58
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5966	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6712	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7458	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6712	0.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1597	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4543	0.30
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1597	0.30
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1790	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2014	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2238	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2014	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3480	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4364	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3480	0.00
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6717	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7556	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8396	0.37

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7556	0.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3056	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6372	0.37
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3056	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3056	0.33
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4704	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5292	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5880	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5292	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9143	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1466	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.8669	0.19
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.9143	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9143	0.24
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8976	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1348	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3720	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1348	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6885	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6254	1.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6885	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6885	0.82
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8976	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1348	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3720	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1348	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6885	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6254	1.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6885	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6885	0.82
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6014	1.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9266	1.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2518	1.92
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.9266	1.92
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.0565	1.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.3410	1.92
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.0565	1.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	5.0565	0.92
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4640	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5220	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5800	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5220	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9019	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1310	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9019	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9019	0.05
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2174	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2446	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2718	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2446	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4226	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5300	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4226	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6717	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7556	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8396	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7556	0.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3056	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6372	0.37
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3056	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3056	0.33
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3173	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3569	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3966	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3569	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6167	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7734	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6167	0.00
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6048	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6804	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7560	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6804	0.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1756	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4742	0.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1756	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1756	0.11
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	0.5429	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.2659	0.19
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5173	0.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5819	0.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6466	0.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5819	0.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0055	0.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2609	0.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0055	0.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0055	0.07
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2374	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2671	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2968	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2671	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4615	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5788	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4615	0.00
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3046	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3427	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3808	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3427	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5921	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7426	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5921	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5947	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6691	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7434	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6691	0.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1560	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4496	0.30
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1560	0.30
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4893	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5504	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6116	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5504	0.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9510	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1926	0.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9510	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9510	0.06
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3190	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3589	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3988	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3589	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6201	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7777	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6201	0.00
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7816	1.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0043	1.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2270	1.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0043	1.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4630	1.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3427	1.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4630	1.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4630	0.58
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6912	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7776	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8640	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7776	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3435	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6848	0.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3435	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3435	0.14
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7630	0.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8584	0.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9538	0.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8584	0.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4832	0.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8599	0.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4832	0.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4832	0.17
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2467	0.70
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4026	0.70
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5584	0.70
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4026	0.70
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4233	0.70
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0389	0.70
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4233	0.70

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4233	0.37
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9762	0.46
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0982	0.46
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2202	0.46
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0982	0.46
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8974	0.46
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3794	0.46
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8974	0.46
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8974	0.26
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2466	1.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5274	1.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8082	1.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5274	1.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3668	1.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4760	1.60
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.3668	1.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3668	0.77
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5106	0.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5744	0.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6382	0.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5744	0.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9924	0.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2445	0.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9924	0.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9924	0.07
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2288	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2574	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2860	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2574	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4447	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5577	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	311	0.4447	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	533	0.7622	0.00
			Timely	2013-Jul-19 09:00	2013-Oct-01 09:00	311	0.4447	0.00
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5523	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6214	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6904	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6214	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0736	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3463	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0736	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0736	0.09
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6318	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7108	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7898	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7108	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2281	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5401	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2281	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2281	0.12
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1696	0.63
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3158	0.63
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4620	0.63

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3158	0.63
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2734	0.63
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8509	0.63
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2734	0.63
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2734	0.34
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6747	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7591	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8434	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7591	0.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3115	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6446	0.37
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3115	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3115	0.33
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4024	0.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5777	0.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7530	0.84
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5777	0.84
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7259	0.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4184	0.84
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7259	0.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7259	0.43
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1011	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3638	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6264	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3638	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0841	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1215	1.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0841	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0841	0.71
	Kirkwall	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7090	1.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9226	1.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1362	1.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9226	1.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3218	1.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1656	1.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3218	1.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3218	0.56
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9290	1.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1701	1.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4112	1.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1701	1.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7494	1.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7018	1.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7494	1.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7494	0.64
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7082	1.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9217	1.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1352	1.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9217	1.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3202	1.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1636	1.11
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3202	1.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3202	0.56

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2299	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2587	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2874	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2587	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4469	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5604	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4469	0.19
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5520	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6210	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6900	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6210	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0730	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3455	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0730	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0730	0.09
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2912	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3276	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3640	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3276	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5660	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7098	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5660	0.19
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8434	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9488	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0542	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9488	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6393	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0557	0.53
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.3471	0.53
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.6393	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6393	0.40
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5920	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7910	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9900	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7910	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0945	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8805	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0945	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0945	0.70
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5920	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7910	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9900	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7910	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0945	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8805	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0945	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0945	0.70
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4293	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7329	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0366	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.7329	1.76
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.7219	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.9214	1.76

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.7219	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.7219	0.85
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2226	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2504	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2782	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2504	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4326	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5425	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4326	0.00
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5445	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6125	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6806	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6125	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0583	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3272	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0583	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0583	0.08
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2912	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3276	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3640	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3276	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5660	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7098	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5660	0.19
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6902	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7765	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8628	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7765	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3417	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6825	0.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3417	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3417	0.14
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5776	0.10
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6498	0.10
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7220	0.10
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6498	0.10
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1227	0.10
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4079	0.10
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1227	0.10
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5173	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5819	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6466	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5819	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0055	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2609	0.23
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.0530	0.23
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.0055	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0055	0.26
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4166	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4687	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5208	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4687	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8098	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0156	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8098	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8098	0.03
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6778	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7625	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8472	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7625	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3174	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6520	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3174	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3174	0.14
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2278	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2563	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2848	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2563	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4429	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5554	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4429	0.19
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4622	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5200	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5778	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5200	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8985	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1267	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8985	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8985	0.05
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6920	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7785	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8650	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7785	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3451	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6868	0.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3451	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3451	0.14
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7082	1.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9217	1.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1352	1.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9217	1.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3202	1.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1636	1.11
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3202	1.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3202	0.56
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3107	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3496	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3884	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3496	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6040	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7574	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6040	0.00
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7360	0.24
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8280	0.24
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9200	0.24
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8280	0.24
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4306	0.24
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7940	0.24
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4306	0.24
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4306	0.16
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2197	0.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3721	0.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5246	0.67
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3721	0.67
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3708	0.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9730	0.67
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3708	0.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3708	0.36
		Thorold CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.0000	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.0000	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.0000	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.0000	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.0000	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.0000	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.0000	0.00
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9490	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0676	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1862	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0676	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8445	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3131	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8445	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8445	0.25
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0744	1.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3337	1.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5930	1.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3337	1.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0321	1.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0564	1.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0321	1.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0321	0.70
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1723	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1939	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2154	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1939	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3349	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4200	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3349	0.00
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4320	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4860	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5400	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4860	0.00

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8397	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0530	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8397	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8397	0.04
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3187	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3586	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3984	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3586	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6195	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7769	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6195	0.00
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6042	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6797	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7552	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6797	0.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1743	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4726	0.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1743	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1743	0.11
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7890	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8876	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9862	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8876	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5335	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9231	0.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5335	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5335	0.18
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2941	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3308	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3676	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3308	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5716	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7168	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5716	0.19
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3752	0.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5471	0.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7190	0.81
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5471	0.81
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6730	0.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3521	0.81
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6730	0.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6730	0.42
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9290	1.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1701	1.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4112	1.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1701	1.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7494	1.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7018	1.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7494	1.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7494	0.64
	KPUC EDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9738	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2205	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4672	1.35

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2205	1.35
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8365	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.8110	1.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8365	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8365	0.66
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1942	1.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4685	1.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7428	1.55
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4685	1.55
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.2651	1.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.3485	1.55
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.2651	1.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.2651	0.75
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8746	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1089	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3432	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1089	1.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6437	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5692	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6437	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6437	0.62
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4960	0.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5580	0.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6200	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5580	0.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9641	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2090	0.21
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9641	0.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9641	0.26
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2722	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3062	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3402	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3062	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5290	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6634	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5290	0.00
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5710	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6424	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7138	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6424	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1100	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3919	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1100	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1100	0.29
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5635	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6340	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7044	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6340	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0953	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3736	0.27
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.2365	0.27
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.0953	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0953	0.28

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8720	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1060	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3400	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1060	1.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6387	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5630	1.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6387	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6387	0.81
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8720	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1060	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3400	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1060	1.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6387	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5630	1.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6387	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6387	0.81
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6946	2.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0314	2.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3682	2.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	3.0314	2.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.2376	2.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.5680	2.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.2376	2.00
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	311	5.2376	0.95
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3634	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4088	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4542	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4088	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7063	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8857	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7063	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7063	0.01
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2883	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3244	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3604	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3244	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5604	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8588	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6848	0.00
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5710	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6424	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7138	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6424	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1100	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3919	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1100	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1100	0.29
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4104	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4617	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5130	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4617	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7977	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0004	0.00

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7977	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7977	0.03
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6979	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7852	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8724	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7852	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3566	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7012	0.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3566	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3566	0.15
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2374	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2671	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2968	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2671	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4615	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5788	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	0.9423	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.4615	0.19
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4166	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4687	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5208	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4687	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8098	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0156	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8098	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8098	0.03
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3978	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4475	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4972	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4475	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7731	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9695	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7731	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7731	0.03
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4941	0.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5558	0.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6176	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5558	0.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9604	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2043	0.21
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9604	0.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9604	0.25
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5824	0.10
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6552	0.10
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7280	0.10
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6552	0.10

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1320	0.10
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4196	0.10
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1320	0.10
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4120	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4635	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5150	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4635	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8008	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0043	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8008	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8008	0.03
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8746	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1089	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3432	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1089	1.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6437	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5692	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6437	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6437	0.62
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5906	0.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6644	0.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7382	0.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6644	0.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1479	0.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4395	0.11
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1479	0.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1479	0.10
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8562	0.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9632	0.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0702	0.35
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9632	0.35
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6642	0.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0869	0.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6642	0.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6642	0.21
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3398	0.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5073	0.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6748	0.78
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5073	0.78
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6043	0.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2659	0.78
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6043	0.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6043	0.41
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0693	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2029	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3366	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2029	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0784	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6064	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0784	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0784	0.30
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3397	1.68
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6321	1.68

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9246	1.68
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.6321	1.68
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.5478	1.68
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.7030	1.68
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.5478	1.68
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.5478	0.81
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4099	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4612	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5124	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4612	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7968	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9992	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7968	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7968	0.03
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2029	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2282	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2536	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2282	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3943	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4945	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3943	0.00
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4598	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5173	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5748	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5173	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8938	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1209	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8938	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8938	0.05
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7248	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8154	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9060	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8154	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4088	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7667	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4088	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4088	0.16
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0690	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2026	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3362	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2026	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0778	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6056	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0778	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0778	0.30
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5741	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6458	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7176	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6458	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1159	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3993	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1159	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1159	0.29

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4955	0.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6825	0.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8694	0.92
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6825	0.92
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9069	0.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.6453	0.92
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9069	0.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9069	0.47
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1942	1.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4685	1.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7428	1.55
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4685	1.55
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.2651	1.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.3485	1.55
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.2651	1.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.2651	0.75
	Liebenthal	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8222	0.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9250	0.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0278	0.32
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9250	0.32
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0278	0.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1306	0.32
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.0792	0.32
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1306	0.32
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2077	0.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2077	0.20
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6014	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6766	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7518	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6766	0.12
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7518	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8270	0.12
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.7894	0.12
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8270	0.12
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8834	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8834	0.11
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9211	0.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0363	0.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1514	0.41
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0363	0.41
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1514	0.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2665	0.41
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2090	0.41
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2665	0.41
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3529	0.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.3529	0.24
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4867	2.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7976	2.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1084	2.01
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7976	2.01
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1084	2.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4192	2.01
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2638	2.01

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			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4192	2.01
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6524	2.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6524	1.06
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5930	1.91
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9171	1.91
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2412	1.91
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9171	1.91
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2412	1.91
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5653	1.91
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4033	1.91
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5653	1.91
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8084	1.91
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8084	0.91
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2394	1.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5193	1.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7992	1.78
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5193	1.78
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7992	1.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0791	1.78
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9392	1.78
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0791	1.78
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2891	1.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2891	0.96
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.8845	2.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.2450	2.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.6056	2.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.2450	2.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.6056	2.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.9662	2.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.7859	2.36
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.4879	2.36
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.9662	2.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.2366	2.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.2366	1.22
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9384	0.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0557	0.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1730	0.61
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0557	0.61
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1730	0.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2903	0.61
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2317	0.61
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2903	0.61
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3783	0.61
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.3783	0.43
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8240	0.43
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.3783	0.43
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9384	0.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0557	0.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1730	0.61
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0557	0.61
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1730	0.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2903	0.61
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2317	0.61

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2903	0.61
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3783	0.61
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.3783	0.43
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8240	0.43
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.3783	0.43
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1725	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1940	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2156	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1940	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.2156	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.2372	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.2264	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.2372	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2533	0.00
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4698	1.80
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7785	1.80
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0872	1.80
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7785	1.80
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0872	1.80
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3959	1.80
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2416	1.80
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3959	1.80
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6275	1.80
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6275	0.86
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5490	1.87
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8676	1.87
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1862	1.87
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8676	1.87
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1862	1.87
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5048	1.87
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3455	1.87
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5048	1.87
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7438	1.87
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7438	0.90
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2394	1.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5193	1.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7992	1.78
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5193	1.78
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7992	1.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0791	1.78
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9392	1.78
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0791	1.78
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2891	1.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2891	0.96
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7314	2.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0728	2.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4142	2.04
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0728	2.04
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4142	2.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7556	2.04
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5849	2.04
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7556	2.04
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0117	2.04

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	4.0117	0.97
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1149	1.48
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3792	1.48
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6436	1.48
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3792	1.48
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6436	1.48
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9080	1.48
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7758	1.48
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9080	1.48
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1062	1.48
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1062	0.72
		Herbert	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4563	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5134	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5704	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5134	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5704	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6274	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5989	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6274	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6702	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6702	0.05
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5659	2.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8867	2.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2074	2.08
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8867	2.08
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2074	2.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5281	2.08
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3678	2.08
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.2131	2.08
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.5281	2.08
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7687	2.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7687	1.09
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3936	1.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6928	1.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9920	1.73
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6928	1.73
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9920	1.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2912	1.73
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1416	1.73
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2912	1.73
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5156	1.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5156	0.83
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6589	1.97
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9912	1.97
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3236	1.97
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9912	1.97
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3236	1.97
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6560	1.97
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4898	1.97
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6560	1.97
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9052	1.97
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.9052	0.94
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7187	2.02

TransCanada Pipelines Limited

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0586	2.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3984	2.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0586	2.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3984	2.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7382	2.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5683	2.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7382	2.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9931	2.02
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	3.9931	0.96
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4848	2.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7954	2.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1060	2.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7954	2.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1060	2.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4166	2.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2613	2.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4166	2.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6496	2.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6496	1.06
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2133	1.57
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4899	1.57
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7666	1.57
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4899	1.57
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7666	1.57
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0433	1.57
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9049	1.57
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0433	1.57
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2508	1.57
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2508	0.76
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7330	2.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0746	2.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4162	2.04
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0746	2.04
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4162	2.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7578	2.04
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5870	2.04
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7578	2.04
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0140	2.04
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	4.0140	0.97
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9211	0.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0363	0.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1514	0.41
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0363	0.41
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1514	0.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2665	0.41
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2090	0.41
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2665	0.41
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3529	0.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.3529	0.24
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2198	1.57
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4973	1.57
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7748	1.57
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4973	1.57

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7748	1.57
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0523	1.57
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9135	1.57
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0523	1.57
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2604	1.57
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2604	0.76
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9395	1.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1820	1.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4244	1.32
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1820	1.32
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4244	1.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6668	1.32
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5456	1.32
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6668	1.32
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8487	1.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8487	0.65
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4558	0.89
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6378	0.89
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8198	0.89
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6378	0.89
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8198	0.89
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.0018	0.89
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9108	0.89
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.0018	0.89
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.1383	0.89
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.1383	0.45
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7264	1.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9422	1.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1580	1.13
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9422	1.13
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1580	1.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.3738	1.13
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.2659	1.13
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.3738	1.13
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5357	1.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5357	0.56
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4563	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5134	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5704	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5134	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5704	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6274	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5989	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6274	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6702	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6702	0.05
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4291	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7328	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0364	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7328	1.76
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0364	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3400	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1882	1.76

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3400	1.76
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5678	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5678	0.85
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6050	1.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9306	1.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2562	1.92
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9306	1.92
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2562	1.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5818	1.92
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4190	1.92
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5818	1.92
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8260	1.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8260	0.92
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3568	1.70
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6514	1.70
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9460	1.70
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6514	1.70
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9460	1.70
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2406	1.70
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0933	1.70
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2406	1.70
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4616	1.70
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4616	0.82
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0714	1.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3303	1.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5892	1.44
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3303	1.44
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5892	1.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8481	1.44
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7187	1.44
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8481	1.44
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0423	1.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0423	0.70
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8755	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1100	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3444	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1100	1.26
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3444	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.5788	1.26
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4616	1.26
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.5788	1.26
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7547	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7547	0.62
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2363	1.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5159	1.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7954	1.78
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5159	1.78
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7954	1.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0749	1.78
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9352	1.78
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0749	1.78
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2846	1.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2846	0.96

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3342	0.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5010	0.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6678	0.78
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5010	0.78
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.6678	0.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.8346	0.78
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.7512	0.78
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.8346	0.78
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.9597	0.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.9597	0.40
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6014	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6766	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7518	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6766	0.12
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7518	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8270	0.12
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.7894	0.12
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8270	0.12
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8834	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8834	0.11
	Napierville	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0354	1.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2898	1.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5442	1.41
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2898	1.41
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9562	1.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9612	1.41
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9562	1.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9562	0.69
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2541	1.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5358	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8176	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5358	1.61
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3814	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4943	1.61
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.3814	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3814	0.78
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9344	1.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1762	1.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4180	1.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1762	1.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7600	1.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7151	1.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7600	1.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7600	0.65
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7570	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8516	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9462	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8516	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4713	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8451	0.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4713	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4713	0.36
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2626	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2954	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3282	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2954	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5104	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6400	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5104	0.00
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8320	0.52
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9360	0.52
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0400	0.52
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9360	0.52
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6172	0.52
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0280	0.52
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6172	0.52
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6172	0.39
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4550	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5119	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5688	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5119	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8845	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1092	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.8059	0.19
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.8845	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8845	0.24
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0506	1.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3069	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5632	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3069	1.61
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9858	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9982	1.61
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9858	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9858	0.88
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0506	1.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3069	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5632	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3069	1.61
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9858	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9982	1.61
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9858	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9858	0.88
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7544	2.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0987	2.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4430	2.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	3.0987	2.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.3539	2.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.7139	2.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.3539	2.06
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	311	5.3539	0.98
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6243	0.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7024	0.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7804	0.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7024	0.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2135	0.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5218	0.14

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2135	0.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2135	0.12
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3643	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4099	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4554	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4099	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7081	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8880	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7081	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7081	0.01
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8320	0.52
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9360	0.52
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0400	0.52
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9360	0.52
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6172	0.52
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0280	0.52
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6172	0.52
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6172	0.39
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2843	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3199	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3554	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3199	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5526	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6930	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5526	0.00
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7578	0.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8525	0.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9472	0.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8525	0.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4729	0.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8470	0.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4729	0.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4729	0.17
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3046	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3427	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3808	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3427	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5921	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7426	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.2090	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.5921	0.19
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6778	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7625	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8472	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7625	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3174	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6520	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3174	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3174	0.14
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3978	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4475	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4972	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4475	0.00

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7731	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9695	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7731	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7731	0.03
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7550	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8494	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9438	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8494	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4676	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8404	0.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4676	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4676	0.36
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6422	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7225	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8028	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7225	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2484	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5655	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2484	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2484	0.12
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2120	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2385	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2650	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2385	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4121	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5168	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4121	0.00
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9344	1.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1762	1.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4180	1.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1762	1.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7600	1.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7151	1.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7600	1.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7600	0.65
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8515	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9580	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0644	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9580	0.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6551	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0756	0.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6551	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6551	0.21
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9160	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0305	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1450	0.40

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0305	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7805	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2328	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7805	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7805	0.24
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3997	0.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5746	0.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7496	0.84
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5746	0.84
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7206	0.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4117	0.84
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7206	0.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7206	0.43
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1291	0.59
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2703	0.59
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4114	0.59
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2703	0.59
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1947	0.59
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7522	0.59
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1947	0.59
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1947	0.32
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3995	1.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6995	1.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9994	1.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.6995	1.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.6641	1.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.8488	1.74
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.6641	1.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.6641	0.83
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6709	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7547	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8386	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7547	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3040	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6353	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3040	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3040	0.14
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3838	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4318	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4798	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4318	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7461	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9356	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7461	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7461	0.02
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7107	0.22
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7996	0.22
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8884	0.22
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7996	0.22
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3815	0.22
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7324	0.22
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3815	0.22
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3815	0.15

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7846	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8827	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9808	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8827	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5251	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9126	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5251	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5251	0.18
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3299	0.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4962	0.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6624	0.77
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4962	0.77
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5850	0.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2417	0.77
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5850	0.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5850	0.40
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8350	0.52
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9394	0.52
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0438	0.52
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9394	0.52
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6231	0.52
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0354	0.52
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6231	0.52
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6231	0.39
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5554	0.98
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7498	0.98
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9442	0.98
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7498	0.98
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0232	0.98
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7912	0.98
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0232	0.98
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0232	0.49
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2541	1.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5358	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8176	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5358	1.61
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3814	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4943	1.61
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.3814	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3814	0.78
	Niagara Falls	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8002	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0252	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2502	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0252	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4991	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3879	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4991	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4991	0.59
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0202	1.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2727	1.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5252	1.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2727	1.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9267	1.40

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9241	1.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9267	1.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9267	0.68
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7994	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0243	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2492	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0243	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4975	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3859	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4975	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4975	0.59
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1685	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1895	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2106	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1895	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3275	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4107	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3275	0.19
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6293	0.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7079	0.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7866	0.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7079	0.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2232	0.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5339	0.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2232	0.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2232	0.12
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3822	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4300	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4778	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4300	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7430	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9317	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7430	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7430	0.21
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9208	0.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0359	0.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1510	0.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0359	0.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7898	0.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2445	0.60
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.6544	0.60
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.7898	0.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7898	0.43
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6832	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8936	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1040	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8936	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2717	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1028	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2717	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2717	0.74
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6832	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8936	1.28

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1040	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8936	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2717	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1028	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2717	1.28
		Empress	Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2717	0.74
			Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5205	1.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8355	1.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1506	1.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.8355	1.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.8992	1.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.1437	1.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.8992	1.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.8992	0.88
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2781	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3128	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3476	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3128	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5405	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6778	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5405	0.00
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6218	0.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6995	0.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7772	0.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6995	0.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2085	0.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5155	0.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2085	0.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2085	0.12
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3822	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4300	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4778	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4300	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7430	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9317	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7430	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7430	0.21
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7677	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8636	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9596	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8636	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4922	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8712	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4922	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4922	0.18
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6550	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7369	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8188	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7369	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2732	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5967	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2732	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2732	0.13

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5947	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6691	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7434	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6691	0.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1560	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4496	0.30
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.3603	0.30
			Timely	2013-Jul-18 09:00	2013-Sep-01 09:00	311	1.1560	0.30
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2278	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2563	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2848	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2563	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4429	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5554	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4429	0.00
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4941	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5558	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6176	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5558	0.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9604	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2043	0.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9604	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9604	0.06
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7550	0.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8494	0.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9438	0.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8494	0.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4676	0.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8404	0.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4676	0.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4676	0.17
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.19
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5395	0.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6070	0.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6744	0.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6070	0.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0487	0.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3151	0.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0487	0.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0487	0.08
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7693	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8654	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9616	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8654	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4953	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8751	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4953	0.27

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4953	0.18
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7994	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0243	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2492	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0243	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4975	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3859	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4975	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4975	0.59
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4018	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4520	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5022	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4520	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7809	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9793	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7809	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7809	0.03
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8133	0.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9149	0.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0166	0.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9149	0.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5808	0.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9824	0.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5808	0.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5808	0.19
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2970	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4591	0.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6212	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4591	0.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5210	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1613	0.74
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5210	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5210	0.39
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0264	0.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1547	0.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2830	0.50
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1547	0.50
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9951	0.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5019	0.50
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9951	0.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9951	0.28
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1654	1.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4361	1.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7068	1.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4361	1.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.2091	1.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.2783	1.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.2091	1.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.2091	0.74
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2229	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2507	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2786	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2507	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4332	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5433	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4332	0.00
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5093	0.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5729	0.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6366	0.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5729	0.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9899	0.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2414	0.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9899	0.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9899	0.07
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3960	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4455	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4950	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4455	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7697	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9653	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7697	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7697	0.02
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6814	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7666	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8518	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7666	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3245	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6610	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3245	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3245	0.14
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8802	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9902	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1002	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9902	0.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7108	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1454	0.37
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7108	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7108	0.22
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3853	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4334	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4816	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4334	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7489	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9391	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7489	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7489	0.21
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4526	0.88
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6342	0.88
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8158	0.88
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6342	0.88
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8236	0.88
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5408	0.88
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8236	0.88
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8236	0.45
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0202	1.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2727	1.40

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5252	1.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2727	1.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9267	1.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9241	1.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9267	1.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9267	0.68
	North Bay Junction	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5299	0.95
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7212	0.95
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9124	0.95
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7212	0.95
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9738	0.95
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7292	0.95
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9738	0.95
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9738	0.48
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7486	1.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9672	1.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1858	1.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9672	1.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3989	1.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2623	1.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3989	1.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3989	0.57
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4290	0.86
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6076	0.86
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7862	0.86
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6076	0.86
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7775	0.86
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4831	0.86
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7775	0.86
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7775	0.44
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5414	0.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6091	0.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6768	0.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6091	0.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0524	0.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3198	0.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0524	0.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0524	0.27
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5165	0.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5810	0.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6456	0.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5810	0.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0039	0.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2589	0.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0039	0.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0039	0.07
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6165	0.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6935	0.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7706	0.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6935	0.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1983	0.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5027	0.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1983	0.32

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1983	0.30
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8080	0.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9090	0.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0100	0.49
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9090	0.49
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5706	0.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9695	0.49
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.2068	0.49
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.5706	0.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5706	0.38
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5451	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7383	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9314	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7383	1.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0033	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7662	1.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0033	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0033	0.68
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5451	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7383	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9314	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7383	1.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0033	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7662	1.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0033	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0033	0.68
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2490	1.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5301	1.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8112	1.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5301	1.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3714	1.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4818	1.60
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.3714	1.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3714	0.77
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4258	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4790	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5322	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4790	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8276	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0378	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8276	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8276	0.04
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4731	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5323	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5914	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5323	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9196	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1532	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9196	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9196	0.06
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6165	0.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6935	0.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7706	0.32

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6935	0.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1983	0.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5027	0.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1983	0.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1983	0.30
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6549	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7367	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8186	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7367	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2729	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5963	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2729	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2729	0.13
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2523	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2839	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3154	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2839	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4904	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6150	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4904	0.00
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4893	0.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5504	0.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6116	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5504	0.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9510	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1926	0.21
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.9418	0.21
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.9510	0.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9510	0.25
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4622	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5200	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5778	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5200	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8985	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1267	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8985	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8985	0.05
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5824	0.10
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6552	0.10
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7280	0.10
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6552	0.10
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1320	0.10
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4196	0.10
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1320	0.10
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6422	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7225	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8028	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7225	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2484	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5655	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2484	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2484	0.12
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5395	0.25

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6070	0.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6744	0.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6070	0.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0487	0.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3151	0.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0487	0.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0487	0.27
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6565	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7385	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8206	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7385	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2760	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6002	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2760	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2760	0.13
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4290	0.86
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6076	0.86
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7862	0.86
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6076	0.86
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7775	0.86
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4831	0.86
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7775	0.86
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7775	0.44
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6360	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7155	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7950	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7155	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2362	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5503	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2362	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2362	0.12
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4106	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4619	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5132	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4619	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7980	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0007	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7980	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7980	0.03
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8942	0.38
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0060	0.38
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1178	0.38
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0060	0.38
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7382	0.38
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1797	0.38
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7382	0.38

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7382	0.23
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6237	0.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7016	0.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7796	0.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7016	0.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2123	0.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5202	0.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2123	0.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2123	0.12
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8941	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1308	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3676	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1308	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6816	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6168	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6816	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6816	0.63
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4554	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5123	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5692	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5123	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8851	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1099	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8851	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8851	0.05
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5314	0.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5978	0.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6642	0.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5978	0.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0328	0.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2952	0.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0328	0.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0328	0.08
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2803	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3154	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3504	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3154	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5449	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6833	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5449	0.00
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2792	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3141	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3490	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3141	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5427	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6806	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5427	0.00
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1144	0.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2537	0.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3930	0.58
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2537	0.58
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1661	0.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7164	0.58

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1661	0.58
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1661	0.32
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6195	0.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6970	0.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7744	0.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6970	0.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2042	0.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5101	0.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2042	0.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2042	0.31
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0499	0.52
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1812	0.52
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3124	0.52
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1812	0.52
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0408	0.52
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5592	0.52
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0408	0.52
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0408	0.29
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7486	1.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9672	1.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1858	1.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9672	1.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3989	1.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2623	1.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3989	1.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3989	0.57
	Philipsburg	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0496	1.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3058	1.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5620	1.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3058	1.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9839	1.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9959	1.42
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9839	1.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9839	0.69
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2683	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5519	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8354	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5519	1.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.4090	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.5290	1.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.4090	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.4090	0.78
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9488	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1924	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4360	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1924	1.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7880	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7502	1.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7880	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7880	0.65
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7712	0.46
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8676	0.46
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9640	0.46

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8676	0.46
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4990	0.46
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8798	0.46
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4990	0.46
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4990	0.37
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2768	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3114	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3460	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3114	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5380	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6747	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5380	0.00
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8464	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9522	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0580	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9522	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6452	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0631	0.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6452	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6452	0.40
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4693	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5279	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5866	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5279	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9122	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1439	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.8625	0.19
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.9122	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9122	0.24
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0648	1.63
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3229	1.63
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5810	1.63
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3229	1.63
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0135	1.63
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0330	1.63
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0135	1.63
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0135	0.89
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0648	1.63
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3229	1.63
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5810	1.63
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3229	1.63
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0135	1.63
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0330	1.63
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0135	1.63
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0135	0.89
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7686	2.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1147	2.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4608	2.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	3.1147	2.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.3815	2.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.7486	2.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.3815	2.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	5.3815	0.98

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6386	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7184	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7982	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7184	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2412	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5565	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2412	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2412	0.12
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3786	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4259	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4732	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4259	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7358	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9227	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7358	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7358	0.02
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8464	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9522	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0580	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9522	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6452	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0631	0.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6452	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6452	0.40
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2965	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3335	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3335	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5763	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7227	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5763	0.00
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7720	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8685	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9650	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8685	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5006	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8818	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5006	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5006	0.18
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3190	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3589	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3988	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3589	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6201	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7777	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.2662	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.6201	0.19
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6920	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7785	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8650	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7785	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3451	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6868	0.20

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3451	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3451	0.14
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4120	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4635	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5150	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4635	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8008	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0043	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8008	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8008	0.03
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2120	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2385	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2650	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2385	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4121	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5168	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4121	0.00
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7693	0.46
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8654	0.46
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9616	0.46
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8654	0.46
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4953	0.46
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8751	0.46
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4953	0.46
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4953	0.37
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6565	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7385	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8206	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7385	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2760	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6002	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2760	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2760	0.13
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9488	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1924	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4360	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1924	1.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7880	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7502	1.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7880	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7880	0.65
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8659	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9742	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0824	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9742	0.36
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6831	0.36

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1107	0.36
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6831	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6831	0.21
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9302	0.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0465	0.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1628	0.41
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0465	0.41
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8082	0.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2675	0.41
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8082	0.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8082	0.24
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4139	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5907	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7674	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5907	0.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7483	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4464	0.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7483	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7483	0.44
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1434	0.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2863	0.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4292	0.61
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2863	0.61
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2224	0.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7869	0.61
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2224	0.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2224	0.33
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4138	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7155	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0172	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.7155	1.75
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.6917	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.8835	1.75
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.6917	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.6917	0.84
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6853	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7709	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8566	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7709	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3320	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6704	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3320	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3320	0.14
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3982	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4480	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4978	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4480	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7741	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9707	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7741	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7741	0.03
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7250	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8156	0.23

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9062	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8156	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4091	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7671	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4091	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4091	0.16
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7990	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8989	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9988	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8989	0.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5531	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9477	0.30
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5531	0.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5531	0.19
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3442	0.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5122	0.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6802	0.79
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5122	0.79
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6127	0.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2764	0.79
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6127	0.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6127	0.41
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8493	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9554	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0616	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9554	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6508	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0701	0.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6508	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6508	0.40
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5696	0.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7658	0.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9620	0.99
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7658	0.99
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0509	0.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8259	0.99
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0509	0.99
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0509	0.50
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2683	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5519	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8354	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5519	1.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.4090	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.5290	1.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.4090	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.4090	0.78
	Richmond	Bayhurst 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4899	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5512	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6124	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5512	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6124	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6736	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6430	0.02

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6736	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7196	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7196	0.06
		Bayhurst 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4899	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5512	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6124	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5512	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6124	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6736	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6430	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6736	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7196	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7196	0.06
		Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8562	0.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9632	0.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0702	0.35
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9632	0.35
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0702	0.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1772	0.35
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1237	0.35
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1772	0.35
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2575	0.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2575	0.21
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6354	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7148	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7942	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7148	0.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7942	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8736	0.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8339	0.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8736	0.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9332	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9332	0.12
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9549	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0742	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1936	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0742	0.44
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1936	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3130	0.44
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2533	0.44
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3130	0.44
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4025	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.4025	0.25
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5206	2.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8357	2.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1508	2.04
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8357	2.04
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1508	2.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4659	2.04
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3083	2.04
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4659	2.04
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7022	2.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7022	1.07

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6269	1.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9552	1.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2836	1.94
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9552	1.94
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2836	1.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6120	1.94
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4478	1.94
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6120	1.94
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8582	1.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8582	0.93
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2731	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5573	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8414	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5573	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8414	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1255	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9835	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1255	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3386	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3386	0.97
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.9184	2.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.2832	2.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.6480	2.39
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.2832	2.39
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.6480	2.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	4.0128	2.39
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.8304	2.39
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.5171	2.39
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	4.0128	2.39
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.2864	2.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.2864	1.23
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9722	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0937	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2152	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0937	0.64
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.2152	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3367	0.64
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2760	0.64
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3367	0.64
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4279	0.64
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.4279	0.45
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8896	0.45
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.4279	0.45
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9722	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0937	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2152	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0937	0.64
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.2152	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3367	0.64
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2760	0.64
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3367	0.64
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4279	0.64
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.4279	0.45

TransCanada Pipelines Limited
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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8896	0.45
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.4279	0.45
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1386	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1559	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1732	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1559	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.1732	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.1905	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.1819	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.1905	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2035	0.00
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5035	1.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8165	1.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1294	1.83
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8165	1.83
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1294	1.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4423	1.83
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2859	1.83
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4423	1.83
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6770	1.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6770	0.88
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5829	1.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9057	1.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2286	1.90
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9057	1.90
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2286	1.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5515	1.90
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3900	1.90
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5515	1.90
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7936	1.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7936	0.91
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2731	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5573	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8414	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5573	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8414	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1255	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9835	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1255	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3386	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3386	0.97
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7651	2.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1108	2.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4564	2.07
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.1108	2.07
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4564	2.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.8020	2.07
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6292	2.07
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.8020	2.07
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0613	2.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0613	0.98
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1486	1.51
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4172	1.51

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6858	1.51
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4172	1.51
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6858	1.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9544	1.51
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8201	1.51
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9544	1.51
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1558	1.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1558	0.73
		Herbert	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4899	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5512	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6124	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5512	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6124	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6736	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6430	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6736	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7196	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7196	0.06
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5997	2.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9246	2.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2496	2.11
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9246	2.11
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2496	2.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5746	2.11
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4121	2.11
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.2422	2.11
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.5746	2.11
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8183	2.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8183	1.11
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4275	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7310	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0344	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7310	1.76
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0344	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3378	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1861	1.76
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3378	1.76
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5654	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5654	0.85
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6928	2.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0294	2.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3660	2.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0294	2.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3660	2.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7026	2.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5343	2.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7026	2.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9551	2.00
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	3.9551	0.95
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7526	2.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0967	2.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4408	2.05
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0967	2.05

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4408	2.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7849	2.05
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6128	2.05
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7849	2.05
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0429	2.05
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	4.0429	0.98
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5186	2.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8334	2.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1482	2.03
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8334	2.03
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1482	2.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4630	2.03
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3056	2.03
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4630	2.03
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6991	2.03
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6991	1.07
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2472	1.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5281	1.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8090	1.60
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5281	1.60
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8090	1.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0899	1.60
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9495	1.60
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0899	1.60
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3006	1.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3006	0.77
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7669	2.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1127	2.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4586	2.07
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.1127	2.07
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4586	2.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.8045	2.07
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6315	2.07
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.8045	2.07
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0639	2.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0639	0.98
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9549	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0742	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1936	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0742	0.44
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1936	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3130	0.44
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2533	0.44
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3130	0.44
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4025	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.4025	0.25
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2536	1.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5353	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8170	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5353	1.61
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8170	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0987	1.61
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9579	1.61

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0987	1.61
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3100	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3100	0.78
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9734	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2201	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4668	1.35
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2201	1.35
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4668	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7135	1.35
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5901	1.35
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7135	1.35
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8985	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8985	0.66
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4898	0.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6760	0.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8622	0.92
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6760	0.92
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8622	0.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.0658	0.92
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9719	0.92
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.0658	0.92
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.2067	0.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.2067	0.47
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7603	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9804	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2004	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9804	1.16
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2004	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4204	1.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3104	1.16
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4204	1.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5855	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5855	0.58
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4899	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5512	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6124	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5512	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6124	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6736	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6430	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6736	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7196	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7196	0.06
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4630	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7709	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0788	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7709	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0788	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3867	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2327	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3867	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6176	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6176	0.86

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6389	1.95
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9687	1.95
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2986	1.95
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9687	1.95
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2986	1.95
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6285	1.95
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4635	1.95
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6285	1.95
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8759	1.95
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8759	0.93
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3907	1.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6896	1.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9884	1.73
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6896	1.73
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9884	1.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2872	1.73
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1378	1.73
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2872	1.73
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5114	1.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5114	0.83
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1053	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3684	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6316	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3684	1.47
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6316	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8948	1.47
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7632	1.47
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8948	1.47
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0921	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0921	0.72
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9093	1.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1479	1.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3866	1.30
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1479	1.30
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3866	1.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6253	1.30
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5059	1.30
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6253	1.30
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8043	1.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8043	0.64
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2702	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5540	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8378	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5540	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8378	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1216	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9797	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1216	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3344	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3344	0.97
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3680	0.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5390	0.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7100	0.81

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5390	0.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.7100	0.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.8810	0.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.7955	0.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.8810	0.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.0093	0.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.0093	0.42
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6354	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7148	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7942	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7148	0.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7942	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8736	0.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8339	0.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8736	0.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9332	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9332	0.12
	Shackleton	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7822	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8800	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9778	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.8800	0.28
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.9778	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.0756	0.28
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.0267	0.28
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.0756	0.28
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.1489	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.1489	0.18
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5614	0.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6316	0.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7018	0.08
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6316	0.08
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7018	0.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.7720	0.08
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.7369	0.08
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.7720	0.08
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8246	0.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8246	0.09
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8810	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9911	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1012	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9911	0.37
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1012	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2113	0.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1563	0.37
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2113	0.37
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2939	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2939	0.22
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4466	1.97
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7524	1.97
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0582	1.97
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7524	1.97
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0582	1.97
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3640	1.97

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2111	1.97
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3640	1.97
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5934	1.97
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5934	1.04
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5530	1.87
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8721	1.87
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1912	1.87
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8721	1.87
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1912	1.87
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5103	1.87
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3508	1.87
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5103	1.87
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7497	1.87
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7497	0.90
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1992	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4741	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7490	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4741	1.75
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7490	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0239	1.75
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8865	1.75
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0239	1.75
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2301	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2301	0.94
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.8443	2.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1999	2.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.5554	2.33
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.1999	2.33
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.5554	2.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.9109	2.33
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.7332	2.33
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.4532	2.33
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.9109	2.33
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.1776	2.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.1776	1.20
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8982	0.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0105	0.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1228	0.58
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0105	0.58
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1228	0.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2351	0.58
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1789	0.58
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2351	0.58
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3193	0.58
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.3193	0.42
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.7460	0.42
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.3193	0.42
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8982	0.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0105	0.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1228	0.58
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0105	0.58
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1228	0.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2351	0.58

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1789	0.58
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2351	0.58
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.3193	0.58
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.3193	0.42
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.7460	0.42
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.3193	0.42
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2126	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2392	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2658	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.2392	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.2658	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.2924	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.2791	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.2924	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.3123	0.00
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4296	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7333	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0370	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7333	1.76
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0370	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3407	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1889	1.76
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3407	1.76
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5685	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5685	0.85
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5090	1.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8226	1.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1362	1.84
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8226	1.84
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1362	1.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4498	1.84
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2930	1.84
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4498	1.84
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6850	1.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6850	0.88
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1992	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4741	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7490	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4741	1.75
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7490	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0239	1.75
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8865	1.75
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0239	1.75
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2301	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2301	0.94
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6912	2.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0276	2.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3640	2.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0276	2.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3640	2.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7004	2.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5322	2.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7004	2.00

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9527	2.00
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	3.9527	0.95
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0747	1.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3341	1.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5934	1.44
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3341	1.44
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5934	1.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8527	1.44
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7231	1.44
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8527	1.44
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0472	1.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0472	0.70
		Herbert	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4171	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4693	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5214	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.4693	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5214	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.5735	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5475	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.5735	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6126	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6126	0.03
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5258	2.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8415	2.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1572	2.04
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8415	2.04
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1572	2.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4729	2.04
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3151	2.04
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.1785	2.04
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.4729	2.04
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7097	2.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7097	1.08
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3536	1.70
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6478	1.70
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9420	1.70
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6478	1.70
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9420	1.70
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2362	1.70
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0891	1.70
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2362	1.70
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4569	1.70
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4569	0.82
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6189	1.93
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9462	1.93
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2736	1.93
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9462	1.93
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2736	1.93
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6010	1.93
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4373	1.93
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6010	1.93
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8465	1.93
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8465	0.92

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6786	1.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0134	1.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3482	1.99
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0134	1.99
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3482	1.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6830	1.99
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5156	1.99
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6830	1.99
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9341	1.99
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.9341	0.95
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4446	1.97
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7502	1.97
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0558	1.97
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7502	1.97
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0558	1.97
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3614	1.97
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2086	1.97
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3614	1.97
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5906	1.97
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5906	1.04
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1733	1.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4449	1.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7166	1.53
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4449	1.53
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7166	1.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9883	1.53
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8524	1.53
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9883	1.53
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1920	1.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1920	0.74
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6930	2.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0296	2.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3662	2.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0296	2.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3662	2.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7028	2.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5345	2.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7028	2.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9553	2.00
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	3.9553	0.95
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8810	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9911	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1012	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9911	0.37
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1012	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.2113	0.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1563	0.37
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.2113	0.37
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2939	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2939	0.22
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1797	1.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4521	1.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7246	1.54

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4521	1.54
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7246	1.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9971	1.54
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8608	1.54
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9971	1.54
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2014	1.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2014	0.75
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8994	1.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1368	1.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3742	1.29
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1368	1.29
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3742	1.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6116	1.29
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4929	1.29
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6116	1.29
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7897	1.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7897	0.63
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4157	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5926	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7696	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5926	0.85
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.7696	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.9466	0.85
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.8581	0.85
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.9466	0.85
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.0793	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.0793	0.44
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6864	1.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8972	1.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1080	1.09
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8972	1.09
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1080	1.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.3188	1.09
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.2134	1.09
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.3188	1.09
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.4769	1.09
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.4769	0.55
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4171	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4693	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5214	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.4693	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5214	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.5735	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5475	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.5735	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6126	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6126	0.03
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3891	1.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6878	1.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9864	1.73
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6878	1.73
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9864	1.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2850	1.73

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1357	1.73
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2850	1.73
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5090	1.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5090	0.83
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5650	1.89
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8856	1.89
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2062	1.89
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8856	1.89
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2062	1.89
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5268	1.89
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3665	1.89
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5268	1.89
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7673	1.89
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7673	0.90
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3168	1.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6064	1.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8960	1.66
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6064	1.66
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8960	1.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1856	1.66
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0408	1.66
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1856	1.66
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4028	1.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4028	0.80
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0314	1.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2853	1.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5392	1.41
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2853	1.41
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5392	1.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7931	1.41
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6662	1.41
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7931	1.41
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9836	1.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9836	0.69
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8354	1.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0648	1.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2942	1.23
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.0648	1.23
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2942	1.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.5236	1.23
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4089	1.23
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.5236	1.23
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6957	1.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6957	0.61
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1962	1.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4707	1.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7452	1.74
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4707	1.74
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7452	1.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0197	1.74
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8825	1.74
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0197	1.74
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2256	1.74

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2256	0.94
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2941	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4558	0.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6176	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.4558	0.74
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.6176	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.7794	0.74
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.6985	0.74
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.7794	0.74
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.9007	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.9007	0.39
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5614	0.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6316	0.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7018	0.08
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6316	0.08
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7018	0.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.7720	0.08
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.7369	0.08
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.7720	0.08
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8246	0.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8246	0.09
	Spruce	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2378	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2675	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2972	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2675	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4621	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5795	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4621	0.00
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4565	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5135	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5135	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8873	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1127	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8873	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8873	0.05
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8013	1.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0264	1.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2516	1.39
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0264	1.39
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5012	1.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3906	1.39
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5012	1.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5012	0.78
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8088	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0349	1.20

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2610	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0349	1.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5159	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.4090	1.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5159	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5159	0.60
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5538	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7480	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9422	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7480	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0201	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7873	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0201	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0201	0.68
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1002	1.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3627	1.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6252	1.66
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3627	1.66
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0822	1.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1191	1.66
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	8.3350	1.66
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	4.0822	1.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0822	0.90
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2530	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2846	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3162	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2846	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4917	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6166	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4917	0.19
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2530	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2846	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3162	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2846	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4917	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6166	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4917	0.19
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9568	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0764	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1960	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0764	0.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8598	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3322	0.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8598	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8598	0.25
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7128	1.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9269	1.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1410	1.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9269	1.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3293	1.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1750	1.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3293	1.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3293	0.56

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7653	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9859	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2066	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9859	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4313	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3029	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4313	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4313	0.58
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5538	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7480	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9422	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7480	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0201	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7873	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0201	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0201	0.68
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9470	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1904	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4338	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1904	1.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7846	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7459	1.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7846	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7846	0.65
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3306	0.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4969	0.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6632	0.77
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4969	0.77
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5863	0.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2432	0.77
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5863	0.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5863	0.40
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7816	1.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0043	1.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2270	1.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0043	1.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4630	1.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3427	1.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	7.0707	1.37
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	3.4630	1.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4630	0.77
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7082	1.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9217	1.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1352	1.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9217	1.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3202	1.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1636	1.11
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3202	1.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3202	0.56
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8746	1.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1089	1.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3432	1.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1089	1.26

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6437	1.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5692	1.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6437	1.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6437	0.62
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9344	1.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1762	1.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4180	1.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1762	1.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7600	1.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7151	1.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7600	1.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7600	0.65
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7994	1.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0243	1.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2492	1.39
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0243	1.39
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4975	1.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3859	1.39
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4975	1.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4975	0.78
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4290	0.86
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6076	0.86
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7862	0.86
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6076	0.86
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7775	0.86
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4831	0.86
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7775	0.86
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7775	0.44
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9488	1.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1924	1.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4360	1.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1924	1.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7880	1.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7502	1.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7880	1.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7880	0.65
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5342	0.96
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7260	0.96
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9178	0.96
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7260	0.96
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9822	0.96
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7397	0.96
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9822	0.96
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9822	0.48
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1552	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2996	0.62

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4440	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2996	0.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2454	0.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8158	0.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2454	0.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2454	0.33
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6715	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7555	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8394	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7555	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3053	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6368	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3053	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3053	0.14
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9421	0.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0598	0.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1776	0.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0598	0.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8312	0.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2963	0.42
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8312	0.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8312	0.25
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6018	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6770	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7522	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6770	0.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1697	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4668	0.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1697	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1697	0.11
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7334	1.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9501	1.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1668	1.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9501	1.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3694	1.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2253	1.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3694	1.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3694	0.57
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8237	1.22
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0516	1.22
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2796	1.22
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0516	1.22
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5448	1.22
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.4452	1.22
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5448	1.22
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5448	0.60
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5725	0.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7690	0.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9656	0.99
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7690	0.99
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0565	0.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8329	0.99
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0565	0.99

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0565	0.50
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2870	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4479	0.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6088	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4479	0.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5017	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1372	0.74
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5017	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5017	0.39
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1901	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3388	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4876	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3388	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3132	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9008	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3132	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3132	0.35
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5509	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7447	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9386	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7447	1.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0145	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7803	1.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0145	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0145	0.68
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5499	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6187	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6874	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6187	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0689	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3404	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0689	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0689	0.09
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4565	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5135	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5135	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8873	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1127	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8873	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8873	0.05
	SS. Marie	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1819	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3297	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4774	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3297	0.64
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2974	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8809	0.64
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2974	0.64
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2974	0.34
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4019	0.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5772	0.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7524	0.84
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5772	0.84

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7250	0.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4172	0.84
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7250	0.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7250	0.43
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1811	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3288	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4764	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3288	0.64
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2958	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8790	0.64
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2958	0.64
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2958	0.34
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8733	0.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9824	0.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0916	0.55
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9824	0.55
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6974	0.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1286	0.55
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6974	0.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6974	0.41
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1954	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3448	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4942	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3448	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3235	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9137	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3235	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3235	0.35
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6258	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7040	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7822	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7040	0.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2163	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5253	0.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2163	0.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2163	0.31
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4869	1.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6727	1.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8586	1.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6727	1.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8901	1.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.6243	1.11
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	5.9011	1.11
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	2.8901	1.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8901	0.66
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0651	0.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1983	0.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3314	0.73
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1983	0.73
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0703	0.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5962	0.73
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0703	0.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0703	0.49

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0651	0.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1983	0.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3314	0.73
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1983	0.73
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0703	0.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5962	0.73
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0703	0.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0703	0.49
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9024	1.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1402	1.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3780	1.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1402	1.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6978	1.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6371	1.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6978	1.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6978	0.63
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8659	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9742	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0824	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9742	0.36
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6831	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1107	0.36
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6831	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6831	0.21
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1878	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3363	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4848	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3363	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3089	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8954	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3089	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3089	0.34
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6258	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7040	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7822	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7040	0.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2163	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5253	0.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2163	0.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2163	0.31
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3336	0.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5003	0.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6670	0.78
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5003	0.78
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5922	0.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2507	0.78
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5922	0.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5922	0.40
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2211	0.68
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3738	0.68
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5264	0.68
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3738	0.68
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3736	0.68

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9765	0.68
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3736	0.68
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3736	0.36
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1696	0.82
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3158	0.82
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4620	0.82
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3158	0.82
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2734	0.82
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8509	0.82
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	4.6419	0.82
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	2.2734	0.82
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2734	0.53
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7802	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8777	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9752	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8777	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5164	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9016	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5164	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5164	0.18
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0602	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1927	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3252	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1927	0.53
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0607	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5841	0.53
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0607	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0607	0.29
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3211	0.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4863	0.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6514	0.77
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4863	0.77
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5679	0.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2202	0.77
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5679	0.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5679	0.40
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8714	0.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9803	0.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0892	0.55
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9803	0.55
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6937	0.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1239	0.55
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6937	0.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6937	0.41
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1056	0.57
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2438	0.57
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3820	0.57
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2438	0.57
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1490	0.57
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6949	0.57
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1490	0.57
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1490	0.31
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3354	0.78

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5023	0.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6692	0.78
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5023	0.78
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5956	0.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2549	0.78
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5956	0.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5956	0.40
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1811	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3288	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4764	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3288	0.64
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2958	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8790	0.64
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2958	0.64
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2958	0.34
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6064	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6822	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7580	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6822	0.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1787	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4781	0.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1787	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1787	0.11
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3794	0.82
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5518	0.82
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7242	0.82
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5518	0.82
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6811	0.82
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3622	0.82
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6811	0.82
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6811	0.42
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7160	1.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9305	1.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1450	1.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9305	1.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3355	1.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1828	1.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3355	1.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3355	0.56
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5925	1.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7915	1.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9906	1.01
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7915	1.01
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0954	1.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8817	1.01
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0954	1.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0954	0.51
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5474	0.97
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7408	0.97
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9342	0.97
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7408	0.97
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0077	0.97
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7717	0.97

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0077	0.97
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0077	0.49
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8157	0.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9176	0.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0196	0.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9176	0.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5855	0.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9882	0.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5855	0.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5855	0.19
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0754	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2098	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3442	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2098	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0902	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6212	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0902	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0902	0.30
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9621	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0823	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2026	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0823	0.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8700	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3451	0.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8700	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8700	0.25
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2475	0.70
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4035	0.70
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5594	0.70
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4035	0.70
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4249	0.70
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0408	0.70
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4249	0.70
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4249	0.37
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1456	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1638	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1820	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1638	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2830	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3549	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2830	0.00
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6229	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7007	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7786	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7007	0.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2107	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5183	0.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2107	0.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2107	0.31
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5925	1.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7915	1.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9906	1.01
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7915	1.01

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0954	1.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8817	1.01
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0954	1.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0954	0.51
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4019	0.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5772	0.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7524	0.84
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5772	0.84
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7250	0.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4172	0.84
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7250	0.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7250	0.43
	St. Clair	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5350	0.96
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7269	0.96
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9188	0.96
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7269	0.96
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9837	0.96
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7417	0.96
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9837	0.96
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9837	0.49
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7550	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9744	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1938	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9744	1.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4114	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2779	1.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4114	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4114	0.57
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5342	0.96
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7260	0.96
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9178	0.96
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7260	0.96
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9822	0.96
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7397	0.96
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9822	0.96
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9822	0.48
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4037	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4541	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5046	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4541	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7847	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9840	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7847	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7847	0.22
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7259	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8167	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9074	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8167	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4110	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7694	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4110	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4110	0.16
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1563	0.19

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1759	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1954	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1759	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3038	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3810	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3038	0.19
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0173	0.68
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1444	0.68
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2716	0.68
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1444	0.68
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9773	0.68
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4796	0.68
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	4.0373	0.68
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.9773	0.68
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9773	0.47
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4182	1.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5955	1.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7728	1.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5955	1.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7567	1.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4570	1.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7567	1.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7567	0.63
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4182	1.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5955	1.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7728	1.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5955	1.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7567	1.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4570	1.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7567	1.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7567	0.63
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2555	1.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5375	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8194	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5375	1.61
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.3842	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.4978	1.61
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.3842	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.3842	0.78
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3963	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4459	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4954	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4459	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7703	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9660	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7703	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7703	0.02
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7182	0.22
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8080	0.22
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8978	0.22
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8080	0.22
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3961	0.22
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7507	0.22

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3961	0.22
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3961	0.16
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1563	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1759	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1954	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1759	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3038	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3810	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3038	0.19
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8642	0.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9722	0.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0802	0.35
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9722	0.35
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6797	0.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1064	0.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6797	0.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6797	0.21
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7515	0.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8455	0.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9394	0.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8455	0.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4608	0.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8318	0.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4608	0.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4608	0.17
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6912	0.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7776	0.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8640	0.39
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7776	0.39
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3435	0.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6848	0.39
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.7432	0.39
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.3435	0.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3435	0.33
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3107	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3496	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3884	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3496	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6040	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7574	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6040	0.00
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5906	0.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6644	0.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7382	0.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6644	0.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1479	0.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4395	0.11
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1479	0.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1479	0.10
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8515	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9580	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0644	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9580	0.34

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6551	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0756	0.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6551	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6551	0.21
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4018	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4520	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5022	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4520	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7809	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9793	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7809	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7809	0.22
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6360	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7155	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7950	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7155	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2362	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5503	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2362	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2362	0.12
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8659	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9742	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0824	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9742	0.36
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6831	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1107	0.36
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6831	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6831	0.21
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5342	0.96
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7260	0.96
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9178	0.96
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7260	0.96
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9822	0.96
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7397	0.96
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9822	0.96
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9822	0.48
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9098	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0235	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1372	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0235	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7683	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2175	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7683	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7683	0.23
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3934	0.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5676	0.83

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7418	0.83
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5676	0.83
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7085	0.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3965	0.83
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7085	0.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7085	0.43
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1229	0.59
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2632	0.59
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4036	0.59
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2632	0.59
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1826	0.59
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7370	0.59
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1826	0.59
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1826	0.32
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9005	1.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1380	1.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3756	1.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1380	1.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6941	1.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6324	1.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6941	1.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6941	0.63
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3462	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3895	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4328	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3895	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6730	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8440	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6730	0.00
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6058	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6815	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7572	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6815	0.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1774	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4765	0.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1774	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1774	0.11
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4925	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5540	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6156	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5540	0.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9573	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2004	0.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9573	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9573	0.06
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7779	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8752	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9724	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8752	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5121	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8962	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5121	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5121	0.18

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6152	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6921	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7690	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6921	0.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1958	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4996	0.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1958	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1958	0.11
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1533	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1724	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1916	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1724	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2979	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3736	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2979	0.19
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5344	0.96
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7262	0.96
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9180	0.96
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7262	0.96
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9825	0.96
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7401	0.96
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9825	0.96
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9825	0.48
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7550	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9744	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1938	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9744	1.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4114	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2779	1.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4114	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4114	0.57
	Ste. Genevieve	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0621	1.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3198	1.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5776	1.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3198	1.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0082	1.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0263	1.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0082	1.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0082	0.70
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2808	1.63
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5659	1.63
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8510	1.63
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5659	1.63
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.4333	1.63
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.5595	1.63
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.4333	1.63
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.4333	0.79
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9613	1.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2064	1.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4516	1.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2064	1.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8122	1.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7806	1.34

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8122	1.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8122	0.66
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7838	0.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8818	0.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9798	0.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8818	0.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5236	0.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9106	0.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5236	0.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5236	0.37
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2893	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3254	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3616	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3254	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5623	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8611	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6867	0.00
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8589	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9662	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0736	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9662	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6694	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0935	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6694	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6694	0.40
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3531	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3973	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4414	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3973	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6864	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8607	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.4014	0.19
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.6864	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.6864	0.20
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0773	1.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3369	1.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5966	1.64
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3369	1.64
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0377	1.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0634	1.64
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0377	1.64
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0377	0.89
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0773	1.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3369	1.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5966	1.64
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3369	1.64
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0377	1.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.0634	1.64
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0377	1.64
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0377	0.89
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7813	2.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1289	2.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4766	2.08

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	3.1289	2.08
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.4061	2.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.7794	2.08
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.4061	2.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	5.4061	0.99
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6510	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7324	0.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8138	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7324	0.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2655	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5869	0.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2655	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2655	0.13
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3910	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4399	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4888	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4399	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7601	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9532	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7601	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7601	0.02
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8589	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9662	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0736	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9662	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6694	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0935	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6694	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6694	0.40
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2406	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2707	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3008	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2707	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4677	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5866	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4677	0.00
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7845	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8825	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9806	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8825	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5248	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9122	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5248	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5248	0.18
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3315	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3730	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4144	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3730	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6444	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8081	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.3157	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.6444	0.19
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7045	0.21

TransCanada Pipelines Limited
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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7925	0.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8806	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7925	0.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3693	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7172	0.21
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3693	0.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3693	0.15
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4246	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4777	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5308	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4777	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8254	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0351	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8254	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8254	0.04
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3162	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3557	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3952	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3557	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6145	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7706	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6145	0.00
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7818	0.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8795	0.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9772	0.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8795	0.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5195	0.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9055	0.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5195	0.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5195	0.37
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6690	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7526	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8362	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7526	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3003	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6306	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3003	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3003	0.14
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3304	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3717	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4130	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3717	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6422	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8054	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6422	0.00
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9613	1.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2064	1.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4516	1.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2064	1.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8122	1.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7806	1.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8122	1.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8122	0.66

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8784	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9882	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0980	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9882	0.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7074	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1411	0.37
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7074	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7074	0.22
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9429	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0607	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1786	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0607	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8327	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2983	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8327	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8327	0.25
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4264	0.86
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6047	0.86
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7830	0.86
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6047	0.86
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7726	0.86
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4769	0.86
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7726	0.86
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7726	0.44
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1558	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3003	0.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4448	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3003	0.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2467	0.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8174	0.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2467	0.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2467	0.33
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4262	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7295	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0328	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.7295	1.76
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.7160	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.9140	1.76
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.7160	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.7160	0.85
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6978	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7850	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8722	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7850	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3563	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7008	0.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3563	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3563	0.15
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4107	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4621	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5134	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4621	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7983	0.00

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0011	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7983	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7983	0.03
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7376	0.24
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8298	0.24
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9220	0.24
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8298	0.24
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4337	0.24
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7979	0.24
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4337	0.24
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4337	0.16
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8115	0.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9130	0.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0144	0.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9130	0.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5774	0.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9781	0.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5774	0.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5774	0.19
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3568	0.80
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5264	0.80
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6960	0.80
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5264	0.80
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6373	0.80
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3072	0.80
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6373	0.80
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6373	0.41
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8618	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9695	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0772	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9695	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6750	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1005	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6750	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6750	0.40
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5821	1.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7798	1.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9776	1.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7798	1.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0752	1.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8563	1.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0752	1.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0752	0.50
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2808	1.63
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5659	1.63
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8510	1.63
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5659	1.63
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.4333	1.63
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.5595	1.63
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.4333	1.63
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.4333	0.79
	Steelman	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5438	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6118	0.07

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6798	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6118	0.07
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6798	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.7478	0.07
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.7138	0.07
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.7478	0.07
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7988	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7988	0.08
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3230	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3634	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4038	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3634	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.4038	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4442	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.4240	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.4442	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4745	0.00
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6427	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7231	0.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8034	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7231	0.16
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.8034	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8837	0.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8436	0.16
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8837	0.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9440	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9440	0.12
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2083	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4844	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7604	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4844	1.75
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7604	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0364	1.75
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8984	1.75
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0364	1.75
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2435	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2435	0.95
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3146	1.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6039	1.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8932	1.66
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6039	1.66
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8932	1.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1825	1.66
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0379	1.66
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1825	1.66
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3995	1.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3995	0.80
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9608	1.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2059	1.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4510	1.53
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2059	1.53
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4510	1.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6961	1.53

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5736	1.53
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6961	1.53
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8799	1.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8799	0.85
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6061	2.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9318	2.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2576	2.11
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9318	2.11
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2576	2.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5834	2.11
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4205	2.11
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.2477	2.11
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.5834	2.11
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8277	2.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8277	1.11
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6600	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7425	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8250	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7425	0.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.8250	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.9075	0.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8663	0.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.9075	0.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9694	0.36
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.9694	0.32
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.2829	0.32
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.9694	0.32
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6600	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7425	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8250	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7425	0.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.8250	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.9075	0.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8663	0.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.9075	0.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9694	0.36
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.9694	0.32
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.2829	0.32
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.9694	0.32
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4509	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5072	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5636	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5072	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5636	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6200	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5918	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6200	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6622	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6622	0.05
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1912	1.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4651	1.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7390	1.55
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4651	1.55

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7390	1.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0129	1.55
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8760	1.55
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0129	1.55
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2183	1.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2183	0.75
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2706	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5544	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8382	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5544	1.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8382	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1220	1.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9801	1.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1220	1.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3349	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3349	0.78
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9608	1.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2059	1.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4510	1.53
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2059	1.53
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4510	1.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6961	1.53
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5736	1.53
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6961	1.53
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8799	1.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8799	0.85
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4528	1.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7594	1.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0660	1.78
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7594	1.78
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0660	1.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3726	1.78
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2193	1.78
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3726	1.78
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6026	1.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6026	0.86
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8365	1.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0660	1.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2956	1.23
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.0660	1.23
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2956	1.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.5252	1.23
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4104	1.23
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.5252	1.23
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6973	1.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6973	0.61
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2874	1.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5733	1.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8592	1.83
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5733	1.83
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8592	1.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1451	1.83
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0022	1.83

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	1.9728	1.83
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.1451	1.83
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3596	1.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3596	0.98
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1152	1.48
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3796	1.48
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6440	1.48
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3796	1.48
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6440	1.48
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9084	1.48
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7762	1.48
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9084	1.48
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1067	1.48
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1067	0.72
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3805	1.72
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6780	1.72
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9756	1.72
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6780	1.72
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9756	1.72
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2732	1.72
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1244	1.72
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2732	1.72
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4963	1.72
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4963	0.83
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4403	1.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7454	1.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0504	1.77
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7454	1.77
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0504	1.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3554	1.77
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2029	1.77
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3554	1.77
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5842	1.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5842	0.85
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2064	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4822	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7580	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4822	1.75
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7580	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0338	1.75
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8959	1.75
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0338	1.75
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2407	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2407	0.95
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9349	1.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1767	1.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4186	1.32
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1767	1.32
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4186	1.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6605	1.32
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5395	1.32
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6605	1.32
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8419	1.32

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8419	0.65
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4546	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7614	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0682	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7614	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0682	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3750	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2216	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3750	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6051	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6051	0.86
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6427	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7231	0.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8034	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7231	0.16
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.8034	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8837	0.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8436	0.16
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8837	0.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9440	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9440	0.12
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9413	1.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1839	1.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4266	1.32
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1839	1.32
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4266	1.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6693	1.32
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5479	1.32
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6693	1.32
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8513	1.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8513	0.65
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6611	1.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8688	1.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0764	1.07
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8688	1.07
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0764	1.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2840	1.07
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1802	1.07
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2840	1.07
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.4398	1.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.4398	0.54
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1774	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3246	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4718	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.3246	0.64
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.4718	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.6190	0.64
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.5454	0.64
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.6190	0.64
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.7294	0.64
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.7294	0.34
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4480	0.88
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6290	0.88

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8100	0.88
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6290	0.88
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8100	0.88
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.9910	0.88
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9005	0.88
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.9910	0.88
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.1268	0.88
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.1268	0.45
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1867	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2101	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2334	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.2101	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.2334	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.2567	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.2451	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.2567	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2742	0.00
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1507	1.51
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4196	1.51
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6884	1.51
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4196	1.51
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6884	1.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9572	1.51
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8228	1.51
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9572	1.51
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1589	1.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1589	0.73
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3266	1.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6174	1.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9082	1.67
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6174	1.67
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9082	1.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1990	1.67
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0536	1.67
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1990	1.67
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4171	1.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4171	0.81
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0784	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3382	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5980	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3382	1.45
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5980	1.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8578	1.45
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7279	1.45
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8578	1.45
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0527	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0527	0.70
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7930	1.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0171	1.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2412	1.19
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.0171	1.19
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2412	1.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4653	1.19

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3533	1.19
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4653	1.19
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6334	1.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6334	0.59
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5971	1.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7968	1.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9964	1.01
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.7968	1.01
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.9964	1.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.1960	1.01
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.0962	1.01
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.1960	1.01
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.3458	1.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.3458	0.51
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9579	1.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2027	1.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4474	1.53
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2027	1.53
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4474	1.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6921	1.53
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5698	1.53
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6921	1.53
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8757	1.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8757	0.85
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0558	0.53
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1878	0.53
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3198	0.53
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.1878	0.53
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.3198	0.53
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.4518	0.53
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.3858	0.53
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.4518	0.53
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.5508	0.53
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.5508	0.29
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3230	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3634	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4038	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3634	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.4038	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4442	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.4240	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.4442	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4745	0.00
	Success	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7470	0.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8404	0.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9338	0.25
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.8404	0.25
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.9338	0.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.0272	0.25
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.9805	0.25
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.0272	0.25
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.0972	0.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.0972	0.17

TransCanada Pipelines Limited

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5262	0.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5920	0.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6578	0.05
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5920	0.05
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6578	0.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.7236	0.05
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6907	0.05
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.7236	0.05
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7729	0.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7729	0.08
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8459	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9517	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0574	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9517	0.34
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0574	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1631	0.34
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1103	0.34
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1631	0.34
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2424	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2424	0.21
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4115	1.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7130	1.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0144	1.94
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7130	1.94
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0144	1.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3158	1.94
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1651	1.94
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3158	1.94
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5419	1.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5419	1.03
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5179	1.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8327	1.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1474	1.84
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8327	1.84
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1474	1.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4621	1.84
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3048	1.84
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4621	1.84
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6982	1.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6982	0.88
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1642	1.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4347	1.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7052	1.71
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4347	1.71
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7052	1.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9757	1.71
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8405	1.71
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9757	1.71
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1786	1.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1786	0.93
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.8093	2.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1604	2.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.5116	2.30

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.1604	2.30
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.5116	2.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.8628	2.30
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6872	2.30
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.4230	2.30
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.8628	2.30
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.1261	2.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.1261	1.19
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8632	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9711	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0790	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9711	0.54
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0790	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1869	0.54
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1330	0.54
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1869	0.54
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2678	0.54
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.2678	0.40
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.6778	0.40
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.2678	0.40
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8632	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9711	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0790	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9711	0.54
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0790	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1869	0.54
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1330	0.54
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1869	0.54
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2678	0.54
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.2678	0.40
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.6778	0.40
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.2678	0.40
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2477	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2786	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3096	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.2786	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.3096	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.3406	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.3251	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.3406	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.3638	0.00
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3946	1.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6939	1.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9932	1.73
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6939	1.73
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9932	1.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2925	1.73
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1429	1.73
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2925	1.73
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5170	1.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5170	0.83
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4738	1.80
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7830	1.80

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0922	1.80
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7830	1.80
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0922	1.80
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4014	1.80
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2468	1.80
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4014	1.80
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6333	1.80
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6333	0.86
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1642	1.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4347	1.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7052	1.71
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4347	1.71
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7052	1.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9757	1.71
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8405	1.71
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9757	1.71
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1786	1.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1786	0.93
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6562	1.97
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9882	1.97
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3202	1.97
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9882	1.97
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3202	1.97
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6522	1.97
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4862	1.97
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6522	1.97
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9012	1.97
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.9012	0.94
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0397	1.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2946	1.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5496	1.41
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2946	1.41
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5496	1.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8046	1.41
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6771	1.41
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8046	1.41
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9958	1.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9958	0.69
		Herbert	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3830	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4309	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4788	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.4309	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.4788	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.5267	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5027	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.5267	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.5626	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.5626	0.02
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4907	2.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8021	2.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1134	2.01
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8021	2.01
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1134	2.01

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4247	2.01
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2691	2.01
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.1482	2.01
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.4247	2.01
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6582	2.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6582	1.06
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3184	1.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6082	1.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8980	1.66
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6082	1.66
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8980	1.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1878	1.66
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0429	1.66
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1878	1.66
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4052	1.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4052	0.80
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5837	1.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9066	1.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2296	1.90
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9066	1.90
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2296	1.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5526	1.90
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3911	1.90
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5526	1.90
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7948	1.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7948	0.91
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6435	1.96
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9740	1.96
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3044	1.96
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9740	1.96
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3044	1.96
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6348	1.96
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4696	1.96
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6348	1.96
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8827	1.96
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8827	0.93
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4096	1.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7108	1.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0120	1.94
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7108	1.94
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0120	1.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3132	1.94
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1626	1.94
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3132	1.94
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5391	1.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5391	1.03
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1381	1.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4053	1.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6726	1.50
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4053	1.50
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6726	1.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9399	1.50
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8062	1.50

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9399	1.50
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1403	1.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1403	0.73
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6578	1.97
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9900	1.97
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3222	1.97
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9900	1.97
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3222	1.97
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6544	1.97
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4883	1.97
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6544	1.97
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9036	1.97
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.9036	0.94
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8459	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9517	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0574	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9517	0.34
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0574	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1631	0.34
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1103	0.34
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1631	0.34
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2424	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2424	0.21
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1446	1.51
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4127	1.51
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6808	1.51
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4127	1.51
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6808	1.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9489	1.51
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8148	1.51
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9489	1.51
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1499	1.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1499	0.73
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8643	1.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0974	1.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3304	1.25
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.0974	1.25
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3304	1.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.5634	1.25
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4469	1.25
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.5634	1.25
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7382	1.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7382	0.62
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3806	0.82
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5532	0.82
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7258	0.82
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5532	0.82
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.7258	0.82
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.8984	0.82
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.8121	0.82
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.8984	0.82
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.0278	0.82
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.0278	0.42

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6512	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8576	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0640	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8576	1.06
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0640	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2704	1.06
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1672	1.06
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2704	1.06
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.4252	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.4252	0.53
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3830	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4309	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4788	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.4309	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.4788	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.5267	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5027	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.5267	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.5626	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.5626	0.02
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3539	1.70
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6482	1.70
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9424	1.70
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6482	1.70
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9424	1.70
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2366	1.70
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0895	1.70
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2366	1.70
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4573	1.70
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4573	0.82
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5298	1.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8460	1.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1622	1.85
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8460	1.85
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1622	1.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4784	1.85
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3203	1.85
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4784	1.85
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7156	1.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7156	0.89
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2816	1.63
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5668	1.63
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8520	1.63
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5668	1.63
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8520	1.63
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1372	1.63
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9946	1.63
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1372	1.63
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3511	1.63
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3511	0.79
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9963	1.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2459	1.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4954	1.37

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Receipt Location: All

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2459	1.37
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4954	1.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7449	1.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6202	1.37
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7449	1.37
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9321	1.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9321	0.67
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8003	1.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0254	1.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2504	1.20
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.0254	1.20
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2504	1.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4754	1.20
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3629	1.20
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4754	1.20
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6442	1.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6442	0.59
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1611	1.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4313	1.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7014	1.71
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4313	1.71
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7014	1.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9715	1.71
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8365	1.71
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9715	1.71
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1741	1.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1741	0.93
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2590	0.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4164	0.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5738	0.71
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.4164	0.71
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.5738	0.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.7312	0.71
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.6525	0.71
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.7312	0.71
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.8492	0.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.8492	0.37
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5262	0.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5920	0.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6578	0.05
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5920	0.05
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6578	0.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.7236	0.05
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6907	0.05
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.7236	0.05
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7729	0.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7729	0.08
	Suffield 2	Bayhurst 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4901	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5513	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6126	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5513	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6126	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6739	0.02

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6432	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6739	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7198	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7198	0.06
		Bayhurst 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4901	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5513	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6126	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5513	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6126	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6739	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6432	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6739	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7198	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7198	0.06
		Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8563	0.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9634	0.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0704	0.35
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9634	0.35
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0704	0.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1774	0.35
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1239	0.35
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1774	0.35
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2577	0.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2577	0.21
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6355	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7150	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7944	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7150	0.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7944	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8738	0.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8341	0.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8738	0.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9334	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9334	0.12
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9550	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0744	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1938	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0744	0.44
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1938	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3132	0.44
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2535	0.44
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3132	0.44
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4027	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.4027	0.25
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5208	2.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8359	2.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1510	2.04
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8359	2.04
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1510	2.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4661	2.04
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3086	2.04
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4661	2.04
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7024	2.04

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7024	1.07
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6270	1.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9554	1.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2838	1.94
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9554	1.94
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2838	1.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6122	1.94
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4480	1.94
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6122	1.94
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8585	1.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8585	0.93
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2733	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5574	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8416	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5574	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8416	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1258	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9837	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1258	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3389	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3389	0.97
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.9186	2.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.2834	2.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.6482	2.39
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.2834	2.39
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.6482	2.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	4.0130	2.39
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.8306	2.39
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.5173	2.39
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	4.0130	2.39
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.2866	2.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.2866	1.23
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9723	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0939	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2154	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0939	0.64
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.2154	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3369	0.64
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2762	0.64
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3369	0.64
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4281	0.64
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.4281	0.45
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8899	0.45
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.4281	0.45
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9723	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0939	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2154	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0939	0.64
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.2154	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3369	0.64
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2762	0.64
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3369	0.64
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4281	0.64

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	1.4281	0.45
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.8899	0.45
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	1.4281	0.45
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1384	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1557	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1730	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1557	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.1730	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.1903	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.1817	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.1903	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2033	0.00
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5037	1.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8166	1.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1296	1.83
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8166	1.83
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1296	1.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4426	1.83
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2861	1.83
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4426	1.83
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6773	1.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6773	0.88
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5830	1.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9059	1.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2288	1.90
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9059	1.90
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2288	1.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5517	1.90
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3902	1.90
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5517	1.90
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7938	1.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7938	0.91
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2733	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5574	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8416	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5574	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8416	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1258	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9837	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1258	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3389	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3389	0.97
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7653	2.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1109	2.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4566	2.07
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.1109	2.07
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4566	2.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.8023	2.07
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6294	2.07
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.8023	2.07
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0615	2.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0615	0.98
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1488	1.51

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4174	1.51
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6860	1.51
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4174	1.51
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6860	1.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9546	1.51
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8203	1.51
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9546	1.51
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1561	1.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1561	0.73
		Herbert	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4901	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5513	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6126	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5513	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6126	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6739	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6432	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6739	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7198	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7198	0.06
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5998	2.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9248	2.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2498	2.11
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9248	2.11
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2498	2.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5748	2.11
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4123	2.11
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	138	2.2424	2.11
			Timely	2013-Jul-19 09:00	2013-Jul-26 09:00	220	3.5748	2.11
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8185	2.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8185	1.11
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4277	1.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7311	1.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0346	1.76
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7311	1.76
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0346	1.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3381	1.76
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1863	1.76
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3381	1.76
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5657	1.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5657	0.85
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6930	2.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0296	2.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3662	2.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0296	2.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.3662	2.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7028	2.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.5345	2.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7028	2.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.9553	2.00
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	3.9553	0.95
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7528	2.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.0969	2.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4410	2.05

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.0969	2.05
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4410	2.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.7851	2.05
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6131	2.05
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.7851	2.05
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0432	2.05
			Timely	2013-Aug-01 09:00	2013-Oct-01 09:00	235	4.0432	0.98
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5187	2.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8336	2.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.1484	2.03
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8336	2.03
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.1484	2.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.4632	2.03
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3058	2.03
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.4632	2.03
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6994	2.03
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6994	1.07
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2474	1.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5283	1.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8092	1.60
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5283	1.60
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8092	1.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0901	1.60
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9497	1.60
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0901	1.60
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3008	1.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3008	0.77
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.7670	2.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	3.1129	2.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.4588	2.07
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	3.1129	2.07
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.4588	2.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.8047	2.07
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.6317	2.07
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.8047	2.07
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	4.0641	2.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	4.0641	0.98
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9550	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0744	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1938	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.0744	0.44
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.1938	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3132	0.44
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.2535	0.44
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3132	0.44
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4027	0.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.4027	0.25
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2538	1.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5355	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8172	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5355	1.61
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8172	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0989	1.61

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9581	1.61
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0989	1.61
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3102	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3102	0.78
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9736	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2203	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4670	1.35
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2203	1.35
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4670	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7137	1.35
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5904	1.35
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7137	1.35
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8987	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8987	0.66
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4899	0.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6762	0.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8624	0.92
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6762	0.92
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8624	0.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.0486	0.92
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9555	0.92
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.0486	0.92
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.1883	0.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.1883	0.47
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7605	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9805	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2006	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9805	1.16
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2006	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4207	1.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3106	1.16
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4207	1.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5857	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5857	0.58
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4901	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5513	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6126	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5513	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6126	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6739	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6432	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6739	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7198	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7198	0.06
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4632	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7711	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0790	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7711	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0790	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3869	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.2330	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3869	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.6178	1.79

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.6178	0.86
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6390	1.95
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9689	1.95
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2988	1.95
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.9689	1.95
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2988	1.95
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.6287	1.95
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.4637	1.95
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.6287	1.95
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.8761	1.95
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.8761	0.93
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3909	1.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6897	1.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9886	1.73
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6897	1.73
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9886	1.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2875	1.73
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1380	1.73
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2875	1.73
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5116	1.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5116	0.83
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1054	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3686	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6318	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3686	1.47
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6318	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8950	1.47
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7634	1.47
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8950	1.47
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0924	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0924	0.72
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9094	1.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1481	1.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3868	1.30
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1481	1.30
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3868	1.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6255	1.30
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5061	1.30
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6255	1.30
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8045	1.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8045	0.64
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2704	1.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5542	1.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8380	1.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5542	1.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8380	1.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1218	1.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9799	1.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1218	1.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3347	1.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3347	0.97
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3682	0.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5392	0.81

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7102	0.81
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5392	0.81
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.7102	0.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.8812	0.81
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.7957	0.81
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.8812	0.81
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.0095	0.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.0095	0.42
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6355	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7150	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7944	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7150	0.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7944	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8738	0.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8341	0.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8738	0.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9334	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9334	0.12
	TCPL NDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2562	0.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4132	0.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5702	0.71
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4132	0.71
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4417	0.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0619	0.71
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4417	0.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4417	0.37
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4749	0.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6592	0.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8436	0.90
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6592	0.90
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8668	0.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5950	0.90
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8668	0.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8668	0.46
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1552	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2996	0.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4440	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2996	0.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2454	0.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8158	0.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2454	0.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2454	0.33
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8152	0.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9171	0.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0190	0.50
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9171	0.50
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5845	0.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9871	0.50
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5845	0.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5845	0.38
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7902	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8890	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9878	0.29

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8890	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5360	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9262	0.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5360	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5360	0.18
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8904	0.57
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0017	0.57
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1130	0.57
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0017	0.57
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7307	0.57
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1704	0.57
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7307	0.57
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7307	0.41
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0818	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2170	0.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3522	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2170	0.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1027	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6368	0.74
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	4.2932	0.74
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	2.1027	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1027	0.49
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2714	0.91
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4303	0.91
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5892	0.91
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4303	0.91
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4712	0.91
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0989	0.91
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4712	0.91
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4712	0.57
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2714	0.91
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4303	0.91
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5892	0.91
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4303	0.91
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4712	0.91
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0989	0.91
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4712	0.91
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4712	0.57
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9752	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2221	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4690	1.35
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2221	1.35
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8393	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.8146	1.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8393	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8393	0.66
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6995	0.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7870	0.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8744	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7870	0.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3597	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7051	0.21
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3597	0.21

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3597	0.15
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7469	0.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8402	0.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9336	0.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8402	0.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4517	0.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8205	0.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4517	0.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4517	0.17
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8904	0.57
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0017	0.57
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1130	0.57
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0017	0.57
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7307	0.57
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1704	0.57
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7307	0.57
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7307	0.41
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9286	0.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0447	0.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1608	0.41
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0447	0.41
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8050	0.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2636	0.41
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8050	0.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8050	0.24
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3122	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3512	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3902	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3512	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6068	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7609	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6068	0.00
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7630	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8584	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9538	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8584	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4832	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8599	0.45
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.0283	0.45
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.4832	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4832	0.36
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7360	0.24
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8280	0.24
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9200	0.24
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8280	0.24
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4306	0.24
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7940	0.24
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4306	0.24
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4306	0.16
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8562	0.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9632	0.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0702	0.35
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9632	0.35

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6642	0.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0869	0.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6642	0.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6642	0.21
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9160	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0305	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1450	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0305	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7805	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2328	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7805	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7805	0.24
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8133	0.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9149	0.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0166	0.50
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9149	0.50
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5808	0.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9824	0.50
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5808	0.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5808	0.38
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4106	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4619	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5132	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4619	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7980	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0007	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7980	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7980	0.03
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9302	0.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0465	0.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1628	0.41
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0465	0.41
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8082	0.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2675	0.41
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8082	0.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8082	0.24
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1552	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2996	0.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4440	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2996	0.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2454	0.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8158	0.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2454	0.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2454	0.33
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9098	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0235	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1372	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0235	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7683	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2175	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7683	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7683	0.23
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6205	0.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6980	0.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7756	0.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6980	0.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2061	0.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5124	0.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2061	0.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2061	0.12
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3499	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3937	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4374	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3937	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6802	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8529	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.6802	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.6802	0.01
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6203	1.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8229	1.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0254	1.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8229	1.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1495	1.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9495	1.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1495	1.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1495	0.52
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7293	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8204	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9116	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8204	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4175	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7776	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4175	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4175	0.16
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8051	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9058	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0064	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9058	0.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5650	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9625	0.30
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5650	0.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5650	0.19
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5541	0.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6233	0.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6926	0.08
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6233	0.08
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0770	0.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3506	0.08
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0770	0.08

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0770	0.09
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2933	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3299	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3666	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3299	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5701	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7149	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5701	0.00
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3882	0.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5617	0.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7352	0.83
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5617	0.83
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6982	0.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3836	0.83
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6982	0.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6982	0.43
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8933	0.57
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0049	0.57
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1166	0.57
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0049	0.57
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7363	0.57
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1774	0.57
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7363	0.57
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7363	0.42
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7762	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8732	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9702	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8732	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5087	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8919	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5087	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5087	0.18
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4749	0.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6592	0.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8436	0.90
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6592	0.90
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8668	0.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5950	0.90
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8668	0.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8668	0.46
	TCPL WDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7725	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8690	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9656	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8690	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5015	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8829	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5015	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5015	0.18
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9912	0.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1151	0.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2390	0.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1151	0.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9266	0.47

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4161	0.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9266	0.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9266	0.27
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6715	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7555	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8394	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7555	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3053	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6368	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3053	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3053	0.14
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2989	0.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4612	0.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6236	0.94
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4612	0.94
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5247	0.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1660	0.94
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5247	0.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5247	0.58
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2739	0.72
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4332	0.72
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5924	0.72
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4332	0.72
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4762	0.72
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1052	0.72
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4762	0.72
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4762	0.38
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3739	1.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5457	1.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7174	1.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5457	1.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6706	1.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3489	1.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6706	1.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6706	0.61
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5654	1.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7611	1.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9568	1.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7611	1.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0428	1.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8158	1.18
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	6.2128	1.18
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	3.0428	1.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0428	0.69
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7877	0.48
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8861	0.48
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9846	0.48
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8861	0.48
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5311	0.48
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9200	0.48
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5311	0.48
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5311	0.37
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7877	0.48

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8861	0.48
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9846	0.48
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8861	0.48
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5311	0.48
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9200	0.48
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5311	0.48
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5311	0.37
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4915	0.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6780	0.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8644	0.92
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6780	0.92
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8991	0.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.6356	0.92
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8991	0.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8991	0.47
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1832	0.64
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3311	0.64
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4790	0.64
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3311	0.64
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2998	0.64
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8841	0.64
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2998	0.64
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2998	0.34
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2306	0.68
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3844	0.68
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5382	0.68
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3844	0.68
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3919	0.68
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9995	0.68
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3919	0.68
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3919	0.36
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3739	1.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5457	1.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7174	1.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5457	1.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6706	1.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3489	1.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6706	1.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6706	0.61
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4123	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5889	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7654	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5889	0.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7452	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4425	0.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7452	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7452	0.44
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7958	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8953	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9948	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8953	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5469	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9399	0.29

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5469	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5469	0.19
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2467	0.89
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4026	0.89
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5584	0.89
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4026	0.89
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4233	0.89
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0389	0.89
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	4.9479	0.89
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	2.4233	0.89
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4233	0.56
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2197	0.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3721	0.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5246	0.67
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3721	0.67
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3708	0.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9730	0.67
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3708	0.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3708	0.36
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3398	0.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5073	0.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6748	0.78
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5073	0.78
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6043	0.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2659	0.78
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6043	0.78
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6043	0.41
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3997	0.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5746	0.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7496	0.84
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5746	0.84
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7206	0.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4117	0.84
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7206	0.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7206	0.43
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2970	0.93
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4591	0.93
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6212	0.93
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4591	0.93
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5210	0.93
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1613	0.93
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5210	0.93
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5210	0.58
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8942	0.38
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0060	0.38
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1178	0.38
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0060	0.38
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7382	0.38
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1797	0.38
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7382	0.38
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7382	0.23
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4139	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5907	0.85

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7674	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5907	0.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7483	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4464	0.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7483	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7483	0.44
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6715	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7555	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8394	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7555	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3053	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6368	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3053	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3053	0.14
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3934	0.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5676	0.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7418	0.83
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5676	0.83
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7085	0.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3965	0.83
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7085	0.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7085	0.43
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6205	0.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6980	0.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7756	0.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6980	0.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2061	0.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5124	0.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2061	0.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2061	0.12
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4074	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4583	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5092	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4583	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7918	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9929	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7918	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7918	0.03
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1366	0.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2787	0.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4208	0.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2787	0.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2093	0.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7706	0.60
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2093	0.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2093	0.32

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2130	0.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3646	0.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5162	0.67
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3646	0.67
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3577	0.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9566	0.67
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3577	0.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3577	0.36
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2888	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4499	0.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6110	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4499	0.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5051	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1415	0.74
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5051	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5051	0.39
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0378	0.51
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1675	0.51
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2972	0.51
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1675	0.51
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0171	0.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5295	0.51
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0171	0.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0171	0.28
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7523	0.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8464	0.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9404	0.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8464	0.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4623	0.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8338	0.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4623	0.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4623	0.17
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7248	1.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9404	1.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1560	1.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9404	1.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3526	1.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2042	1.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3526	1.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3526	0.56
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3770	1.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5491	1.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7212	1.01
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5491	1.01
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6765	1.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3563	1.01
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6765	1.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6765	0.61
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2982	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3355	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3728	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3355	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5797	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7270	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5797	0.00
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9912	0.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1151	0.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2390	0.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1151	0.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9266	0.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4161	0.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9266	0.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9266	0.27
	TPLP NDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0430	0.52
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1734	0.52
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3038	0.52
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1734	0.52
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0274	0.52
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5424	0.52
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0274	0.52
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0274	0.29
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2618	0.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4195	0.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5772	0.71
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4195	0.71
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4525	0.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0755	0.71
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4525	0.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4525	0.37
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9421	0.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0598	0.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1776	0.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0598	0.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8312	0.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2963	0.42
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8312	0.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8312	0.25
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0283	0.69
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1569	0.69
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2854	0.69
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1569	0.69
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9988	0.69
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5065	0.69
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9988	0.69
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9988	0.47
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0034	0.48
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1288	0.48
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2542	0.48
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1288	0.48
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9503	0.48
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4457	0.48
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9503	0.48
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9503	0.27
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1034	0.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2413	0.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3792	0.76

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2413	0.76
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1447	0.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6894	0.76
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1447	0.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1447	0.50
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2949	0.93
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4567	0.93
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6186	0.93
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4567	0.93
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5169	0.93
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1563	0.93
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	5.1391	0.93
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	2.5169	0.93
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5169	0.58
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0582	0.72
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1905	0.72
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3228	0.72
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1905	0.72
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0570	0.72
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5795	0.72
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0570	0.72
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0570	0.48
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0582	0.72
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1905	0.72
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3228	0.72
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1905	0.72
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0570	0.72
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5795	0.72
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0570	0.72
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0570	0.48
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7621	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9823	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2026	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9823	1.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4250	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2951	1.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4250	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4250	0.58
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9126	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0267	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1408	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0267	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7739	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2246	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7739	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7739	0.23
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9598	0.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0798	0.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1998	0.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0798	0.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8657	0.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3396	0.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8657	0.44

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8657	0.25
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1034	0.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2413	0.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3792	0.76
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2413	0.76
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1447	0.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6894	0.76
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1447	0.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1447	0.50
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1416	0.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2843	0.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4270	0.60
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2843	0.60
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2190	0.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7827	0.60
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2190	0.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2190	0.33
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5251	0.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5908	0.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6564	0.05
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5908	0.05
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0207	0.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2800	0.05
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0207	0.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0207	0.08
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9762	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0982	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2202	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0982	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8974	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3794	0.65
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.8741	0.65
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.8974	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8974	0.45
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9490	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0676	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1862	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0676	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8445	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3131	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8445	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8445	0.25
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0693	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2029	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3366	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2029	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0784	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6064	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0784	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0784	0.30
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1291	0.59
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2703	0.59
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4114	0.59

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2703	0.59
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1947	0.59
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7522	0.59
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1947	0.59
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1947	0.32
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0264	0.69
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1547	0.69
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2830	0.69
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1547	0.69
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9951	0.69
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5019	0.69
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9951	0.69
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9951	0.47
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6237	0.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7016	0.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7796	0.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7016	0.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2123	0.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5202	0.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2123	0.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2123	0.12
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1434	0.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2863	0.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4292	0.61
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2863	0.61
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2224	0.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7869	0.61
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.2224	0.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2224	0.33
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9421	0.42
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0598	0.42
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1776	0.42
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0598	0.42
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8312	0.42
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2963	0.42
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8312	0.42
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8312	0.25
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1229	0.59
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2632	0.59
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4036	0.59
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2632	0.59
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1826	0.59
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7370	0.59
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1826	0.59
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1826	0.32
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3499	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3937	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4374	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3937	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6802	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8529	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.6802	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.6802	0.01

TransCanada Pipelines Limited
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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4074	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4583	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5092	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4583	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7918	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9929	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7918	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7918	0.03
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4072	0.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5831	0.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7590	0.84
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5831	0.84
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7352	0.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4301	0.84
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7352	0.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7352	0.43
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9422	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0600	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1778	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0600	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8315	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2967	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8315	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8315	0.25
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0182	0.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1455	0.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2728	0.49
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1455	0.49
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9792	0.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4820	0.49
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9792	0.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9792	0.28
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7672	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8631	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9590	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8631	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4912	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8701	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4912	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4912	0.17
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4818	0.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5420	0.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6022	0.01
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5420	0.01
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9364	0.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1743	0.01

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9364	0.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9364	0.06
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6013	1.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8014	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0016	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8014	1.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1125	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9031	1.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1125	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1125	0.51
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1064	0.76
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2447	0.76
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3830	0.76
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2447	0.76
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1506	0.76
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6969	0.76
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1506	0.76
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1506	0.50
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5630	0.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6334	0.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7038	0.08
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6334	0.08
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0944	0.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3724	0.08
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0944	0.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0944	0.09
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2618	0.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4195	0.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5772	0.71
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4195	0.71
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4525	0.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0755	0.71
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4525	0.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4525	0.37
	Transgas SSDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5030	0.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5659	0.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6288	0.03
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5659	0.03
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6288	0.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6917	0.03
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6602	0.03
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6917	0.03
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7388	0.03
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7388	0.07
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2822	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3175	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3528	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3175	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.3528	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.3881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.3704	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.3881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4145	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6018	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6770	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7522	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6770	0.12
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7522	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8274	0.12
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.7898	0.12
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8274	0.12
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8838	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8838	0.11
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1675	1.72
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4385	1.72
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7094	1.72
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4385	1.72
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7094	1.72
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9803	1.72
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8449	1.72
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9803	1.72
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1835	1.72
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1835	0.93
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2738	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5580	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8422	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5580	1.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8422	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1264	1.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9843	1.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1264	1.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3396	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3396	0.78
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9200	1.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1600	1.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4000	1.50
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1600	1.50
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4000	1.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6400	1.50
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5200	1.50
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6400	1.50
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8200	1.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8200	0.83
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.5651	2.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.8858	2.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.2064	2.08
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.8858	2.08
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.2064	2.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.5270	2.08
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.3667	2.08
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.5270	2.08
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.7675	2.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.7675	1.09
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6190	0.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6964	0.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7738	0.32

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6964	0.32
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7738	0.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8512	0.32
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8125	0.32
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8512	0.32
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9092	0.32
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.9092	0.30
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.2033	0.30
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.9092	0.30
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6190	0.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6964	0.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7738	0.32
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6964	0.32
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7738	0.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8512	0.32
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8125	0.32
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8512	0.32
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9092	0.32
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.9092	0.30
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	1.2033	0.30
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.9092	0.30
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4917	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5531	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6146	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5531	0.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.6146	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6761	0.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6453	0.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6761	0.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.7222	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.7222	0.06
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1502	1.51
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4190	1.51
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6878	1.51
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4190	1.51
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6878	1.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9566	1.51
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8222	1.51
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9566	1.51
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1582	1.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1582	0.73
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2298	1.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5085	1.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7872	1.58
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5085	1.58
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7872	1.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0659	1.58
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9266	1.58
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0659	1.58
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2750	1.58
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2750	0.77
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9200	1.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1600	1.50

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4000	1.50
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1600	1.50
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4000	1.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6400	1.50
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5200	1.50
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6400	1.50
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8200	1.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8200	0.83
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4120	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7135	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0150	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7135	1.75
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0150	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3165	1.75
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1658	1.75
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3165	1.75
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5426	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5426	0.84
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7957	1.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0201	1.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2446	1.19
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.0201	1.19
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2446	1.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4691	1.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3568	1.19
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4691	1.19
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6374	1.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6374	0.59
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2466	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5274	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8082	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5274	1.79
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8082	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0890	1.79
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9486	1.79
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0890	1.79
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2996	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2996	0.96
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0744	1.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3337	1.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5930	1.44
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3337	1.44
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5930	1.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8523	1.44
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7227	1.44
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8523	1.44
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0468	1.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0468	0.70
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3397	1.68
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6321	1.68
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9246	1.68
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6321	1.68
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9246	1.68

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2171	1.68
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0708	1.68
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2171	1.68
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.4364	1.68
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.4364	0.81
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3995	1.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6995	1.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9994	1.74
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.6995	1.74
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.9994	1.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.2993	1.74
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1494	1.74
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.2993	1.74
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5243	1.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5243	0.83
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1654	1.72
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4361	1.72
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7068	1.72
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4361	1.72
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7068	1.72
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9775	1.72
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8421	1.72
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9775	1.72
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1805	1.72
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1805	0.93
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8941	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1308	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3676	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1308	1.28
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3676	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6044	1.28
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4860	1.28
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6044	1.28
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7819	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7819	0.63
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4138	1.75
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7155	1.75
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0172	1.75
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7155	1.75
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0172	1.75
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3189	1.75
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1681	1.75
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3189	1.75
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5452	1.75
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5452	0.84
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6018	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6770	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7522	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.6770	0.12
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7522	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8274	0.12
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.7898	0.12
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8274	0.12

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Receipt Location: All

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.8838	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.8838	0.11
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9005	1.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1380	1.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3756	1.29
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1380	1.29
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3756	1.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6132	1.29
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4944	1.29
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6132	1.29
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7913	1.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7913	0.63
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6203	1.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8229	1.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0254	1.04
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8229	1.04
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0254	1.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2279	1.04
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1267	1.04
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2279	1.04
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.3798	1.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.3798	0.52
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1366	0.60
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2787	0.60
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4208	0.60
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.2787	0.60
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.4208	0.60
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.5629	0.60
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.4918	0.60
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.5629	0.60
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.6694	0.60
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.6694	0.32
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4072	0.84
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5831	0.84
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7590	0.84
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5831	0.84
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.7590	0.84
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.9349	0.84
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.8470	0.84
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.9349	0.84
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.0668	0.84
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.0668	0.43
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1539	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.1710	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.1881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.1796	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.1881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2009	0.00
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1099	1.48
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3737	1.48

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6374	1.48
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3737	1.48
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6374	1.48
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9011	1.48
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7693	1.48
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9011	1.48
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0989	1.48
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0989	0.72
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2858	1.63
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5715	1.63
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8572	1.63
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5715	1.63
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8572	1.63
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1429	1.63
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.0001	1.63
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1429	1.63
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3572	1.63
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3572	0.79
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0376	1.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2923	1.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5470	1.41
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2923	1.41
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5470	1.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8017	1.41
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6744	1.41
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8017	1.41
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9927	1.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9927	0.69
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7520	1.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9710	1.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1900	1.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9710	1.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1900	1.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4090	1.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.2995	1.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4090	1.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5733	1.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5733	0.57
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5562	0.98
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7507	0.98
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9452	0.98
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.7507	0.98
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.9452	0.98
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.1397	0.98
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.0425	0.98
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.1397	0.98
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.2856	0.98
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.2856	0.49
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9171	1.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1568	1.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3964	1.49
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1568	1.49
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3964	1.49

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6360	1.49
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5162	1.49
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6360	1.49
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8158	1.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8158	0.83
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0149	0.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1417	0.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2686	0.49
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.1417	0.49
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.2686	0.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3955	0.49
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.3320	0.49
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3955	0.49
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4906	0.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.4906	0.27
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2822	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3175	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3528	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3175	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.3528	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.3881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.3704	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.3881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4145	0.00
	Union CDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7445	1.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9625	1.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1806	1.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9625	1.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3908	1.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2522	1.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3908	1.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3908	0.57
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9645	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2100	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4556	1.35
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2100	1.35
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8185	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7884	1.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8185	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8185	0.66
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7334	1.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9501	1.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1668	1.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9501	1.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3694	1.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2253	1.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3694	1.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3694	0.57
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2250	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2531	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2812	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2531	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4373	0.19

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5483	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4373	0.19
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5453	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6134	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6816	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6134	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0599	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3291	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0599	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0599	0.09
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3267	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3676	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4084	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3676	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6351	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7964	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6351	0.19
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8366	0.52
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9412	0.52
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0458	0.52
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9412	0.52
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6262	0.52
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0393	0.52
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.3204	0.52
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.6262	0.52
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6262	0.39
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6275	1.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8310	1.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0344	1.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8310	1.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1635	1.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9671	1.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1635	1.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1635	0.71
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6275	1.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8310	1.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0344	1.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8310	1.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1635	1.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9671	1.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1635	1.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1635	0.71
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4648	1.80
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7729	1.80
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0810	1.80
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.7729	1.80
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.7910	1.80
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.0080	1.80
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.7910	1.80
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.7910	0.86
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2160	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2430	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2700	0.00

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2430	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4199	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5265	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4199	0.00
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5378	0.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6050	0.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6722	0.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6050	0.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0453	0.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3108	0.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0453	0.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0453	0.08
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3267	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3676	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4084	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3676	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6351	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7964	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6351	0.19
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6835	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7690	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8544	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7690	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3286	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6661	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3286	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3286	0.14
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5709	0.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6422	0.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7136	0.09
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6422	0.09
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1096	0.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3915	0.09
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1096	0.09
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1096	0.10
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5106	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5744	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6382	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5744	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9924	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2445	0.23
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.0263	0.23
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	0.9924	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9924	0.26
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1723	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1939	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2154	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1939	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3349	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4200	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3349	0.00
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4099	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4612	0.00

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5124	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4612	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7968	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9992	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7968	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7968	0.03
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6709	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7547	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8386	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7547	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3040	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6353	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3040	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3040	0.14
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2229	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2507	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2786	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2507	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4332	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5433	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4332	0.19
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4554	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5123	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5692	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5123	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8851	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1099	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8851	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8851	0.05
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6853	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7709	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8566	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7709	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3320	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6704	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3320	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3320	0.14
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7334	1.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9501	1.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1668	1.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9501	1.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3694	1.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2253	1.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3694	1.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3694	0.57
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3462	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3895	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4328	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3895	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6730	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8440	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6730	0.00
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7293	0.23

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8204	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9116	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8204	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4175	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7776	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4175	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4175	0.16
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2130	0.67
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3646	0.67
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5162	0.67
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3646	0.67
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3577	0.67
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9566	0.67
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3577	0.67
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3577	0.36
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9422	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0600	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1778	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0600	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8315	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2967	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8315	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8315	0.25
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1099	1.48
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3737	1.48
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6374	1.48
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3737	1.48
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.1012	1.48
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1429	1.48
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.1012	1.48
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.1012	0.72
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4253	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4784	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5316	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4784	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8266	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0366	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8266	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8266	0.04
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3118	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3508	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3898	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3508	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6061	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7601	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6061	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5973	0.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6719	0.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7466	0.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6719	0.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1610	0.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4559	0.11
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1610	0.11
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8245	0.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9275	0.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0306	0.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9275	0.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6026	0.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0097	0.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6026	0.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6026	0.20
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3296	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3708	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4120	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3708	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6407	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8034	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6407	0.19
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3685	0.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5395	0.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7106	0.81
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5395	0.81
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6600	0.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3357	0.81
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6600	0.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6600	0.42
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9645	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2100	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4556	1.35
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2100	1.35
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8185	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7884	1.35
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8185	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8185	0.66
	Union Dawn	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5546	0.98
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7489	0.98
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9432	0.98
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7489	0.98
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0217	0.98
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7892	0.98
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0217	0.98
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0217	0.49
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7746	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9964	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2182	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9964	1.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4493	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3255	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4493	1.17

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4493	0.58
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5538	0.98
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7480	0.98
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9422	0.98
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7480	0.98
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0201	0.98
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7873	0.98
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0201	0.98
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0201	0.49
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3842	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4322	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4802	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4322	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7467	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9364	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7467	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7467	0.21
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7064	0.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7947	0.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8830	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7947	0.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3731	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7219	0.21
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3731	0.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3731	0.15
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.19
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9978	0.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1225	0.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2472	0.66
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1225	0.66
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9394	0.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4320	0.66
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.9599	0.66
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.9394	0.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9394	0.46
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4378	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6175	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7972	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6175	1.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7946	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5045	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7946	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7946	0.64
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4378	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6175	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7972	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6175	1.06

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7946	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5045	1.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7946	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7946	0.64
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2749	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5592	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8436	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5592	1.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.4218	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.5450	1.62
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.4218	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.4218	0.78
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3770	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4241	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4712	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4241	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7327	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9188	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7327	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7327	0.02
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6987	0.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7861	0.21
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8734	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7861	0.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3581	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7031	0.21
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3581	0.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3581	0.15
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-25 09:00	311	0.2659	0.19
			Timely	2013-Jul-25 09:00	2013-Oct-01 09:00	20	0.0171	0.19
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8446	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9502	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0558	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9502	0.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6418	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0588	0.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6418	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6418	0.21
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7320	0.24
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8235	0.24
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9150	0.24
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8235	0.24
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4228	0.24
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7843	0.24
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4228	0.24
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4228	0.16
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6717	0.37

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7556	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8396	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7556	0.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3056	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6372	0.37
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.6657	0.37
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.3056	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3056	0.33
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2912	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3276	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3640	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3276	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5660	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7098	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5660	0.00
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5710	0.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6424	0.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7138	0.09
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6424	0.09
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1100	0.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3919	0.09
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1100	0.09
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1100	0.10
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8320	0.33
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9360	0.33
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0400	0.33
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9360	0.33
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6172	0.33
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0280	0.33
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6172	0.33
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6172	0.20
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3822	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4300	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4778	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4300	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7430	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9317	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7430	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7430	0.21
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6165	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6935	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7706	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6935	0.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1983	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5027	0.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1983	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1983	0.11
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8464	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9522	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0580	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9522	0.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6452	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0631	0.34

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6452	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6452	0.21
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5538	0.98
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7480	0.98
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9422	0.98
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7480	0.98
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0201	0.98
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7873	0.98
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0201	0.98
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0201	0.49
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1563	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1759	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1954	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1759	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3038	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3810	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3038	0.00
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8904	0.38
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0017	0.38
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1130	0.38
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0017	0.38
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7307	0.38
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1704	0.38
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7307	0.38
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7307	0.22
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3739	0.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5457	0.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7174	0.81
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5457	0.81
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6706	0.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3489	0.81
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6706	0.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6706	0.42
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1034	0.57
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2413	0.57
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3792	0.57
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2413	0.57
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1447	0.57
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6894	0.57
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1447	0.57
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1447	0.31
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9200	1.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1600	1.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4000	1.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1600	1.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7320	1.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6800	1.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7320	1.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7320	0.64
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3267	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3676	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4084	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3676	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6351	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7964	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6351	0.00
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5864	0.10
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6597	0.10
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7330	0.10
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6597	0.10
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1398	0.10
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4294	0.10
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1398	0.10
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4730	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5321	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5912	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5321	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9193	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1528	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9193	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9193	0.06
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7584	0.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8532	0.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9480	0.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8532	0.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4741	0.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8486	0.26
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4741	0.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4741	0.17
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6347	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7141	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7934	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7141	0.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2337	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5471	0.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2337	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2337	0.12
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1397	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1571	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1746	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1571	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2715	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3405	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2715	0.19
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5182	0.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7080	0.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8978	0.94
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7080	0.94
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9511	0.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7007	0.94
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9511	0.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9511	0.48
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7746	1.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9964	1.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2182	1.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9964	1.17

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4493	1.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.3255	1.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4493	1.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4493	0.58
	Union EDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9205	1.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1605	1.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4006	1.31
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1605	1.31
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7329	1.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6812	1.31
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7329	1.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7329	0.64
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1403	1.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4079	1.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6754	1.50
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4079	1.50
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.1602	1.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.2170	1.50
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.1602	1.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.1602	0.73
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8237	1.22
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0516	1.22
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2796	1.22
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0516	1.22
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5448	1.22
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.4452	1.22
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5448	1.22
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5448	0.60
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5112	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5751	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6390	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5751	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9936	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2461	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9936	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9936	0.26
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2582	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2905	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3228	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2905	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5020	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6295	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5020	0.00
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5864	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6597	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7330	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6597	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1398	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4294	0.29
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1398	0.29
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5496	0.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6183	0.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6870	0.26

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6183	0.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0683	0.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3397	0.26
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.1812	0.26
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.0683	0.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0683	0.28
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8634	1.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0963	1.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3292	1.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0963	1.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6219	1.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5419	1.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6219	1.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6219	0.81
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8634	1.44
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0963	1.44
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3292	1.44
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0963	1.44
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6219	1.44
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.5419	1.44
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6219	1.44
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6219	0.81
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.6406	1.95
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.9707	1.95
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.3008	1.95
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.9707	1.95
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	5.1327	1.95
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	6.4366	1.95
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	5.1327	1.95
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	5.1327	0.93
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3784	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4257	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4730	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4257	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7355	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9224	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7355	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7355	0.02
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2813	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3164	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3516	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3164	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5467	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6856	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5467	0.00
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5864	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6597	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7330	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6597	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1398	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4294	0.29
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1398	0.29
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3960	0.00

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4455	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4950	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4455	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7697	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9653	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7697	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7697	0.02
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6469	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7277	0.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8086	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7277	0.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2574	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5768	0.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2574	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2574	0.13
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2288	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2574	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2860	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2574	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4447	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5577	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	0.9081	0.19
			Timely	2013-Jul-18 09:00	2013-Oct-01 09:00	311	0.4447	0.19
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4320	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4860	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5400	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4860	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8397	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0530	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8397	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8397	0.04
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2029	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2282	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2536	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2282	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3943	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4945	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3943	0.00
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3838	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4318	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4798	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4318	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7461	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9356	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7461	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7461	0.02
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5093	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5729	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6366	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5729	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9899	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2414	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9899	0.23

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IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9899	0.26
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5314	0.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5978	0.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6642	0.06
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5978	0.06
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0328	0.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2952	0.06
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0328	0.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0328	0.08
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3982	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4480	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4978	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4480	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7741	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9707	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7741	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7741	0.03
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8237	1.22
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.0516	1.22
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2796	1.22
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.0516	1.22
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.5448	1.22
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.4452	1.22
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.5448	1.22
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.5448	0.60
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6058	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6815	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7572	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6815	0.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1774	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4765	0.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1774	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1774	0.11
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8051	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9058	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0064	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9058	0.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5650	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9625	0.30
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5650	0.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5650	0.19
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2888	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4499	0.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6110	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4499	0.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5051	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1415	0.74
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5051	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5051	0.39
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0182	0.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1455	0.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2728	0.49
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1455	0.49

TransCanada Pipelines Limited
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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9792	0.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4820	0.49
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9792	0.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9792	0.28
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2858	1.63
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5715	1.63
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8572	1.63
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.5715	1.63
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.4429	1.63
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.5715	1.63
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.4429	1.63
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.4429	0.79
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4253	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4784	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5316	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4784	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8266	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0366	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8266	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8266	0.04
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4717	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5306	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5896	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5306	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9168	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1497	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9168	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9168	0.06
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6733	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7574	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8416	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7574	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3087	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6411	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3087	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3087	0.14
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0842	0.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2197	0.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3552	0.55
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2197	0.55
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1073	0.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6426	0.55
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1073	0.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1073	0.30
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5893	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6629	0.30

TransCanada Pipelines Limited
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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7366	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6629	0.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1454	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4364	0.30
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1454	0.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1454	0.29
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4445	0.88
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6250	0.88
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8056	0.88
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6250	0.88
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8077	0.88
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5209	0.88
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8077	0.88
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8077	0.45
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1403	1.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4079	1.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6754	1.50
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.4079	1.50
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.1602	1.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.2170	1.50
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.1602	1.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.1602	0.73
	Union NCDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6734	1.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8826	1.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0918	1.08
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8826	1.08
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2527	1.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.0790	1.08
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2527	1.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2527	0.54
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8922	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1287	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3652	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1287	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6779	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6121	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6779	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6779	0.63
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5725	0.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7690	0.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9656	0.99
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7690	0.99
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0565	0.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8329	0.99
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0565	0.99
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0565	0.50
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3979	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4477	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4974	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4477	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7735	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9699	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7735	0.19

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7735	0.22
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5851	0.10
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6583	0.10
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7314	0.10
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6583	0.10
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1373	0.10
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4262	0.10
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1373	0.10
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4730	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5321	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5912	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5321	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9193	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1528	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9193	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9193	0.25
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8765	0.56
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9860	0.56
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0956	0.56
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9860	0.56
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7037	0.56
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1364	0.56
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.4785	0.56
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.7037	0.56
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7037	0.41
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6885	1.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8995	1.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1106	1.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8995	1.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2820	1.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1157	1.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2820	1.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2820	0.74
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6885	1.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8995	1.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1106	1.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8995	1.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.2820	1.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1157	1.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.2820	1.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.2820	0.74
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.3925	1.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.6915	1.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.9906	1.73
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.6915	1.73
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.6504	1.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.8317	1.73
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.6504	1.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.6504	0.83
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2822	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3175	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3528	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3175	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5486	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6880	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5486	0.00
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5499	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6187	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6874	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6187	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0689	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3404	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0689	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0689	0.09
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4730	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5321	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5912	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5321	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9193	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1528	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9193	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9193	0.25
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7232	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8136	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9040	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8136	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4057	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7628	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4057	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4057	0.16
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3958	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4453	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4948	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4453	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7694	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9649	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7694	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7694	0.02
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5523	0.26
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6214	0.26
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6904	0.26
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6214	0.26
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0736	0.26
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3463	0.26
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.1920	0.26
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.0736	0.26
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0736	0.28
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3187	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3586	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3984	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3586	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6195	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7769	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6195	0.00
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4598	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5173	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5748	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5173	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8938	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1209	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8938	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8938	0.05
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7107	0.22
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7996	0.22
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8884	0.22
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7996	0.22
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3815	0.22
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7324	0.22
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3815	0.22
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3815	0.15
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3960	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4455	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4950	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4455	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7697	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9653	0.19
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7697	0.19
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7697	0.21
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2803	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3154	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3504	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3154	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5449	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6833	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5449	0.00
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7250	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8156	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9062	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8156	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4091	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7671	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4091	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4091	0.16
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5725	0.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7690	0.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9656	0.99
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7690	0.99
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0565	0.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8329	0.99
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0565	0.99
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0565	0.50
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4925	0.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5540	0.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6156	0.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5540	0.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9573	0.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2004	0.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9573	0.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9573	0.06

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5541	0.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6233	0.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6926	0.08
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6233	0.08
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0770	0.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3506	0.08
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0770	0.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0770	0.09
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0378	0.51
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1675	0.51
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2972	0.51
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1675	0.51
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0171	0.51
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5295	0.51
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0171	0.51
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0171	0.28
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7672	0.27
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8631	0.27
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9590	0.27
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8631	0.27
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4912	0.27
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8701	0.27
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4912	0.27
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4912	0.17
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0376	1.41
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2923	1.41
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5470	1.41
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2923	1.41
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.9606	1.41
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.9667	1.41
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.9606	1.41
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.9606	0.69
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3118	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3508	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3898	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3508	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6061	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7601	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6061	0.00
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4717	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5306	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5896	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5306	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9168	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1497	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9168	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9168	0.06
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4221	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4748	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5276	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4748	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8204	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0288	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8204	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8204	0.04
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9709	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0922	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2136	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0922	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8871	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3665	0.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8871	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8871	0.26
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4760	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5355	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5950	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5355	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9252	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1603	0.20
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9252	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9252	0.25
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1934	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3426	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4918	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3426	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3197	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9090	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3197	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3197	0.35
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8922	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1287	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3652	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1287	1.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.6779	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6121	1.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.6779	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.6779	0.63
	Union NDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3878	0.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5613	0.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7348	0.83
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5613	0.83
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6976	0.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3829	0.83
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6976	0.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6976	0.43
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6067	1.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8076	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0084	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8076	1.02

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1231	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9164	1.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1231	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1231	0.51
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2870	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4479	0.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6088	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4479	0.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5017	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1372	0.74
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5017	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5017	0.39
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6834	0.38
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7688	0.38
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8542	0.38
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7688	0.38
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3283	0.38
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6657	0.38
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3283	0.38
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3283	0.33
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6590	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7414	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8238	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7414	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2810	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6064	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2810	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2810	0.13
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7584	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8532	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9480	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8532	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4741	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8486	0.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4741	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4741	0.36
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9504	0.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0692	0.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1880	0.62
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0692	0.62
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8473	0.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3166	0.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.7719	0.62
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.8473	0.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8473	0.44
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4032	1.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5786	1.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7540	1.03
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5786	1.03
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7275	1.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4203	1.03
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7275	1.03
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7275	0.62

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4032	1.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5786	1.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7540	1.03
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5786	1.03
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7275	1.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4203	1.03
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7275	1.03
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7275	0.62
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1070	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3704	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6338	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3704	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0956	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1359	1.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0956	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0956	0.72
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5675	0.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6385	0.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7094	0.09
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6385	0.09
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1031	0.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3833	0.09
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1031	0.09
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6154	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6923	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7692	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6923	0.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1961	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4999	0.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1961	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1961	0.11
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7584	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8532	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9480	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8532	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4741	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8486	0.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4741	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4741	0.36
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7968	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8964	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9960	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8964	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5488	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9422	0.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5488	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5488	0.19
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2726	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3067	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3408	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3067	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5299	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6646	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5299	0.00
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6318	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7108	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7898	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7108	0.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2281	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5401	0.34
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	2.5076	0.34
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	1.2281	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2281	0.31
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6042	0.12
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6797	0.12
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7552	0.12
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6797	0.12
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1743	0.12
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4726	0.12
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1743	0.12
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1743	0.11
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7248	0.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8154	0.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9060	0.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8154	0.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4088	0.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7667	0.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4088	0.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4088	0.16
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7846	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8827	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9808	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8827	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5251	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9126	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5251	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5251	0.18
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6814	0.38
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7666	0.38
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8518	0.38
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7666	0.38
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3245	0.38
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6610	0.38
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3245	0.38
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3245	0.33
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2792	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3141	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3490	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3141	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5427	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6806	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5427	0.00
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7990	0.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8989	0.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9988	0.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8989	0.30

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5531	0.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9477	0.30
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5531	0.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5531	0.19
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2870	0.74
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4479	0.74
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6088	0.74
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4479	0.74
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5017	0.74
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.1372	0.74
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5017	0.74
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5017	0.39
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7779	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8752	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9724	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8752	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5121	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8962	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5121	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5121	0.18
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2933	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3299	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3666	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3299	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5701	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7149	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5701	0.00
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7523	0.25
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8464	0.25
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9404	0.25
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8464	0.25
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4623	0.25
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8338	0.25
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4623	0.25
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4623	0.17
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4818	0.01
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5420	0.01
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6022	0.01
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5420	0.01
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9364	0.01
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1743	0.01
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9364	0.01
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9364	0.06
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7520	1.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9710	1.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1900	1.15
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9710	1.15
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.4055	1.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2705	1.15
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.4055	1.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.4055	0.57
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5973	0.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6719	0.11

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7466	0.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6719	0.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1610	0.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4559	0.11
			Timely	2013-Jul-17 09:00	2013-Sep-01 09:00	311	1.1610	0.11
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6733	0.18
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7574	0.18
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8416	0.18
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7574	0.18
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3087	0.18
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6411	0.18
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3087	0.18
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3087	0.14
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4221	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4748	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5276	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4748	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8204	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0288	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8204	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8204	0.04
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2563	0.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4134	0.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5704	0.71
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4134	0.71
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4420	0.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0623	0.71
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4420	0.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4420	0.37
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7614	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8566	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9518	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8566	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.4800	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8560	0.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.4800	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.4800	0.36
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9078	0.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0213	0.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1348	0.39
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0213	0.39
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7646	0.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2129	0.39
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7646	0.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7646	0.23
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6067	1.02

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8076	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0084	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8076	1.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1231	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9164	1.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1231	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1231	0.51
	Union Parkway Belt	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7402	1.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9577	1.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1752	1.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9577	1.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3824	1.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2416	1.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3824	1.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3824	0.57
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9602	1.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2052	1.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4502	1.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2052	1.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8101	1.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7779	1.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8101	1.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8101	0.66
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7232	1.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9386	1.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1540	1.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9386	1.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3495	1.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2003	1.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3495	1.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3495	0.56
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2474	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2783	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3092	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2783	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4808	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.6029	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4808	0.19
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5208	0.05
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5859	0.05
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6510	0.05
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5859	0.05
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0123	0.05
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2695	0.05
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0123	0.05
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0123	0.08
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3224	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3627	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4030	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3627	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6267	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7859	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6267	0.19

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8122	0.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9137	0.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0152	0.50
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9137	0.50
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5786	0.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9796	0.50
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	3.2233	0.50
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	533	2.7055	0.50
			Timely	2013-Jul-19 09:00	2013-Aug-01 09:00	311	1.5786	0.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5786	0.38
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6234	1.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8263	1.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0292	1.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8263	1.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1554	1.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9569	1.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1554	1.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1554	0.71
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6234	1.23
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8263	1.23
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0292	1.23
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8263	1.23
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1554	1.23
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9569	1.23
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1554	1.23
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1554	0.71
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4606	1.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7682	1.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0758	1.79
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.7682	1.79
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.7829	1.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.9978	1.79
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.7829	1.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.7829	0.86
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1992	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2241	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2490	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2241	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3872	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4856	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3872	0.00
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5131	0.04
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5773	0.04
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6414	0.04
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5773	0.04
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9974	0.04
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.2507	0.04
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.9974	0.04
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9974	0.07
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3224	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3627	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4030	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3627	0.19

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6267	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7859	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6267	0.19
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6590	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7414	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8238	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7414	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2810	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6064	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2810	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2810	0.13
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5464	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6147	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6830	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6147	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0621	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3319	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0621	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0621	0.09
		Goreway CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.0000	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.0000	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.0000	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.0000	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.0000	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.0000	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.0000	0.00
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4861	0.20
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5468	0.20
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6076	0.20
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.5468	0.20
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.9448	0.20
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.1848	0.20
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	1.9291	0.20
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	533	1.6193	0.20
			Timely	2013-Jul-19 09:00	2013-Aug-01 09:00	311	0.9448	0.20
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.9448	0.25
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1680	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1890	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2100	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1890	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3266	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.4095	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3266	0.00
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3854	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4336	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4818	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4336	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7492	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9395	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.7492	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7492	0.02
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6464	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7272	0.16

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8080	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7272	0.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2564	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5756	0.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2564	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2564	0.13
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2454	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.2761	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3068	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.2761	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.4771	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.5983	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.4771	0.19
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4309	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4847	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5386	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4847	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.8375	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.0503	0.00
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	0.8375	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.8375	0.04
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6608	0.17
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7434	0.17
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8260	0.17
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7434	0.17
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2844	0.17
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6107	0.17
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2844	0.17
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2844	0.13
		Schomberg #2 CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.0000	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.0000	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.0000	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.0000	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.0000	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.0000	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.0000	0.00
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7232	1.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9386	1.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1540	1.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9386	1.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3495	1.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2003	1.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3495	1.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3495	0.56
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3419	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3847	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4274	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3847	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6646	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.8334	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6646	0.00
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7046	0.21
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7927	0.21

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8808	0.21
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7927	0.21
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.3696	0.21
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.7176	0.21
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.3696	0.21
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.3696	0.15
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1883	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3369	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4854	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3369	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3098	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8965	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3098	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3098	0.35
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9178	0.40
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0325	0.40
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1472	0.40
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0325	0.40
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7839	0.40
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2370	0.40
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7839	0.40
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7839	0.24
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1056	1.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3688	1.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6320	1.47
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.3688	1.47
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	4.0928	1.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	5.1324	1.47
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	4.0928	1.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	4.0928	0.72
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1613	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1814	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.2016	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1814	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.3135	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3931	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.3135	0.00
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4008	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4509	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5010	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.4509	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.7791	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.9770	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	311	0.7791	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-19 09:00	533	1.3352	0.00
			Timely	2013-Jul-19 09:00	2013-Aug-01 09:00	311	0.7791	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	0.7791	0.03
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2874	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3233	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3592	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3233	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5586	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7004	0.00

TransCanada Pipelines Limited

IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5586	0.00
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5728	0.09
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6444	0.09
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7160	0.09
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6444	0.09
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1134	0.09
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3962	0.09
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1134	0.09
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1134	0.10
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8203	0.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9229	0.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0254	0.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9229	0.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5945	0.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9995	0.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5945	0.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5945	0.20
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3254	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3661	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4068	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3661	0.19
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.6326	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7933	0.19
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.6326	0.19
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3440	0.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5120	0.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6800	0.79
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5120	0.79
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6124	0.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2760	0.79
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6124	0.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6124	0.41
		Vic Square #2 CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.0000	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.0000	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.0000	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.0000	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.0000	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.0000	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.0000	0.00
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9602	1.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2052	1.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4502	1.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.2052	1.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.8101	1.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.7779	1.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.8101	1.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.8101	0.66
	Union SSMDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1907	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3396	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4884	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3396	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3145	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9024	0.65

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3145	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3145	0.35
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4107	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5871	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7634	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5871	0.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7421	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4386	0.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7421	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7421	0.44
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1901	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3388	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4876	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3388	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3132	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9008	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3132	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3132	0.35
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8821	0.56
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9923	0.56
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1026	0.56
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9923	0.56
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7145	0.56
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1501	0.56
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7145	0.56
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7145	0.41
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2042	0.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3547	0.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5052	0.66
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3547	0.66
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3406	0.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9351	0.66
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3406	0.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3406	0.35
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6347	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7141	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7934	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7141	0.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2337	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5471	0.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2337	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2337	0.31
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4957	1.11
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6826	1.11
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8696	1.11
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6826	1.11
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9072	1.11
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.6457	1.11
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	5.9360	1.11
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	2.9072	1.11
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9072	0.66
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0739	0.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2082	0.73

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3424	0.73
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2082	0.73
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0874	0.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6177	0.73
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0874	0.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0874	0.49
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0739	0.73
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2082	0.73
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3424	0.73
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2082	0.73
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0874	0.73
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6177	0.73
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0874	0.73
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0874	0.49
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9112	1.30
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1501	1.30
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3890	1.30
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	2.1501	1.30
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.7149	1.30
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.6586	1.30
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.7149	1.30
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.7149	0.64
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8747	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9841	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0934	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9841	0.36
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7002	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1321	0.36
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7002	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7002	0.22
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1966	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3462	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4958	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3462	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3260	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9168	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3260	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3260	0.35
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6347	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7141	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7934	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7141	0.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2337	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5471	0.34
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2337	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2337	0.31
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3426	0.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5104	0.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6782	0.79
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5104	0.79
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6096	0.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2725	0.79
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6096	0.79

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6096	0.41
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2299	0.68
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3837	0.68
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5374	0.68
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3837	0.68
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3907	0.68
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9979	0.68
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3907	0.68
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3907	0.36
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1696	0.82
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3158	0.82
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4620	0.82
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3158	0.82
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.2734	0.82
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.8509	0.82
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	4.6419	0.82
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	2.2734	0.82
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.2734	0.53
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7890	0.29
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8876	0.29
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9862	0.29
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8876	0.29
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5335	0.29
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.9231	0.29
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5335	0.29
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5335	0.18
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0690	0.54
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2026	0.54
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3362	0.54
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2026	0.54
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0778	0.54
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6056	0.54
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0778	0.54
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0778	0.30
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3299	0.77
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4962	0.77
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6624	0.77
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4962	0.77
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.5850	0.77
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2417	0.77
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.5850	0.77
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.5850	0.40
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8802	0.56
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9902	0.56
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1002	0.56
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9902	0.56
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7108	0.56
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1454	0.56
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7108	0.56
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7108	0.41
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1144	0.58
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2537	0.58
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3930	0.58

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2537	0.58
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1661	0.58
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.7164	0.58
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1661	0.58
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1661	0.32
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3442	0.79
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5122	0.79
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6802	0.79
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5122	0.79
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6127	0.79
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2764	0.79
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6127	0.79
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6127	0.41
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1901	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3388	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4876	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3388	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3132	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9008	0.65
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3132	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3132	0.35
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6152	0.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6921	0.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7690	0.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6921	0.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.1958	0.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.4996	0.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.1958	0.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.1958	0.11
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3882	0.83
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5617	0.83
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7352	0.83
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5617	0.83
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6982	0.83
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3836	0.83
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6982	0.83
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6982	0.43
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7248	1.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9404	1.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1560	1.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9404	1.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3526	1.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.2042	1.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.3526	1.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3526	0.56
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6013	1.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8014	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0016	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8014	1.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1125	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9031	1.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1125	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1125	0.51

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5562	0.98
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7507	0.98
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9452	0.98
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7507	0.98
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0248	0.98
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7931	0.98
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0248	0.98
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0248	0.49
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8245	0.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9275	0.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0306	0.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9275	0.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6026	0.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.0097	0.32
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6026	0.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6026	0.20
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0842	0.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.2197	0.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3552	0.55
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.2197	0.55
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.1073	0.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.6426	0.55
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.1073	0.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.1073	0.30
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9709	0.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0922	0.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2136	0.45
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0922	0.45
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8871	0.45
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3665	0.45
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8871	0.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8871	0.26
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2563	0.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4134	0.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5704	0.71
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.4134	0.71
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.4420	0.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.0623	0.71
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.4420	0.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.4420	0.37
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6317	0.34
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7106	0.34
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7896	0.34
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7106	0.34
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2278	0.34
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5397	0.34

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2278	0.34
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2278	0.31
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6013	1.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8014	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0016	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8014	1.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1125	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9031	1.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1125	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1125	0.51
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4107	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5871	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7634	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5871	0.85
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7421	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4386	0.85
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7421	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7421	0.44
	Union WDA	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6507	0.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7321	0.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8134	0.16
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7321	0.16
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2648	0.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.5861	0.16
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2648	0.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2648	0.13
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8694	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9781	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0868	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9781	0.36
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6900	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1193	0.36
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6900	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6900	0.22
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5499	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6187	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6874	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6187	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0689	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3404	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0689	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0689	0.09
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4546	1.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6364	1.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8182	1.08
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6364	1.08
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8273	1.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5455	1.08
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8273	1.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8273	0.64
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4296	0.86
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6083	0.86
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7870	0.86

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6083	0.86
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7788	0.86
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4847	0.86
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.7788	0.86
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7788	0.44
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5182	1.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7080	1.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8978	1.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7080	1.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9511	1.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7007	1.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9511	1.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9511	0.67
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7211	1.32
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9363	1.32
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1514	1.32
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.9363	1.32
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.3454	1.32
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	4.1952	1.32
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	6.8307	1.32
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	3.3454	1.32
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.3454	0.75
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6661	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7493	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8326	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7493	0.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2947	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6236	0.37
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2947	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2947	0.32
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6661	0.37
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7493	0.37
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.8326	0.37
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.7493	0.37
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.2947	0.37
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.6236	0.37
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.2947	0.37
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.2947	0.32
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3699	0.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5412	0.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7124	0.81
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5412	0.81
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6628	0.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3392	0.81
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6628	0.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6628	0.42
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3389	0.78
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5062	0.78
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.6736	0.78
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5062	0.78
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6024	0.78
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.2635	0.78
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6024	0.78

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6024	0.41
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3861	0.82
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5593	0.82
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7326	0.82
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5593	0.82
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6942	0.82
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3786	0.82
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6942	0.82
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6942	0.43
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5182	1.13
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7080	1.13
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8978	1.13
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7080	1.13
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9511	1.13
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7007	1.13
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9511	1.13
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9511	0.67
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5678	0.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7638	0.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9598	0.99
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7638	0.99
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0475	0.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8216	0.99
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0475	0.99
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0475	0.50
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9515	0.43
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0705	0.43
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1894	0.43
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0705	0.43
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.8495	0.43
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.3193	0.43
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.8495	0.43
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.8495	0.25
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4024	1.03
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5777	1.03
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7530	1.03
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5777	1.03
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.7259	1.03
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.4184	1.03
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	635	5.5658	1.03
			Timely	2013-Jul-18 09:00	2013-Aug-01 09:00	311	2.7259	1.03
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.7259	0.62
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3752	0.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5471	0.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7190	0.81
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5471	0.81
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6730	0.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3521	0.81
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6730	0.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6730	0.42
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4955	0.92
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6825	0.92
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8694	0.92

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6825	0.92
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9069	0.92
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.6453	0.92
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9069	0.92
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9069	0.47
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5554	0.98
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7498	0.98
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9442	0.98
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7498	0.98
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0232	0.98
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7912	0.98
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0232	0.98
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0232	0.49
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4526	1.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6342	1.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8158	1.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6342	1.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8236	1.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5408	1.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8236	1.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8236	0.64
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0499	0.52
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1812	0.52
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.3124	0.52
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1812	0.52
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.0408	0.52
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.5592	0.52
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.0408	0.52
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.0408	0.29
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5696	0.99
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7658	0.99
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9620	0.99
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7658	0.99
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.0509	0.99
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.8259	0.99
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.0509	0.99
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.0509	0.50
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5499	0.07
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6187	0.07
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.6874	0.07
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6187	0.07
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0689	0.07
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3404	0.07
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0689	0.07
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0689	0.09
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5344	0.96
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7262	0.96
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9180	0.96
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7262	0.96
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9825	0.96
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7401	0.96
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9825	0.96
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9825	0.48

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Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.7762	0.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.8732	0.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.9702	0.28
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.8732	0.28
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.5087	0.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.8919	0.28
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.5087	0.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.5087	0.18
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2982	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3355	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3728	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.3355	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.5797	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.7270	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.5797	0.00
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.5630	0.08
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.6334	0.08
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7038	0.08
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.6334	0.08
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.0944	0.08
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	1.3724	0.08
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.0944	0.08
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.0944	0.09
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.0149	0.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1417	0.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2686	0.49
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.1417	0.49
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.9727	0.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.4738	0.49
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.9727	0.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.9727	0.27
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.3685	0.81
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5395	0.81
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7106	0.81
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.5395	0.81
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.6600	0.81
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.3357	0.81
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.6600	0.81
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.6600	0.42
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4445	0.88
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6250	0.88
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8056	0.88
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.6250	0.88
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.8077	0.88
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.5209	0.88
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.8077	0.88
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.8077	0.45
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.1934	0.65
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.3426	0.65
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.4918	0.65
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.3426	0.65
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.3197	0.65
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.9090	0.65

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.3197	0.65
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.3197	0.35
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9078	0.39
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.0213	0.39
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.1348	0.39
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.0213	0.39
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.7646	0.39
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.2129	0.39
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.7646	0.39
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.7646	0.23
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6013	1.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8014	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0016	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.8014	1.02
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	3.1125	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.9031	1.02
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	3.1125	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	3.1125	0.51
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.5206	1.14
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.7107	1.14
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.9008	1.14
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	1.7107	1.14
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	2.9557	1.14
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	3.7066	1.14
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	2.9557	1.14
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	2.9557	0.67
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.1539	0.00
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	0.2659	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	0.3335	0.00
			Timely	2013-Jul-17 09:00	2013-Oct-01 09:00	311	0.2659	0.00
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8694	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9781	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0868	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-13 09:00	180	0.9781	0.36
			Timely	2013-Jul-13 09:00	2013-Jul-17 09:00	311	1.6900	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	390	2.1193	0.36
			Timely	2013-Jul-17 09:00	2013-Aug-01 09:00	311	1.6900	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	311	1.6900	0.22
	Welwyn	Centram MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.3576	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.4023	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.4470	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.4023	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.4470	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.4917	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.4694	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.4917	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.5252	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.5252	0.01
		Centram SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00

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From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1539	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.1710	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.1881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.1796	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.1881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2009	0.00
		Centrat MDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4565	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5135	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5135	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5706	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6277	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5991	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6277	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6705	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6705	0.05
		Chippawa	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0221	1.59
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2748	1.59
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5276	1.59
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2748	1.59
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5276	1.59
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7804	1.59
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6540	1.59
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7804	1.59
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9699	1.59
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9699	0.87
		Cornwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1283	1.49
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3944	1.49
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6604	1.49
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3944	1.49
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6604	1.49
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9264	1.49
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7934	1.49
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9264	1.49
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1260	1.49
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1260	0.73
		Dawn Export	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7746	1.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9964	1.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2182	1.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9964	1.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2182	1.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4400	1.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3291	1.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4400	1.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6064	1.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6064	0.77
		East Hereford	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.4198	1.94
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.7223	1.94
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	3.0248	1.94
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.7223	1.94
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	3.0248	1.94
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.3273	1.94

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	3.1760	1.94
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.3273	1.94
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.5541	1.94
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.5541	1.03
		Emerson 1	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4736	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5328	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5920	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5328	0.19
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5920	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6512	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6216	0.19
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6512	0.19
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6956	0.19
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.6956	0.25
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	0.9206	0.25
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.6956	0.25
		Emerson 2	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4736	0.19
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5328	0.19
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5920	0.19
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5328	0.19
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5920	0.19
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6512	0.19
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.6216	0.19
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6512	0.19
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6956	0.19
			Timely	2013-Aug-01 09:00	2013-Aug-03 09:00	235	0.6956	0.25
			Timely	2013-Aug-03 09:00	2013-Aug-08 09:00	311	0.9206	0.25
			Evening	2013-Aug-07 09:00	2013-Sep-01 09:00	235	0.6956	0.25
		Empress	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.6371	0.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.7168	0.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.7964	0.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.7168	0.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.7964	0.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.8760	0.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.8362	0.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.8760	0.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.9358	0.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.9358	0.12
		Enbridge CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0050	1.38
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2556	1.38
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5062	1.38
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2556	1.38
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5062	1.38
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7568	1.38
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6315	1.38
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7568	1.38
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9448	1.38
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9448	0.68
		Enbridge EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0843	1.45
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3449	1.45
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6054	1.45
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3449	1.45
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6054	1.45

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8659	1.45
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7357	1.45
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8659	1.45
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0613	1.45
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0613	0.71
		Enbridge SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7746	1.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9964	1.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2182	1.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9964	1.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2182	1.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4400	1.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3291	1.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4400	1.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6064	1.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6064	0.77
		GMIT EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2666	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5499	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8332	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5499	1.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8332	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1165	1.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9749	1.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1165	1.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3290	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3290	0.78
		GMIT NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6502	1.06
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8565	1.06
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0628	1.06
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8565	1.06
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0628	1.06
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2691	1.06
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1659	1.06
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2691	1.06
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.4238	1.06
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.4238	0.53
		Iroquois	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1011	1.66
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.3638	1.66
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6264	1.66
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.3638	1.66
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6264	1.66
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.8890	1.66
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.7577	1.66
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.8890	1.66
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.0860	1.66
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.0860	0.90
		Kirkwall	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9290	1.31
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1701	1.31
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4112	1.31
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1701	1.31
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4112	1.31
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6523	1.31
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5318	1.31
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6523	1.31

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8332	1.31
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8332	0.64
		KPUC EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1942	1.55
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4685	1.55
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.7428	1.55
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4685	1.55
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.7428	1.55
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0171	1.55
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8799	1.55
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0171	1.55
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.2228	1.55
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.2228	0.75
		Napierville	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2541	1.61
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5358	1.61
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8176	1.61
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5358	1.61
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8176	1.61
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.0994	1.61
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9585	1.61
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.0994	1.61
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3107	1.61
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3107	0.78
		Niagara Falls	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.0202	1.59
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2727	1.59
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.5252	1.59
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2727	1.59
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.5252	1.59
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7777	1.59
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.6515	1.59
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7777	1.59
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.9671	1.59
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.9671	0.87
		North Bay Junction	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7486	1.15
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9672	1.15
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1858	1.15
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9672	1.15
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1858	1.15
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4044	1.15
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.2951	1.15
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4044	1.15
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5683	1.15
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5683	0.57
		Philipsburg	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.2683	1.62
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.5519	1.62
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.8354	1.62
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.5519	1.62
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.8354	1.62
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	3.1189	1.62
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.9772	1.62
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	3.1189	1.62
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.3316	1.62
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.3316	0.78
		Spruce	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.4565	0.00

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Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.5135	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.5706	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.5135	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.5706	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.6277	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.5991	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.6277	0.00
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	0.6705	0.00
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	0.6705	0.05
		St. Clair	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7550	1.16
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9744	1.16
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.1938	1.16
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9744	1.16
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.1938	1.16
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4132	1.16
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3035	1.16
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4132	1.16
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.5777	1.16
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.5777	0.57
		TCPL NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4749	0.90
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.6592	0.90
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.8436	0.90
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.6592	0.90
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.8436	0.90
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.0280	0.90
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.9358	0.90
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.0280	0.90
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.1662	0.90
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.1662	0.46
		TCPL WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.9912	0.47
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.1151	0.47
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.2390	0.47
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.1151	0.47
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.2390	0.47
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.3629	0.47
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.3010	0.47
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.3629	0.47
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.4558	0.47
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.4558	0.27
		TPLP NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.2618	0.71
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.4195	0.71
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.5772	0.71
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.4195	0.71
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.5772	0.71
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.7349	0.71
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.6561	0.71
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.7349	0.71
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.8532	0.71
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.8532	0.37
		Transgas SSDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.2822	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.3175	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.3528	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.3175	0.00

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Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.3528	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.3881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.3704	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.3881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.4145	0.00
		Union CDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.9645	1.35
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.2100	1.35
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.4556	1.35
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.2100	1.35
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.4556	1.35
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.7012	1.35
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.5784	1.35
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.7012	1.35
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.8853	1.35
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.8853	0.66
		Union EDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	2.1403	1.50
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.4079	1.50
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.6754	1.50
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.4079	1.50
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.6754	1.50
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.9429	1.50
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.8092	1.50
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.9429	1.50
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	3.1436	1.50
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	3.1436	0.73
		Union NCDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.8922	1.28
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	2.1287	1.28
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.3652	1.28
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	2.1287	1.28
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.3652	1.28
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.6017	1.28
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.4835	1.28
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.6017	1.28
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.7791	1.28
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.7791	0.63
		Union NDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.6067	1.02
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.8076	1.02
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.0084	1.02
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.8076	1.02
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.0084	1.02
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.2092	1.02
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.1088	1.02
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.2092	1.02
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.3599	1.02
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.3599	0.51
		Union SSMDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.4107	0.85
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.5871	0.85
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.7634	0.85
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.5871	0.85
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.7634	0.85
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.9397	0.85
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.8516	0.85
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.9397	0.85

TransCanada Pipelines Limited
IT Bid Floors and Fuel

From / To Gas Day: 2013-Jul-01 / 2013-Aug-22

Receipt Location: All

Delivery Location: All

Service Type	Receipt Location	Delivery Location	Cycle	Begin Date	End Date	Load Factor (%)	Bid Floor (\$/GJ)	Fuel Ratio (pressure)
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.0720	0.85
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.0720	0.44
		Union SWDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	1.7717	1.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	1.9931	1.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	2.2146	1.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	1.9931	1.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	2.2146	1.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	2.4361	1.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	2.3253	1.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	2.4361	1.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	2.6022	1.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	2.6022	0.77
		Union WDA	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.8694	0.36
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.9781	0.36
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	1.0868	0.36
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.9781	0.36
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	1.0868	0.36
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	1.1955	0.36
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	1.1411	0.36
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	1.1955	0.36
			Timely	2013-Jul-26 09:00	2013-Aug-01 09:00	235	1.2770	0.36
			Timely	2013-Aug-01 09:00	2013-Sep-01 09:00	235	1.2770	0.22
		Welwyn	Timely	2013-Jul-01 09:00	2013-Jul-06 09:00	160	0.1368	0.00
			Timely	2013-Jul-06 09:00	2013-Jul-09 09:00	180	0.1539	0.00
			Timely	2013-Jul-09 09:00	2013-Jul-11 09:00	200	0.1710	0.00
			Timely	2013-Jul-11 09:00	2013-Jul-16 09:00	180	0.1539	0.00
			Timely	2013-Jul-16 09:00	2013-Jul-17 09:00	200	0.1710	0.00
			Evening	2013-Jul-16 09:00	2013-Jul-17 09:00	220	0.1881	0.00
			Timely	2013-Jul-17 09:00	2013-Jul-18 09:00	210	0.1796	0.00
			Timely	2013-Jul-18 09:00	2013-Jul-26 09:00	220	0.1881	0.00
			Timely	2013-Jul-26 09:00	2013-Oct-01 09:00	235	0.2009	0.00

2013 Miscellaneous Revenues

Line No.	Receipt	Delivery	Compliance Toll (\$/GJ) (c)	IT & STFT Revenue (\$Millions)												Total (p)
				January (d)	February (e)	March (f)	April (g)	May (h)	June (i)	July (j)	August (k)	September (l)	October (m)	November (n)	December (o)	
1	Empress	Emerson	0.61							24.3	23.3	18.6	20.6	18.7	25.8	131.2
2	St. Clair	Union SWDA	0.10							1.1	1.1	0.6	1.4	0.9	2.4	7.6
3	Empress	Union SWDA	1.42							-	-	3.8	3.0	5.6	-	12.3
4	Empress	Centram MDA	0.54							-	0.1	0.3	0.2	0.1	4.1	4.8
5	Empress	East Hereford	1.83							-	0.6	0.7	-	0.9	-	2.2
6	Empress	GMIT EDA	1.73							-	-	-	-	0.8	-	0.8
7	Empress	GMIT NDA	1.34							0.1	0.1	0.2	0.4	0.1	0.9	1.8
8	Empress	Tunis NDA	1.23							0.1	0.1	0.5	0.4	0.6	0.7	2.4
9	Empress	Iroquois	1.63							-	-	0.5	-	0.1	1.7	2.2
10	Empress	TransGas SSDA	0.31							0.3	0.3	0.2	0.6	0.2	0.3	1.9
11	Niagara Falls	Union CDA	0.14							0.5	0.4	0.5	-	-	-	1.5
12	Empress	Nipigon WDA	0.93							0.2	0.2	0.2	0.3	0.1	0.2	1.1
13			Other Paths							1.6	1.7	2.0	3.2	1.2	3.4	13.2
14			Total							28.2	28.0	28.0	30.1	29.2	39.5	183.0
15			Other Discretionary Revenue													
16			IT/STFT Premium (July to December)													10.0
17			Other DMR*							0.7	0.7	0.7	0.6	0.7	0.5	3.9
17			Total Discretionary Miscellaneous Revenue (DMR)							28.9	28.7	28.7	30.7	29.9	40.0	196.9*
*Other DMR includes Diversions, PALS, Balancing Fees																
18			Non Discretionary Miscellaneous Revenue (NDMR)							1.8	1.8	1.8	1.8	1.8	1.8	10.7
Includes Sales Meter Station Charges, Sale of Delivery Pressure, Union Dawn Receipt Surcharge, FT-SN Premium																
19			Total DMR & NDMR	89.9	94.2	53.9	11.8	8.1	13.3	30.7	30.5	30.5	32.5	31.7	41.8	478.7
20			Total Firm, DMR & NDMR Revenues	187.9	191.9	151.7	102.1	98.4	103.5	108.8	108.5	108.5	110.5	110.7	120.8	1,513.3**

** Annual revenue total includes monthly totals plus IT/STFT premium (July to December)

2014 - 2017 Miscellaneous Revenues

Interruptible Transportation and Short Term Firm Transportation Service

Line No.	Receipt	Delivery	Compliance Toll (\$/GJ) (c)	IT & STFT Energy (GJ/d)				IT & STFT Revenue (\$Millions)			
				2014 (d)	2015 (e)	2016 (f)	2017 (g)	2014 (h)	2015 (i)	2016 (j)	2017 (k)
1	Empress	Emerson	0.61	1,297,727	1,613,660	1,907,662	2,102,027	288.4	358.6	423.9	467.1
2	Empress	Union SWDA	1.42	73,074	69,892	160,107	282,993	37.9	36.2	83.0	146.7
3	St. Clair	Union SWDA	0.10	456,763	669,182	747,291	604,954	16.0	23.4	26.1	21.2
4	Empress	Iroquois	1.63	25,282	22,782	39,186	37,334	15.0	13.5	23.3	22.2
5	Empress	Centram MDA	0.54	80,787	80,938	83,324	83,477	15.8	15.8	16.3	16.3
6	Empress	East Hereford	1.83	12,422	12,236	15,403	15,885	8.3	8.2	10.3	10.6
7	Empress	Napierville	1.72	4,618	15,315	17,709	16,096	2.9	9.6	11.1	10.1
8	Empress	TransGas SSDA	0.31	33,884	61,226	55,477	72,910	3.8	6.9	6.2	8.2
9	Empress	Union CDA	1.54	13,250	11,023	9,306	7,534	7.5	6.2	5.2	4.2
10	Empress	GMIT NDA	1.34	8,792	9,127	9,215	8,863	4.3	4.5	4.5	4.3
11	Empress	GMIT EDA	1.73	2,953	4,574	6,086	7,488	1.9	2.9	3.8	4.7
12	St. Clair	Union CDA	0.22	3,378	-	34,646	112,809	0.3	-	2.7	8.9
13	Niagara Falls	Union CDA	0.14	55,147	54,824	59,078	60,032	2.8	2.8	3.0	3.1
14	Empress	Tunis NDA	1.23	5,575	5,869	5,925	5,211	2.5	2.6	2.7	2.3
15	Empress	Nipigon WDA	0.93	5,272	5,471	5,539	5,549	1.8	1.9	1.9	1.9
16	St. Clair	Niagara Falls	0.25	18,958	8,001	18,734	22,832	1.7	0.7	1.7	2.1
17		Other Paths						30.9	27.5	27.5	34.0
18		Total						441.6	521.2	653.3	767.8
Other Discretionary Revenue											
19		IT/STFT Premium						20.0	20.0	20.0	20.0
20		Other DMR*						8.2	9.1	10.6	11.7
21		Total Discretionary Miscellaneous Revenue (DMR)						469.9	550.3	683.8	799.6
*Other DMR includes Diversions, PALS, Balancing Fees											
Non Discretionary Miscellaneous Revenue (NDMR)								22.3	25.2	28.2	29.1
Includes Sales Meter Station Charges, Sale of Delivery Pressure, Union Dawn Receipt Surcharge, FT-SN Premium											
23		Total DMR & NDMR						492.2	575.6	712.0	828.6
24		Total Firm, DMR & NDMR Revenues						1,440.0	1,523.4	1,659.8	1,776.5

**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #8**

Preamble: Enbridge wishes to better understand current contracting on the Mainline.

- Request:**
- a) Please provide a table showing the total STFT contract demand for the Mainline, by month, for the period January 2011 to March 2014. Please break out the table by long haul and short haul.
 - b) Please provide a table showing the total FT contract demand for the Mainline, excluding STFT, by month for the period January 2011 to March 2014. Please break out the table by long haul and short haul.
 - c) Please provide a table showing the total IT contract demand for the Mainline, by month, for the period January 2011 to August 2013 (to date). Please break out the table by long haul and short haul.

Response:

- a) STFT contracts can be for a minimum 7 day duration to a maximum of 1 year less a day. Therefore, providing a monthly contract demand table would not show the quantity in an accurate manner as not all STFT contracts are for a month duration. In addition, as of July 1, 2013, TransCanada no longer provides future STFT contract information.

Please refer to Enbridge 8a – Attachment 1

- b) Please refer to the Monthly Contract Demand Energy reports which are archived at the following link:

<http://www.transcanada.com/customerexpress/3531.html>

To be helpful, TransCanada is providing the following table that provides FT contracts as of the first of each month:

	Short Haul GJ/Day	Long Haul GJ/Day
1-Jan-2011	2,415,703	1,561,327
1-Feb-2011	2,395,703	1,561,343
1-Mar-2011	2,395,703	1,561,343
1-Apr-2011	1,945,089	1,533,059
1-May-2011	1,930,230	1,506,057
1-Jun-2011	1,930,230	1,506,057
1-Jul-2011	1,930,230	1,506,057
1-Aug-2011	1,930,230	1,506,057

	Short Haul GJ/Day	Long Haul GJ/Day
1-Sep-2011	1,961,882	1,506,057
1-Oct-2011	1,961,882	1,506,057
1-Nov-2011	2,174,086	1,397,493
1-Dec-2011	2,274,086	1,397,493
1-Jan-2012	2,280,229	1,333,829
1-Feb-2012	2,280,229	1,333,813
1-Mar-2012	2,280,229	1,333,813
1-Apr-2012	2,186,355	1,373,813
1-May-2012	2,186,355	1,346,861
1-Jun-2012	2,186,355	1,346,861
1-Jul-2012	2,186,355	1,330,927
1-Aug-2012	2,186,355	1,330,927
1-Sep-2012	2,154,703	1,330,927
1-Oct-2012	2,154,703	1,330,927
1-Nov-2012	2,473,314	1,219,455
1-Dec-2012	2,494,415	1,219,455
1-Jan-2013	2,493,716	1,215,225
1-Feb-2013	2,493,716	1,217,125
1-Mar-2013	2,493,716	1,217,125
1-Apr-2013	2,353,716	1,163,568
1-May-2013	2,353,716	1,163,568
1-Jun-2013	2,361,101	1,163,568
1-Jul-2013	2,361,101	1,193,945
1-Aug-2013	2,361,101	1,602,969
1-Sep-2013	2,361,101	1,618,589
1-Oct-2013	2,361,101	1,667,339
1-Nov-2013	2,387,316	1,653,004
1-Dec-2013	2,387,316	1,653,004
1-Jan-2014	2,387,316	1,661,004
1-Feb-2014	2,377,191	1,661,004
1-Mar-2014	2,377,191	1,661,004

c) The following table provides monthly IT quantities:¹

¹ a) Long Haul = receipt west of Emerson/MDA including Emerson/MDA. August data not provided as Transcanada has yet to generate final numbers

	Quantities in GJs	
	Long Haul	Short Haul
Jan-2011	63,062,951	22,625,905
Feb-2011	51,675,650	23,483,083
Mar-2011	56,156,489	24,976,071
Apr-2011	89,625,520	23,214,472
May-2011	93,596,757	32,340,161
Jun-2011	97,332,320	31,016,481
Jul-2011	98,728,069	21,852,554
Aug-2011	103,735,441	23,563,295
Sep-2011	98,380,424	26,728,425
Oct-2011	94,067,407	16,850,059
Nov-2011	66,271,585	22,035,959
Dec-2011	58,504,347	15,391,883
Jan-2012	41,200,934	16,257,098
Feb-2012	51,015,529	15,902,352
Mar-2012	64,453,307	25,370,888
Apr-2012	108,665,307	32,684,291
May-2012	110,674,022	35,129,214
Jun-2012	103,422,945	29,154,613
Jul-2012	103,910,933	27,037,897
Aug-2012	106,215,718	29,088,592
Sep-2012	103,315,831	32,899,255
Oct-2012	105,600,989	28,588,424
Nov-2012	45,396,141	23,085,390
Dec-2012	38,405,618	19,529,970
Jan-2013	36,321,745	11,344,408
Feb-2013	30,970,332	12,332,915
Mar-2013	40,320,977	12,936,685
Apr-2013	60,745,178	5,221,906
May-2013	76,068,631	15,061,093
Jun-2013	70,925,016	14,938,875
Jul-2013	4,397,962	2,435,799

STFT Contracts from January 2011 to August 21, 2013

Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2010-Nov-01	2011-Mar-31	1000	Empress	Centram MDA
2010-Dec-01	2011-Jan-31	9868	Empress	Centram MDA
2011-Jan-01	2011-Jan-07	37860	Centram SSDA	Centram MDA
2011-Jan-01	2011-Jan-31	9886	Empress	Centram MDA
2011-Jan-08	2011-Jan-31	37860	Centram SSDA	Centram MDA
2011-Jan-26	2011-Feb-01	25166	Centram SSDA	Centram MDA
2011-Feb-01	2011-Feb-28	37860	Centram SSDA	Centram MDA
2011-Feb-17	2011-Feb-23	25000	Centram SSDA	Centram MDA
2011-Feb-18	2011-Feb-28	5000	Centram SSDA	Centram MDA
2011-Feb-24	2011-Mar-02	25000	Centram SSDA	Centram MDA
2011-Feb-24	2011-Mar-31	3000	Centram SSDA	Centram MDA
2011-Feb-26	2011-Mar-04	1000	Centram SSDA	Centram MDA
2011-Feb-26	2011-Mar-04	15000	Welwyn	Centram MDA
2011-Mar-01	2011-Mar-31	1400	Centram SSDA	Centram MDA
2011-Mar-01	2011-Mar-31	37860	Centram SSDA	Centram MDA
2011-Apr-01	2011-Apr-30	500	Empress	Centram MDA
2011-Apr-01	2011-Apr-30	2000	Centram SSDA	Centram MDA
2011-May-01	2011-May-31	500	Empress	Centram MDA
2011-Jun-01	2011-Jun-30	400	Empress	Centram MDA
2011-Jul-01	2011-Jul-31	400	Empress	Centram MDA
2011-Aug-01	2011-Aug-14	700	Empress	Centram MDA
2011-Sep-01	2011-Sep-30	500	Empress	Centram MDA
2011-Oct-01	2011-Oct-31	400	Empress	Centram MDA
2011-Nov-01	2011-Nov-30	500	Empress	Centram MDA
2011-Nov-01	2012-Mar-31	10000	Centram SSDA	Centram MDA
2011-Nov-18	2011-Nov-30	7860	Centram SSDA	Centram MDA
2011-Dec-01	2011-Dec-31	1200	Empress	Centram MDA
2011-Dec-01	2011-Dec-31	47860	Centram SSDA	Centram MDA
2011-Dec-23	2011-Dec-31	30000	Centram SSDA	Centram MDA
2012-Jan-01	2012-Jan-31	1000	Empress	Centram MDA
2012-Jan-01	2012-Jan-31	20000	Centram SSDA	Centram MDA
2012-Jan-01	2012-Jan-31	25000	Centram SSDA	Centram MDA
2012-Jan-01	2012-Jan-31	35000	Centram SSDA	Centram MDA
2012-Feb-01	2012-Feb-29	1000	Empress	Centram MDA
2012-Feb-01	2012-Feb-29	15000	Centram SSDA	Centram MDA
2012-Feb-01	2012-Feb-29	15000	Centram SSDA	Centram MDA
2012-Feb-01	2012-Feb-29	15000	Centram SSDA	Centram MDA
2012-Feb-01	2012-Feb-29	20000	Centram SSDA	Centram MDA
2012-Feb-01	2012-Feb-29	20000	Centram SSDA	Centram MDA
2012-Mar-01	2012-Mar-31	1000	Empress	Centram MDA
2012-Mar-01	2012-Mar-31	45000	Centram SSDA	Centram MDA
2012-Apr-01	2012-Apr-30	1000	Empress	Centram MDA
2012-May-01	2012-May-31	800	Empress	Centram MDA
2012-Jun-01	2012-Jun-30	800	Empress	Centram MDA
2012-Nov-01	2013-Mar-31	18000	Empress	Centram MDA
2012-Nov-27	2012-Dec-03	5000	Centram SSDA	Centram MDA
2012-Dec-01	2012-Dec-07	10000	Centram SSDA	Centram MDA
2012-Dec-01	2012-Dec-31	5000	Centram SSDA	Centram MDA

STFT Contracts from January 2011 to August 21, 2013

Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2012-Dec-01	2012-Dec-31	45000	Empress	Centram MDA
2013-Jan-01	2013-Jan-07	25000	Centram SSDA	Centram MDA
2013-Jan-01	2013-Jan-31	45000	Empress	Centram MDA
2013-Jan-17	2013-Jan-23	25000	Centram SSDA	Centram MDA
2013-Jan-24	2013-Jan-31	25000	Centram SSDA	Centram MDA
2013-Feb-01	2013-Feb-07	10000	Centram SSDA	Centram MDA
2013-Feb-01	2013-Feb-28	1000	Empress	Centram MDA
2013-Feb-01	2013-Feb-28	45000	Empress	Centram MDA
2013-Feb-08	2013-Feb-14	10000	Centram SSDA	Centram MDA
2013-Feb-12	2013-Feb-22	5000	Centram SSDA	Centram MDA
2013-Feb-16	2013-Feb-22	10000	Centram SSDA	Centram MDA
2013-Feb-23	2013-Mar-01	10000	Centram SSDA	Centram MDA
2013-Mar-06	2013-Mar-31	1000	Empress	Centram MDA
2013-Mar-14	2013-Mar-20	10000	Centram SSDA	Centram MDA
2013-Mar-21	2013-Mar-27	20000	Centram SSDA	Centram MDA
2013-Apr-01	2013-Apr-30	82300	Empress	Centram MDA
2013-May-01	2013-May-31	800	Empress	Centram MDA
2013-May-01	2013-May-31	38000	Empress	Centram MDA
2013-Jun-01	2013-Jun-30	10000	Empress	Centram MDA
2010-Dec-15	2011-Feb-28	47749	Empress	Centram SSDA
2010-Dec-18	2011-Jan-31	2715	Empress	Centram SSDA
2010-Dec-30	2011-Jan-05	14000	Empress	Centram SSDA
2010-Dec-31	2011-Jan-31	6169	Empress	Centram SSDA
2011-Jan-01	2011-Jan-07	72203	Empress	Centram SSDA
2011-Jan-01	2011-Jan-07	184453	Empress	Centram SSDA
2011-Jan-01	2011-Jan-07	330612	Empress	Centram SSDA
2011-Jan-01	2011-Jan-31	856	Empress	Centram SSDA
2011-Jan-01	2011-Jan-31	950	Empress	Centram SSDA
2011-Jan-01	2011-Jan-31	16352	Empress	Centram SSDA
2011-Jan-01	2011-Jan-31	17900	Suffield 2	Centram SSDA
2011-Jan-01	2011-Jan-31	38243	Empress	Centram SSDA
2011-Jan-01	2011-Jan-31	58052	Empress	Centram SSDA
2011-Jan-01	2011-Jan-31	61966	Empress	Centram SSDA
2011-Jan-01	2011-Jan-31	175100	Empress	Centram SSDA
2011-Jan-01	2011-Jan-31	352419	Empress	Centram SSDA
2011-Jan-01	2011-Feb-28	16292	Empress	Centram SSDA
2011-Jan-01	2011-Feb-28	168644	Empress	Centram SSDA
2011-Jan-05	2011-Jan-11	20128	Empress	Centram SSDA
2011-Jan-08	2011-Jan-14	258987	Empress	Centram SSDA
2011-Jan-08	2011-Jan-14	292752	Empress	Centram SSDA
2011-Jan-08	2011-Jan-31	37860	Empress	Centram SSDA
2011-Jan-11	2011-Jan-17	20000	Empress	Centram SSDA
2011-Jan-11	2011-Jan-17	40000	Empress	Centram SSDA
2011-Jan-11	2011-Jan-17	43654	Empress	Centram SSDA
2011-Jan-11	2011-Jan-17	44291	Empress	Centram SSDA
2011-Jan-12	2011-Jan-18	20128	Empress	Centram SSDA
2011-Jan-13	2011-Jan-19	5000	Empress	Centram SSDA
2011-Jan-13	2011-Jan-19	21828	Empress	Centram SSDA
2011-Jan-13	2011-Jan-19	50320	Empress	Centram SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Jan-14	2011-Jan-20	8000	Empress	Centram SSDA
2011-Jan-14	2011-Jan-31	4111	Empress	Centram SSDA
2011-Jan-15	2011-Jan-21	147503	Empress	Centram SSDA
2011-Jan-15	2011-Jan-21	292751	Empress	Centram SSDA
2011-Jan-15	2011-Jan-21	339923	Empress	Centram SSDA
2011-Jan-18	2011-Jan-24	40000	Empress	Centram SSDA
2011-Jan-18	2011-Jan-24	43654	Empress	Centram SSDA
2011-Jan-18	2011-Jan-24	44291	Empress	Centram SSDA
2011-Jan-19	2011-Jan-25	22009	Empress	Centram SSDA
2011-Jan-19	2011-Jan-31	10207	Empress	Centram SSDA
2011-Jan-20	2011-Jan-26	6945	Empress	Centram SSDA
2011-Jan-20	2011-Jan-26	20000	Empress	Centram SSDA
2011-Jan-20	2011-Jan-26	41474	Empress	Centram SSDA
2011-Jan-20	2011-Jan-26	50320	Empress	Centram SSDA
2011-Jan-20	2011-Jan-26	51403	Empress	Centram SSDA
2011-Jan-20	2011-Jan-26	74918	Empress	Centram SSDA
2011-Jan-20	2011-Jan-31	16369	Empress	Centram SSDA
2011-Jan-20	2011-Jan-31	20128	Empress	Centram SSDA
2011-Jan-21	2011-Jan-27	31855	Empress	Centram SSDA
2011-Jan-21	2011-Jan-27	41376	Empress	Centram SSDA
2011-Jan-21	2011-Jan-31	10000	Empress	Centram SSDA
2011-Jan-22	2011-Jan-28	92021	Empress	Centram SSDA
2011-Jan-22	2011-Jan-28	167253	Empress	Centram SSDA
2011-Jan-22	2011-Jan-28	340779	Empress	Centram SSDA
2011-Jan-22	2011-Jan-31	10000	Empress	Centram SSDA
2011-Jan-22	2011-Jan-31	292751	Empress	Centram SSDA
2011-Jan-25	2011-Jan-31	35673	Empress	Centram SSDA
2011-Jan-26	2011-Feb-01	51000	Empress	Centram SSDA
2011-Jan-26	2011-Feb-01	100640	Empress	Centram SSDA
2011-Jan-27	2011-Feb-02	10000	Empress	Centram SSDA
2011-Jan-27	2011-Feb-02	21827	Empress	Centram SSDA
2011-Jan-27	2011-Feb-02	50320	Empress	Centram SSDA
2011-Jan-27	2011-Feb-02	51720	Empress	Centram SSDA
2011-Jan-27	2011-Feb-02	53091	Empress	Centram SSDA
2011-Jan-27	2011-Feb-02	74327	Empress	Centram SSDA
2011-Jan-28	2011-Feb-03	8000	Empress	Centram SSDA
2011-Jan-28	2011-Feb-03	8931	Empress	Centram SSDA
2011-Jan-28	2011-Feb-03	21827	Empress	Centram SSDA
2011-Jan-28	2011-Feb-03	31845	Empress	Centram SSDA
2011-Jan-28	2011-Feb-07	20688	Empress	Centram SSDA
2011-Jan-29	2011-Feb-04	296888	Empress	Centram SSDA
2011-Jan-29	2011-Feb-08	43303	Empress	Centram SSDA
2011-Jan-29	2011-Feb-08	43654	Empress	Centram SSDA
2011-Feb-01	2011-Feb-07	21769	Empress	Centram SSDA
2011-Feb-01	2011-Feb-07	25000	Empress	Centram SSDA
2011-Feb-01	2011-Feb-08	16209	Empress	Centram SSDA
2011-Feb-01	2011-Feb-08	21769	Empress	Centram SSDA
2011-Feb-01	2011-Feb-08	38549	Empress	Centram SSDA
2011-Feb-01	2011-Feb-10	392790	Empress	Centram SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Feb-01	2011-Feb-28	370	Empress	Centram SSDA
2011-Feb-01	2011-Feb-28	1083	Empress	Centram SSDA
2011-Feb-01	2011-Feb-28	16500	Suffield 2	Centram SSDA
2011-Feb-01	2011-Feb-28	21219	Empress	Centram SSDA
2011-Feb-01	2011-Feb-28	23737	Empress	Centram SSDA
2011-Feb-01	2011-Feb-28	26872	Empress	Centram SSDA
2011-Feb-01	2011-Feb-28	37860	Empress	Centram SSDA
2011-Feb-01	2011-Feb-28	85461	Empress	Centram SSDA
2011-Feb-01	2011-Feb-28	97802	Empress	Centram SSDA
2011-Feb-01	2011-Feb-28	292050	Empress	Centram SSDA
2011-Feb-01	2011-Feb-28	351902	Empress	Centram SSDA
2011-Feb-02	2011-Feb-08	1610	Empress	Centram SSDA
2011-Feb-02	2011-Feb-28	40	Empress	Centram SSDA
2011-Feb-03	2011-Feb-28	53077	Empress	Centram SSDA
2011-Feb-08	2011-Feb-14	16328	Empress	Centram SSDA
2011-Feb-08	2011-Feb-14	30000	Empress	Centram SSDA
2011-Feb-08	2011-Feb-14	227008	Empress	Centram SSDA
2011-Feb-09	2011-Feb-15	1223	Empress	Centram SSDA
2011-Feb-09	2011-Feb-15	1610	Empress	Centram SSDA
2011-Feb-09	2011-Feb-15	10801	Empress	Centram SSDA
2011-Feb-09	2011-Feb-15	10884	Empress	Centram SSDA
2011-Feb-09	2011-Feb-15	16328	Empress	Centram SSDA
2011-Feb-09	2011-Feb-15	20194	Empress	Centram SSDA
2011-Feb-09	2011-Feb-15	20376	Empress	Centram SSDA
2011-Feb-09	2011-Feb-28	5000	Empress	Centram SSDA
2011-Feb-11	2011-Feb-17	56130	Empress	Centram SSDA
2011-Feb-15	2011-Feb-21	15000	Empress	Centram SSDA
2011-Feb-15	2011-Feb-22	10000	Empress	Centram SSDA
2011-Feb-16	2011-Feb-22	1223	Empress	Centram SSDA
2011-Feb-16	2011-Feb-22	1610	Empress	Centram SSDA
2011-Feb-16	2011-Feb-22	20194	Empress	Centram SSDA
2011-Feb-16	2011-Feb-22	20376	Empress	Centram SSDA
2011-Feb-19	2011-Feb-28	2163	Empress	Centram SSDA
2011-Feb-23	2011-Mar-02	25000	Empress	Centram SSDA
2011-Feb-24	2011-Mar-31	4000	Empress	Centram SSDA
2011-Feb-25	2011-Mar-03	5000	Empress	Centram SSDA
2011-Feb-26	2011-Mar-31	106473	Empress	Centram SSDA
2011-Mar-01	2011-Mar-07	3000	Empress	Centram SSDA
2011-Mar-01	2011-Mar-07	43507	Empress	Centram SSDA
2011-Mar-01	2011-Mar-08	51640	Empress	Centram SSDA
2011-Mar-01	2011-Mar-14	3000	Empress	Centram SSDA
2011-Mar-01	2011-Mar-14	58497	Empress	Centram SSDA
2011-Mar-01	2011-Mar-21	3000	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	62	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	2725	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	5000	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	6085	Bayhurst 1	Centram SSDA
2011-Mar-01	2011-Mar-31	14400	Suffield 2	Centram SSDA
2011-Mar-01	2011-Mar-31	18813	Empress	Centram SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Mar-01	2011-Mar-31	20098	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	20216	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	23443	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	26452	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	28708	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	40000	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	49831	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	52907	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	53077	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	84320	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	84923	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	116260	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	156649	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	262717	Empress	Centram SSDA
2011-Mar-01	2011-Mar-31	301036	Empress	Centram SSDA
2011-Mar-03	2011-Mar-09	15709	Empress	Centram SSDA
2011-Mar-03	2011-Mar-09	26946	Empress	Centram SSDA
2011-Mar-03	2011-Mar-09	158258	Empress	Centram SSDA
2011-Apr-01	2011-Apr-30	132	Bayhurst 1	Centram SSDA
2011-Apr-01	2011-Apr-30	369	Empress	Centram SSDA
2011-Apr-01	2011-Apr-30	3300	Suffield 2	Centram SSDA
2011-Apr-01	2011-Apr-30	5669	Bayhurst 1	Centram SSDA
2011-Apr-01	2011-Apr-30	15906	Empress	Centram SSDA
2011-Apr-01	2011-Apr-30	27558	Empress	Centram SSDA
2011-Apr-01	2011-Apr-30	30000	Empress	Centram SSDA
2011-Apr-01	2011-Apr-30	264727	Empress	Centram SSDA
2011-Apr-01	2011-Oct-31	2514	Empress	Centram SSDA
2011-Apr-01	2011-Oct-31	6362	Empress	Centram SSDA
2011-Apr-01	2011-Oct-31	42082	Empress	Centram SSDA
2011-Apr-01	2011-Oct-31	47478	Empress	Centram SSDA
2011-Apr-01	2011-Oct-31	47757	Empress	Centram SSDA
2011-Apr-01	2011-Oct-31	69000	Empress	Centram SSDA
2011-Apr-01	2011-Oct-31	106034	Empress	Centram SSDA
2011-May-01	2011-May-31	67	Bayhurst 1	Centram SSDA
2011-May-01	2011-May-31	324	Empress	Centram SSDA
2011-May-01	2011-May-31	3279	Bayhurst 1	Centram SSDA
2011-May-01	2011-May-31	15226	Empress	Centram SSDA
2011-May-01	2011-May-31	26839	Empress	Centram SSDA
2011-May-01	2011-May-31	297738	Empress	Centram SSDA
2011-Jun-01	2011-Jun-30	84	Bayhurst 1	Centram SSDA
2011-Jun-01	2011-Jun-30	226	Empress	Centram SSDA
2011-Jun-01	2011-Jun-30	5499	Bayhurst 1	Centram SSDA
2011-Jun-01	2011-Jun-30	14779	Empress	Centram SSDA
2011-Jun-01	2011-Jun-30	27313	Empress	Centram SSDA
2011-Jun-01	2011-Jun-30	259636	Empress	Centram SSDA
2011-Jul-01	2011-Jul-31	61	Bayhurst 1	Centram SSDA
2011-Jul-01	2011-Jul-31	167	Empress	Centram SSDA
2011-Jul-01	2011-Jul-31	5400	Bayhurst 1	Centram SSDA
2011-Jul-01	2011-Jul-31	14784	Empress	Centram SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Jul-01	2011-Jul-31	267676	Empress	Centram SSDA
2011-Jul-01	2011-Aug-31	21101	Empress	Centram SSDA
2011-Aug-01	2011-Aug-31	60	Bayhurst 1	Centram SSDA
2011-Aug-01	2011-Aug-31	169	Empress	Centram SSDA
2011-Aug-01	2011-Aug-31	5320	Bayhurst 1	Centram SSDA
2011-Aug-01	2011-Aug-31	15099	Empress	Centram SSDA
2011-Aug-01	2011-Aug-31	267751	Empress	Centram SSDA
2011-Sep-01	2011-Sep-30	41	Bayhurst 1	Centram SSDA
2011-Sep-01	2011-Sep-30	5589	Bayhurst 1	Centram SSDA
2011-Sep-01	2011-Sep-30	258650	Empress	Centram SSDA
2011-Oct-01	2011-Oct-31	1250	Suffield 2	Centram SSDA
2011-Oct-01	2011-Oct-31	269575	Empress	Centram SSDA
2011-Oct-26	2011-Nov-01	100200	Empress	Centram SSDA
2011-Nov-01	2011-Nov-30	864	Empress	Centram SSDA
2011-Nov-01	2012-Mar-31	1014	Empress	Centram SSDA
2011-Nov-01	2012-Mar-31	10023	Suffield 2	Centram SSDA
2011-Nov-02	2011-Nov-08	206318	Empress	Centram SSDA
2011-Nov-09	2011-Nov-17	84404	Empress	Centram SSDA
2011-Nov-18	2011-Nov-30	7894	Empress	Centram SSDA
2011-Nov-24	2011-Nov-30	15000	Empress	Centram SSDA
2011-Nov-24	2011-Nov-30	56802	Empress	Centram SSDA
2011-Nov-24	2011-Nov-30	168809	Empress	Centram SSDA
2011-Nov-24	2011-Nov-30	183902	Empress	Centram SSDA
2011-Dec-01	2011-Dec-07	126607	Empress	Centram SSDA
2011-Dec-01	2011-Dec-31	1220	Empress	Centram SSDA
2011-Dec-01	2011-Dec-31	1600	Empress	Centram SSDA
2011-Dec-01	2011-Dec-31	7385	Empress	Centram SSDA
2011-Dec-01	2011-Dec-31	11719	Empress	Centram SSDA
2011-Dec-01	2011-Dec-31	11937	Empress	Centram SSDA
2011-Dec-01	2011-Dec-31	20800	Empress	Centram SSDA
2011-Dec-01	2011-Dec-31	32815	Empress	Centram SSDA
2011-Dec-01	2011-Dec-31	48022	Suffield 2	Centram SSDA
2011-Dec-01	2012-Feb-29	1161	Empress	Centram SSDA
2011-Dec-01	2012-Feb-29	1864	Empress	Centram SSDA
2011-Dec-01	2012-Feb-29	16281	Empress	Centram SSDA
2011-Dec-01	2012-Feb-29	27551	Empress	Centram SSDA
2011-Dec-01	2012-Feb-29	31652	Empress	Centram SSDA
2011-Dec-01	2012-Feb-29	164544	Empress	Centram SSDA
2011-Dec-02	2011-Dec-08	31817	Empress	Centram SSDA
2011-Dec-02	2011-Dec-08	106055	Empress	Centram SSDA
2011-Dec-03	2011-Dec-09	10000	Empress	Centram SSDA
2011-Dec-03	2011-Dec-09	53027	Empress	Centram SSDA
2011-Dec-03	2011-Dec-09	96700	Empress	Centram SSDA
2011-Dec-08	2011-Dec-14	53027	Empress	Centram SSDA
2011-Dec-08	2011-Dec-14	115506	Empress	Centram SSDA
2011-Dec-08	2011-Dec-15	57816	Empress	Centram SSDA
2011-Dec-08	2011-Dec-31	23120	Empress	Centram SSDA
2011-Dec-10	2011-Dec-16	39228	Empress	Centram SSDA
2011-Dec-10	2011-Dec-31	53027	Empress	Centram SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Dec-16	2011-Dec-22	42202	Empress	Centram SSDA
2011-Dec-17	2011-Dec-23	63303	Empress	Centram SSDA
2011-Dec-20	2011-Dec-27	52753	Empress	Centram SSDA
2011-Dec-20	2011-Dec-28	40208	Empress	Centram SSDA
2011-Dec-20	2011-Dec-29	53027	Empress	Centram SSDA
2011-Dec-20	2011-Dec-31	20184	Empress	Centram SSDA
2011-Dec-22	2011-Dec-28	20104	Empress	Centram SSDA
2011-Dec-22	2011-Dec-31	72040	Empress	Centram SSDA
2011-Dec-23	2011-Dec-31	11000	Empress	Centram SSDA
2011-Dec-24	2011-Dec-31	145036	Empress	Centram SSDA
2011-Dec-29	2012-Jan-04	52753	Empress	Centram SSDA
2011-Dec-29	2012-Jan-04	60312	Empress	Centram SSDA
2011-Dec-29	2012-Jan-05	48533	Empress	Centram SSDA
2011-Dec-30	2012-Jan-06	53027	Empress	Centram SSDA
2011-Dec-30	2012-Jan-06	53027	Empress	Centram SSDA
2011-Dec-31	2012-Jan-07	21802	Empress	Centram SSDA
2012-Jan-01	2012-Jan-07	22097	Empress	Centram SSDA
2012-Jan-01	2012-Jan-09	27373	Empress	Centram SSDA
2012-Jan-01	2012-Jan-09	74456	Empress	Centram SSDA
2012-Jan-01	2012-Jan-09	234906	Empress	Centram SSDA
2012-Jan-01	2012-Jan-31	1470	Empress	Centram SSDA
2012-Jan-01	2012-Jan-31	7913	Suffield 2	Centram SSDA
2012-Jan-01	2012-Jan-31	13974	Empress	Centram SSDA
2012-Jan-01	2012-Jan-31	14666	Empress	Centram SSDA
2012-Jan-01	2012-Jan-31	20000	Empress	Centram SSDA
2012-Jan-01	2012-Jan-31	25000	Empress	Centram SSDA
2012-Jan-01	2012-Jan-31	35184	Suffield 2	Centram SSDA
2012-Jan-01	2012-Jan-31	69553	Empress	Centram SSDA
2012-Jan-01	2012-Feb-29	8440	Empress	Centram SSDA
2012-Jan-01	2012-Feb-29	10854	Empress	Centram SSDA
2012-Jan-01	2012-Feb-29	15826	Empress	Centram SSDA
2012-Jan-01	2012-Feb-29	15913	Empress	Centram SSDA
2012-Jan-01	2012-Feb-29	21866	Empress	Centram SSDA
2012-Jan-01	2012-Feb-29	32386	Empress	Centram SSDA
2012-Jan-01	2012-Feb-29	36085	Empress	Centram SSDA
2012-Jan-01	2012-Feb-29	80440	Empress	Centram SSDA
2012-Jan-01	2012-Mar-31	10000	Empress	Centram SSDA
2012-Jan-04	2012-Jan-10	25835	Empress	Centram SSDA
2012-Jan-04	2012-Jan-10	31620	Empress	Centram SSDA
2012-Jan-05	2012-Jan-31	207	Empress	Centram SSDA
2012-Jan-06	2012-Jan-12	20156	Empress	Centram SSDA
2012-Jan-06	2012-Jan-31	467	Empress	Centram SSDA
2012-Jan-07	2012-Jan-13	40244	Empress	Centram SSDA
2012-Jan-07	2012-Jan-13	60468	Empress	Centram SSDA
2012-Jan-07	2012-Jan-13	85559	Empress	Centram SSDA
2012-Jan-10	2012-Jan-17	52753	Empress	Centram SSDA
2012-Jan-13	2012-Jan-19	10078	Empress	Centram SSDA
2012-Jan-13	2012-Jan-19	63303	Empress	Centram SSDA
2012-Jan-13	2012-Jan-20	63796	Empress	Centram SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2012-Jan-14	2012-Jan-20	2305	Empress	Centram SSDA
2012-Jan-14	2012-Jan-20	5431	Empress	Centram SSDA
2012-Jan-14	2012-Jan-20	10000	Empress	Centram SSDA
2012-Jan-14	2012-Jan-20	21899	Empress	Centram SSDA
2012-Jan-14	2012-Jan-20	27373	Empress	Centram SSDA
2012-Jan-14	2012-Jan-20	31620	Empress	Centram SSDA
2012-Jan-14	2012-Jan-20	43919	Empress	Centram SSDA
2012-Jan-14	2012-Jan-20	74456	Empress	Centram SSDA
2012-Jan-17	2012-Jan-23	20000	Empress	Centram SSDA
2012-Jan-20	2012-Jan-31	18295	Empress	Centram SSDA
2012-Jan-21	2012-Jan-31	1446	Empress	Centram SSDA
2012-Jan-24	2012-Jan-31	20000	Empress	Centram SSDA
2012-Jan-24	2012-Jan-31	84404	Empress	Centram SSDA
2012-Jan-25	2012-Jan-31	10000	Empress	Centram SSDA
2012-Jan-25	2012-Jan-31	50390	Empress	Centram SSDA
2012-Jan-27	2012-Feb-02	5000	Empress	Centram SSDA
2012-Jan-28	2012-Feb-03	60468	Empress	Centram SSDA
2012-Feb-01	2012-Feb-07	63303	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	508	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	1615	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	4010	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	10000	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	10551	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	12447	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	12624	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	15000	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	15000	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	15000	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	15400	Suffield 2	Centram SSDA
2012-Feb-01	2012-Feb-29	20000	Empress	Centram SSDA
2012-Feb-01	2012-Feb-29	20088	Suffield 2	Centram SSDA
2012-Feb-01	2012-Feb-29	32982	Empress	Centram SSDA
2012-Feb-03	2012-Feb-29	185	Empress	Centram SSDA
2012-Feb-11	2012-Feb-17	10935	Empress	Centram SSDA
2012-Feb-11	2012-Feb-17	49118	Empress	Centram SSDA
2012-Feb-14	2012-Feb-20	25000	Empress	Centram SSDA
2012-Mar-01	2012-Mar-07	5061	Empress	Centram SSDA
2012-Mar-01	2012-Mar-31	45082	Suffield 2	Centram SSDA
2012-Mar-02	2012-Mar-08	80184	Empress	Centram SSDA
2012-Mar-03	2012-Mar-09	84767	Empress	Centram SSDA
2012-Mar-08	2012-Mar-14	5061	Empress	Centram SSDA
2012-Mar-08	2012-Mar-14	52753	Empress	Centram SSDA
2012-Mar-09	2012-Mar-15	30129	Empress	Centram SSDA
2012-Mar-09	2012-Mar-15	82902	Empress	Centram SSDA
2012-Mar-10	2012-Mar-16	52753	Empress	Centram SSDA
2012-Mar-10	2012-Mar-17	42384	Empress	Centram SSDA
2012-Mar-14	2012-Mar-20	5000	Empress	Centram SSDA
2012-Mar-15	2012-Mar-21	5000	Empress	Centram SSDA
2012-Mar-15	2012-Mar-21	42202	Empress	Centram SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2012-Mar-28	2012-Apr-03	5000	Empress	Centram SSDA
2012-Nov-01	2012-Nov-30	5073	Empress	Centram SSDA
2012-Nov-07	2012-Nov-18	35000	Empress	Centram SSDA
2012-Nov-08	2012-Nov-30	5000	Empress	Centram SSDA
2012-Nov-14	2012-Nov-20	43153	Empress	Centram SSDA
2012-Nov-20	2012-Nov-30	10000	Empress	Centram SSDA
2012-Nov-22	2012-Nov-28	73060	Empress	Centram SSDA
2012-Nov-22	2012-Nov-28	241752	Empress	Centram SSDA
2012-Nov-24	2012-Nov-30	30777	Empress	Centram SSDA
2012-Nov-27	2012-Dec-03	100580	Empress	Centram SSDA
2012-Dec-01	2012-Dec-07	10032	Suffield 2	Centram SSDA
2012-Dec-01	2012-Dec-31	195	Empress	Centram SSDA
2012-Dec-01	2012-Dec-31	1095	Empress	Centram SSDA
2012-Dec-01	2012-Dec-31	5167	Empress	Centram SSDA
2012-Dec-01	2012-Dec-31	8720	Empress	Centram SSDA
2012-Dec-01	2012-Dec-31	13264	Empress	Centram SSDA
2012-Dec-01	2012-Dec-31	27699	Empress	Centram SSDA
2012-Dec-01	2012-Dec-31	87282	Empress	Centram SSDA
2012-Dec-01	2012-Dec-31	291783	Empress	Centram SSDA
2012-Dec-01	2013-Feb-28	1460	Empress	Centram SSDA
2012-Dec-01	2013-Feb-28	29733	Empress	Centram SSDA
2012-Dec-01	2013-Feb-28	32452	Empress	Centram SSDA
2012-Dec-01	2013-Feb-28	61926	Empress	Centram SSDA
2012-Dec-01	2013-Feb-28	77429	Empress	Centram SSDA
2012-Dec-13	2012-Dec-31	940	Empress	Centram SSDA
2012-Dec-28	2013-Jan-04	11551	Empress	Centram SSDA
2012-Dec-29	2013-Jan-04	21101	Empress	Centram SSDA
2012-Dec-29	2013-Jan-04	35000	Empress	Centram SSDA
2012-Dec-29	2013-Jan-04	43443	Empress	Centram SSDA
2012-Dec-29	2013-Jan-04	129263	Empress	Centram SSDA
2013-Jan-01	2013-Jan-07	8213	Empress	Centram SSDA
2013-Jan-01	2013-Jan-07	25135	Suffield 2	Centram SSDA
2013-Jan-01	2013-Jan-07	151320	Empress	Centram SSDA
2013-Jan-01	2013-Jan-31	3	Empress	Centram SSDA
2013-Jan-01	2013-Jan-31	109	Empress	Centram SSDA
2013-Jan-01	2013-Jan-31	214	Empress	Centram SSDA
2013-Jan-01	2013-Jan-31	515	Empress	Centram SSDA
2013-Jan-01	2013-Jan-31	8761	Empress	Centram SSDA
2013-Jan-01	2013-Jan-31	17454	Empress	Centram SSDA
2013-Jan-01	2013-Feb-28	624	Empress	Centram SSDA
2013-Jan-01	2013-Feb-28	4853	Empress	Centram SSDA
2013-Jan-01	2013-Mar-31	15503	Empress	Centram SSDA
2013-Jan-08	2013-Jan-14	40000	Empress	Centram SSDA
2013-Jan-15	2013-Jan-21	10000	Empress	Centram SSDA
2013-Jan-17	2013-Jan-23	5275	Empress	Centram SSDA
2013-Jan-17	2013-Jan-23	25135	Suffield 2	Centram SSDA
2013-Jan-17	2013-Jan-23	153701	Empress	Centram SSDA
2013-Jan-17	2013-Jan-23	174181	Empress	Centram SSDA
2013-Jan-17	2013-Jan-25	31889	Empress	Centram SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2013-Jan-18	2013-Jan-24	43983	Empress	Centram SSDA
2013-Jan-18	2013-Jan-25	2764	Empress	Centram SSDA
2013-Jan-18	2013-Jan-25	10996	Empress	Centram SSDA
2013-Jan-18	2013-Jan-25	16494	Empress	Centram SSDA
2013-Jan-18	2013-Jan-28	11551	Empress	Centram SSDA
2013-Jan-18	2013-Jan-28	16494	Empress	Centram SSDA
2013-Jan-19	2013-Jan-25	10551	Empress	Centram SSDA
2013-Jan-19	2013-Jan-25	15000	Empress	Centram SSDA
2013-Jan-19	2013-Jan-25	21101	Empress	Centram SSDA
2013-Jan-19	2013-Jan-25	46742	Empress	Centram SSDA
2013-Jan-19	2013-Jan-25	133043	Empress	Centram SSDA
2013-Jan-19	2013-Jan-28	16426	Empress	Centram SSDA
2013-Jan-22	2013-Jan-28	10000	Empress	Centram SSDA
2013-Jan-23	2013-Jan-29	14241	Empress	Centram SSDA
2013-Jan-23	2013-Jan-29	22076	Empress	Centram SSDA
2013-Jan-23	2013-Jan-29	25650	Empress	Centram SSDA
2013-Jan-23	2013-Jan-29	43624	Empress	Centram SSDA
2013-Jan-23	2013-Jan-31	13338	Empress	Centram SSDA
2013-Jan-24	2013-Jan-30	72954	Empress	Centram SSDA
2013-Jan-24	2013-Jan-31	25135	Suffield 2	Centram SSDA
2013-Jan-31	2013-Feb-06	20000	Empress	Centram SSDA
2013-Feb-01	2013-Feb-07	9229	Empress	Centram SSDA
2013-Feb-01	2013-Feb-07	10045	Suffield 2	Centram SSDA
2013-Feb-01	2013-Feb-07	22131	Empress	Centram SSDA
2013-Feb-01	2013-Feb-08	10692	Empress	Centram SSDA
2013-Feb-01	2013-Feb-28	670	Empress	Centram SSDA
2013-Feb-01	2013-Feb-28	762	Empress	Centram SSDA
2013-Feb-01	2013-Feb-28	1095	Empress	Centram SSDA
2013-Feb-01	2013-Feb-28	5167	Empress	Centram SSDA
2013-Feb-01	2013-Feb-28	9786	Empress	Centram SSDA
2013-Feb-01	2013-Feb-28	11548	Empress	Centram SSDA
2013-Feb-01	2013-Feb-28	15438	Empress	Centram SSDA
2013-Feb-08	2013-Feb-14	10045	Suffield 2	Centram SSDA
2013-Feb-09	2013-Feb-15	3583	Empress	Centram SSDA
2013-Feb-09	2013-Feb-28	10000	Empress	Centram SSDA
2013-Feb-09	2013-Feb-28	10292	Empress	Centram SSDA
2013-Feb-14	2013-Feb-28	148291	Empress	Centram SSDA
2013-Feb-16	2013-Feb-22	10045	Suffield 2	Centram SSDA
2013-Feb-23	2013-Mar-01	10045	Suffield 2	Centram SSDA
2013-Mar-01	2013-Mar-07	3090	Empress	Centram SSDA
2013-Mar-01	2013-Mar-08	27438	Empress	Centram SSDA
2013-Mar-01	2013-Mar-08	251136	Empress	Centram SSDA
2013-Mar-01	2013-Mar-11	23	Empress	Centram SSDA
2013-Mar-01	2013-Mar-14	515	Empress	Centram SSDA
2013-Mar-01	2013-Mar-14	2575	Empress	Centram SSDA
2013-Mar-01	2013-Mar-31	63	Empress	Centram SSDA
2013-Mar-01	2013-Mar-31	1125	Empress	Centram SSDA
2013-Mar-01	2013-Mar-31	10710	Empress	Centram SSDA
2013-Mar-01	2013-Mar-31	16142	Empress	Centram SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2013-Mar-01	2013-Mar-31	16142	Empress	Centram SSDA
2013-Mar-05	2013-Mar-11	44160	Empress	Centram SSDA
2013-Mar-12	2013-Mar-18	23	Empress	Centram SSDA
2013-Mar-14	2013-Mar-20	10071	Suffield 2	Centram SSDA
2013-Mar-14	2013-Mar-20	205710	Empress	Centram SSDA
2013-Mar-14	2013-Mar-22	44160	Empress	Centram SSDA
2013-Mar-15	2013-Mar-31	10301	Empress	Centram SSDA
2013-Mar-16	2013-Mar-22	42488	Empress	Centram SSDA
2013-Mar-19	2013-Mar-25	20000	Empress	Centram SSDA
2013-Mar-19	2013-Mar-25	202140	Empress	Centram SSDA
2013-Mar-20	2013-Mar-26	125568	Empress	Centram SSDA
2013-Mar-21	2013-Mar-27	152774	Empress	Centram SSDA
2013-Mar-23	2013-Mar-31	2000	Empress	Centram SSDA
2013-Mar-29	2013-Apr-04	10000	Empress	Centram SSDA
2013-Apr-01	2013-Apr-30	925	Empress	Centram SSDA
2013-Apr-01	2013-Apr-30	7118	Empress	Centram SSDA
2013-Apr-13	2013-Apr-19	1017	Empress	Centram SSDA
2013-Apr-24	2013-Apr-30	20000	Empress	Centram SSDA
2013-Apr-25	2013-May-01	5000	Empress	Centram SSDA
2013-May-01	2013-May-31	147290	Empress	Centram SSDA
2013-Jun-01	2013-Jun-30	89015	Empress	Centram SSDA
2011-Jan-01	2011-Jan-31	2000	Empress	Centrat MDA
2011-Feb-01	2011-Feb-28	3000	Empress	Centrat MDA
2011-Mar-01	2011-Mar-31	3100	Empress	Centrat MDA
2012-Jan-01	2012-Jan-31	3740	Empress	Centrat MDA
2012-Jan-17	2012-Jan-23	3000	Empress	Centrat MDA
2013-Jan-01	2013-Jan-27	5700	Empress	Centrat MDA
2013-Feb-09	2013-Feb-28	500	Empress	Centrat MDA
2010-Nov-01	2011-Mar-31	2000	Union Dawn	Chippawa
2010-Dec-01	2011-Feb-28	10867	Union Dawn	Chippawa
2011-Jan-01	2011-Feb-28	2017	Union Dawn	Chippawa
2011-Nov-01	2012-Mar-31	867	Union Dawn	Chippawa
2011-Nov-01	2012-Mar-31	1317	Kirkwall	Chippawa
2011-Nov-01	2012-Mar-31	1899	Union Dawn	Chippawa
2012-Nov-01	2013-Mar-31	250	Union Dawn	Chippawa
2012-Nov-01	2013-Mar-31	800	Union Dawn	Chippawa
2012-Nov-01	2013-Mar-31	1635	Union Dawn	Chippawa
2011-Jan-01	2011-Jan-31	3500	Empress	Cornwall
2011-Jan-14	2011-Jan-31	4000	Centram SSDA	Cornwall
2011-Feb-01	2011-Feb-28	3500	Empress	Cornwall
2011-Feb-19	2011-Feb-28	2110	Centram SSDA	Cornwall
2011-Dec-01	2011-Dec-31	4000	Empress	Cornwall
2012-Jan-01	2012-Feb-29	4500	Empress	Cornwall
2012-Mar-01	2012-Mar-31	2400	Empress	Cornwall
2012-Dec-01	2012-Dec-31	3000	Empress	Cornwall
2013-Jan-01	2013-Feb-28	4000	Empress	Cornwall
2013-Mar-01	2013-Mar-31	1500	Empress	Cornwall
2010-Dec-18	2011-Jan-31	2638	Centram SSDA	East Hereford
2010-Dec-21	2011-Feb-28	15575	Empress	East Hereford

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Jan-01	2011-Jan-31	56258	Centram SSDA	East Hereford
2011-Jan-01	2011-Feb-28	8000	Empress	East Hereford
2011-Jan-01	2011-Feb-28	10551	Empress	East Hereford
2011-Jan-01	2011-Feb-28	15826	Centram SSDA	East Hereford
2011-Jan-01	2011-Feb-28	31652	North Bay Junction	East Hereford
2011-Feb-01	2011-Feb-17	45096	Empress	East Hereford
2011-Feb-01	2011-Feb-28	13800	Empress	East Hereford
2011-Dec-01	2011-Dec-31	707	Centram SSDA	East Hereford
2011-Dec-01	2011-Dec-31	7385	Centram SSDA	East Hereford
2011-Dec-01	2011-Dec-31	20000	Centram SSDA	East Hereford
2011-Dec-01	2011-Dec-31	31652	Centram SSDA	East Hereford
2011-Dec-01	2012-Feb-29	15827	Centram SSDA	East Hereford
2011-Dec-01	2012-Feb-29	31652	Centram SSDA	East Hereford
2012-Jan-01	2012-Jan-31	61640	Centram SSDA	East Hereford
2012-Jan-01	2012-Feb-29	7913	Centram SSDA	East Hereford
2012-Jan-01	2012-Feb-29	8440	Centram SSDA	East Hereford
2012-Jan-01	2012-Feb-29	10551	Centram SSDA	East Hereford
2012-Jan-01	2012-Feb-29	21102	Centram SSDA	East Hereford
2012-Feb-01	2012-Feb-29	2638	Centram SSDA	East Hereford
2012-Feb-01	2012-Feb-29	4853	Centram SSDA	East Hereford
2012-Feb-01	2012-Feb-29	10551	Centram SSDA	East Hereford
2012-Feb-01	2012-Feb-29	11945	Centram SSDA	East Hereford
2012-Feb-01	2012-Feb-29	31653	Centram SSDA	East Hereford
2012-Jun-20	2012-Jun-26	15826	Union Parkway Belt	East Hereford
2012-Sep-07	2012-Sep-14	35000	Union Parkway Belt	East Hereford
2012-Sep-18	2012-Sep-26	30000	Union Parkway Belt	East Hereford
2012-Nov-01	2012-Dec-31	15826	GMIT EDA	East Hereford
2012-Nov-01	2012-Dec-31	20000	GMIT EDA	East Hereford
2012-Dec-01	2012-Dec-31	1055	Centram SSDA	East Hereford
2012-Dec-01	2012-Dec-31	5167	Centram SSDA	East Hereford
2012-Dec-01	2012-Dec-31	25000	Union EDA	East Hereford
2012-Dec-01	2012-Dec-31	29067	Union EDA	East Hereford
2012-Dec-01	2013-Feb-28	29733	Centram SSDA	East Hereford
2012-Dec-01	2013-Feb-28	31652	Centram SSDA	East Hereford
2013-Jan-01	2013-Jan-31	3921	Empress	East Hereford
2013-Jan-01	2013-Jan-31	87341	Empress	East Hereford
2013-Jan-01	2013-Feb-28	4853	Centram SSDA	East Hereford
2013-Feb-01	2013-Feb-28	1055	Centram SSDA	East Hereford
2013-Feb-01	2013-Feb-28	2973	Union EDA	East Hereford
2013-Feb-01	2013-Feb-28	5167	Centram SSDA	East Hereford
2013-Feb-01	2013-Feb-28	21241	Union EDA	East Hereford
2013-Feb-01	2013-Feb-28	25000	Union EDA	East Hereford
2013-Feb-01	2013-Mar-31	15826	GMIT EDA	East Hereford
2013-Feb-01	2013-Mar-31	20000	GMIT EDA	East Hereford
2013-Mar-01	2013-Mar-31	8440	Union EDA	East Hereford
2013-Mar-01	2013-Mar-31	10551	Centram SSDA	East Hereford
2013-Mar-01	2013-Mar-31	15298	Union EDA	East Hereford
2013-Mar-01	2013-Mar-31	15826	Centram SSDA	East Hereford
2013-Mar-01	2013-Mar-31	15826	Centram SSDA	East Hereford

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2013-Mar-01	2013-Mar-31	21101	Union EDA	East Hereford
2013-Mar-01	2013-Mar-31	34632	Union EDA	East Hereford
2013-Apr-01	2013-Apr-30	10551	Union EDA	East Hereford
2013-Apr-01	2013-Apr-30	10551	Union EDA	East Hereford
2013-Apr-01	2013-Apr-30	10551	Union EDA	East Hereford
2013-Apr-01	2013-Apr-30	21101	Union EDA	East Hereford
2013-Apr-01	2013-Apr-30	31652	Union EDA	East Hereford
2013-Apr-01	2013-Oct-31	15826	GMIT EDA	East Hereford
2013-Apr-24	2013-Apr-30	14796	Union EDA	East Hereford
2013-May-01	2013-May-31	21101	Union EDA	East Hereford
2013-Jun-01	2013-Jun-30	10551	Union EDA	East Hereford
2013-Jun-01	2013-Jun-30	14797	GMIT EDA	East Hereford
2013-Jun-01	2013-Jun-30	21101	Union EDA	East Hereford
2013-Jun-01	2013-Jun-30	52753	Union EDA	East Hereford
2013-Jul-01	2013-Aug-31	21101	Union EDA	East Hereford
2010-Dec-15	2011-Feb-28	47480	Centram SSDA	Emerson 1
2011-Jan-01	2011-Jan-07	55391	Centram SSDA	Emerson 1
2011-Jan-01	2011-Jan-31	16900	Centram SSDA	Emerson 1
2011-Jan-01	2011-Jan-31	17000	Centram SSDA	Emerson 1
2011-Jan-01	2011-Jan-31	82644	Centram SSDA	Emerson 1
2011-Jan-05	2011-Jan-11	20000	Centram SSDA	Emerson 1
2011-Jan-08	2011-Jan-14	55391	Centram SSDA	Emerson 1
2011-Jan-12	2011-Jan-18	20000	Centram SSDA	Emerson 1
2011-Jan-15	2011-Jan-21	55390	Centram SSDA	Emerson 1
2011-Jan-20	2011-Jan-31	20000	Centram SSDA	Emerson 1
2011-Jan-22	2011-Jan-31	55390	Centram SSDA	Emerson 1
2011-Jan-25	2011-Jan-31	20046	Centram SSDA	Emerson 1
2011-Feb-01	2011-Feb-10	56130	Centram SSDA	Emerson 1
2011-Feb-01	2011-Feb-28	4162	Centram SSDA	Emerson 1
2011-Feb-01	2011-Feb-28	43011	Centram SSDA	Emerson 1
2011-Feb-01	2011-Feb-28	76964	Centram SSDA	Emerson 1
2011-Feb-11	2011-Feb-17	56130	Centram SSDA	Emerson 1
2011-Mar-01	2011-Mar-31	6918	Centram SSDA	Emerson 1
2011-Mar-01	2011-Mar-31	26376	Centram SSDA	Emerson 1
2011-Mar-01	2011-Mar-31	52155	Centram SSDA	Emerson 1
2011-Mar-01	2011-Mar-31	55390	Centram SSDA	Emerson 1
2011-Apr-01	2011-Apr-30	32688	Centram SSDA	Emerson 1
2011-May-01	2011-May-31	32381	Centram SSDA	Emerson 1
2011-Jun-01	2011-Jun-30	27597	Centram SSDA	Emerson 1
2011-Jul-01	2011-Jul-31	28385	Centram SSDA	Emerson 1
2011-Aug-01	2011-Aug-31	28233	Centram SSDA	Emerson 1
2011-Sep-01	2011-Sep-30	27162	Centram SSDA	Emerson 1
2011-Oct-01	2011-Oct-31	32540	Centram SSDA	Emerson 1
2011-Nov-02	2011-Nov-08	43614	Centram SSDA	Emerson 1
2011-Nov-09	2011-Nov-17	21101	Centram SSDA	Emerson 1
2011-Nov-24	2011-Nov-30	42202	Centram SSDA	Emerson 1
2011-Nov-24	2011-Nov-30	56604	Centram SSDA	Emerson 1
2011-Dec-01	2011-Dec-07	21101	Centram SSDA	Emerson 1
2011-Dec-08	2011-Dec-14	10000	Centram SSDA	Emerson 1

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Dec-08	2011-Dec-15	4517	Centram SSDA	Emerson 1
2011-Dec-22	2011-Dec-31	29838	Centram SSDA	Emerson 1
2012-Jan-01	2012-Jan-09	16848	Centram SSDA	Emerson 1
2012-Jan-01	2012-Feb-29	15826	Centram SSDA	Emerson 1
2012-Jan-07	2012-Jan-13	85000	Centram SSDA	Emerson 1
2012-Jan-20	2012-Jan-31	17963	Centram SSDA	Emerson 1
2012-Jan-25	2012-Jan-31	50000	Centram SSDA	Emerson 1
2012-Mar-02	2012-Mar-08	16881	Centram SSDA	Emerson 1
2012-Mar-09	2012-Mar-15	19599	Centram SSDA	Emerson 1
2012-Mar-09	2012-Mar-15	30000	Centram SSDA	Emerson 1
2013-Jan-19	2013-Jan-25	65941	Centram SSDA	Emerson 1
2013-Mar-16	2013-Mar-22	40000	Centram SSDA	Emerson 1
2013-Mar-19	2013-Mar-25	35000	Centram SSDA	Emerson 1
2013-May-01	2013-May-31	15826	Centram SSDA	Emerson 1
2013-Jun-01	2013-Jun-30	15826	Centram SSDA	Emerson 1
2011-Jan-01	2011-Jan-07	71744	Centram SSDA	Emerson 2
2011-Jan-01	2011-Jan-07	183280	Centram SSDA	Emerson 2
2011-Jan-01	2011-Jan-07	237361	Centram SSDA	Emerson 2
2011-Jan-01	2011-Jan-31	10551	Centram SSDA	Emerson 2
2011-Jan-01	2011-Jan-31	21000	Centram SSDA	Emerson 2
2011-Jan-01	2011-Jan-31	44672	Centram SSDA	Emerson 2
2011-Jan-01	2011-Jan-31	267681	Centram SSDA	Emerson 2
2011-Jan-08	2011-Jan-14	237361	Centram SSDA	Emerson 2
2011-Jan-08	2011-Jan-14	257340	Centram SSDA	Emerson 2
2011-Jan-11	2011-Jan-17	40000	Centram SSDA	Emerson 2
2011-Jan-13	2011-Jan-19	50000	Centram SSDA	Emerson 2
2011-Jan-15	2011-Jan-21	146565	Centram SSDA	Emerson 2
2011-Jan-15	2011-Jan-21	237361	Centram SSDA	Emerson 2
2011-Jan-15	2011-Jan-21	337761	Centram SSDA	Emerson 2
2011-Jan-18	2011-Jan-24	40000	Centram SSDA	Emerson 2
2011-Jan-20	2011-Jan-26	50000	Centram SSDA	Emerson 2
2011-Jan-20	2011-Jan-26	52753	Centram SSDA	Emerson 2
2011-Jan-21	2011-Jan-27	31652	Centram SSDA	Emerson 2
2011-Jan-22	2011-Jan-28	166189	Centram SSDA	Emerson 2
2011-Jan-22	2011-Jan-28	337761	Centram SSDA	Emerson 2
2011-Jan-22	2011-Jan-31	237361	Centram SSDA	Emerson 2
2011-Jan-25	2011-Jan-31	15400	Centram SSDA	Emerson 2
2011-Jan-26	2011-Feb-01	25321	Centram SSDA	Emerson 2
2011-Jan-26	2011-Feb-01	39783	Empress	Emerson 2
2011-Jan-26	2011-Feb-01	100000	Centram SSDA	Emerson 2
2011-Jan-27	2011-Feb-02	50000	Centram SSDA	Emerson 2
2011-Jan-27	2011-Feb-02	52753	Centram SSDA	Emerson 2
2011-Jan-27	2011-Feb-02	73854	Centram SSDA	Emerson 2
2011-Jan-28	2011-Feb-03	31652	Centram SSDA	Emerson 2
2011-Jan-29	2011-Feb-04	295000	Centram SSDA	Emerson 2
2011-Feb-01	2011-Feb-07	25000	Centram SSDA	Emerson 2
2011-Feb-01	2011-Feb-10	336660	Centram SSDA	Emerson 2
2011-Feb-01	2011-Feb-28	21100	Centram SSDA	Emerson 2
2011-Feb-01	2011-Feb-28	22547	Centram SSDA	Emerson 2

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Feb-01	2011-Feb-28	23400	Centram SSDA	Emerson 2
2011-Feb-01	2011-Feb-28	63305	Centram SSDA	Emerson 2
2011-Feb-01	2011-Feb-28	97209	Centram SSDA	Emerson 2
2011-Feb-01	2011-Feb-28	245262	Centram SSDA	Emerson 2
2011-Feb-01	2011-Feb-28	272957	Centram SSDA	Emerson 2
2011-Feb-02	2011-Feb-28	40	Centram SSDA	Emerson 2
2011-Feb-03	2011-Feb-28	52753	Centram SSDA	Emerson 2
2011-Feb-26	2011-Mar-31	106165	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	62	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	267	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	445	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	23211	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	23680	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	26376	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	28300	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	35000	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	52753	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	52754	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	83809	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	84405	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	114159	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	149278	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	207786	Centram SSDA	Emerson 2
2011-Mar-01	2011-Mar-31	209653	Centram SSDA	Emerson 2
2011-Apr-01	2011-Apr-30	27312	Centram SSDA	Emerson 2
2011-Apr-01	2011-Apr-30	230591	Centram SSDA	Emerson 2
2011-Apr-01	2011-Oct-31	2500	Centram SSDA	Emerson 2
2011-Apr-01	2011-Oct-31	6330	Centram SSDA	Emerson 2
2011-Apr-01	2011-Oct-31	41665	Centram SSDA	Emerson 2
2011-Apr-01	2011-Oct-31	47478	Centram SSDA	Emerson 2
2011-Apr-01	2011-Oct-31	47500	Centram SSDA	Emerson 2
2011-Apr-01	2011-Oct-31	68579	Centram SSDA	Emerson 2
2011-Apr-01	2011-Oct-31	105506	Centram SSDA	Emerson 2
2011-May-01	2011-May-31	26547	Centram SSDA	Emerson 2
2011-May-01	2011-May-31	263807	Centram SSDA	Emerson 2
2011-Jun-01	2011-Jun-30	26962	Centram SSDA	Emerson 2
2011-Jun-01	2011-Jun-30	230591	Centram SSDA	Emerson 2
2011-Jul-01	2011-Jul-31	237855	Centram SSDA	Emerson 2
2011-Jul-01	2011-Aug-31	21101	Centram SSDA	Emerson 2
2011-Aug-01	2011-Aug-31	237855	Centram SSDA	Emerson 2
2011-Sep-01	2011-Sep-30	230182	Centram SSDA	Emerson 2
2011-Oct-01	2011-Oct-31	235745	Centram SSDA	Emerson 2
2011-Oct-26	2011-Nov-01	100000	Centram SSDA	Emerson 2
2011-Nov-02	2011-Nov-08	162704	Centram SSDA	Emerson 2
2011-Nov-09	2011-Nov-17	63303	Centram SSDA	Emerson 2
2011-Nov-24	2011-Nov-30	126607	Centram SSDA	Emerson 2
2011-Nov-24	2011-Nov-30	183261	Centram SSDA	Emerson 2
2011-Dec-01	2011-Dec-07	105506	Centram SSDA	Emerson 2
2011-Dec-02	2011-Dec-08	31652	Centram SSDA	Emerson 2

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Dec-02	2011-Dec-08	105506	Centram SSDA	Emerson 2
2011-Dec-03	2011-Dec-09	52753	Centram SSDA	Emerson 2
2011-Dec-03	2011-Dec-09	96700	Centram SSDA	Emerson 2
2011-Dec-08	2011-Dec-14	52753	Centram SSDA	Emerson 2
2011-Dec-08	2011-Dec-14	105506	Centram SSDA	Emerson 2
2011-Dec-08	2011-Dec-15	53101	Centram SSDA	Emerson 2
2011-Dec-08	2011-Dec-31	23000	Centram SSDA	Emerson 2
2011-Dec-10	2011-Dec-16	39228	Centram SSDA	Emerson 2
2011-Dec-10	2011-Dec-31	52753	Centram SSDA	Emerson 2
2011-Dec-16	2011-Dec-22	42202	Centram SSDA	Emerson 2
2011-Dec-17	2011-Dec-23	63303	Centram SSDA	Emerson 2
2011-Dec-20	2011-Dec-27	52753	Centram SSDA	Emerson 2
2011-Dec-20	2011-Dec-28	40000	Centram SSDA	Emerson 2
2011-Dec-20	2011-Dec-29	52753	Centram SSDA	Emerson 2
2011-Dec-22	2011-Dec-28	20000	Centram SSDA	Emerson 2
2011-Dec-22	2011-Dec-31	42202	Centram SSDA	Emerson 2
2011-Dec-24	2011-Dec-31	145036	Centram SSDA	Emerson 2
2011-Dec-29	2012-Jan-04	52753	Centram SSDA	Emerson 2
2011-Dec-29	2012-Jan-04	60000	Centram SSDA	Emerson 2
2011-Dec-30	2012-Jan-06	52753	Centram SSDA	Emerson 2
2011-Dec-30	2012-Jan-06	52753	Centram SSDA	Emerson 2
2012-Jan-01	2012-Jan-09	218058	Centram SSDA	Emerson 2
2012-Jan-01	2012-Feb-29	80000	Centram SSDA	Emerson 2
2012-Jan-06	2012-Jan-12	20000	Centram SSDA	Emerson 2
2012-Jan-07	2012-Jan-13	40244	Centram SSDA	Emerson 2
2012-Jan-07	2012-Jan-13	60000	Centram SSDA	Emerson 2
2012-Jan-10	2012-Jan-17	52753	Centram SSDA	Emerson 2
2012-Jan-13	2012-Jan-19	10000	Centram SSDA	Emerson 2
2012-Jan-13	2012-Jan-19	63303	Centram SSDA	Emerson 2
2012-Jan-13	2012-Jan-20	63303	Centram SSDA	Emerson 2
2012-Jan-24	2012-Jan-31	84404	Centram SSDA	Emerson 2
2012-Jan-28	2012-Feb-03	60000	Centram SSDA	Emerson 2
2012-Feb-01	2012-Feb-07	63303	Centram SSDA	Emerson 2
2012-Mar-02	2012-Mar-08	63303	Centram SSDA	Emerson 2
2012-Mar-03	2012-Mar-09	84404	Centram SSDA	Emerson 2
2012-Mar-08	2012-Mar-14	52753	Centram SSDA	Emerson 2
2012-Mar-09	2012-Mar-15	63303	Centram SSDA	Emerson 2
2012-Mar-10	2012-Mar-16	52753	Centram SSDA	Emerson 2
2012-Mar-10	2012-Mar-17	42202	Centram SSDA	Emerson 2
2012-Mar-15	2012-Mar-21	42202	Centram SSDA	Emerson 2
2012-Nov-22	2012-Nov-28	175000	Centram SSDA	Emerson 2
2012-Nov-27	2012-Dec-03	100000	Centram SSDA	Emerson 2
2012-Dec-01	2012-Dec-31	285000	Centram SSDA	Emerson 2
2013-Jan-01	2013-Jan-07	150000	Centram SSDA	Emerson 2
2013-Jan-19	2013-Jan-25	65941	Centram SSDA	Emerson 2
2013-Mar-14	2013-Mar-20	100000	Centram SSDA	Emerson 2
2013-Mar-19	2013-Mar-25	165000	Centram SSDA	Emerson 2
2013-May-01	2013-May-31	130804	Centram SSDA	Emerson 2
2013-Jun-01	2013-Jun-30	73189	Centram SSDA	Emerson 2

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2010-Nov-01	2011-Mar-31	50000	Empress	Enbridge CDA
2010-Dec-01	2011-Feb-28	150000	Empress	Enbridge CDA
2011-Jan-11	2011-Jan-17	43164	Centram SSDA	Enbridge CDA
2011-Jan-18	2011-Jan-24	43164	Centram SSDA	Enbridge CDA
2011-Jan-21	2011-Jan-27	2500	Empress	Enbridge CDA
2011-Jan-21	2011-Jan-27	30000	Centram SSDA	Enbridge CDA
2011-Jan-22	2011-Jan-28	89680	Centram SSDA	Enbridge CDA
2011-Jan-25	2011-Jan-31	50000	Empress	Enbridge CDA
2011-Jan-25	2011-Feb-28	10000	Empress	Enbridge CDA
2011-Jan-29	2011-Feb-04	10551	Empress	Enbridge CDA
2011-Jan-29	2011-Feb-05	42202	Empress	Enbridge CDA
2011-Jan-29	2011-Feb-08	42202	Centram SSDA	Enbridge CDA
2011-Feb-09	2011-Feb-15	10551	Centram SSDA	Enbridge CDA
2011-Feb-09	2011-Feb-15	40000	Empress	Enbridge CDA
2011-Mar-01	2011-Mar-07	42906	Centram SSDA	Enbridge CDA
2011-Mar-01	2011-Mar-07	50000	Empress	Enbridge CDA
2011-Mar-08	2011-Mar-31	70000	Empress	Enbridge CDA
2011-Nov-01	2012-Mar-31	50000	Empress	Enbridge CDA
2011-Dec-01	2011-Dec-31	2891	Empress	Enbridge CDA
2011-Dec-01	2011-Dec-31	11652	Centram SSDA	Enbridge CDA
2011-Dec-01	2012-Feb-29	27000	Centram SSDA	Enbridge CDA
2011-Dec-01	2012-Feb-29	50000	Empress	Enbridge CDA
2011-Dec-01	2012-Feb-29	75000	Empress	Enbridge CDA
2012-Jan-01	2012-Jan-07	21464	Centram SSDA	Enbridge CDA
2012-Jan-01	2012-Jan-31	13574	Centram SSDA	Enbridge CDA
2012-Jan-01	2012-Feb-29	3201	Empress	Enbridge CDA
2012-Jan-01	2012-Feb-29	15826	Centram SSDA	Enbridge CDA
2012-Jan-01	2012-Feb-29	31562	Centram SSDA	Enbridge CDA
2012-Jan-01	2012-Mar-31	75000	Empress	Enbridge CDA
2012-Jan-14	2012-Jan-20	5275	Centram SSDA	Enbridge CDA
2012-Jan-14	2012-Jan-20	16189	Centram SSDA	Enbridge CDA
2012-Feb-01	2012-Feb-29	3574	Centram SSDA	Enbridge CDA
2012-Feb-01	2012-Feb-29	10000	Centram SSDA	Enbridge CDA
2012-Nov-01	2013-Mar-31	42500	Empress	Enbridge CDA
2012-Dec-01	2012-Dec-31	27000	Centram SSDA	Enbridge CDA
2012-Dec-01	2013-Feb-28	60000	Centram SSDA	Enbridge CDA
2012-Dec-01	2013-Feb-28	60000	Centram SSDA	Enbridge CDA
2012-Dec-01	2013-Feb-28	75000	Empress	Enbridge CDA
2013-Jan-01	2013-Mar-31	15000	Centram SSDA	Enbridge CDA
2013-Jan-01	2013-Mar-31	50000	Empress	Enbridge CDA
2013-Jan-23	2013-Jan-29	21356	Centram SSDA	Enbridge CDA
2013-Jan-23	2013-Jan-29	24814	Centram SSDA	Enbridge CDA
2013-Jan-23	2013-Jan-29	42202	Centram SSDA	Enbridge CDA
2013-Jan-23	2013-Jan-31	12903	Centram SSDA	Enbridge CDA
2013-Feb-01	2013-Feb-07	8897	Centram SSDA	Enbridge CDA
2013-Feb-01	2013-Feb-07	21335	Centram SSDA	Enbridge CDA
2013-Feb-01	2013-Feb-08	21101	Empress	Enbridge CDA
2013-Feb-15	2013-Feb-22	46943	Empress	Enbridge CDA
2010-Dec-01	2011-Feb-28	50000	Empress	Enbridge EDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Jan-01	2011-Jan-31	23	Empress	Enbridge EDA
2011-Jan-01	2011-Jan-31	925	Centram SSDA	Enbridge EDA
2011-Jan-22	2011-Jan-28	26969	Empress	Enbridge EDA
2011-Jan-29	2011-Feb-04	26969	Empress	Enbridge EDA
2011-Feb-01	2011-Feb-28	23	Empress	Enbridge EDA
2011-Feb-01	2011-Feb-28	361	Centram SSDA	Enbridge EDA
2011-Feb-08	2011-Feb-14	25000	Empress	Enbridge EDA
2011-Mar-01	2011-Mar-07	20000	Empress	Enbridge EDA
2011-Mar-01	2011-Mar-14	14753	Centram SSDA	Enbridge EDA
2011-Mar-01	2011-Mar-31	23	Empress	Enbridge EDA
2011-Dec-01	2012-Feb-29	25000	Empress	Enbridge EDA
2011-Dec-01	2012-Feb-29	25000	Empress	Enbridge EDA
2012-Jan-01	2012-Mar-31	25000	Empress	Enbridge EDA
2012-Feb-01	2012-Feb-29	21	Empress	Enbridge EDA
2012-Nov-14	2012-Nov-20	11034	Centram SSDA	Enbridge EDA
2012-Nov-22	2012-Nov-28	11056	Centram SSDA	Enbridge EDA
2012-Dec-01	2013-Feb-28	15000	Centram SSDA	Enbridge EDA
2012-Dec-01	2013-Feb-28	45000	Empress	Enbridge EDA
2012-Dec-28	2013-Jan-04	11160	Centram SSDA	Enbridge EDA
2013-Jan-01	2013-Mar-31	30000	Empress	Enbridge EDA
2013-Jan-17	2013-Jan-23	3334	Centram SSDA	Enbridge EDA
2013-Jan-17	2013-Jan-23	10551	Centram SSDA	Enbridge EDA
2013-Jan-18	2013-Jan-25	718	Centram SSDA	Enbridge EDA
2013-Jan-18	2013-Jan-28	11160	Centram SSDA	Enbridge EDA
2013-Jan-22	2013-Jan-31	22	Empress	Enbridge EDA
2013-Jan-24	2013-Feb-28	10000	Empress	Enbridge EDA
2013-Feb-01	2013-Feb-28	11160	Centram SSDA	Enbridge EDA
2013-Mar-01	2013-Mar-11	22	Centram SSDA	Enbridge EDA
2013-Mar-12	2013-Mar-18	22	Centram SSDA	Enbridge EDA
2010-Nov-01	2011-Feb-28	4357	Empress	GMIT EDA
2010-Nov-01	2011-Feb-28	9687	Empress	GMIT EDA
2010-Nov-01	2011-Mar-31	2200	Empress	GMIT EDA
2011-Jan-01	2011-Jan-07	1233	Empress	GMIT EDA
2011-Jan-01	2011-Jan-31	5000	Empress	GMIT EDA
2011-Jan-01	2011-Feb-28	40000	Empress	GMIT EDA
2011-Jan-01	2011-Mar-31	10000	Empress	GMIT EDA
2011-Jan-08	2011-Jan-31	1233	Empress	GMIT EDA
2011-Feb-01	2011-Mar-31	1233	Empress	GMIT EDA
2011-Feb-01	2011-Mar-31	4463	Empress	GMIT EDA
2011-Feb-01	2011-Mar-31	5000	Empress	GMIT EDA
2011-Feb-08	2011-Feb-14	33000	Empress	GMIT EDA
2011-Mar-03	2011-Mar-09	26743	Empress	GMIT EDA
2011-Apr-01	2011-Jun-30	10000	Empress	GMIT EDA
2011-Dec-01	2011-Dec-31	312	Empress	GMIT EDA
2011-Dec-29	2012-Jan-06	24694	Empress	GMIT EDA
2011-Dec-31	2012-Jan-06	6879	Empress	GMIT EDA
2012-Jan-01	2012-Jan-07	6450	Empress	GMIT EDA
2012-Jan-01	2012-Feb-29	5000	Empress	GMIT EDA
2012-Jan-01	2012-Feb-29	10551	Empress	GMIT EDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2012-Jan-01	2012-Feb-29	15000	Empress	GMIT EDA
2012-Jan-04	2012-Jan-10	25000	Centram SSDA	GMIT EDA
2012-Jan-13	2012-Jan-19	10200	Empress	GMIT EDA
2012-Jan-14	2012-Jan-20	31573	Empress	GMIT EDA
2012-Jan-14	2012-Jan-20	73000	Empress	GMIT EDA
2012-Nov-22	2012-Nov-28	38884	Empress	GMIT EDA
2012-Dec-01	2012-Dec-31	10551	Empress	GMIT EDA
2012-Dec-01	2012-Dec-31	10551	Empress	GMIT EDA
2012-Dec-01	2012-Dec-31	21420	Empress	GMIT EDA
2012-Dec-01	2012-Dec-31	28624	Empress	GMIT EDA
2012-Dec-01	2012-Dec-31	31652	Empress	GMIT EDA
2012-Dec-01	2012-Dec-31	42202	Empress	GMIT EDA
2012-Dec-01	2013-Feb-28	25000	Empress	GMIT EDA
2013-Jan-01	2013-Feb-28	15000	Empress	GMIT EDA
2013-Jan-01	2013-Feb-28	20000	Union EDA	GMIT EDA
2013-Jan-01	2013-Feb-28	28000	Empress	GMIT EDA
2013-Jan-01	2013-Feb-28	29247	Empress	GMIT EDA
2013-Jan-01	2013-Feb-28	52753	Empress	GMIT EDA
2013-Mar-01	2013-Mar-31	25000	Empress	GMIT EDA
2013-Mar-14	2013-Mar-21	52314	Empress	GMIT EDA
2011-Mar-02	2011-Mar-09	3580	Empress	GMIT NDA
2011-Nov-01	2012-Mar-31	1000	Centram SSDA	GMIT NDA
2012-Nov-01	2012-Nov-30	1000	Empress	GMIT NDA
2012-Dec-01	2012-Dec-31	1000	Empress	GMIT NDA
2013-Jan-01	2013-Jan-31	1000	Empress	GMIT NDA
2013-Feb-01	2013-Feb-28	1000	Empress	GMIT NDA
2013-Mar-01	2013-Mar-31	1000	Empress	GMIT NDA
2011-Jan-01	2011-Jan-31	1500	Empress	Iroquois
2011-Jan-01	2011-Jan-31	170000	Centram SSDA	Iroquois
2011-Jan-01	2011-Feb-28	168644	Centram SSDA	Iroquois
2011-Jan-11	2011-Jan-17	42202	Centram SSDA	Iroquois
2011-Jan-12	2011-Jan-18	52930	Centram SSDA	Iroquois
2011-Jan-13	2011-Jan-19	21102	Centram SSDA	Iroquois
2011-Jan-18	2011-Jan-24	42202	Centram SSDA	Iroquois
2011-Jan-19	2011-Jan-25	21277	Centram SSDA	Iroquois
2011-Jan-20	2011-Jan-26	21101	Centram SSDA	Iroquois
2011-Jan-20	2011-Jan-26	40095	Centram SSDA	Iroquois
2011-Jan-20	2011-Jan-26	49694	Centram SSDA	Iroquois
2011-Jan-20	2011-Jan-26	128103	Empress	Iroquois
2011-Jan-20	2011-Jan-31	15825	Centram SSDA	Iroquois
2011-Jan-21	2011-Jan-27	40000	Centram SSDA	Iroquois
2011-Jan-25	2011-Jan-31	21100	Empress	Iroquois
2011-Jan-25	2011-Jan-31	30000	Empress	Iroquois
2011-Jan-25	2011-Feb-28	10000	Empress	Iroquois
2011-Jan-27	2011-Feb-02	21101	Centram SSDA	Iroquois
2011-Jan-27	2011-Feb-02	50000	Centram SSDA	Iroquois
2011-Jan-28	2011-Feb-03	20851	Enbridge CDA	Iroquois
2011-Jan-28	2011-Feb-03	21101	Centram SSDA	Iroquois
2011-Jan-28	2011-Feb-04	48114	Empress	Iroquois

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Jan-28	2011-Feb-07	20000	Centram SSDA	Iroquois
2011-Jan-29	2011-Feb-04	41642	Empress	Iroquois
2011-Jan-29	2011-Feb-05	10551	Empress	Iroquois
2011-Jan-29	2011-Feb-07	76753	Empress	Iroquois
2011-Jan-29	2011-Feb-08	42202	Centram SSDA	Iroquois
2011-Feb-01	2011-Feb-07	21100	Centram SSDA	Iroquois
2011-Feb-01	2011-Feb-08	21100	Centram SSDA	Iroquois
2011-Feb-01	2011-Feb-08	52753	Centram SSDA	Iroquois
2011-Feb-01	2011-Feb-09	88263	Empress	Iroquois
2011-Feb-01	2011-Feb-28	1500	Empress	Iroquois
2011-Feb-01	2011-Feb-28	21101	Centram SSDA	Iroquois
2011-Feb-08	2011-Feb-14	15826	Centram SSDA	Iroquois
2011-Feb-08	2011-Feb-14	220033	Centram SSDA	Iroquois
2011-Feb-09	2011-Feb-15	10550	Centram SSDA	Iroquois
2011-Feb-09	2011-Feb-15	15826	Centram SSDA	Iroquois
2011-Feb-09	2011-Feb-15	33657	Empress	Iroquois
2011-Mar-01	2011-Mar-08	51640	Centram SSDA	Iroquois
2011-Mar-01	2011-Mar-14	35730	Centram SSDA	Iroquois
2011-Mar-03	2011-Mar-09	15709	Centram SSDA	Iroquois
2011-Mar-03	2011-Mar-09	21278	Centram SSDA	Iroquois
2011-Mar-03	2011-Mar-09	26946	Centram SSDA	Iroquois
2011-Mar-03	2011-Mar-09	161692	Centram SSDA	Iroquois
2011-Nov-01	2012-Mar-31	10551	Union EDA	Iroquois
2011-Dec-01	2012-Feb-29	1500	Empress	Iroquois
2011-Dec-01	2012-Feb-29	160000	Centram SSDA	Iroquois
2011-Dec-29	2012-Jan-05	48533	Centram SSDA	Iroquois
2011-Dec-29	2012-Jan-06	17539	Empress	Iroquois
2012-Jan-01	2012-Jan-09	26376	Centram SSDA	Iroquois
2012-Jan-01	2012-Jan-09	71744	Centram SSDA	Iroquois
2012-Jan-01	2012-Feb-29	35000	Centram SSDA	Iroquois
2012-Jan-03	2012-Jan-09	5000	Empress	Iroquois
2012-Jan-14	2012-Jan-20	21101	Centram SSDA	Iroquois
2012-Jan-14	2012-Jan-20	26376	Centram SSDA	Iroquois
2012-Jan-14	2012-Jan-20	71744	Centram SSDA	Iroquois
2012-Nov-01	2013-Mar-31	15000	Union EDA	Iroquois
2012-Nov-14	2012-Nov-20	23000	Centram SSDA	Iroquois
2012-Nov-22	2012-Nov-28	31420	Centram SSDA	Iroquois
2012-Nov-22	2012-Nov-28	71216	Centram SSDA	Iroquois
2012-Nov-22	2012-Nov-30	33038	Centram SSDA	Iroquois
2012-Nov-24	2012-Nov-30	30000	Centram SSDA	Iroquois
2012-Dec-01	2012-Dec-31	84404	Centram SSDA	Iroquois
2012-Dec-01	2013-Feb-28	1500	Empress	Iroquois
2012-Dec-29	2013-Jan-04	21101	Centram SSDA	Iroquois
2012-Dec-29	2013-Jan-04	21101	Centram SSDA	Iroquois
2012-Dec-29	2013-Jan-04	125000	Centram SSDA	Iroquois
2012-Dec-29	2013-Jan-04	150000	Centram SSDA	Iroquois
2013-Jan-01	2013-Jan-31	45	Empress	Iroquois
2013-Jan-17	2013-Jan-23	5275	Centram SSDA	Iroquois
2013-Jan-17	2013-Jan-23	137000	Centram SSDA	Iroquois

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2013-Jan-17	2013-Jan-23	149502	Centram SSDA	Iroquois
2013-Jan-18	2013-Jan-24	42202	Centram SSDA	Iroquois
2013-Jan-18	2013-Jan-25	10551	Centram SSDA	Iroquois
2013-Jan-18	2013-Jan-25	15826	Centram SSDA	Iroquois
2013-Jan-18	2013-Jan-28	15826	Centram SSDA	Iroquois
2013-Jan-19	2013-Jan-25	10551	Centram SSDA	Iroquois
2013-Jan-19	2013-Jan-25	21101	Centram SSDA	Iroquois
2013-Jan-19	2013-Jan-25	45000	Centram SSDA	Iroquois
2013-Jan-23	2013-Jan-31	47250	Centram SSDA	Iroquois
2013-Jan-24	2013-Jan-30	70000	Centram SSDA	Iroquois
2013-Jan-24	2013-Jan-31	60000	Centram SSDA	Iroquois
2013-Jan-24	2013-Feb-28	20000	Empress	Iroquois
2013-Jan-24	2013-Feb-28	20000	Empress	Iroquois
2013-Jan-24	2013-Feb-28	20000	Empress	Iroquois
2013-Jan-24	2013-Feb-28	40000	Empress	Iroquois
2013-Jan-24	2013-Feb-28	69162	Empress	Iroquois
2013-Jan-25	2013-Mar-31	42202	Empress	Iroquois
2013-Jan-26	2013-Feb-28	1000	Empress	Iroquois
2013-Jan-26	2013-Feb-28	5000	Empress	Iroquois
2013-Jan-26	2013-Mar-31	95359	Empress	Iroquois
2013-Jan-29	2013-Feb-28	330	Empress	Iroquois
2013-Feb-01	2013-Feb-08	138012	Empress	Iroquois
2013-Feb-01	2013-Feb-11	15826	Empress	Iroquois
2013-Feb-01	2013-Feb-21	52753	Empress	Iroquois
2013-Feb-01	2013-Feb-28	80	Empress	Iroquois
2013-Feb-01	2013-Feb-28	92000	Empress	Iroquois
2013-Feb-09	2013-Feb-15	12096	Empress	Iroquois
2013-Feb-14	2013-Feb-28	141742	Centram SSDA	Iroquois
2013-Feb-16	2013-Feb-28	12096	Empress	Iroquois
2013-Feb-22	2013-Feb-28	5000	Centram SSDA	Iroquois
2013-Feb-22	2013-Feb-28	47753	Empress	Iroquois
2013-Mar-01	2013-Mar-08	240000	Centram SSDA	Iroquois
2013-Mar-01	2013-Mar-31	35	Empress	Iroquois
2013-Mar-05	2013-Mar-11	42202	Centram SSDA	Iroquois
2013-Mar-14	2013-Mar-20	100000	Centram SSDA	Iroquois
2013-Mar-14	2013-Mar-22	42202	Centram SSDA	Iroquois
2013-Mar-14	2013-Mar-31	10000	Centram SSDA	Iroquois
2013-Mar-20	2013-Mar-26	120000	Centram SSDA	Iroquois
2013-Mar-21	2013-Mar-27	146000	Centram SSDA	Iroquois
2013-Apr-20	2013-Apr-26	10000	Union Parkway Belt	Iroquois
2013-May-30	2013-Jun-17	22472	Union Parkway Belt	Iroquois
2013-Jun-01	2013-Jun-14	94955	Union Parkway Belt	Iroquois
2013-Jun-01	2013-Jun-30	52753	Union Parkway Belt	Iroquois
2011-Mar-01	2011-Mar-31	4748	Union Dawn	Kirkwall
2011-Jan-28	2011-Feb-03	250	Empress	KPUC EDA
2011-Mar-01	2011-Mar-14	250	Centram SSDA	KPUC EDA
2012-Jan-01	2012-Mar-31	1200	Empress	KPUC EDA
2012-Nov-22	2012-Nov-28	500	Centram SSDA	KPUC EDA
2013-Jan-01	2013-Mar-31	2700	Empress	KPUC EDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2013-Jan-18	2013-Jan-25	750	Centram SSDA	KPUC EDA
2011-Jan-21	2011-Jan-27	466	Empress	Napierville
2011-Jan-25	2011-Jan-31	21100	Empress	Napierville
2011-Jan-28	2011-Feb-03	1055	Empress	Napierville
2011-Feb-01	2011-Feb-08	15826	Empress	Napierville
2011-Feb-01	2011-Feb-28	1055	Centram SSDA	Napierville
2011-Dec-01	2011-Dec-31	1600	Centram SSDA	Napierville
2011-Dec-01	2012-Feb-29	1161	Centram SSDA	Napierville
2011-Dec-29	2012-Jan-04	2110	Centram SSDA	Napierville
2011-Dec-31	2012-Jan-07	21101	Centram SSDA	Napierville
2012-Jan-14	2012-Jan-20	2110	Centram SSDA	Napierville
2012-Jan-14	2012-Jan-20	2231	Centram SSDA	Napierville
2012-Jan-14	2012-Jan-20	26376	Centram SSDA	Napierville
2012-Feb-11	2012-Feb-17	10551	Centram SSDA	Napierville
2012-Nov-22	2012-Nov-28	1894	Empress	Napierville
2012-Dec-01	2012-Dec-31	550	Empress	Napierville
2012-Dec-01	2013-Feb-28	1418	Centram SSDA	Napierville
2013-Jan-01	2013-Jan-07	7913	Centram SSDA	Napierville
2013-Jan-01	2013-Jan-31	12	Centram SSDA	Napierville
2013-Jan-01	2013-Jan-31	105	Centram SSDA	Napierville
2013-Jan-01	2013-Jan-31	250	Empress	Napierville
2013-Jan-17	2013-Jan-23	1940	Empress	Napierville
2013-Jan-19	2013-Jan-25	2300	Centram SSDA	Napierville
2013-Jan-19	2013-Jan-28	15826	Centram SSDA	Napierville
2013-Jan-23	2013-Jan-31	500	Empress	Napierville
2013-Jan-24	2013-Jan-31	1940	Empress	Napierville
2013-Jan-26	2013-Feb-28	2638	Empress	Napierville
2011-Jan-25	2011-Jan-31	32908	Empress	North Bay Junction
2011-Feb-01	2011-Feb-08	31920	Empress	North Bay Junction
2011-Feb-09	2011-Feb-15	31920	Empress	North Bay Junction
2013-Jan-01	2013-Feb-28	600	Centram SSDA	Philipsburg
2012-Apr-01	2012-Apr-30	87654	Union Parkway Belt	Schomberg #2 CDA
2012-May-01	2012-May-31	87654	Union Parkway Belt	Schomberg #2 CDA
2012-Jun-01	2012-Oct-31	87654	Union Parkway Belt	Schomberg #2 CDA
2011-Jan-01	2011-Jan-31	2000	Empress	Spruce
2011-Jan-01	2011-Jan-31	3653	Centram SSDA	Spruce
2011-Feb-02	2011-Feb-08	1583	Centram SSDA	TCPL NDA
2011-Feb-09	2011-Feb-15	1583	Centram SSDA	TCPL NDA
2011-Feb-16	2011-Feb-22	1583	Centram SSDA	TCPL NDA
2011-Nov-01	2011-Nov-30	864	Centram SSDA	TCPL NDA
2011-Dec-01	2012-Feb-29	1864	Centram SSDA	TCPL NDA
2011-Nov-01	2012-Mar-31	6500	Empress	TCPL WDA
2012-Dec-01	2012-Dec-31	6600	Centram SSDA	TCPL WDA
2013-Jan-01	2013-Jan-31	6600	Centram SSDA	TCPL WDA
2013-Feb-01	2013-Feb-28	6600	Centram SSDA	TCPL WDA
2013-Mar-01	2013-Mar-07	6300	Empress	TCPL WDA
2013-Apr-13	2013-Apr-19	6100	Empress	TCPL WDA
2011-Jan-01	2011-Jan-31	20000	Bayhurst 1	Transgas SSDA
2011-Jan-01	2011-Mar-31	10000	Liebenthal	Transgas SSDA

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2011-Apr-20	2011-Apr-26	10000	Bayhurst 1	Transgas SSDA
2011-May-01	2011-May-11	3000	Empress	Transgas SSDA
2011-May-01	2011-May-11	3000	Bayhurst 1	Transgas SSDA
2011-May-12	2011-May-19	3000	Empress	Transgas SSDA
2011-May-12	2011-May-19	3000	Bayhurst 1	Transgas SSDA
2011-May-20	2011-May-31	3000	Bayhurst 1	Transgas SSDA
2011-May-20	2011-May-31	3000	Empress	Transgas SSDA
2011-Jun-01	2011-Jun-15	3000	Empress	Transgas SSDA
2011-Jun-01	2011-Jun-15	3000	Bayhurst 1	Transgas SSDA
2011-Jun-16	2011-Jun-30	3000	Bayhurst 1	Transgas SSDA
2011-Jun-16	2011-Jun-30	3000	Empress	Transgas SSDA
2011-Jul-01	2011-Jul-10	3000	Bayhurst 1	Transgas SSDA
2011-Jul-01	2011-Jul-10	3000	Empress	Transgas SSDA
2011-Jul-11	2011-Jul-17	3000	Bayhurst 1	Transgas SSDA
2011-Jul-11	2011-Jul-17	3000	Empress	Transgas SSDA
2011-Jul-18	2011-Jul-24	3000	Bayhurst 1	Transgas SSDA
2011-Jul-18	2011-Jul-24	3000	Empress	Transgas SSDA
2011-Jul-25	2011-Jul-31	3000	Bayhurst 1	Transgas SSDA
2011-Jul-25	2011-Jul-31	3000	Empress	Transgas SSDA
2011-Aug-23	2011-Aug-31	8000	Empress	Transgas SSDA
2011-Sep-01	2011-Sep-07	8000	Empress	Transgas SSDA
2011-Sep-08	2011-Sep-15	8000	Empress	Transgas SSDA
2011-Oct-04	2011-Oct-10	2000	Liebenthal	Transgas SSDA
2011-Oct-04	2011-Oct-10	8000	Empress	Transgas SSDA
2011-Oct-11	2011-Oct-19	2000	Liebenthal	Transgas SSDA
2011-Oct-11	2011-Oct-19	8000	Empress	Transgas SSDA
2011-Oct-20	2011-Oct-31	2000	Liebenthal	Transgas SSDA
2011-Oct-20	2011-Oct-31	8000	Empress	Transgas SSDA
2011-Nov-01	2011-Nov-07	2000	Richmound	Transgas SSDA
2011-Nov-01	2011-Nov-07	10000	Liebenthal	Transgas SSDA
2011-Nov-01	2011-Nov-07	20000	Empress	Transgas SSDA
2011-Nov-08	2011-Nov-15	2000	Richmound	Transgas SSDA
2011-Nov-08	2011-Nov-15	10000	Liebenthal	Transgas SSDA
2011-Nov-08	2011-Nov-15	20000	Empress	Transgas SSDA
2011-Nov-16	2011-Nov-22	2000	Richmound	Transgas SSDA
2011-Nov-16	2011-Nov-22	10000	Liebenthal	Transgas SSDA
2011-Nov-16	2011-Nov-22	20000	Empress	Transgas SSDA
2011-Nov-23	2011-Nov-30	2000	Richmound	Transgas SSDA
2011-Nov-23	2011-Nov-30	10000	Liebenthal	Transgas SSDA
2011-Nov-23	2011-Nov-30	20000	Empress	Transgas SSDA
2011-Dec-01	2011-Dec-07	2000	Richmound	Transgas SSDA
2011-Dec-01	2011-Dec-07	10000	Liebenthal	Transgas SSDA
2011-Dec-01	2011-Dec-07	20000	Empress	Transgas SSDA
2011-Dec-08	2011-Dec-14	2000	Richmound	Transgas SSDA
2011-Dec-08	2011-Dec-14	8000	Liebenthal	Transgas SSDA
2011-Dec-08	2011-Dec-14	20000	Empress	Transgas SSDA
2011-Dec-15	2011-Dec-31	2000	Richmound	Transgas SSDA
2011-Dec-15	2011-Dec-31	8000	Liebenthal	Transgas SSDA
2011-Dec-15	2011-Dec-31	20000	Empress	Transgas SSDA

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2012-Jan-01	2012-Jan-07	2000	Richmound	Transgas SSDA
2012-Jan-01	2012-Jan-07	8000	Liebenthal	Transgas SSDA
2012-Jan-01	2012-Jan-07	20000	Empress	Transgas SSDA
2012-Jan-08	2012-Jan-15	4000	Liebenthal	Transgas SSDA
2012-Jan-08	2012-Jan-15	20000	Empress	Transgas SSDA
2012-Jan-16	2012-Jan-23	4000	Liebenthal	Transgas SSDA
2012-Jan-16	2012-Jan-23	22000	Empress	Transgas SSDA
2012-Jan-24	2012-Jan-31	4000	Liebenthal	Transgas SSDA
2012-Jan-24	2012-Jan-31	22000	Empress	Transgas SSDA
2012-Feb-01	2012-Feb-10	2000	Richmound	Transgas SSDA
2012-Feb-01	2012-Feb-10	10000	Liebenthal	Transgas SSDA
2012-Feb-01	2012-Feb-10	14000	Empress	Transgas SSDA
2012-Feb-11	2012-Feb-17	2000	Richmound	Transgas SSDA
2012-Feb-11	2012-Feb-17	10000	Liebenthal	Transgas SSDA
2012-Feb-11	2012-Feb-17	14000	Empress	Transgas SSDA
2012-Feb-18	2012-Feb-24	2000	Richmound	Transgas SSDA
2012-Feb-18	2012-Feb-24	10000	Liebenthal	Transgas SSDA
2012-Feb-18	2012-Feb-24	14000	Empress	Transgas SSDA
2012-Feb-25	2012-Mar-02	2000	Richmound	Transgas SSDA
2012-Feb-25	2012-Mar-02	10000	Liebenthal	Transgas SSDA
2012-Feb-25	2012-Mar-02	14000	Empress	Transgas SSDA
2012-Mar-03	2012-Mar-10	8000	Empress	Transgas SSDA
2012-Nov-06	2012-Nov-12	40000	Empress	Transgas SSDA
2012-Nov-09	2012-Nov-19	10000	Empress	Transgas SSDA
2012-Nov-13	2012-Nov-19	40000	Empress	Transgas SSDA
2012-Nov-20	2012-Nov-26	50000	Empress	Transgas SSDA
2012-Nov-27	2012-Dec-03	40000	Empress	Transgas SSDA
2012-Dec-04	2012-Dec-10	50000	Empress	Transgas SSDA
2012-Dec-11	2012-Dec-17	50000	Empress	Transgas SSDA
2012-Dec-19	2012-Dec-25	60000	Empress	Transgas SSDA
2012-Dec-26	2013-Jan-03	60000	Empress	Transgas SSDA
2013-Jan-04	2013-Jan-10	35000	Empress	Transgas SSDA
2013-Jan-11	2013-Jan-17	43000	Empress	Transgas SSDA
2013-Jan-18	2013-Jan-24	40000	Empress	Transgas SSDA
2013-Jan-25	2013-Jan-31	15000	Empress	Transgas SSDA
2013-Jan-28	2013-Feb-07	20000	Empress	Transgas SSDA
2013-Feb-01	2013-Feb-07	5000	Empress	Transgas SSDA
2013-Feb-08	2013-Feb-14	15000	Empress	Transgas SSDA
2013-Feb-12	2013-Feb-28	15000	Empress	Transgas SSDA
2013-Mar-01	2013-Mar-07	10000	Empress	Transgas SSDA
2013-Mar-02	2013-Mar-08	5000	Empress	Transgas SSDA
2013-Mar-08	2013-Mar-14	25000	Empress	Transgas SSDA
2013-Mar-15	2013-Mar-21	35000	Empress	Transgas SSDA
2013-Mar-22	2013-Mar-28	35000	Empress	Transgas SSDA
2013-Mar-29	2013-Apr-05	15000	Empress	Transgas SSDA
2013-Apr-06	2013-Apr-12	10000	Empress	Transgas SSDA
2013-Apr-13	2013-Apr-19	10000	Empress	Transgas SSDA
2013-Apr-20	2013-Apr-26	8000	Empress	Transgas SSDA
2013-May-16	2013-May-22	8000	Empress	Transgas SSDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2013-May-25	2013-May-31	7000	Empress	Transgas SSDA
2013-Feb-01	2013-Feb-28	800	Union Parkway Belt	Union CDA
2013-Mar-02	2013-Mar-31	800	Union Parkway Belt	Union CDA
2010-Dec-31	2011-Jan-31	6000	Centram SSDA	Union EDA
2011-Jan-20	2011-Jan-26	6945	Centram SSDA	Union EDA
2011-Jan-22	2011-Jan-28	5348	Centram SSDA	Union EDA
2011-Jan-22	2011-Jan-28	6560	Empress	Union EDA
2011-Jan-28	2011-Feb-03	650	Empress	Union EDA
2011-Jan-28	2011-Feb-03	8000	Centram SSDA	Union EDA
2011-Feb-03	2011-Feb-09	13348	Centram SSDA	Union EDA
2011-Mar-01	2011-Mar-07	3000	Centram SSDA	Union EDA
2011-Mar-01	2011-Mar-14	3000	Centram SSDA	Union EDA
2011-Mar-01	2011-Mar-14	6660	Centram SSDA	Union EDA
2011-Mar-01	2011-Mar-21	3000	Centram SSDA	Union EDA
2011-Mar-01	2011-Mar-31	5200	Empress	Union EDA
2011-Mar-01	2011-Mar-31	6348	Centram SSDA	Union EDA
2011-Apr-01	2011-May-31	1200	Empress	Union EDA
2012-Jul-13	2012-Jul-20	10000	Union Parkway Belt	Union EDA
2012-Nov-14	2012-Nov-20	8362	Centram SSDA	Union EDA
2012-Nov-22	2012-Nov-28	7062	Centram SSDA	Union EDA
2013-Jan-17	2013-Jan-23	3500	Centram SSDA	Union EDA
2013-Jan-18	2013-Jan-25	1200	Centram SSDA	Union EDA
2013-Jan-23	2013-Jan-31	2185	Empress	Union EDA
2013-Jan-26	2013-Feb-28	4000	Empress	Union EDA
2013-Mar-01	2013-Mar-08	26378	Centram SSDA	Union EDA
2013-Jun-01	2013-Jun-30	10000	Union Parkway Belt	Union EDA
2011-Jan-25	2011-Jan-31	550	Empress	Union NCDA
2011-Feb-02	2011-Mar-31	400	Empress	Union NCDA
2011-Jan-01	2011-Jan-31	6716	Bayhurst 1	Union NDA
2011-Jan-01	2011-Jan-31	17900	Centram SSDA	Union NDA
2011-Jan-01	2011-Jan-31	18500	Empress	Union NDA
2011-Jan-19	2011-Jan-31	10000	Centram SSDA	Union NDA
2011-Jan-26	2011-Feb-01	20000	Empress	Union NDA
2011-Jan-28	2011-Feb-03	8750	Centram SSDA	Union NDA
2011-Feb-01	2011-Feb-28	6538	Bayhurst 1	Union NDA
2011-Feb-01	2011-Feb-28	16500	Centram SSDA	Union NDA
2011-Feb-01	2011-Feb-28	19523	Empress	Union NDA
2011-Feb-02	2011-Feb-08	20000	Empress	Union NDA
2011-Feb-05	2011-Feb-28	9731	Empress	Union NDA
2011-Feb-09	2011-Feb-15	1200	Centram SSDA	Union NDA
2011-Feb-09	2011-Feb-15	20000	Centram SSDA	Union NDA
2011-Feb-10	2011-Feb-16	10000	Centram SSDA	Union NDA
2011-Feb-16	2011-Feb-22	1200	Centram SSDA	Union NDA
2011-Feb-16	2011-Feb-22	20000	Centram SSDA	Union NDA
2011-Mar-01	2011-Mar-31	1500	Empress	Union NDA
2011-Mar-01	2011-Mar-31	5308	Centram SSDA	Union NDA
2011-Mar-01	2011-Mar-31	6020	Centram SSDA	Union NDA
2011-Mar-01	2011-Mar-31	14400	Centram SSDA	Union NDA
2011-Mar-01	2011-Mar-31	18612	Centram SSDA	Union NDA

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2011-Mar-01	2011-Mar-31	20000	Centram SSDA	Union NDA
2011-Mar-03	2011-Mar-09	10000	Centram SSDA	Union NDA
2011-Apr-01	2011-Apr-30	3300	Centram SSDA	Union NDA
2011-Apr-01	2011-Apr-30	5669	Centram SSDA	Union NDA
2011-Apr-01	2011-Apr-30	15906	Centram SSDA	Union NDA
2011-May-01	2011-May-31	3279	Centram SSDA	Union NDA
2011-May-01	2011-May-31	15226	Centram SSDA	Union NDA
2011-Jun-01	2011-Jun-30	5499	Centram SSDA	Union NDA
2011-Jun-01	2011-Jun-30	14779	Centram SSDA	Union NDA
2011-Jul-01	2011-Jul-31	5400	Centram SSDA	Union NDA
2011-Jul-01	2011-Jul-31	14784	Centram SSDA	Union NDA
2011-Aug-01	2011-Aug-31	5320	Centram SSDA	Union NDA
2011-Aug-01	2011-Aug-31	15099	Centram SSDA	Union NDA
2011-Sep-01	2011-Sep-30	5589	Centram SSDA	Union NDA
2011-Oct-01	2011-Oct-31	1250	Centram SSDA	Union NDA
2011-Nov-09	2011-Nov-30	8796	Centram SSDA	Union NDA
2011-Dec-01	2011-Dec-31	11500	Centram SSDA	Union NDA
2012-Jan-01	2012-Jan-31	14332	Centram SSDA	Union NDA
2012-Jan-01	2012-Mar-31	10000	Centram SSDA	Union NDA
2012-Jan-04	2012-Jan-10	30900	Centram SSDA	Union NDA
2012-Jan-14	2012-Jan-20	30900	Centram SSDA	Union NDA
2012-Jan-21	2012-Jan-31	1400	Centram SSDA	Union NDA
2012-Feb-01	2012-Feb-29	12315	Centram SSDA	Union NDA
2012-Feb-02	2012-Feb-29	17	Empress	Union NDA
2012-Feb-11	2012-Feb-17	48000	Centram SSDA	Union NDA
2012-Mar-01	2012-Mar-07	5000	Centram SSDA	Union NDA
2012-Mar-08	2012-Mar-14	5000	Centram SSDA	Union NDA
2012-Nov-01	2012-Nov-30	5000	Centram SSDA	Union NDA
2012-Nov-22	2012-Nov-28	12833	Centram SSDA	Union NDA
2012-Dec-01	2012-Dec-31	2000	Centram SSDA	Union NDA
2012-Dec-01	2012-Dec-31	13000	Centram SSDA	Union NDA
2012-Dec-29	2013-Jan-04	11289	Centram SSDA	Union NDA
2012-Dec-29	2013-Jan-04	15000	Centram SSDA	Union NDA
2013-Jan-01	2013-Jan-31	2000	Centram SSDA	Union NDA
2013-Jan-01	2013-Jan-31	17000	Centram SSDA	Union NDA
2013-Jan-01	2013-Mar-31	1000	Empress	Union NDA
2013-Jan-17	2013-Jan-23	11000	Centram SSDA	Union NDA
2013-Jan-17	2013-Jan-25	11299	Centram SSDA	Union NDA
2013-Jan-17	2013-Jan-28	10000	Centram SSDA	Union NDA
2013-Jan-23	2013-Jan-29	8832	Centram SSDA	Union NDA
2013-Jan-24	2013-Jan-30	21000	Centram SSDA	Union NDA
2013-Jan-24	2013-Jan-30	29670	Centram SSDA	Union NDA
2013-Jan-26	2013-Feb-15	11300	Centram SSDA	Union NDA
2013-Feb-01	2013-Feb-07	10000	Centram SSDA	Union NDA
2013-Feb-01	2013-Feb-07	20000	Empress	Union NDA
2013-Feb-01	2013-Feb-08	7430	Centram SSDA	Union NDA
2013-Feb-01	2013-Feb-11	8553	Centram SSDA	Union NDA
2013-Feb-01	2013-Feb-28	3000	Centram SSDA	Union NDA
2013-Feb-01	2013-Feb-28	15000	Centram SSDA	Union NDA

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2013-Feb-09	2013-Feb-15	3482	Centram SSDA	Union NDA
2013-Feb-09	2013-Feb-28	10000	Centram SSDA	Union NDA
2013-Mar-01	2013-Mar-07	3000	Centram SSDA	Union NDA
2013-Mar-01	2013-Mar-14	500	Centram SSDA	Union NDA
2013-Mar-01	2013-Mar-14	2500	Centram SSDA	Union NDA
2013-Mar-01	2013-Mar-31	500	Empress	Union NDA
2013-Mar-15	2013-Mar-31	10000	Centram SSDA	Union NDA
2013-Mar-16	2013-Mar-22	2000	Centram SSDA	Union NDA
2013-Apr-01	2013-Apr-30	7000	Centram SSDA	Union NDA
2013-Apr-13	2013-Apr-19	1000	Centram SSDA	Union NDA
2011-Jan-01	2011-Mar-31	10400	SS. Marie	Union SSMDA
2011-Apr-01	2011-Oct-31	26376	SS. Marie	Union SSMDA
2011-Nov-01	2012-Mar-31	10551	SS. Marie	Union SSMDA
2011-Nov-01	2012-Mar-31	22949	SS. Marie	Union SSMDA
2012-Apr-01	2012-Oct-31	1376	SS. Marie	Union SSMDA
2012-Apr-01	2012-Oct-31	18857	SS. Marie	Union SSMDA
2012-Nov-01	2013-Mar-31	33600	SS. Marie	Union SSMDA
2013-Apr-01	2013-Apr-30	6330	SS. Marie	Union SSMDA
2013-Apr-01	2013-Apr-30	7385	SS. Marie	Union SSMDA
2013-Apr-01	2013-Oct-31	10551	SS. Marie	Union SSMDA
2013-May-01	2013-May-31	7386	SS. Marie	Union SSMDA
2010-Dec-01	2011-Mar-31	55000	St. Clair	Union SWDA
2010-Dec-31	2011-Mar-31	1101	St. Clair	Union SWDA
2011-Jan-01	2011-Mar-31	20000	St. Clair	Union SWDA
2011-Jan-01	2011-Mar-31	135575	St. Clair	Union SWDA
2011-Jan-22	2011-Jan-31	82229	St. Clair	Union SWDA
2011-Feb-01	2011-Feb-10	42202	St. Clair	Union SWDA
2011-Feb-01	2011-Feb-28	28604	St. Clair	Union SWDA
2011-Feb-01	2011-Feb-28	52748	St. Clair	Union SWDA
2011-Feb-01	2011-Feb-28	52752	St. Clair	Union SWDA
2011-Feb-01	2011-Feb-28	68732	St. Clair	Union SWDA
2011-Feb-02	2011-Feb-28	2256	St. Clair	Union SWDA
2011-Feb-26	2011-Mar-04	30000	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	77	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	4135	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	4135	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	4135	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	10551	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	21100	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	42202	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	50000	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	76887	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	79129	St. Clair	Union SWDA
2011-Mar-01	2011-Mar-31	84404	St. Clair	Union SWDA
2011-Mar-05	2011-Mar-31	12926	St. Clair	Union SWDA
2011-Apr-01	2011-Jul-31	3542	St. Clair	Union SWDA
2011-Apr-01	2011-Jul-31	64968	St. Clair	Union SWDA
2011-Apr-01	2011-Oct-31	31649	St. Clair	Union SWDA
2011-Apr-01	2011-Oct-31	31652	St. Clair	Union SWDA

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Contract Start	Contract End	Qty GJ/Day	Receipt Location	Delivery Location
2011-Apr-01	2011-Oct-31	48000	St. Clair	Union SWDA
2011-Apr-01	2011-Oct-31	49000	St. Clair	Union SWDA
2011-Apr-01	2011-Oct-31	57500	St. Clair	Union SWDA
2011-Apr-01	2011-Oct-31	73881	St. Clair	Union SWDA
2011-Aug-01	2011-Oct-31	68510	St. Clair	Union SWDA
2012-Mar-10	2012-Mar-16	100000	St. Clair	Union SWDA
2012-Mar-21	2012-Mar-31	53387	St. Clair	Union SWDA
2011-Jan-01	2011-Jan-31	2000	Centram SSDA	Union WDA
2011-Jan-21	2011-Jan-31	10000	Centram SSDA	Union WDA
2011-Jan-26	2011-Feb-01	20000	Empress	Union WDA
2011-Feb-01	2011-Feb-28	2000	Centram SSDA	Union WDA
2011-Feb-02	2011-Feb-08	20000	Empress	Union WDA
2011-Feb-09	2011-Feb-15	20000	Centram SSDA	Union WDA
2011-Feb-16	2011-Feb-22	20000	Centram SSDA	Union WDA
2011-Mar-01	2011-Mar-31	20000	Centram SSDA	Union WDA
2011-Dec-20	2011-Dec-31	20000	Centram SSDA	Union WDA
2012-Nov-22	2012-Nov-28	1500	Centram SSDA	Union WDA
2012-Dec-29	2013-Jan-04	10000	Centram SSDA	Union WDA
2013-Jan-17	2013-Jan-25	20000	Centram SSDA	Union WDA
2013-Jan-20	2013-Jan-26	3500	Empress	Union WDA
2013-Jan-23	2013-Jan-29	5100	Centram SSDA	Union WDA
2013-Feb-01	2013-Feb-08	3000	Centram SSDA	Union WDA
2013-Feb-03	2013-Feb-09	4000	Empress	Union WDA
2013-Feb-09	2013-Feb-16	500	Empress	Union WDA
2013-Mar-20	2013-Mar-31	9796	Centram SSDA	Union WDA

**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #9**

- Reference:** TransCanada Supplemental Evidence, Page 8
- Preamble:** TransCanada claims the LDC calculated savings have a net impact that is negative.
- Request:** a) For the Net Impact calculated in Table 4.5, please provide the details of the calculation, including all assumptions, and including assumptions regarding the type and utilization of transport contracts. Please describe whether the Net Impact is based on TransCanada's understanding of the LDC's current contracting practices.

Response:

- a) Please refer to the response to Union 11 for the calculations in Table 4.5. The Net Impact calculation is based on TransCanada's understanding of the contracts the LDC's intend to switch from long haul to short haul service on the Mainline as they have provided in this application.

**TransCanada PipeLines Limited Response to
Enbridge Gas Distribution Inc. Interrogatory #10**

Reference: TransCanada Supplemental Evidence, Page 10

Preamble: TransCanada discusses supply diversity and states, “By connecting to the Mainline at Bram West, Enbridge would be able to access gas supplies delivered from the north through the Mainline in the event of an incident on Union’s Dawn to Parkway system. Connecting the GTA project as now proposed by Enbridge in the Amended Application eliminates this supply option, and leaves Enbridge distribution customers with an increased level of exposure to an incident on Union’s Dawn to Parkway system.”

Request: a) Please describe the limitation that would prevent supplies to be delivered from the north through the Mainline to Parkway/Parkway West under the assumption there is an incident on Union’s Dawn to Parkway System and Segment A is connected at Parkway West. For the purpose of this response, assume it would be possible to deliver gas to Bram West providing that Segment A is connected to Bram West, as stated in the above reference. If there are specific physical limitations on the Mainline system that would prevent gas from flowing to Parkway or Parkway West from the north, please describe them and roughly estimate the cost to eliminate these restrictions.

Response:

The limitation for TransCanada delivering emergency gas from the north to Segment A through Parkway West is that this requires a reliance on portions of the Union Parkway West yard. Based on preliminary Union drawings, TransCanada believes that it would usually be possible to flow backwards through TransCanada’s proposed connection with Union at Parkway West or through the existing Parkway meter. Union could then deliver the gas to Enbridge. However, it would not be possible for TransCanada to flow gas through Union in the event of an incident that shuts down Union’s Parkway West yard. There are no restrictions on the TransCanada system that would need to be eliminated.