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August 28, 2013

VIA COURIER, EMAIL and RESS

Ms. Kirsten Walli
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

**Re: Enbridge Gas Distribution Inc. ("Enbridge")
EB-2012-0451 - Greater Toronto Area ("GTA") LTC Project
Updated Evidence**

Attached please find the following updated evidence for Enbridge's GTA project:

Exhibit A, Tab 3, Schedule 9, Attachment 3 and
Exhibit B, Tab 2, Schedule 1, Attachment 5.

This evidence is being filed through the Ontario Energy Board's Regulatory Electronic Submission System and all of the GTA evidence can be found on Enbridge's website at www.enbridgegas.com/gtaproject.

Please contact me if you have any questions.

Yours truly,

[original signed]

Shari Lynn Spratt
Supervisor Regulatory Proceedings

cc: EB-2012-0451, EB-2012-0433, and EB-2013-0074 Interested Parties

Economic Sensitivity Results

Column #	1	2	3	4	5	6	7
Document Type:	Undertaking	Evidence	Evidence	Evidence	Evidence	Evidence	Evidence
Scenario Description:	Previous Base Case 36" Shared with TransCanada	Current Base Case 42"	Current Base Case with 75% Transportation Savings 42"	Current Base Case with 50% Transportation Savings 42"	Current Base Case with 0% Transportation Services Charges 42"	Current Base Case with No Customer Additions 42"	Current Base Case with 10% Increase in Capital Cost 42"
Filed Date:	6/18/2013	7/22/2013	7/22/2013	7/22/2013	7/22/2013	7/22/2013	7/22/2013
Reference:	Ex. JT2.16, pg 2	Ex. E, Tab 1, Sch. 1	Update No. 6 Ex. A, Tab 3, Sch. 9	Update No. 6 Ex. A, Tab 3, Sch. 9	Update No. 6 Ex. A, Tab 3, Sch. 9	Update No. 6 Ex. A, Tab 3, Sch. 9	Update No. 6 Ex. A, Tab 3, Sch. 9

Capital Investment

Total Upfront Capital	\$554,575,341	\$652,144,124	\$652,144,124	\$652,144,124	\$652,144,124	\$652,144,124	\$717,358,537
Future Reinforcement Projects							
2017	\$21,000,000	\$21,000,000	\$21,000,000	\$21,000,000	\$21,000,000	\$0	\$23,100,000
2018	\$16,400,000	\$16,400,000	\$16,400,000	\$16,400,000	\$16,400,000	\$0	\$18,040,000
2019	\$13,000,000	\$13,000,000	\$13,000,000	\$13,000,000	\$13,000,000	\$0	\$14,300,000
2020	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$0	\$275,000
Capital Maintenance Costs¹	\$5,218,238	\$5,230,240	\$5,230,240	\$5,230,240	\$5,230,240	\$5,230,240	\$5,753,264
Services²	\$379,533,696	\$379,533,696	\$379,533,696	\$379,533,696	\$379,533,696	\$0	\$417,487,066
Total Capital	\$989,977,275	\$1,087,558,060	\$1,087,558,060	\$1,087,558,060	\$1,087,558,060	\$657,374,364	\$1,196,313,866
Total Transportation Savings³	\$1,465,078,594	\$1,732,650,739	\$1,299,488,054	\$866,325,369	\$1,732,650,739	\$1,732,650,739	\$1,732,650,739
Total Transportation Services Charge^{1,4}	\$277,595,905	\$471,256,624	\$471,256,624	\$471,256,624	\$0	\$471,256,624	\$517,377,889
Total Distribution Revenues⁴	\$4,546,724,222	\$4,546,724,222	\$4,546,724,222	\$4,546,724,222	\$4,546,724,222	\$0	\$4,546,724,222
Total Customer Additions (2015 - 2024)	146,337	146,337	146,337	146,337	146,337	-	146,337
Total Volumes (10³ m³)	24,709,032	24,709,032	24,709,032	24,709,032	24,709,032	-	24,709,032
SUMMARY OF RESULTS							
Net Present Value (40 years)	\$551,186,248	\$667,432,377	\$453,688,742	\$239,945,108	\$509,342,599	\$449,816,391	\$600,770,866
Variance to Current Base Case NPV (40 years)			(\$213,743,634)	(\$427,487,268)	(\$158,089,778)	(\$217,615,985)	(\$66,661,511)
Profitability Index (40 years)	1.67	1.73	1.50	1.26	1.56	1.75	1.60

NOTES:¹Total for the 40 year horizon of analysis.²Services include the costs for distribution mains, services and meters based on the 2013 capital budget.³Total transportation savings, considered from 2015 to 2025 only, are equal to expected gas supply benefits and incorporate the total cost of landing gas in the Enbridge franchise area including costs associated with tolls, fuel and commodity procurement (i.e. basis differentials) Prepared with TransCanada tolls based on the NEB's Toll Order TG-006-2013 (issued June 11, 2013) which made TransCanada's Compliance Filing tolls final and effective July 1, 2013⁴Transportation Services Charges to be received from contracted shippers for transportation from Parkway West to to Albion. (Current Base Case)

/u

Environmental Report Amendment (April 2013 and July 2013)

GTA Project: Post-Environmental Report Outreach Activities – Comment Response Table

MEMORANDUM



DATE: 23 August 2013
SUBJECT: GTA Project
 Post-Environmental Report Outreach Activities – Comment Response Table
OUR FILE: 13-7360

This memo is provided to accompany the attached comment response table. The table provides documentation of comments and a summary of responses received after the close of the environmental report. **This August 2013 table is an update to the April 2013 version previously sent to Enbridge.** The responses were provided by staff at Enbridge Gas Distribution (Enbridge) and Dillon Consulting Limited (Dillon was retained by Enbridge to conduct the environmental assessment and report and assist in the preparation of these responses). The comments were provided by a variety of groups who responded to several notifications and other outreach items. This outreach included (attached for reference purposes):

- **December 24, 2012** – delivered the Notification (approximately 685 contacts) to inform interested parties that Enbridge had filed the Application for Leave to Construct and Evidence with the Ontario Energy Board (OEB) (conducted by Enbridge);
- **February 13-14, 2013** – delivered the Notification (approximately 685 contacts) to inform interested parties that Enbridge had filed the Amended Application and Evidence with the Board (conducted by Enbridge);
- **Week of February 18, 2013** – delivered the GTA Project Update (Segment A) Admail flyer to 24,000 homes and businesses to explain the changes in the project (Environmental Report Amendment #1) and Amended Application (conducted by Enbridge and Dillon);
- **March 6, 2013** – delivered the Notice of Application to all parties (via courier or email by Enbridge to 685 contacts);
- **Newspaper Advertisements to announce the Notice of Application:**
 - March 9, 2013 - *Toronto Star*
 - March 12, 2013 - *Toronto L'Express (French)*
 - March 13, 2013 - *Mississauga Le Metropolitain (French)*
- **April 2, 2013** - Letter to First Nations and Métis groups discussing the upcoming Stage 2 Archaeological Assessment (sample letter to Alderville First Nation attached)
- **Week of July 23, 2013** – delivered the GTA Project Update (Segment A) Admail flyer to approximately 28,000 homes and businesses to explain the changes in the project (ER Amendment #2) and Amended Application (conducted by Enbridge and Dillon);
- **July 22, 2013** – delivered the Notice of Application to all parties (via courier or email by Enbridge to 685 contacts);
- **Newspaper Advertisements to announce the Notice of Application:**
 - July 27, 2013 - *Toronto Star*
 - July 30, 2013 - *Toronto L'Express (French)*
 - August 7, 2013 - *Mississauga Le Metropolitain (French)*
- **Weeks of July 22 through August 23, 2013** – telephone calls to stakeholders regarding Amendment 2: City of Mississauga, City of Brampton, Region of Peel, Town of Milton, Town of Halton Hills, Region of Halton, Conservation Halton, Ministry of Municipal Affairs and Housing, Ministry of Transportation, 407 ETR, Hydro One, Infrastructure Ontario, GO Transit and Metrolinx.

- In addition to the correspondence tracking made for Amendment 2, the comment-response table includes any relevant correspondence received during this time related to the GTA Project. This includes comments and responses from the Toronto Transit Commission, City of Markham, Toronto and Region Conservation Authority, and other stakeholders and members of the public who provided comments and responses.

These notifications included methods to contact staff at either Dillon or Enbridge and either by email or phone (personal telephone lines and a project hotline established by Enbridge). The comments were then relayed to the appropriate personnel at either company and the subsequent responses were logged in the comment table. The table includes comments and responses to these comments by groups divided into seven (7) distinct categories:

- *Federal and provincial agencies;*
- *Conservation Authorities;*
- *Municipalities and Regions;*
- *Elected Officials;*
- *Public and Stakeholders;*
- *Utility Companies;*
- *First Nations and Metis; and,*
- *Non-Project Inquiries.*

**ATTACHMENTS
OUTREACH ITEMS**

Bonnie Adams

From: EGD Regulatory Proceedings
Sent: Monday, December 24, 2012 2:12 PM
Subject: FW: Enbridge Gas Distribution Inc. - Greater Toronto Area (GTA) Project - Application and Evidence - Other Parties

Enbridge Gas Distribution Inc. is applying to the Ontario Energy Board to construct two natural gas pipelines and associated facilities to reinforce the natural gas distribution system. The pipelines would tie into the existing network.

One of the proposed natural gas pipelines, referred to as "Segment A", is approximately 26 kilometres and originates at the proposed Parkway West Station to be located on the southwest corner of Highway 407 and Highway 401 in the Town of Milton. The pipeline is proposed to end at the Enbridge Albion Road Station located on the southwest corner of Highway 427 and Albion Road in the City of Toronto. The proposed Parkway West station will also have a short section of approximately 0.2 kilometres of pipeline that connects into existing infrastructure located in the utility corridor adjacent to and immediately East of the Parkway West site.

The other proposed natural gas pipeline, referred to as "Segment B", is approximately 23 kilometres and is proposed to originate at the Enbridge Keele/Canadian National Railway ("CNR") Station located on Keele Street, approximately 400 metres north of Steeles Avenue in the City of Vaughan. The pipeline is proposed to end in a utility corridor north of Sheppard Avenue, between Pharmacy Avenue and Warden Avenue, in the City of Toronto. The Project also includes new or modification to connecting stations.

To view the application and evidence, including the environmental report, please visit the Enbridge website at www.enbridgegas.com/gtaproject

Please contact me if you have any questions.

Bonnie Jean Adams
Regulatory Coordinator
Enbridge Gas Distribution Inc.

Bonnie Adams

From: EGD Regulatory Proceedings
Sent: Thursday, February 14, 2013 6:47 AM
Subject: EB-2012-0451 Enbridge Gas Distribution Inc. - GTA Project - Amended Application and Evidence - Interested Parties Notification

On December 21 2012, Enbridge Gas Distribution Inc. ("Enbridge") filed a "Leave To Construct" Application with the Board in respect to certain natural gas pipelines and related facilities in the Greater Toronto Area ("GTA"), known as the GTA Project. The GTA Project has a western component, referred to as Segment A and an eastern component, referred to as Segment B.

Further to the above noted submission, on February 12, 2013, Enbridge filed an amendment to the application and evidence to notify the Board of three changes to the proposed route for Segment A. The three changes are summarized as:

1. Shorten Segment A due to a change in the Start Point;
2. Share and Re-size Segment A; and
3. Relocate the Parkway West Gate Station and associated tie-in.

Dillon Consulting Limited reviewed the proposed changes and prepared an amendment to the "GTA Project: Environmental Report".

All evidence filed with the Board for the GTA Project, as well as the Environmental Report Amendment, is available on the Enbridge website at the following link: www.enbridgegas.com/gtaproject

Please contact me if you have any questions regarding the GTA Project.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator, Regulatory Affairs
Enbridge Gas Distribution Inc.
500 Consumers Road - North York, ON M2J 1P8
Phone: (416)495-5499
Email: EGDRegulatoryProceedings@enbridge.com



Learn about a proposed upgrade of the GTA natural gas distribution system

GTA PROJECT UPDATE



POSTAGE AREA



For more information, please visit enbridgegas.com/gtaproject

February 2013

For questions and comments please contact:

Lisa-Marie Dumond, Enbridge Gas Distribution

Environmental Specialist

500 Consumers Rd., North York, ON M2J 1P8

Phone: 1-855-801-2303

Email: gtaproject@enbridge.com

Joe Muraca, Dillon Consulting Limited

Environmental Assessment Project Manager

235 Yorkland Blvd., Suite 800, Toronto, ON M2J 4Y8

Phone: 416-229-4646

Email: gtaproject@dillon.ca

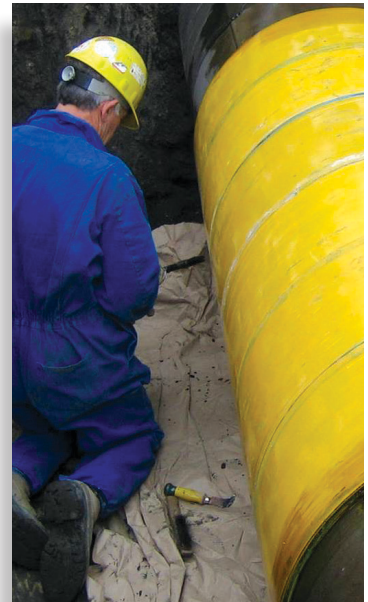
The project's Environmental Report has been amended to reflect the proposed changes and is available at enbridgegas.com/gtaproject.

Enbridge Gas Distribution is proposing to upgrade the backbone of our gas distribution system to serve future growth in the Greater Toronto Area (GTA). This involves adding pipe to our existing underground pipeline network to meet growing customer needs and continue the safe and reliable distribution of natural gas.

Throughout 2012, the company hosted nine public Open Houses about its GTA Project as part of a consultation process that included municipalities, agencies and key stakeholders. The consultation gathered feedback on the project, which consists of two segments of natural gas pipelines and associated facilities referred to as “Segment A” and “Segment B.”

Since then, Enbridge Gas Distribution has been exploring additional ways to further refine the scope of the GTA Project and reduce environmental and community impacts.

As a result, Enbridge Gas Distribution is proposing three important changes to the GTA Project. All proposed changes relate to Segment A. These changes reduce the impact on the community, the environment and our customers. The changes are illustrated on the map.



Proposed Changes To Segment A

1. Shorten Segment A

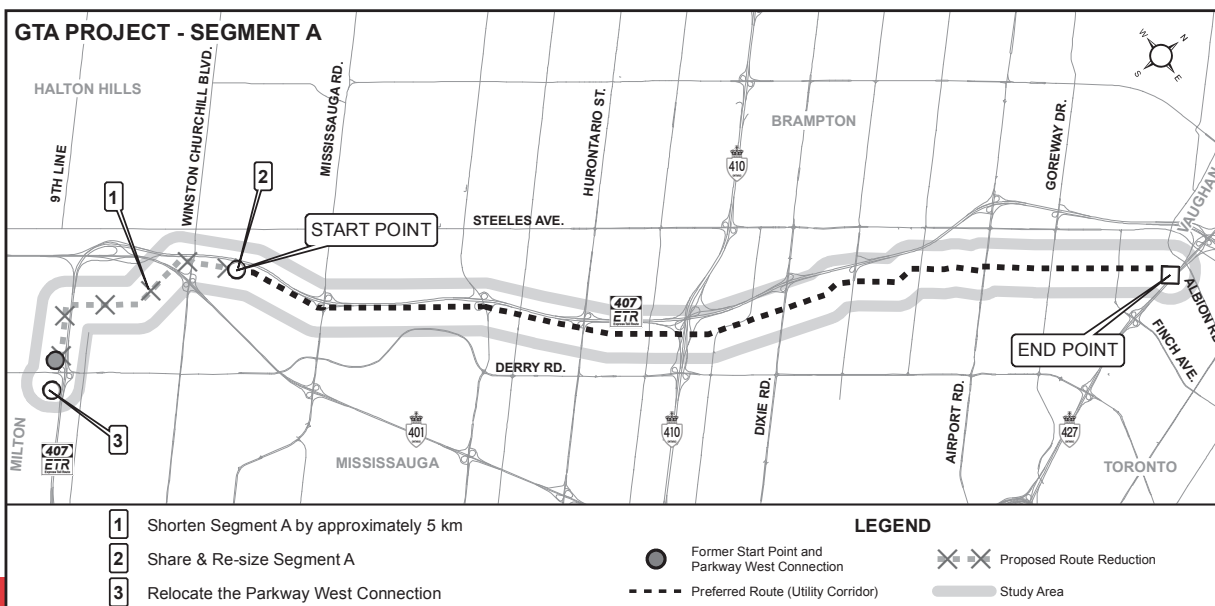
Segment A will now connect to existing infrastructure owned by TransCanada south of Highway 407 between Winston Churchill Boulevard and Heritage Road in the City of Brampton. This interconnection is along the originally proposed route within a designated utility corridor. Using existing infrastructure, this change reduces the length of Segment A by approximately five kilometres and results in less environmental and community impacts.

2. Share and Re-size Segment A

Enbridge Gas Distribution and TransCanada have agreed to share the use of Segment A. To accommodate the needs of both companies and their customers, the diameter of the pipe would be increased from 36 inches to 42 inches. This would potentially eliminate the need for duplicate infrastructure, resulting in less environmental and community impacts.

3. Relocate the Parkway West Connection

The Parkway West connection is now proposed to be located southwest of the Highway 407 and Derry Road intersection in the Town of Milton. The former location was proposed to be northwest of the intersection. The total length of new pipelines required by both Union Gas and Enbridge Gas Distribution in the area will be reduced, resulting in less environmental and community impacts.



Ontario Energy Board Commission de l'énergie de l'Ontario



Ontario
EB-2012-0451

NOTICE OF APPLICATION

Enbridge Gas Distribution Inc. has applied for approval to build two segments of pipeline in the Greater Toronto Area

What?

Enbridge Gas Distribution Inc. has applied to the Ontario Energy Board (OEB) for approval to construct two segments of underground natural gas pipeline, and associated facilities. The first proposed segment of pipeline is approximately 21 km long and will be located in the Town of Milton, the City of Brampton and the City of Toronto. The second proposed segment is approximately 23 km long and will be located in the City of Vaughan, the City of Markham, the City of Toronto and the Town of Richmond Hill. Please see attached maps for details of the proposed routes of the pipelines.

The approximate cost of the pipelines would be \$605 million.

Why?

Enbridge says the new pipelines will: (i) support customer growth for the period 2015 to 2025; (ii) eliminate distribution system constraints, (iii) diversify gas supply into the Enbridge distribution system; (iv) reduce operational risks; and (v) improve reliability, mitigate risk and save gas supply costs.

The Ontario Energy Board's Role

The OEB will hold a hearing to consider whether Enbridge's request for approval to construct the two segments of pipeline (and associated facilities) should be approved.

Have Your Say

There are several ways you can get involved in the process:

- You can apply for intervenor status, which will allow you to participate more actively.
- You can file a Letter of Comment with the OEB.
- You can become an observer which allows you to receive OEB documents and monitor the proceeding but not take an active role.

To learn more about how to participate, please visit www.ontarioenergyboard.ca/participate

Deadlines

To become an intervenor or an observer, your deadline to file documents with the OEB is **10 days** from the publication or service date of this notice. If you miss this deadline, the hearing will proceed without you. You will not receive any further notice of the proceeding.

If you choose to file a letter of comment, you must file it no later than **30 days** from the publication or service date of this notice.

Personal Information

Your personal information is treated differently depending on how you choose to participate.

If you file a letter of comment or request to become an observer, your name and the content of your letter to the OEB will be put on the public record and on the OEB's website, but your personal telephone number, address,

fax number or e-mail address will be removed from the letter. Any business information will be public.

If you choose to become an intervenor anything you file with the OEB including your name and personal contact information will be placed on the OEB website and will be available for the public to view.

Written vs. Oral Hearings

The OEB has not determined whether it will hold a written or oral hearing in this case. That decision will be made later in this process.

Learn More

To learn more about this hearing and your options to get involved, please visit our website at www.ontarioenergyboard.ca/participate or phone our Consumer Relations Centre at 1-877-632-2727. You can access all documents related to this case by searching the file number EB-2012-0451 on the OEB website.

This hearing will be held under sections 90 and 98 of the *Ontario Energy Board Act, 1998*, S.O. 1998 c.15 (Schedule B).

Addresses

The Board:

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4
Attention: Board Secretary
Filings: <https://www.pes.ontarioenergyboard.ca/eservice/>
E-mail: boardsec@ontarioenergyboard.ca
Tel: 1-888-632-6273 (Toll-free)
Fax: 416-440-7656

The Applicant:

Enbridge Gas Distribution Inc.
P.O. Box 650
500 Consumers Road
Toronto, ON M2J 1P8
Attn: Mr. Norm Ryckman
E-Mail: EGDRegulatoryProceedings@enbridge.com
Tel: 416-495-5499
Fax: 416-495-6072

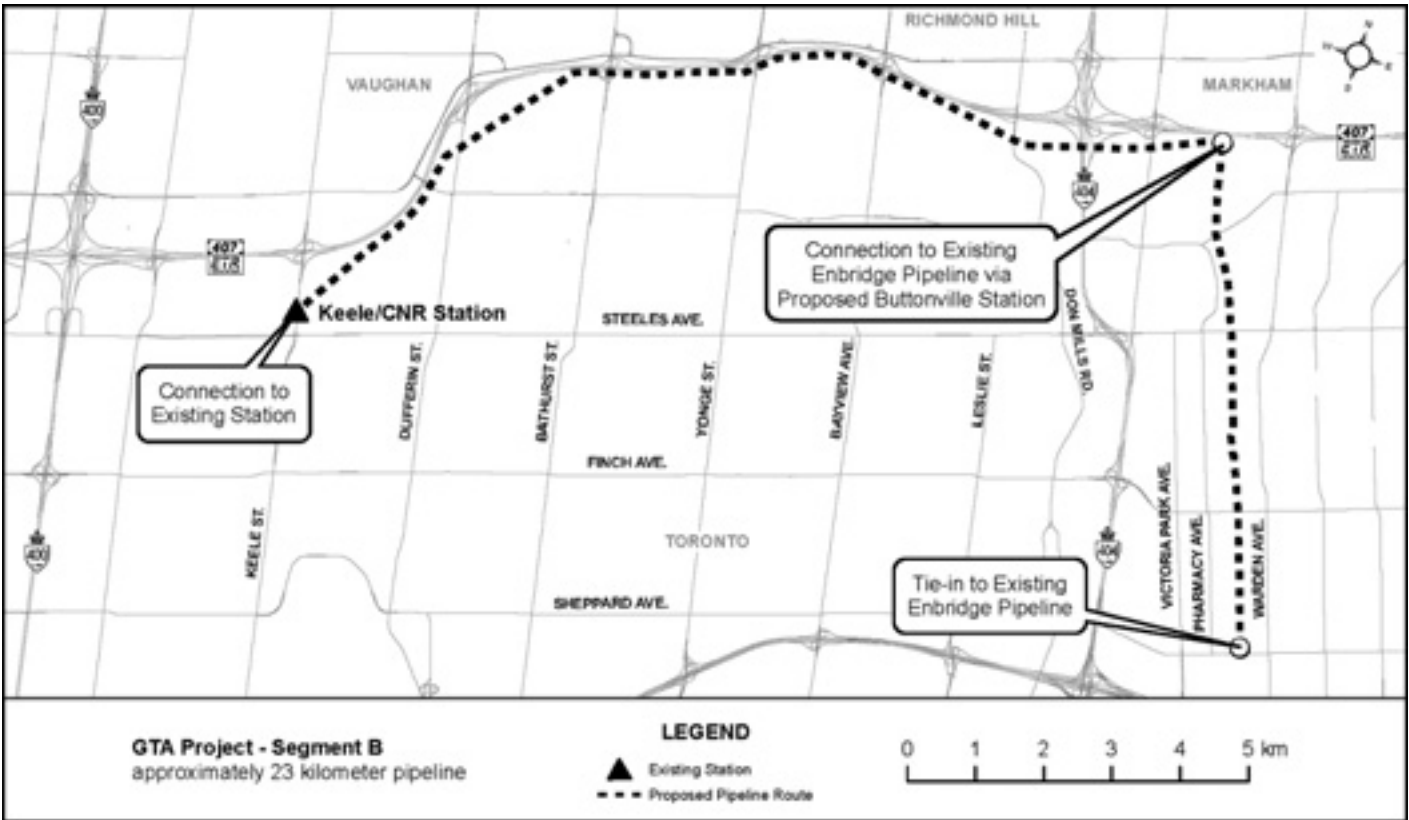
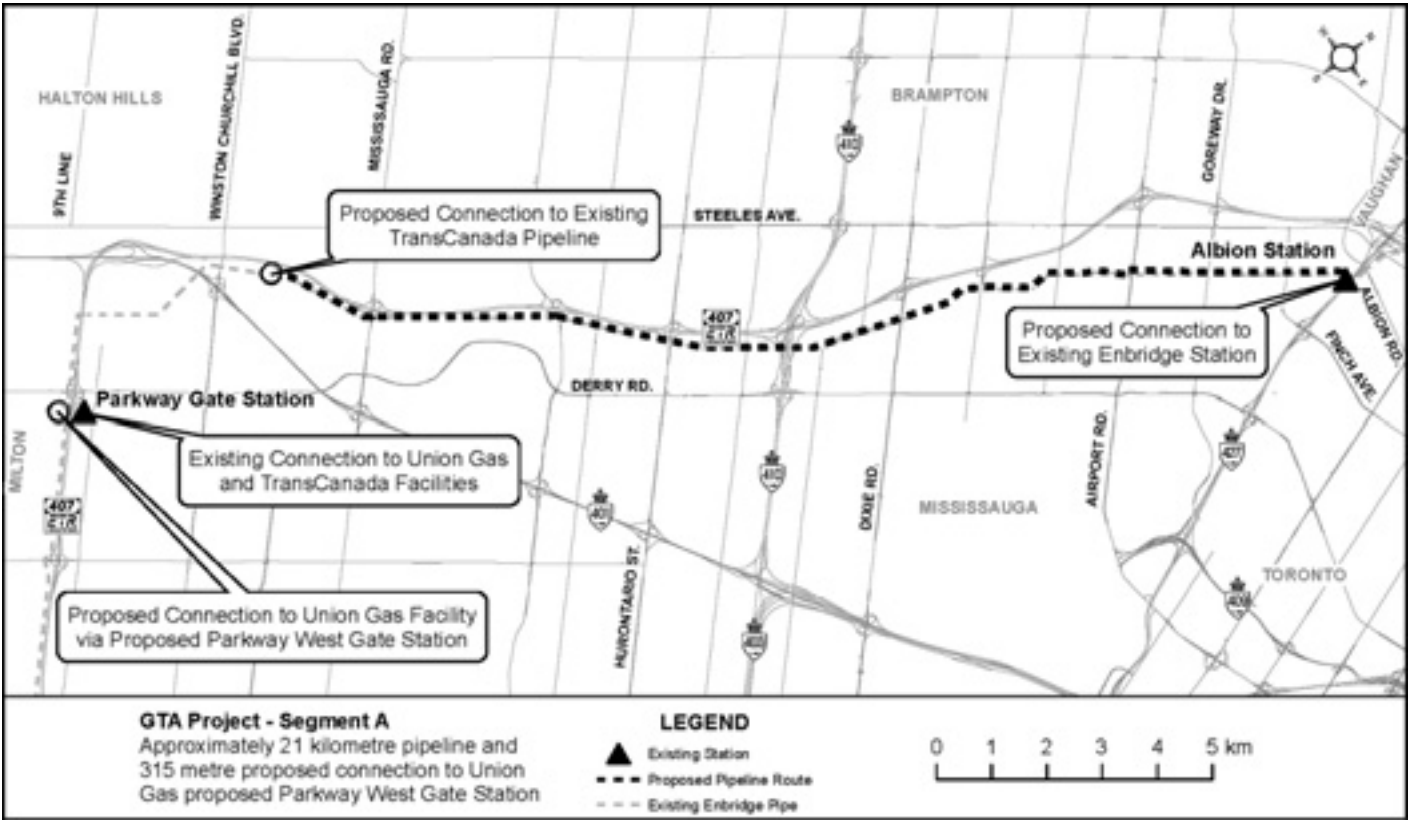
Counsel of the Applicant:

Mr. Scott Stoll
Aird & Berlis LLP
Suite 1800, Box 754
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E-Mail: [sstoll@airdberlis.com](mailto:ssstoll@airdberlis.com)
Tel: 416-865-4703
Fax: 416-863-1515

DATED at Toronto,
March 5, 2013

ONTARIO ENERGY BOARD
Original Signed By

Kirsten Walli
Board Secretary





AVIS DE REQUÊTE

d'Enbridge Gas Distribution Inc. en vue d'obtenir l'approbation de construire deux tronçons de pipeline dans la région du Grand Toronto

Quoi?

Enbridge Gas Distribution Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario (la Commission) en vue d'obtenir l'approbation de construire deux tronçons de pipeline souterrain de gaz naturel, et les installations qui y sont associées. Le premier tronçon de pipeline proposé est de 21 km de long approximativement et se situera dans les villes de Milton, de Brampton et de Toronto. Le second tronçon de pipeline proposé est de 23 km de long approximativement et se situera dans les villes de Vaughan, de Markham, de Toronto et de Richmond Hill. Veuillez consulter les cartes ci-jointes pour les détails des routes proposées des pipelines.

Le coût approximatif des pipelines s'élèverait à 605 millions \$.

Pourquoi?

Enbridge indique que les nouveaux pipelines : (i) soutiendront l'augmentation de la clientèle de 2015 à 2025; (ii) élimineront les limites du système de distribution; (iii) diversifieront l'approvisionnement de gaz dans le système de distribution d'Enbridge; (iv) réduiront les risques opérationnels; et (v) amélioreront la fiabilité, atténueront les risques et réduiront les coûts d'approvisionnement de gaz.

Rôle de la Commission de l'énergie de l'Ontario

La Commission tiendra une audience pour examiner la requête d'Enbridge en vue d'approuver la construction de deux tronçons de pipeline (et des installations associées) avant de rendre sa décision.

Participer

Vous pouvez participer à la procédure de différentes façons :

- Vous pouvez présenter une requête de statut d'intervenant, ce qui vous permettra de participer plus activement.
- Vous pouvez déposer une lettre de commentaires à la Commission.
- Vous pouvez devenir un observateur pour recevoir les documents de la Commission et suivre l'instance sans y participer activement.

Pour en savoir plus sur la façon de participer, veuillez visiter www.ontarioenergyboard.ca/participate

Échéances

Pour demander le statut d'intervenant ou d'observateur, vous devez faire parvenir vos documents à la Commission dans les **10 jours** suivant la date de publication ou de signification du présent avis. Si vous ne respectez pas ce délai, l'audience procédera sans vous. Vous ne recevrez aucun autre avis concernant cette instance.

Si vous choisissez de déposer une lettre de commentaires, vous devez la faire parvenir dans les **30 jours** suivant la date de publication ou de signification du présent avis.

Renseignements personnels

Vos renseignements personnels seront traités selon la façon que vous avez choisi de participer.

Si vous présentez une lettre de commentaires ou une demande de statut d'observateur, votre nom et le contenu de votre lettre déposée auprès de la Commission feront partie du dossier public ainsi que du site Web de la Commission. Toutefois, votre numéro de téléphone, adresse, numéro de télécopieur et adresse courriel seront supprimés de la lettre. Tous les renseignements commerciaux seront publiés.

Si vous choisissez d'être un intervenant, tous les documents que vous ferez parvenir à la Commission, y compris votre nom et vos coordonnées se trouveront sur le site Web, disponibles pour consultation par le public.

Audiences écrites versus orales

La Commission n'a pas déterminé si elle souhaite tenir une audience écrite ou orale sur la question. Elle rendra cette décision plus tard au cours de la procédure.

En savoir plus

Pour en savoir plus sur cette audience et sur les façons de participer, visitez notre site Web www.ontarioenergyboard.ca/participate ou appelez notre Centre des relations avec les consommateurs au 1-877-632-2727. Vous pouvez accéder aux documents concernant ce dossier en recherchant le numéro de dossier EB-2012-0451 sur le site Web de la Commission.

Cette audience sera tenue en vertu des articles 90 et 98 de la *Loi de 1998 sur la Commission de l'énergie de l'Ontario*, L.O. 1998 chap.15 (annexe B).

Adresses

La Commission :

Commission de l'énergie de l'Ontario
C.P. 2319
27^e étage
2300, rue Yonge
Toronto (Ontario) M4P 1E4
Attention : Secrétaire de la Commission
Dépôts : <https://www.pes.ontarioenergyboard.ca/eservice/>
Courriel : boardsec@ontarioenergyboard.ca
Tél. : 1-888-632-6273 (sans frais)
Télé. : 416-440-7656

Le requérant :

Enbridge Gas Distribution Inc.
C.P. 650
500, chemin Consumers
Toronto (Ontario) M2J 1P8
Attention : Monsieur Norm Ryckman
Courriel : EGDRegulatoryProceedings@enbridge.com
Tél. : 416-495-5499
Télé. : 416-495-6072

Avocat du requérant :

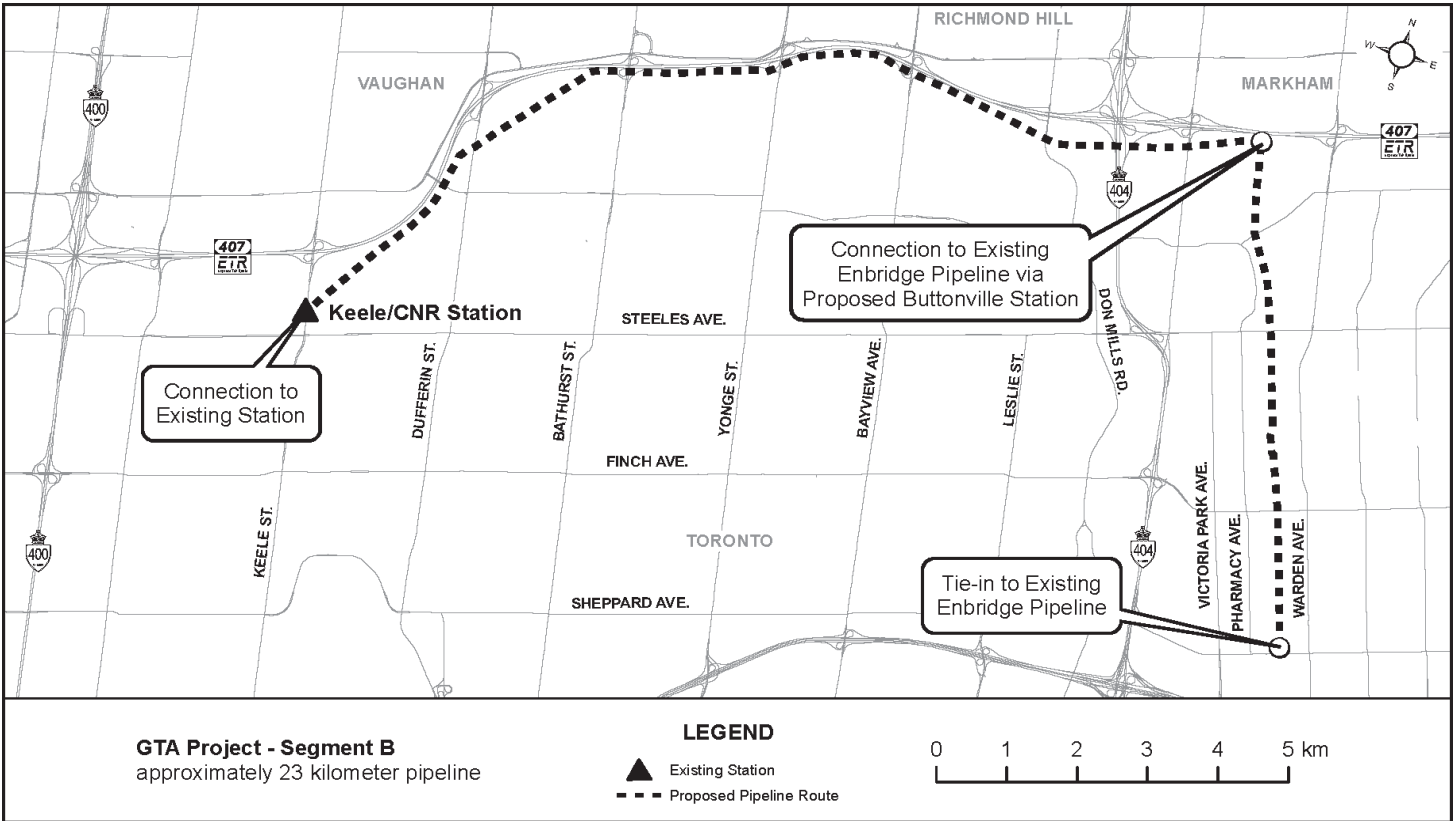
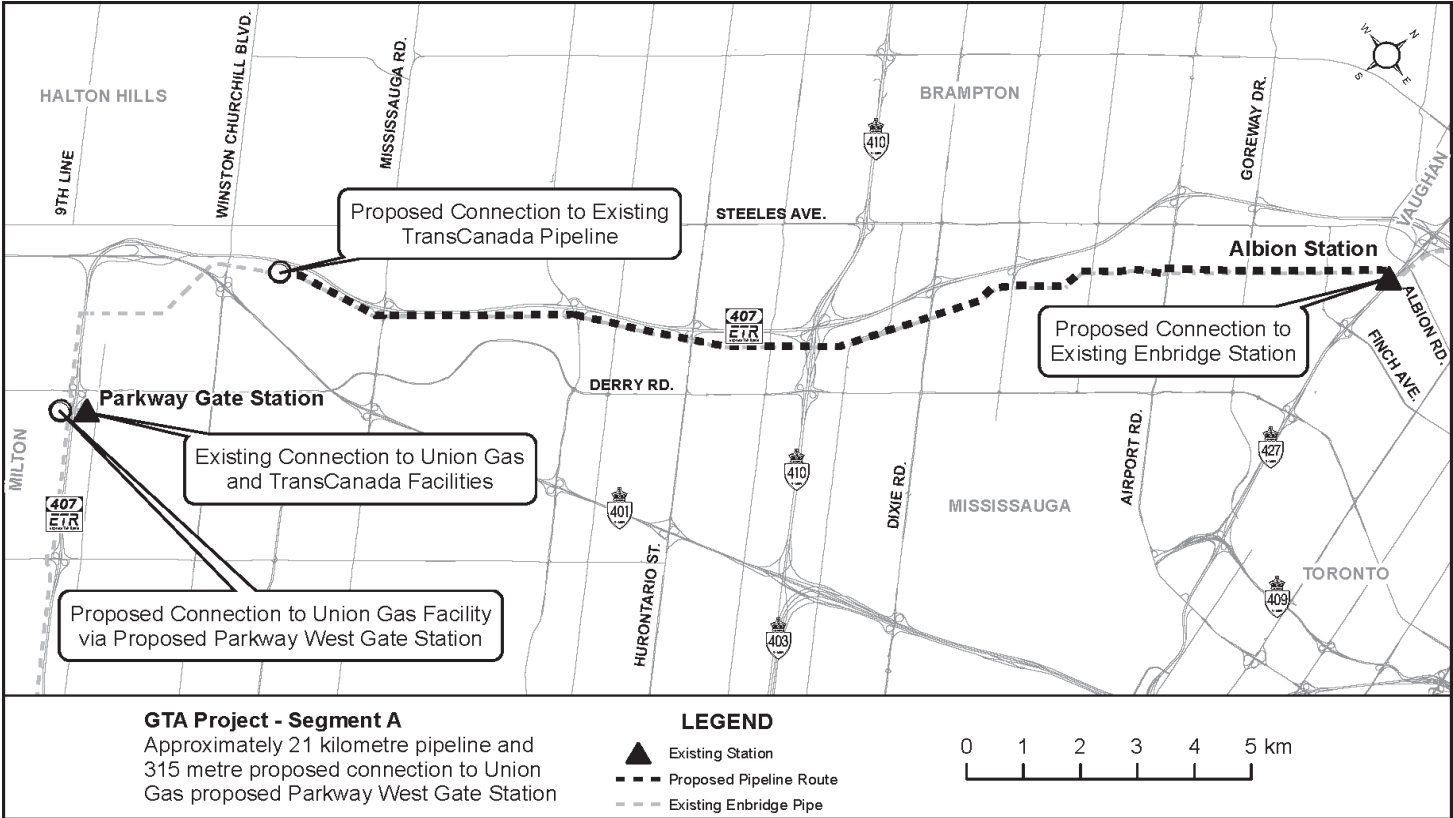
Monsieur Scott Stoll
Aird & Berlis LLP
Place Brookfield, C.P. 754
181, rue Bay, Bureau 1800
Toronto (Ontario) M5J 2T9
Courriel : ssoll@airdberlis.com
Tél. : 416-865-4703
Télé. : 416-863-1515

FAIT à Toronto,
le 5 mars 2013

COMMISSION DE L'ÉNERGIE
DE L'ONTARIO

Original signé par

Kirsten Walli
Secrétaire de la Commission





Ontario

EB-2012-0451

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Renseignements personnels

Vos renseignements personnels seront traités selon la façon que vous avez choisi de participer.

Si vous présentez une lettre de commentaires ou une demande de statut d'observateur, votre nom et le contenu de votre lettre déposée auprès de la Commission feront partie du dossier public ainsi que

- du site Web de la Commission. Toutefois, votre numéro de téléphone, adresse, numéro de télécopieur et adresse courriel seront supprimés de la lettre. Tous les renseignements commerciaux seront publiés.

Si vous choisissez d'être un intervenant, tous les documents que vous ferez parvenir à la Commission, y compris votre nom et vos coordonnées se trouveront sur le site Web, disponibles pour consultation par le public.

Audiences écrites versus orales

La Commission n'a pas déterminé si elle souhaite tenir une audience écrite ou orale sur la question. Elle rendra cette décision plus tard au cours de la procédure.

En savoir plus

Pour en savoir plus sur cette audience et sur les façons de participer, visitez notre site Web www.ontarioenergyboard.ca/participate ou appelez notre Centre des relations avec les consommateurs au 1-877-632-2727. Vous pouvez accéder aux documents concernant ce dossier en recherchant le numéro de dossier EB-2012-0451 sur le site Web de la Commission.

Cette audience sera tenue en vertu des articles 90 et 98 de la *Loi de 1998 sur la Commission de l'énergie de l'Ontario*, L.O. 1998 chap.15 (annexe B).

Adresses

La Commission :

Commission de l'énergie de l'Ontario
C.P. 2319
27^e étage
2300, rue Yonge
Toronto (Ontario) M4P 1E4
Attention : Secrétaire de la Commission
Dépôts :
<https://www.pes.ontarioenergyboard.ca/eservice/>
Courriel : boardsec@ontarioenergyboard.ca
Tél. : 1-888-632-6273 (sans frais)
Télec. : 416-440-7656

Le requérant :

Enbridge Gas Distribution Inc.
C.P. 650
500, chemin Consumers
Toronto (Ontario) M2J 1P8
Attention : Monsieur Norm Ryckman
Courriel : EGDRegulatoryProceedings@enbridge.com
Tél. : 416-495-5499
Télec. : 416-495-6072

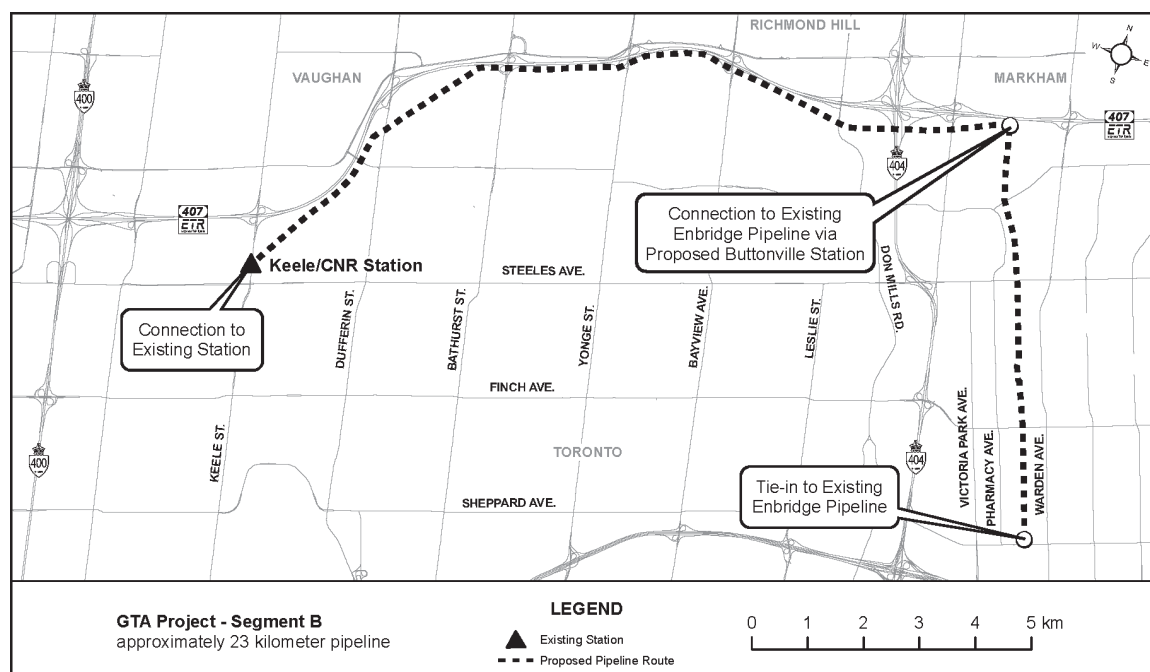
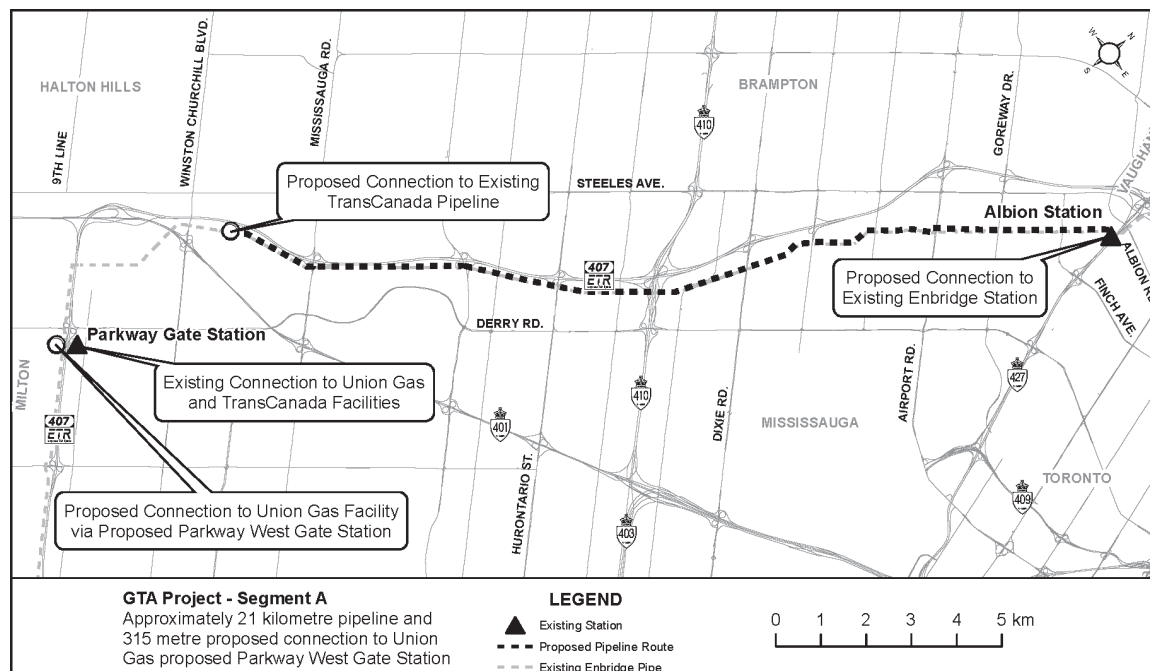
Avocat du requérant :

Monsieur Scott Stoll
Aird & Berlis LLP
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Toronto (Ontario) M5J 2T9
Courriel : ssoll@airdberlis.com
Tél. : 416-865-4703
Télec. : 416-863-1515

FAIT à Toronto,
le 5 mars 2013

COMMISSION DE L'ÉNERGIE
DE L'ONTARIO
Original signé par

Kirsten Walli
Secrétaire de la Commission





April 2, 2013

Letter sent to First Nations and Métis groups
discussing the upcoming Stage 2 Archaeological Assessment

**RE: Enbridge Gas Distribution Inc.
GTA Project - Proposed Upgrade of the Natural Gas Distribution
System for the Greater Toronto Area
Project Update – Upcoming Stage 2 Archaeological Assessments**

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

Dear [Insert Contact Name]

As the Greater Toronto Area ("GTA") continues to grow, demands for natural gas services also grow. In order to meet the demands of growth in the GTA, continue the safe and reliable delivery of natural gas to current and future customers, and respond to unprecedented changes in traditional supply patterns across North America, Enbridge Gas Distribution ("Enbridge") is investigating options to upgrade the backbone of its existing natural gas distribution system. The GTA Project will strengthen the existing distribution system that currently delivers natural gas to Brampton, Mississauga, Vaughan, Richmond Hill, Markham, and Toronto.

In 2012, Enbridge retained Dillon Consulting Limited ("Dillon") to undertake an environmental assessment and route selection study for two (2) proposed segments of natural gas pipeline and associated facilities in the GTA. The Preferred Routes are sited primarily in a designated utility corridor within the Parkway Belt lands abutting Highway 407. Segment A is the western segment and Segment B is the eastern segment. Maps showing these routes are attached to this letter.

As part of the environmental assessment, Dillon has been communicating with First Nations and Métis communities through notices, letters, e-mails, and phone calls. You should have received notices from Dillon and Enbridge regarding this project in March and June 2012. More recently, in March 2013, you should have received a Notice of Application for Leave to Construct from Enbridge as directed by the Ontario Energy Board ("OEB"). If approved, Enbridge expects that construction would be scheduled in 2014 and 2015.

**Dillon Consulting
Limited**

...cont'd

[Insert Contact Name]

April 2, 2013

Page 2

In June 2012, Dillon circulated a Summary of the Stage 1 Archaeological Assessments conducted by D.R. Poulton and Associates (led by Dana Poulton and attached to this letter), summarizing the assessment results for the Preferred Routes. The Stage 1 studies looked at the potential for as-yet undiscovered sites and any known sites that are of demonstrable or potential significance as cultural resources and planning concerns. Recommendations included the completion of Stage 2 Archaeological Assessments.

Following the Stage 1 studies, a 7 kilometer portion of Segment B (noted in the attached map for this Segment) was subject to a Stage 2 assessment in October and November, 2012. This portion was surveyed because the corridor contained no previously identified archaeological sites and was considered to have little potential for existing sites due to the extent of past construction disturbances. No archaeological remains were found during the thorough investigation of this portion of the proposed route.

The remainder of the Stage 2 Archaeological Assessment is proposed to start in early May 2013. We invite you to contact us if you wish to discuss any aspect of the upcoming study. We received requests to inform some communities of the results of the Stage 2 Archaeological Assessment work, and therefore a summary of the assessment results will be circulated once complete.

Should the Stage 2 results identify the requirement for Stage 3 Archaeological Assessments, First Nations and Métis communities will be contacted to discuss these plans. As well, if any archaeological artifacts are discovered during construction of the project, First Nation and Métis communities that expressed an interest during the course of the project will be advised. Construction is planned for 2014 and 2015, pending approval.

Enbridge is committed to on-going communication with First Nations and Métis communities throughout the project, and looks forward to the next phase of communication and consultation with interested groups."

...cont'd

[Insert Contact Name]

April 2, 2013

Page 3

For further information on the project or to provide us your comments, you can visit the project website: www.enbridgegas.com/gtaproject or contact one of the individuals listed below.

Yours very truly,

DILLON CONSULTING LIMITED



Joe Muraca, M.E.S., MCIP, RPP
Environmental Assessment Project Manager
416-229-4647 Ext 2374
GTAProject@dillon.ca



Heather Swan, MCIP, RPP, P.Eng.
Aboriginal Consultation Lead
416-229-4647 Ext 2473

Copy to: [Insert Contact Name]

Encls.

- Summary of the Stage 1 Archaeological Assessments for the GTA Project
- Map: Preferred Route Segment A
- Map: Preferred Route Segment B (noting area where Stage 2 work was completed in 2012)



GTA PROJECT SUMMARY of STAGE 1 ARCHAEOLOGICAL ASSESSMENT

A Stage 1 Archaeological Assessment for the GTA Project was conducted as required by the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario* (January 2011). It was carried out under Archaeological Consulting License #P242, issued by the Province of Ontario to Chris G.W. Neill of D.R. Poulton & Associates Inc. The assessment was conducted in accordance with the provisions of the *Ontario Heritage Act* (Government of Ontario 1990a). Finally, it conformed to the Standards and Guidelines for Consultant Archaeologists formulated by the Ontario Ministry of Tourism and Culture (2011).

The Stage 1 background study included an optional property inspection and in-depth research which determined that numerous past archaeological assessments had been carried out within the study area for Segments A and B. The Preferred Route (PR) (along the Parkway Belt utility corridor) and an alternative route (along Steeles Avenue) were both assessed. The following provides a summary of the Stage 1 results along the Preferred Route.

There are two basic categories of possible archaeological planning concerns for any proposed development. The first consists of the potential for as-yet undiscovered sites. The second consists of known sites that are of demonstrable or potential significance as cultural resources and planning concerns. Recommendations concerning these two categories of archaeological planning concerns are addressed below for each Segment.

Segment A Summary

The Stage 1 background study determined that 161 archaeological sites have been registered within the one kilometre study area that contains the proposed pipeline for Segment A and related facilities; they subsume 181 discrete cultural components. Of these, 12 sites are situated within 100 metres of the Preferred Route (PR) (Parkway Belt).

Unexcavated portions of two significant registered archaeological sites are transected by the PR; they are the multi-component River and Pengilley sites, which include large pre-contact Iroquoian village components. A third significant registered 19th century homestead site designated the John Beatty site impinges on the PR and could be impacted if this alignment were to be constructed.

The Stage 1 background study also included an assessment of the potential for as-yet undiscovered archaeological remains along the PR and Alternative (Steeles Avenue), and of the Stage 2 survey requirements of the routes. It determined that the vast majority of the length of the PR has a potential for as-yet undiscovered archaeological remains and would require a systematic Stage 2 archaeological survey that would be completed in accordance with the Standards and Guidelines for Consultant Archaeologists (Ontario Ministry of Tourism and Culture, 2011).



Recommendations for Segment A

As-yet Undiscovered Sites

The potential for as-yet undiscovered archaeological sites will be addressed by conducting a systematic Stage 2 archaeological survey of the proposed pipeline and related facilities that are of concern to the assessment. Concurrent with the Stage 2 survey by D.R. Poulton & Associates Inc., archaeological staff of TRCA will conduct the archaeological assessment of the segment of the proposed pipeline that extends through the Claireville Conservation Area. The Stage 2 assessment will include a field-based assessment of archaeological potential along the Preferred Route.

Given the scale of Segment A of the GTA Project, it is expected that the Stage 2 survey will likely result in the discovery of previously unknown archaeological sites. Should the survey discover sites, the assessment will apply the criteria for determining the requirements for further assessment to ascertain whether the discoveries warrant further and more intensive investigations. Those criteria are detailed in Section 2.2 of the Standards and Guidelines (Ministry of Tourism and Culture 2011: 39-41).

Known Sites

The extant portions of the River and Pengilley site are known to straddle the PR, and the John Beatty site may impinge upon the PR. Mitigative options for the multi-component River and Pengilley sites would be informed by the results of the Aboriginal engagement and by the results of the thorough Stage 2 survey, and potential further assessment of the corridor through the two sites.

Pending the results, two options are currently recognized that may satisfy concerns for the River and Pengilley sites. The preferred option would be to mitigate the two sites by avoidance. This option would involve using trenchless technology (installing the pipeline deep beneath the ground or around the features) from start and end points east and west of each site. The other option would be to conduct salvage excavations through the two sites in order to mitigate sensitive archaeological remains in advance of the construction of the pipeline. Aboriginal engagement concerning the River and Pengilley sites is in progress.

Segment B Summary

The Stage 1 background study determined that 76 archaeological sites have been registered within the one kilometer (width) study area that contains the proposed pipeline for Segment B and related facilities; they subsume 80 discrete cultural components (page 14). Of these, 10 sites are situated within 100 metres of the PR (Parkway Belt).

Unexcavated portions of the significant, registered multi-component Reaman archaeological site is transected by the PR. This includes a large pre-contact Iroquoian village component. A second significant registered 19th century homestead site with burial remains designated the Two Pines site may extend into the PR corridor and could be impacted if this alignment were to be constructed..



The Stage 1 background study also included an assessment of the potential for as-yet undiscovered archaeological remains along the two routes, and of the Stage 2 survey requirements of the routes. It determined that the vast majority of the length of the PR has a potential for as-yet undiscovered archaeological remains and would require a systematic Stage 2 archaeological survey that would be completed in accordance with the Standards and Guidelines for Consultant Archaeologists (Ontario Ministry of Tourism and Culture, 2011).

Segment B Recommendations

As-yet Undiscovered Sites

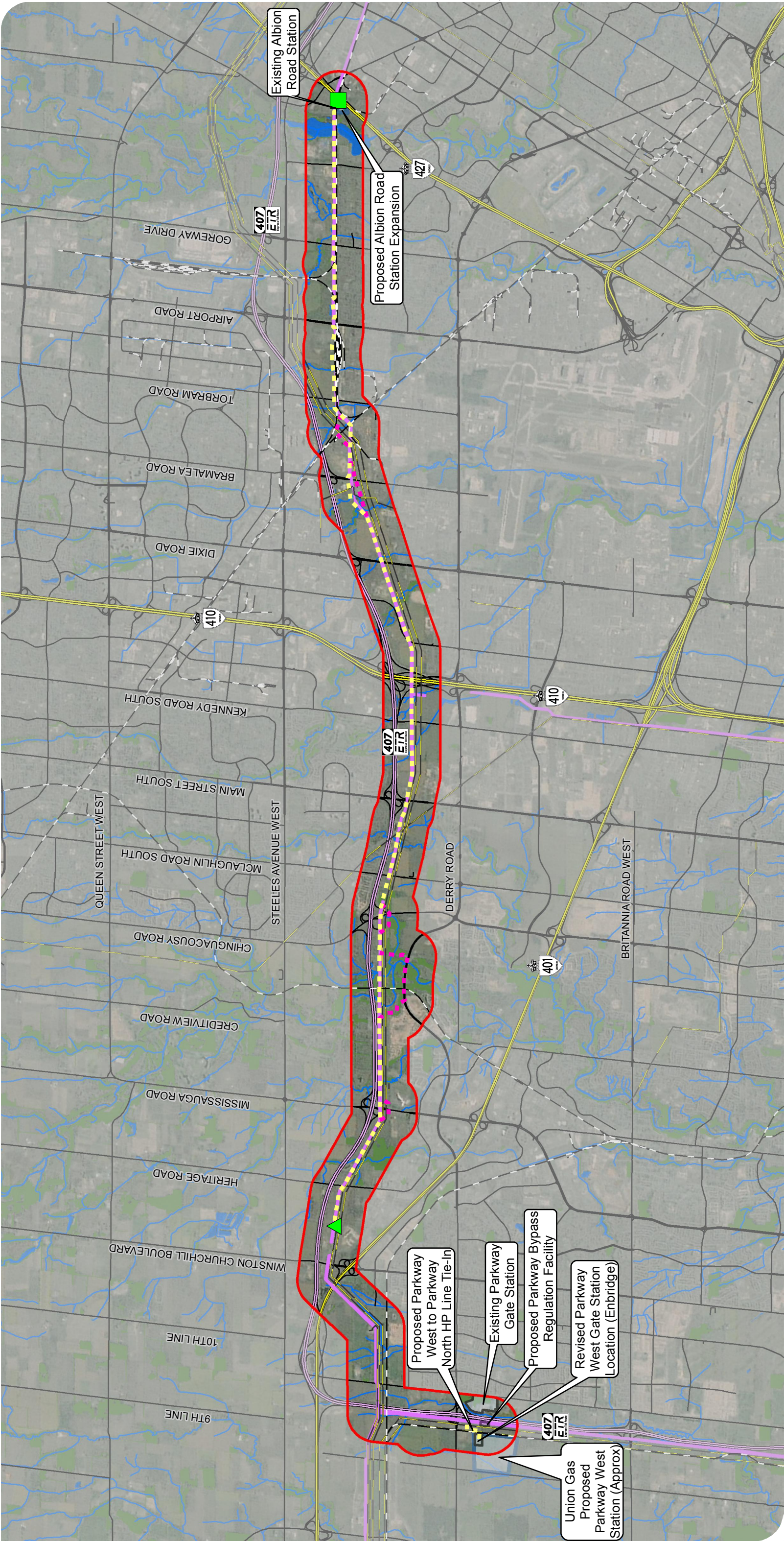
The potential for as-yet undiscovered archaeological sites will be addressed by conducting a systematic Stage 2 archaeological survey of the proposed pipeline and related facilities that are of concern to the assessment.

Given the scale of Segment B of the GTA Project, it is expected that the Stage 2 survey will likely discover previously unknown archaeological sites. Should the survey discover sites, the assessment will apply the criteria for determining the requirements for further assessment to ascertain whether the discoveries warrant further and more intensive investigations. They are detailed in Section 2.2 of the Standards and Guidelines.

Known Sites

Mitigation options for the Reaman I site would be informed by the results of the Aboriginal engagement and by the results of the thorough Stage 2 survey and potential further assessment of the corridor through the site. The same would apply to the area of the Two Pines site. It was fully mitigated by Stage 4 salvage excavations in 1994 but there is some potential for related heritage concerns in the adjacent PR to the south of the site.

Pending the results, the preferred approach would be to mitigate any impacts by avoidance. In the case of the Reaman I site, this option would involve using trenchless technology (installing the pipeline deep beneath the ground or around the features) from the start and end points east and west of the site. Another option would be avoidance, including conducting salvage excavations in order to mitigate sensitive archaeological remains to the Reaman I site in advance of the construction of the pipeline. Aboriginal engagement concerning the Reaman site and the potential presence of human remains near the Two Pines site is in progress.



ENBRIDGE GAS DISTRIBUTION INC.

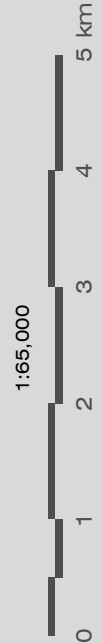


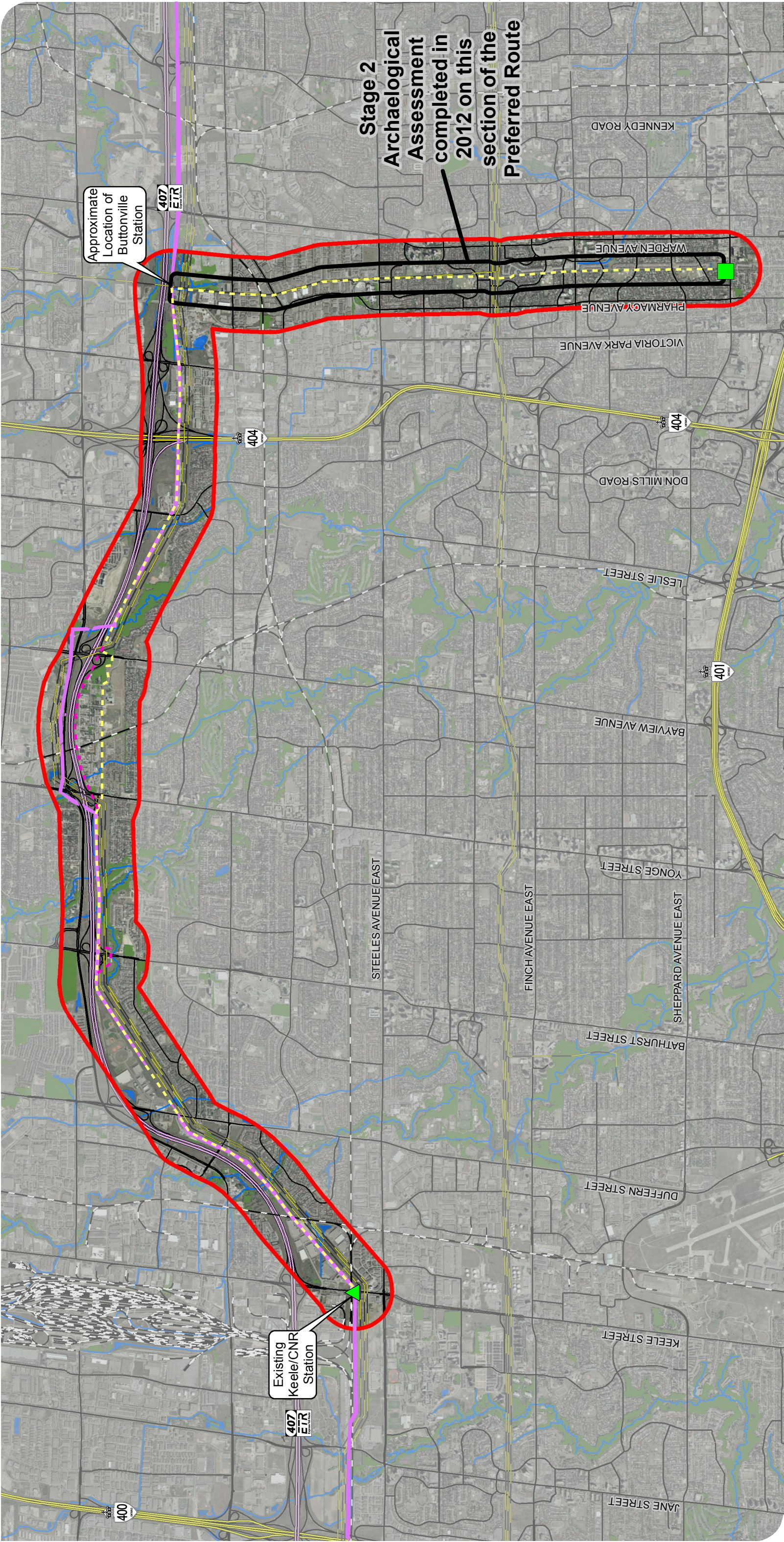
Preferred Route (Segment A)



Start Point: Bram West Interconnect	Railway	Highway 407 (Toll Highway)	Parkway Belt Public Use Utility Corridor
End Point: Albion Road Station	Hydro Transmission Lines	Watercourse	Study Area Boundary
Preferred Route (Utility Corridor)	Major Road	Waterbody	
Minor Deviations	Highway	Woodlot	

DATA PROVIDED FROM:
- MNR LIO Database
- ArcGIS Online
MAP CREATED BY: JJA
MAP CHECKED BY: GM
MAP PROJECTION: NAD 1983 UTM Zone 17N





ENBRIDGE GAS DISTRIBUTION INC.

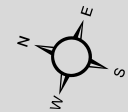


Preferred Route (Segment B)



- | | | | |
|---|--------------------------|----------------------------|--|
| Start Point: Keele / CNR Station | Railway | Highway 407 (Toll Highway) | Parkway Belt Public Use Utility Corridor |
| End Point: Sheppard Ave. & Hydro Corridor | Hydro Transmission Lines | Watercourse | Study Area Boundary |
| Preferred Route (Utility Corridor) | Major Road | Waterbody | |
| Minor Deviations | Highway | Woodlot | |

DATA PROVIDED FROM:
- MNR LIO Database
- ArcGIS Online
MAP CREATED BY: JJA
MAP CHECKED BY: GM
MAP PROJECTION: NAD 1983 UTM Zone 17N





Learn about a proposed upgrade of the GTA natural gas distribution system

GTA PROJECT UPDATE



POSTAGE AREA



For more information, please visit enbridgegas.com/gtaproject

July 2013

For questions and comments please contact:

Lisa-Marie Dumond, Enbridge Gas Distribution

Environmental Specialist

500 Consumers Rd., North York, ON M2J 1P8

Phone: 1-855-801-2303

Email: gtaproject@enbridge.com

Joe Muraca, Dillon Consulting Limited

Environmental Assessment Project Manager

235 Yorkland Blvd., Suite 800, Toronto, ON M2J 4Y8

Phone: 416-229-4646

Email: gtaproject@dillon.ca

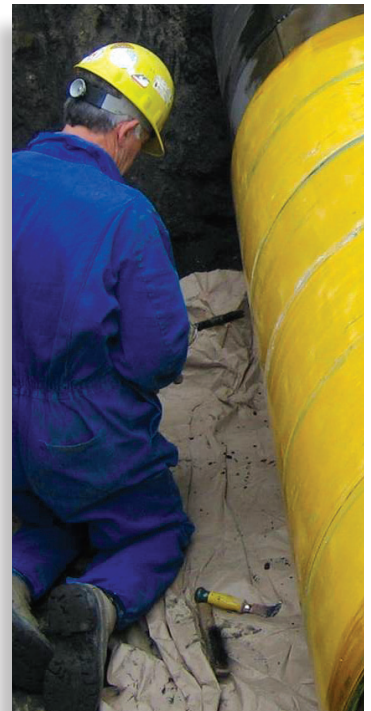
The project's Environmental Report has been amended to reflect the proposed changes and is available at enbridgegas.com/gtaproject.

Enbridge Gas Distribution is proposing to upgrade the backbone of its gas distribution system to serve future growth in the Greater Toronto Area (GTA). Enbridge Gas Distribution has not upgraded the backbone of its natural gas distribution system in 20 years and during that time the total number of customers it serves has grown from about 1.1 million to more than 2 million - and that number continues to grow. The GTA Project involves adding pipe to the existing underground pipeline network to meet growing customer needs, continue the safe and reliable distribution of natural gas and provide access to diversified natural gas supply sources.

Throughout 2012, the company hosted nine public Open Houses about its GTA Project as part of a consultation process that included municipalities, agencies and key stakeholders. The consultation gathered feedback on the proposed GTA Project, which consists of two segments of natural gas pipelines and associated facilities referred to as “Segment A” and “Segment B.”

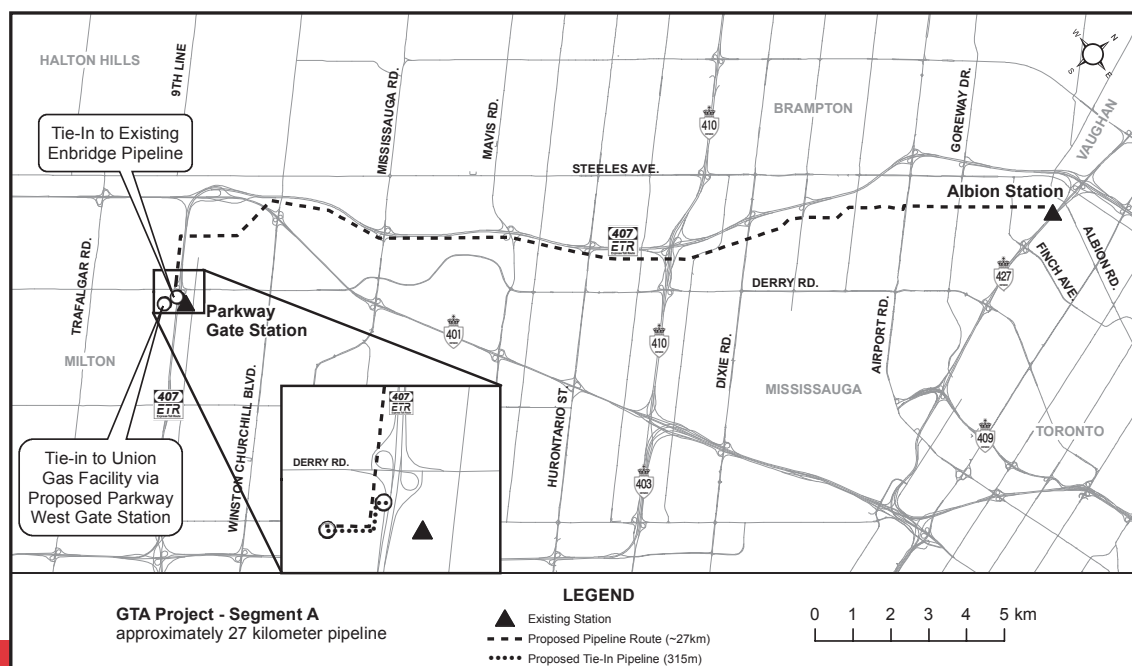
As part of our commitment to ongoing consultation, Enbridge Gas Distribution has further refined the scope of the GTA Project. Segment A is proposed as a 42-inch diameter pipeline along the originally proposed route, primarily in a designated utility corridor. Segment A will allow market access to diverse natural gas supplies, serving both the GTA and other markets in Ontario and beyond.

The fundamentals of the GTA Project have not changed. The GTA Project is proposed to address growth and to provide continued system reliability and market access to diversified natural gas supplies. The proposed change supports the objectives of the project while maximizing benefits to ratepayers in the GTA and Ontario.



Proposed Changes To Segment A

Segment A is proposed as a 42-inch diameter pipeline from the proposed Parkway West Gate Station (Start Point) travelling approximately 27 km northeast to the existing Albion Station (End Point) (see map below). The pipeline route would primarily be installed in a designated utility corridor.



Countdown ... very closely to make sure there is no double billing for any individual or service," she said.

... was open to abuse and had turned into a cash cow for some of the clinics. Matthews said some had taken

... will be offered in long-term care homes and through home care. Funding will flow from the province

... they were blindsided when the province announced the new regulation on April 18. They argue they were purposely

... therapy Association on Friday, arguing the association worked against them by supporting the province in the creation of the new system.

Ontario Energy Board

Commission de l'énergie de l'Ontario

NOTICE OF REVISED APPLICATION**ENBRIDGE GAS DISTRIBUTION INC. HAS REQUESTED TO REVISE ITS APPLICATION FOR APPROVAL TO BUILD TWO SEGMENTS OF PIPELINE IN THE GREATER TORONTO AREA**

EB-2012-0451

Enbridge Gas Distribution Inc. applied on December 21, 2012 to the Ontario Energy Board (OEB) for approval to construct two segments of underground natural gas pipeline and associated facilities (the "Original Application"). A Notice for the Original Application (EB-2012-0451) was issued by the OEB on March 5, 2013. On April 15, 2013 Enbridge amended the Original Application by asking the OEB to approve a methodology to establish a rate for gas transportation services for TransCanada PipeLines Limited on one of the two segments of the proposed pipelines (the "Amended Application"). A Notice of Amended Application was issued by the OEB on April 24, 2013.

On July 22, 2013, Enbridge revised its Amended Application by extending the proposed length of one of the two segments of pipeline. Enbridge now proposed that "Segment A" will begin at the Parkway West Station as opposed to Bram West interconnect. A map showing the revised route for Segment A is included.

Note to Registered Intervenorors

Intervenorors that have already registered in the EB-2012-0451 proceeding do not need to file a separate intervention request, as they are already intervenors.

The Ontario Energy Board's Role

The OEB will hold a hearing to consider whether Enbridge's request for approval to construct the two segments of pipeline (and associated facilities) and transmission rate methodology should be approved.

Have Your Say

There are several ways you can get involved in the process:

- You can apply for intervenor status, which will allow you to participate more actively.
- You can file a Letter of Comment with the OEB.
- You can become an observer which allows you to receive OEB documents and monitor the proceeding but not take an active role.

To learn more about how to participate, please visit www.ontarioenergyboard.ca/participate

Deadlines

To become an intervenor or an observer, your deadline to file documents with the OEB is **10 days** from the publication or service date of this notice. If you miss this deadline, the hearing will proceed without you. You will not receive any further notice of the proceeding.

If you choose to file a letter of comment, you must file it no later than **30 days** from the publication or service date of this notice.

Personal Information

Your personal information is treated differently depending on how you choose to participate.

If you file a letter of comment or request to become an observer, your name and the content of your letter to the OEB will be put on the public record and on the OEB's website, but your personal telephone number, address, fax number or e-mail address will be removed from the letter. Any business information will be public.

If you choose to become an intervenor anything you file with the OEB including your name and personal contact information will be placed on the OEB website and will be available for the public to view.

Written vs. Oral Hearings

The OEB has determined that it will hold an oral hearing in this case. The OEB's Procedural Order No. 6 outlines the dates for the proceeding.

Learn More

To learn more about this hearing and your options to get involved, please visit our website at www.ontarioenergyboard.ca/participate or phone our Consumer Relations Centre at 1-877-632-2727. You can access all documents related to this case by searching the file number EB-2012-0451 on the OEB website.

This hearing will be held under sections 90, 98 and 36 of the *Ontario Energy Board Act, 1998*, S.O. 1998 c.15 (Schedule B).

ADDRESSES**The Board:**

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4
Attention: Board Secretary
Filings: www.pes.ontarioenergyboard.ca/eservice/
E-mail: boardsec@ontarioenergyboard.ca
Tel: 1-888-632-6273 (Toll-free)
Fax: 416-440-7656

The Applicant:

Enbridge Gas Distribution Inc.
P.O. Box 650
500 Consumers Road
Toronto, ON M2J 1P8
Attn: Mr. Norm Ryckman
E-mail: EGDRegulatoryProceedings@enbridge.com
Tel: 416-495-5499
Fax: 416-495-6072

Counsel of the Applicant:

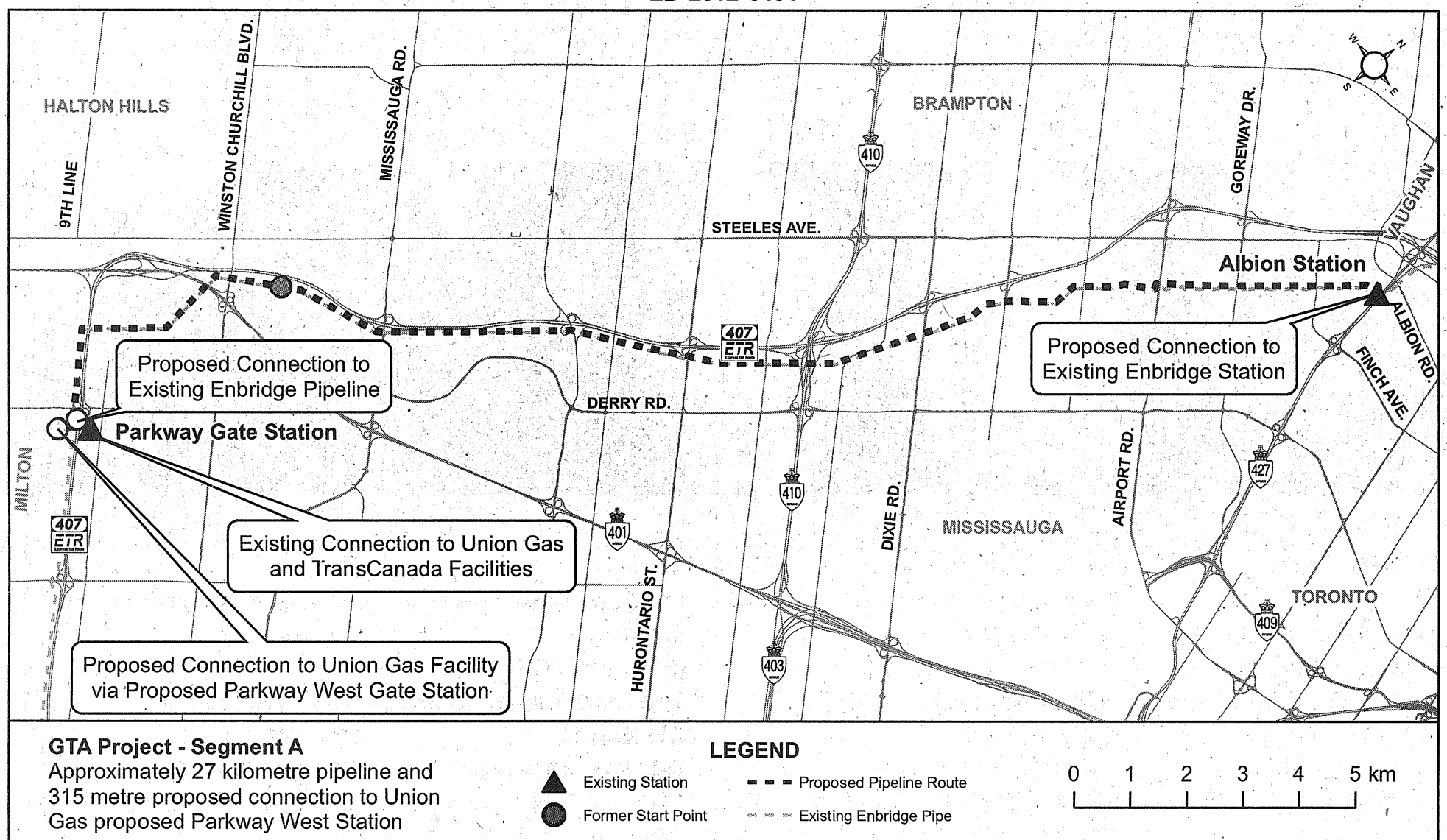
Mr. Scott Stoll
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E-mail: ssoll@airdberlis.com
Tel: 416-865-4703
Fax: 416-863-1515

ONTARIO ENERGY BOARD
Original Signed By

Kirsten Walli
Board Secretary

DATED at Toronto,
July 23, 2013

Map of Segment A of Enbridge Gas Distribution Inc.'s GTA Project
EB-2012-0451



L'AFO LANCE QUATRE SITES INTERNET

Mieux outiller les francophones

GUILLAUME GARCIA

La mode Internet, mais aussi les considérations techniques, font que de plus en plus les sites généralistes d'un organisme, ou d'une institution, deviennent la maison-mère d'une multitude d'autres sites connexes beaucoup plus spécialisés. Cela fait en sorte que l'internaute peut retrouver l'information qu'il cherche plus rapidement tout en allégeant l'information du site général.

L'Assemblée de la francophonie s'est lancée dans l'aventure et propose désormais quatre sites satellites de **monassemblee.ca**.

L'AFO a commencé à faire la campagne de promotion de ses quatre nouveaux sites il y a un peu plus d'un mois, dans le but de familiariser la communauté francophone avec ces nouveaux outils.

Outils interactifs

Imaginé par l'équipe d'Alain Vachon (KB Media E-Marketing & Web Solutions inc), **Moncaledrierfranco.ca**, **mondrapeaufranco.ca**, **monbottin.ca**

tinfranco.ca et **mesnouvellesfranco.ca** sont des sites destinés à la communauté et sont appelés à être enrichis de contenu mis en ligne par les utilisateurs.

«La campagne de promotion vise à sensibiliser la communauté aux outils interactifs et montrer aux gens que c'est aussi simple que juste cliquer», explique Daniel Groleau Landry, des communications de l'AFO.

L'Assemblée de la francophonie de l'Ontario a fait une collecte d'information en amont, afin de proposer un minimum de contenu aux internautes, mais ce sont véritablement les francophones et francophiles des quatre coins de la province qui ajouteront la majeure partie de l'information.

Par exemple, vous faites partie d'un organisme francophone, vous voulez certainement faire partie de **monbottin.ca**.

Dans ce cas, vous vous rendez sur le site Internet et vous rentrez les informations concernant votre organisme. Vous devez pour cela créer un profil et vous pouvez ensuite référencer votre organisme dans le bottin. Une dizaine d'organismes se sont déjà inscrits et plus ce nombre augmentera plus il sera

facile pour les francophones de trouver un fournisseur de service.

Plus de visibilité

Le site **moncaledrierfranco.ca** fonctionne de la même manière. Partout dans la province, on peut désormais inscrire un événement dans un calendrier commun afin de rassembler le plus grand nombre de personnes. Comme le dit souvent le commissaire aux services en français François Boileau, c'est maintenant aux francophones de se prendre en main!

Les deux autres sites, **mondrapeaufranco.ca** et **mesnouvellesfranco.ca** sont gérés par l'AFO. **Mondrapeaufranco.ca** recense l'évolution des activités liées aux Monuments de la francophonie de l'Ontario et **mesnouvellesfranco.ca** propose une sorte de revue de presse des journaux francophones de l'Ontario faite par du personnel de l'AFO.

L'objectif principal de ces quatre sites étant pour l'AFO d'être plus visible et plus disponible sur la toile. «On voulait s'assurer que les gens sachent où aller», conclut Daniel Groleau Landry.

g.garcia@lexpress.to



La page d'accueil de l'AFO propose de se rendre en un clic sur les quatre nouveaux sites Internet de l'organisme. Les quatre sites représentent des outils pour les francophones de l'Ontario qui peuvent y ajouter de l'information.

Ontario Energy Board

Commission de l'énergie de l'Ontario

AVIS DE RÉVISION D'UNE REQUÊTE

ENBRIDGE GAS DISTRIBUTION INC. A DÉPOSÉ UNE DEMANDE DE RÉVISION DE SA REQUÊTE EN VUE D'OBTENIR L'APPROBATION DE CONSTRUIRE DEUX TRONÇONS DE PIPELINE DANS LA RÉGION DU GRAND TORONTO



EB-2012-0451

Enbridge Gas Distribution inc. a déposé une requête le 21 décembre 2012 auprès de la Commission de l'énergie de l'Ontario (CEO) en vue d'obtenir l'approbation de construire deux tronçons de gazoduc souterrain ainsi que les installations connexes (« requête initiale »). La CEO a publié un avis pour la requête initiale (EB-2012-0451) le 5 mars 2013. Le 15 avril 2013, Enbridge a modifié la requête initiale en demandant à la CEO d'approuver une méthodologie visant à établir un taux de services de transport du gaz par TransCanada PipeLines Limited sur l'un des deux tronçons de gazoduc proposés (« requête modifiée »). La CEO a publié un avis pour la requête modifiée le 24 avril 2013.

Le 22 juillet 2013, Enbridge a révisé sa requête modifiée en prolongeant la longueur proposée de l'un de ces deux tronçons de gazoduc. Aujourd'hui, Enbridge propose que le « segment A » débute à la station Parkway Ouest plutôt qu'à l'interconnexion Bram Ouest. Une carte montrant le plan révisé pour le segment A est incluse.

Note aux intervenants inscrits

Les intervenants qui se sont déjà inscrits à l'instance EB-2012-0451 n'ont pas besoin de faire une demande de statut d'intervenant séparée, car ils ont déjà le statut d'intervenant.

Rôle de la Commission de l'énergie de l'Ontario

La CEO tiendra une audience pour statuer sur la demande d'Enbridge en vue d'obtenir l'autorisation de construire les deux tronçons de gazoduc (et les installations connexes) et de mettre en œuvre la méthode du taux d'émission.

Donnez votre opinion

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- Vous pouvez devenir observateur, ce qui vous permet de recevoir des documents de la CEO et de suivre l'instance, sans y participer activement.

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Renseignements personnels

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Web de la CEO, mais votre numéro de téléphone, adresse, numéro de télécopieur ou adresse courriel seront supprimés de la lettre. Tous les renseignements concernant une entreprise seront publics.

Si vous décidez de devenir intervenant, tout ce que vous déposez auprès de la CEO, y compris votre nom et vos coordonnées personnelles seront publiés sur le site Web de la CEO et seront disponibles pour consultation.

Audience orale ou audience écrite

La CEO a déterminé qu'elle tiendra une audience orale pour ce dossier. L'ordonnance de procédure numéro 6 de la CEO indique les dates de l'instance.

Renseignez-vous

Pour en savoir plus au sujet de cette audience et des choix qui s'offrent à vous pour y participer, visitez notre site Web à l'adresse www.ontarioenergyboard.ca/participate ou appelez notre Centre des relations avec les consommateurs au 1-877-632-2727. Vous pouvez accéder à tous les documents concernant ce dossier en recherchant le numéro de dossier EB-2012-0451 sur le site Web de la CEO.

Cette audience se tiendra conformément aux articles 90, 98 et 36 de la *Loi de 1998 sur la Commission de l'énergie de l'Ontario*, L.O. chap.15 (annexe B).

ADRESSES

La Commission :
Commission de l'énergie de l'Ontario
C.P. 2319
27^e étage
2300, rue Yonge
Toronto (Ontario) M4P 1E4
À l'attention de la secrétaire de la Commission
Dépôts : www.pes.ontarioenergyboard.ca/eservice/
Courriel : boardsec@ontarioenergyboard.ca
Tél. : 1-888-632-6273 (sans frais)
Télé. : 416-440-7656

Le requérant :
Enbridge Gas Distribution inc.
C.P. 650
500, chemin Consumers
Toronto (Ontario) M2J 1P8
À l'attention de M. Norme Ryckman
Courriel : EGDRegulatoryProceedings@enbridge.com
Tél. : 416-495-5499
Télé. : 416-495-6072

FAIT LE 23 juillet 2013,
à Toronto

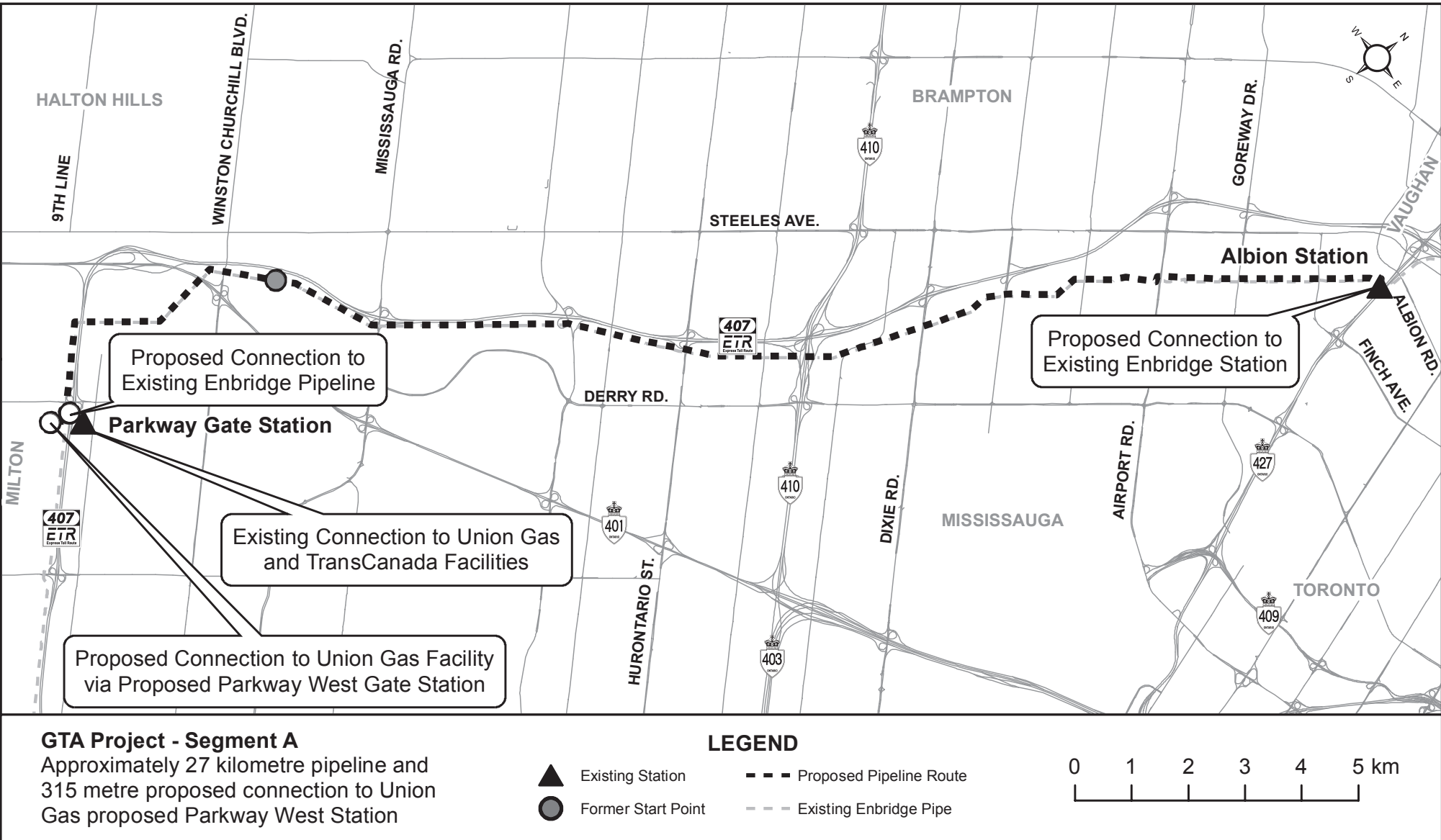
COMMISSION DE L'ÉNERGIE DE L'ONTARIO
Original signé par :

Kirsten Walli
Secrétaire de la Commission

Avocat du requérant :

M. Scott Stoll
Aird & Berlis LLP
Bureau 1800, C.P. 754
Place Brookfield, 181, rue Bay
Toronto (Ontario) M5J 2T9
Courriel : ssoll@airdberlis.com
Tél. : 416-865-4703
Télé. : 416-863-1515

Carte du segment A pour le projet de la région Grand Toronto de Enbridge Gas Distribution inc. EB-2012-0451



30 millions \$ de plus pour l'aide juridique

Le gouvernement provincial investira 30 millions \$ sur trois ans pour améliorer la prestation des services à la clientèle de première ligne offerts par les centres de services de droit de la famille et les cliniques juridiques et communautaires de l'ensemble de la province.

Durant la première année, 70% du nouveau financement ira à étendre la portée des centres de services de droit de la famille d'Aide juridique Ontario (AJO), ce qui devrait accroître l'accès de plus de familles à faible revenu à des conseils juridiques, avocats de service et services de médiation.

Le reste, 30%, pourrait servir à créer de nouveaux services ou à améliorer des services existants offrant un soutien en matière de droits des pauvres, de logement, de santé mentale et de violence conjugale.

Au Centre francophone de Toronto, où l'on célébrait récemment le dixième anniversaire des services d'aide juridique, on accueille favorablement cette décision du gouvernement.

«Plus particulièrement», indique Aissa Nauthoo, la directrice des services d'aide juridique du CFT, «nous sommes ravis qu'une partie importante de ce financement soit affectée aux cliniques juridiques communautaires qui desservent les personnes les plus vulnérables de notre société. Nous nous réjouissons de l'opportunité de travailler avec AJO afin d'assurer que ces ressources soient allouées d'une façon à combler les besoins croissants de cette population en matière d'accès à la justice.»

Les fonds octroyés par l'entremise du budget 2013 du gouvernement s'ajoutent à l'investissement de 150 millions \$ sur quatre ans dans AJO déjà annoncé en 2009.

Selon John McCamus, le président d'AJO, «ces fonds nous permettront d'appuyer des projets qui ont pour but d'améliorer les services directs et de les rendre plus accessibles, afin d'assurer que la population reçoive le soutien et les services juridiques dont elle a besoin.»

AJO est un organisme indépendant du gouvernement qui donne aux gens à faible revenu un accès à une variété de services juridiques adaptés à leurs besoins en matière de droit. Chaque jour, AJO offre de l'assistance à près de 4000 personnes défavorisées, dont des victimes de violence familiale, des parents cherchant à obtenir la garde d'enfants ou une pension alimentaire, des victimes d'accidents de travail, des réfugiés et des personnes ayant des démêlés avec la justice.

AJO finance 77 cliniques juridiques communautaires sans but lucratif dans l'ensemble de la province qui procurent de l'information, des conseils juridiques et une représentation à des personnes admissibles, ainsi que des centres de services de droit de la famille offrant une variété de soutiens en matière de droit familial.



Aissa Nauthoo



EB-2012-0451

AVIS DE RÉVISION D'UNE REQUÊTE

ENBRIDGE GAS DISTRIBUTION INC. A DÉPOSÉ UNE DEMANDE DE RÉVISION DE SA REQUÊTE EN VUE D'OBTENIR L'APPROBATION DE CONSTRUIRE DEUX TRONÇONS DE PIPELINE DANS LA RÉGION DU GRAND TORONTO

Enbridge Gas Distribution inc. a déposé une requête le 21 décembre 2012 auprès de la Commission de l'énergie de l'Ontario (CEO) en vue d'obtenir l'approbation de construire deux tronçons de gazoduc souterrain ainsi que les installations connexes (« requête initiale »). La CEO a publié un avis pour la requête initiale (EB-2012-0451) le 5 mars 2013. Le 15 avril 2013, Enbridge a modifié la requête initiale en demandant à la CEO d'approuver une méthodologie visant à établir un taux de services de transport du gaz par TransCanada PipeLines Limited sur l'un des deux tronçons de gazoduc proposés (« requête modifiée »). La CEO a publié un avis pour la requête modifiée le 24 avril 2013.

Le 22 juillet 2013, Enbridge a révisé sa requête modifiée en prolongeant la longueur proposée de l'un de ces deux tronçons de gazoduc. Aujourd'hui, Enbridge propose que le « segment A » débute à la station Parkway Ouest plutôt qu'à l'interconnexion Bram Ouest. Une carte montrant le plan révisé pour le segment A est incluse.

Note aux intervenants inscrits

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Rôle de la Commission de l'énergie de l'Ontario

La CEO tiendra une audience pour statuer sur la demande d'Enbridge en vue d'obtenir l'autorisation de construire les deux tronçons de gazoduc (et les installations connexes) et de mettre en œuvre la méthode du taux d'émission.

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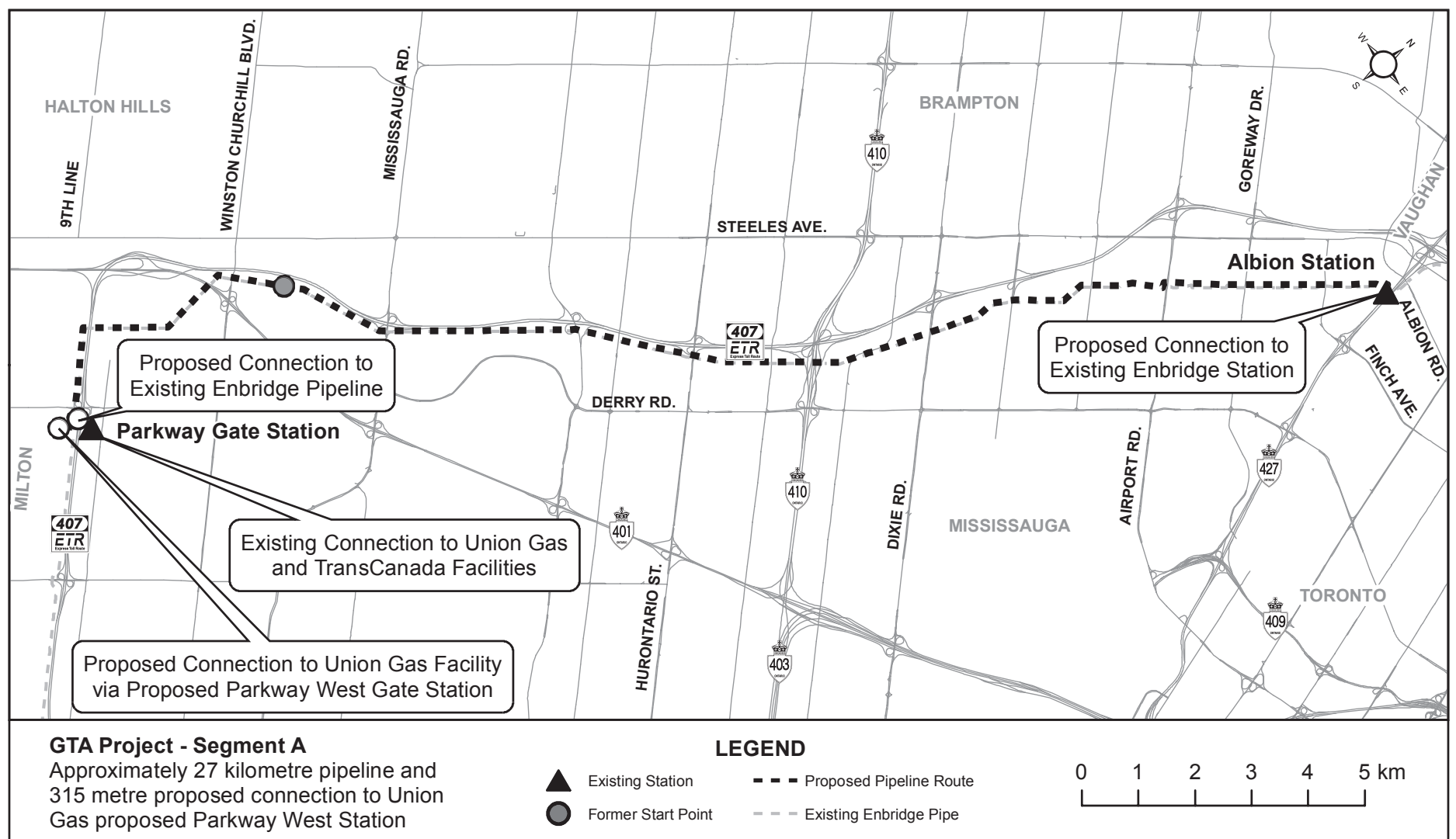
FAIT LE 23 juillet 2013,
à Toronto

COMMISSION DE L'ÉNERGIE DE L'ONTARIO

Original signé par :

Kirsten Walli
Secrétaire de la Commission

Carte du segment A pour le projet de la région Grand Toronto de Enbridge Gas Distribution inc. EB-2012-0451



GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

GTA PROJECT - COMMENT-RESPONSE DOCUMENTATION TABLE - FEDERAL AND PROVINCIAL AGENCIES

**	Agency	Date Received (mm/dd/yyyy)	First Name	Last Name	Department	Position	Phone	Email	How Comments Received * (e-mail, phone, fax, letter)	Comments (If meeting notes or minutes are available insert the name of the document to go to)	Comment Category (Report, Consultation, Permitting, Project, Conflicts, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
EXAMPLE	Aboriginal Affairs and Northern Development Canada (AANDC)	3/08/12	Allison	Berman	Consultation and Accommodation Unit	Regional Subject Expert for Ontario	613-943-5488	<a href="mailto:Allison.Berman@aandc-
aandc.gc.ca">Allison.Berman@aandc- aandc.gc.ca	email	I am writing on behalf of the Consultation and Accommodation Unit (CAU) of Aboriginal Affairs and Northern Development Canada (AANDC). The CAU's Consultation Information Service (CIS) has been established to help co-ordinate departmental responses to consultation-related queries coming from federal departments and third parties. We provide information (generally within a 100 km radius of a project) related to Aboriginal groups and their asserted or established Aboriginal and/or treaty rights, to the extent that these are known by AANDC. If you are contacting me as a request for Aboriginal consultation information, please let me know. If you do not require this information, then I do not need to be notified of your project.	Notice of Commencement	A,B, RF	Merrilees Willense	Responded on March 8, 2012: Thank you for responding to my [Merrilees Willense] email. It would be excellent to get any information that you [Allison Berman] may have on Aboriginal groups and their asserted or established Aboriginal and/or treaty rights within 100 km radius of our study area. Attached is the list of Aboriginal groups we [the project team] are contacting as well as our Notices again so that you can see where our study area is. Can you please let me know if there are others we should be communicating with? Any information that you can provide in this regard would be helpful. Allison Berman responded on March 12, 2012: Please note that requests for Ontario information are currently in high demand. You should expect a response from me within the next two weeks. In order to facilitate the expediency of future requests, please state explicitly in your correspondence that you would like to receive information within the vicinity of your project, and I am happy to provide the information.
1	McCormick Rankin on behalf of the Ministry of Transportation	10/05/12	Siyong	Kim	Transportation Planning	Co-op Student	905-823-8500 x1421	skim@mrc.ca	email	MRC has been retained by MTO to initiate environmental assessment processes on Highway 427 from Albion Road to Highway 7. The attached image, "Highway 427 Study Area" shows our study area. You can also read about the project at http://www.427albiontohiw7ea.ca/427albiontohiw7fea/index.asp I have noticed that Enbridge has proposed a new pipeline construction from Milton along the Highway 407 corridor to Albion Road. It would be great if you could tell us the specific location of the east limit of the project. Could you specify what kind of station is Albion Station? Is the east limit of the project west of the intersection of Codlin Crescent and Albion Road? If not, how far away from Highway 427 is it? Do you have a more detailed drawing or plan for the project than the one on Enbridge website (see attached: Enbridge proposed pipeline)?	Project Conflicts	RF	Lisa-Marie Dumond	Joe Muraca responded on Oct 24, 2012: Joe Muraca from Dillon called Siyoung back and forwarded him Lisa's contact information. Lisa to follow up. Responded on Oct 26, 2012: Thank you for your e-mail below. I [Lisa-Marie Dumond] understand Joe Muraca from Dillon called you earlier this month to discuss the project and referred you to contact me. We have recently released the Environmental Report for the GTA Project, which details the environmental assessment undertaken for this project. The Environmental Report was posted in a downloadable pdf format on the project website: www.enbridgegas.com/gtaproject . The Environmental Report discussed the proposed pipeline routing, potential environmental and community impacts, and recommended mitigation measures to avoid or reduce potential impacts. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. Mapping was also provided in various scales and detail. Please see the "Directions" provided below for the location of the most commonly requested maps of the Preferred Route and associated facilities. GTA Project and MTO GTA West Corridor EA Study During the environmental assessment for the GTA Project, the Ministry of Transportation Ontario [MTO] GTA West Corridor EA Study was noted as a planned project in the study area. We understand the "Highway 427 from Albion Road to Highway 7" you reference below is part of the same project. The GTA Project proposed construction period is 2014 and 2015, well in advance of the tentative construction timeframe proposed for the GTA West Corridor EA Study of 2027. Please refer to chapter "7.0 Cumulative Effects" for more details. Please keep us informed of any updates you have to the MTO project as it progresses.
														Albion Road Station and Mapping. In your [Siyong Kim] e-mail below, you enquired specifically about the east limit of the pipeline construction from Milton along the Highway 407 corridor to Albion Road", which is referred to in the Environmental Report as "Segment A". Segment A pipeline is proposed to end at the southwest corner of Highway 427 and Albion Road in the City of Toronto, in the proposed expansion area for the existing Enbridge Gas Distribution Albion Road Station. The Albion Road Station is used for metering and flow regulation. For more detailed mapping at the eastern extent of Segment A, please refer to page 6 of 13 ("Segment A: (4 of 4)") in the Environmental Report's Appendix C – "Detailed Environmental Mitigation Maps" (<i>link provided</i>). On that page, the existing Albion Road Station and the proposed expansion area are outlined in blue at the End Point of Segment A. Please let us know if you need any additional information regarding the GTA Project.
														Directions to the GTA Project Environmental Report. https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping Appendix C – "Detailed Environmental Mitigation Maps"
														Lisa-Marie Dumond Responded on Nov 2, 2012: Would you please confirm we are on the above referenced Hwy 427 project distribution list? I note from the project website that a second PIC is planned for Fall 2012. Do you have any other information on the PIC, or know when the PIC documents will be available? Jim Arnott Responded to project-team@427albiontohiw7ea.ca on Nov 2, 2012: Currently we have a regulator station on the west side of Hwy 427, just south of the CN rail corridor. And we have a 30' and a 36' gas main crossing Hwy 427. One on the north side of the CN tracks. And one on the south side of the tracks. These are significant infrastructure for the GTA and to move or alter them would take a minimum of 2 years. As would be expected the costs would be in proportion to their size. Let me know if you have any questions. Please put me on the project distribution list.

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														Dana Glofcheskie (Project Engineer, Transportation Planning, McCormick Rankin) Responded on Nov 7, 2012: We have included the existing Enbridge gas main crossings at Highway 427 on our drawings. The proposed Highway 427 widening will not impact the Albion Road Regulator station and the proposed Enbridge GTA project does not cross our study limit. Our (MTO and McCormick Rankin) study is a separate EA study to the MTO GTA West Corridor EA Study. The Highway 427 Albion Road to Highway 7 EA Study will be filed in late Spring 2013. Construction time for our project has not been determined. The first PIC was held on June 21, 2011 and presented Highway 427 widening alternatives. These Alternatives and additional details about the study can be viewed on the study website www.427albionhwy7ea.ca . Please be advised that the second and final Public Information Centre has been postponed to early 2013. We have added both of your contact information onto our study mailing list to ensure you will be informed of upcoming study activities.
2	Ministry of Municipal Affairs and Housing	10/05/12	Lindsey	Savage	Municipal Services Office - Central Ontario	Assistant Planner	416-585-6554	lindsey.savage@ontario.ca	email	I have reviewed the mapping of the preferred route dated June 4, 2012, and it appears as though the preferred route is largely contained within the "Utility" designation of the Parkway Belt West Plan. In the comments below, I have noted the areas where the preferred route exits this designation or the Parkway Belt West Plan altogether. <i>[Multiple locations listed. See original e-mail]</i> Please continue to work with Hydro One with respect to lands designated "Electric Power Facility" to ensure the proposed pipeline is compatible with existing and planned hydro facilities. With respect to the lands designated as "Inter-Urban Transit", please continue to work with the Ministry of Transportation as well as 407 ETR Concession Company to satisfy any requirements they may have. The Ministry looks forward to receiving a copy of the Environmental Assessment as documentation that the requirements of the applicable agencies have been satisfied and the integrity of the Parkway Belt West Plan linear corridors will be maintained.	Permitting, Amendment	A, B	Merrilees Willense	Responded on Oct 10 2012: Thank you for your review and comments. Enbridge will continue to work with Hydro One, MTO and the 407 Concession Company, as well as any others that have an interest in the project area. A copy of the Environmental Report will be provided to you [MMAH] once it is ready for review. For any further questions please contact Lisa-Marie Dumond or Cindy Mills at Enbridge. CC'd on this email. Responded on Nov 1, 2012: Bonnie Adams to provide response to Lindsey re: request for Environmental Report and will send a hard copy via courier. Bonnie Adams Responded on Nov 5, 2012: A copy of the Environmental Report has been sent to Lindsey Savage on Nov 2, 2012. Cindy Mills Responded on Feb 14, 2013: Left a voicemail for Lindsey Savage and Caroline McKee, confirming that they should have received an email (on February 12, 2013) with the [Leave to Construct application] amendments and with my [Cindy Mills] contact information and the project contacts (i.e., Lisa-Marie Dumond and Joe Muraca).
														Lindsey Savage responded on August 20, 2013: My contract is coming to an end on September 6th, so I have forwarded the meeting invitation (for September 17, 2013) to Caroline McKee and Karen Ho in my office. I received additional information from Enbridge with respect to the project on July 25th and will review it and provide comments before I leave. After September 6th, I suggest that you forward GTA Project information to Caroline's attention. Caroline can be reached at 416-585-6741 or caroline.mckee@ontario.ca .
3	Aboriginal Affairs and Northern Development Canada ("AANDC")	10/23/12	Allison	Berman	Consultation and Accommodation Unit	Regional Subject Expert for Ontario	819-934-5267	Allison.Berman@aandc-aandc.gc.ca	Email	I am writing on behalf of the Consultation and Accommodation Unit (CAU) of Aboriginal Affairs and Northern Development Canada (AANDC). As a rule, AANDC officials do not participate in environmental assessments that pertain to projects off-reserve, nor does the department track how other parties carry out their EA or consultation activities where no reserve lands or AANDC programs are involved. Therefore in future, please omit AANDC officials from your public information notification for projects that do not intersect with reserve lands or engage AANDC programs. This information has been relayed to the Ministry of Environment, and their contact list will be updated shortly. If you are contacting AANDC to request Aboriginal consultation information, please reply and I will be happy to provide it. The CAU's Consultation Information Service (CIS) has been established as a 'single window approach' to help co-ordinate departmental responses to consultation-related queries coming from federal departments and third parties.	Consultation	A, B	Bonnie Adams	Update as of Oct 30, 2012: Bonnie removed AANDC contacts from the distribution list as requested.
										We provide information (generally within a 100 km radius of a project) related to Aboriginal groups and their asserted or established Aboriginal and/or treaty rights and claims, to the extent that these are known by AANDC. Future requests for Aboriginal consultation information from AANDC, can be submitted directly to the following mailbox: UCA-CAU@aandc-aandc.gc.ca . To facilitate a more timely response, use the following subject heading in your e-mail: request for 'Aboriginal consultation information'.				

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4	CN Rail	10/23/12	Derek	Basso	Eastern Canada Division of Engineering	Engineering Technician	905-669-3184	Derek.Basso@cn.ca	Email	CN would like to be kept in the loop for the duration of this project, if you happen to have any engineering drawings of the proposed crossings at CN would you kindly send them to my attention. Update from Derek Basso on Mar 8, 2013: After reviewing the proposed segments A and B CN will definitely need to be involved. Segment A: Enbridge Crosses CN Tracks @ Approx. : HAL-11.00 (Torbram Road) BIT Lead (Just East of Airport) Segment B: Enbridge Crosses CN Tracks @ Approx. : YRK-24.00 (Keele Street) NMT-13.50 (Keele Street) BAL-18.10 (Between Yonge and Bayview) YRK-15.50 (Between Woodbine and Warden) Please keep CN in the discussion process, and please send any further documents with regards to design to my attention at CN. CN provides clarification information to Lisa-Marie Dumond at Enbridge including an updated form in which he added which tracks are CN and the mileage and subdivision.	Consultation, Amendment	A, B	Bonnie Adams	Responded October 24, 2012: Enbridge Gas Distribution Inc. will continue to provide you with updates regarding the GTA Project and will forward engineering drawings for all proposed CN rail crossings as they become available. Shari Lynn Spratt Responded March 11, 2013: On March 5, 2013, the Board issued the Notice of Application and Letter of Direction for this proceeding. The Board has directed Enbridge to serve a copy of attached Notice of Application and Enbridge's Application upon all interested parties. Enclosed please find the Notice of Application and a copy of Enbridge's Application for the EB-2012-0451 proceeding. Location maps of the proposed pipelines can be seen in Appendix A to the Board's Notice of Application. The Notice of Application provides instructions on how to participate in this proceeding. To view the application and evidence, including the environmental report, please visit the Enbridge website at www.enbridgegas.com/gtaproject Please contact me if you have any questions.
														Lisa-Marie Dumond Responded on March 18, 2013: Thank you for your comments. The list of rail crossings you [CN] identified is slightly different from the list we received from CN Public Inquiries late last year. Would you be able to review the variances noted in the attached list and confirm? Derek Basso Responded March 18, 2013: I have attached the updated form. I [Derek Basso] have added which tracks are CN and the mileage and subdivision. Lisa-Marie Dumond Responded on March 19, 2013: Thanks for providing those clarifications. We [Project Team] are preparing pre-markup alignment drawings for the project and plan to send CN copies for comments shortly. We will contact you closer to the date, but expect it should be within the next few weeks. Please let us know if you would also like us to send you a shape file of the route at that time.
5	Ministry of Transportation Ontario [MTO]	10/23/12	Sabina	Meray				Sabina.Meray@ontario.ca	Email	Please be advised that the ministry is in the process of completing the Highway 401 Preliminary Design and Environmental Assessment Study from Credit River to Trafalgar Road (the Preliminary Design/Environmental Assessment (PDEA) Study). The proposed "Segment B" pipeline (https://www.enbridgegas.com/assets/docs/Enbridge_GTA_-_Segment%20A.pdf) enters the PDEA Study area at two crossings: • Crossing of Highway 401 west of Winston Churchill Boulevard • Crossing of Winston Churchill Boulevard north of Highway 401 Enbridge should be advised that the ministry is widening Highway 401 significantly at the Enbridge Highway 401 crossing and there will be some minor widening (associated with the ramp works) of Winston Churchill Boulevard at the Enbridge Winston Churchill Boulevard crossing. In addition, two commuter lot sites have been identified under the Study, at the northwest quadrant of Winston Churchill Boulevard/Highway 401 and at the northeast quadrant of Winston Churchill Boulevard/Meadow Pine. The latter site location would provide an integrated 407 Transitway/Highway 401 commuter lot. Onsite storm water management storage facilities are being proposed for the commuter lot(s).	Consultation, Amendment	B	Lisa-Marie Dumond	Responded on Nov 2, 2012: Thanks for your e-mail below. Further to our phone call on Monday October 29, we [Enbridge] have reviewed the documents available on the project website you provided. Jim Arnott, Enbridge's Municipal Coordination Advisor, would be the appropriate contact for MTO's design consultant (cc'd on this e-mail and contact details provided below). Please also add my name and contact details to the project distribution list. (<i>contact details for Jim Arnott provided in email</i>). Lisa-Marie Dumond Responded on Feb 15, 2013: Talked to Sabrina Meray on the phone. She confirmed she received the email [on February 12, 2013 with the Leave to Construct application amendments] and will review and get back to us.
6	MNR, Aurora Office	10/23/12	Jackie	Burkart	Aurora District Ministry of Natural Resources	District Planner	905-713-7368	Jackie.Burkart@ontario.ca	Email	Thanks for your email. Please provide the mapping for the area(s) in a larger format so that I can determine the proposed locations.	Mapping, Mitigation	A, B, RF	Bonnie Adams	Responded on October 29, 2012: The GTA Project Environmental Report is posted in a downloadable pdf format on the project website: www.enbridgegas.com/gtaproject . The Environmental Report discusses the proposed pipeline routing, potential environmental and community impacts, and recommended mitigation measures to avoid or reduce potential impacts. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. Mapping is also provided in various scales and detail. The location of the most commonly requested maps of the Preferred Route and associated facilities are noted below. For more detailed mapping at the western extent of Segment A, please refer to page 35 of Chapter 3.0 in the Environmental Report (see link below). On that page, the extents of the project in Milton and Mississauga are illustrated for the "Preliminary Preferred Route" (later determined as the Preferred Route).

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														Directions to the GTA Project Environmental Report https://www.enbridgegas.com/gta/project - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping "Chapter 3.0 Physical, Natural and Socio-Economic Environment", pages 35-40 (detailed maps showing municipal boundaries) Appendix C—"Detailed Environmental Mitigation Maps" The GTA project will continue to engage with the appropriate stakeholders and welcome any comments or questions on the GTA Project. We look forward to receiving your comments on the Environmental Report.
														Jackie Burkart (MNR) Responded on Oct 29, 2012: My computer will not open this. Please provide a simple route map of the proposed pipe. Lisa-Marie Dumond Responded on Oct 29, 2012: Thanks for following up. I've [Lisa-Marie Dumond] attached a set of maps extracted from the Environmental Report showing the route alignment and major natural and community features. I've reduced the file size to 5MB. If you need a higher resolution, I can resend a larger file size via FTP site. Lisa-Marie Dumond Responded on Dec 10, 2012: Following up on my voice mails, we [Enbridge] are planning a geotechnical investigation at several sites along the GTA Project route. Boreholes are proposed at the following sites during January and February 2013 (<i>provided list of sites by email</i>).
														Understanding the sensitive nature of the watercourses as Redside Dace Habitat, we wanted to keep you apprised of work occurring in these areas. The objectives of the boreholes are to characterize subsurface conditions and determine the feasibility of trenchless technologies. The following mitigation measures will be in place. Mitigation measures include: • no work will occur within 10 m of the watercourse top of bank • no storage/stockpiling is required • no grading/access route construction is required • no vegetation removals are required • work will be completed following the Contingency Plan for Geotechnical work (see attached) We have also contacted Liam Murray at Credit Valley Conservation, who confirmed that no Conservation Authority permits are required for the geotechnical investigation work as described above. If you have any questions or need anything else, please let us know.
														Aurora McAllister Responded on Dec 12, 2012: Thank you for contacting us in regards to your proposed geotechnical investigations and providing us with a copy of the contingency plan. It would be helpful if you could provide us with maps showing the locations of the proposed borehole work so that we may determine whether there are any concerns with respect to species at risk in these areas. Lisa-Marie Dumond Responded on Dec 13, 2012: Thank you for your quick response. To provide you a bit of background, we have engaged MNR in consultation during the Environmental Assessment period of this project (GTA Project). Jackie Burkart was our point of contact at that time, and she had consulted with Mark Heaton and Warren May on the project (at a high level). The watercourses (Levi's, Fletcher's, and East Don) listed below are known Redside Dace habitat at our proposed pipeline crossing location. We are in the "information gathering phase" of the project to determine the crossing methodology, which will be used to complete the IGF for MNR in 2013. I understand the IGF will be used to initiate project review by the Species at Risk department. The borehole locations are not confirmed as yet, but will be positioned and completed in compliance with the mitigation measures listed below. As the geotechnical boreholes are not considered a development, do not require vegetation removal, or any work in or near the watercourse, we understand no specific approvals are needed from MNR. We will provide a courtesy map of the borehole locations when they are finalized.

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														Aurora McAllister Responded on December 12, 2012: Thanks Lisa for the update and requests maps to assist them with identifying potentially affected Species at Risk. Aurora McAllister Responded on December 17, 2012: As you know, Fletcher's Creek and the East Don support Redside Dace and are regulated as habitat for this species under the Endangered Species Act, 2007 (ESA 2007). The habitat of Redside Dace at each crossing would include (at a minimum): the stream, the area within the meander belt and a 30m setback from the meander belt. Additionally, it appears that "Segment B" may intersect a tributary of the Rouge River (Warden Ave and Hwy 404). The Rouge River in this location is regulated as habitat for Redside Dace and therefore we would require more details about the proposed pipeline work in this area. With respect to the proposed borehole investigations, although MNR does not normally have concerns with this type of work (provided appropriate mitigation measures are in place), the work will be undertaken within regulated habitat for an endangered species and therefore we ask that a map showing (at a minimum) the locations of the borehole investigations be provided in order to allow us to make an official determination with respect to any impacts to the species and its habitat.
														Lisa-Marie Dumond Responded on December 18, 2012: Yes, we [Project Team] will be providing you a map of the borehole locations once they are determined. We'll note the access route and the distance to top of bank. We are aware that slope stability is a concern and will be sure to position the boreholes as far back as we can without jeopardizing data relevance. We expect the maps will be provided in early January. We have had discussions with MNR during the project about the Rouge River tributary and the potential for it being habitat for Redside Dace. We received e-mail confirmation during the project planning and after a Species at Risk biologist review that the tributary we will be constructing near is not regulated. We'll be sure to reference this discussion point, and provide more information, in the IGF to close this loop. Lisa-Marie Dumond Responded on March 14, 2013: Further to the email chain below, please find attached a map of the borehole locations at Levi Creek and Fletcher's Creek. The information we gain will be used to complete the IGF to initiate permitting with MNR.
7	Hydro One Networks Inc.	10/23/12	Jane	Zhang	Asset Management	Transmission Lines, System Investment	416-345-4251	Jane.Zhang@HydroOne.com	Email	Hydro One is not in favor of Segment B of the proposed route. HONI has mentioned in previous correspondence, that it prefers the Steeles Alternative Pipeline Route. We cannot approve this first route as there are future development plans along the Hydro One corridor lands in questions. Please contact me if you have any questions or concerns.	Project Conflicts, Consultation	A,B		Jane Zhang Responded on Nov 26, 2012: Further to my email dated October 23, 2012, HONI would like to clarify the response. This previous response would have been considered HONI's official position during the EA stage of such a project as it is normally our preference to locate infrastructure as far as possible from our high voltage transmission facilities. As part of HONI's standard EA response, we would normally direct Enbridge to our Real Estate Department for any further communication and to start an official PMP process. HONI acknowledges that there have been ongoing meetings with Enbridge coordinated through Hydro One's Real Estate department for the PMP process that has already been started for this project. HONI's position during the PMP process is that this would not be considered our preferred route, but we will work with Enbridge to accommodate this alignment. Enbridge in turn should understand and recognize that they will be responsible for any additional costs associated with any modifications to Hydro One facilities, as well as any added costs that may be incurred due to mitigation efforts that will be required to accommodate this alignment.
														Jane Zhang responded on Jan 9, 2013: Could Enbridge Gas please direct all correspondence to our Hydro One Real Estate Office. The Real Estate Coordinate for this file is Roman Dorfman. Please see his contact information below. Roman Dorfman, Hydro One Real Estate Management 185 Clegg Road, Markham L6G 1B7 Phone: (905) 946-6243 Roman.Dorfman@HydroOne.com Bonnie Adams responded on Jan 10, 2013: On our distribution list we have Mr. Dorfman listed at the contact information you have provided below. Are you requesting that we remove the other Hydro One Real Estate Management contacts that we have and have Mr. Dorfman as the main contact? Jane Zhang responded on Jan 10, 2013: Roman Dorfman is designated the Real Estate Coordinator for Pipeline Proposal Files. All communication and correspondence to Hydro One should go through our Real Estate Department. I would not recommend removing Real Estate Coordinators from your list. However, please note that there might be other possible contacts that you might have (Tony Ierullo? Myself?) who may not be in the Real Estate Department. For these people, I would kindly ask that you remove from the distribution list.

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														Bonnie Adams responded on Jan 10, 2013: Thank you for getting back to me. Just to confirm, I can proceed with removing yourself and Tony Ierullo from the distribution list? Also who about the following contacts? - Hydro One Networks Inc. Leslie Koch Transmission Lines Lines Information Manager, Transmission Lines Sustainment - Hydro One Networks Inc. Brian McCormick Environmental Assessment and Approvals Manager - Hydro One Networks Inc. Walter Kloostra Asset Management Sustainment Manager Thank you for your assistance with this matter...much appreciated. Jane Zhang responded on Jan 10, 2013: Yes, please remove Tony, Leslie and I from the list. Walter Kloostra and Brian McCormick should remain on the distribution list.
8	Transport Canada	10/24/12	Jeremy	Craigs	Ontario Region	Environmental Coordinator		EnviroOnt@tc.gc.ca	Email	Thank you for the information regarding the above referenced project. We have reviewed the information, and note the following: Please update your correspondence list – Please remove Monique Mousseau replace with: Environmental Coordinator Transport Canada - Ontario Region 4900 Yonge Street 4th Floor (PHE) North York, ON M2N 6A5 Transport Canada is responsible for the administration of the Navigable Waters Protection Act (NWPA), which prohibits the construction or placement of any "works" in navigable waters without first obtaining approval. If any of the related project undertakings cross or affect a potentially navigable waterway, the proponent should prepare and submit an application in accordance with the requirements as outlined in the attached Application Guide and Form. Any questions about the NWPA application process should be directed to the Navigable Waters Protection Program at (519) 383-1863 or NWPontario-PENontario@tc.gc.ca.	Project Conflicts, Permitting	A, B, RF	Lisa-Marie Dumond	Responded to NWPontario-PENontario@tc.gc.ca. on Oct 25, 2012: We [Project Team] would like to initiate consultation with a Navigable Water Project Officer regarding the GTA Project. The GTA Project includes two new segments of underground natural gas pipeline totaling approximately 47 kilometers routing across the Greater Toronto Area, as illustrated on the attached overview maps. The project undertaking includes crossing approximately 40 watercourses and could affect a potentially navigable waterway. We intend to provide a project description letter containing the necessary information for Transport Canada to make a decision on whether or not a Navigable Waters Protection Act permit is required. However, we would like to first discuss the project to ensure the project description letter is appropriately scoped. Lisa responded to Jeremy Craigs on Oct 25, 2012: Thank you for your e-mail. We [Project Team] have initiated contact with the Navigable Waters Protection Program and will consult with them regarding the Navigable Waters Protection Act and any permits that may be required for the GTA Project. I have used the "online map navigator" of the Directory of Federal Real Property searching for federal properties, buildings and contaminated sites within the anticipated GTA Project construction footprint.
										Please review the Minor Works and Waters (Navigable Waters Protection Act) Order established to outline the specific standards and criteria under which Transport Canada considers a work as a minor and does not require an application under the NWPA. It is the responsibility of the applicant, prior to submitting an application to the Navigable Waters Protection Program for review, to assess whether their work meets the criteria, as described, and, therefore, falls within one of the excluded classes. An application will only be required if it is determined that the work cannot meet the criteria established for that particular "class" of excluded work. Transport Canada is also responsible for inspecting and auditing federally regulated railway companies that are subject to the Railway Safety Act. Transport Canada also regulates some provincial short lines from the Province of Ontario that are part of an Agreement between the Federal Government and the Province of Ontario. The Railway Safety Act, with related regulations and rules, provides the legislative and regulatory framework for safe railway operations in Canada. The rail safety program develops, implements and promotes safety policy, regulations, standards and research, and in the case of railway grade crossings, subsidizes safety improvements. A list of all the Rail Safety legislations (the Act, Regulations, Rules, Guidelines, Policies and Standards) that applies to the federally regulated railways, can be found here: http://www.tc.gc.ca/eng/railsafety/legislation.htm				Jeremy Craigs Responded on Oct 26, 2012: Thank you for your reply. I [Jeremy Craigs] did not have a specific federal property in mind as the initial correspondence did not have a map attached. Thank you for confirming that the proposed route will not interact with federal lands. Kelly Thompson (NWP) Responded on Oct 30, 2012: Please assess the waterways against the attached Minor Waters User Guide and the Pipeline against the attached Minor Works Policy – Pipelines. Any work or waterway that does not meet the criteria of at least one of these Orders will require an application be sent to Transport Canada for review. I have also attached an Application Guide for your convenience.
										CONTINUED: The Act also addresses the construction and alteration of railway works, the operation and maintenance of railway equipment and certain non-railway operations that may affect the safety of federally regulated railways. If a proposed railway work is of a prescribed kind, pursuant to the Notice of Railway Works Regulations, the proponent shall not undertake the work unless it has first given notice of the work in accordance with the regulation. More information related to railway works is available at the following internet sites: • Railway Safety Act: http://www.tc.gc.ca/acts-regulations/acts/1985s4-32/menu.htm • Notice of Railway Works Regulations: http://laws.justice.gc.ca/en/SOR-91-103/Standards Respecting Pipeline Crossings Under Railways: • http://www.tc.gc.ca/eng/railsafety/standards-tce10-236.htm • Guideline on Requesting Approval to Undertake Certain Railway Works: http://www.tc.gc.ca/eng/railsafety/guideline-283.htm General inquiries about the Rail Safety Program can be directed to RailSafety@tc.gc.ca or by calling 613-998-2985.				

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	9 Ontario Pipeline Provincial Coordination Committee [OPCC]	10/23/12	Oscar	Alonso	Address: 3300 Bloor Street West, 14th Floor, Centre Tower Toronto, ON M8X 2X4	Technical Standards and Safety Authority	416-734- 3353	galonso@tssa.org	Phone call	CONTINUED: There is a federal property in the general vicinity of the project. The Canadian Environmental Assessment Act (2012) includes requirements and provisions for projects involving federal lands. Please review the Directory of Federal Real Property (http://www.tbs-sct.gc.ca/drpp-rdfr/) for additional information, and if your project will potentially interact with any of these sites please notify the appropriate federal department or agency as soon as possible. On October 23, 2012, we (Enbridge) received a phone call from Oscar Alonso, Technical Standards and Safety Authority(Member of the OPCC). Oscar requested to speak to me [Bonnie Adams] about the email that was sent regarding the Environmental Report for the project.	Consultation	A, B, RF	Bonnie Adams	Responded on Oct 24, 2012: I [Bonnie Adams] followed up with a phone call yesterday morning and left a message, as Oscar is not in the office until next week. I will follow up with Oscar next week when he is back in the office. Oscar Alonso Responded on Oct 29, 2012: I wonder if there would be some other members of the OPCC interested in taking a look at the Preferred Route, considering the size of this pipeline. I [Oscar Alonso] would be interested in touring the Preferred Route. Should I contact Dillon directly or this is something that you would be able to arrange? Bonnie Adams Responded on Oct 29, 2012: I spoke with Mr. Alonso earlier today and let him know that I would pass along his email to the appropriate contact and that someone from Enbridge would follow up with him. During our conversation he also mentioned that he has contacted Zora Crnojacki (OPCC Chair) to find out if any other members of the OPCC have expressed interest in taking a tour of the Preferred Route.
														Update as of Nov 26, 2012: Site tour was completed on November 22, 2012. Bonnie Jean Adams Responded on Dec 4, 2012: Attached please find the recent correspondence received from Oscar Alonso (TSSA) with regards to the GTA Project Environmental Report. Regulatory responded on April 16, 2013: On December 21, 2012, Enbridge Gas Distribution Inc. ("Enbridge") filed a "Leave To Construct" Application with the Ontario Energy Board (the "Board") in respect to certain natural gas pipelines and related facilities in the Greater Toronto Area ("GTA"), known as the GTA Project. The GTA Project has a western component, referred to as Segment A and an eastern component, referred to as Segment B. On February 12, 2013, Enbridge filed an amendment to the application and evidence to notify the Board of three changes to the proposed route for Segment A, including a change in the starting point. The new starting point lies along the original proposed routing. Further to the above noted submissions, on April 15, 2013, Enbridge filed additional updates to the application and evidence for the project. A summary of the updates can be found at Exhibit A, Tab 2, Schedule 4.
														All evidence filed with the Board for the GTA Project, as well as the Environmental Report Amendment, is available on the Enbridge website at the following link: www.enbridgegas.com/gtaproject . Please contact me if you have any questions regarding the GTA Project. Bonnie Adams responded on April 22, 2013: On February 12, 2013, Enbridge Gas Distribution Inc. ("Enbridge") filed an amendment to the application and evidence to notify the Ontario Energy Board (the "Board") and interested parties of the three changes to the proposed route for Segment A for the EB-2012-0451 GTA Project. The three changes are summarized as: 1. Shorten Segment A due to a change in the Start Point; 2. Share and Re-size Segment A; and, 3. Relocate the Parkway West Gate Station and associated tie-in. The proposed changes were review by Dillon Consulting Limited and an amendment to the "GTA Project: Environmental Report" was included in the updates filed in February. For reference, attached please find the amendment to the report filed as Exhibit B, Tab 2, Schedule 1, Attachment 4.
														Additional updates to the application and evidence were filed with the Board and interested parties on April 15, 2013 (email notification to the OPCC members provided below). Further to the recent notification, I have attached for your review the updates to Exhibit C, Tab 1, Schedules 1 and 2. These exhibits were updated to provide information on the design specifications and hydrostatic test procedures for the change in the diameter the proposed pipeline for Segment A from an NPS 36 to NPS 42. Please acknowledge you have received the notifications of the changes to Segment A of the proposed GTA Project (as outlined above) and advise if you required any additional information for your review. Feel free to contact me if you have any questions and/or comments regarding the project.

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														Phone conversation between Oscar Alonso and Regulatory Affairs on April 29, 2013: We (Regulatory Affairs) have received a follow up phone call from Oscar Alonso in response to the email that was sent last week (see below). Mr. Alonso has some questions regarding the change to Segment A. He can be reached at 416-734-3353. His questions relate to the following: - Design/Testing - Who is responsible for the pipeline? Please let me know if you have any questions. Byron Madrid responded on May 6, 2013: I (Byron Madrid) called and left a voicemail message for him (Oscar Alonso) to call me back. Byron Madrid responded on May 8, 2013: As mentioned, I (Byron Madrid) did receive a call back from Oscar Alonso yesterday afternoon. We discussed his two questions shown in the email below. I was able to provide him with clarification on the design & testing standards/specifications for the NPS 42 and reiterate the fact that there was no change from what was originally proposed for Segment A when it was sized as NPS 36.
														CONTINUED: I pointed out the main changes from the original submission was the upsizing to the NPS 42 pipe and the starting point being moved from the Parkway West facility supplied from Union Gas to the BramWest Interconnect with TransCanada near Heritage Rd. Oscar asked if we were reviewing the HCA Code Adoption as the 42" would potentially have a larger Potential Impact Radius (PIR). I confirmed that we were reviewing the TSSA Code Adoption to ensure that our proposed pipeline meets the Code. I also confirmed that Enbridge Gas Distribution will own and operate the proposed Segment A that will have shared use by Enbridge Gas Distribution and TransCanada. Oscar was satisfied with the responses to his questions and thanked us for calling him. I told Oscar that he can email the group or call me again if he has any additional questions.
														Oscar Alonso responded on May 7, 2013: I reviewed the changes for the GTA Project, Environmental Report Amendment, February 2013 prepared by Dillon Consulting. I did received additional information I requested from EGD and I'm satisfied that the alteration will bring benefits to the project. EGD, as I was informed, will be re-evaluating the High Consequence Areas as consequence of installing a larger pipeline (NPS 42 instead of NPS 36) that will serve the needs of TransCanada and EGD. The NPS 42 will be operated by EGD.
														Regulatory responded on July 25, 2013: On December 21, 2012, Enbridge filed an application with the Ontario Energy Board for an order or orders granting leave to construct natural gas pipelines and related facilities in the Greater Toronto Area. The application was amended on February 12, 2013. The proposed natural gas pipelines will consist of two segments. "Segment A" was proposed be located in the Town of Milton, the City of Brampton, and the City of Toronto. "Segment B" is planned to be constructed within the City of Vaughan, the City of Markham, the City of Toronto, and the Town of Richmond Hill. On July 22, 2013, Enbridge revised its Amended Application on Segment "A" of the two pipelines. Segment A will have a nominal pipe size of 42 inches and will begin at the Parkway West Station as opposed to the Bram West interconnect and will now also be located in the Region of Halton, and the City of Mississauga. Enclosed please find the Notice of Application and a copy of Enbridge's Application for the EB-2012-0451 proceeding. A map showing the revised route for Segment A of the proposed pipeline can be seen as an attachment to the Board's Notice of Application. The Environmental Report was updated as part of this amendment and is attached as Attachment 6 to Exhibit B, Tab 2, Schedule 1. The public consultation regarding the Environmental Report will be filed with the Board upon completion. This update is expected to be filed mid-August 2013.

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														CONTINUED: To view the application and evidence, including the environmental report, please visit the Enbridge website at www.enbridgegas.com/gtaproject Please contact me if you have any questions. Bonnie Adams responded to Oscar Alonso on July 31, 2013 Good Morning, Further to the correspondence provided below regarding the changes to Segment A for Enbridge's GTA Project (OEB File No. EB-2012-0451), the update to the evidence can be summarized as follows: - An increase of approximately 6.5 km in pipeline length as a result of moving the connection point from the previously proposed Bram West Interconnection to the proposed Parkway West Station as shown in the revised map Exhibit A, Tab 3, Schedule 9, Attachment 2; - New connection facilities at Parkway West and the elimination of the Bram West Interconnection; - Segment A will be increased from nominal pipe size of 36 inches to 42 inches, and - Shared usage between Enbridge and other shippers as determined in an open season.
														CONTINUED: The majority of the additional route was included in the Environmental Report filed as Exhibit B, Tab 2, Schedule 1, Attachment 1 and the majority of the upsizing in pipe size from NPS 36 to NPS 42 was included in the Environmental Report Amendment (February 2013) at Exhibit B, Tab 2, Schedule 1, Attachment 4. However, a short segment of the proposed pipeline route was not reviewed as part of the original evidence and has been added in a subsequent Environmental Report Amendment (July 2013) at Exhibit B, Tab 2, Schedule 1, Attachment 6. Please acknowledge you have received the notification of the changes to Segment A of the proposed GTA Project and advise if you required any additional information for your review. Feel free to contact me if you have any questions and/or comments regarding the project. Bonnie Adams responded on August 9, 2013: Good Morning, Just wanted to follow up with you regarding the Notice of Revised Application issued by the Board for the EB-2012-0451 GTA Project. Please confirm you have receive the Notice and advise if you have any questions regarding the revised application. The updated submission filed by Enbridge Gas Distribution Inc. with the Ontario Energy Board is available on the website at the following link: www.enbridgegas.com/gtaproject. Please let me know if I can be of any assistance.
														Bonnie Adams telephone record with Oscar Alonso on August 9, 2013:As a follow up to the submission of the updated application and the OEB Notice of Revised Application, below please find the correspondence sent to Oscar Alonso (TSSA). On Friday, August 9, 2013, I received a phone call from Mr. Alonso. He would like to discuss the changes to the project with regards to the pipe size. Could you, Byron Madrid (Enbridge), please follow up with Mr. Alonso . he can be reached at 416-734-3353. Byron Madrid telephone record with Oscar Alonso on August 16, 2013:I called and spoke to Oscar a few minutes ago. Oscar had a few questions and some things that he wanted to confirm. He stated that he had been given a tour of the original scope of the project with a number of Enbridge reps. and in his opinion the only thing that appeared to have changed was the sizing of the proposed Segment A to NPS 42 and the additional 1km or so to the new Parkway West location. I reminded him that I was one of the Enbridge reps involved in the tour of the original project scope and I confirmed the change to the NPS 42 pipe size and the additional 1.5km of pipe to the new Union Gas Parkway West facility.
														CONTINUED: He asked if this now added highway crossings to the project and how we were planning to handle them. I informed him that this amendment now involved the crossing of the 407ETR and HWY 401 exactly the same as it did in the original scope with the Parkway West starting point. I also informed him that the proposed crossing methods also remain unchanged from the original plan of a track bore for the 407ETR and an HDD for HWY 401. Oscar commented on the fact that all these crossings are going to require large equipment such as drills and wondered if they were available in Canada or would need to come from the States. I confirmed that the HDD's will require large equipment and that contractors that can manage this work have equipment both in Canada and the States. Oscar was happy with the responses & information and said that he will be sending a letter back to Bonnie on this. I told him to give me a call at any point if he has any other questions.

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														Oscar Alonso responded on August 19, 2013: I was provided with the additional information requested. The changes appears not substantially change the original project. The additional pipeline installation would be in a relatively unpopulated area, with not significant constraints. Our questions were responded to our satisfaction. I think that the permanent installation of pig launching and receiving traps is a positive step.
10	Infrastructure Ontario [I.O.]	12/19/12	Jon	Brohman	Sales and Acquisition - Corridor Lands	Project Manager	416.326.0571	Jon.Brohman@infrastructureontario.ca	Email	Can Enbridge provide a written description of proposed use on lands impacted by license agreement? Please send to Tammy Grey [Del Management Solutions Inc, "Del"] and cc: myself. Thanks.	Project Conflicts, Permitting	A,B, RF	Bill Coldicott / Byron Madrid	Byron Madrid Responded on Dec 19, 2012: Below please find the information you requested. This information is similar to what has been discussed with Patrick Grace in recent months. The reason for Enbridge requiring access to the I.O. Lands, is due diligence work. As part of our due diligence and I.O. requirements, Enbridge needs to complete specific work to validate the location and condition of the I.O. land, that we are requesting an easement over, in order to construct our GTA Project. The examples of the due diligence work involves the following: • Engineering Land Survey - o Non-Intrusive work across the proposed land for Segments A and B • Sub-surface Utility Engineering Locates - o Non-Intrusive work across the proposed land for Segments A and B - o Some intrusive work involving hydro vacuum excavation to locate specific utilities where there is a lack of clear records
														• Ground Truthing or Verification of proposed line location - o Visual Inspection (Non-Intrusive) • Stage 2 Archaeological Assessments - o Intrusive works with hand shovel at specific areas along Segments A and B, working consecutively along the corridor • Stage 3/4 Archaeological Assessments - o Intrusive works with hand shovel - o Work at any specific site where archaeological potential is found (based on Stage 2 AA) depending on significance of the find. - o Expect to encounter between 2 and 4 along Segments A and B • Biological surveys - o Visual inspection (Non-Intrusive) - o This is work remaining in total, at watercourse crossings, wetlands, treed areas, and other localized environmentally sensitive areas • geotechnical investigation - o Intrusive works with drilling rig - o Work for collecting geotechnical data to support design and identify potential geohazards • Monitoring Well Installation - o To be completed in conjunction with geotechnical investigation at only several locations to support design and permitting requirements.
														CONTINUED: As mentioned in our discussions with Patrick Grace (I.O.) and Tammy Grey (Del), we are looking for an access agreement that would allow Enbridge and Enbridge Consultants to access the I.O. lands to perform the above stated work at different times over the next two years, in preparation for execution of the Land Easement Agreements and start of construction in 2014. This would reduce the work that would be required by all parties (Infrastructure Ontario, Hydro One, Dell Management and Enbridge), if we were to submit individual access agreement requests every time we needed to get on site. I [Byron Madrid] hope this is the information that you requested yesterday. Please don't hesitate to call me on my cell (<i>number provided</i>) or email me if you have any other concerns or questions. Byron Madrid Responded on Feb 15, 2013: I connected with Les Hart [Hydro One], Roman Dorfman [Hydro One] and Jon Brohman [IO] on Friday, February 15th. I relayed the information on the changes to all three individuals and they are aware of the email with the project updates. They will review the information and contact the identified people or myself if they have comments or questions. License was executed on March 8, 2013.

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														Lisa-Marie Dumond responded on April 23, 2013: We've attached our first attempt at a draft flowchart. This maps out our understanding of the easement procurement process that the GTA Project will undertake with infrastructure Ontario. We've identified input documents, suggested review periods, and tried to build in buffer schedule, but need your input to make it feasible for both teams. The intent is to capture all the anticipated steps to the extent possible so that we can both plan appropriately over the next year. Once you've circulated/reviewed, please either send us your comments, or we can set up a meeting/conference call to discuss. Would it be feasible to set a target response date for May 3 or 10? Jon Brohman responded on April 23, 2013: May 3rd works for me. Lisa-Marie Dumond responded on April 23, 2013: Thanks Jon, but I was actually hoping to set a target date to complete your initial responses. But I like your suggestion to meet even better! Pat recommended we forward the draft flow chart to Hydro One as well for their input. When I do, I'll cc you all and suggest a couple of dates to reconvene.
														Lisa Myslicki responded on April 23, 2013: It looks good. Do you know how big the Phase 1's are going to be? If they are for smaller parcels then two months to review is fine but if the Phase 1's cover very large sites I will need at least another month. I may also be able to have some of my colleagues help to review the Phase 1's (if there really are 40 of them). Also, I wanted to be sure that you have a letter from the MOE identifying that deferral is possible. Otherwise, we will definitely need more time to do the EA. Last but not least, I'm not sure about the Phase II's. I would like to review the scopes of work before they are carried out. If there are major issues or for example, complex sites then some more time may be required. Again, depending on the number I can have other colleagues in our group review them. Hope this helps. Lisa-Marie Dumond responded on April 23, 2013: I believe some of the Phase 1's include 2 or 3 PINs, and one or two include up to 5 PINs. Does this help? Dillon is also working to get you the proposed scope of work (imminently) for the Phase 1 and 2 reports for your review. To clarify, there may be between 4 and 20 Phase 1/2s. We may be able to provide some high level comments to describe the major issues on the potential Phase 2 sites to help you better understand their scope. This may be available in a couple of months, before the pre-screening report is completed.
														CONTINUED: Also, we would like to confirm the investigative limits of future Phase 2 work. The last time we talked, you noted this issue was flagged for another project and some internal IO discussions were underway. Has there been any progress on that front? We are still working on getting the review letter to MOE, but I can say it's been moved onto the high priority list. Thanks for your quick response, talk to you soon. Lisa Myslicki responded on April 23, 2013: Thanks for the info about the pins, but it really doesn't give me an idea of how big the properties are. I will try to have the info completed in the timelines as stated within the timeframe, but it really is dependent on the complexity of the sites. Apologies that I cannot provide you with a more certain timeframe.
														Meeting was held on May 2, 2013 between Enbridge and Hydro One, Meeting minutes were recorded. Roman Dorfman (HONI) responded on May 8, 2013: Byron, based on the attached minutes of meeting, Hydro One Networks Inc. (HONI) has completed the following: • I was able to dig up a number of HONI drawings for IBM Station which are being looked at by our Asset Management (AM) staff for adequacy • Brian Ziegler (Transmission Lines) has completed the field investigation of the existing towers from Rodick/Miller Rd. to McNicoll Av. This information was sent to AM for the determination of the required depth of pipeline at each tower location. Once the information has been gathered and analyzed, it will be forwarded to EGD with appropriate HONI tower numbers • The cell installation on the existing HONI tower #7 located south of Denison Av. is a Rogers (FIDO) installation under our file Markham 632.15-502 (Rogers file C5349). Please contact Grace Sun at Rogers/FIDO for details and discussions (647 747 7091 - grace.suh@rci.rogers.com) Hoping this is helpful.

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														Lisa-Marie Dumond responded on May 13, 2013: Further to our phone call, I (Lisa-Marie Dumond) wanted to let you (Lisa Myslicki) know that we are entering interrogatories this month for the hearing process, and will be including your response in the consultation documentation file that will be sent early this week. If you are able, it would be greatly appreciated if we could include your response in that file. Any way you could get it to us today or tomorrow? Lisa Myslicki responded on May 17, 2013: Hi Lisa, please find the attached for your information. Lisa-Marie Dumond responded on May 22, 2013: To give you (Lisa Myslicki) a better idea of what to expect for the size of land and site activities the Phase 1 and Phase 2 ESAs will be addressing, please see the list below. I hope the following provides the insight needed to confirm review timelines for these reports. Based on the draft information in the draft Environmental Site Prioritization Report, the approximate length and surface area for sites that we currently expect may require full Phase I and Phase II ESAs are listed below. For the purposes of this estimate, for each Site, the width is assumed to be 25 metres centered on the preferred route (for the permanent easement and the temporary working space easement). As we continue working on the Env Site Prioritization Report, other sites are expected to be added to the list, but this is a good sample.
														CONTINUED: S3-E6 PINs 140280396, 140280173, 140260007 Activity/Concern: auto parts and metals manufacturing, energy from waste plant, transformer station, vehicle stamping, railway encroachment • Length: 1000 metres • Site Area: 25 000 square metres S2-E7 PINs 030310088, 030310089, 030310154 Activity/Concern: bus terminal in area, garbage truck repair, auto wrecking • Length: 800 metres • Site Area: 20 000 square metres S2-E8 PINs 030320108, 030320076, 030320110, 030320109, 030330031 Activity/Concern: paving company, truck parking, auto wrecking, auto junkyard, waste management system • Length: 1100 metres • Site Area: 27 500 square metres S1-E4 PIN 029960082 Activity/Concern: professional machine washing, plastic product manufacturing, dry cleaning, transformer station • Length: 600 metres • Site Area: 15 000 square metres Let us know if you have any questions.
11	Ontario Clean Air Alliance	1/01/13	Jack	Gibbons		Chair	416-260-2080 x 2	jack@cleanairealliance.org	Email	Could you please send me a hard copy of your EB-2012-0451 evidence.		A, B, RF	Bonnie Adams	Responded on Jan 3, 2013: A hard copy of the requested evidence was sent via courier on January 3, 2013
12	Ministry of Aboriginal Affairs	1/10/13	Ashley	Johnson			416-326-6313		Phone call	Left a message with regards to the notification that was sent out for the Environmental Report. She is unsure as to what role/involvement Enbridge is seeking from the Ministry in the review of the report. Also, she was looking to find out if aboriginal communities had been contacted. Ms. Johnson has requested to be contacted at 416-326-6313.	Environmental Report	A, B, RF	Lisa - Marie Dumond	Note from Feb 13, 2013: Left 2 voicemail message (1 on Jan 28, 2013 and 1 on Jan 31, 2013) and have not yet received a response.
13	Canadian Manufacturers & Exporters	1/07/13	Peter	Thompson		Intervenor in Rate Case proceedings	613.237.5160 ext. 30466 - Assistant: Suzanne Castanza	scastanza@cmeg.com	Email	Is it possible to obtain a hard copy of this Application, along with a CD? Please let me know. Thank you.	Leave to Construct Application	A, B, RF	Bonnie Adams	Responded on Jan 8, 2013: The requested material was sent out via UPS Courier.

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14	GO Transit	2/12/13	Dan	Francey					Phone call	Left a message requesting a return phone call to discuss the project.	Amendment, Project Conflicts		Lisa-Marie Dumond	Responded on February 12, 2013: Dan Francey has a list of areas where the proposed route interacts with GO Transit infrastructure (a division of Metrolinx). He will send us a list via email. - o rail crossings (shared with CN) - o Park n Ride - o Stations (Lisgar and future station at Yonge) - o Wind turbine • They (GO Transit) are familiar with the route at a high level, and would like to have focused meetings for specific areas when we start design • There are some 'tricky' rail crossings (CN) at the 'triangles, and the rail corridors have communication cables • They should be involved with CN when we have inquiries/meetings about these crossings (he mentioned Stephen Linder) • Dan Francey is the main point of contact and should be cc'd to coordinate work • He will advise Adam Shaw in the Railway Corridors Group that UES or EGD will be submitting an access request for survey Dan Francey Responded on Feb 14, 2013: This is a follow up to our telephone conversation of Feb 12 regarding Enbridge's GTA Project and proposed crossings of GO rail corridors and station facilities.
														CONTINUED: The construction activities associated with the proposed pipeline route may potentially impact existing and future GO Transit facilities, rail lines, and operations. The areas of concern have been indicated on the attached segment drawings (study area) and listed below. Upon EA approval, it is requested that a meeting be assembled with Metrolinx to review the planned rail corridor crossings and station impacts to identify our requirements to be considered in your design work and subsequent construction coordination. GO Stations / Parking Facilities: Subject to review of Enbridge construction drawings to determine the final pipeline route and proximity to the following stations, the following stations may be impacted by the proposed route. The pipeline route may traverse through or adjacent to the parking lot areas, also impacting passenger vehicle traffic. 1. Lisgar Station (alignment in adjacent hydro corridor?) [Note: Wind Turbine at GO station is adjacent to hydro corridor] 2. Hurontario and 407 GO Parking Lot (adjacent to or across parking?) 3. Langstaff GO Station South Parking Lot (potential alignment, see Segment B and potential parking structure) Rail Corridors: Early input to preliminary design, construction coordination, crossing agreements and flagging will be required by Enbridge prior to pipeline installations. GO Transit operations and track expansion plans may be impacted. In your study area, GO owns the Kitchener Corridor and Barrie Corridor. The proposed route will intersect the following rail lines that we operate rail services.
														CONTINUED: 1. Milton Corridor (CP corridor) 2. Kitchener Corridor (GO corridor, subject to verification of pipeline routing) 3. Barrie Corridor (GO corridor) (in vicinity of a future passing track) 4. Richmond Hill Corridor (CN corridor and future subway extension) For GO owned rail corridors, borehole work in the rail Right-of-Way (R.O.W.) or within 10m of the R.O.W will require a GO Transit work permit for locating underground utilities and for awareness of safety requirements working in and adjacent to rail corridors.. Please contact Jeff Bateman, Rail Corridor Manager, for arranging work permits. Please note, any new crossing of the railway corridor or Metrolinx lands will require a signed Crossing Agreement with Metrolinx and subject to meeting all technical requirements and review by GO Transit's Third Party Approval consultant (AECOM). Similarly, borehole work within a GO station facility will require work permit/ approval. Once you have determined borehole locations in the vicinity stations, please advise and I can direct you to the appropriate person to arrange access. If you have any further questions, please call.
15	407ETR	2/19/13	Dave	Bader	Highway Operations	Highway Engineering Technician	905-265-4070 x 5479	dbader@407etr.com	Phone				Byron Madrid	Responded on Feb 19, 2013: [Byron Madrid] left a message for Patrick Grace on Tuesday, February 19th. I also tried to reach Dave Bader from 407ETR but was informed by Dragan Mirkela that Dave no longer works for the 407ETR. Dragan should be our contact now: Dragan Mirkela Engineering Technician - Highway Engineering Services (<i>contact information provided</i>) Bonnie Adams Responded on Feb 21, 2013: The email notification regarding the amendments was sent to Dragan Mirkela on February 21, 2013. Mr. Mirkela was also added to the distribution list for the project. Please let me know if you have any questions.

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	16 Infrastructure Ontario; Ministry of Municipal Affairs & Housing; Ministry of Transportation; 407ETR; Hydro One	3/19/13	Various	Various					Email	Enbridge met with Infrastructure Ontario, Ministry of Municipal Affairs & Housing, Ministry of Transportation, 407ETR, and Hydro One on February 25, 2013. Meeting minutes have been recorded.	Consultation, Project Conflicts, Permitting	A, B, RF	Cindy Mills	Responded on March 19, 2013: Hi, attached are the meeting minutes from February 25, 2013. Thank you for meeting with us to review the GTA Project route. We [Project Team] look forward to continuing discussions as we progress through the project phases and into detailed design. Lisa-Marie Dumond responded on April 3, 2013: Hi Lewis and Marek, Just following up on a couple of the action items from our last meeting. Would you be able to provide an update on progress? • Lewis to send updated files to Lisa showing updated Transitway envelope for the 400 to Kennedy Environmental Assessment and all other necessary Transitway information along the route. • ETR Plates and Transitway information to be sent in from Marek and Lewis. Thanks very much! Let us know if you have any questions. Lewis Lee (407) responded on April 9, 2013: It looks to me that transitway information (at least some of it) has been forward to Dillon for the Enbridge GTA project. I am wondering if Dillon is Enbridge's consultant on this project. If they are, you may have received the envelope information already. Please check into it and advise.
														Lisa-Marie Dumond responded on April 11, 2013: Yes, you're correct, some of the Transitway information was provided to Dillon for the GTA Project in May 2012. Here is a list of what we've received and are missing. Would you be able to provide the files we're missing, and any files that have been updated since July? Received – May or July 2012 • files showing the Transitway alignment • stations along Segment A (western Segment) • limited data for Segment B stations (eastern Segment)- have a plan file and a profile file of the stations rough location, parking and driveways, along Segment B, (July 2012) • PDR Plates Missing • Transitway station details along Segment B. • Updated envelope for the 400 to Kennedy alignment (updated as part of the EA), as noted in our meeting • ETR Plates Thanks very much. Please let me know if you need any more information. Lewis Lee responded on May 24, 2013: I will be sending you a CD shortly, which contains the following -
														CONTINUED: For Segment A - ETR plates (081-407-01 to 14, 082-407-12 to 16 and 199-407-01 to 03) For Segment B - ETR plates (073-407-08 to 17 and 200-407-08) - ACAD files for the 407 Transitway EA study from Hwy 400 to Kennedy For further information, please contact Natalie directly. Lisa-Marie Dumond responded on May 29, 2013: We've received the CD. Thanks very much! We'll review the files and let you know if we have any questions. Graham DeRose responded on May 29, 2013: I have recently been assigned to the 407 Transitway project and have been given a list of outstanding action items. I have come across an item for Enbridge GTA Pipeline regarding expansion of a pipeline within the utility corridor of the Parkway Belt West. It is my understanding that MTO was to provide Enbridge with AutoCAD files for the runningway and station layouts for the approved EA (Hwy 400 to Kennedy Rd) of the 407 Transitway alignment. Has Enbridge received any such files yet? I spoke with Marek Wieseck, our Corridor Management Officer at MTO and he does not seem to think Enbridge has been sent anything. If you could kindly let me know if you still require these files, it would be greatly appreciated. Thank you for your time. I look forward to hearing from you soon.
														Lisa-Marie Dumond responded on May 29, 2013: Lewis Lee forwarded us the ACAD files for the approved Transitway EA alignment east of Hwy 400 to Kennedy. Thanks for following up! As per our phone call, we are still looking to confirm the alignment of the Transitway west of Hwy 400. We're coordinating our project with other projects in the Parkway Belt, and we've noted that the alignment we were provided (in June 2012) differs from theirs. Mapping and a description of our proposed pipeline alignment (GTA Project) is at enbridgegas.com/gtaproject. We'll also send you the shapefile of the project alignment. Looking forward to working with you. GTA Document Control responded on May 29, 2013: Hi Graham/Lewis: Please find attached Shape files for the GTA Project. If you have any problems opening the files please contact me directly, for any technical questions please forward them to Lisa Dumond.

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														Graham DeRose responded on May 30, 2013: Thank you for sending the shape file information yesterday, but unfortunately I am unable to open it as I do not have a recent version of ArcGIS. I have attached an .MXD file I obtained from our Geomatics department that shows an up-to-date alignment for the 407 Transitway (same as PDF document attached). Please note that this alignment is only a draft alignment, as it is subject to change in the future where necessary. I hope this information helps. Please let me know if more details are needed. Also, please note that Lewis Lee is no longer a part of the 407 Transitway group. Lisa-Marie Dumond responded on May 30, 2013: Thanks very much Graham. We'll review and let you know if we have any questions. Lisa-Marie Dumond responded on July 9, 2013: Would you be able to assist us in reviewing the files you provided on May 30? Please see request below from Jim Arnott.
														Graham DeRose responded on July 10, 2013: I am not familiar with GIS applications and have no idea what xml or xmi schema files are. The information that I passed along was the only files I obtained from our Geomatics section at the end of May. I was able to find the AutoCAD files from our 407 Transitway Corridor Protection Study (Dec. 1998) which is still relevant. I can gladly send you a copy of the AutoCAD files covering the Transitway from 9th Line to Hwy 400. Due to their size, I will have to put them onto a CD and mail it to you. Could you kindly provide an address? Lisa-Marie Dumond responded on July 11, 2013: Do you think it would be possible for Jim to be able to contact your geomatics team directly and ask for the supporting files he is looking for? Please send the other files attention to Lisa Dumond 2225 Sheppard Ave. East Atria III, 17th Floor North York ON M2J 5C2 Thanks very much! Your quick responses are really appreciated!
														Graham DeRose responded on July 12, 2013: I have just sent off a CD to you containing the AutoCAD files from 9th Line to Hwy 400 taken from our 407 Transitway Corridor Protection Study (Dec. 1998). Please let me know if there are any issues with these files. Regarding your request of contacting our Geomatics department directly: We have holding an internal team meeting on July 23rd. After this meeting, I will have a better understanding who in the Geomatics department will be working on this project. I will pass along yours and Jim's contact information and hopefully they will be able to better assist you then.
														Lisa-Marie Dumond responded on July 29, 2013: We (Enbridge) received the transit way files you (Graham De Rose) sent via CD. Thanks very much. It appears there are additional files we require to cover the whole GTA project. The last files Jim (Jim Arnott, Enbridge) has, at the east end of the project, are Plates 53 and 54 which are at the horizontal and vertical crossing of Hwy 404. Would you be able to send the Plates for the additional 1100 metres going east past Rodick Rd? In addition, at the west end of the GTA Project the first plates we have are Plates 13 and 14. They are the horizontal and vertical plates, where we cross Hwy 407, west of the 9th line Mississauga. Would we be able to obtain Plates 11 and 12? This would show the Transitway along Hwy 407 to just south of Parkway Gate. That would cover 100% of the GTA Project route.
														Graham DeRose responded on July 29, 2013: Hello Lisa, As requested, please find attached Plate 11 & Plate 12, which shows the alignment along 9th Line just south of Hwy 401. Let me know if this does not fulfil your limits. With regards to the east end, Plate 53 & Plate 54 shows the crossing at Hwy 400. This was the extent of the area I sent via CD. I am unaware, but I assume that Lewis Lee sent you additional files previously covering from Hwy 400 to Hwy 404? Can you please confirm that you have up to the crossing at Hwy 404 (should be Plate 72)? If so, I can gladly send you the additional Plates covering up to Warden Ave. (Plates 73 – 76).

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														Jim Arnott responded on July 29, 2013: Hi Graham Thanks very much for plates 10 and 11. You are correct. The CD you provided only went as far as Plates 53 and 54 at Hwy 400. I have not received the Plates between Hwy 400 (Plates 53 and 54) and Hwy 404 (Plates 71 and 72). Please send the Plates east of Hwy 404 (Plates 73 – 76). Would it be possible for you to also provide Plates 55 to 72? Or do we need to contact Lewis Lee?
														Graham DeRose responded on July 29, 2013: Hello Jim, No need to contact Lewis Lee, I am able to send you everything that you've requested. Due to the size, I will have to send another CD containing the AutoCAD files showing Plates 55 thru 76 (from Hwy 400 to Warden Ave). Should I just mail the new CD to Lisa Dumond at the same address I used previously? Or would it be easier to send to you directly? Please note that also on this new CD will be a PDF showing the plates from our approved Environmental Assessment Preliminary Design Report for the Central Section (from Hwy 400/Jane St. to Kennedy Rd.) completed in 2012. We do not have AutoCAD files presently available, but I would suggest comparing with the AutoCAD files from the 407 Transitway Corridor Protection Study (1998). The approved EA design will supersede any information within the AutoCAD files. Please let me know if you have any additional questions.
														Graham DeRose responded on August 6, 2013: Good Morning Lisa, Please find attached the plates from the approved Environmental Assessment (2012) that covered from Hwy 400 to Kennedy Rd. The four plates attached show the 407 Transitway runningway alignment and station location for the area west of Yonge Street to east of Bayview Avenue. This is the most up-to-date preliminary design information we have. Please let me know if you have any additional questions.
17	Ministry of Tourism, Culture and Sport	3/20/13	Rosi	Zirger	MTCS		(416) 314-7159		Phone	MTCS received Notices with regards to the distribution system. They also received the GTA Project and another Notice for the Parkway Pipeline Project. They seem to include the same property and requested clarification on whether or not they are the same or a separate project.	Consultation	A, B, RF	Joe Muraca	Responded on March 20, 2013: Joe Muraca spoke with Rosi Zirger who just wanted to confirm that the two projects were separate. She understands that the GTA Project is Enbridge and that the Parkway project is TransCanada. She has no further questions. Bonnie Adams responded on April 22, 2013: On April 22, 2013, Rosi Zirger (Ministry of Tourism, Culture and Sport) left a message on the Regulatory Affairs Generic line requesting additional information regarding the recent submission and where to find the material on the website. Ms. Zirger can be reached at 416-314-7159. I called Ms. Zirger (same day) and she indicated that she was unable to locate the updated evidence on the website and requested direction where to find the information. During our conversation I told Ms. Zirger that I would provide a follow up email with the direct link to the application and evidence page as well as provide the letter that was filed with the Board and Exhibit A, Tab 2, Schedule 4 (Summary of Changes). The email provided below is the follow up to our conversation. Ms. Zirger discussed that she has been reviewing Enbridge's submissions for the GTA project. In particular, she reviews the archeological assessments. She will let me know if she has any comments or further questions regarding the project. Ms. Zirger also requested that she be added to the distribution list and that Karla Barboza could be removed. The GTA distribution list has been updated.
														Bonnie Adams followed up with R. Zirger on April 22, 2013: Further to our recent discussion, attached please find the letter filed with the Ontario Energy Board outlining the updates to the application and evidence that was filed by Enbridge Gas Distribution Inc. on April 15, 2013. Also attached is the summary of the updates which was filed as Exhibit A, Tab 2, Schedule 4. As requested, the direct link to the application and evidence page for the project is provided below: https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=4 Please feel free to contact me if you have any additional questions and/or required further information regarding the proposed GTA project.
18	Infrastructure Ontario, Hydro One and EGD	7/13/12	Various	Various						Enbridge met with Infrastructure Ontario and Hydro One on July 13, 2012. Meeting minutes have been recorded.	Project Meeting	A, B, RF	Byron Madrid	Responded on August 8, 2012: Patrick Grace [O], Les Hart [Hydro One] and Roman Dorfman [Hydro One]. Please find a copy of the revised meeting minutes.

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19	Infrastructure Ontario, HONI and EGD	1/18/13	Various	Various						Enbridge met with Infrastructure Ontario and HONI on January 18, 2013. Meeting minutes have been recorded.	Project Meeting	A, B, RF	Cindy Mills	Responded on January 30, 2013: Thank you for meeting with us and continuing to discuss the GTA project plans. I [Cindy Mills] have attached the minutes from the meeting held on January 18, 2013. Please review and note the action items or any updates required. Jon Brohman (IO) Responded on January 30, 2013: Please review point copied below. Original - Jon mentioned that I/O will provide the appraisal. For non-hydro lands, they are classified at industrial rates. Revised - Jon mentioned that I/O will provide the value of the easement based on municipal industrial land rates to be applied across the GTA pipeline. For hydro lands, values will be defined as across the fence highest value (Roman to confirm). Roman Dorfman Responded on January 30, 2013: Cindy Mills, to Jon's point below, the appraisal for Hydro One ROW lands (Bill 58) will be formulated on a unit rate based on the Across-the-Fence (ATF) or Industrial Land Rate (ILR) approach, whichever is greater. Hoping this helps.
														Cindy Mills Responded on February 4, 2013: Jon/Roman, thank you for your comments. I [Cindy Mills] have revised the section as highlighted. If you have any further updates, please let me know.
20	Ministry of Energy	3/21/13								Ministry of Energy contacted Enbridge requesting a meeting regarding the project.				Enbridge Briefed Staff from Ministry of Energy, Ministry of Environment, and Premiers Office on March 28, 2012
21	Credit Valley Conservation Authority ("CVCA")	5/09/13								Enbridge received data from the CVCA.				
22	Hydro One and EGD	5/02/13	Various	Various						Enbridge met with HONI on May 2 2013. Meeting minutes have been recorded.				Responded on May 28, 2013: Roman Dorfman [Hydro One], Brian Ziegler [Hydro One], Tony Ierullo [Hydro One] and Jane Zhang [Hydro One]. Please find a copy of the meeting minutes.
23	Ministry of Natural Resources	5/30/13	Michelle	Bates	Aurora District	Planning Assistant		michelle.bates@ontario.ca	Email	The Ministry of Natural Resources has received the attached files regarding the Enbridge GTA Project (EB-2012-0451). I am wondering whether this project is entirely new (i.e. you have not received comments from MNR) or whether it relates to other projects that we have previously commented on. This clarification would greatly assist us.			Lisa-Marie Dumond	Lisa-Marie Dumond responded on May 30, 2013: The GTA Project has received comment from MNR. The initial comments received from MNR are attached (from February 2012) while we were undertaking the environmental assessment for the project. Since then, correspondence has included review of our field studies Terms of Reference, provision of species at risk mapping, and other commentary. I've attached the latest correspondence as well for your reference. Please advise if you need any other information. Michelle Bates responded on May 30, 2013: Thank you Lisa-Marie. That's exactly what I was looking for.
24	Ministry of Natural Resources	4/03/13	Danielle	Aulenback		Assistant Species at Risk Biologist	905-713-7732	danielle.aulenback@ontario.ca	Email	Lisa-Marie Dumond responded on April 3, 2013: Please see the attached MNR letter dated February 7, 2012, noting an MNR file number for the project "GTA Project". This letter is a result of a 'screening request' submitted by Dillon Consulting to MNR in 2012 for the GTA Project, and has formed the basis for much of our SAR work completed to date during the Environmental Assessment. Recently, MNR has asked Enbridge Gas submit Project Screening Forms to initiate permitting for new project work that has the potential to impact Species at Risk. Do you require a Project Screening Form for the GTA Project? The next submission we are currently planning is the IGF. Please advise. Thank you!				Danielle Aulenback responded on April 8, 2013: As discussed The Data request form is for new submissions. At this time for the "GTA Project" you can just move forward with the IGF.
25	Hydro One Brampton	1/10/13	Robert	Evangelista			905-840-6300 ext 5508	revangelista@hydroonebrampton.on.ca	Email	Please forward any preliminary drawings you may have for this project. We are currently reviewing our own projects within the limits of "Segment A". Thank you, Robert Evangelista Hydro One Brampton 905-840-6300 ext.5508				Meeting was held on August 7, 2013 between Enbridge and Hydro One Brampton. Meeting minutes have been recorded. Attendees included R. Evangelista (HO Brampton), R. Agostini (Ho Brampton), B. Madrid (Enbridge), C. Mills (Enbridge), J.Arrott (Enbridge). Items covered: - Project overview, update and schedule - Road crossings for Mississauga Rd and Chinguacousy Rd. - Hydro One Brampton proposed work - Easements, setbacks and other coordination of work

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26	GO Transit	7/31/13	Tania	Gautam	Environmental Programs and Assessment	Project Coordinator	416-869-3600 ext.5854	tanla.gautam@gotransit.com	email	We have received the Notice of Revised Application for Segment A of the Enbridge GTA Project (EB-2012-0451) and are reviewing the package. Do you have any previous records of Dan Francey, Manager of Environmental Liaison at GO Transit submitting comments/feedback for this project? Dan has recently retired and I will be taking over this file. I believe he had been in contact with some individuals at Enbridge assigned to the GTA Project, however I am hoping to determine whom.	Consultation	A, B, RF	Lisa - Marie Dumond	Lisa-Marie Dumond responded on August 7, 2013: As per my (Lisa Marie Dumond) voice mail, thanks for reaching out with your (Tania Gautam) request for background information. I've attached the logged comments-responses with Dan Francey, minutes of meetings, as well as emails. Hopefully this gives you a good idea of where the GTA project interactions are with GO Transit. We've also updated our contact information with your details. We have recently proposed some changes to the project that we would like to review with you. Once you've had a chance to digest the attached, would you be available for a meeting? Our project website www.enbridgegas.com/gtaproject also has current information on the project alignment, schedule, etc. Thanks again, and we look forward to working with you! Tania Gautam responded on August 26, 2013: Hi Lisa, Sorry for the delay in my response. Thank you for sending the attached information. I have reviewed the documents, as well as the July 22, 2013 – Notice of Revised Application for the GTA Project. Based on the GO Transit Response Table, it looks like Dan had addressed our comments at this time. I would like to discuss this project a little further with one of our team members in the office. I should be able to meet with them towards the end of this week. Prior to setting up a meeting with the Enbridge project team, would you be able to provide a brief update on the some of the proposed project changes that you would like to discuss with GO Transit?
27	Infrastructure Ontario [I.O.]	8/07/13	Various	Various					Email	Meeting was held on July 12, 2013 between Enbridge and IO. Meeting minutes were recorded. Attendees included: R. Dorfman (HONI), P. Grace (IO), J. Brohman (IO), L. Myslicki (IO), B. Madrid (Enbridge), B. Coldicott (Enbridge), L. Dumond (Enbridge). Items discussed include: - Project update on Segment A - Amendment 2 - Access Agreement - Buttonville Station Location - PIN ownership verification - EGD limits of contaminated soils investigation - Environmental Assessment process - Flowchart - Environmental Contract - Landowner interviews - Lease Holders	Project Meeting	A, B, RF	Lisa - Marie Dumond	Lisa-Marie Dumond responded on August 7, 2013: Please find attached a summary of the GTA Project and the July update. Please let us know if you have any questions, or need any other information. Minutes of the meeting will follow shortly.
28	Hydro One	8/21/13	Les	Hart					Email	Enbridge sent email to Les Hart.		A, B, RF	Lisa - Marie Dumond	Lisa-Marie Dumond emailed on August 21, 2013: Good morning Les, As discussed in April this year, please see the requested Hydro One site information below. The attachment provides the Property Identification Numbers and maps of the sites. The information Hydro One provides will be used to complete the MOI Class EA requirements. Requested Hydro One Site Information As a surrogate for the Freedom of Information request that was rescinded, we request the following for the ESP in order of priority: 1. Environmental reports (Phase I Environmental Site Assessments, Phase II Environmental Site Assessments, records of site condition, remediation reports, and routine monitoring or limited scope soil water and vapour sampling activities) for the affected PINs. 2. Identification of PINs where surface infrastructure has been decommissioned, e.g., infrastructure no longer commonly visible on a 2013 Google Earth Air Photo. Should include a commentary on the purpose and operational considerations of these sites. 3. Commentary on present and historical herbicide and pesticide use on the affected PINs. In the absence of site specific data, please provide a commentary on the range of potential chemicals that could have been applied to the sites based on standard historical operating procedures. This could be completed in the form of an interview with EGD if a knowledgeable person for that site is available.
														CONTINUED: 4. Where chemicals were used or stored, documentation of chemical use, storage and disposal on the sites (e.g., PCBs, petroleum hydrocarbons, maintenance chemicals/solvents, herbicides and pesticides, other contaminants) related to current operating facilities and decommissioned facilities as of August 2013 (e.g., transformers, substations, construction laydown areas, other infrastructure with contaminating potential). The removal of overhead lines or towers is not a significant concern unless they included pole mounted transformers. May require a general commentary on historical operating standards related to use and storage/disposal. 5. Documentation related to sites where fill was imported (not aggregate, but fill soils). Please provide my contact information to the assigned staff to provide clarification as needed.

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EXAMPLE	Toronto and Region Conservation Authority	4/13/12	Brian	Storozinski	Environmental Assessment Planning, and Development	Planner II			Electronic Letter	Toronto and Region Conservation Authority (TRCA) staff received the Notice of Commencement for the above noted Environmental Assessment (EA) on March 6, 2012. It is our understanding that this undertaking involves the installation of two 36-inch (915 mm) high pressure natural gas distribution pipe lines and associated facilities in the Greater Toronto Area. Segment A will consist of approximately 25 kilometres of pipe, and Segment B, approximately 22 kilometres of pipe. The study will also evaluate the construction of a new regulation facility in the vicinity of Jonesville Crescent and Eglinton Avenue. TRCA Areas of Interest Staff has identified the following Areas of Interest within the study area: Regulated Areas: Regulation Limit; Crest of Slope; Meander Belt; Regulatory Flood Plain; and Watercourses, TRCA Program and Policy Areas: Aquatic Species and Habitat; Aquifers and Hydrogeological Features; Archaeological and Heritage Resources; Conservation Land (TRCA property); Environmentally Significant Areas; Habitat Implementation Plans; Living City Programs: - Renewable Energy-Sustainable Communities-Sustainable Technologies; Living City Trails; Special Policy Areas; Terrestrial Natural Heritage Strategy; Terrestrial Species and Habitat. Provincial Program Areas: Areas of Natural and Scientific Interest; Asian Long-horned Beetle Regulated Area.	Notice of Commencement	A,B,RF	Merrilees Willemse	Responded April 18, 2012: Thank you for your letter that was sent to us on April 13, 2012 regarding the GTA Project. We [Dillon Consulting] will make sure that the appropriate GTA Project team members receive a copy. At this time the project team is working to select the preferred routing and to develop the Terms of Reference for the field studies. Once this information is prepared, a copy will be sent to you for review and comment. The project team will make sure to provide you with up to date information as the project progresses. We [the project team] look forward to working with you further and please do not hesitate to contact us should any additional questions or concerns arise.
	Toronto and Region Conservation Authority	23/10/12	Suzanne	Bevan	Environmental Assessment Planning	Senior Planner	416-661-6600 ext. 5759	sbevan@trca.on.ca	Email	Thank you for the email. As per our letter dated April 13, 2012, please forward a minimum of two hard copies of the reports for our review.	Report	A, B, RF	Bonnie Adams	Responded on October 24, 2012: Hard copies of the EA Report were sent via courier on October 24, 2012 along with a letter. Suzanne Bevan Responded on Nov 1, 2012: Could we also get a digital copy please. Bonnie Adams Responded on Nov 5, 2012: CD has been sent via courier to Suzanne as requested. Lisa-Marie Dumond Responded on Dec 11, 2012: As discussed, please find attached a sketch illustrating the approximate proposed permanent easement and working easement (which would be used during construction). Note that the sketch is preliminary, and intended to provide a starting point for your review. We will circulate detailed design drawings illustrating the easements being sought once project approval is received by the Ontario Energy Board (possibly in Fall 2013). Please circulate as needed for review.
														Geotechnical Boreholes: As well, we would like to complete several (approximately 5-8) geotechnical boreholes on TRCA's Claireville property between Finch Avenue and Albion Road. The boreholes will be used to characterize subsurface conditions for preliminary design, and will be located within the proposed permanent easement (as shown on the attached sketch, not within 15 m of the water body). The work is proposed for January – March 2013, and may take up to several days. I understand you will be circulating this request to the archaeological team and others to review. Access would be gained via the Wild Water Kingdom. Mario Furguele from EGD will be in touch with George Leja directly to coordinate access approvals. Once the specific borehole locations and access routes are known in the next couple of weeks, we will send you a map for review.
														Lisa-Marie Dumond Responded on Feb 15, 2013: Thanked Suzanne for the response to the Final EA report. Notified her that the changes to Segment A don't change the work we're planning with TRCA. Discussed the upcoming access request to TRCA lands at Claireville. Suzanne confirmed that we do not need to pay the Archaeological review fee again, but to resubmit the application form. Suzanne Bevan Responded on Mar 8, 2013: Requested information on Enbridge Emergency Response Preparedness.

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														Lisa-Marie Dumond Responded on Mar 8, 2013: I [Lisa-Marie Dumond] hope the text below addresses your question [left over voice mail]. If your director is looking for something else, or something additional, please let us know and we'll be happy to assist. EGD Emergency Response Preparedness: Training for Municipal First Responders is provided by EGD for emergencies involving our plant and facilities. Any changes to our plant and facilities requiring an update to our emergency procedures manual would also include a review and update, where required, in the documentation and training for First Responders. Once the design of the GTA Project is complete and we have finalized the route and construction requirements, EGD will prepare a project specific Emergency Procedures Manual for the GTA Project construction. Prior to the start of construction this will be made available to Municipal Emergency Management Offices in the affected Municipalities.
														Susan Bevan Responded on Mar 11, 2013: Thanks a lot. That was perfect for my meeting earlier this morning. Further to my discussions this morning, my director asked if there was any kind of "risk assessment" done for the route. I believe she is looking for anything that evaluated the risk to the public of adding another pipe and anything that looked at how you evaluate the risk of others doing work in the area. Staff were asked this question by our Board for another pipe project we were reviewing. Since part of this project will be going through our property she is anticipating a similar question. If you have anything to offer please let me know. If you need further clarification please don't hesitate to contact me directly.
														Lisa-Marie Dumond Responded on Mar 13, 2013: I [Lisa-Marie Dumond] circulated your email request to the Project Team earlier this week to make sure we get the best answer for your questions. I understand you'd prefer to have a response prior to your Board meeting on March 22, and we'll try to get an update for you in advance of the meeting.
														Lisa-Marie Dumond Responded on Mar 22, 2013: In reply to your questions in the email chain below, please see our responses and let us know if you need any additional information. The proposed pipelines are sited primarily in previously disturbed utility corridors, thereby minimizing the risk of third party damage as well as the potential construction impacts to the surrounding communities and adjacent land uses. The location of other infrastructure in the vicinity is something that is taken into account in the design and routing of the line. The proposed lines will be designed to meet all applicable standards in this regard. As well, design will consider all factors of safety, including the density of development in the area. For the proposed segments, a Class 4 location designation will be used. Class 4 is a designation typically reserved for urban settings.
2	Conservation Halton	13/02/13	Leah	Smith		Environmental Planner	905-336-1158 ext. 283	lsmith@hrca.on.ca	Email	I just saw this email now as it was delivered to my spam folder.	Report	A	Lisa-Marie Dumond	Leah Smith Responded on Feb 14, 2013: Further to my email yesterday, could you please provide me with 3 copies of the Environmental Report and the Amendment? I also note that the link to the amendment on your website does not appear to be working. Responded on Feb 15, 2013: Left voice mail noting that we [Project Team] received your request for additional copies of the ER. Wanted to be sure you got the update on the recent LTC Application amendment [sent via email on February 12, 2013]. In summary, we've shortened Segment A, and so Segment A no longer runs through CH regulated limits. There is some facilities related work southwest of Derry Rd and Hwy 407 for a station. Left my contact information.

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														Leah Smith Responded on Feb 15, 2013 (via phone call with Lisa-Marie Dumond): • The Parkway West Gate Station outline includes a watercourse considered contributing fish habitat. Design will have to include consideration to maintain flows (i.e., maintain a swale feature on site). We could consider realignment if it conflicts with proposed infrastructure as a worse-case. • The Proposed Parkway Bypass Regulation Facility and the Tie-in construction works may fall within regulation limits as they are nearby - Conservation Halton would be part of the design review process for permitting should this be the case. • Leah needs to forward us regulation limit mapping for their Map Sheet 1154 so we can review. • Leah is working with Union Gas on their proposed Parkway West Station. Shari Lynn Spratt Responded on Feb 25, 2013: The ER binders and update was couriered to Leah.
3	Toronto and Region Conservation Authority (TRCA)	26/07/12	Various	Various					In-person	Enbridge Gas Distribution and Dillon Consulting Limited met with the TRCA on July 26, 2012.	Team Meeting	A, B		
4	Toronto and Region Conservation Authority (TRCA)	17/08/12	Various	Various					In-person	Enbridge met with TRCA on August 16, 2012 to discuss the GTA Project and next steps.	Project Meeting	A, B, RF	Cindy Mills	Responded on August 17, 2012: George/Suzanne/Brian: Thank you all for meeting with us yesterday. It was a great opportunity to provide more information on the GTA project and understand the next steps for the granting of the easement within the Claireville TRCA property. I [Cindy Mills] have captured the main points of our discussion below: - Mario reviewed the letter he had received from the tenant "Wild Water Kingdom" and George suggested that we contact them and get more information as the letter was not specific to the work required on site - George reviewed the requirements for the application which requires private utilities to provide a property appraisal to be completed as part of the application. This is a new requirement that has developed over the last 3-4 years. - Mario requested a 'letter or an agreement to grant' to be included with the LTC application to be filed in November. George will open a file and forward a letter to Mario upon receipt of this email - Brian/Suzanne stressed the importance of the separate archaeological application for all TRCA owned lands be started early. Suzanne will forward the application to Cindy Mills/Lisa Dumond to get the process started. - Further meetings with George will be schedules, as we finalize the detailed design, to review and discuss easement considerations. If I have missed anything or there are further comments, please let me know. Regards, Cindy Mills.
5	Conservation Halton	16/04/13	Katie Jane	Stewart		Environmental Planner	905-336-1158 ext.231	kjstewart@hrca.on.ca	Email	Lisa-Marie Dumond sent out the following on April 16, 2013: Hi Katie, Further to my voicemail, I understand from Michelle Casey that you may be the current planner for our project, the GTA Project, since Leah Smith's resignation. Enbridge's GTA Project in Conservation Halton's jurisdiction includes the proposed Parkway West Gate Station (within the development envelope of the proposed Union Gas Parkway Compressor Station), a tie-in pipeline of ~315m and expansion of our existing by-pass infrastructure. If you are the correct new CH contact, we invite you to have an introductory conference call with us, or meeting, to bring you up to speed on the project. If not, please advise who we should be contacting instead. We have a data/information request for the project, and would like to submit as soon as possible to the correct person. Please feel free to email or call me at the numbers below.	Contact details		Lisa-Marie Dumond	Katie Jane Stewart responded on April 17, 2013: Good Afternoon Lisa, I received your voicemail, and I would very much like to touch base. In the interim I will be your contact until Leah's replacement is hired. I was out of the office yesterday, am out of the office tomorrow and today, very shortly. Perhaps we can touch base Friday? Thank you, Katie Jane Lisa-Marie Dumond responded on April 18, 2013: Hi Katie, That's great news. I can call you at 10 am on Friday. Please let me know if this works. I'll send the data request in a separate email. Thanks very much for your prompt response! Bonnie Adams responded on April 19, 2013: As requested by Lisa Dumond, below please find the recent notification sent out to interested parties regarding the EB-2012-0451 GTA Project. All evidence filed with the Ontario Energy Board for the project is available on the Enbridge website at the following link: www.enbridgegas.com/gtaproject . Please contact me if you have any questions regarding the GTA Project.

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														Copy of email sent by Regulatory Affairs on April 16, 2013: On December 21, 2012, Enbridge Gas Distribution Inc. ("Enbridge") filed a "Leave To Construct" Application with the Ontario Energy Board (the "Board") in respect to certain natural gas pipelines and related facilities in the Greater Toronto Area ("GTA"), known as the GTA Project. The GTA Project has a western component, referred to as Segment A and an eastern component, referred to as Segment B. On February 12, 2013, Enbridge filed an amendment to the application and evidence to notify the Board of three changes to the proposed route for Segment A, including a change in the starting point. The new starting point lies along the original proposed routing. Further to the above noted submissions, on April 15, 2013, Enbridge filed additional updates to the application and evidence for the project. A summary of the updates can be found at Exhibit A, Tab 2, Schedule 4. All evidence filed with the Board for the GTA Project, as well as the Environmental Report Amendment, is available on the Enbridge website at the following link: www.enbridgegas.com/gtaproject . Please contact me if you have any questions regarding the GTA Project. Lisa Dumond spoke with Katie Jane Stewart on April 23, 2013: Phone call with Lisa Dumond and Katie Jane Stewart from Conservation Halton • Katie Jane Stewart has taken over as planner for the GTA Project and Union Gas Compressor Station project from Leah Smith, who was formerly the planner for these projects at CH. • Katie has reviewed the Union Gas Environmental Assessment, has spoken to someone (couldn't recall who) at Union Gas
														CONTINUED: • She sees where the proposed Enbridge Parkway Gate Station is located with Union Gas Compressor Station envelope • She was on the GTA Project website and reviewed the maps • CH Aquatic biologists have reviewed the site and notes that there is a drainage feature on the site that provides fish habitat, but is not noted as a regulated area by CH. • However, as the feature provides direct fish habitat, the Department of Fisheries and Oceans would be required to be notified as there are potential impacts to fish habitat from the development. • CH has a Level 2 agreement with DFO that allows them to review work on DFO's behalf and determine how the proponent can mitigate any potential impacts to fish and fish habitat. In this case, there are opportunities for realignment of the drainage feature if the station design cannot accommodate avoiding the feature. • There is also a watercourse east of the railway. • Action Items: o Lisa to send latest correspondence with Leah Smith to Katie Jane for her files o Lisa to send data request to Katie Jane for Regulation Limit Mapping in Parkway Gate Station and Regulation Station area (first confirm via Hussein if we have this area). Katie Jane Stewart responded on April 25, 2013: With regards to your inquiry, I am not aware of any studies that Conservation Halton is the author of for hydrogeology reports or borehole monitoring within 1 km of the project site. As for natural heritage information (i.e. ELC data) I would recommend contacting Kim Barrett, here at Conservation Halton for further information. She can be reached at extension 229.

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GTA PROJECT - COMMENT-RESPONSE DOCUMENTATION TABLE - CONSERVATION AUTHORITIES

**	Agency	Date Received (mm/dd/yy)	First Name	Last Name	Department	Position	Phone	Email	How Comments Received * (e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category (Report, Permitting, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
														Merrilees Willemse (Dillon Consulting) spoke with Katie Jane Stewart on August 22, 2013: Merrilees provided Katie Jane with an overview of the GTA Project. Katie Jane is relatively new to the file and wanted to understand the project as a whole. Merrilees provided an overview of Amendment 2. Merrilees and Katie-Jane walked through the changes proposed. Katie Jane would like to get detailed drawings of Segment A to review. Katie Jane is reviewing the Amendment 2 materials and will submit comments and questions to Merrilees. Katie Jane indicated that Conservation Halton has new information on the natural area between Parkway West station and the Proposed Parkway Bypass Regulation Facility. She will provide us with the files once they are prepared by their GIS team. Katie Jane would like more information about the Proposed Parkway Bypass Regulation Facility. She will outline her interests and questions in comments that she will submit electronically. Merrilees indicated that she would send Katie Jane the record of Consultation from the GTA Project EA. Katie Jane was concerned about timelines and when she had to submit comments. Merrilees indicated that the sooner we can coordinate and get comments the better but that there will not be a strict deadline that she must send the comments to Enbridge as Enbridge would like to work together through the issues with Conservation Halton. Merrilees Willemse responded on August 22, 2013: It was good to talk this morning. I thought that to help ease your transition it may be helpful for you to see the consultation record for the GTA Project which includes record of correspondence, meeting minutes and comments from Conservation Halton. Follow the link below and "CTRL F" for Conservation Halton. Stakeholder Consultation Report: https://www.enbridgegas.com/assets/docs/App%20-%20Stakeholder%20Consultation%20-%20GTA.pdf
														Katie Jane Stewart responded on August 27, 2013: Morning Merrilees, I spoke with Union Gas and they are in a position to share the shape file for the recently evaluated wetland east of the site. It will be very beneficial to have this information because the by-pass station appears to be smack dab in the middle of the feature. Details showing more accurate locations for the area of development are required for Conservation Halton staff to completely understand what concerns we may have and provide comment. From our discussions last Friday was there something else I requested that I'm forgetting? I know that's an odd thing to ask, but I feel like I'm missing something. Thanks, Katie Jane
														Merrilees Willemse responded on August 27, 2013: Hi Katie-Jane, Thank you for the update. Do you know when you will be able to send us the files regarding the wetland feature? In terms of the items from our call, I think you covered it all, as long as you have no further questions about the Amendment. You did mention that you would go through the Amendment and let us know if you have any questions. So from this email I take it that your main area of concern is the Proposed Parkway Bypass Regulation Facility and the tie-in to the Parkway West Station as they relate to the identified wetland feature. Please confirm if that is correct. I have informed Enbridge that you would like the detailed drawings. In the mean time I have included Lisa-Marie Dumond and Cindy Mills on this email to keep them in the loop. Once we have the mapping it is likely best that we meet to discuss the proposal and the interests of Conservation Halton. Feel free to call me (contact below) or Lisa-Marie (416-758-4471) to discuss further.

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														Katie Jane Stewart responded on August 27, 2013: Hi Merrilees, I won't be sending you the information, Union Gas will be sending it to your attention. That is there prerogative. I've asked them to cc me on the email so I know you have received the information. I suspect when we see more detailed drawings of Segment A leaving the Enbridge Gas location on Union Gas Lands and heading east, then north along the utility corridor, we will have a better understanding of how much directional drilling may be required because it does appear to encroach on a regulated watercourse. Plus, the 30 metre allowance associated with the wetland will likely be reaching a segment of it. I can't find our file with our comments from the first review of Segment A. I have an APB out for it, but with the change over of staff, who knows where it's gotten to. I did read the comments in the Report link you provided, but I suspect the previous planner on the file has more detailed notes in the file. I'll stay in touch if there's anything else I find. Katie Jane
6	Toronto and Region Conservation Authority ("TRCA")	16/05/13	Sharon	Lingertat		Senior Planner	416-661-6600 ext. 5717	slingertat@trca.on.ca	Email	Sharon Lingertat sent an email to Lisa-Marie Dumond on May 16, 2013: Is it possible to please send the general study area that you would like to discuss at our meeting on June 4th? We need to prepare mapping for this meeting and it typically takes 2 weeks to get from our GIS department. We're not looking for specifics, just the general area you would like to focus on. The attached Draft sketch was sent to Suzanne and George Leja on December 11, 2012. The sketch illustrates the approximate proposed permanent easement and working easement (which would be used during construction), and was intended to be reviewed by George and team, as well as the archaeological team (as an aside, have you received a response from either group?). Note that the sketch is preliminary, and intended to provide a starting point for review. The final easements we are seeking would be determined during/after detailed design. Hope that helps to clarify. Please feel free to call to discuss if further information is needed. Lisa-Marie Dumond responded on May 22, 2013: Hi Sharon – just following up on the file I sent last week. Let me know if you need anything else. Sharon Lingertat responded on May 22, 2013: Hi - The map was great. Caroline is getting our mapping from GIS for this area so that it's ready for discussion on the 4th. Thanks		Lisa-Marie Dumond	Lisa-Marie Dumond responded on May 16, 2013: The attached Draft sketch is of the area we would like to discuss at the West Humber crossing meeting. The discussion would focus on crossing methodology which is proposed to be isolated/open cut, and any opportunities or constraints the management of the dam could have on the construction phasing. The attached Draft sketch was sent to Suzanne and George Leja on December 11, 2012. The sketch illustrates the approximate proposed permanent easement and working easement (which would be used during construction), and was intended to be reviewed by George and team, as well as the archaeological team (as an aside, have you received a response from either group?). Note that the sketch is preliminary, and intended to provide a starting point for review. The final easements we are seeking would be determined during/after detailed design.	
														Lisa-Marie Dumond responded on July 11, 2013: The meeting minutes have been updated to reflect changes TRCA requested. Of note: • TRCA will also need to see a restoration plan, plans showing isolation of work areas (ESC) and access routes at the design stage. • TRCA archeology needs to provide review and sign off for work on TRCA land including access. • If Enbridge decides to proceed with the open cut method, any dredged material that is not river bed should be hauled away rather than returned to the original condition. This is because these reservoirs fill up over time and given the cost of dredging, even if the amount of accumulated sediments removed is minimal, it is not necessary to replace unnecessary sediments.

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														Meeting was held on July 26, 2013 between TRCA, Enbridge and Dillon. Meeting minutes are recorded. Attendees to the meeting included: Caroline Mugo (TRCA), Suzanne Bevan (TRCA), Sharon Lingertat (TRCA), Evan Bearss (TRCA), Shahzad Khan (TRCA), Lisa-Marie Dumond (Enbridge), Chuck Reaney (Enbridge), Ian Roul (Dillon), Allen Benson (Dillon). Items discussed included: - Project overview - Arborist study - Restoration of disturbed natural areas - Additional hydrogeology - previous TRCA comments - Permitting approach - Timeline - Restoration - Surface water - Use of HDD - Tree removal

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EXAMPLE	City of Markham	3/07/12	Alan	Brown	Development Services	Director of Engineering	905-415-7507 ext. 5171	abrown@markham.ca	email	At the end of your EA process and before you file your report can you please schedule with us a presentation to our council to give them a high level overview and your recommended route?	Final EA	B	Merrilees Willemse	Responded March 16, 2012: We [the project team] have discussed your request for a council presentation closer to the end of the study with our project team. At this point we [the project team] do not have a plan for council presentations but will consider this closer to the time and based on the consultation results up to that point. If it appears that a council presentation is needed we will be in contact at that point.
1	City of Mississauga	10/26/12	Jeff	Smyle	Transportation and Works Department	Environmental Engineer	905-615-3200. ext. 5171	jeff.smyle@mississauga.ca	Email	I have recently been made aware of Enbridge's proposed GTA project and I understand that you have consulted with a number of City staff regarding this project already. Please forgive me if the following questions have already been asked and responded to but I need to make sure they have been asked. 1. How long is the commenting period on the Environmental Report? 2. Can you provide me with as many details as you can regarding how Enbridge will ensure that the proposed pipeline is operated safely. Our stormwater group is also reviewing the report and will likely have additional comments.	Consultation	B	Merrilees Willemse	Responded October 26, 2012: Thank you for the email. Yes I [Merrilees Willemse] have been involved in various consultation activities with City Staff and Councillors. I am forwarding your email on to Lisa-Marie Dumond at Enbridge (included on this email), she will be able to answer your questions. Lisa-Marie Dumond Responded on Oct 29, 2012: Thank you for your interest in this project and getting in contact with us. As you anticipated, we [Enbridge] have been in contact with a number of people at the City of Mississauga. As part of the environmental assessment, we conducted consultation with various key stakeholders including the City of Mississauga and the Region of Peel. Chris Rouse (Planning) is our primary Planning Department contact along with Tom Wenzel (Transportation and Works) at the City. We [Enbridge] have met with the following people regarding this project: CONTINUED: <u>City of Mississauga:</u> Lesley Pavan - Planning, John Calvert - Planning, Tom Wenzel - Transportation and Works, Steve Barrett - Transportation and Works, Chris Rouse - Planning, Martin Powell - Transportation and Works, and Ed Sajacki - Planning, are aware of this project and have reviewed our preliminary mapping. Sunil Kanamala - Transit Facilities Planning attended Public Open House #1 and provided comments. We have also been in correspondence with Anthony DiGlandomendo (Transportation and Works). We have also met with Mayor Hazel McCallion and informed all of the local and regional councillors for the wards abutting or within the study area.
														CONTINUED <u>Region of Peel:</u> Dan Labrecque - Public Works, Steve Ganesh - Public Works, Transportation, Arvin Prasad - Planning, Andrea Warren - Planning In response to your questions, the Ontario Pipeline Coordinating Committee (OPCC) has a 42 day review period for the Environmental Report. During this time interested parties can file comments on the Environmental Report with Enbridge. Interested parties will have another opportunity to comment when Enbridge files the application with the Ontario Energy Board. The Ontario Energy Board can be contacted at: • http://www.ontarioenergyboard.ca • 1-888-632-6273 • BoardSec@ontarioenergyboard.ca
														CONTINUED: Pipeline safety at Enbridge is a top priority at all times. Enbridge has operated a gas distribution system for over 160 years. The natural gas distribution system currently has over 35,000 km of pipelines, and there are almost 250 km of large diameter, high pressure pipelines installed within the GTA similar to the two segments currently proposed in the GTA Project. Enbridge integrates safety considerations over the entire life cycle of pipeline planning and operation. Here are a few examples of how we are considering safety throughout the lifecycle of these proposed pipelines. • Design: Meet or exceed safety standards by using increased wall thickness and careful selection of advanced manufactured steel pipe. • Construction: 100% testing of all welds, testing at pressures much higher than the maximum operating pressure, and meeting or exceeding all construction safety and quality standards.
														CONTINUED: • Operation: Sophisticated remote monitoring and shutdown control systems operating 24/7, regular patrols of the pipeline right-of-way, durable pipeline coating, pipeline markers and corrosion protection systems. • Maintenance: Regular inspection and maintenance of all system components, with pipeline inspections carried out using a sophisticated robot (i.e. "Smart PIG or In Line Inspection bot (ILI)") that travels internally through the pipe). The location and design of natural gas pipelines are regulated by both the Canadian Standards Association (CSA) and the Technical Standards and Safety Authority (TSSA). The main component when considering setbacks of natural gas pipelines is the design of the pipeline, often referred to as "Class Location". For both Segment A and Segment B, the pipeline will be designed to the highest standard, Class 4, which means that they are designed for operation within highly urbanized areas. The GTA project will continue to engage with the stakeholders including the City of Mississauga and Region of Peel as the project progresses, and welcomes any comments or questions.

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2	City of Markham	10/30/12	Rachel	Pudhomme	Engineering Dept	Manager, Special Projects	905.477.7000 Ext. 2849	rprudhomme@markham.ca	Email	Would it be possible for us to receive more detailed drawings of the pipeline alignment as it goes through the City of Markham please? We would greatly appreciate receiving drawings (pdf would be great) showing details of both line and grade if these are available. Our interest focuses mostly on Enbridge's proposed pipeline as it crosses under Markham's roads and potential development properties. Also, is there any date for commencement of the construction works yet?	Drawings, Date, Notice of Application, Project Conflicts	A, B	Lisa-Marie Dumond	Responded Nov 12, 2012: Thank you for your enquiry. Jim Arnott, Enbridge Gas Distribution's [Enbridge's] Municipal Coordination Advisor, has had discussions with Brian Lee from Markham's Development Engineering & Transportation with regards to the proposed reinforcement and the current design status last week. For your reference, Brian Lee is noted as our main point of contact at Markham for this project. We [Enbridge] have posted the Environmental Report showing the proposed pipeline route on our project website (enbridgegas.com/gtaproject), but we haven't started detailed design drawings showing final alignment and elevations. The proposed route is based on the information provided by external agencies, including extensive municipal services utility land base data courtesy of the City of Markham. The preferred route avoids the existing municipal services utility infrastructure where possible. Although we have not started the detailed design plans our preference is that the final alignment will not require any municipal utility infrastructure to be relocated. This will be confirmed during detailed design.
														CONTINUED: The proposed route alignment through the Langstaff Gateway lands is currently adjacent to the Holy Cross Cemetery, placed in the proposed east-west collector road identified in the Langstaff Gateway Secondary Plan. We believe this alignment will avoid potential future conflicts with the developments in these lands. We have discussed this proposed alignment with the landowners including the developers. Noting that other potential routing alignments were discussed with the developers in this area, we plan to work towards finalizing the route alignment between Yonge and Bayview in coordination with the landowners, the developers, and the City of Markham. We've attached project shape files that can be inserted into the City of Markham's GIS system (see attached zip). The files are the proposed pipeline alignment, as currently identified, and is subject to change based on the final design drawings. This will allow the City to identify new municipal projects that are in the vicinity of the proposed route that should be reviewed with Enbridge Gas Distribution. Our proposed timelines for the construction through the City of Markham is in the second half of 2014. Any road maintenance or resurfacing works, for roads we cross, should be scheduled where possible to take place after this time period. This coordination would make sure we don't damage freshly restored roads.
														CONTINUED: Once we have the design drawings ready we will submit them to the City of Markham for review and alignment approval. Please note that this project is subject to approval from the Ontario Energy Board (OEB) and detailed design will not be undertaken until that approval is received (anticipating the second half of 2013). Also, we've added you to our project notification list, and you'll receive an e-mail when we post any updates to the website. Thanks again, and please let us know if you need anything else. Brian Lee Responded on Nov 12, 2012: Please note that since the initial meetings, Rachel is now the Markham main contact for this project. Thanks! Please quote AMANDA # in all your development application correspondences - Thank You! Lisa-Marie Dumond Responded on Nov 12, 2012: Thanks Brian! Rachel, we will update our contact list to reflect you as our main point of contact with the City. Rachel Prudhomme Responded on Feb 21, 2013: I was just wondering if we could be updated regarding our request below for detailed information, dated October 30th 2012 please? Also wondering if new shape files can be sent to reflect the more recent changes in the alignment.
														Sam McDermott Responded on Mar 5, 2013: In response to your questions, there are currently no new updates available for the shape files previously sent to you. We will be happy to provide you with updated shape files in your desired format reflecting the pipeline alignment as it goes through the City of Markham as soon as they are available. Construction is anticipated for late 2014 through to the end of 2015. Please let us know if there is anything else we can help with.

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														Rachel Prudhomme Responded March 5, 2013: Thank you for your response. We look forward to receiving the new shape files when they are ready. I (Rachel Prudhomme) had requested line and grade information some time ago regarding the exact location of the pipeline through Markham. I realize that these are not ready yet, but I would like to re-iterate that we have certain concerns regarding the location of the pipeline with respect to some future developments being planned for our City. We [City of Markham] were happy to hear that you have held discussions with the developers of the Largsstaff Gateway development. However, having superimposed the previous shape files you sent us on our Markham mapping system, we have some concerns regarding potential encroachment between the location of the pipeline and the future development. We also have two future mobility hubs, go stations and parking areas that are of concern. Furthermore, there may be a grade separation over top of the pipeline in that vicinity that we would like to make you aware of before you go ahead with detailed design. We would be pleased to set up a meeting with the appropriate individuals to ensure that you are apprised of our concerns. Please provide the names and contact information of the individuals who would be participating and I can contact everyone to set up a suitable time.
														Rachel Prudhomme Responded on March 14, 2013: Left a voicemail message for Sam McDermott indicating that they [City of Markham] are applying for intervenor status, they are in favor of the pipeline in principle, but have concerns about the routing alignment through the Langstaff area. She would like to cc' someone at EGD on the letter to the OEB, but isn't sure who that should be. Bonnie Adams Responded on March 14, 2013: Bonnie advised Rachel that she would need to copy Norm Ryckman and Scott Stoll on the Intervenor Request. Rachel asked if Bonnie should also be copied on the letter and Bonnie explained that she would receive a copy of the Intervenor request that is sent to Norm. Cindy Mills Responded on March 14, 2013: Hi Rachel. Sam McDermott forwarded your voice message to me and I wanted to follow up with an email. I have also left you a voice mail this morning. I would love to meet with you and bring along our construction manager to review the proposed route and the identified areas of concern for the City of Markham. We are currently at 30% design but had identified the 'Langstaff Development' as an area that would need closer attention with the proposed Transitway, residential/commercial development and potential realignment of roads. I look forward to hearing from you. Please contact me with some potential dates and I will make the arrangements.
														Rachel Prudhomme Responded on March 14, 2013: Hi Cindy, thanks for your e-mail and voice message. We would look forward to meeting with you. By way of this e-mail, I am asking Lynda Davis, our executive assistant, to coordinate with you a suitable time (Lynda, please see Cindy's coordinates and phone number below). Regards, Rachel Prudhomme responded on April 5, 2013: Thanks for taking notes at this morning's meeting. I am trying to get a full list of participants so that we may send invitations asap for the follow-up meeting in one month. Here is the list that I have for now. Please check against your list to see if anyone is missing? Thanks!!! Here is what I have: Jim.Amott@enbridge.com; Mohammed.Koussarnia@enbridge.com; Byron.Madrid@enbridge.com; Lisa.Dumont@enbridge.com; cindy.mills@enbridge.com; Bill.coldicott@enbridge.com; Hussein.Bhuiwalla@enbridge.com; potanion@angusglen.com; nmongumery@angusglen.com; sbaisimo@condorproperties.ca; aduffy@gmail.com georgek_nuland@rogers.com; asteedman@schaeffers.com; Kingl@mmm.ca; ABrown@markham.ca; Rprudhomme@markham.ca Enbridge GTA Document Control responded on May 10, 2013: Please find attached Shape Files for the GTA Project. If you have any questions regarding this email please contact me directly. If you have any questions regarding the content please contact Lisa Dumond.

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														Rachel Prudhomme responded on May 30, 2013: As mentioned in our telephone conversation on Tuesday, Alan Brown and I met with Condor and Langstaff Gateway stakeholders on Friday, May 24th. At this meeting, the developer presented a draft set of conceptual cross-sections which we reviewed in detail with them. These drawings were prepared by Langstaff Gateway for submission to Enbridge as requested, but Condor wanted the drawings to be review by the City prior to submission to Enbridge just in case they had missed something in the design. While reviewing the drawings, the City identified a few omissions, notably the Markham District Energy plant that will be within the right-of-way and other minor deficiencies. The revisions recommended by the City has sent Condor's design consultant back to the drawing board to modify the cross-sections accordingly. As soon as the cross-sections are ready, Condor has assured us that the drawings will be delivered to Enbridge. I expect that you should be receiving those shortly. As for granting access to Enbridge for exploratory boreholes, Condor has explained to us that they have no objection to allowing such access to Enbridge. AS LONG AS ALL OTHER POTENTIAL ALIGNMENTS FOR THE PIPE HAVE BEEN REVIEWED AND IT HAS BEEN MUTUALLY AGREED BY ALL PARTIES THAT THERE IS NO OTHER ACCEPTABLE OPTION FOR THE PIPE LOCATION. Until such time, access shall not be allowed.
														CONTINUED: As also discussed on the phone, Cindy, can you please provide Enbridge's constraints regarding line and depth of the GTA pipeline? For example, what is the minimum distance between the GTA pipeline and other services / utilities / infrastructure within the right-of-way, what is the maximum depth that you can work with, and what is the width of easement required ? Condor has advised us that the lands on either side of the future enclosure of the railway from the 407 to the Cemetery Lands, including the road crossings, are to be built at much higher elevations thus making the proposed GTA pipeline reach depths of 10 to 12 metres. Considering all of the other infrastructure within the right-of-way, how would Enbridge access such a deep pipeline for maintenance and repairs if needed? Also, there will be other future infrastructure to be constructed in those areas, so Condor was enquiring as to whether there are restrictions or constraints to constructing over the proposed easement. Can you please comment? Also, could you please expand on the review that Enbridge undertook of various alternative alignments, explaining what the conflicts were with other utilities / features that prevented those alignments from further consideration?
														Cindy Mills Responded on June 11, 2013: I (Cindy Mills) apologize for not getting back to you sooner. Having reviewed the questions with the project team, I think this would be best accomplished through a meeting with you and Alan (Alan Brown, Town of Markham) where we can review the Enbridge pipeline construction standards. This will hopefully answer all of your questions and lead to other discussions that will help to clarify the GTA project alignment in the proposed Langstaff development area. Byron (Byron Madrid, Enbridge) and I are available on June 17/18 in the morning and most of the day on June 21. Please let me know if any of these dates work for you. Cindy Mills followed-up with a phone call to Rachel Prudhomme on July 5, 2013. Rachel Prudhomme responded on July 10, 2013: [Provided information about being away]. Yes, we (Town of Markham) are available to meet. Can you please send me 2 or 3 times that might work for your group and I can check our schedules to see what fits in best please? Cindy Mills responded on July 12, 2013: I have checked schedules here and July 17/24/25/26 are all available at 8am. Let me know if any of those times may work. I anticipate that an hour to hour and a half should work. Rachel Prudhomme responded on July 15, 2013: We (Town of Markham) have considered your (Enbridge) request for a meeting and, although we would like to meet to discuss this file with you, we feel that there is just currently not enough time. We have limited start time and resources at the present, and those need to be spent on responding to the interrogatories to meet the OEB deadline. I hope that you will understand our difficult position.

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														Cindy Mills responded on July 16, 2013: We (Enbridge) understand time and resource constraints with the OEB response deadline of July '19 2013. I hope that we will be able to reschedule after you (Town of Markham) have completed your requirements and we can continue to have ongoing consultation about the GTA project. Is there any available time over the last two weeks of July or early August? Please don't hesitate to call me (Cindy Mills) and we can discuss options. Rachel Puthomme responded on July 19, 2013: We (Town of Markham) have put in many hours replying to the interrogatories, so thank you (Enbridge) for being patient on scheduling a follow-up meeting with you. Now that the deadline is being met, we are freer to set up a time. We would like the Langstaff Gateway representatives to attend the meeting as well, but Alan (Alan Brown, Town of Markham) and I would like to meet with Enbridge without the developers for 15 to 20 minutes before the developers come in as we have issues to discuss that are relevant to the City and not necessarily the developer. Is that acceptable for you? If so, can you please provide a revised list of times that would be suitable and we will try to coordinate with the various parties? Cindy Mills responded on July 19, 2013: Thank you for responding and agreeing to a meeting. I have checked schedules and can suggest the following dates: July 31, 8-10am, August 2, 8am-4pm, August 6, 11am -4pm. We are more than happy to meet with you and Alan first, followed by a larger meeting with the Langstaff Gateway representatives. If you have specific issues that you can forward prior to the meeting, we will do our best to prepare appropriately. I look forward to hearing from you and please do not hesitate to call if you have any questions.
														Meeting held on August 6, 2013 between Enbridge, City of Markham and Condor Properties. Meeting minutes are recorded. Attendees included: R. Puthomme (Markham), A. Brown (Markham), A. DeGasperis (Condor Properties), S. Balsamo (Condor Properties), George Karakokinos (Condor Properties), A. Steedman (Schaefer and Associates), B. Madrid (Enbridge), B. Coldcott (Enbridge), C. Mills (Enbridge), J. Annot (Enbridge), L. Dumond (Enbridge). Items discussed included: - Easements and separation distances - Condor development - Construction of pipeline - Mapping - Schedule - Future discussions
														Byron Madrid phone conversation with Alan Brown dated Aug 12, 2013: Byron called Alan Brown, Director of Engineering for the City of Markham, on August 12th as a follow up to the meeting held at the City of Markham offices between the City of Markham, Condor (Markham Gateway), Schaeffers & Associates (Condor's consultant) and Enbridge.
														Byron Madrid email to Alan Brown dated August 19, 2013:Hi Alan, Further to our phone discussion of August 12th and as recommended by you, Enbridge has drafted a letter of guiding principles for the construction of the GTA Project within the Langstaff Gateway development. Please find attached a copy of the GTA Project Guiding Principles for your review and comment. I would appreciate it if you are able to provide your feedback to me by noon on Wednesday, August 21st. Please let me know if the document captures the intent of what you had in mind in addressing the City of Markham's concerns, with possible impacts of the GTA Project on the Langstaff Gateway development. If the document meets your expectations, will you be prepared to endorse it with the City of Markham Council as you had indicated in our phone conversation? Can you please tell me when the next Council meeting for the City of Markham is scheduled for? The plan is to finalize the document for the GTA Project Guiding Principles once your feedback is received. Would you prefer that we forward the finalized document to Markham Gateway at that point or wait until you have had a chance to present it to City of Markham Council? Your suggestion on the above approach would greatly be appreciated. We would like to thank you again for your assistance to date, in facilitating the discussions between the City of Markham, Markham Gateway and Enbridge on this matter. Please feel free to contact me on my cell at 647-519-1865, if you wish to discuss the attached guiding principles or the approach for Enbridge to take in furthering the discussions of the GTA Project requirements with the Markham Gateway developer. Regards, Byron Madrid, P. Eng Manager Engineering & Construction GTA Project

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														Byron Madrid Phone Conversation with Alan Brown dated Aug 23, 2013. Alan indicated that he had provided both Condor and Angus Glen with copies of the Guiding Principles letter for review and comment back to him. Alan said that when he receives the comments back from Condor and Angus Glen, he will forward them to us along with his. Byron updated Alan on the meeting that Enbridge had with Angus Glen on August 22nd to review and comment on the road cross sections provided to Enbridge by Angus Glen. Byron indicated to Alan that Enbridge provided Angus Glen with an update on the project and then both parties proceeded to discuss the cross sections and the information on the Guiding Principles letter as Angus Glen had a copy from Alan Brown. Enbridge provided responses for some of the questions that Angus Glen had on the guiding principles. Angus Glen was satisfied with the responses and stated that they didn't see any issues and would continue to work with Enbridge to help find a location for the GTA pipeline on the proposed South Blvd. ROW. Angus Glen's cross section included the proposed GTA pipeline and appeared to have ample room for other proposed infrastructure
										Enbridge Correspondence: On July 24, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project. Package was sent to: Rachel Prudhomme (Manager Special Projects Engineering Departemint)				
3	City of Mississauga	10/30/12	Tom	Wenzel	Transportation and Works Department	Permit & Roadway Coordinator	905-615-3200 x 3156	tom.wenzel@mississauga.ca	Phone	Lisa-Marie Dumond (Enbridge) received a call from Tom Wenzel, City of Mississauga, with an enquiry that came up through the Mayor's office. They would like to know more about the Line 9b Reversal project (http://www.enbridge.com/ECFA/Line9BReversalProject.aspx) and the impacts, if any, in the City of Mississauga.	Consultation, Amendment	A, B	Bonnie Adams	Responded on October 30, 2012: I [Bonnie Adams] received a phone call from Tom Wenzel, Permit and Roadway Coordinator (City of Mississauga). He only requested that I call him back as he asked questions regarding the project. Yesterday I called and left a message with Mr. Wenzel to call me back at his earliest convenience. Ken Hall Responded on Oct 30, 2012: Ken Hall called and left a message for Tom Wenzel. Cindy Mills Responded on Feb 14, 2013: left a voicemail confirming that he [Tom Wenzel] should have received an email [on February 12, 2013] with the recent LTC Application amendment and left my [Cindy Mills] contact information and the project contacts (i.e. Lisa-Marie Dumond and Joe Muraca).
4	Region of Peel	12/11/12	Andrea	Warren	Development Services	Manager, Public Works	905-791-7800 x 4355	ANDREA.WARREN@PEELREGION.CA	Email	Cindy responded to a request for contact information from Andrea Warren, Peel Region.	Consultation, Amendment, Mapping		Cindy Mills	Responded December 10, 2012: As promised at our last meeting, I [Cindy Mills] have attached the contact information for Bill Elliot who will be working with Peel Region on finalizing the franchise agreement. If you have any questions, please contact me and I will be happy to assist. (contact information provided) Andrea Warren Responded on Dec 11, 2012: Thanks Cindy, I have copied our Legal and Real Estate staff that will be involved on our end. Andrea Warren Responded on Jan 7, 2013: Further to our November 28th meeting, below are two contact names to pursue trails partnerships. I received these from Wayne Chan, Peel - Manager, Sustainable Transportation. Individuals [contact information provided]. We would be pleased to participate in a discussion with these individuals regarding the possibility of a trails partnership. Cindy Mills Responded on Jan 7, 2013: Thank you for the contact information. I will follow up with our Public and Government Affairs group about the potential for trails partnerships.

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														Andrea Warren Responded on Jan 11, 2013 to Bonnie Adams (Enbridge): Further to the email chain below, would it be possible at this time to receive a digital shape file of the preliminary preferred route so that we may incorporate it into our GIS mapping? Cindy Mills Responded on Feb 14, 2013: left a voicemail for Andrea Warren confirming that she (Andrea Warren) should have received an email on February 12, 2013 with the [LTC Application] amendments and included contact information and the project contacts (i.e., Lisa-Marie Dumond and Joe Muraca). Andrea Warren responded on June 21, 2013: Hello everyone, I think it's fair to say we had a productive discussion this week and we look forward to the fulfillment of the action items as discussed and outlined below: 1. Provide the name and contact information of a "one-window" contact in the planning division to assist with approvals (owner); 2. Inquire as to availability of historical information/permits for the Derry Road vital main to share (owners); 3. Provide written summation of the long-term plans for the Derry Road vital main, both in the context of the GTA Project as well as a discussion about overall capacity and its age (replacement/rehabilitation plans) (owner – Tania/Guri)
														CONTINUED: 4. Review general procedures for approvals involving Regional road projects – revisit the 20 metre borehole requirement, consider cost-sharing arrangements, urgent response and approvals are required from Enbridge for the Bolton Arterial Road/BAR project (Bill committed to a one-week response time on the BAR matter). It was suggested that Enbridge specifically consider doing locates for the stretch of the Derry Road vital main between Dixie and Torbram given reports of shallow depths (owner – Bill, in consultation with Bob). 5. Share and discuss proposed revisions to the Franchise Agreement and/or alternative approaches to satisfy interests and needs of both parties (owner – Tania/Guri/Liz). 6. Provide rational for 65/35 cost sharing split (owner – Tania/Guri). 7. Provide a written brief outlining the "rules of the game" (e.g. TSSA updates) for road resurfacing and widening projects interacting in close proximity to vital mains. Enbridge staff committed to providing a status update within 2 weeks. It is hoped that our collective efforts to resolve these matters will culminate the Cindy Mills responded on July 8, 2013: Hope all is well. I just wanted to confirm that we will proceed with July 25th at 10 am for our follow-up meeting on the Region of Peel Franchise agreement and the update for the GTA project. For the GTA project, I would love to get an update from you prior to the meeting on any specific concerns (sewer update plans or any new capital projects) as well as any areas that you feel we need to provide more detail for the region. This will help us focus on the identified concerns and provide answers where possible. As well, we will provide an update on where the project is, explain some of the amendments that have landed in your email inbox and the next steps with tentative timelines. Individuals – will provide the updates from the latest meeting on the 7 action items identified in your email of June 21.
														Meeting held on July 22, 2013 between Enbridge and Region of Peel staff members. Meeting minutes are recorded. Participants included: Andrea Warren (Peel), Darcy Haight (Enbridge), Tania Persad (Enbridge), Elizabeth Isajiw (Peel), Curi Pannu (Peel), Byron Madrid (Enbridge), Craig Fernandes (Enbridge), Cindy Mills (Enbridge), Bill Elliott (Enbridge), Bob Neuwenthuysen (Peel). The following was discussed: - Schedule and meeting updates - Review and approvals process - Site visits and construction meetings - Requests for locates and locates information - Peel transportation project list - Mayfield Road widening project - Regional Roads Map

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5	Region of Peel	1/13/13	Melissa	Davies	Integrated Planning Division	GIS & Planning Student Technician	(905) 791-7800 ext. 4241	melissa.davies@peelregion.ca	Email	We have received your email (below) and would like to inquire about obtaining the digital spatial data for the two natural gas pipelines and associated facilities to add to our GIS database. Any spatial data (Shapelle format) regarding the path location of the proposed pipelines or new infrastructure would be greatly appreciated.	Mapping	A, B, RF	Jim Arnott	Responded on Jan 15, 2013: Hi Andrea [Andrea Warren, Region of Peel], For some reason I can't get the files to Melissa. Would you be able to forward it? Hi Melissa As we discussed on the phone here are the shape files for the proposed GTA Reinforcement project. This file is provided for the purposes of reviewing the Enbridge Gas Distribution OEB filing. The shape file shows the preferred route as of October 2012 and is subject to change. This file is provided on the understanding the file is not available for public access. This file does not supersede the requirement to have drawings circulated to Enbridge Gas for any proposed works or to have construction locates prior to the start of construction. Please let me know if you have any questions. <i>(Shape files provided)</i>
6	City of Mississauga	1/11/13	Anthony	Di Giandomenico	Transportation and Works Department, Environmental Services Section	Watercourse Management Coordinator	(905) 615-3200 Ext. 3491	anthony.digiandomenico@mississauga.ca	Email	Thank you for the opportunity to provide comments for the Enbridge GTA Project Environmental Report. The City of Mississauga wishes to provide the attached comments for your consideration. Hard copies of the comments package, including referenced materials, have been mailed and should arrive shortly. Should you have any questions or comments, please do not hesitate to contact me.	Comments, Project Conflicts, Amendment	A, B, RF	Bonnie Adams	Responded on Jan 15, 2013: Thank you for your comments on the Enbridge GTA Project Environmental Report. We [Enbridge] will review your comments and provide follow up as requested after we receive the hard copy of your comments along with the reference material. Please let me know if you have any questions. Received package from City of Mississauga with the referenced material on Jan 16, 2013. Lisa-Marie Dumond Responded on Feb 4 and 11, 2013: Left a message on Feb 4th and spoke to Anthony Di Giandomenico on Feb. 11th. Provided him with the update that there are changes to the project through the City of Mississauga and when we respond to his comments, we'll provide those details at that time. We will provide an email at end of this week. Lisa-Marie Dumond Responded on Feb 15, 2013: Thank you for the comments you provided on behalf of the City of Mississauga in January. Since receiving your comments, EGD has proposed three important changes to the GTA Project, all of which relate to Segment A. A description of these changes were provided to you on February 14, 2013. The attached memo provides some context on how these changes affect the GTA Project scope in the City of Mississauga. Anthony Di Giandomenico Responded on Feb 15, 2013: Thank you for calling and providing an update last week regarding the GTA Project. As discussed, we [City of Mississauga] look forward to receiving the response letter to City comments for the Environmental Report and the project in general. We [City of Mississauga] received the below notification regarding the filing of an amendment to the application to notify the OEB of changes to the proposed route for Segment A. After reviewing the Environmental Report Amendment we would like to clarify the scope of work proposed within the City and have a few related questions, provided as follows: CONINTUED: • Is the shared single pipeline that is now proposed for Segment A located within the same route as the twin pipelines previously proposed in the Environmental Report? (i.e. adjacent to the hydro corridor through Mississauga) • When will it be determined whether or not the existing pipeline will require an increased diameter of six inches from NPS 36 to NPS 42-inch? • In the event the pipe requires an increased diameter, would an opportunity exist for agency and public review of that project? • In the event the pipe requires an increased diameter, what is the construction method and who would be responsible for this project? (EGD, TransCanada, etc.) We look forward to receiving your responses to the above questions and clarifying the extent of work that will be taking place within Mississauga. Should you wish to discuss further, please don't hesitate to contact me [Anthony Di Giandomenico]. Lisa-Marie Dumond Responded on Feb 15, 2013: Thanks for your comments below. The response letter I sent out today may help to clarify the scope of work proposed in the City of Mississauga. I will circulate your questions below and get back to you with responses within the next 2 weeks.

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														Lisa-Marie Dumond Responded on Mar 5, 2013: left Anthony a v-mail this morning letting him know we'll get back to him shortly. Lisa-Marie Dumond Responded on Mar 8, 2013: Further to my voice mail earlier this week, our responses to your questions are below in bold italics. Please let us know if you have any additional questions. • Is the shared single pipeline that is now proposed for Segment A located within the same route as the twin pipelines previously proposed in the Environmental Report? (i.e. adjacent to the hydro corridor through Mississauga) Yes, Segment A is along the originally proposed route in the utility corridor as described in the Environment Report and twins our existing line in that corridor. • When will it be determined whether or not the existing pipeline will require an increased diameter of six inches from NPS 36 to NPS 42-inch? The existing pipeline will not change. The proposed pipeline is NPS 42 and should be confirmed by this summer (2013).
														CONTINUED: • In the event the pipe requires an increased diameter, would an opportunity exist for agency and public review of that project? Yes, the notification that you received regarding the amendment was sent to all project stakeholders including government and agencies with a request for comments. As well, a project update describing the changes was circulated in early February to approximately 24,000 residents and businesses located within 500 m of Segment A. The OEB will also initiate public notice of the hearing in local newspapers with a request for comment on the project and information relating to how an interested party can participate as an observer or intervenor. More information relating to the OEB and the hearing process can be found at http://www.ontarioenergyboard.ca/OEB. • In the event the pipe requires an increased diameter, what is the construction method and who would be responsible for this project? (EGDI, TransCanada, etc.) Construction methods are not expected to vary from the methods originally proposed in the Environmental Report. The pipeline would be constructed and operated by Enbridge Gas Distribution Inc.
														Lisa-Marie Dumond Responded on March 10, 2013: Lisa provided clarification to Anthony on the amendment, existing infrastructure in the corridor, and TransCanada contact. Also advised that she will include the City's comments (and Enbridge's response) from January 2013 as part of the comment response table. Anthony DiGiandomenico Responded March 18, 2013: Thank you for answering some questions regarding the GTA Project during our conversation last week, and for providing the contact at TransCanada this morning. As we discussed, I have provided the questions I had last week below for your formal response. • Why was the portion of Segment A through Mississauga (for clarity, denoted as "Mississauga Segment" in attached marked up figure) removed as part of the amended application? • What pipeline infrastructure (provider, diameter, number of pipes, etc.) currently exists along the "Mississauga Segment"? • What pipeline infrastructure (provider, diameter, number of pipes, etc.) is currently proposed along the "Mississauga Segment" for the GTA Project? • What pipeline infrastructure (provider, diameter, number of pipes, etc.) is currently proposed along the "Mississauga Segment" as part of other planned utility projects?
														CONTINUED: • If no additional pipeline infrastructure is proposed for the "Mississauga Segment", is there adequate capacity within the existing pipeline along the "Mississauga Segment" to accommodate the anticipated flows for the GTA Project? • Are there any construction activities proposed for the "Mississauga Segment"? • Is Mississauga still potentially affected by any proposed potential route deviations of the GTA Project? • How does the City ensure that our provided comments, dated Jan. 9, 2013, to Enbridge are part of the formal record for this amended application? Should you require any clarification of the questions, please don't hesitate to contact me. I look forward to receiving your responses at your earliest convenience.

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														Lisa-Marie Dumond Responded on April 3, 2013: Hi Anthony, Please find our responses below in blue. Once you've reviewed with your team, let us know if you have any additional questions. For clarity for other readers, the "Mississauga Segment" was removed from the proposed Segment A as part of the February 12 2013 amendment to the Leave to Construct Application (see attached as provided by Anthony). 1. Why was the portion of Segment A through Mississauga (for clarity, denoted as "Mississauga Segment" in attached marked up figure) removed as part of the amended application? -This new start point arose as a result of discussions with TransCanada Pipelines Inc. As a result, Segment A will now connect to existing infrastructure owned by TransCanada within the Parkway Belt West Plan designated utility corridor, south of Highway 407, between Winston Churchill Boulevard and Heritage Road in the City of Brampton. The change reduces the length of Segment A by approximately 5 km. 2. What pipeline infrastructure (provider, diameter, number of pipes, etc.) currently exists along the "Mississauga Segment"? - Within the "Mississauga Segment", there is an existing 36-inch, Enbridge Gas Distribution pipeline. Information on other pipeline infrastructure that may be located in the "Mississauga Segment" should be obtained by contacting those parties directly. CONTINUED: 3. What pipeline infrastructure (provider, diameter, number of pipes, etc.) is currently proposed along the "Mississauga Segment" for the GTA Project? - No other pipeline infrastructure related to the GTA Project is proposed for the "Mississauga Segment". 4. What pipeline infrastructure (provider, diameter, number of pipes, etc.) is currently proposed along the "Mississauga Segment" as part of other planned utility projects? - Enbridge is not proposing pipeline infrastructure for the "Mississauga Segment" as part of the GTA Project. 5. If no additional pipeline infrastructure is proposed for the "Mississauga Segment", is there adequate capacity within the existing pipeline along the "Mississauga Segment" to accommodate the anticipated flows for the GTA Project? - The proposed initiation point for Segment A is referred to as the Bram West Interconnect on the TransCanada Mainline system. An agreement has been reached that provides service at this location to meet the anticipated flows for the GTA project and that uses currently existing infrastructure to reach the Bram West Interconnect location. 6. Are there any construction activities proposed for the "Mississauga Segment"? - No construction activities have been identified for the "Mississauga Segment" related to the GTA Project. 7. Is Mississauga still potentially affected by any proposed potential route deviations of the GTA Project?
														CONTINUED: A short portion of the route located between Bramalea Road and Torbram Road is located approximately 5 m within the City of Mississauga at the railway tracks. A potential minor deviation for crossing the Credit River is proposed along Derry Road within the boundaries of the Meadowvale Conservation Area, returning north to the original route along 2 Line W. This minor deviation is approximately 400 m within the City of Mississauga border. 8. How does the City ensure that our provided comments, dated Jan. 9, 2013, to Enbridge are part of the formal record for this amended application? - Enbridge will include our January 9, 2013 correspondence, as well as the current March and April correspondence, as part of the Comment Response table for the Environmental Report Amendment to the Ontario Energy Board. Anthony DiGiandomenico Responded on April 3, 2013: Thank you Lisa - I will let you know if there are any further comments. Roger De Cunha responded on May 22, 2013: I was given your contact information by Anthony DiGiandomenico. In regards to the Enbridge GTA Project, our section is looking to map the revised natural gas pipeline route across the north end of Mississauga (known as Segment A). Would you be able to provide a .DWG or .SHP file that delineates the revised proposed route and buffer zone? It will help to ensure accuracy and consistency of the information being mapped.

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														CONTINUED: if this is possible it would be preferred that the map projection be NAD 83 / UTM 17. In a previous memo Enbridge had also requested digital mapping of our parks in relation to the proposed route. What format is acceptable once this exercise is completed? Please give me a call to discuss further. Lisa-Marie Dumond responded on May 23, 2013: Hi Roger – Yes, we can send you a shapfile of the revised proposed alignment. Please expect to see the email from "GTA Document Control" with the attachment. We would be able to use the park mapping in shape file format if possible. GTA Document Control responded on May 23, 2013: Please find attached the Meeting held on August 15, 2013 between Enbridge and the City of Mississauga. Meeting minutes are recorded. Attendees included A. DiGiandomenico (Mississauga), C. Rouse (Mississauga), F. Marzo (Mississauga), Al Sousa (Mississauga), Roger Da Cunha (Mississauga), Ji-Yeon Lee (Mississauga), C. Mills (Enbridge), L.Dumond (Enbridge), B. Madrid (Enbridge), M.Willense (Dillon). Items discussed included: - Project update and Amendment 2 - Mapping of parks and natural areas - Road crossings and construction techniques - River crossings (Lisgar Meadow Brook) and construction techniques - Mapping and coordination with Prologis and Argentia Road - Construction timing/schedule - Coordination with Brampton and Brampton Transit - North 16th District plans - Alignment sheets - Follow-up meetings Meeting minutes are recorded. Enbridge and City of Mississauga have scheduled a follow-up meeting for September 17, 2013: Meeting being arranged by Samuel McDermott (Enbridge) and Roger DeCahuna (Mississauga).
7	City of Toronto	1/28/13	Daniel	Egan	Cycling Infrastructure & Programs	Manager	416-392-9065	degan@toronto.ca	Letter		Conflicts	B	Lisa-Marie Dumond	Responded on Feb 22, 2013: Hi Daniel, Thank you for your letter regarding the GTA Project Application and Evidence, dated January 28, 2013. We've [Enbridge] reviewed the City of Toronto Bikeway Trails Implementation Plan and associated documents on the website you provided. CONTINUED: Enbridge Gas Distribution (EGD) has engaged in consultations with representatives from the City of Toronto, including Roger Macklin from Parks, Forestry & Recreation and Doodnauth Sharma (the project's key contact at the City) from MCIC. At that time (September 24, 2012), we provided the City of Toronto with a shapfile of the proposed route within the City boundaries, which we hope you can use to review/confirm the above interactions. We've also attached map excerpts from the Environmental Report relevant to the bike trails. Cindy Mills responded on May 30, 2013: Hi Doodnauth: How are you? Hope things are going well. I have a request from our planning group that you remove the "16" on Rosedale Valley Rd from the Capital Program Work Description column in the MCIC files. It still identifies it as part of the GTA project. As per an earlier email from Craig Fernandes, this portion of the project (previously referred to as Segment C) is not currently required as part of the GTA Project. If you have any questions, please call. Doodnauth Sharma responded on May 30, 2013: Thanks for this information, we will update our files accordingly.
8	City of Brampton	2/13/13	Douglas	Roeterink	Works & Transportation	Operations Planning Supervisor	905-458-4888 x63130	doug.roeterink@brampton.ca	Phone	Jim Annot followed up with the company that did the EA for the City of Brampton Bram West Parkway road. There is some hesitation with giving us a preliminary vertical centerline of road alignment. I (Jim Annot) explained potential future costs to the City should we need to move the pipe when they build the road. They (City of Brampton) will discuss it some more but I (Jim Annot) offered a meeting with whoever needs to be there from the City of Brampton to discuss the situation and why we need the profile. So there may be a meeting with Brampton. I (Jim Annot) will let you know what I hear.	Conflicts		Cindy Mills	Cindy Mills Responded on Feb 14, 2013: Left a voicemail confirming that he [Doug Roeterink] should have received an email on February 12, 2013 with the LTC Application amendments and left my (Cindy Mills) contact information and the project contacts (i.e., Lisa and Joe).
9	York Region	2/15/13	Steve	Murphy	Roads Transportation Services	Utilities Plans Coordinator Corridor Approvals and Records	905-830-4444 ext. 5784	steve.murphy@york.ca	Phone			B	Lisa-Marie Dumond	Responded on Feb 15, 2013: Called Steve Murphy to confirm he received an email sent on February 12, 2013 with the LTC Application amendments. I confirmed the changes do not impact the work we're doing with York Region on Segment B.

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										Enbridge Correspondence: On August 16, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project.				
10	Hallon Region	2/15/13	Ron	Glenn	Planning Services	Director	905-825-6000 x7966	ron.glenn@hallon.ca	Phone				Lisa-Marie Dumond	Phone call from Lisa-Marie Dumond on Feb 15, 2013: Left a voice message to confirm Ron Glenn got the email on February 12, 2013 with the LTC Application amendment. I referred him to the GTA project website and left my [Lisa-Marie Dumond's] contact information.
									Courier	Enbridge Correspondence: On July 24, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project.				
11	City of Toronto	2/21/13	Manik	Noomahamud	Fire Services (Emergency Planning R	District Chief	416-338-9512		Phone	Regulatory Affairs has received a message from District Chief Manik Noomahamud, City of Toronto – Fire Services (Emergency Planning Research and Development Section). Mr. Noomahamud would like to discuss the project and the impact on Toronto Fire Services access and response. He can be reached at 416-338-9512. Please provide an email summary of your conversation with Mr. Noormahamud. NOTE: The voice mail message was also sent to Byron Madrid for reference.			Byron Madrid	Responded on Feb 28, 2013: I [Byron Madrid] have called today and left Mr. Noomahamud a voicemail message with my contact information. I asked him to call me at his convenience so that we can review the details of the GTA Project and I can try to address any concerns that he may have. I indicated that the Team is definitely interested in engaging him and the Toronto Fire Services as we continue to plan for this project. Responded on Mar 4, 2013: I [Byron Madrid] tried calling Mr. Noormahamud this morning and got his voicemail. I left Mr. Noormahamud my contact information again and asked him to give me a call at my office number so that we can discuss the GTA Project and address any questions/concerns he may have. Responded on Mar 6, 2013: Mr. Noormahamud and I [Byron Madrid] have exchanged voicemail messages but have been unable to connect.
														Responded on Mar 7, 2013: Mr. Noormahamud left me [Byron Madrid] a message at the end of the day March 6th. He has asked one of his Captains, Tim Dobney, to follow up on this matter with me. Again, Mr. Dobney and I exchanged messages but we were not able to speak to one another. In Mr. Dobney's message he requests that we please email him the information on the project and once he has a chance to read it, he will contact me to discuss and set up a date for a meeting with him. I have left Mr. Dobney a message with all my contact information and told him that we will email him the project information within the next couple of days.
12	City of Brampton	2/22/13	Mujeeb	Musavi		Senior Municipal Engineer	905-882-4401, ext. 1902	mujeeb.musavi@urs.com	Email	The link you sent in your email is not working. Please send me the correct web address.			Lorraine Chiasson	Responded on Feb 22, 2013: Attached is another link to the same information/site. Please let us know if you cannot connect with this link. https://www.enbridgegas.com/about/pipeline-and-construction-projects/glaproject.aspx
13	Stantec Consulting Ltd	2/28/13	Gord	Murray			905-944-7786		Phone	Regulatory Affairs has received a message from Gord Murray (Stantec Consulting Limited) on behalf of the City of Brampton with regards to the GTA Project. He can be reached at 905-944-7786. Stantec is working the Goreway Drive Overpass project and Mr. Murray would like to receive more details on the preferred alignment and location within the city's construction project.		A	Lisa-Marie Dumond	Responded on March 12, 2013: Talked to Gord Murray on the phone. We discussed the pipeline alignment at Goreway Drive, the Goreway Drive overpass project, and project timelines. The Goreway Drive project team had met with Enbridge Gas previously to review Enbridge constraint with respect to the existing line at Goreway. We agreed to exchange project information. Gord Murray responded on March 12, 2013: We [Stantec] will be sending you Goreway Drive drawings shortly. The project manager at City of Brampton is Solomon Choi (905-874-2543). In the meantime, here is some background information on the existing 36" main crossing. Our current Enbridge contact is Usman Akhtar. If you need anything else, call me or Jerry Zhu at (905) 944-7777. You can send the new gas main's shape file directly to Jerry. Thanks.
14	City of Mississauga	3/1/13	Sheryl	Badin			905-615-3200 x 5431	sheryl.badin@mississauga.ca	Phone	Regulatory Affairs received a message (voicemail) from the Sheryl Badin (City of Mississauga) with regards to the project. She can be reached at 905-615-3200 ext. 5431. Ms. Badin is looking for more detail on the project and the impact on the City of Mississauga's land. Sheryl Badin – City of Mississauga Email: sheryl.badin@mississauga.ca Ms. Badin has also signed up through the GTA website.		A	Lisa-Marie Dumond	Responded on March 13 and March 19, 2013: Lisa-Marie Dumond [Enbridge] left voicemail message for Sheryl on March 13 and March 19th. Responded on March 20, 2013: We [Enbridge] received your voice mail enquiring about our proposed GTA Project. In follow up to my voice mails, please feel free to contact me directly via email or phone so that we can discuss the project and hopefully be able to respond to your questions. For your reference, we have also been in correspondence with Anthony Di Glandomenico, Transportation and Works Department, at the City of Mississauga. Sheryl Badin responded on April 19, 2013: We will send any comments via Anthony. Thanks.

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15	City of Vaughan	3/14/13	Justin	Meiras					Email	Requested additional information relating to the GTA Project, specific to the City of Vaughan.	Consultation	B	Cindy Mills	Responded on March 14, 2013: [Cindy Mills] have gathered the following information that I hope will answer your questions but would be happy to chat with you further. Confirm the number of mail-outs for the City of Vaughan, overall total for each segment, Open House Session 1 ad-mail - Segment A and B - 148,000. Of these approximately 25,000 were sent to Vaughan. Newspapers advertised in - several [10 in total] but of interest to Vaughan - Vaughan Citizen [March 8 and 22] Open House Session 2 ad-mail - Segment A and B - 78,000 - Of these approximately 17,000 were sent to Vaughan. Newspapers advertised in - several [7 in total] but of interest to Vaughan - Vaughan Citizen [June 14 and 21] Confirm that the Beverly Hills ratepayer group was included in the stakeholder mail-out/emails/open house invitation and any direct contact/consultation. Yes they were included on all project outreach. No direct meetings/contact were held with the group. Provide a list of total attendees at the Open House Sessions. Total Open House #1 - 79 attendees [6 OH's in total and Vaughan open house venue attendance was 8 attendees]. Total Open House #2 - 57 attendees [3 OH's in total and Thornhill open house venue attendance was 30 attendees]. I would also encourage you to check out our website at www.enbridgegas.com/gtaproject As for the map request of existing high pressure mains in the City of Vaughan, I have attached the original map and email that was sent to Jack Graziosi on March 19, 2012.
16	City of Brampton	3/18/13	Khurram	Tunio			905-874-2881	khurram.tunio@brampton.ca	Phone	Contacted Jim Arnott (Enbridge) in response to the GTA Notice of Application. Khurram and Jim have had several discussions for the Bram West Parkway EA. He would like to meet with Enbridge to discuss the projects the City of Brampton has in process at this time and how they interact with the GTA project. In Particular for the Hurontario LRT, including the vehicle servicing yards, and the Financial Drive road widening. They probably will also include the Bram West Road EA in the discussions. Could you (Cindy) please follow up with Khurram and arrange the meeting. It was suggested we can do it all as one meeting to discuss all of the projects. And then follow up meetings if necessary for the individual locations. But I will leave that up to you.	Impacts	A	Cindy Mills	Responded on March 20, 2013: Cindy spoke with Khurram this morning and they agreed to set up a meeting in the first couple of weeks in April to review the ongoing projects listed below with respect to the GTA project and alignment drawings. Cindy will provide Khurram with meeting options and once they have an agreed date, Cindy will send out the meeting minutes for the Brampton planners as well as the consultants on the projects. Cindy will also provide Khurram with an agenda and any relevant drawings prior to the meeting for review. Meeting date set for April 4, 2013. Enbridge Gas Distribution met with the City of Brampton on April 24, 2013. Lisa-Marie Dumond responded on May 9, 2013: Please find attached the proposed GTA Project shapelle. At this time the route is not approved and may be modified based on feedback as part of the OEB application. We'll keep you and your team in the loop of updates to the alignment should there be any. Please review with respect to Brampton projects and other concerns and let us know if you have any questions. Please also note that we have not yet received minutes from the SNC Lavalin Hurontario meeting.
														Lisa-Marie Dumond responded on May 21, 2013: Would you be able to follow up for us with SNC Lavalin about the minutes from the Hurontario meeting? Let us know if you or your team have any questions about the shapelle we sent for the project. Khurram Tunio responded on May 21, 2013: Can you please arrange to circulate draft meeting minutes from last agencies MSF meeting. Also Enbridge would like to have separate meeting on MSF as we develop site layout to ensure both Enbridge new pipe and MSF designs work at the 407 location. Chris McCarthy (SNC Lavalin) responded on May 22, 2013: We will have minutes prepared and distributed this week.
17	York Region	3/21/13	Andrea	Adley-McGinnis	Environmental Services		905-830-4444 ext. 1579		Phone	Andrea called on behalf of Erin Mahoney, Commissioner of Environmental Services. They received the Notice of Application and would like to discuss the alignment of the pipeline. She is interested in the section that follows 407 east of Keele Street. She can be reached by telephone.	Conflicts		Joe Muraca	Responded on March 21, 2013: Joe spoke with Andrea and she indicated that there many be a conflicting project along the 407 east of Keele. Joe encouraged her to contact Jim Arnott, who Joe indicated that she knew well. Andrew will get in touch with him.
														Jim Arnott Responded on March 21, 2013: Jim spoke to Andrea on the phone - York Region has a water/waste water project in the 2018 time frame. Jim will have the contact tomorrow for follow-up. In the mean time, Lisa or Joe may get a call from Ken Wong at York Region. He is the project engineer for their project. Andrea had already told him to contact the project as identified on the website. It appears when they responded to our earlier queries they gave us the 2011 capital works plan for reference, instead of 2012, so they didn't show this project. Meeting held on April 11, 2013 between York Region and Enbridge. Meeting minutes are recorded.

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18	URS Engineering Consultants	12/11/12	Geoff	Coy		75 Commerce Valley Drive East, Markham, ON, Canada L3T 7N9	905.882.4401, ext. 193	geoff.coy@urs.com	Email	Your contact info was passed along by MTO. We are undertaking the EA/Preliminary Design for the widening of Hwy 401 from Credit River to Trafalgar Road which includes the portion of Highway 401 where the existing and proposed Enbridge pipeline crosses. Would it be possible to obtain any preliminary plan/profile drawings or other information regarding approximate depth of the proposed and existing pipelines so that we can start to assess if there will likely be any conflicts? Since this is only preliminary design, we will not be developing any detailed relocation plans but we would like to document some general conflicts, if any. It is understood that further investigation would be required at detail design.	Construction	A, B, RF	Jim Amott	Responded on Dec 11, 2012: At this time we don't have any engineering drawings prepared. The best I [Jim Amott] may be able to send you is a shape file with the preferred alignment. Until we get the approval from the Ontario Energy Board (OEB) we can't start the detailed design drawings as it is possible to have minor changes as a result of the approval process. But we may have some design guidelines as to expected depths under the ditches and road. I [Jim Amott] will get back to you with the files we can provide. Jim Amott Responded on Jan 15, 2013: Geoff we are still don't have design files. Would a shape file of the route work for you? It could be inserted in to a geo-referenced gis system. Geoff Coy Responded on Jan 15, 2013: A shapefile would be fine. We can convert it and include it in our drawings. Do you have any as-built or design information available for the existing Enbridge pipeline at this crossing?
														Jim Amott Responded on Jan 15, 2013: Here are the shape files for the project. This is for the entire GTA project so a lot will be out of the scope of your project. These are provided on the understanding the information is confidential and not for public release. This file does not supersede the requirement to have drawings circulated to Enbridge Gas for any proposed works or to have construction locates prior to the start of construction. We don't have as-laid drawings for the first gas main.
19	Enbridge Gas Distribution, City of Toronto (MCIC, Transportation Services, Toronto Metrolinx)	9/24/12	Various	Various					Meeting	Meeting held on September 24, 2012 between Enbridge Gas Distribution and the City of Toronto Capital Infrastructure Coordination. Meeting minutes were recorded.	Project Overview and Update	A, B, RF	No Response Required	
20	Enbridge Gas Distribution, and Peel Region	11/28/12	Various	Various					Meeting	Meeting held on November 28, 2012 between Enbridge Gas Distribution met and Peel Region on November 28, 2012. Meeting minutes were recorded.	Project Overview and Update	A, B, RF	No Response Required	
21	Enbridge Gas Distribution, and City of Markham	2/13/13	Alan	Brown				abrown@markham.ca	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 21, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received the City of Markham's request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") on March 14, 2013 for the above noted Enbridge application. Enbridge is committed to a comprehensive consultation process for the GTA Project. As part of Enbridge's consultation program, discussions with the City of Markham have been on-going. Enbridge representatives are currently involved in arranging meetings to further review the proposed route and the identified areas of concern. We look forward to continuing the consultation process for the GTA Project with the City of Markham. For additional information on Enbridge's discussions with the City of Markham, please contact Cindy Mills, Senior Strategist Stakeholder Relations at cindy.mills@enbridge.com. For questions related to the Board's review process for Enbridge's application, please contact Regulatory Affairs at EGDRRegulatoryProceedings@enbridge.com. Sincerely, Bonnie Jean Adams.

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22	Enbridge Gas Distribution and York Region	21/31/13	Salim	Alibhai				salim.alibhai@york.ca	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 21, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received the Regional Municipality of York ("Region") request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") on March 15, 2013 for the above noted Enbridge application. Enbridge is committed to a comprehensive consultation process for the GTA Project. As part of Enbridge's consultation program, discussions with the Region have been ongoing. Enbridge representatives are currently involved in arranging meetings to further review the proposed route and the identified areas of concern. We look forward to continuing the consultation process for the GTA Project with the Region. For additional information on Enbridge's discussions with the City of Markham, please contact Cindy Mills, Senior Strategist Stakeholder Relations at cindy.mills@enbridge.com. For questions related to the Board's review process for Enbridge's application, please contact Regulatory Affairs at EGDRRegulatoryProceedings@enbridge.com. Sincerely, Bonnie Jean Adams.
23	City of Toronto	3/28/13	Marylyn	Miller	Archaeology	Archaeological Supervisor	(416) 338-1096	mmiller2@toronto.ca	Phone	Regulatory Affairs has received a message from Marylyn Miller, Archeological Supervisor – City of Toronto. Message Details - Is reviewing the proposed the GTA project (Segment B). - Concerns about the archeological assessment in the Environmental Report. - Has some questions about potential mitigation she would like to discuss. - Can be reached at 416-338-1096, however, you will not be able to leave a message (she is at someone else's location for the time being) - Can also be reached at mmiller2@toronto.ca (send contact information and she will follow up)	Archaeology	B	Dana Poulton	Responded on April 1, 2013: (Dana Poulton) left a message with her this morning but I suspect her office is closed today. If she returns my call tomorrow I will let you know what we talk about. Dana Poulton Responded April 15, 2013: As you know, my firm has been engaged by Enbridge Gas Distribution Inc. and Dillon Consulting Limited to conduct the archaeological assessment of Segment A and Segment B of the GTA Project. On October 9 last fall we sent a courier package to Susan Hughes with copies of the two Stage 1 reports. The Ministry of Tourism, Culture and Sport accepted both of the Stage 1 reports into the Ontario Public Register of Archaeological Reports on November 5, 2012. However, I know that the Heritage Preservation Services office of the City of Toronto conducts its own internal reviews of archaeological assessment reports. I understand that you have been reviewing my firm's report on the 2012 Stage 1 archaeological assessment of Segment B of the Enbridge GTA Project and have some questions or comments. I am managing the archaeological assessment and would be happy to answer any questions you may have, or to respond to any written comments. You can reach me by e-mail, or by phone at 1 800 592-1867. Dana Poulton
														Dana Poulton responded on April 15, 2013: Hi Susan. I gather that Marylyn Miller had some questions or comments on my firm's 2012 Stage 1 report on Segment B of the GTA Project. I tried to e-mail her this afternoon but was re-directed to you. You can either e-mail me or give me a call at 1 800 592-1867. I look forward to hearing from you. Dana Kelly Walsh (Legal Assistant, City of Toronto) responded on May 6, 2013: Further to correspondence from Graham Rempe sent moments ago, a reference was made to contact Marylyn Miller. Please be advised that Ms Miller is no longer with the City of Toronto. Please contact Susan Hughes at 416-338-1096 or by email to shughes@toronto.ca Susan Hughes responded on April 15, 2013: Hi Dana, I have been off for the past 6 months. I broke my leg badly. So I will look at your material as soon as I can. Dana Poulton responded on April 15, 2013: I'm very sorry to hear that, Susan. I look forward to hearing from you.

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24	Ontario Gov?	6/8/12	Jim	Sherratt				Jim.Sherratt@ontario.ca	Email	Archeologist (Dana Poulton) has been in conversation with Jim Sherratt regarding the proposed use of trenchless technology: Hi Jim, Further to the questions I posed yesterday concerning the need or lack thereof for Stage 3 assessments on Iroquoian sites that will be mitigated by trenchless technology, I have a related question for the Ministry. I say the Ministry and not you, as I appreciate there will have to be a consensus among staff as to how consultants are to address situations like this that are not covered by the 2011 Standards and Guidelines. Briefly, the sense I get is that many if not most and perhaps even all Stage 4 concerns on this proposed pipeline will be mitigated by trenchless technology, unless there are engineering issues that preclude that option. Regardless of the specifics, if we find a previously unknown homestead or a lithic scatter or even a new Iroquoian village, would the Ministry expect that our fieldwork would be limited to a Stage 2 survey of the corridor through the site and a Stage 2 survey of the start and end points of the trenchless technology. A somewhat more intensive level of investigations would be if the assessment was also required to include Stage 3 archival research if the site was a homestead, and if it was required to include a Stage 3 CSC if the site was located in a cultivated field, but that no Stage 3 test excavations would be required. Option 3 would be to require a full-blown Stage 3 assessment of the site as well as the basic stage 2 level of assessment.	Archaeology	B	Dana Poulton	
25	City of Toronto	5/8/13	Graham	Rempe		Solicitor	416-392-2887	grahame@toronto.ca	Email	On March 19, 2013 - City of Toronto filed for Intervenor Status in the EB-2012-0451 proceeding. Kelly Walsh (Legal Assistant for City of Toronto) emailed on May 6, 2013: Good afternoon, Please see attached correspondence in reference to the above matter. City of Toronto Letter: We have conducted a review of the interests of the City of Toronto in the above-referenced project. We can advise that, subject to confirmation from Enbridge that the following issues set out below are addressed, the City of Toronto is prepared to notify the Ontario Energy Board (OEB) that City concerns and Enbridge's response to same are set out in correspondence (which we will file with the OEB). We will further advise the Board, in that case, that the City of Toronto will withdraw as an intervenor. The specific areas we would like addressed are as follows: 1. Parks, Forestry and Recreation (PF&R) is generally satisfied with the application. Staff would appreciate confirmation that the review process typical of all infrastructure projects affecting PF&R will be followed. Specifically, these include: • Distribution of plans, review and comments by PF&R at significant design milestones • Permit process for Tree Protection and Tree Removals • Permit process for Ravine and Natural Features Protection • Park Access/Occupation Permits for use of parkland for construction or staging • Negotiation of Easements or Property RequirementsRequests for compensation for park programs and facilities displaced or interaltped by the project Can you please confirm that Enbridge staff will engage City staff in these reviews as required.			Bonnie-Jean AdamsByron Madrid (Letter)	Bonnie-Jean Adams responded on June 18, 2013: Enbridge Gas Distribution Inc. ("Enbridge") received your letter dated May 6, 2013 and as requested Enbridge would like to provide follow up on the specific areas of concern as outlined in your letter. Attached please find Enbridge's response. Please feel free to contact me if you have any questions regarding the GTA Project. Enbridge Response Letter: Enbridge received your letter dated May 6, 2013 and as requested we would like to provide follow up on the specific areas of concern as outlined in the letter. Enbridge Response Letter: Enbridge received your letter dated May 6, 2013 and as requested we would like to provide follow up on the specific areas of concern as outlined in the letter. 1) Parks, Forestry and Recreation Enbridge is committed to continue working with staff from Parks, Forestry and Recreation to fulfill all permitting and property requirements as needed. If the OEB grants approval of the application, all conditions as set out by the Ontario Energy Board regarding permits will be adhered to by Enbridge. 2) Heritage Preservation Services On behalf of Enbridge, Dillon Consulting Limited (Dillon) completed an Environmental Assessment Report for the proposed project. The report can be found in the application evidence at Exhibit B, Tab 2, Schedule 1, Attachment 1. Dillon has also completed a Stage 1 Archaeological Assessment which can be found in the application and evidence as Exhibit B, Tab 2, Schedule 1, Attachment 2 and 3 of the Environmental Report. Stage 2 is currently underway and is expected to be completed in August 2013. Enbridge will work with Susan Hughes, Heritage Preservation Services, to discuss the concerns outlined in the letter regarding the GTA project.

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										CONTINUED: 2. Heritage Preservation Services (HPS) within the City Planning Division has reviewed the application and agrees with the recommendations in the assessment report; however, HPS had concerns about the manner in which heritage issues were documented in the report. These concerns are summarized as follows: • No indication that built heritage and cultural heritage resources have been surveyed, identified, evaluated and mitigation measures considered; • No mention of avoidance and protection as a mitigation option; • No acknowledgement that archaeological excavation is itself an impact, (while retrieving and preserving the embodied information held in the site, excavation and recording ultimately results in the loss of the site itself and • No mention of First Nation consultation regarding sites identified as part of the Stage 2 process. Can you please confirm that Enbridge's staff or consultant will contact Ms. Marilyn Miller in HPS at 416-338-1091 to confirm how these concerns have been or will be addressed in the EPR process. 3. The Environment and Energy Office would like confirmation from Enbridge that Conservation and Demand Management (CDM) measures remain a priority and that CDM savings from natural gas will grow proportionally with supply increases and that Enbridge will continue to improve its CDM results. We would appreciate if Enbridge, through you, can confirm that it will follow up with the identified City staff going forward. If you are in a position to provide a response of this nature, we would propose to file both this letter and the Enbridge response with the OEB, as a letter of comment, and to withdraw as an intervenor in these proceedings on that basis. Please feel free to call me if you have any questions. Graham Rempe Solicitor				CONTINUED: The above mentioned documents are available on the GTA Project Website at www.enbridgegas.com/gtaproject Below please find the direct links to the website for the Environmental Report and for the application and evidence: Environmental Report — https://www.enbridgeGas.com/about/pipeline-and-constructionprojects/gtaproject.aspx?subpaOe=3 Leave to Construct Application and Evidence: https://www.enbridgegas.com/about/pipeline-and-constructionprojects/gtaproject.aspx?subpage=4 3) Environment and Energy Office Enbridge has been dedicated to Demand Side Management (DSM) for many years and intends to continue that commitment moving forward. Currently, Enbridge is in a DSM framework which runs to the end of 2014. At that point, Enbridge, in consultation with stakeholders, will evaluate all the inputs towards developing a future plan — including volumes of supply — with final decisions resting with the OEB. Enbridge fully expects that another multi-year DSM plan will commence in 2015. Please feel free to contact me if you would like to discuss the project in further detail. Sincerely, Byron Madrid, P.Eng Manager Engineering & Construction GTA Project.
									email	On August 27, 2013, the City of Toronto filed a letter with Enbridge and the OEB to withdraw from the proceedings: This letter is further to our letter of March 19, 2013, seeking leave to intervene in this matter, and the Board's decision of April 18, 2013, granting that intervention. After reviewing the Application, City staff identified three issues which are summarized in my letter of May 6, 2013 to Enbridge's counsel, Mr. Stoll. By letter of June 18, 2013, Enbridge responded to the three identified issues. Copies of the two letters are attached. On the basis of this exchange, the City of Toronto proposes to attend the settlement conference of August 28, 2013, to speak to this resolution, to file this letter with the two attachments, and, subsequently, to withdraw from these proceedings. Yours Truly, Graham Rempe Solicitor				
26	City of Toronto	4/3/13	Various	Various					Meeting	Meeting held on April 3, 2013 between Enbridge and the City of Toronto Parks, Forestry and Recreation members. Meeting minutes are recorded. Participants included: Norman Debraeye (City of Toronto), Ray Vendrig (City of Toronto), Trena Cesario (City of Toronto), Teresa Bosco (City of Toronto), Lisa Dumond (Enbridge), Rob Mline (Enbridge) and Sonia Fazarai (Enbridge). The following was discussed: - Discussed overall EGD approach to right-of-way management, and requirements from the City of Toronto with respect to ravines, easements, and other lands. - Discussed coordination with City of Toronto Transportation Infrastructure Management and Cycling Infrastructure & Programs departments with respect to proposed bike paths within EGD right-of-ways. - Discussed upcoming GTA Project and consultation and permitting approach prior to construction to accommodate tree protection, tree pruning, and tree removals. - Discussed EGD's sponsorship support to the City of Toronto Trees Across Toronto program, and potential opportunities for directing plantings in areas where EGD foresees construction work.				
27	Region of Peel	5/17/13	Bob	Neuwenhuysen	Transportation, Roads - Capital	Manager	(905) 791-7800 ext. 7814	bob.neuwenhuysen@peelregion.ca	Email	Hi, can you give me the status of the EA project, specifically on what date you will be filing the project? We will correspond with you further once you have provided this information.	Status		Bonnie Adams	Bonnie Adams responded on May 27, 2013: The Environmental Report for the GTA Project was completed in October 2012. The report is available on the website at the following link: https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=3 On December 21, 2012, Enbridge filed the application and evidence with the Ontario Energy Board (the "Board") for approval to construct two natural gas pipelines and associated facilities to reinforce the natural gas distribution system. Below please find the direct links to the website for the Environmental Report and for the application and evidence: Environmental Report - https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=3 Leave to Construct Application and Evidence - https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=4 Please feel free to contact me if you have any further questions regarding the GTA Project.

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29	City of Brampton		Various	Various					email	Correspondence between Enbridge and Brampton to follow-up on the April 24, 2013 meeting and prepare for the August 29, 2013 meeting.	Amendment 2 and Meeting Actions	Segment B	Various	Merrilees Willemsse (Dillon Consulting) emailed Khurram Tunio (Brampton) on August 8, 2013: In preparation for the August 29th meeting regarding the Enbridge GTA Project attached is a copy of the minutes from the April meeting. There are a number of outstanding actions from the meeting that we are hoping you can follow-up on. We are working on the items assigned to Bino and Enbridge so if you can take care of the outstanding items that you were tasked with that would be very helpful. We would like to review these on the 29th. In addition, below are the links to the Amendment 2 materials for your review. You may have this already but please let me know if you have any questions. Link to GTA Project website (scroll to bottom of page for Amendment #2): https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=3 Direct link to PDF of Amendment #2: https://www.enbridgegas.com/assets/docs/B-2-1_Attachment%206.pdf We are also preparing a formal agenda based on the recommended agenda you had in the meeting invite. There may be slight modifications for you to review. We will send that to you as soon as it is ready.
														Khurram Tunio (Brampton) responded on August 12, 2013: Hi Ali (email to multiple people at City of Brampton and Enbridge staff). Please review the attached minutes from last meeting and provide relevant information to Enbridge and Dillon pertaining to your project. John, can you please arrange to provide existing road plans including storm sewer information at proposed GTA pipeline crossing City's roads. Merrilees, please find attached (pdf format) latest option of MSF plan from Hurontario- Main LRT project. Please review and provide comments. Trevor/Asen, please provide CAD/minorisation version to Enbridge. SNC to provide information on electrical / track information as well, per attached minutes. Sam/Merrilees, please find attached email from MRC confirming no conflicts at this time with the Bram West Pkwy. interchange. This may change subject to ongoing discussions with 407ETR and MTO. Will keep you in the loop. John Fantin (Brampton) responded on August 13, 2013: Khurram, I can provide this information to Enbridge. Please ensure that they are aware that there is a cost associated with the release of this information. We charge \$10 plus HST per sheet. We can email the PDF/TIFF's of them but I would recommend that they come in to review the plans prior to the City forwarding them. This will ensure we do not charge them for plans received that may not be what they were looking for. Merrilees, Please contact Sandra Hunter and provide your alignment for her reference to the information you require.
														Compton Bobb (Brampton) responded on August 13, 2013: Merrilees: Attached is a memo outlining potential impacts to the City's Street lighting infrastructure along the proposed Gas project route (Segment A) as identified by our Street Lighting Section. Saad Syed (URS) responded on August 13, 2013: Hi Khurram, with respect to the Financial Drive project, Bino (Bino Varghese, City of Brampton) has asked that URS respond with some comments and copy both Enbridge and City of Brampton staff. Earlier today, I forwarded the URS design (plan) and cross section through that area to Jim and Lisa at Enbridge at Bino's request. After reviewing the proposed pipeline drawings provided us, we do not have a concern with respect to the horizontal alignment. However we would be interested to know what issues arise with a 36" pipe crossing below the road within our project limits. We would like to see what the vertical clearance would be and what restrictions will be placed on our design/construction project (e.g. vibration based compaction within the limits of the pipeline, excavation restrictions, etc.).
														Lisa-Marie Dumond responded on August 16, 2013: Thank you Saad (Saad Syed, URS). We have received the drawings you sent earlier this week. Once we (Enbridge) review, we'll be in touch with a response to your questions, and will include a discussion item on the meeting agenda. Compton Bobb (Brampton) responded on August 16, 2013: Attached are some additional comments from the City's Transit Department. Enbridge has arranged a meeting with the City of Brampton regarding Alignment/Sheets/Permit review for August 29, 2013.
30	Halton Region	21/08/13	Brian	Hudson						Enbridge is arranging a meeting with Halton Region for September 16, 2013. Brian Hudson to confirm with Sam McDermott (Enbridge).				

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31	Toronto Transit Commission	14/08/13	Paul	Millett	Yonge Subway Extension	Chief Project Manager	416-397-8738	paul.millett@ttc.ca	Telephone	Merrilees Willemse (Dillon) called Paul Millett to follow-up on the GTA Project and the Yonge Subway extension plans.	Detailed drawings	Segment A	Merrilees Willemse	Merrilees Willemse (Dillon Consulting) spoke with Paul Millett on August 14, 2013: Merrilees spoke with Paul to discuss Segment A and the Yonge Subway extension. - Paul indicated that they would like detailed drawings to review. The current planned alignment of the Yonge Subway line and station location is still the same. They would like to know details of where the Enbridge pipe would cross and the depth. - Does not see the need to set a meeting until the detailed drawings are available but is happy to meet at that time. - Merrilees indicated that Enbridge is meeting with the other stakeholders in the Langstaff area. - Merrilees indicated that Enbridge will provide the drawings once available.
32	Town of Halton Hills	26/08/13	Chris	Mills	Infrastructure Services	Director	905-873-2601	chrism@haltonhills.ca	Telephone	Merrilees Willemse (Dillon) called Chris Mills to follow-up on the GTA Project and Amendment 2.	Detailed drawings	Segment A	Merrilees Willemse	Merrilees Willemse (Dillon Consulting) spoke with Chris Mills on August 26, 2013: Merrilees spoke with Chris Mills to discuss Segment A and Amendment 2. - Chris indicated that he has received the notices of the project and the mapping from the Clerk. He has no concerns at this time. - Chris would like detailed drawings to review to confirm that there are no impacts. Current drawings are too high level and it is difficult to tell the exact alignment. - Merrilees indicated that Enbridge will provide the drawings once available and that he can call her if he has any questions.
33	City of Brampton									Enbridge Correspondence: On July 17, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project. Package was sent to: Khurram Tunio, M.Eng., P.Eng, Senior Project Engineer, Environmental Assessments , Infrastructure Planning, Engineering and Construction Department.				
34	Town of Milton								Courier	Enbridge Correspondence: On July 24, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project. Package was sent to: Aimee Powell-Nix, MCIP, RPP				
35	City of Mississauga								Courier	Enbridge Correspondence: On July 24, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project. Package was sent to: Roger Da Cunha (Planner Park Assets)				
36	City of Vaughan								Courier	Enbridge Correspondence: On July 24, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project. Package was sent to: Jermier Simpson (Utilities Coordinator) Meeting is scheduled for September 5, 2013.				
37	Toronto/Scarborough								Courier	Enbridge Correspondence: On July 24, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project. Package was sent to: Andy Enders				
38	Region of Peel								Courier	Enbridge Correspondence: On July 24, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project. Package was sent to: Wendy Jawdek				
39	Town of Halton Hills								Courier	Enbridge Correspondence: On July 24, 2013 Sam McDermott (Enbridge) sent preliminary alignment drawings of the GTA Project in hard as well as soft copy formats, to commence initial high level discussion and feedback with regard to the project. Package was sent to: Charlie Tommes				

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EXAMPLE	Ward 9 Councillor Mississauga	3/07/12	Luisa	Marrone	Executive Assistant	905-896-5900	pat.saito@mississauga.ca	phone	Luisa Morrone called Joe Muraca (Dillon Consulting Limited) to indicate that Councillor Saito would like an Open House in her Ward as she felt that the Open House location was at a distance from residents. Her follow-up email is included below: Good morning, Further to my telephone conversation with Joe Muraca this morning, Councillor Saito would like an Open House in the vicinity of Ward 9 in Mississauga. Upon reviewing the map showing the scope of the project, Councillor Saito noted that the residential neighbourhoods most affected in Mississauga are in the N/W area of the city. The scheduled Open House on March 26th at Mississauga Secondary School is not in the proximity of the affected residents.	POH #1	A	Manny Sousa	Responded March 8, 2012: A telephone voicemail was left with Louisa Marrone requesting her to call Manny Sousa (Enbridge) to discuss the request of changing the Open House location. It was mentioned that at that point the venues had been chosen and the invitations and notices sent out. The request has been documented and will be considered when planning for the second set of Open Houses in June.
	1 Wards 1,6,7 and 8; Local & Regional Councillor (Halton)	10/23/12	Tony	Lambert	Local & Regional Councillor	647 220 9728	tonylambert2010@yahoo.com	Email	Thanks for the update, it is much appreciated. A few questions: 1) Will there be a disruption to traffic in Milton specifically any area south of Derry Road, and/or south of Main at James Snow Parkway or Trafalgar? and 2) If there will be any traffic disruptions, when? 3) Will there be any disruptions to consumers' gas services?	Construction Disruptions	A	Bonnie Adams	Responded Oct 30, 2012: Thank you for your e-mail. As a result of the environmental assessment, the Environmental Report provided in the link below includes recommended mitigation measures for limiting noise, dust and traffic impacts during construction as well as other construction related impacts that may arise. With respect to traffic, mitigation measures includes considerations to directionally drill, or bore, under major roadways in order to avoid impacting them at all. Some traffic disruption may be necessary to ensure worker safety and security. In those cases, it will likely be for short periods while the pipeline is installed in that area. Enbridge recognizes that there are potential construction impacts and is committed to discussing concerns and working with the community. Enbridge will liaise with local communities on construction timing and mitigation during the months closer to commencement of the construction period. This will assist in managing construction in local communities and provide opportunities for communication with residents, businesses, municipalities and local stakeholders during the construction period to minimize disruption to neighbourhoods. As well, Enbridge will have a toll-free number available during the construction period to help residents and businesses deal with any questions.
									If the project is approved by the Ontario Energy Board, detailed construction phasing and management will be developed over the remainder of 2012 and 2013. Construction for Segment A (in Halton Region) is anticipated to occur over 2014 and 2015. Specific construction locations and scheduling will be provided to local residents, businesses, stakeholders and municipal staff as it is available. You requested information regarding any traffic disruptions in Milton south of Derry Road, and/or south of Main Street at James Snow Parkway or Trafalgar. There is the potential for some traffic disruption in this area during the construction period due to equipment, materials and personnel movement. Note however, that the construction site is not expected to extend west of Eighth Line in Milton, and no road crossings are proposed west of Highway 407. No interruptions of the existing natural gas distribution system is expedited or planned due to this project. The GTA project will continue to engage with the appropriate stakeholders and welcome any comments or questions. Thanks again, and please feel free to contact us again.				

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													Directions to the GTA Project Environmental Report: https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: - Overview Mapping - "Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 - Detailed Mapping Accessed on February 27, 2013: 11:11 [Manny DeSouza] Responded on February 27, 2013: 11:11 [Manny DeSouza] set up a meeting for next week.
2	Ward 5 Councillor Mississauga	2/26/13	Robert	Trevartha	Executive Assistant to Councillor Bonnie Crombie			Email	Helb Joe, I'm writing you today on behalf of Ward 5 Mississauga City Councillor, Bonnie Crombie. She represents the community of Malton. Recently we've begun receiving inquiries from residents about the proposed gas line. To be honest, this is the first we've heard about it. I was hoping we might be able set up a meeting for you to brief the councillor on the project and the potential impact on residents in the Malton community. We want to be able to answer questions and reduce concerns. Thank you in advance.	EA Amendment Notice	A	Manny DeSouza	Lisa-Marie Dumond responded on March 8, 2013: Please find attached the minutes from our meeting on March 8, 2013. Please advise if you or Councillor Crombie have any edits. We are working on the text for your Monday March 18 e-newsletter and will provide to you as soon as possible. Please advise when you have made contact with the residents who have raised concerns (expecting approximately 4-5) and have some proposed dates for a coffee meeting. Also, we'll have most of the items your office requested (as per the minutes) ready to send tomorrow. Thanks very much, and please don't hesitate to contact us if you need anything else.
3	Ward 5 Councillor Mississauga	3/15/13	Robert	Trevartha	Executive Assistant to Councillor Bonnie Crombie		robert.trevartha@mississauga.ca	Email	N/A	Meeting Minutes Follow-up	A	Lisa-Marie Dumond	Responded March 15, 2013: Our [Enbridge] responses to the Action Items noted in the meeting minutes [dated March 13, 2013] are provided below. Please let us know if you have any further questions. As well, please advise on potential meeting dates with the interested residents who have approached your office when available. All Notices, bulletins, updates and newspaper ads referenced below are available on the project website Public Consultation Page (https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=2). 1. Mail-out (admail) Summary (Segment A) GTA Project notices and updates were mailed out on three occasions via Canada Post to 24,000 residences, farms and businesses within approximately 1 km on either side (2 km span) of Segment A. This includes residences in Malton. The attached map illustrates the 1 km study area around Segment A in the vicinity of Malton (extracted from the GTA Project Environmental Report, Fig4a3). - Week of March 5, 2012: Notice of Commencement, which included a Notice of Public Open House, as well as a GTA Project Bulletin providing project background information - Week of June 4, 2012: Notice for the Second Set of Public Open Houses - Week of February 18, 2012: GTA Project Update

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													<u>2. Email/Mail Notification</u> Email notifications were sent on various dates to the projects Contact List, including government, agencies, utilities, key stakeholders, and Elected Officials such as Councillor Crombie (MPPs, and Mayor and Council). - March 5, 2012 – Notice of Commencement and Public Open House (Email) - June 4 and/or 5, 2012 –Notice of Second Set of Public Open Houses (Email) - October 23, 2012 – Notice of Environmental Report completion (Email) - December 24, 2012 – Notice of Application to the Ontario Energy Board (Email) - February 14, 2013 – Notice of Amended Application and Evidence to the Ontario Energy Board (Email) - March 6, 2013 - Notice of Application sent via courier (Mail) <u>3. Newspaper Circulation</u> GTA Project notices were advertised in 13 newspapers in the GTA. Those with circulation in Mississauga are: - March 9 and 23, 2012 - Mississauga News published the Notice of Commencement and Public Open Houses. - June 15 and 22, 2012 - Mississauga News published the Notice of Second Set of Public Open Houses - March 9, 2013 - Toronto Star published the Notice of Application - March 13, 2013 - Mississauga Le Metropolitan published the Notice of Application
													<u>4. Open Houses Summary</u> The Open House Summary Fact Sheets are attached [attachment provided to email] from the first and second set of Open Houses. The table below summarizes the Open Houses held in Mississauga. <u>Mississauga Public Open Houses Information</u> Date: Monday, March 26, 2012, and Tuesday, June 26, 2012 Location : City of Mississauga, Mississauga Secondary School 550 Courtneypark Dr. W. , and Radisson Plaza, Mississauga Toronto Airport, 175 Derry Rd E. # of Attendees: 10, and, 15 <u>Key Issues Identified:</u> - Coordination with Mississauga Transit - Pipeline safety - Potential disruption caused by the alternative route (Steeles Avenue) - Detailed mapping of the Preferred Route - Construction impacts and timing - Impacts to natural gas rates <i>[Information on Open Houses] adapted from the GTA Project Environmental Report (Dillon Environmental Consulting, Sept 2012)</i> <u>5. Frequently Asked Questions</u> FAQs are attached from the first and second set of Open Houses. <i>[Attachment provided to email]</i>
													<u>6. Distances</u> Segment A runs east-west north of the existing railway corridor north of the northern Malton boundary. We have requested the distances from the proposed Segment A to the residential buildings in Malton from our GIS analyst, and will provide that information to you as soon as it's available. NOTE: An article about the project was provided in Bonnie Crombie's Ward 5 E-Newsletter on March 18, 2013.

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													Lisa-Marie Dumond Responded on April 4, 2013: Hi Robert, further to action item 6 from our meeting in March, please find our response below. Let us [Enbridge] know if you have any additional questions. 6. Distance from Segment A to Malton residences Segment A runs east-west north of the existing railway corridor north of the northern Malton boundary. The distance from the proposed alignment to the nearest Malton residences (between Airport Rd and Finch Ave) ranges from 65 m to 135 m. Thank you.
													Lisa-Marie Dumond responded on May 10, 2013: Hi Robert, Just following up to see if your office received any feedback or comments from the March 18 e-newsletter. As always, we're available to connect with any concerned residents or your office to discuss the project. Robert Trevartha responded on May 14, 2013: We do have a few residents that would like to meet to talk with you about the project. They are all from Malton. Would you be able to have a couple of representatives meet with some neighbours to discuss the project? Lisa-Marie Dumond responded on May 14 2013: Yes, we would very much like to meet with the Malton residents who approached you to discuss their concerns. Tuesday June 4 at 6 pm works well for our team – please discuss this with the residents and advise if alternate dates are needed. With respect to the meeting format and content, these small group (~4-6 attendees) meetings typically work best in more intimate settings if possible (i.e., a meeting room, rather than a large hall). Will the meeting room have the option of using a projector to do a small presentation? If not, that is fine, we plan on bringing informational material as handouts as well. To that end, please confirm the number of attendees when you have heard back so we know how many information packages to bring.

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													Robert Trewartha responded on May 29, 2013: We're booked for 6-7pm at the Malton Community Centre (3540 Morningstar Drive, Multi-purpose Room #1). I will inform the residents. Lisa-Marie Dumond responded on June 3, 2013: Would you be able to confirm the number of residents planning on attending the meeting tomorrow? If possible, please let us know names so we can double check our logs to refresh our collective memory on if we've met with any of the residents previously. Robert Trewartha responded on June 3, 2013: Here is the issue, the resident that claimed to have a large number of people behind him, is only attending himself. There will likely be only 1 or 2 residents at this meeting, which will hopefully be rather quick. The gentleman's name is Gene Brunetti. I would recommend not sending more than a couple of staff to this meeting. This gentleman is highly vocal and will continue to raise this issue until he meets with representatives from Enbridge. The good news is that we have not received any further complaints from any residents, despite the fact we have put it in our e-newsletter twice. I have booked "Multi-Purpose Room #1) at the Malton Community Centre from 6pm-7pm. I am not planning on attending this meeting, which I believe we discussed previously was for the best.
													Lisa-Marie Dumond responded on June 3, 2013: Thanks for confirming. Cindy Mills (Sr Stakeholder Relations) and Craig Fernandes (Regulatory, Sr Manager) from Enbridge Gas GTA Project will be at the community centre to meet Mr. Brunetti, and others if in attendance, tomorrow evening. You can reach Cindy on cell at (416) 254-0707 if you need to prior to/after the event. Would you be able to confirm the date of the second e-newsletter posting? We'd like to update the log with the information. Thanks again for coordinating the meeting. Your assistance is much appreciated. Robert Trewartha responded on June 3, 2013: My apologies on the low numbers. But, by meeting with him you'll be able to say you consulted. And, there isn't much public uproar. If you could let me know how the meeting goes, that would be great. The room will be set up and ready for you. I'll dig up the e-newsletter tomorrow. Lisa-Marie Dumond responded on June 3, 2013: No apologies necessary. We want to meet with interested residents to discuss their concerns about the project, and 'kitchen table' meetings are an important part of the process. We'll definitely let you know how the meeting goes, thanks again.

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													Robert Trewartha responded on June 6, 2013: How did the meeting go? Cindy Mills responded on June 18, 2013: I wanted to let you know that Craig Fernandes and myself attended the evening. Mr. and Mrs. Brunetti were the only participants in attendance plus a representative from MPP Singh's office. We provided a brief presentation about the project and then spent the remainder of the evening in discussions. We appreciate the opportunity to share information about the GTA project and wanted to thank you for arranging the 'kitchen table' meeting. Please feel free to contact Lisa or myself if you have any further questions.
4	Malton	4/08/13	Doon	Rabideau		905-799-3939		phone	Response from Cindy Mills on April 9, 2013: I have returned Doon's call and left a vm this morning. He was asking about a potentially proposed open house for Malton. I left a vm that we had completed 9 public open houses as part of our public consultation for the project, filed the final ER report in September and filed our LTC in December of 2012. I also mentioned that we have a meeting scheduled with MPP Singh tomorrow between 3-4 pm where we would be reviewing the project and would be happy to answer further questions at that time. I left my contact information should he have any further questions.			Cindy Mills	
5	Various	4/10/13	Various	Various				Meeting	Meeting Minutes from April 10, 2013: - Matthew Jackson and Lisa Dumond met with the following MPPs who have ridings along the proposed GTA Project route. The following notes provide a summary of comments. o Mr. Bob Delaney, MPP of Mississauga-Streetsville (Spread 3) ☐ Was familiar with the project from previous correspondence. ☐ Expressed support for the project to meet the future development needs of Mississauga ☐ Discussed Enbridge work on demand side management, the rapid pace of development, and energy usage statistics ☐ Interested in working with Enbridge to host a public barbeque for his constituents Spring/Summer 2013 o Ms. Soo Wong MPP for Scarborough –Agincourt (Spread 1) ☐ Did not recall receiving notices for the project, but glad to see we are consulting with her now. ☐ Enbridge noted that the Buttonville corridor is a dense residential community along the proposed route. ☐ Communication to the residents in the area, some of who are Enbridge customers, is an important component of our consultation effort. ☐ Inquired about Enbridge's consultation efforts for the project in her riding. Enbridge described the over 200,000 notices, 9 open houses, and 35 newspaper ads to her. ☐ Enbridge provided a hardcopy of the March 2012 Bulletin and Notice of Commencement and the February 2013 Update flyer.			Lisa-Marie Dumond	

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								Meeting	Continued - Meeting Minutes from April 10, 2013: ☐ Ms. Wong indicated that she wants to continue to be notified of project developments. ☐ Enbridge noted that discussions had just started with the City of Toronto about the potential for greening enhancements along pipeline right-of-ways. Although we aren't sure if there is a potential for enhancements along this part of the route in particular, we hope to direct some of the efforts into the areas where we have construction work planned. ☐ Ms. Wong indicated that enhancements would be desired in the Priority neighbourhoods of Victoria Park and Sheppard and Finch and Sheppard. ☐ Ms. Wong recommended Enbridge include some translation into Mandarin in future outreach as the community has a large population of Mandarin speaking Chinese people. ☐ Ms. Wong suggested Enbridge contact the representative of the Agincourt Community Services (contact provided) to discuss opportunities for enhancements and possibly Enbridge could support their community barbeque to be held in June 2013. ☐ Ms. Wong strongly recommended Enbridge take the opportunity while in the communities doing outreach to promote Enbridge safety messages, not just around construction safety, but also on carbon monoxide and digging. ☐ Ms. Wong requested to communicate in Chinese.				
									CONTINUED - Meeting Minutes from April 10, 2013: o Mr. Jagmeet Singh MPP for Bramalea-Gore-Malton (Spread 3) ☐ Did not recall receiving notices for the project, but glad to see Enbridge consulting with him now. ☐ Was interested in the project purpose in general. ☐ Enbridge indicated that the route is in closest proximity to a residential community where it passes Malton, Mississauga ☐ Enbridge indicated that they are working with Peel Region on the Long-Term Regional Pedestrian Network to leverage opportunities and coordinate construction timing.				
6	Brampton West	4/17/13	Vic	Dhillon	MPP			Meeting	Meeting Minutes from April 17, 2013: ☐ Was familiar with the project but had not received any calls from constituents ☐ Outlined the project route and explained which areas of his riding would be impacted ☐ Mr. Dhillon understood the need for the project in order to support growth in the GTA ☐ Was interested in Enbridge Community Events team supporting an event this summer				
7	Markham-Unionville	4/19/13	Michael	Chan	MPP			Meeting	Meeting Minutes from April 19, 2013: ☐ Mr. Chan asked about any comments from the public to date and what public concerns had been raised. Lisa informed that most concerns raised thus far were in relation to the environment, safety both during construction and operation and construction nuisance such as traffic disruption, noise, etc. ☐ Discussed the pipeline route and the fact that most of the route in his riding was through existing utility corridors and commercial/industrial areas. ☐ Asked that we work closely with municipal governments to eliminate any impact on the PanAm Games – informed him that this work has started. ☐ Mr. Chan praised the work of Enbridge in the community and our attention to service. ☐ Mr. Chan acknowledged the growth in the GTA and his understanding that Enbridge must build infrastructure to meet that growth.				

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GTA PROJECT - COMMENT-RESPONSE TABLE - ELECTED OFFICIALS

**	Ward/Jurisdiction	Date Received (mm/dd/yy)	First Name	Last Name	Position	Phone	Email	How Comments Received * (e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Consultation, Complaints, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
8	Etobicoke North	4/25/13	Shafiq	Qaadri	MPP			Meeting	Meeting Minutes from April 25, 2013: ☐ Mr. Qaadri asked several questions relating to the natural properties of natural gas and where it comes from. Informed him that it is a gas in its natural state and is extracted from naturally occurring deposits several 1000 m underground. ☐ Discussed in detail the scale of our distribution operations and the amount of energy we supply to our customers. Also touched on the value natural gas provides in comparison to other fuel types. ☐ Mr. Qaadri asked about the cost of the project and the impact on our customer's bill. Explained that project is projected cost is around \$600 million which will be spread over all of our 2 million customers over a number of years. Also explained that new supply sources and lower associated tolls will mitigate impact of project cost. ☐ Mr. Qaadri appreciated that the project was needed to support future growth. Answered questions related to pipe construction, depth of pipes, size of pipes and where existing infrastructure exists.				
9	Thornhill	5/09/13	Peter	Shurman	MPP			Meeting	Meeting Notes from May 9, 2013: ☐ Was familiar with the project and had received calls from the Beverly Glen Ratepayers Association. ☐ Outlined the project route and explained which areas of his riding would be impacted ☐ Mr. Shurman appreciated that the project was needed to support future growth. Answered questions related to pipe construction, depth of pipes, size of pipes and where existing infrastructure exists. ☐ Discussed the pipeline route and the fact that most of the route in his riding was through existing utility corridors. ☐ Noted the proposed route extends along the southern boundary of the Langstaff Gateway development and that the project team is working closely with the developers and the City of Markham on design and planning. ☐ Mr. Shurman asked about the cost of the project and the impact on our customer's bill. Explained that project is projected cost is around \$600 million which will be spread over all of our 2 million customers over a number of years. Also explained that new supply sources and lower associated tolls will mitigate impact of project cost. ☐ Discussed in detail the scale of our distribution operations and the amount of energy we supply to our customers. Also touched on the value natural gas provides in comparison to other fuel types. ☐ Mr. Shurman asked about the feedback we've received from residents and agencies. Described the consultation program, and noted that pipeline safety, construction and operations nuisance such as traffic, noise, etc., conflicts with other development projects, and environmental concerns were the primary areas of concern.				
10	Brampton-Springdale	5/21/13	Linda	Jeffrey	MPP			Meeting	Meeting Notes from May 21, 2013: ☐ Understood the need for infrastructure investment to ensure future reliability. ☐ MPP Jeffrey asked questions about the project route and we explained the proposed route and fact that it mainly runs through existing corridors. ☐ MPP Jeffrey asked what community feedback Enbridge has received. We explained the consultation process and that most of the concerns surround construction and safety of the pipeline. ☐ MPP Jeffrey asked a few questions about natural gas and how our system operates. ☐ MPP Jeffrey appreciated Enbridge's work in the community and commitment to consulting early with the public.				

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GTA PROJECT - COMMENT-RESPONSE TABLE - PUBLIC AND STAKEHOLDERS

**	Organization (state "Public" if not stakeholder group)	Group Type* (land owner, general public, stakeholder, etc.)	How Comments Received * (comment form, e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Impacts, Construction, Safety, Schedule, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
EXAMPLE	Public	public	email	As a pensioner of Consumers Gas/Enbridge, I am interested in this ambitious project. One question that occurs to me about #A... is the route appears to follow the 407. Does that mean disruption to travel on the Highway during the construction period? I wish you well!	Notice of Commencement	A	Joe Muraca	Responded March 11, 2012: Thanks for your interest in the project ! [Joe Muraca] assume you are referring to the Preliminary Preferred Route. If so, there will no impact to Highway 407 traffic as the pipeline is planned for installation in the utility corridor just south of 407. Please let me know if you have any other questions!
1	Public	School	Email	Are you able to provide a GIS file for the proposed "Segment B" pipeline so that we can examine the distance between our schools/school sites and the pipeline?	Impacts	B	Bonnie Adams	Responded on October 30, 2012: Thank you for your request for GIS files. At this time, we [Enbridge] are still finalizing the construction plan details. In the meantime, the GTA Project Environmental Report is posted in a downloadable pdf format on the project website: www.enbridgegas.com/gtaproject . The Environmental Report discusses the proposed pipeline routing, potential environmental and community impacts, and recommended mitigation measures to avoid or reduce potential impacts. Mapping is also provided in various scales and detail. The location of the most commonly requested maps of the Preferred Route and associated facilities are noted below. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. With respect to your request, the Appendix C – Detailed Environmental Mitigation Maps (see link below) provides zoomed-in mapping with an aerial photo of the route and identifies nearby schools. These maps can be used to determine the distance between a school site, property buildings, and the proposed pipeline.
								Directions to the GTA Project Environmental Report https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping 'Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping Appendix C – "Detailed Environmental Mitigation Maps" The GTA Project will continue to engage with the appropriate stakeholders and welcomes any comments or questions. Individual Responded on Nov 27, 2012: We've been asked by our trustees when preliminary construction schedule(s) to be available for the project (Segment B) would be available? I think it will be after the review and approvals first? Bonnie Adams Responded on Nov 29, 2012: With regards to your request for when the preliminary construction schedules for the project will be available, we will provide the schedules when the OEB final approval for the project has been received and we begin our detailed design phase. Please feel free to contact me if you require any further information regarding the GTA project.

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2	Public	Ratepayers Association	Phone		Impacts	RF	Bonnie Adams	Responded on October 24, 2012: Bonnie Adams verbally provided details regarding the review period for the Environmental Report and the OEB process and forwarded Mr. Dosman's request for additional details. Craig Fernandes and Byron Madrid Responded on Nov 2, 2012: Byron and I [Craig Fernandes] spoke with the individual. It went well, and he stated he was satisfied. We did explain what a regulatory facility is and used the analogy that it's like a transformer on an electrical system but rather than controlling voltage, it controls pressure. He questioned the control system and pressure relief and it was explained that pressure relief is one type of control system but that the site currently, and in the future, does not plan to have any relief controls that would vent gas into the atmosphere. Therefore the control system design is fundamentally different from the type he was concerned about In terms of his questions on disaster management and damage radius, we queried his understanding and it was revealed that his concerns was about liquid fuels and there was confusion on liquefied natural gas and propane. We explained that liquid fuels have a tendency to flash or boil and rapidly expand when heated but that the natural gas in the lines was not liquid and therefore it's fundamentally different. The other reference was the Sunrise Propane incident and we [Byron and Craig] explained that that was a storage facility and we do not store fuel at this site so again it was fundamentally different. He was satisfied with our responses and advised that he would report back to the group. If there were any additional questions, he would let us know.
3	Public	public	Email	Thanks for the update on the environmental report. Would it be possible to see a copy of the Arborist Assessment?	Report	A, B	Lisa-Marie Dumond	Responded on October 29, 2012: Thank you for your e-mail and on-going interest in this project. We [Enbridge] remember corresponding with you in spring 2012 in response to your May 23, 2012 e-mail. As we are still developing construction plans for the corridor in your area, the arborist assessment has not yet been completed. However, the GTA Project Environmental Report does contain baseline information on vegetation in Section 3.2.5 (see link below). Section 6.0 also presents recommended high level mitigation measures to reduce impacts to vegetation during construction (Section 6.2.4). Although the Environmental Report is not at a level of detail that can provide specific information about any particular tree or associated impacts or mitigation measures, it does outline some of the ways we may be able to minimize impacts to vegetation along the preferred routes. The Environmental Report is posted in a downloadable pdf format on the project website: www.enbridgegas.com/gtaproject. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. Mapping is also provided in various scales and detail. The location of the most commonly requested maps of the Preferred Route and associated facilities are noted below.

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								Directions to the GTA Project Environmental Report https://www.enbridgegas.com/gta/project - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Section 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping Appendix C – "Detailed Environmental Mitigation Maps" The GTA Project will continue to engage with the appropriate stakeholders and welcomes any comments or questions.
								Lisa-Marie Dumond Responded on Nov 13, 2012: Yes, we will provide you a copy of the arborist assessment when it is complete. If you are available, we would also be interested in meeting with you to review the report and discuss the report recommendations at that time. Right now, we are anticipating the report may be completed in the first quarter of 2013. If you have any further comments or questions, please don't hesitate to contact us. Individual Responded on Nov 13, 2012: Good morning Lisa, thank you very much. I will look forward to seeing and discussing it.

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4	Public	Land Owner	Phone	Left a voicemail on toll-free number. He had questions on the GTA Project, specifically in Mississauga, Derry Rd. & 9th Line.	Construction	A, B, RF	Lisa-Marie Dumond	Lisa-Marie Dumond responded on Nov 12, 2012: Thank you for taking my call today. From our phone conversation, I understand you are enquiring about a property near the intersection of Rosanna Drive and Churchill Meadows Blvd in Mississauga, and are wondering if the GTA Project and associated construction will affect that property. The GTA Project study area does not extend south of Doug Leavens Blvd, which is approximately 2 km away from (north of) Rosanna Drive. No related construction will take place in or around the residential area you are enquiring about. If you are interested in reviewing maps of the proposed pipeline route and facilities, please go to our project website and view the maps in "Chapter 4.0 Route Selection Overview" (the area you are interested in is shown on Page 98 of the report). I hope that the above information satisfies your enquiry. Please let us know if you need any additional information regarding the GTA Project. DIRECTIONS TO THE GTA PROJECT ENVIRONMENTAL REPORT https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: - o Overview Mapping - o "Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 - o Detailed Mapping - o Appendix C – "Detailed Environmental Mitigation Maps"
5	IBM	Stakeholder	Email	Jim Annott (Enbridge) called Jim Holden and confirmed he was the correct person to use as the single point of contact for the IBM facility on Steeles Avenue, Markham. He was unaware of the Environmental Assessment for the GTA Project. His contact information is (<i>contact provided</i>).	Construction	A, B, RF	Bonnie Adams	Responded on Jan 3, 2013: IBM was added to the distribution list for the GTA project and was sent the application and evidence notification email that went out to all parties when we filed with the Board. Additional Response Provided on Mar 8, 2013: Regulatory Affairs received an error message for the email notification sent to Jim Holden (IBM). Bonnie Adams spoke with the individual and confirmed we [Enbridge] had the correct email address and requested that Regulatory re-send the notice (see below). This morning I [Bonnie Adams] followed up with IBM and he confirmed he had received the notification. He [IBM] also let me [Bonnie Adams] know that he had received the Notice of Application (via UPS courier) and that he has passed it along to the appropriate contacts in IBM.
6	Public	Dufferin-Peel Catholic District School Board	email	The Dufferin-Peel Catholic District School Board has received several copies of the Enbridge GTA project. I am requesting that all DPCCDSB contacts be removed and all further notification only be sent to the following contact person: CONTACT PROVIDED Senior Planner (<i>contact information provided</i>)	Contact Information		Bonnie Adams	Responded on Jan 21, 2013: As requested I (Bonnie Adams) have removed all contacts expect for the contact provided.

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7	Public	Toronto District School Board	Phone	Phone call received by Joe Muraca (Dillon) on Feb 14, 2013: I received a call today from a planner at the Toronto District School Board. He indicated that he received a note from a Trustee asking how the project would impact schools. I assume she received the email as part of the OEB mailing. I indicated that we consulted with school boards during the EA. I also indicated that he could review our report which discusses schools and mitigation around schools but I also suggested that someone from EGD could call him directly. He welcomed this opportunity. I would recommend someone contact him directly.	Impacts, Amendment	A, B, RF	Cindy Mills	Cindy Mills Responded on Feb 21, 2013: It was great to chat with you yesterday and I [Cindy Mills] look forward to working with you as the project progresses. We are currently working through the regulatory phase with the Ontario Energy Board. Enbridge is anticipating to have a decision by August of this year and if approved would begin construction on Segment A and Segment B by August 2014. The project would be completed in two phases with Segment B scheduled for winter 2014 and Segment A for spring 2015. As you mentioned, the proposed route does pass close to schools in the area. Enbridge will work to limit construction adjacent to schools during the school year where possible. In the cases where this is not possible, Enbridge will fence off and clearly mark the construction areas and have an Enbridge community liaison person on site and available. We will also be working closely with you and the Toronto District School Board as our construction schedule and plans are developed. I am available for any questions you may have and have included my contact information below. I will also add you to our contact list to keep you apprised of any updates to the GTA project as we progress. Individual Responded on Feb 21, 2013: I have forwarded your email to our Senior Management staff. Also, thank you for adding my name to the contact list.
8	Public	Land Owner	Phone	Regulatory Affairs has received a message from an individual with regards to the project. He can be reached at 647-426-0775 He was calling on behalf of his father in-law, who owns land in Milton near the proposed route and has recently received the notification letter sent out to parties regarding the amendments. He wanted to know if Enbridge was planning to expropriate more land? If so, his father in-law would like to know more information. Please provide an email summary of your conversation for the log. Let me know if you have any questions and if I can be of any assistance with this inquiry.	Land Acquisition, Amendment		Byron Madrid	Responded on Feb 25, 2013: I (Byron Madrid) tried contacting the individual but got his answering machine. I left a voicemail message confirming that the information his father in-law received are updates to the GTA Project and related to the EA. I also confirmed that we are not looking for any land to purchase. I left my contact information in case he has further questions.

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9	Public	Sr. Regulatory Analyst, IESO	email	Jessica Savage and I [Tam Wagner] spoke with you a couple of weeks ago with regards to Enbridge's GTA Expansion project. I've been monitoring the status of this project on the Ontario Energy Board [OEB] website and there has been minimal activity. I know that Enbridge has time constraints related to this project in order to meet your final deadlines -- Have you heard anything from the OEB with regards to how they plan on proceeding? Please advise.	Impacts, Leave to Construct Application	A	Craig Fernandes	Responded on Feb 8, 2013: Thank you for the interest. We [Enbridge] were working with submitting the Notice of Amendment (NOA) maps for the board yesterday so that they may issue the letter of direction. I would hope that the process goes forward very shortly. Probably next week given the number of people that may be snowed in yesterday and today. I can give you an update once I have more definitive information. Tam Wagner Responded on Feb 28, 2013: Thanks Craig. I [Tam Wagner] noticed your latest submission to the OEB reflected some changes to Segment A of your proposed plan, namely a relocation of your proposed Parkway West gate station as a result of Union Gas Parkway West project. I'm interested in the interdependencies between these two projects. Are you available tomorrow or Monday to discuss? Please advise. Craig Fernandes Followed-Up with Tam Wagner on Mar 4, 2013 via Telephone: - Tam wants a grasp of how the GTA Project relates to Union's Parkway West. - Goreway question of reliability and new services path. - Craig described changes to LTC application and what they mean - > Shorter Segment A, share Segment A, shift in location of Parkway West (as per Environmental Report Amendment) - Craig described interrelationship of Union and Parkway West (both are required for full benefits realization) - Craig pointed Tam to project website and sign up capability for updates.
								Shari Lynn Spratt [Enbridge] Responded on Mar 8, 2013: Please find the email notification that was sent to interested parties who signed up through the website. Mr. Wagner (IESO) is included on the list of contacts.

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10	Public	Peel District School Board	Phone	Regulatory Affairs has received a message from an individual from Peel District School Board. He has some questions regarding the GTA Project and he can be reached at (contact information provided). Please provide an email summary of your conversation with the individual. Let me know if you have any questions and if I (Byron) can be of any assistance.		A, B, RF	Byron Madrid	Responded on Mar 8, 2013: Byron called and had to leave a message for the individual. Byron left my contact information and asked him to call Byron so that he can provide the individual with responses to his questions. Individual Responded on March 13, 2013: Left voicemail and thanked Byron for answering his questions and requested map shape files in an email. Byron Madrid Called Individual (PDSB) on March 18, 2013: I [Byron Madrid] spoke to the individual on March 18, 2013. He mentioned that his manager had asked him to put together a map (for internal use), that would show our GTA Project proposed route, the EGD existing NPS 36 pipeline and if available the Trans Canada NPS 42 that we are proposing to connect to at Bram West location. His manager would like this information shown along with the location of the Peel District schools in the area. In order for him to accomplish this, he was hoping to get a shape file with all the above pipeline information so that he could layer it over his GIS. I informed him that we have a shape file that shows the proposed GTA Project route with the original start point of Parkway West and that we are in the process of updating the shape file with the new start point of the Bram West inter-connection with Trans Canada between Winston Churchill and Heritage Rd. I also told him that we did not have Trans Canada's NPS 42 information but as described above, I gave him the general location for the new start point. I also informed him that our shape file only has information for the proposed route and doesn't have information on the existing Enbridge NPS 36 pipeline. I explained that the proposed route was located just north of the existing NPS 36 pipeline and basically travelled parallel to the existing pipeline. He asked if we could send him a copy of the shape file. I requested that he send me an email with his request and contact information. As per the emails below, we have sent the individual the shape file and he has responded telling us that the information was exactly what he was looking for.
								Individual Responded on March 18, 2013: Thanked Byron for sending the shape files. Byron Madrid Responded on March 20, 2013: In response to your phone call yesterday and your question on setback requirements from our pipelines, please find below the information you requested. The location and design of natural gas pipelines are regulated by both the Canadian Standards Association (CSA) and the Technical Standards and Safety Association (TSSA). The main component when considering setbacks of natural gas pipelines from institutions is the design of the pipeline, often referred to as "Class Location". For both Segment A and Segment B, the pipeline will be designed to the highest standard, Class 4, which means that they are designed for operation within highly urbanized areas. A more detailed look at Class Location Design is included below. <u>Class Location Design</u> The proposed segments of natural gas pipeline will consider all factors of safety in the design, including the density of development in the area. For the proposed segments, a Class 4 location designation will be used. Class 4 is a designation typically reserved for urban settings. CSA Z662 describes a Class 4 location as: A prevalence of buildings intended for human occupancy with 4 or more storeys above ground. The Class 4 designation will be used for this application and gives the design a stringent safety factor.

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								Setback Requirements: The TSSA identifies development setbacks from natural gas pipelines operating at various stress levels. The TSSA document PI-98-02 "Guidelines for Development in the Vicinity of Oil and Gas Pipeline Facilities" specifies: "MINIMUM SETBACKS for oil and gas pipelines operating at a stress level below 40% of Specified Minimum Yield Strength (SMYS), no additional setbacks are required beyond the limits of the easement. For the GTA Project, both segments of natural gas pipeline are proposed to operate at less than 40% of SMYS, resulting in no additional setbacks beyond the limits of the easement. Please let me know if you have any questions.
11	Public	Toronto District School Board	Phone	Joe Muraca spoke with the individual via telephone on Mar 8, 2013.		B	Joe Muraca	Responded on March 8, 2013: Hi, great to speak to you today. I [Joe Muraca] understand you received the OEB Notice for the GTA Project and had some questions on next steps and the process as well as the routing. You also have some questions about working with schools and the school board. I would encourage you to contact Cindy Mills from Enbridge. She is copied on this message and can also be reached by phone at (416) 495-5401. Cindy Mills Responded on March 11, 2013: I (Cindy Mills) received a telephone call fromthe individual with the TDSB this afternoon. He had received the ER amendment and was looking at the original ER report received in an email from EGD on December 2012. He was interested in the North/South route of Segment B and was looking for maps with more detail. I [Cindy Mills] directed him to the website (which he had up already) and the appendices sections with the mitigation mapping. We also discussed the timing for the OEB and the approvals process that may include conditions. He wanted to take some time to review the report and prepare information for the school board. I mentioned that EGD would have community liaison personnel involved throughout the process and that we would engage with the community and the schools prior to construction commencing. He was happy with the information we discussed and will call me if he has any further questions.
12	Public	Landowner- Gateway Group	Phone	Developing the area on the SE corner of Yonge and Highway 407. Individual is responding to the Ontario Energy Board [OEB] Notice and has several concerns about setbacks, pipeline size and position through the Langstaff area. He is concerned that he will lose space for development as a result of the pipeline, and feels that Enbridge is putting the "cart before the horse" for this project. He feels that he will be "stuck" with the pipeline and have to alter his development plans without any input. He also suggested that Enbridge should consider aligning the pipeline north of the corridor.	Impacts, Notice of Application	B	Joe Muraca	Responded on March 14, 2013: Joe Muraca provided individual with Lisa-Marie Dumond's [Enbridge] contact information because he wants to discuss design and the permanent easement. Lisa-Marie Dumond Responded on March 14, 2013: Lisa spoke with the individual on the phone. He works as a consultant for Concor Developments assisting with development of the Langstaff Gateway Lands at the southeast corner of Yonge and Hwy 407. They are looking at implications to their draft plans including underground parking, as their details are not established. They will be objecting to the project to the Ontario Energy Board [OEB]. Would like to set up a meeting to discuss. He asked a series of questions that he will be submitting as comments to the OEB. What is the proposed easement width that EGD is looking to get through the properties? [I responded 6m]. What is the actual alignment of the pipeline? [I described the proposed alignment as being immediately north of the north end of the cemetery]. What is setback of easement to any structures? [I noted the pipe is designed to Class 4 and there are no associated setbacks]. He indicated that upon reviewing some documents from the OEB, he is concerned there may be setbacks for the pipeline. He plans on emailing the above questions along with others to me for a formal response.

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								Lisa-Marie Dumond Responded on April 11, 2013: Please see the remaining responses to your questions below . Please let us know if you have any additional questions. C) Response: For the GTA Project pipeline location in the proposed Langstaff development there are no additional setbacks required beyond the limits of the proposed easement. Please note that the TSSA identifies development setbacks from natural gas pipelines operating at various stress levels. The TSSA document PI-98-02 "Guidelines for Development in the Vicinity of Oil and Gas Pipeline Facilities" specifies: "MINIMUM SETBACKS for oil and gas pipelines operating at a stress level below 40% of Specified Minimum Yield Strength (SMYS), no additional setbacks are required beyond the limits of the easement. For the GTA Project, both segments of natural gas pipeline are proposed to operate at less than 40% of SMYS, resulting in no additional setbacks beyond the limits of the easement. D) Response: As an outcome of a meeting with Condor Properties on April 5, 2013, Enbridge will be providing information related to working around vital mains to Condor Properties in a separate communication. E) Response: No ventilation is proposed for this project. F) Response: There are no proposed structures within the proposed easement for the project. H) Response: Enbridge's Municipal Coordination Advisor Department receives, reviews, consults with developers and municipalities and responds to all circulations of Site Plan/Building Applications received directly from the Municipality. Thank you, Lisa-Marie Dumond, M.Env.Sc., CISEC, EP
13	Public	Liaison College, Brampton Campus	Phone	Left voicemail message for Joe Muraca (Dillon) indicating that she was calling on behalf of another individual. She received a letter via courier dated March 6 2013 that outlined the Enbridge filing with the Ontario Energy Board [OEB] for constructing pipelines (i.e., the package that was sent out by Regulatory Affairs). The campus is located at 350 Rutherford Road, Brampton. She reviewed the materials but was not able to discern what the impact will be on their business. She requested that someone call her back to discuss.	Impacts, Notice of Application	A	Joe Muraca	Responded on March 14, 2013: Joe Muraca called back on March 14, 2013 and indicated that the property in question is located well north of the Preferred Route and will not be affected. Individual indicated that she has no further comments.
14	Public	Condor Developments	Email	Condor Developments sends Enbridge a meeting request for April 5, 2013 with developers in the Langstaff area, Sam Balsamo from Condor Properties, Michael Montgomery and Patrick O'Hanlon from Angus Glen from 9 to 10 am.	Impacts	B	Cindy Mills	Meeting accepted by Enbridge. Byron Madrid responded on April 26, 2013: Please find attached the documents related to Enbridge Gas' Action Item Follow up from April 5, 2013 Meeting with Langstaff Developers and City of Markham. Rachel Prudhomme (City of Markham) emailed Sam Balsamo (Condor) and Pat O'Hanlon (Angus Glen) on April 26, 2013: Further to our meeting with Enbridge at the City of Markham on April 5, 2013, Enbridge advises us that they have yet to receive any of the conceptual cross-sections from Condor or Angus Glen for Langstaff Gateway. Once they have received these, we can schedule a follow-up meeting to discuss the opportunities to work together towards an acceptable solution for the pipeline routing. Could you please advise as to when you think these might be available? Thank you.

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15	Stakeholder	Toronto Transit Commission	Email	Indicated that he received the Leave to Construct Enbridge GTA (Notice of application EB-2012-0451) project last Friday and was informed that he needs to advise the Ontario Energy Board [OEB] by March 13, 2013 of what degree of participation would be needed from TTC. He was further advised to review and that he will be responsible for any communications with the application. As such, Carmelo requested a PDF copy of the map(s) before noon today. March 11, 2012 where the proposed route is located within the limits of the City of Toronto. The maps should identify the TTC areas potentially impacted by your construction. Please call me at 416-981-1109 at your earliest convenience to discuss further.	Impacts, Notice of Application	A, B, RF	Sam McDermott	Responded on March 15, 2013: Sam McDermott sent the requested drawings (Segment A, B and Regulation Facility) to the TTC on Wednesday, after an initial attempt on Tuesday, March 12, 2013.
16	Public	General Public	Phone	Resident lives in Malton but did not want to provide his address. Lives near farmers market near Mississauga Road and saw some construction and thought the pamphlet he received was about that construction.	Impacts, Amendment	A	Joe Muraca	Responded on February 26, 2013: The resident was informed that construction has not begun for this project. The project and the pamphlet only dealt with the change in the route for the project. Resident had no further questions. He indicated he would visit the website periodically to see about any project updates.
17	Public	General Public	Phone	Bonnie Adams received a phone call and the discussion is summarized below: Regulatory Affairs received a message from an individual with regards to the GTA Project. Only a name/number was left on the message. I followed-up with the individual to find out more about the questions that he has regarding the project. - Asked whether or not the pipeline had been approved? Bonnie let him know that Enbridge has filed the application/evidence with the Ontario Energy Board [OEB] for approval of the project and that we are in the beginning stages of the process. - What happened to the other routes? (refers to the Finch Route within the Hydro ROW) - What is the diameter of pipe? (Segment B) - How deep will the pipe be? (he spoke of this in relation to the subway system) - The proposed route will be crossing the rapid transit way 2 or more times, will the pipe be reinforced? (refers to vibrations and mentioned that York Region had implemented a new measure within the past 15-18 months and that Enbridge is aware of it) - Where are the pumping stations located? Additional information provided: - Is a Professor and may not be able to answers his phone during class - Is a shareholder - worked/familiar with Alberta pipelines - Would like to receive engineering drawings as he will be able to read them Contact information was provided.	Consultation	A, B, RF	Bonnie Adams and Joe Muraca	Responded on March 18, 2013: Bonnie Adams advised that she could only provide information related to the regulatory process and that she would pass along the information request to the Enbridge team and someone would get back to him. Joe Muraca Responded on March 20, 2013: I [Joe Muraca] understand you have some questions concerning the GTA Project proposed by Enbridge. I also understand that you may not be able to speak freely during the day as you are a Professor. The questions you posed are below and my responses are in red. Please let me know if these responses suffice. In any case, I would be glad to speak to you by phone if a time can be arranged.- What happened to the other routes? Answer- please provide additional commentary on this question. Which other route are you referring to? - What is the diameter of pipe? (Segment B) Answer - The diameter of the pipeline is 36 inch (NPS 36) - How deep with the pipe be? Answer - Typical depth of cover for the pipeline will be approximately 1.2 m (4 feet). Where it crosses watercourses, roads and other linear features it will likely be deeper than this, especially to accommodate trenchless crossing methods. Depth at these features can be in excess of 5 or 10 m or greater. Once detailed design is completed we will have a better understanding of depths at various locations/- The proposed route will be crossing the rapid transit way 2 or more times, will the pipe be reinforced? Answer - Detailed design for the pipeline has not been completed at this time. Design will include consultation with agencies to ensure that it takes into account these additional design parameters if necessary. - Where are the pumping stations located? Answer - As this pipeline will carry natural gas, no pumping stations will be required.

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								Joe Muraca Responded on March 20, 2013: Have you [individual] had a chance to visit the website for the project? It is listed below. This site has the environmental report which has detailed mapping as well as the components of the project. Please let me know if this helps. Joe Muraca Responded via phone on March 21, 2013: -Asked why the Finch corridor wasn't assessed - Joe indicated that it was considered in our high-level analysis but that the area, especially in consideration of the start and end points, had a number of constraints - He J was glad to hear that it was a least considered. -He feels that the area especially along the Parkway Belt between Bathurst and Yonge (and also north and south of Rutherford) has a very high water table and would require significant dewatering - indicates that any development in the area requires quite a bit of dewatering. -He asked if there was an existing pipeline along Segment B - Joe indicated that there is an existing 26" pipeline along the rail corridor - He also made a comment about increasing storm severity and how that might impact the pipeline -Asked about how Enbridge would protect the pipeline in the vicinity of existing active power lines -Had a number of questions about design and safety measures (i.e. emergency shut-off valves) which Joe did not answer. -He would like to discuss the project with someone in engineering at Enbridge. - Joe Muraca pointed him to the project website. He will review and contact Joe again with further questions.
								Joe Muraca Responded on March 21, 2013: He is a professor at York/Seneca and has pipeline experience - worked on the Mackenzie Valley pipeline in 1979. He is very well versed on pipeline design and engineering. He Has no objection to the pipeline but had a number of questions. Many of his comments pertained to Segment B of the project as he lives in the Thornhill area. He has concerns about the pipeline crossing linear corridors like subways and Rapid Transit - specifically on whether the pipeline will be deep enough and whether it will be protected or reinforced when it does cross these locations. He indicated that there is a 5-ton limit on vehicles for the Rapidway - thinks there are problems with ground stability in that area. • Asked why the Finch corridor wasn't assessed - I indicated that it was considered in our high-level analysis but that the area, especially in consideration of the start and end points, had a number of constraints - he was glad to hear that it was a least considered • He feels that the area especially along the Parkway Belt between Bathurst and Yonge (and also north and south of Rutherford) has a very high water table and would require significant dewatering - indicates that any development in the area requires quite a bit of dewatering. • Asked if there was an existing pipeline along Segment B - I indicated that there is an existing 26" pipeline along the rail corridor • He also made a comment about increasing storm severity and how that might impact the pipeline • Asked about how Enbridge would protect the pipeline in the vicinity of existing active power lines • Had a number of questions about design and safety measures (i.e. emergency shut-off valves) which I did not answer • He would like to discuss the project with someone in engineering at Enbridge - Lisa - please arrange for someone to contact him directly • I pointed him to the project website. He will review and contact me again with further questions.

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								Joe Muraca Responded on March 21, 2013: Hi, Sorry about all the emails and calls! I (Joe Muraca) just checked the website and if you look on the page below you will notice a file under the Appendices called Environmental Mitigation Maps. These contain the maps for both segments A and B. B follows after A in the file. This is the url again: https://www.enbridgegas.com/about/pipeline-and-construction-projects/glaproject.aspx?subpage=3 And this is the actual link to the maps above: https://www.enbridgegas.com/assets/docs/App%20C%20-%20Mitigation%20Maps%20-%20GTA.pdf Please let me know if this works. Note that I will be away from the office tomorrow but back on Monday. I can help you further if needed at that time. Byron Madrid Responded on April 8, 2013: I [Byron Madrid] responded to some of the questions captured in Joe Muraca's March 21st email. I informed him that we were working with the respective agencies for TTC and Transit way to ensure that there was an exchange of plans and information. He was wondering how we were constructing across Yonge St and I informed him that we would be doing a horizontal directional drill for this crossing so it will be deep enough. I noted the information he gave me on the high water table and past situations of large sink holes on roadways. He mentioned that he recalls two sink holes in the Dufferin St. and Centre St. area. I told him that we will follow up on this type of information and also mentioned that we were conducting Geotechnical Borehole work in the area and would be getting information on the water table.
								I informed him that we will have an AC Mitigation and Corrosion Protection plan for our proposed pipeline. I informed him that we will be installing remote operated shut-off valves. I also captured some comments and concerns he had regarding the construction activities and potential impacts to the dog park and baseball diamond in the area. I did ensure him that as we start developing our construction management plan we would be identifying potential areas (like the dog park and sports facilities) that may be impacted and determine approaches to mitigate the potential impacts. He was pleased with the responses and thanked me for the call and my time. I told him that I would email him my contact information and that he can give me a call if he has any other questions.

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18	Public	General Public	Email	Individual submitted a complaint in response to the Notice of Application. The Ontario Energy Board received the complaint and it was sent to the Ombudsman's Office (Anne Whelan) and forwarded to Hilary Thompson (Enbridge). Enbridge Regulatory (Hilary Thompson and Bonnie Adams) have been attempting to contact the individual and have been leaving messages and provided our contact information. Enbridge will also send a letter along with the maps to the individual via UPS courier March 19, 2013. Bonnie Adams spoke with the individual and will be sending out a summary of the conversation to be added to the correspondence log.	Impacts, Notice of Application		Bonnie Adams and Hilary Thompson	Responded on March 19, 2013: Letter issued to the individual providing detailed maps of the route, provided contact information and outlined the process for requesting Intervenor/Observer status at the hearing. Hilary Thompson Responded on March 20, 2013: Hilary called the individual to follow up with the question regarding the Highway 407 corridor and to confirm the letter and maps were received. The letter and maps were received on the morning of Wednesday March 20th. He communicated that the detail provided in the maps in the Notice of Application was insufficient for residents to locate their homes in relation to the proposed facilities. The major streets and highways did not allow residents to locate subdivisions and also the references, such as the Highway 407 symbols, were located too far away from the pipeline. Hilary acknowledged the concern and described that the maps are intended to depict the entire pipeline route, landmarked by major streets and highways to provide the public with a frame of reference on its location, in a manner that could be clearly viewed in the newspaper. He communicated that he expected a higher level of detail in the publication. The maps delivered by UPS enabled him to locate his residence in relation to the pipeline and the pipeline route in relation to the nearby hydro lines. He was satisfied by the information received and requires no further information. He will contact Bonnie or Hilary if he has any further questions.
19	Angus Glen Developments, and MMM Group	Stakeholder	Meeting	Enbridge Gas Distribution met with the Angus Glen Developments and MMM Group on Thursday June 21, 2012.			No response required.	
20	Enbridge Gas Distribution and Angus Glen Developments	Stakeholder	Teleconference	Enbridge Gas Distribution had a teleconference with Angus Glen Developments and MMM Group on August 8, 2012.	Update Meeting	B	No response required.	
21	Enbridge Gas Distribution, Ministry of Municipal Affairs and Housing (MMAH), and Dillon Consulting	Stakeholder	Meeting	Enbridge Gas Distribution met with Ministry of Municipal Affairs and Housing on August 13, 2012.		A, B	No response required.	
22	Enbridge Gas Distribution, Schaeffers & Associates, and Condor Properties	Stakeholder	Meeting	Enbridge Gas Distribution met with Schaeffers and Associates on August 29, 2012.	Team Meeting	B	No response required.	

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23	Public	General Public	Letter	Individuals sent a letter of comment to the Ontario Energy Board on March 13, 2013.	Letter of Comment		Bonnie Adams	Responded on March 25, 2013: Enbridge has received your letter of comment as filed with the Ontario Energy Board (the "Board") regarding the proposed GTA Project and would like to take the opportunity to address your concerns expressed. <u>Environmental Impact:</u> Enbridge recognizes that potential short term disruptions to the natural environment may result during the project's construction phase. Enbridge has assessed these potential impacts, including those at creek crossings, as part of the environmental assessment and planning of the proposed alignment. Enbridge is working with the City of Markham planning staff, and the Toronto and Region Conservation Authority to minimize potential impacts of the project in the area. Details of environmental features, potential impacts and mitigation plans along the preferred route are documented in the Environmental Report which is available on our project website www.enbridgegas.com/gtaproject. <u>Mitigation Measures:</u> Between Bayview and Leslie, the proposed alignment is north of the electrical transmission lines, and the primary cover is classified as meadow habitat. Some of the planned mitigation measures are described in the Environmental Report. Although there is potential for temporary vegetation removal during construction, natural areas will be restored following construction.
								The ground cover over the pipe will be comparable before and after construction, and as a result, stormwater flows are not expected to be impacted. Mitigation measures will be used to minimize sedimentation into Little German Mills Creek, and at all other watercourse crossings. Potential impacts to local flora and fauna are expected to be short-term during construction and are not anticipated to be long term. Further, the proposed pipeline will be buried, and once installed does not pose a hindrance to wildlife movement. The construction period through this area will be relatively short, measured in weeks or months, rather than years. During the construction phase, the project will have a dedicated point of contact for the public to answer questions and address concerns. It will also have an environmental specialist who will provide guidance and direction to mitigate any potential environmental impacts. Enclosed please find the Environmental Mitigation Map, in the area of Little German Mills Creek. The Board will take public input into consideration when rendering a decision. To ensure that the construction site is returned to pre-construction conditions, the Board has, in the past, always required environmental monitoring reports be completed. The monitoring reports will provide information on actual impacts related to construction and operation and on the success of mitigation measures applied. <u>Pipeline Safety:</u> Enbridge integrates safety considerations over the entire life cycle of pipeline planning and operation. The proposed segments of natural gas pipeline for the GTA Project will consider safety in the design, including the proximity to homes, businesses, institutions, and other infrastructure.

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								I will follow up with you next week to ensure that you have received the information requested and responses to your questions. Regards, Craig Fernandes. Craig Fernandes Responded on March 22, 2013: Judy, I [Craig Fernandes] had tried to copy Gila, but received notice of undeliverable e-mail address. The 1st time was my typo but trying again, I think there may have been a typo in the letter to the OEB. The address in the intervention letter is listed as: gila@beverlyglenra.com. I suspect it was intended to be: gila@beverlyglenra.com. Can you please confirm Gila's email address if you have it? I will call her next week if I do not hear back from you. Regards, Craig Fernandes. Judi Witzig Responded on March 22, 2013: Good evening Craig, The address above should work for Gila, Craig. Thank you for your telephone time today. I [Judi Witzig] forwarded your record of phone conversation to Gila and the other members of our committee. Thanks for the links to the Environmental Report. I will take a look at it this weekend. Craig Fernandes Responded on March 24, 2013: Judi, as a follow on, you can get more information on the Enbridge line 9 reversal at the following locations: Visit www.enbridge.com/line9b. Contact us toll-free at 1-888-767-3098 or sent us an e-mail at line9reversal@enbridge.com. I am not very familiar with the details of that project, but I think the website would be a good place to start to gather background information I believe you were interested in. Regards. Bonnie Adams Responded on April 3, 2013: Good Morning, Further to your conversation with Craig Fernandes on March 18, 2013, I [Bonnie Adams] would like to provide follow up to the questions outlined in your email to the Ontario Energy Board (the "Board") regarding Enbridge Gas Distribution Inc's ("Enbridge") proposed GTA Project. The responses to your questions are provided below:
								1. Question: Why was the notice in the Toronto Star dated March 5 with an application deadline of 10 days yet only placed in the March 9, 2013 edition? - Enbridge receives a letter of direction from the Board, which prescribes the details and process for issuing and publishing the Notice of Application. The deadline windows for the required newspapers determine when the notice is published. The application deadline is 10 days from the date of publication. The intent is to give all members of the public an opportunity to comment or apply for Intervenor or Observer status. Based on our conversation Beverly Glen Rate Payers Association has applied for Intervenor status. 2. Question: Why was the week of March break - the most popular vacation week for the suburbs - chosen as a reasonable time to promote community involvement in the proceedings? - The notice timing was based on the date the Board issues the letter of direction. 3. Question: Were residents notified directly? - During the public consultation process, notices were mailed to all residents within the vicinity of the proposed facilities, as well as, published in local papers for invitation to the Public Open Houses that were held for the GTA Project. The consultation process is described on the project website and within the Environmental Report. During the public consultation process, members of the public could register as interested parties. Interested parties are any members of the public (residents, businesses, or institutions) that have expressed an interest in the project and provided contact information to receive further project updates. In addition, known parties, such as school boards and rate payers associations, were considered an interested party and included in the distribution list. The leave to construct application shows a list of all interested parties at Exhibit A, Tab 2, Schedule 3. With regards to the Board's Notice of Application, the Board issues a letter of direction requiring Enbridge to issue by direct mail or e-mail the Notice of Application to registered parties and to have the notice published in the required papers.

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								4. Question: Does anyone know who placed door knockers on homes bordering the proposed notice asking residents if they were concerned? It was not our association! There was no contact info or web site associated with this flyer.As confirmed during the phone conversation, Enbridge did not distribute any door knockers/flyers in the Beverly Glen Ratepayers Association area regarding the project in the timeframe described. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject. Response from Gila Martow on April 7, 2013: Bonnie, thank you for your response (below) I am cc'ing Mr. Stoll, counsel for Enbridge. Most of your answers are of the nature that your organization was merely following the directives of the board and can offer no further explanation for your actions. I would like to know how to question the board as to their reasoning. Are you able to provide me with contact info or forward my queries to your board and cc me? Craig Fernandes responded on April 9, 2013: C. Fernandes contacted Gila Martow to follow with regards to the email. (Left Message) Gila Martow responded to C. Fernandes' voicemail on April 10, 2013: I got your phone message re trying to connect with Mark -- I am cc'ing him to let him know that the BGRA has "intervenor status" and as a member of the executive he is included. I did not realize that it was the association, not us as individuals registering to represent the association.
								Craig, is there any chance that you or someone else from Enbridge could join me on my Rogers cable show to discuss the plans? It would be a friendly discussion with no surprises! I am now scheduling for May and June -- we tape on Tuesdays at Rogers 244 Newkirk in Richmond Hill from 1-2pm The shows air all over York Region every day for a week at different times: http://www.rogerstv.com/page.aspx?sid=5112&rid=82&id=12 Craig Fernandes responded to Gila Martow (and copied M. Milunsky) on April 11, 2013: Just to clarify, for intervenor status, it could be either as an individual, or as an association. The Board accepts both. If you are trying to represent the association, then the intervenor status of the association is what is relevant to my understanding. If you need further details, please advise and we can arrange a call. If Mark would like to be in the discussion, I can arrange a conference call for us. In terms of the show, I will ask a counter part from our Media group to contact you. I would expect it will be in the next week or so, and you can discuss with them. If that doesn't meet your scheduling timeline, please advise, and I can ask for them to reach out to you more quickly.

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25	Public	General Public	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject . Sincerely, Bonnie Jean Adams.
26	Public	General Public	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status. as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject . Sincerely, Bonnie Jean Adams.

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								Individual responded on April 26, 2013: I am satisfied with the current proposed route and would like to remove my self from the intervenor status list. Please let me know if you have any questions. Regulatory Affairs responded on April 29, 2013: In order to withdraw as an Intervenor please also officially let the Ontario Energy Board know of your withdrawal from the GTA proceeding. The Board's email address is: Boardsec@ontarioenergyboard.ca Please let me know if you have any questions. Individual responded to the OEB on April 29, 2013: Dear Ontario Energy Board, I am an individual home owner who lives near the proposed pipeline installation. Some time ago I emailed requesting for Intervenor status with some concerns of where the pipeline was going. Based on the new plans I've seen, I am satisfied with the proposal and would like to request that my name be removed from the GTA proceedings.
27	Public	General Public	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject. Sincerely, Bonnie Jean Adams.

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28	Public	General Public	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject. Sincerely, Bonnie Jean Adams.
29	Public	General Public	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject. Sincerely, Bonnie Jean Adams.

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								Response from Individual on March 29, 2013: What does "Trenchless or Isolated/Dry open-cut crossing" mean? Also can I see section 4.10 for the schedule? Response from Bonnie Adams on April 5, 2013: Enbridge presented information on the construction process and methods during the Public Open Houses held in June/July 2012. Attached please find the presentation boards. The attached information can also be viewed on the Enbridge website at www.enbridgegas.com/gtaproject in the Public Consultation section. The terms 'Isolated/Dry Open-Cut' and Trenchless Technologies are used in the Environmental Report (Dillon, September 2012) to describe common construction methods that may be used to construct across watercourse crossings, roads and other significant natural or manmade features. Trenchless technologies include Horizontal Directional Drilling or Punch and Bore (or simply Boring). As well, the Environmental Report recommends that crossings should be completed in accordance with the Department of Fisheries and Ocean's ("DFO") Operational Statements, which can be found on the DFO website at link provided below: http://www.dfo-mpo.gc.ca/regions/central/habitat/os-eo/provinces-territoires-territoires-or/index-eng.htm
								The DFO Operational Statements includes descriptions of the above noted construction methods. Below please find the designated links to the DFO website: • Isolated or Dry Open-cut Stream Crossings - http://www.dfo-mpo.gc.ca/regions/central/habitat/os-eo/provinces-territoires-territoires-or/os-eo22-eng.htm • High-Pressure Directional Drilling - http://www.dfo-mpo.gc.ca/regions/central/habitat/os-eo/provinces-territoires-territoires-or/os-eo09-eng.htm • Punch & Bore Crossings - http://www.dfo-mpo.gc.ca/regions/central/habitat/os-eo/provinces-territoires-territoires-or/os-eo16-eng.htm If you experience any problems in accessing any of the links that have been provided, please feel free to contact me and I can provide further assistance.
30	Public	General Public	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject. Sincerely, Bonnie Jean Adams.

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31	Public	General Public	Telephone	Councillor Crombie received a complaint from a resident is extremely unhappy with the way in which Enbridge has informed residents of the addition to the existing pipeline. Not only is he upset with the lack of communication but with the fact that there will be an addition to the existing pipe which will more than double the gas flow in the area in turn creating a safety issue for Malton. Councillor Crombie has talked to the resident on numerous occasions but the resident is asking questions that we don't have answers to because we are not involved with the project. The resident is requesting a meeting with Enbridge reps & Cllr. Crombie to express his concerns.	Impacts	A, B, RF	Joe Muraca	Responded on March 28, 2013: After speaking to the individual, I [Joe Muraca] think Enbridge should have a meeting with him and perhaps Bonnie Crombie. Here is a brief overview of our conversation: -has many concerns with the pipeline - most importantly safety -how can you put another pipe next to another one and in the vicinity of a rail line -what happens if you have a derailment and there is a major accident -wants to have someone from Enbridge, the OEB and government sign off on a legal document that nothing will happen to the citizens of Malton and Mississauga -at the very least, he said that through Malton the pipeline should "hug" the 407 rather than close to the rail corridor and closer to homes -feels that the pipeline is being put next to Malton because it is a "poor, immigrant" community and most people don't care about new projects because they are more concerned about putting food on the table -feels that the pipeline should be further north of the city - like Barrie or Highway 89 or along Highway 7 -going on holidays and won't be back until April 15th so please do something after that Byron Madrid and Craig Fernandes spoke with the individual on April 19, 2013: - o He commented on the one page flyer he had with a map that wasn't to scale - o Craig responded that the map provided the routing for the project, was scaled for the page and more detailed mapping could be found on the project website and in the Environmental Report -He felt that the information should be available to MPP Jagmeet Singh and Councillor Crombie - o Craig responded that information was sent to over 600 contacts that included MPP's and councillors
								CONTINUED: • He expressed his concern with the properties that back onto the corridor, no one has seen or heard about the project, - o Craig explained that information was mailed to residences on 500m on either side of the proposed route and that we had 9 public open houses and published the information in 10 newspapers. • He had concerns about how close the pipe is to the existing pipe, close to a rail line, pressure of gas in pipe, would like to see it go north of 407 and around the city - o Craig explained that the pipe is designed to meet or exceed the required pipeline design standards, it is a proposed 42" pipe operating at 950 PSI at a Class 4 standard in a designated utility corridor that the provincial government designated for utilities back in the 1970's • He wanted a guarantee that there would be no train derailments (referred to an incident in the area in the past) and the safety for all residents - o Craig explained the pipe design and that we currently have over 200 km of high pressure pipe operating safely in the GTA. Safety is a top priority for EGD. We have a proposed line but we are not in detailed engineering stage and the route may shift with constraints. • He was not satisfied. He will call Councillor Crombie and MPP Singh to express his disagreements. It is up to them to tell us what is going on. - o Craig offered to mail he the distance from the houses in Malton that directly back onto the Parkway Belt Corridor to his residence. This information was already provided to Councillor Crombie.

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33	Beverly Glen Ratepayers Association (BGRA)	Public	Email	C. Fernandes contact Mr. Milunsky at the request of G. Martow to discuss the project.	Intervenor Request		Craig Fernandes	Craig Fernandes contacted Mark Milunsky on March 27, 2013: Mark, I heard through a member of the Beverly Glen Rate Payers association that you may have an interest in the GTA Project. Could you confirm, and if so, would you be available to have a brief discussion about the project? If you are an interested stakeholder, I would like to ensure that you have access to all of the information and can participate however you choose to in the process. Mark Milunsky responded on April 4, 2013: I sincerely apologize for not getting back to you sooner, I will try to give you a call tomorrow afternoon. Thanks Mark Milunsky
34	Beverly Glen Ratepayers Association (BGRA)	Public	Email				Craig Fernandes	Craig Fernandes responded on March 22, 2013: Judi, thank you for taking the time to discuss the GTA project with me today. We had discussed sending you two copies of the Environmental Report, and I [Craig Fernandes] had agreed to do so. However, I did verify that our project website does have the Environmental Report loaded and working properly on it. I can still send the copies to you, but in the interest of speed and being environmentally friendly, I request that you check the website as described below to see if it meets your needs. Please advise if you do need a DVD (or two) sent and I will do so. The project website can be found at: www.enbridgegas.com/gtaproject This will re-direct you to the project webpage. The fourth paragraph have the following line and link to the Environmental Report: Dillon completed their environmental assessment and on behalf of Enbridge prepared the "GTA Project - Environmental Report" Note: I am not certain if the link I have embedded in the email will work on your system, but you should be able to access from the website if it does not.

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								As we discussed, you [Judith Witzig] had a concern regarding projects in the news with respect to conversion of natural gas lines to transport oil. I have seen some news regarding TransCanada potentially performing an oil conversion, but cannot speak to the project as they are another company, and Enbridge is not involved. Enbridge Gas Distribution is regulated by the Ontario Energy Board (OEB), and we have a franchise to distribute natural gas. Enbridge Inc., our parent company, does have other subsidiaries that do operate oil lines. As we discussed, I [Craig Fernandes] am aware of a project that proposes reversing an existing oil line within Ontario (reversing, being changing the direction of flow). I cannot speak to that project, as I am not involved, but I have made some requests to ask for the proper contact person and/or where more information is available. Once available, I will get back to you with any information I can gather. The GTA project website has a lot of information, including the information provided during the open houses that were held along the propose pipeline routing. Based on our conversation, I believe the information on the website within the Environmental Report is what you would like to review. After you have reviewed the material, I would be happy to discuss any further concerns you may have. It is our intention to be open and transparent with the stakeholders and residents in the areas in which we operate, and therefore, we will respond as we have with all other commentary/questions received since the project has been proposed. However, regarding the written correspondence with the Ontario Energy Board, we have a requirement to respond more formally to the questions in a Regulatory process. If you have any questions regarding the process, I would be happy to discuss with you to provide any information I can, or to clarify. I will follow up with you next week to ensure that you have received the information requested and responses to your questions. Regards, Craig Fernandes.

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								Craig Fernandes Responded on March 22, 2013: Judy, I [Craig Fernandes] had tried to copy Gila, but received notice of undeliverable e-mail address. The 1st time was my typo but trying again, I think there may have been a typo in the letter to the OEB. The address in the intervention letter is listed as: gila@beverlyglenra.com. I suspect it was intended to be: gila@beverlyglenra.com. Can you please confirm Gila's email address if you have it? I will call her next week if I do not hear back from you. Regards, Craig Fernandes. Judi Witzig Responded on March 22, 2013: Good evening Craig, The address above should work for Gila, Craig. Thank you for your telephone time today. I [Judi Witzig] forwarded your record of phone conversation to Gila and the other members of our committee. Thanks for the links to the Environmental Report. I will take a look at it this weekend. Craig Fernandes Responded on March 24, 2013: Judi, as a follow on, you can get more information on the Enbridge line 9 reversal at the following locations: Visit www.enbridge.com/line9b. Contact us toll-free at 1-888-767-3098 or sent us an e-mail at line9reversal@enbridge.com. I am not very familiar with the details of that project, but I think the website would be a good place to start to gather background information I believe you were interested in. Regards. Craig Fernandes responded to J. Witzig on April 9, 2013: C. Fernandes contacted Judy Witzig to follow up and find out if Ms. Witzig required any additional information (Left Message) Judi Witzig responded on April 18, 2013: Ms. Witzig called back and has not review all the material and has no questions at this time.

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35	Public	Public	Email	Individual wrote on May 10, 2013: Message: RE: EB-2012-0451 Enbridge Gas Distribution Inc. - GTA Project I live on Ridgcrest Drive, being impacted with Route B and would like a update on "ANY" impact to the trees and landscape" in the right of way for the gas pipe between Collingsbrook and Huntingwood. I see spray paint on the trunks of a few trees in the corridor recently so does that mean a planner is looking to remove these trees. I also want to hear from some planner associated with the construction what type of equipment will be used in my backyard to trench for the second pipe. With there be any land that will have to be dug up? How close to the old existing pipe? With the residents need to go to there home insurance looking to by additional coverage - if not what are the proper wording that we the residents need to use with our insurance carriers to ensure coverage is there in case Enbridge have a accident either during construction or later on during operation. Someone from Enbridge left a tag on my door to call 1-855-556-7399. I called for the above questions on May 01 however no one has responded. is it because Enbridge is not sincere and I need to get my City Councilor involved? I am very uncertain of Enbridge's communication plan for the neighbourhood. Individual followed up on May 21, 2013: Hello Bonnie, I am interested to see what is the assessed impact to the trees and shrubbery in the Hydro corridor between Collingsbrook and Huntingwood. At the last meeting in the 2012 summer time frame, there was some discussion to ensure all major trees (weeping willow, other major trees) were not be to be impacted. I also heard engineers talk about the plan that with parallel trenching no heavy equipment would be used in the corridor and there would be no changes to any trees in this corridor nor unsightly heavy equipment.			Lisa-Marie Dumond	Lisa-Marie Dumond spoke to Mr. Ing on May 24, 2013: • Discussed construction expectations, and provided clarification that there will be heavy equipment in the Buttonville corridor during construction. He confirmed that this is what he had suspected. As well, I confirmed that some vegetation removal in the corridor will be required to allow for construction. • He expressed concern about other residents who have plantings or structures in the corridor outside of the property boundary, which reduces the amount of access and enjoyment other residents have in the corridor. I acknowledged that Enbridge recognizes that the ROW lands are used by nearby residents. • I advised him that we are in regulatory proceedings with the Ontario Energy Board, and that should the project be approved, we would expect to know in late Fall 2013. Detailed design would start at that time, and construction would commence in late 2014 to have the pipeline in-service by late 2015. • I confirmed that we will reach out to residents and businesses along the route when a decision is reached by the Ontario Energy Board. As well, we will be sharing the construction plans with adjacent communities months prior to construction in their respective area. • I thanked him for his continued interest in the project, and that we expect to be in touch with him this fall with an update. • I offered to get the appropriate contact for his area to discuss ROW Management plans (with respect to the door knocker he received), and he indicated he wasn't concerned with that at this time. Individual responded on June 20, 2013: Hello Bonnie, since the writing of this email on May 21, I did get a call to discuss in general my question however no written response (preferred). In the discussion the understanding now is many trees will have to be removed however she did not have any detail which trees including the major willow tree close to Huntingwood Avenue on the north side. She also mentioned for all the trees removed the city would require planting two replacement trees elsewhere in the city. That is nice however I thought Enbridge had the objective to return the corridor back to the 'same look and feel' as before which means trees should be replaced in this corridor.
				CONTINUED: About three weeks ago I got a door tag asking us to call 1-855-556-7399 if any questions. When I got a call back the representative said they were not aware of a project to put a second pipe in the ground. She represented a communications firm enlisted by Enbridge only to address questions with a 'camera inspection inside the existing pipe'. She said she would have someone follow up if they are involved in that portion of the project – for communications. I also sent an email to your attention on May 10, 2013 but not sure if you have received it or not. Will there be a further information package to be sent out for our understanding and acceptance before construction start January 2015? I tend to think the project approach, implementation detail with regards to actual equipment used and how the trenching is to happen and placement of the piping has been designed and approved by now. Therefore should I expect a communication package in the next few weeks? Please let me know if you are NOT the right person to ask these questions. I love my neighbourhood and enjoy the privacy offered with all the shrubbery and trees in the right of way behind my back yard and would like to have that protected if possible.				CONTINUED: I had a quick review of the report EB-2012-0451 Enbridge Gas Distribution Inc. - GTA Project - Website Update sent out this morning June 20, 2013 and do not find any details that would address my question. I understand I am just a very small part of the audience that will see transition in my backyard but since Enbridge has shown the sincerely to share so much information I would like my questions answered as well (email preference). I was rather saddened that 'heavy equipment will be used in the corridor' which is different from the general discussions with the Engineers at the Public Info Session in 2012 which is why there is distrust in major corporations but I guess in today's day and age when politicians can have a go at the public so can private enterprise. Looking forward to a written response. Lisa-Marie Dumond responded on June 20, 2013: Thanks for following up with us on your questions. My apologies for the miscommunication – at the end of our phone call, I thought you had indicated you didn't require follow up on this point. I will forward your inquiry to our Right-of-Way Management contact for that area. They are in the best position to discuss vegetation management in our existing pipeline corridors and will follow up with you shortly.

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								CONTINUED: I believe I can speak on behalf of the team that it wasn't our intention to mislead you in any way. We are committed to open and transparent communication with all stakeholders for the GTA Project, which includes nearby residents, and hope that this will become evident as we continue to work with you. I took the following notes after our phone call on May 24 2012, for your records. • Discussed construction expectations, and provided clarification that there will be heavy equipment in the Buttonville corridor during construction. He confirmed that this is what he had suspected. As well, I confirmed that some vegetation removal in the corridor will be required to allow for construction. • He expressed concern about other residents who have plantings or structures in the corridor outside of the property boundary, which reduces the amount of access and enjoyment other residences have in the corridor. I acknowledged that Enbridge recognizes that the ROW lands are used by nearby residents. • I advised him that we are in regulatory proceedings with the Ontario Energy Board, and that should the project be approved, we would expect to know in late Fall 2013. Detailed design would start at that time, and construction would commence in late 2014 to have the pipeline in-service by late 2015. • I confirmed that we will reach out to residents and businesses along the route when a decision is reached by the Ontario Energy Board. As well, we will be sharing the construction plans with adjacent communities months prior to construction in their respective area. • I thanked him for his continued interest in the project, and that we expect to be in touch with him this fall with an update. • I offered to get the appropriate contact for his area to discuss ROW Management plans (with respect to the door knocker he received), and he indicated he wasn't concerned with that at this time. Thanks again.
37	Public	York Catholic District School Board	Email				Mohammed Koussarnia	Mohammed Koussarnia wrote on May 14, 2013: Good morning, Further to our phone conversation yesterday, please see attached aerial photo of the area with the St. Robert School showing. The boreholes are being done on the west side of Leslie St at the Little German Mills Creek. We have not received the complete locates package for this site. Therefore the tentative scheduled dates may vary from May 20 to May 31, 2013. Our consultant, Dillon is also doing a survey by foot on IO property just south of the school. They are checking for above ground features of old buildings, equipment, etc. The Archeological work will be done just south of the school on IO property. The type of work is called Test pit survey which means that they will be hand digging every 5 m. They will be doing the test pit survey between Bayview Ave. and Hwy 404 along the proposed pipeline route. The test pits are 1 m across and 30 cm deep. The ground cover will be restored to its original condition after work is complete. There is no definite date for this work currently available but it will be scheduled between June – August, 2013. I hope I have answered all your questions as they were discussed over the phone. Please do not hesitate to contact me at any time should you have any further questions or concerns with respect to this matter.

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								Individual wrote on May 14, 2013: Thanks for the email and the information. We would appreciate being kept up to date if any new information or schedule becomes available. Much appreciated, Mohammed Koussarnia wrote on May 14, 2013: . I will keep you up to date when new information is available. Thank you
38	Toronto Transit Commission "TTC"	Stakeholder	Email	I have received an inquiry from one of our ATU Local 113 union representatives regarding one of your pipelines adjacent to our Finch Subway Station. I believe the project is called "Line 9". Specifically, the representative has expressed the following concerns as outlined below" "As I understand it they are going to be reversing the flow and increasing the flow big time ie from what I am told 40 to 60 Psi to over 300psi> I understand they had a similar pipe rupture in 2010 in Michigan and the pipe was found to be badly corroded. As I understand they were sharply criticized at the time for lack of maintenance of the pipeline. The pipeline running by Finch station is about 3 years off the age of the pie that ruptured in Michigan" Do you have any information that would allow us to respond to this inquiry? Enbridge may have had communications with TTC' s Engineering Department regarding this project if indeed it is in close proximity to Finch Station.			Lisa-Marie Dumond	Lisa-Marie Dumond responded on June 13, 2013: The GTA Project email address is reviewed by Enbridge staff working on the GTA Project. The project the union representative is inquiring about is the Line 9B Reversal and Line 9 Capacity Expansion Project. We are happy to receive your inquiry, and have forwarded your email to the Line 9B project team so they can reach out to you directly with a response. Please let us know if you have any questions.
39	Prologis Canada LLC	Stakeholder	phone and email	Enbridge called and emailed Individual at Prologis to provide information on Amendment 2 as it relates to the Argentia Road project that Prologis is working on.	Amendment 2	Segment A	Jim Arnott	Jim Arnott spoke to Prologis on July 18, 2013: • Discussed Amendment 2 to the GTA Project as it relates to the Argentia Road project. • Provided information on proposed alignment, size of pipeline, and mail notification that will be sent out. • Recommended a meeting to discuss further. Prologis is going to provide dates and times for a meeting. They will include Aecom Engineering, the Argentia Road engineer, and Erin Mills Corporation in the meeting. Erin Mills Corporation is a partner in the phase 2 lands. Jim Arnott followed-up phone call with an email on July 18, 2013: It was good talking with you (Prologis) this morning. As we discussed on the phone I (Jim Arnott) would like to set up a meeting so we can provide an update on the Enbridge GTA project. I suggest we have the meeting with yourself and your Argentia Road design Engineer AECOM. If you have additional development partners you would like to have attend please feel free to include them in the meeting. Let me know who should be included on the invite. This will be an update on refinement of the scope of the Enbridge Gas GTA project and how it has changed as a result of consultations and feedback. Prior to the meeting there will be a Regulatory update sent to you early next week. Please review it if possible for more details. We will hold the meeting at our offices at, 2225 Sheppard Ave E, 17th Floor, Atria III. There is road construction in the area so allow for a little extra time for driving. We should allow for about 2 hours for the meeting. I have proposed a few dates and times for the meeting. Please let me know which times work for you. July 26th, 1 – 3 pm, July 31st, 12 noon – 4 pm, Aug 2nd , 8 am – 10 pm, Aug 2nd, 1 – 4 pm For our records can you please let me know you received this email.

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								Meeting was held on July 31, 2013 between Enbridge and Prologis Staff on July 31, 2013. Meeting minutes were recorded.
								Individual, VP Country Manager, Prologis, emailed Cindy Mills on August 9, 2013: Individual of Prologis spoke to me further to the meeting you had last week regarding the installation of a high pressure gas main across our property. Please send me further details of the request as they become available. Cindy Mills responded on August 13, 2013: It was a pleasure to meet with you and I thank you for your request. We are finalizing the minutes from the meeting for circulation and should have them distributed by end of the week. In the meantime, please feel free to access our website at http://www.enbridgegas.com/gtaproject or contact me directly. I have also added you to the GTA Project distribution list for any future updates.
								Cindy Mills responded on August 20, 2013: Please find the minutes from our July 31, 2013 meeting attached. Please advise if any edits are required. Meeting Minutes: Enbridge and Prologis staff met on July 31, 2013. Attendees included (Prologis), (Erin Mills Development), (Aecom), B. Madrid (Enbridge), B. Coldcott (Enbridge), C. Mills (Enbridge), J. Arnot (Enbridge), M. Koussamia (Enbridge). Meeting minutes include: - Enbridge project overview and update - Prologis plans - Easements, construction options, schedule
40	Public	Land Owner	phone	I received the notice of the Amendment to the GTA Project and have the following questions: - what size of pipe is in the ground now - how safe is the pipeline that is now being proposed - how far is the proposed pipeline from my house - when was the last one built - what is the life-span of the pipeline - how far out is Enbridge planning with regards to gas pipelines - can someone call me regarding safety	Safety	Segment A	Joe Muraca	Joe Muraca responded on July 30, 2013: Thank you for calling. The responses to your questions are as follows: - The pipe in the ground now is 36 inches - The pipe will be designed to a Class 4, or highest, standard for safety level ratings. Enbridge is committed to delivering safe and reliable natural gas and as such is committed to designing the safest possible pipeline. - Based on the address you provided the pipeline is approximately 450 meters from your property. - The last pipeline was built here in 1985. - The lifespan of the pipeline is 50-60 years or more. - We will have someone from Enbridge call you regarding safety. - Enbridge is planning on a 25-30 year planning horizon.

GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

GTA PROJECT - COMMENT-RESPONSE TABLE - PUBLIC AND STAKEHOLDERS

**	Organization (state "Public" if not stakeholder group)	Group Type* (land owner, general public, stakeholder, etc.)	How Comments Received * (comment form, e- mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Impacts, Construction, Safety, Schedule, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
								Craig Fernandes (Enbridge) spoke with Individual via telephone regarding Safety on August 15, 2013: Craig Fernandes explained the basis of the Canadian Standards is based on what is called Class location, with different population densities, with Class 4 being the most densely populated. The %SMYS is required to be lower for more densely populated areas. This was referred to as a higher factor of safety (as opposed to lower %SMYS). The pipeline would be built with a factor of safety that exceeding the Canadian Standard and Ontario guidelines for setbacks. Explain that the safety factor was high enough that the line could be built immediately adjacent to any type of building, based on current guidelines. Individual had a question regarding whether odorization of the gas with sulphur is done. Craig Fernandes explained that it is done for all pipelines that would transport gas to buildings. This particular pipeline was a shared use for both distribution and transmission, and was not yet odorized. Natural gas was odorized at what is called a gate station, and the mercaptan (Sulphur compound) allowed humans to easily smell the gas. So the gas on his street would certainly be odorized. Individual asked whether the location of the pipeline was okay (in the context of safety). Craig Fernandes explained that the proposed pipeline was in primarily in a provincially designated corridor, called the Parkway Belt lands. This was preferable due to other development not being allowed, as excavation would be the largest risk to the pipeline. He asked if the existing pipeline was built to a class 4 location. Craig Fernandes responded that yes, it was built in early 1990's and it also is built to meet or exceed the standards and guidelines for a class 4 location.
41	Public	Public	email	Individual sent an email on July 28, 2013 to the City of Toronto clerk as follows: Dear Ontario Energy Board (OEB): In the Toronto July 27, 2013 Star newspaper there was a "Notice of Revised Application" with regards to the Enbridge Gas Distribution Inc. requesting to revise its application approval to build two segments of pipeline in the Greater Toronto Area. If this pipeline goes through could you make sure that they make it so that it doesn't leak. My concern is for any watershed that runs down towards Lake Ontario that if there is a leak it may affect the drinking water for all those who use the watershed's water supply. This includes the City of Toronto where I live. I know that many oil and gas companies want to use pipelines for the distribution of their energy resources but they have to make sure they are unbreakable, that they can stand up to the winter freezing, any accidental drilling by another source in the area of the pipeline, an earthquake as we have felt tremors in the area before and any sabotage that may be attempted. With the recent train derailment in Quebec and the recent tanker truck accident that was on the news some people are thinking that pipelines may be the best way to distribute oil and gas. Again as long as they are made so they cannot break. My other concern is that Enbridge hasn't had a good reputation for safety and it is imperative that they do so if they are to continue on with the process of distributing oil and gas through the pipeline that is indicated in the July 27, 2013 Toronto Star newspaper. GTA Project EB-2012-0451, Map of Segment A. Individual Toronto Resident who knows we are having a hard time with safe drinking water not only because of the Don River being polluted but with the recent rain fall and it's sewer backups. We don't need an oil or gas spill into any underground watershed that could also pollute our drinking water.		A, B	Bonnie Adams	Bonnie Adams responded on August 8, 2013: Good Afternoon, Enbridge Gas Distribution Inc. ("Enbridge") has received your letter recently filed with the Ontario Energy Board regarding the "Notice of Revised Application" that was published in to the Toronto Star for Enbridge's EB-2012-0451 GTA Project. I would like to arrange a time for an Enbridge representative to contact you to discuss the concerns expressed in your letter. When would be a convenient time/date for us to contact you? Please provide a number that you can be reach at. We look forward to hearing from you Bonnie Adams responded on August 21, 2013: Good Morning, Further to the email provided below, I would like to arrange a time for an Enbridge representative to contact you to discuss the concerns you expressed in your Letter of Comment filed with the Ontario Energy Board regarding the GTA Project. Please advise when would be a convenient time/date for us to contact you? For information regarding the GTA Project, please visit Enbridge's website at www.enbridgegas.com/gtaproject. We looking forward to hearing from you. Individual responded on August 21, 2013: Hi Bonnie: Sorry I didn't get back to you until now. Thank you for putting the link "For information regarding GTA Project" into the below email you sent me. Please note that I see that the pipeline is a Natural Gas pipeline and not an Oil pipeline. I thought that an Oil pipeline was going through the GTA and that was a main concern for me environmental wise. Now that I see it's a Natural Gas Pipeline I feel a little better but will still look at the information that is in the link.

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								CONTINUED: I got a chance to take a quick look at some of the information in the link and there are areas that I am going to look at when I get a chance that may help me understand more where the Natural Gas Pipeline is going and the Environmental Assessments and Studies that have been done. If I have any questions I will email you or use the "Project Enquiries Form" found at the bottom of the page of the section that was in the link on your web site under GTA Project - EB-2012-0451. For now a phone conversation isn't necessary as I haven't got a chance to read thoroughly all the information provided in the link you gave me. Again once I've had a chance to read over all the information thoroughly and if I have any questions I will contact you. Thank you again Bonnie for wanting to provide answers to my concerns through a telephone conversation but again at this time I will read the information provided in the link you gave me as soon as I am able and will contact you if I have any questions
42	Angus Glen Developments	Stakeholder	Phone	Lisa-Marie Dumond spoke with (telephone) Michael Montgomery of Angus Glen on August 19, 2013: Lisa called Michael Montgomery of Angus Glen to set up a touch-point meeting. Michael indicated they have some road cross-sections that they would like to have us review. Set meeting for Thursday August 2013. Michael will provide the cross sections in advance of the meeting so EGD can come with comments.				Meeting was held on August 22, 2013 between Enbridge, Angus Glen and MMM. Meeting minutes were recorded. Attendees included: M. Montgomery (Angus Glen), Jeff King (MMM), B. Madrid (Enbridge), M. Koussarnia (En bridge), C. Mills (Enbridge), L. Dumond (Enbridge). Development is optimistic about working cooperatively with EGD • Al Brown (City of Markham Director of Engineering) had met with Angus Glen Development and MMM previously and provided them with a copy of the Draft EGD Guiding Principles for the Langstaff Development. The Guiding Principles were discussed. • MMM provided EGD with proposed South Blvd.road cross-sections. These were reviewed. • Pipeline installation using a combination of trenchless (i.e., HDD or boring) as well as open cut techniques is acceptable to Angus Glen, depending on the expected depth of future infrastructure • Other points of discussion included: Langstaff Woodlot and Schedule.
								Lisa-Marie Du mond email dated August 28, 2013: Hi Jeff and Michael, Please find the meeting minutes from August 22 attached. The Guiding Principles and cross sections are included as attachments. Please let me know if you have edits. One of the action items is to set up a meeting in 2 months time. Would you be available on either Tues 22 or Wed 23 of October in the afternoon? Thanks again for the positive meeting, we look forward to working with you,

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43	Ridgecrest Homeowners Association	Stakeholder	Phone	I am part of the Ridgecrest Homeowners Association and receive the updates from Enbridge on the GTA Project. I would like to speak with Lisa-Marie Dumond regarding a tree. Please call me.	Tree		Lisa-Marie Dumond	Lisa-Marie Dumond spoke with the individual on August 23, 2013: Individual provided address information; there is an ash tree on the east side that is decimated currently, likely from the emerald ash bore beetle. More than one third of the street trees in the area were removed due to the beetle infestation in the area, and were replaced. Is Enbridge considering doing anything with the unhealthy trees in the corridor? Lisa responded that Enbridge has completed an inventory of the trees in the corridor, which revealed that there were many dead or dying trees. We are in process of applying to the City of Toronto for a permit to remove the dead or dying trees. Other items that were discussed include: - GTA Project is still in the regulatory review process. We hope to have a decision from the Ontario Energy Board late 2013. We expect to circulate a notice to the residents in the area at that time to inform them of the decision. - Construction is planned to start in that area after April 2015. - Enbridge will continue to consult with residents and businesses adjacent to the route to let them know when construction will occur and who to contact if there are any concerns.
44	Derry Eight Line Holdings Inc.	Public		We are the property owners at the corner of Derry Road and Eighth Line in Milton, immediately to the north of the Enbridge Gas proposed pipeline. We are very concerned with what is being built beside us. We are requesting Enbridge to disclose the following information as my property may be affected by the construction of this gas line: 1. How will they be screening the lot located at Derry Road and Eighth Line in Milton? (Will there be a fence, what will be visible to passersby?) 2. Will there be any odors from the site; as well will there be any health or environmental effects. 3. Who would be the contact person if we find there are issues with the odors upon completion? How responsive will he or she be? 4. What stage has the site plan reached and what response or comments has been received from the city? Please accept this letter as the notice that we would like to be an observer and participate in the process of this application.				Hilary Thompson responded on August 16, 2013: Enbridge received your letter to request observer status as filed with the Ontario Energy Board (the "Board") regarding the proposed GTA Project. The land owned by Derry Eighth Line Holding Limited is located directly adjacent to the land optioned for purchase by Union Gas Limited ("Union") for proposed facilities in both the Parkway West (EB-2012-0433) and Brantford-Kirkwall Parkway D (EB-2013-0074) Projects. Enbridge intends to lease land from Union to construct and operate its proposed Parkway West Gate Station (EB-2012-0451). The location of the leased land is southeast of the land owned by Derry Eighth Line Holding Limited. The land parcels are identified in the attached map on page 2. As the proposed owners of the identified property, Union is better suited to respond to your questions posed in your letter to the Board and has been in contact with you to address your concerns. Please contact me if you would like to discuss the proposed GTA Project in further detail and/or have questions regarding the Board's regulatory process. I can be reached at (416) 495-6984 or by email at hilary.thompson@enbridge.com. Yours truly, Hilary Thompson Manager, Regulatory Projects

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GTA PROJECT - COMMENT-RESPONSE TABLE - UTILITIES

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EXAMPLE	Alstream	3/07/12	Ian	Fleming	Utility Circulations		---	Utility.Circulations@mtsalius-team.com	email	Allstream does have existing plant in the areas indicated in your submission (see attached). Please keep us informed. Thank you.	Notice of Commencement	A,B	Merlees Willemse	Responded on March 9, 2012: Thank you for your interest in the project and responding to our Notice of Commencement Letter. As project information becomes available we [the project team] will make sure that you are informed. Please feel free to contact us with any questions or comments. I will pass on the information you sent to the appropriate members of our team.
1	Videotron	10/24/12	Valérie	Fillon	Conception Projets Spéciaux & Etudes Parabollité	Concepieur Civil	514-380-6235	valerie.fillon@videotron.ca	Email	Would it be possible to send us drawing or map to helps us located your proposed installation area ?	Drawings or Maps	A, B, RF	Bonnie Adams	Responded on October 25, 2012: The GTA Project Environmental Report is posted in a downloadable format on the project website: www.enbridgegas.com/gta/project . The Environmental Report discusses the proposed pipeline routing, potential environmental and community impacts, and recommended mitigation measures to avoid or reduce potential impacts. Mapping is also provided in various scales and detail. The location of the most commonly requested maps of the Preferred Route and associated facilities are noted below. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. Directions to the GTA Project Environmental Report: https://www.enbridgegas.com/gta/project - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping Appendix C – "Detailed Environmental Mitigation Maps" The GTA project will continue to engage with the appropriate stakeholders and welcome any comments or questions.
														Videotron Responded on Nov 9, 2012: Our records show no existing and/or proposed underground plant in the proposed installation areas. No conflict.
2	Rogers	11/09/12	Manel	DeSilva	GTA-C - Outside Planning & Engineering	Mark-Up Coordinator	416-446-6794	manel.desilva@ctci.rogers.ca	email	For your information - Please find attached Rogers maps indicating buried TV Plant, in the proposed Gas project locations in the City of Toronto Area. Please note, the standard depth of Rogers trench line is 1m. (Rogers File#: T127700-1127702)		A, B, RF	Jim Annot	Responded on Nov 12, 2012: Thank you for this information. At this time we [Enbridge] have not started the design plans. When we start the design plans, subject to OEB approvals, the information provided will be used to avoid conflicts. Your general depth of cover is consistent with the information we gathered in the field. Preliminary design intent is to go under existing services so as to not require relocations. But that will be confirmed by the final construction drawings. The information you provided is for the City of Toronto. Would you have a contact information for the people doing the reviews for your plant in the City of Markham, City of Vaughan, City of Brampton, City of Mississauga and the Town of Milton? We would like to make sure we have the information on the existing Rogers Plant in those municipalities. Once we have the construction drawings ready we will submit them for file review and clearance. If possible, at that time, we would like to meet to expedite the review of the drawings and get the clearances. Let me know if you have any questions.

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														Rogers Responded on Nov 12, 2012: [Manel De Silva] already forwarded your project information to Rogers Mississauga & Richmond Hill Offices. City of Brampton, City of Mississauga contact: Edgar Henriquez – Edgar.Henriquez@rci.rogers.com and City of Markham, City of Vaughan and the Town of Milton contact: Amanda Kallan – Amanda.Kallan@rci.rogers.com or YorkCirculations@rci.rogers.com Manel DeSilva Responded on Jan 18, 2013: Please find attached Rogers maps.pdf and TV Plant location & consent sheets for the proposed Gas pipeline locations (Segment A and B) in the City of Toronto Area. (Rogers File#: T129873 and T129874) Bonnie Adams Responded on Feb 25, 2013: Thank you for the information provided in the maps. The proposed GTA Project is currently before the Ontario Energy Board ("OEB") for review. Subject to OEB approval, Enbridge will begin the detailed engineering design phase later this year and once completed will submit the construction drawings for circulation and review.
														For more information about the GTA Project, please visit the Enbridge website at www.enbridgegas.com/gtaproject Please contact me if you have any questions.
3	Alstream	1/02/13	Ian	Fleming	Utility Circulations			Utility.Circulations@mtsallie.com	Email	Alstream does have an existing plant in the area you've indicated. When drawings are ready of Maps your proposed installation please send them to us and we will be happy to mark them up with our plant. Thank you.	Maps	A, B, RF	Lisa Marie Dumond	Acknowledged. No response required at this time.

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4	Hydro One	1/08/13	Mark	Hamilton			705-787-4142		Phone	We have received a message from Mark Hamilton (Hydro One) with regards to the GTA Project. The proposed locations go through Hydro One's right of ways and he would like to discuss further.	Project Conflicts	A, B, RF	Hilary Thompson	Byron Madrid Responded on Jan 15, 2013:Mark Hamilton and [Byron Madrid] were able to connect by phone on Friday, January 11th. I informed Mark that up to this point we have been dealing with Les Hart, Roman Dorfman and Tony Lendulo and that they are all aware of our proposed work and route selection. Mark was happy to hear that Les and Roman have been engaged from the initial stages of the project. He explained that he is responsible for reviewing the proposed work to ensure that there are no conflicts with the underground Hydro structures and when the drawings are available for review he will be involved. [Byron] did offer to provide him with information and meet with him at his convenience. Mark will be emailing me some locations along our proposed route that he is interested in so that we can send him the appropriate information for those areas. I have provided Mark with my contact information and will continue to keep him involved as we progress. Mark mentioned that he will speak to Les and Roman and get debriefed from their side too.
														Mark Hamilton Responded on Jan 15, 2013:Byron, Based on the mapping on the website, the following 7 sites/locations have Underground Hydro One facility in your work extent. I [Mark] talked to Roman and may attend the meeting on Friday. Byron Madrid Responded on Feb 15, 2013: [Byron Madrid] relayed the information on the changes to Les Hart (Hydro One), Roman Dorfman (Hydro One) and Jon Bohman (I.O.) and they are aware of the email on February 12, 2013 with the amendment to the LTC Application. They will review the information and contact the identified people or myself if they have comments or questions.
5	Trans-Northern Pipelines Inc.	2/19/13	Salish	Kumar Korpai	Crossings and Facilities	Coordinator	289-475-5355	skorpai@tnpi.ca	Email	Please forward a paper copy for our review.	Maps		Shari Lynn Spratt	Responded on Feb 19, 2013: Would you like to receive the evidence regarding pipeline routes or would you like to receive the complete regulatory application? If you could please confirm and then we will send you the requested hard copies. Salish Kumar Korpai Responded on Feb 20, 2013: [Salish Kumar] require the plans showing the proposed route of the Enbridge pipeline to verify any interaction with Trans-Northern Pipelines. Hilary Thompson Responded on Feb 20, 2013: [Hilary Thompson] called Salish and left a voice mail on 02/20/2013. I called to request more information from Salish to ensure we provide the best maps for TransNorthern's purposes.
														Hilary Thompson Responded on Feb 26, 2013: [Hilary Thompson] am writing to follow up on my voice mail to inquire on the intended use of the maps. This will help us better understand the level of detail that you require. For reference, we can currently provide hard copies of the attached maps which are the mitigation maps from the GTA Project's Environmental Report. These maps presently provide the highest level of detail. We expect to move into the detailed design phase in Fall 2013 following the decision from the Ontario Energy Board. At this time, we will be preparing detailed alignment drawings for circulation and permit applications. These drawings will be forwarded to your attention for your review and comment. Please let me know if the attached maps are suitable or if you otherwise prefer to wait until the detailed design drawings are available for review.

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6	Hydro One Brampton	2/22/13	Dave	Robinson		Development/Engineering Technician	905-840-6300 ext. 3356	d.robinson@hydroonebrampton.on.ca	Phone	There was a message on the generic phone line from Dave with Hydro One Brampton. He was calling regarding the amendment letter recently received. His phone number is 905-840-6300 ext. 3356. The message was not deleted from the generic line.	Amendment		Bonnie Adams	Responded on Feb 25, 2013: This afternoon I [Bonnie Adams] spoke with Dave from Hydro One Brampton. His phone call was to ask why Enbridge sent Hydro One Brampton the notification of the amendment explained that we notify all parties on the distribution list of updates to the application/evidence for the project. He asked to remain on the distribution list and for Enbridge to send the construction drawings when they are available. Please let me know if you need any further details for the correspondence log.
7	Toronto Hydro	3/01/13	Dana				416-542-3100 x 32172		Phone	Regulatory Affairs received a message from Dana (last name not provided) at Toronto Hydro. She can be reached at 416-542-3100 Ext. 32172. Dana was wondering why she had received the notification of the amendments to the application. She wanted to know who would be the appropriate contact at Toronto Hydro to forward the package.	Amendment		Bonnie Adams	Responded on March 1, 2013: Bonnie spoke with Dana and she let her know that she has forwarded the notification to Colin McLog, Manager Regulatory Affairs
8	Group Telecom	1-Apr-13	Ramya	Varma		CAD Technician	1 905 470-2112 ext. 40205	ramya.varma@teluscom.ca	Email	Group Telecom has existing plant only along the CN right of way and Keele Street as shown in the markup drawing. Please call for LOCATE.877.865.6153 for exact location of the Plant as the drawings are approximate. Attached is the markup drawing for both SEGMENT A & SEGMENT B and the sign off.	Conflicts		Bonnie Adams	Response from Bonnie on Apr 4, 2013: Thank you for the information provided in the drawings. Is the plant referenced in your email installed in the railway right of way? Upon completion of the engineering design phase, Enbridge will submit the construction drawings for circulation and review. For more information about the GTA Project, please visit the Enbridge website at www.enbridgegas.com/gtaproject Please contact me if you have any questions. Response from Ramya Varma on Apr 4, 2013: Yes, the GT Plant is along the Rail Right of Way.

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**	First Nation or Mets Group	Date Received (mm/dd/yyyy)	First Name	Last Name	Department	Position	Mailing Address	Phone	Email	How Comments Received * (Meeting, e- mail, phone, fax, letter)	Comments (If meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Traditional Lands, Env Impacts, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
EXAMPLE	Alderville First Nation	3/28/12	Dave	Simpson	Land and Resources	Communications Officer	P.O. Box 46 11696 Second Line, Rosemeath, ON, K0K 2X0	905-352-2662	dsimpson@galderrivillefirstnation.ca	electronic letter	Thank you for your consultation request to Alderville First Nation regarding the Proposed Upgrade of the Natural Gas Distribution System for the Greater Toronto Area, which is being proposed within our Traditional and Treaty Territory. We appreciate the fact that Enbridge Gas Distribution Inc., and Dillon Consulting, recognizes the importance of First Nations Consultation and that your office is conforming to the requirements within the Duty to Consult Process. As per the Alderville First Nation Consultation Protocol, your proposed project is deemed a level 3, having minimal potential to impact our First Nations' rights, therefore, please keep Alderville apprised of any archaeological findings, burial sites or any environmental impacts, should any occur, while this study is taking place. Although we may not always have representation at all stakeholders meetings, it is our wish to be kept apprised throughout all phases of this project. I can be contacted at the mailing address above or electronically via email, at the email address below.	Notice of Commencement	A,B,RF	Merrilees Willemse	Responded March 28, 2012: Thank you for your letter and your time to review the project information that we [the project team] provided to you. We will be in touch with project updates and any information that may be of interest to you. Please feel free to contact us if you have any further questions.
	1 Chippewas of Rama First Nation	10/31/12	Sandy	McKenzie			8 Creswick Court, Barrie, ON L4M 2J7	(705) 792-5087	k.a.sandy-mckenzie@rogers.com	Email	As a member of the Williams Treaties First Nations, Rama First Nation acknowledges receipt of your email of October 23, 2012, with regard to the above noted topic. A copy of your email has been forwarded to Kerry Sandy-McKenzie, Barrister & Solicitor, Coordinator for Williams Treaties First Nations for further review and response directly to you. Please direct all future correspondence and inquires, with a copy to Rama First Nation, to Ms. Sandy-McKenzie at 8 Creswick Court, Barrie, ON L4M 2J7 or her email address at k.a.sandy-mckenzie@rogers.com. Her telephone number is (705) 792-5087. We appreciate your taking the time to share this important information with us.	Impacts, Environmental Report	A, B, RF		No response required.
2 Hiawatha First Nation	3/19/13	Lori	Ritter						Phone	Lori Ritter initiated contact with the project team to receive clarification and project information. Joe Muraca (Dillon) phoned Lori Ritter back (Hiawatha) to discuss the project.	Consultation, Notice of Application	A, B, RF	Joe Muraca	Responded on March 19, 2013: She (Lori Ritter) saw the OEB Notice and while she acknowledges receiving letters and correspondence last year, she indicated that they would like to meet with Enbridge to discuss the project. Originally she confused this project with the Line 9 project but she now understands the difference. I [Joe Muraca] indicated that Enbridge and Dillon will be corresponding with First Nations in meetings soon as part of our commitment to on-going consultation and that Hiawatha was one of the groups we would like to move forward with. She was pleased to hear that. She would like a copy of the Stage 1 Archy Assessments by email. If that doesn't work, we should send her a CD with the documents. Subject to approval from Enbridge, perhaps we should just resend her the summary of the work as we did last year. She looks forward to meeting with us and was pleased to hear that we were committed to these meetings. Responded on March 19, 2013: It was great to speak to you on the phone today. Further to the call, you can access the Stage 1 Archaeological Assessments for the project at the following website: https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=3 Please let me know if there is a problem accessing the reports. If so, I can arrange to get you the report by other means. Also, I am re-sending you the summary of the Stage 1 work that was delivered to you last year in a letter and it is attached to this message. Please let me know if you need anything else.	

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COMMENT - RESPONSE DOCUMENTATION TABLE

GTA PROJECT - COMMENT-RESPONSE TABLE - FIRST NATIONS AND METIS

**	First Nation or Metis Group	Date Received (mm/dd/yyyy)	First Name	Last Name	Department	Position	Mailing Address	Phone	Email	How Comments Received * (Meeting, e- mail, phone, fax, letter)	Comments (If meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Traditional Lands, Env Impacts, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
															Consultation on the project is on-going. Dillon representatives will be contacting you on-behalf of Enbridge regarding the archaeological assessment. If your require additional information on the proposed project please contact Regulatory Affairs at 416-495-5499 or by email at EGD_RegulatoryProceedings@enbridge.com. Sincerely, Bonnie Jean Adams. Response from Regulatory Affairs on April 26, 2013: Please see the attached letter from the Six Nations Council who wish to withdraw their intervenor status in the GTA project, EB-2012-0451. Please let me know if you have any questions. Thank you, Shari Lynn
5	Mississaugas of the New Credit First Nation ("MNCFN")	6-May-13	Chris	Ashkewe		Director of Economic Development			Chris.Ashkewe@newcreditfirstnation.com	Email	Please find attached an email submission to the Ontario Energy Board for intervenor status for the EB-2012-0451 - Greater Toronto Area Project on behalf of the Mississaugas of the New Credit First Nation (MNCFN). You can direct any questions with regard to this submission to Chris Ashkewe at: (905) 769-1133 or by email at: Chris.Ashkewe@newcreditfirstnation.com. Please confirm receipt of this email submission. Two additional paper copies of the submission are being mailed to the attention of the Board Secretary.	Intervenor Request	A,B,RF		
6	Alderville First Nation	8-May-13	Dave	Simpson						Phone	Dillon Consulting Ltd. received a call from Dave Simpson on May 8, 2013: Joe (Muraca) and I (Megan Bellamy) spoke with Dave Simpson at Alderville First Nation this afternoon. As you know, during our previous conversation Dave had indicated that Alderville would like to have a liaison present during the Stage 2 Archaeological Assessments. We were able to confirm that Alderville is not requesting a liaison during Stage 2 work, but would like a liaison during Stage 3 work (if Stage 3 is required). We confirmed that we do not know at this time where or if Stage 3 archaeological work will be required, but that we would update Alderville as soon as we knew more.	Archeological work	A,B,RF		
7	Huronne- Wendat First Nation	7-May-13	Luc	Laine						Email	Dana Poulton (Archeologist) emailed Luc Laine on May 7, 2013: Good afternoon Luc, You won't recall me, but I was one of the group of archaeologists you did a presentation to a few years ago at the University of Western Ontario. You may also know of my firm, D.R. Poulton & Associates Inc., from the Stage 3 controlled surface collections we did on the Wilson Park site in the Seaton lands in 2004-2005. My one other connection to the Huronne-Wendat First Nation is that I was on the crew that discovered the Spang site in the 1976 survey of the proposed Pickering Airport. My firm is working with Enbridge Gas Distribution Inc. (Enbridge) and Dillon Consulting on the archaeological assessment for the proposed GTA Project. I am writing to you as part of the project outreach to the Huronne-Wendat First Nation. We believe the Nation Huronne-Wendat have an interest in three known archaeological sites that have been documented along the proposed GTA Project route, and would like to meet to discuss this further. We also are interested in knowing of any additional interests (lands claims or rights) that you may have in relation to the project area, and in the identification of any other impacts that the project may have on Aboriginal activities (historical and archaeological sites). Unfortunately, Dillon Consulting and Enbridge have not received any responses in this regard since the first project outreach letter was sent in March 2012. They were advised to contact Donnelly Law in Toronto, and since then, circulated about six other communications to Donnelly Law and Nation Huronne-Wendat on the project. Although Donnelly Law had indicated they were drafting a response letter in August 2012, none was received despite follow up. Recently, Donnelly Law indicated they are no longer your legal representatives.	Archeological work			

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											CONTINUED: In light of the above, Dillon Consulting and Enbridge asked if I could reach out and try to make contact through my connections with the Nation Huronne-Wendat from my previous working relationships. I hope that you'll be able to review the project information below and the attached maps, and contact me to discuss and arrange a meeting. GTA Project Description The proposed undertaking consists of the construction of two segments of natural gas pipelines (see attached maps). The western of the two pipelines is Segment A. It has an approximate length of 21 kilometres and extends from the proposed Parkway West Gate Station in the eastern part of the Town of Milton eastward to the Albion Road Station in the northwest corner of the City of Toronto. Most of the length of this route is within a designated utility corridor in the Parkway Belt lands bounded to the south by an existing Enbridge 36-inch pipeline (Parkway Belt West Pipeline) and the hydro transmission corridor, and to the north by the Highway 407 corridor. The eastern of the two pipeline segments is Segment B; it has an approximate length of 23 kilometres and extends from the Keele / CNR Station on the southwest corner of Keele Street and the CNR rail line, in the City of Vaughan towards the east, and lies into existing pipeline infrastructure located on the Buttonville corridor just north of Sheppard Avenue between Pharmacy Avenue and Warden Avenue in the City of Toronto. Most of the western 16 kilometres of the Segment B corridor follows the south side of the Highway 407 corridor. The eastern 7 kilometres extends north-south, following an existing utilities corridor.				
											Known Significant Archaeological Sites I directed the 1985-1986 archaeological assessment of the 36-inch Parkway Belt West Pipeline and Dillon Consulting conducted the archaeological assessment of the Highway 407 corridor in the mid 1990s. In consequence, we already know of two important pre-contact village sites that extend into the proposed Segment A pipeline corridor. One is the Pengilly site (AGw-46); it is located on the west edge of the Credit River Valley. The other village is the River site (AGw-68); it is located on the east bank of the Credit River. The Segment A corridor runs across the north edge of the Pengilly site and through the approximate centre of the River site. In addition to the above, another village site abuts the Segment B corridor. It is the Reaman I site and is located just southwest of the intersection of Highway 407 and Bathurst Street. The Segment B corridor runs across the north edge of the Reaman I site. Archaeological Assessments In September 2012, my firm completed separate reports on the Stage 1 background studies of Segments A and B. In addition, in fall 2012, we conducted the Stage 2 survey of the eastern 7 kilometres of the Segment B corridor (the north-south leg). This corridor includes an existing buried natural gas pipeline and a hydro transmission line. The shovel test pit survey determined that this north-south section of Segment B was badly disturbed by past construction and grading; no archaeological sites were discovered by the fall 2012 survey. My firm will be conducting the Stage 2 survey of the Segment A corridor, and the remaining 16 kilometres of the Segment B corridor on behalf of Enbridge between May and July of this year.				
											CONTINUED: Any Stage 3 test excavations and Stage 4 salvage excavations that should prove to be required would not begin until spring 2014. In the meantime, Enbridge, Dillon Consulting and my firm would like to discuss the above mentioned sites with the Huronne-Wendat First Nation, and hear about any questions or concerns you may have regarding the proposed route and project. I look forward to working with you and your community on this project. Let me know if you have any questions at this time.				

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	8/Alderville First Nation	3-Apr-13	Various*	Various*	Various	Various	11692 2nd Line Road, Alderville, ON K0K 2K0	905-352-2662	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were James Marsden, Dave Simpson and Melanie Warden.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Melanie Warden (Alderville) confirmed receipt of letter and indicated that it had been forwarded to Dave Simpson. She (Melanie) asked that all future correspondence go directly to Dave. Megan spoke to Dave who confirmed receipt of the letter and indicated that Alderville would like to be present while Dana does Stage 2 and any subsequent archaeological studies. Megan Bellamy and Joe Muraca Responded on May 8, 2013: Megan and Joe (Dillon) called Dave Simpson (Alderville) to clarify their previous request to have an archaeological liaison present during Stage 2 field work. Dave confirmed that Alderville is not requesting a liaison during Stage 2 work, but would like a liaison to be present during Stage 3 work (if Stage 3 is required). We (Megan and Joe) confirmed that we do not know at this time whether Stage 3 work will be required but that we would update Alderville as soon as more information was known.
															Dave Simpson (Alderville First Nation) Responded on May 9, 2013: Dear Joe, Thank you for your consultation request to Alderville First Nation regarding the Enbridge Gas Distribution INC GTA Project- Proposed Upgrade of the Natural Gas Distribution System for the Greater Toronto Area. Project Update- upcoming stage 2 archaeological Assessments which is being proposed within our Traditional and Treaty Territory. We appreciate the fact that the Dillon Consulting recognizes the importance of First Nations Consultation and that your office is conforming to the requirements within the Duty to Consult Process. As per the Alderville First Nation Consultation Protocol, your proposed project is deemed a level 3, having minimal potential to impact our First Nations' rights, therefore, please keep Alderville apprised of any archaeological findings, burial sites or any environmental impacts, should any occur. I can be contacted at the mailing address above or electronically via email, at the email address below. <i>Contact information provided.</i>
9	Blausodell First Nation	4/03/13	Roland	Monague	Chief and Council	Chief	1 Ogema St. Christian Island, ON, L0K 1C0	705-247-2051	info@chippewasnl.com www.chippewasnl.com	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan spoke to someone at reception who indicated that all future correspondence should go to Sarah Sandy at extension 234. Megan spoke to Sarah, who confirmed receipt of the letter but indicated she had not had an opportunity to read it yet. She will contact Megan with any questions or concerns.
10	Chippewas of Georgina Island	4/03/13	Various*	Various*	Various	Various	R.R. #2 PO N- 13 Sutton West ON, L0E 1R0	705-437-1337	snowes@georginaisland.com	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were Donna Big Canoe, Sylvia McCue, and Suzanne Howes.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan spoke with Suzanne Howes who indicated she couldn't find the letter but had just been elected into Council so may not have received it yet. Suzanne asked if the email could be re-sent. Megan re-sent the electronic version of the letter on April 11, 2013.

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11	Chippewas of Nawash	4/03/13	Various*	Various*	Various	Various	135 Lakeshore Boulevard, R. R. #5 Warton, ON N0H 2T0	519-634-1689	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were Scott Lee and Jake Linklater.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan left a message for Jake Linklater and confirmed with reception that the Chippewas of Nawash and Saugeen Ojibway First Nation have shared traditional territory. Megan called again on April 17, 2013 and left another message for Jake to confirm receipt of the letter. Megan also left a message with the Chief to confirm whether the Chippewas of Nawash still wanted to be consulted since EGD and Dillon have previous direction from the Saugeen Ojibway not to contact them further. Megan Bellamy Responded on May 8, 2013: Megan (Dillon) spoke to Chief Scott Lee (Chippewas of Nawash) who explained that Jake Linklater is the representative for both Chippewas of Nawash and Saugeen Ojibway. Chief Lee wanted to make sure we had formal correspondence indicating that neither group has concerns and does not need to be consulted further. Chief Lee will get in touch with Jake Linklater to make sure a formal letter is sent regarding this. Megan indicated he could use the contact information in the April 2nd letter when they send their response.
12	Chippewas of Mojilaning (Rama)	4/03/13	Karry	Sandy-McKenzie			8 Creswick Court, Barrie, ON L4M 2J7	(705) 792-5087	k.a.sandy- mckenzie@ronel- s.com	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan left a message for Karry. Megan called again on April 17, 2013 to follow up about the letter and left another message for Karry.
13	Curve Lake First Nation	4/03/13	Various*	Various*	Various	Various	22 Winokeeda Road, Curve Lake ON, K0L 1R0	705-657-8045	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were Melissa Dokis and Krista Coppaway.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan spoke with Krista Coppaway (Consultation Coordinator) who indicated that Curve Lake has a new Chief (Phyllis Williams). All future correspondences should be directed to Phyllis with Krista copied. Krista confirmed receipt of the letter and said that Curve Lake had no concerns at this time.
14	Hawatha First Nation	4/03/13	Sandra	Moore	Chief and Council	Chief (former)	123 Paudash Street, Keene ON, K0L 2G0	705-295-4421	smoore@hawath ain.ca	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. The person Megan spoke with (reception) indicated that Hawatha had a new Chief (Greg Cowie) and was unsure that a letter addressed to Sandra Moore (previous Chief) would get to him. Megan sent Greg an electronic version of the letter as well as a hard copy, which was mailed on April 12, 2013.
15	Huron-Wendat First Nation	4/03/13	Anne	Sabourin	Donnelly Law - Legal Representation for Huron- Wendat.		225 Place-Chief- Michel-Laval, Wendake, QUE, G0A 4V0	418-845-3767	anne@donnellyl aw.ca	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy	Stage 2 Archaeological Assessments	A, B, RF	Megan Bellamy	Anne Sabourin (Donnelly Law) Responded April 3, 2013: Dear Ms. Bellamy, Donnelly Law no longer represents the cultural heritage interests of the Huron-Wendat Nation in Ontario. Please remove the firm from your contact list. Megan Bellamy Responded April 3, 2013: Hello Anne, Thank you for the update, we appreciate you making us aware of this change. Are you able to direct us to a contact person for the Huron-Wendat now that Donnelly Law is no longer representing them? We would like to update our contact list, if possible.

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															Anne Sabourin Responded April 3, 2013: Dear Ms Bellamy, My apologies for not including the contact information. Please address all written correspondence to Chief Line Gros-Louis at the following address: Chief Line Gros-Louis 255, Place Chef Michel Laveau Wendake (Québec) G0A 4V0 To reach Chief Gros-Louis by telephone, please contact Ms Tina Durand or Ms Constance Gros-Louis at 418-843-3767. Email correspondence may be addressed to Chief Gros-Louis and sent to both tina.durand@cnhw.qc.ca and constance.groslois@cnhw.qc.ca.
															Responded April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Tina (Huron-Wendat) confirmed receipt of the letter and said there were no concerns at this time. She asked that all future correspondence be sent by email and that Melanie Vincent be copied on the email. Melanie's email is melanievincent21@yahoo.ca
16	Metis Nation of Ontario (MNO)	4/03/13	Various*	Various*	Various	Various	75 Sherbourne Street, Suite 222, Toronto, ON, M5A 2P9	416-977-9881	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were James Wagar, Steven Sarazin, Devi Shantlial, Pauline Saulnier, Peter Couture, David Dusome, Larry Duval, Rod Pilon, Terry Bloom, Tom Thompson, Anita Tucker, Richard Cuddy, Robert Bird, Peter Rivers, Cora Burn, Joanne Young, Derek Pond, Joanne Young, and Robert Lebeauf.	Stage 2 Archaeological Assessments	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 3, 2013: Ms. Tucker (MNO), It has come to our attention that Mr. File is no longer the Region 8 Councilor for Métis Nation Ontario. We have sent a letter to Mr. James Wagar with Mr. File copied (see attached) regarding the Enbridge Gas Distribution GTA Project. Copied below is the original email that was sent to Mr. Wagar and these cc'd earlier today. I will be adding you to our contact list for further consultation. Please let me know if there is someone else within your group who should be added instead. As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Anita Tucker (MNO) Responded April 3, 2013: Hello Megan, You are correct that Mr. File is no longer the Region 8 Councilor for the Métis Nation of Ontario, I have replaced him in the previous election. As I go through your list of Métis representatives to contact following your letter, I see several of the names should no longer be included. Presidents who have been replaced in my Region include: Rob Pilon, Charlie File and Debbie Alves (these should all be removed from your mailing lists immediately). Our new President for Credit River Métis Council is Richard Cuddy and should be included in all communications (ruddy@hotmail.ca). The process for communicating with the Métis Nation of Ontario on any consultation is through our Lands, Resources and Consultation (LRC) Branch. Staff in the LRC Branch include James Wagar (jamesw@Metisnation.org) whom you already have listed, Steven Sarazin (stevens@Metisnation.org) and Devi Shantlial (davis@Metisnation.org). It would like to thank you for communicating this information to us and I will forward it onto our LRC staff who are our direct link for all communications dealing with consultation.
															Megan Bellamy Responded on April 3, 2013: Hello Anita, Thank you very much for letting us know about the changes that need to be made to our contact list. You mentioned the replacement for Debbie Alves was Richard Cuddy. Who is the replacement for Rob Pilon (Oshawa and Durham Region Métis Council)? I also wanted to confirm that all future consultation that we send to MNO should be directed to James Wagar, Steven Sarazin and Devi Shantlial, rather than also sending correspondence to the regional councils. Is this correct? Please let us know so we can proceed appropriately.

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															Anita Tucker (MNO) Responded April 3, 2013: Hi Megan, Robert Pilon has not yet been replaced on the Oshawa & Durham Regional Métis Council though he has left his office with the Métis Nation of Ontario. You are correct that all communications can be sent to James Wagar, Steven Sarrazin and Devi Shantlall (LRC staff) rather than the regional council contacts. The staff will direct the communications to the appropriate community councils (it's actually easier for you in that respect).
															Megan Bellamy Responded on April 3, 2013: Mr. Thompson, It has come to our attention that we had an outdated email address for you. We have sent a letter to Mr. James Wagar, with you copied (see attached) regarding the Enbridge Gas Distribution GTA Project. Copied below is the original email that was sent to Mr. Wagar and those cc'd earlier today. I will be updating your email address in our contact list for further consultation as the contact person for the Highland Waters Métis Council (formerly Seven Rivers Métis Council). Please let me know if there is someone else within your group who should be added instead. As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns.
															Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan spoke to James Wagar (MNO Consultation Assessment Coordinator) who confirmed receipt of the letter. He (James) also suggested that the Regional Councils may be interested in meeting with Enbridge to discuss the project. Of specific interest to MNO are the environmental effects and mitigation measures. James indicated there may be fees for EGD to cover for meetings since all the leaders are volunteers. He asked that we send a copy of the project notice one more time as a reminder to follow up with the leaders. Megan sent a copy of the Notice of Commencement to James on April 11, 2013. James also confirmed Anita's request to coordinate through the Lands, Resources and Consultation group at MNO (correspondence to James with copies to Steven Sarrazin and Devi Shantlall). Anita Tucker (MNO Region 8 Councilor) Responded April 11, 2013: (Anita) have received the letter and have no concerns at this time. Richard Cuddy (MNO Credit River Métis Council President) Responded on April 11, 2013: (Richard) have received the letter. James Wagar (MNO) will be responded on behalf of all MNO Regional Councils. Cora Bunn (MNO Grand River Community Métis Council President) Responded on April 11, 2013: I (Cora) have received the letter and have no concerns at this time. Megan Bellamy Responded on April 17 and 19, 2013: Megan made additional follow up calls to contacts at MNO on April 17 and 19 to confirm receipt of the letter and left messages where applicable.

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															Terry Bloom (MNO) Responded April 19, 2013: Confirmed receipt of letter. It will be reviewed by the MNO staff in Toronto (James Wagar). James will follow up with Dillon if there are concerns. So you are aware, I (Terry) am no longer the President of the Waipiti Métis Council. Ardy Dufrene is the current President. Megan Bellamy Responded on April 19, 2013: Thank you for following up Terry. We have recently been made aware that all future correspondence with MNO should go through James Wagar and the LRC staff in Toronto. All future correspondence will go through them, but thank you very much for returning my call. Derek Pond (MNO Niagara Region Métis Council) Responded on April 19, 2013: Confirmed receipt of letter. James Wagar (MNO) will respond on behalf of all Councils. So you are aware, Stephen Quesnelle is no longer with MNO or the Niagara Region Métis Council. I (Derek) am the current President of that Council. Megan Bellamy Responded on April 19, 2013: Thank you for following up Derek. We have recently been made aware that all future correspondence with MNO should go through James Wagar and the LRC staff in Toronto. All future correspondence will go through them, but thank you very much for returning my call.
															Megan Bellamy Responded on April 24, 2013: Megan (Dillon) called James Wagar (MNO) as a follow up to the conversation on April 11, 2013 where James indicated that the regional councilors of MNO may be interested in meeting with Enbridge. Megan left a message asking if James had an opportunity to seek interest from the regional councilors. Megan Bellamy Responded on May 7, 2013: Megan (Dillon) left a message for James Wagar (MNO) asking if James had received any feedback from regional councilors about meeting with Enbridge about the GTA Project. Megan Bellamy Responded on July 8, 2013: Megan (Dillon) spoke to James Wagar (MNO) to see if he had received any feedback from regional councilors about meeting with Enbridge about the GTA Project. James indicated that the councilors had shown interest in meeting (particularly Region 8). James mentioned that Region 8 has recently adopted a consultation protocol to streamline consultation with proponents. Since all the councilors are volunteers, the protocol includes a financing policy. This policy includes the cost for mileage, meals and an honorarium. James will send Dillon a copy of the financial policy. James indicated that booking of the meeting could go through him and that Enbridge can suggest a meeting location when the time comes. Megan Bellamy Responded on July 8, 2013: Megan (Dillon) emailed James to clarify if the honorarium for a meeting was \$150 per meeting or for person in attendance. Megan also asked if MNO had a preference as to where they would like to meet. James Wagar (MNO) Responded on July 8, 2013: Hello Megan, \$150 per person. That is, with Anita, Robert and Richard (committee representatives) I would total \$450 of honorarium. Within the GTA, it is typical to hold a meeting at the home of the proponent's or consultant's office. The committee will be open to an alternative if you happen to have any other locations in mind. James Wagar (MNO) Responded on July 15, 2013: To bring you up to date on this warm Monday morning, the consultation committee representing the interests of the Métis community in the GTA area have expressed their interests to meet with you and your team to discuss Enbridge's GTA projects. The committee at this time is reviewing its availability, right now we are looking to a date sometime in early August. I am currently working on a budget for your review. Megan Bellamy Responded on July 16, 2013: Thank you very much James for the update. We look forward to receiving your budget. Please update us once you have a better idea when in early August a meeting could occur. We will proceed with planning from there.

GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

GTA PROJECT - COMMENT-RESPONSE TABLE - FIRST NATIONS AND METIS

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17	Mississaugaas of the New Credit First Nation	4/03/13	Various*	Various*	Various	Various	2789 Mississauga Road, R.R. #6, Hagersville, ON N0A 1H0	905-768-3858	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were Brian LaForme and Carolyn King.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Carolyn (Mississaugaas of New Credit) indicated that MNCFN had received a letter from NEB offering to meet and explain the EA process and the Project. MNCFN has hired a consultant (Shared Value Solutions - contacts are Don Richardson and Jeremy Chute) to help them with consultation. The consultants will be contacting NEB to discuss a potential meeting. Carolyn confirmed receipt of the letter and does not have any questions or concerns about the GTA Project at this time. Megan Bellamy Responded on May 1, 2013: Megan (Dillon) called Carolyn to confirm if MNCFN had questions about the GTA Project. Left message.
18	Mississaugaas of Scugog Island First Nation	4/03/13	Various*	Various*	Various	Various	2252 Island Road, Port Perry, ON L9L 1B6	905-985-3337	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were Tracy Gauthier, Monica Sanford and Dave Mowat.	Stage 2 Archaeological Assessment	A, B, RF		Megan Bellamy Responded April 3, 2013: Ms. Sanford, It has come to our attention that Mr. Marade is no longer with the Mississaugaas of Scugog Island First Nation. We have sent a letter to his attention (copy attached) regarding the Enbridge Gas Distribution GTA Project. Copied below is the original email that was sent to Mr. Marade earlier today. I will be adding you to our contact list for further consultation. Please let me know if there is someone else within your group who should be added instead. As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Monica Sanford (Mississaugaas of Scugog Island) Responded April 3, 2013: Hello Ms. Bellamy, Thank you for the e-mail. Please add Dave Mowat. MSFN's new Consultation Specialist to your contact list. Dave's email address is dmowat@scugogfirstnation.com. His phone number is 905 985 3337 ext. 263. I will forward this email to Dave. Megan Bellamy Responded April 3, 2013: Thanks very much Monica. Should we be contacting Dave instead of yourself, or in addition to?
															Monica Sanford Responded April 3, 2013: Hi, Yes contact Dave instead of me. I forgot to mention that. Megan Bellamy Responded on April 11, 2013: Megan called as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan asked to speak with Dave Mowat but was transferred to Moni Sanford who indicated that all correspondence should be directed to Dave Mowat (and not the Chief). Monica confirmed that Dave had received both copies of the letter (hard copy and email) and that there were no concerns at this time.
19	Six Nations of the Grand River	4/11/13	Lomny	Bomberry	Lands and Resources	Director	1695 Chiefswood Road, Oshweken, ON N0A 1M0	519-445-2201 Ext. 5411 or 519- 753-0665	lomny.bomberry@sixnations.ca	Letter (courier)	From Dillon: Dillon mailed Lomny (Six Nations of the Grand River) a letter outlining the upcoming Stage 2 Archaeological Assessments for Segments A and B.	Stage 2 Archaeological Assessment	A, B, RF		Megan Bellamy Responded on April 11, 2013: Megan called as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Lomny (Six Nations of the Grand River) confirmed receipt of the letter and indicated there were no concerns or questions at this time. He said he would call if he had questions.

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20	Six Nations Community Awareness Day	5/24/13	Various	Various							Enbridge Gas attended the Six Nations Community Awareness Day on May 24, 2013, presenting information about the GTA Project at a booth for the Open House organized by Six Nations Lands & Resources Department. • Enbridge representatives introduced the project and answered questions to approximately 20 attendees. The main topics were: o General project routing information o Distinguishing the GTA Project from other pipeline projects being proposed in Ontario o Known archaeological sites along the route				