



Our energy works for you.

Head Office: 7447 Pin Oak Drive

Box 120 Niagara Falls, Ontario

L2E 6S9

T: 905-356-2681 Toll Free: 1-877-270-3938

F: 905-356-0118 E: info@npei.ca www.npei.ca

August 29, 2013

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli

Please find attached the 2014 4th Generation IRM Electricity Distribution Rate Application from Niagara Peninsula Energy Inc. (NPEI), requesting new distribution rates effective May 1, 2014.

On July 17, 2013, Board Staff issued a survey to LDCs requesting information on what elements are to be expected in their 2014 IRM Applications. NPEI submitted the completed survey on July 25, 2013, in which we indicated the possibility of filing an Incremental Capital Module (ICM) claim. However, upon further review of section 3.3.1 of the Filing Requirements for Electricity Distribution Rate Applications (updated July 17, 2013), NPEI has determined that the ICM is not applicable to NPEI's planned capital investments for 2014. Therefore, no ICM claim is included in the attached application.

As outlined in the filing instruction guidelines, Niagara Peninsula Energy Inc. has included two paper copies and one CD with all electronic files. Niagara Peninsula Energy Inc. has also filed through the Ontario Energy Board's RESS system.

Please contact myself should anything further be required, I can be reached at 905-353-6004.

Sincerely,

Suzanne Wilson, CPA, CA Vice-President, Finance Niagara Peninsula Energy Inc.

(905) 353-6004

Suzanne.Wilson@npei.ca

NIAGARA PENINSULA ENERGY INC.

APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES

EFFECTIVE MAY 1, 2014

EB-2013-0154

Table of Contents

Application	5
Introduction	5
Proposed Distribution Rates and Other Charges	5
Proposed Effective Date of Rate Order	5
Relief Sought	5
Form of Hearing Requested	6
Contact Information:	7
Manager's Summary	8
Proposed Adjustments	10
Table 1 – Bill Impacts Summary for Niagara Falls Service Area	10
Table 2 – Bill Impacts Summary for Peninsula West Service Area	11
Price Cap Index	11
Tax Changes – Shared Tax Savings	11
Table 3 – 2014 Shared Tax Savings	12
Deferral and Variance Account Balances	13
Proposed Disposition of the Balances of Deferral and Variance Accounts	13
Threshold Test	12

Table 4 – Group 1 Variance Account Balances for Disposition	14
Table 5 – Comparison of Account Balances to RRR Trial Balance	15
Table 6 – Sub-account balances of Account 1595	16
Table 7 – Group 1 Accounts Allocation Factors	17
Table 8 – Group 1 Accounts Allocation	17
Disposition Period	18
Table 9 – Proposed Deferral/Variance and Global Adjustment Rate Riders	19
Revenue-to-Cost Ratio Adjustments	20
Table 10 – Revenue to Cost Ratios from 2011 Draft Rate Order (Appendix E)	20
Table 11 – Revenue to Cost Ratios from 2012 IRM3 Rate Application	21
Table 12 – Revenue to Cost Ratios from 2013 IRM Revenue to Cost Ratio Model	22
Electricity Distribution Retail Transmission Service Rates	23
Table 13 – Proposed RTSRs	23

Appendices

- A: Current Rate Tariff
- B: Proposed Rate Tariff Niagara Falls area
- C: Proposed Rate Tariff Peninsula West area
- D: Proposed Bill Impacts Niagara Falls area
- E: Proposed Bill Impacts Peninsula West area
- F: 2014 Rate Generator Model Niagara Falls area
- G: 2014 Rate Generator Model Peninsula West area
- H: 2011 Revenue Requirement Work Form
- I: 2014 IRM Tax Sharing Model
- J: 2014 IRM RTSR Model

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Niagara Peninsula Energy Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2014.

Title of Proceeding: An application by Niagara Peninsula Energy Inc. for an Order or

Orders approving or fixing just and reasonable distribution rates

and other charges, effective May 1, 2014.

Applicant's Name: Niagara Peninsula Energy Inc.

Applicant's Address for Service: 7447 Pin Oak Drive

Box 120

Niagara Falls, Ontario L2E 6S9

Attention: Suzanne Wilson, VP Finance

Telephone: (905) 353-6004

Application

Introduction

The Applicant is Niagara Peninsula Energy Inc. (referred to in this Application as the "Applicant" or "NPEI"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Niagara Falls. The Applicant carries on the business of distributing electricity within the City of Niagara Falls, the Town of Lincoln, the Township of West Lincoln and the Town of Pelham. NPEI hereby applies to the Ontario Energy Board (the "OEB") pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2014. NPEI followed Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications updated July 17, 2013 (the "Filing Requirements") in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedules of Proposed Rates and Charges proposed in this Application are included as Appendix B (Niagara Falls area) and Appendix C (Peninsula West area) in this application.

Proposed Effective Date of Rate Order

NPEI requests that the OEB make its Rate Order effective May 1, 2014 in accordance with the Filing Requirements.

Relief Sought

NPEI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix B and Appendix C in this Application as just and reasonable rates and

Niagara Peninsula Energy Inc. EB-2013-0154 August 29, 2013

charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2014, or as soon as possible thereafter; and NPEI requests that the existing rates be made interim commencing May

1, 2014 in the event that there is insufficient time for NPEI to prepare a draft rate order and the

Board to issue a final Decision and Order in this application for the implementation of the

proposed rates and charges as of May 1, 2014.

Form of Hearing Requested

NPEI requests that this Application be disposed of by way of a written hearing.

DATED at Niagara Falls, Ontario, this 29th day of August 2013.

All of which is respectfully submitted,

NIAGARA PENINSULA ENERGY INC.

Suzanne Wilson, CPA, CA Vice-President, Finance

Contact Information:

NIAGARA PENINSULA ENERGY INC.

7447 Pin Oak Drive
Box 120
Niagara Falls, Ontario L2E 6S9

Suzanne Wilson, CPA, CA

Vice-President, Finance

Telephone: (905) 353-6004

Facsimile: (905) 356-0118

Email: Suzanne.Wilson@npei.ca

Manager's Summary

NPEI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications updated July 17, 2013 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Price Cap Adjustment
- Shared Tax Savings
- Deferral and Variance Account Balances
- Revenue-to-Cost Ratio Adjustments
- ➤ Electricity Distribution Retail Transmission Service Rates

NPEI is not requesting a new Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) rate rider, or a LRAM Variance Account (LMRAMVA) rate rider in this Application.

NPEI is not requesting a Renewable Generation Connection Funding Adder or a Smart Grid Funding Adder in this application.

NPEI is not requesting approval for an Incremental Capital Module (ICM) claim in this application.

NPEI is not requesting a Smart Meter Final Disposition Rate Rider (SMDR) or a Smart Meter Incremental Revenue Requirement Rate Rider (SMIRR) in this application. NPEI plans to file a stand-alone application with the Board for disposition of Smart Meter account balances in the fall of 2013.

The application, as submitted, will affect all of NPEI's customers. NPEI will be publishing the Notice in both the Niagara Falls Review, a paid publication, and Niagara This Week, an unpaid publication. The Niagara Falls Review is, to the best of NPEI's knowledge, the paper having the highest circulation in our service area.

The Current Tariff of Rates and Charges is attached as Appendix A.

The Proposed Tariff of Rates and Charges is attached as Appendix B (Niagara Falls area) and Appendix C (Peninsula West area).

The Proposed Bill Impact Summary is attached as Appendix D (Niagara Falls area) and Appendix E (Peninsula West area).

The 2014 IRM Rate Generator Module is attached as Appendix F (Niagara Falls area) and Appendix G (Peninsula West area).

The 2011 Approved Revenue Requirement Work Form is attached as Appendix H.

The 2014 IRM Tax Sharing Model is attached as Appendix I.

The 2014 IRM RTSR Model is attached as Appendix J.

Proposed Adjustments

The changes proposed in this application will result in a total monthly bill increase of \$1.96 or 1.70% for a Niagara Falls TOU Residential customer who uses 800 kWh per month and a total monthly bill decrease of \$1.21 or 1.02% for a Peninsula West TOU Residential customer who uses 800 kWh per month.

The changes proposed in this application will result in a total monthly bill increase of \$3.66 or 1.32% for a Niagara Falls TOU General Service Less Than 50 kW customer who uses 2,000 kWh per month, and a total monthly bill decrease of \$3.65 or 1.28% for a Peninsula West TOU General Service Less Than 50 kW customer who uses 2,000 kWh per month.

The total bill impacts by Rate Class are given in Table 1 below for the Niagara Falls area and Table 2 for the Peninsula West area.

Table 1 - Bill Impacts Summary for Niagara Falls Service Area

		Мс	onthly Bi	II Impact
Rate Class	Typical Monthly Usage	\$		%
Residential	800 kWh/month			
Comparison to 2013		\$	1.96	1.70%
GS<50 kw	2,000 kWh/month			
Comparison to 2013		\$	3.66	1.32%
GS>50 kW	65,000 kWh/month 180 kW/month			
Comparison to 2013		\$	39.75	0.48%
Sentinel	44 kWh/month 0.12 kW/month			
Comparison to 2013		\$	0.23	1.18%
Streetlighting	50 kWh/month 0.13 kW/month			
Comparison to 2013		\$	0.02	0.33%
USL	250 kWh/month		_	
Comparison to 2013		\$	1.74	3.59%

Table 2 – Bill Impacts Summary for Peninsula West Service Area

		Monthly Bill Impac		
Rate Class	Typical Monthly Usage		\$	%
Residential	800 kWh/month			
Comparison to 2011		\$	(1.21)	-1.02%
GS<50 kW	2,000 kWh/month			
Comparison to 2011		\$	(3.65)	-1.28%
GS>50 kW	55,000 kWh/month 175 kW/month			
Comparison to 2011		\$	(65.63)	-0.90%
Sentinel	44 kWh/month 0.12 kW/month			
Comparison to 2011		\$	0.04	0.21%
Streetlighting	52 kWh/month 0.14 kW/month			
Comparison to 2011		\$	(0.05)	-0.60%
USL	250 kWh/month			
Comparison to 2011		\$	(0.32)	-0.62%

Price Cap Index

Under the 4th Generation IRM Plan, NPEI has calculated a proxy price cap adjustment of 0.98%. This is based on a price escalator of 2.00%, a Productivity Factor of 0.72% and a proxy stretch factor of 0.3%, based on Stretch Factor Group III. NPEI acknowledges that the Board will adjust NPEI's Rate Generator Models with the updated price escalator and stretch factor once the updated GDP IPI data and distributor specific stretch factors become available.

Tax Changes – Shared Tax Savings

The Supplemental report of the Board on 3rd Generation Incentive Regulation dated September 17, 2008 determined that a 50/50 sharing of currently known legislated tax changes, as applied to the tax level as reflected in the Board-approved rates is appropriate. NPEI determined the volumetric rate riders using the Board's 2014 IRM Shared Tax Saving Work Form V1.1 as follows:

Table 3 – 2014 Shared Tax Savings

Rate Class	2014 Shared Tax Savings Amount	Volumetric Billing Determinant	Distribution Volumetric Rate Rider
Residential	(55,941)	kWh	-0.0001
General Service Less Than 50 kW	(12,410)	kWh	-0.0001
General Service 50 to 4,999 kW	(32,334)	kW	-0.0178
Unmetered Scattered Load	(478)	kWh	-0.0002
Sentinel Lights	(337)	kW	-0.4168
Street Lighting	(883)	kW	-0.0439
Total	(102,382)		

The Shared Tax Savings Workform is attached as Appendix I.

Deferral and Variance Account Balances

Approved Deferral and Variance Account Rate Riders

In the Decision and Order for NPEI's 2012 IRM3 Rate Application (EB-2011-0185) dated March 22, 2012, the Board approved Rate Riders for Deferral/Variance Account Disposition (2012) and Global Adjustment Sub-Account Disposition (2012) (Applicable only to non-RPP customers) over a two-year period from May 1, 2012 to April 30, 2014.

In the Decision and Order for NPEI's 2012 Application to dispose of balances in Account 1562 Deferred PILs (EB-2012-0028) dated September 27, 2012, the Board approved Rate Riders for a 19-month disposition period from October 1, 2012 to April 30, 2014.

In the Decision and Order for NPEI's 2013 IRM3 Rate Application (EB-2012-0150) dated April 4, 2013, the Board found that NPEI's Group 1 account balances did not meet the preset disposition threshold, and therefore no disposition was required at that time.

Proposed Disposition of the Balances of Deferral and Variance Accounts

The Report of the Board on Electricity Distributor's Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributors Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold exceeds \$0.001 per kWh (+/-).

NPEI used the most recent Board-approved volumetric forecast from NPEI's 2011 Cost of Service Rate Application (EB-2010-0138) to evaluate the threshold test for disposition.

NPEI's Group 1 balances as of December 31, 2012, plus projected interest to April 30, 2014, amounts to a credit of (\$3,146,581). Upon completion of Sheets 5 and 6 of the 2014 IRM Rate

Generator Model, (Appendix F and Appendix G), NPEI has determined that the threshold of \$0.001 per kWh has been met for balances that have accumulated since the last disposition approved in 2012, and therefore NPEI seeks approval for disposition of the Group 1 total amount of (\$3,146,581).

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ³

(\$3,146,581) (\$3,146,581) (0.0026)

The following Table 4 shows the account balances that are being considered for disposition, based on audited balances as at December 31, 2012, plus projected carrying charges to April 30, 2014.

Table 4 – Group 1 Variance Account Balances for Disposition

Account Description	Account No.	2012 Principal Balance	2012 Carrying Charge Balance	2012 Year End Balance	Projected Carrying Charges Jan 1/13 to Apr 30/14	Total for Disposition
Group 1 Accounts						
LV Variance Account	1550	(123,432)	1,664	(121,769)	(2,419)	(124,188)
RSVA - Wholesale Market Service Charge	1580	(3,164,722)	(29,963)	(3,194,685)	(62,029)	(3,256,713)
RSVA - Retail Transmission Network Charge	1584	876,443	10,477	886,919	17,178	904,098
RSVA - Retail Transmission Connection Charge	1586	650,143	(850)	649,293	12,743	662,036
RSVA - Power (excluding Global Adjustment)	1588	(4,719,278)	(104,524)	(4,823,802)	(92,498)	(4,916,299)
RSVA - Power - Sub-Account - Global Adjustment	1589	3,681,340	42,784	3,724,124	72,154	3,796,279
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	1	ı	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	1	ı	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(1,776,570)	1,695,251	(81,319)	(21,763)	(103,082)
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	(43,770)	(64,405)	(108,175)	(536)	(108,711)
Total Group 1 Account Balances		(4,619,846)	1,550,434	(3,069,412)	(77,169)	(3,146,581)

The 2014 Continuity Schedule on Sheet 5 of the 2014 IRM4 Rate Generator Model provides a comparison of the balances of the accounts requested for disposition in this application per the continuity schedule compared to the amounts filed in the 2012 RRR Trial Balance. This comparison is reproduced in Table 5 below.

Table 5 – Comparison of Account Balances to RRR Trial Balance

Account Description	Account	2012 Total Balance per Continuity Schedule	2012 Balances reported in RRR Trial Balance	Difference
Account Description Group 1 Accounts	NO.	Scriedule	Dalalice	Dillerence
LV Variance Account	1550	(121,769)	(121,768)	-
RSVA - Wholesale Market Service Charge	1580	(3,194,685)	(3,194,685)	-
RSVA - Retail Transmission Network Charge	1584	886,919	886,920	-
RSVA - Retail Transmission Connection Charge	1586	649,293	649,293	-
RSVA - Power (excluding Global Adjustment)	1588	(4,823,802)	(4,823,802)	-
RSVA - Power - Sub-Account - Global Adjustment	1589	3,724,124	3,724,125	-
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(81,319)	(81,319)	-
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	(108,175)	(108,176)	-
Total Group 1 Account Balances		(3,069,412)	(3,069,412)	-

In NPEI's 2012 RRR Trial Balance, the total balance reported for Account 1595 Disposition and Recovery of Regulatory Balance Control Account was (\$4,706,642). Since the individual subaccounts of Account 1595 are not reported in the RRR Trial Balance, NPEI provides the following details of the 2012 year-end balance:

Table 6 – Sub-account balances of Account 1595

Per 2012	RRR Trial	Balance:									
1595	Disposition	on and Reco	overy of Re	gulatory Ba	ances Conf	rol Account	(4,706,642.34)				
Consists o	of:							Rate Rider Sunset Dates:	Disposition Approved (OEB Case #)		
	Dispositio	on and Reco	overv/Refun	d of Regula	torv Balanc	es (2010)	(81,318.70)	April 30, 2012	EB-2009-0205.	EB-2005-0206	
		n and Reco	•		•	` '	(108,175.67)	April 30, 2012	EB-2010-0138		
	Disposition	n and Reco	very/Refun	d of Regula	tory Balanc	es (2012)	(2,139,386.55)	April 30, 2014	EB-2011-0185		
	Disposition and Recovery/Refund of PILS (2012)				(2,377,761.42) (4,706,642.34)	April 30, 2014	EB-2012-0028				

The filing instructions in the 2014 IRM4 Rate Generator Model indicate: "Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time."

NPEI notes that the recovery/refund periods for balances approved in 2010 (EB-2009-0205 and EB-2009-0206) and 2011 (EB-2010-0138) are now complete, as these Rate Riders ended on April 30, 2012. Accordingly, NPEI has included the residual balances in these sub-accounts of 1595, of (\$81,319) and (\$108,176) respectively, in the total requested for disposition in the current application.

The recovery/refund period for balances approved for disposition in 2012 is not yet complete. Therefore, NPEI has not included these balances for disposition in the current application.

Consistent with the EDDVAR Report, NPEI has allocated the Group 1 account balances for disposition to its Rate Classes as follows:

Table 7 – Group 1 Accounts Allocation Factors

Account Description	Account No.	Allocation Factor
Group 1 Accounts		
LV Variance Account	1550	kWh
RSVA - Wholesale Market Service Charge	1580	kWh
RSVA - Retail Transmission Network Charge	1584	kWh
RSVA - Retail Transmission Connection Charge	1586	kWh
RSVA - Power (excluding Global Adjustment)	1588	kWh
RSVA - Power - Sub-Account - Global Adjustment	1589	kWh for Non-RPP Customers
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	Same proportion established when rate riders were implemented.
		Same proportion established when rate riders were
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	implemented.

The resulting allocation of the Group 1 balances, by account, to NPEI's rate classes is given in Table 8 below:

Table 8 – Group 1 Accounts Allocation

Rate Class	1550	1580	1584	1586	1588	1589	1595 (2010)	1595 (2011)	Total
Residential	(46,982)	(1,232,049)	342,030	250,455	(1,859,887)	428,082	(42,415)	(44,732)	(2,205,498)
General Service < 50 kW	(12,419)	(325,674)	90,411	66,204	(491,634)	118,553	(13,683)	(14,430)	(582,673)
General Service > 50 kW	(63,762)	(1,672,113)	464,196	339,913	(2,524,204)	3,236,831	(46,036)	(48,550)	(313,725)
Unmetered/Scattered Load	(237)	(6,217)	1,726	1,264	(9,386)	6,743	(204)	(216)	(6,527)
Sentinel Lighting	(30)	(780)	216	158	(1,177)	683	(42)	(44)	(1,015)
Streetlighting	(758)	(19,880)	5,519	4,041	(30,011)	5,387	(701)	(740)	(37,143)
Total	(124,188)	(3,256,713)	904,098	662,036	(4,916,299)	3,796,279	(103,082)	(108,711)	(3,146,581)

Disposition Period

NPEI requests that the Group 1 account balances of (\$3,146,581) be refunded over a disposition period of two years. The EDDVAR Report states:

"The Board is of the view that volumetric rate riders should be used to dispose of the Account balances, consistent with its findings in the Phase 2 Decision. The Board is also of the view that the default disposition period used to clear the Account balances through a rate rider should be one year. However, a distributor could propose a different disposition period to mitigate rate impacts or address any other applicable considerations, where appropriate."

NPEI is proposing a two year disposition period in order to minimize rate volatility, and reduce potential strains on NPEI's cash flows.

NPEI notes that the Board approved a two year disposition period for Group 1 account balances in NPEI's 2010 IRM Rate Application (EB-2009-0205 and EB-2009-0206). The Decision and Order states:

"NPEI requested the disposition of its Group 1 account balance over a two year period. Board staff submitted that a disposition period no longer than one year would be appropriate for all Group 1 account since these balances have been accumulating over the last four year period and to delay any immediate action would not be in the interest of all parties. In its reply submission, NPEI stated that adopting the default disposition period of one year may induce strains on its cash flows and would introduce rate volatility when considering the magnitude of the balances to be refunded to customers, and other anticipated capital expenditures. The Board accepts in principle Board staff's rationale for a disposition period of one year and adopts it subject to any good reason that the disposition period should be lengthened. The Board finds that NPEI's rationale for proposing to extend the disposition period is reasonable and will accept a disposition period of two years."

The Board also approved a two year disposition period for Group 1 account balances in NPEI's 2012 IRM Rate Application (EB-2011-0185). The Decision and Order states:

"The Board approves, on a final basis, the disposition of a credit balance of \$3,266,677 as of December 31, 2010, including interest as of April 30, 2012. The Board also finds that a two-year disposition period represents a better balance between reducing intergenerational inequity and mitigating rate volatility than the four-year disposition period sought by NPEI."

Based on a 2 year disposition period, the proposed Deferral/Variance and Global Adjustment Rate Riders are given in Table 9 below:

Table 9 - Proposed Deferral/Variance and Global Adjustment Rate Riders

Rate Class	Unit	Proposed Deferral/Variance Account Rate Rider	Proposed Global Adjustment Rate Rider
Residential	\$/kWh	(0.0028)	0.0030
General Service < 50 kW	\$/kWh	(0.0029)	0.0030
General Service > 50 kW	\$/kW	(0.9763)	1.0363
Unmetered/Scattered Load	\$/kWh	(0.0028)	0.0030
Sentinel Lighting	\$/kW	(1.0490)	1.0860
Streetlighting	\$/kW	(1.0576)	1.1143

Revenue-to-Cost Ratio Adjustments

The Board's Decision on Partial Settlement and Procedural Order No. 3 in NPEI's 2011 COS Rate Application (EB-2010-0138), Appendix A, Item 7.2 stated:

"For purposes of obtaining complete settlement of all of the issues in this proceeding except two, the Parties agree to Niagara Peninsula Energy's updated Proposed Revenue to Cost Ratios with the adjustments set out in section 7.1 above reflecting the change in Sentinel Light Connections."

"NPEI also proposes to move the revenue to cost ratios for the Streetlight and Sentinel Light Classes halfway to the bottom of the Board's target range in 2012 and the remainder of the way in 2013 with the difference being offset to the GS>50 kW class."

The Board issued its Decision and Order in EB-2010-0138 on May 30, 2011, NPEI filed a Draft Rate Order on June 1, 2011 and the Board issued the Rate Order on June 15, 2011.

The table of Revenue to Cost Ratios from the Draft Rate Order in EB-2010-0138, Appendix E, is reproduced below:

Table 10 – Revenue to Cost Ratios from 2011 Draft Rate Order (Appendix E)

	Final Revenue to Cost Ratios											
	Allocation		2012 Prosed Ratios	2013 Proposed Ratios	Board Targe Max							
Residential	83.4%	85.0%	85.0%	85.0%	85.0%	115.0%						
General Service Less Than 50 kW	109.1%	109.1%	109.1%	109.1%	80.0%	120.0%						
General Service 50 to 4,999 kW	155.2%	148.0%	147.0%	146.0%	80.0%	180.0%						
Street Lighting	7.4%	38.7%	58.9%	70.0%	70.0%	120.0%						
Sentinel Lights	26.3%	48.2%	54.1%	70.0%	70.0%	120.0%						
Unmetered Scattered Load	101.5%	101.5%	101.5%	101.5%	80.0%	120.0%						

NPEI filed its 2012 IRM3 Rate Application (EB-2011-0185) on October 14, 2011. The Board issued the Decision and Order in EB-2011-0185 on March 22, 2012. The Board stated:

"Pursuant to the Board's decision in NPEI's 2011 cost of service application (EB-2010-0138), NPEI proposed to increase the revenue-to-cost ratio for the Sentinel Lighting and Street Lighting rate classes mid-way to the bottom of the Board's target range of 70%. These additional revenues would reduce the revenue-to-cost ratio for the General Service 50 to 4,999 kW class."

"The Board agrees that the proposed revenue to cost ratios are consistent with the Board's decision in EB-2010-0138 proceeding and therefore approves the revenue to cost ratios as filed."

The table of Revenue to Cost Ratios from the Revenue to Cost Ratio Adjustment Work Form in NPEI's 2012 IRM3 Rate Application EB-2011-0185 is reproduced below:

Table 11 – Revenue to Cost Ratios from 2012 IRM3 Rate Application

		Current Year	Transition	Transition	Transition	Transition	Transition Year
			Year 1	Year 2	Year 3	Year 4	5
Rate Class	Direction						
		2011	2012	2013	2014	2015	2016
Residential	No Change	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
General Service Less Than 50 kW	No Change	109.10%	109.10%	109.10%	109.10%	109.10%	109.10%
General Service 50 to 4,999 kW	Change	147.98%	147.01%	146.02%	146.02%	146.02%	146.02%
Unmetered Scattered Load	No Change	101.50%	101.50%	101.50%	101.50%	101.50%	101.50%
Sentinel Lighting	Change	38.70%	54.10%	70.00%	70.00%	70.00%	70.00%
Street Lighting	Change	48.10%	58.90%	70.00%	70.00%	70.00%	70.00%

NPEI filed its 2013 IRM3 Rate Application (EB-2012-0150) on October 5, 2012. The Board issued the Decision and Order in EB-2012-0150 on April 4, 2013. The Board stated:

"Pursuant to the Settlement Agreement Proposal approved by the Board in the NPEI's 2011 cost of service application (EB-2010-0138), NPEI proposed to increase the revenue-to-cost ratio for the Sentinel Lighting and Street Lighting customer rate classes."

"VECC and Board staff submitted that the proposed revenue-to-cost ratio adjustments were in accordance with the Board's decision in NPEI's 2011 cost of service proceeding. The Board agrees that the proposed revenue-to-cost ratios are consistent with the decision arising from the 2011 cost of service proceeding and therefore approves the revenue-to-cost ratios as filed."

The table of Revenue to Cost Ratios from the 2013 Revenue to Cost Ratio Adjustment Work Form is reproduced below.

Table 12 – Revenue to Cost Ratios from 2013 IRM Revenue to Cost Ratio Model

		Current Year	Transition	Transition	Transition	Transition	Transition Year
			Year 1	Year 2	Year 3	Year 4	5
Rate Class	Direction						
		2012	2013	2014	2015	2016	2017
Residential	No Change	85.00%	0.00%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	No Change	109.10%	0.00%	0.00%	0.00%	0.00%	0.00%
General Service 50 to 4,999 kW	Change	147.01%	146.02%	146.02%	146.02%	146.02%	146.02%
Unmetered Scattered Load	No Change	101.50%	0.00%	0.00%	0.00%	0.00%	0.00%
Sentinel Lighting	Change	54.10%	70.00%	70.00%	70.00%	70.00%	70.00%
Street Lighting	Change	58.90%	70.00%	70.00%	70.00%	70.00%	70.00%

NPEI submits that the Board-approved adjustments to its revenue-to-cost ratios, as set out in the Board's Decision on Partial Settlement and Procedural Order No. 3 in NPEI's 2011 COS Rate Application (EB-2010-0138) were completed in NPEI's 2013 IRM3 Rate Application, EB-2012-0150. Therefore, NPEI is not proposing any adjustments to the revenue-to-cost ratios in this current application.

Electricity Distribution Retail Transmission Service Rates

Revision 3.0 of *Guideline (G-2008-0001)* on *Retail Transmission Service Rates, (June 28, 2012),* instructs electricity distributors to adjust their retail transmission service rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new UTR levels, and revenues generated from existing RTSRs. NPEI has calculated the adjustment to the current RTSRs using the filing module provided by Board Staff and is included as Appendix J of this Application. NPEI acknowledges that the Board will adjust each distributors 2014 IRM rate application model to incorporate the January 1, 2014 UTR adjustments.

A summary of the updated RTSRs is provided in the following Table 13:

Table 13 – Proposed RTSRs

Class	Unit	Existing RTSR Network	Proposed RTSR Network	Variance	Variance %		Proposed RTSR Connection	Variance	Variance %
Residential	kWh	0.0068	0.0069	0.0001	1.9%	0.0045	0.0047	0.0002	4.7%
General Service Less Than 50 kW	kWh	0.0062	0.0063	0.0001	1.9%	0.0040	0.0042	0.0002	4.7%
General Service 50 to 4,999 kW	kW	2.5508	2.5999	0.0491	1.9%	1.5766	1.6503	0.0737	4.7%
Unmetered Scattered Load	kWh	0.0062	0.0063	0.0001	1.9%	0.0040	0.0042	0.0002	4.7%
Sentinel Lighting	kW	1.8886	1.9250	0.0364	1.9%	1.3174	1.3789	0.0615	4.7%
Street Lighting	kW	1.9284	1.9655	0.0371	1.9%	1.2113	1.2679	0.0566	4.7%

Appendix A Current Rate Tariff

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

RESIDENTIAL SERVICE CLASSIFICATION Niagara Falls Hydro Inc. Service Area

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.0034)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

RESIDENTIAL SERVICE CLASSIFICATION Peninsula West Utilities Limited Service Area

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Account (2012) - effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	0.0005
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION Niagara Falls Hydro Inc. Service Area

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$	37.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$	0.79
Distribution Volumetric Rate \$/kV	h 0.0136
Low Voltage Service Rate \$/kV	h 0.0004
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014 \$/kV	h (0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014	
Applicable only for Non-RPP Customers \$/kV	h (0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014 \$/kV	h (0.0030)
Rate Rider for Application of Tax Change - effective until April 30, 2014 \$/kV	h (0.0001)
Retail Transmission Rate - Network Service Rate \$/kV	h 0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kV	'h 0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION Peninsula West Utilities Limited Service Area

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	0.0006
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION Niagara Falls Hydro Inc. Service Area

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	177.10
Distribution Volumetric Rate	\$/kW	4.1815
Low Voltage Service Rate	\$/kW	0.1592
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.3734)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1840)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.4497)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0124)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5508
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5766

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION Peninsula West Utilities Limited Service Area

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	177.10
Distribution Volumetric Rate	\$/kW	4.1815
Low Voltage Service Rate	\$/kW	0.1592
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.3734)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1840)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	0.1365
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0124)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5508
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5766

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION Niagara Falls Hydro Inc. Service Area

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.26
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Account (2012) - effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.0075)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION Peninsula West Utilities Limited Service Area

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.26
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	0.0006
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

SENTINEL LIGHTING SERVICE CLASSIFICATION Niagara Falls Hydro Inc. Service Area

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.69
Distribution Volumetric Rate	\$/kW	15.8336
Low Voltage Service Rate	\$/kW	0.1330
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.3913)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1928)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(1.3281)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.2235)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8886
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3174

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

SENTINEL LIGHTING SERVICE CLASSIFICATION Peninsula West Utilities Limited Service Area

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.69
Distribution Volumetric Rate	\$/kW	15.8336
Low Voltage Service Rate	\$/kW	0.1330
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.3913)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1928)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	0.2308
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.2235)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8886
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3174

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

STREET LIGHTING SERVICE CLASSIFICATION Niagara Falls Hydro Inc. Service Area

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.13
Distribution Volumetric Rate	\$/kW	4.4040
Low Voltage Service Rate	\$/kW	0.1223
Rate Rider for Disposition of Deferral/Variance Account (2012) - effective until April 30, 2014	\$/kW	(0.4015)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1979)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.4229)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0255)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9284
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2113

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

STREET LIGHTING SERVICE CLASSIFICATION Peninsula West Utilities Limited Service Area

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.13
Distribution Volumetric Rate	\$/kW	4.4040
Low Voltage Service Rate	\$/kW	0.1223
Rate Rider for Disposition of Deferral/Variance Account (2012) - effective until April 30, 2014	\$/kW	(0.4015)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1979)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	0.0985
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0255)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9284
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2113

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

microFIT SERVICE CLASSIFICATION Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities Limited Service Area

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

ALLOWANCES

Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities Limited Service Area

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities Limited Service Area

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Orderof the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges forthe Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per month	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0150

RETAIL SERVICE CHARGES (if applicable) Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities Limited Service Area

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities Limited Service Area

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Appendix B Proposed Rate Tariff – Niagara Falls area

Effective and Implementation Date May 1, 2014
Niagara Falls Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01610
Low Voltage Service Rate	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.00280)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Rate Rider for Application of Tax Change	\$/kWh	(0.00010)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Niagara Falls Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.00290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Application of Tax Change	\$/kWh	(0.00010)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Niagara Falls Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification referes to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.84
Distribution Volumetric Rate	\$/kW	4.22250
Low Voltage Service Rate	\$/kW	0.15920
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(0.97630)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.03630
Retail Transmission Rate - Network Service Rate	\$/kW	2.59990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.65030
Rate Rider for Application of Tax Change	\$/kW	(0.01780)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Niagara Falls Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whos monthly averge peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.45
Distribution Volumetric Rate	\$/kWh	0.01360
Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.00280)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Application of Tax Change	\$/kWh	(0.00020)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Niagara Falls Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.81
Distribution Volumetric Rate	\$/kW	15.98880
Low Voltage Service Rate	\$/kW	0.13300
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(1.04900)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.08600
Retail Transmission Rate - Network Service Rate	\$/kW	1.92500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.37890
Rate Rider for Application of Tax Change	\$/kW	(0.41680)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Niagara Falls Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived throught the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily condititions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.14
Distribution Volumetric Rate	\$/kW	4.44720
Low Voltage Service Rate	\$/kW	0.12230
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(1.05760)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.11430
Retail Transmission Rate - Network Service Rate	\$/kW	1.96550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.26790
Rate Rider for Application of Tax Change	\$/kW	(0.04390)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Niagara Falls Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

Effective and Implementation Date May 1, 2014 Niagara Falls Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2014
Niagara Falls Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Appendix C Proposed Rate Tariff – Peninsula West area

Effective and Implementation Date May 1, 2014
Peninsula West Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01610
Low Voltage Service Rate	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.00280)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Rate Rider for Application of Tax Change	\$/kWh	(0.00010)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Peninsula West Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.00290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Application of Tax Change	\$/kWh	(0.00010)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Peninsula West Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification referes to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.84
Distribution Volumetric Rate	\$/kW	4.22250
Low Voltage Service Rate	\$/kW	0.15920
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(0.97630)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.03630
Retail Transmission Rate - Network Service Rate	\$/kW	2.59990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.65030
Rate Rider for Application of Tax Change	\$/kW	(0.01780)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Peninsula West Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whos monthly averge peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.45
Distribution Volumetric Rate	\$/kWh	0.01360
Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.00280)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Application of Tax Change	\$/kWh	(0.00020)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Peninsula West Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.81
Distribution Volumetric Rate	\$/kW	15.98880
Low Voltage Service Rate	\$/kW	0.13300
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(1.04900)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.08600
Retail Transmission Rate - Network Service Rate	\$/kW	1.92500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.37890
Rate Rider for Application of Tax Change	\$/kW	(0.41680)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Peninsula West Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived throught the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily condititions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$	1.14
Distribution Volumetric Rate \$/kW	4.44720
Low Voltage Service Rate \$/kW	0.12230
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016 \$/kW	(1.05760)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016	
Applicable only for Non-RPP Customers \$/kW	1.11430
Retail Transmission Rate - Network Service Rate \$/kW	1.96550
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW	1.26790
Rate Rider for Application of Tax Change \$/kW	(0.04390)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014
Peninsula West Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

Effective and Implementation Date May 1, 2014 Peninsula West Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

20.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)

	· · · · · · · · · · · · · · · · · · ·	
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2014
Peninsula West Service Area

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Appendix D Proposed Bill Impacts – Niagara Falls Area



Niagara Peninsula Energy Inc. - Niagara Falls Service Area

Rate Class RESIDENTIAL

Loss Factor 1.0560

Consumption kWh 800

If Billed on a kW basis: Demand

Demand kW Load Factor

	Current Board-Approved								Propose	ed			Impact	
		Rate (\$)	Volume		Charge			Rate (\$)	Volume		Charge		\$ Change	% Change
Monthly Service Charge	\$	(ᢌ) 15.84	1	\$	(\$) 15.84	<u> </u>	\$	16.00	1	\$	(\$) 16.00	┢	\$ 0.16	% Change 1.01%
Distribution Volumetric Rate	\$	0.0159	800	\$	12.72		φ \$	0.0161	800	\$	12.88		\$ 0.16	1.01%
Fixed Rate Riders	\$	0.0159	000	\$	12.72	- 1	φ \$	0.0101	000	Φ \$	12.00		\$ -	1.20%
Volumetric Rate Riders		0.0004	000		- 0.00			0.0004	000	_	- 0.00			0.000/
Sub-Total A (excluding pass through)	-\$	0.0001	800	-\$ \$	0.08 28.48		\$	0.0001	800	-\$ \$	0.08 28.80		\$ - \$ 0.32	0.00% 1.12%
Line Losses on Cost of Power	\$	0.0839	45	\$	3.76	-	\$	0.0839	45	\$	3.76	-	\$ -	0.00%
Total Deferral/Variance Account	ļφ	0.0839	45	ļΦ	3.76	- '	Ф	0.0839	45	Ф	3.76		5 -	0.00%
Rate Riders	-\$	0.0045	800	-\$	3.60	-:	\$	0.0028	800	-\$	2.24		\$ 1.36	-37.78%
Low Voltage Service Charge	\$	0.0005	800	\$	0.40	Ι,	\$	0.0005	800	\$	0.40		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		Ψ \$	0.7900	1	\$	0.40		\$ -	0.00%
Sub-Total B - Distribution	Ψ	0.7 900	ı			H	Ψ	0.7900				-		
(includes Sub-Total A)				\$	26.07					\$	27.75		\$ 1.68	6.44%
RTSR - Network	\$	0.0068	845	\$	5.74		\$	0.0069	845	\$	5.83		\$ 0.08	1.47%
RTSR - Connection and/or Line and	\$	0.0045	845	٠	3.80	Ι,	\$	0.0047	845	٠	3.97		\$ 0.17	4.44%
Transformation Connection	Þ	0.0045	040	\$	3.60	Ľ	Ф	0.0047	643	\$	3.97		\$ 0.17	4.44%
Sub-Total C - Delivery				\$	35.62					\$	37.55		\$ 1.93	5.43%
(including Sub-Total B)	_			Ψ	33.02					Ψ	07.00		Ψ 1.55	3.43 /0
Wholesale Market Service	\$	0.0044	845	\$	3.72		\$	0.0044	845	\$	3.72		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0012	845	\$	1.01	:	\$	0.0012	845	\$	1.01		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	- 1	\$	0.0070	800	\$	5.60		\$ -	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	- 1	\$	0.0670	512	\$	34.30		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	- 1	\$	0.1040	144	\$	14.98		\$ -	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	- 1	\$	0.1240	144	\$	17.86		\$ -	0.00%
TOO ON TOOK	ŢΨ	0.1240	144	Ψ	17.00		Ψ	0.1240	1-7-7	Ψ	17.00		Ψ	0.0070
Total Bill on TOU (before Taxes)				\$	113.33					\$	115.27		\$ 1.93	1.71%
HST		13%		\$	14.73			13%		\$	14.98		\$ 0.25	1.71%
Total Bill (including HST)				\$	128.07					\$	130.25		\$ 2.18	1.71%
Ontario Clean Energy Benefit 1				-\$	12.81					-\$	13.03		-\$ 0.22	1.72%
Total Bill on TOU (including OCEB)				\$	115.26					\$	117.22		\$ 1.96	1.70%



Niagara Peninsula Energy Inc. - Niagara Falls Service Area

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0560

Consumption kWh 2,000

If Billed on a kW basis: Demand

Demand kW Load Factor

		Cur	rent Board-Ap	prov	red	1		Propose	ed			Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
	<u> </u>	(\$)		<u> </u>	(\$)	<u> </u>	(\$)			(\$)	l L	\$ Change	% Change
Monthly Service Charge	\$	37.27	1	\$	37.27	\$	37.64	1	\$	37.64		\$ 0.37	0.99%
Distribution Volumetric Rate	\$	0.0136	2,000	\$	27.20	\$	0.0137	2,000	\$	27.40		\$ 0.20	0.74%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$ -	
Volumetric Rate Riders	-\$	0.0001	2,000	-\$	0.20	-\$	0.0001	2,000	-\$	0.20	,	\$ -	0.00%
Sub-Total A (excluding pass through)				\$	64.27				\$	64.84		\$ 0.57	0.89%
Line Losses on Cost of Power	\$	0.0839	112	\$	9.40	\$	0.0839	112	\$	9.40	,	\$ -	0.00%
Total Deferral/Variance Account	-\$	0.0041	2,000	-\$	8.20	-\$	0.0029	2,000	-\$	5.80		\$ 2.40	-29.27%
Rate Riders	1		,	Ι΄.		1 .		·	Ι΄.				
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80	\$	0.0004	2,000	\$	0.80		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	57.66				\$	60.63		\$ 2.97	5.15%
RTSR - Network	\$	0.0062	2,112	\$	13.09	\$	0.0063	2,112	\$	13.31		\$ 0.21	1.61%
RTSR - Connection and/or Line and	_	0.0040	0.440	_	0.45	_	0.0040	0.440	_	0.07		Φ 0.40	E 000/
Transformation Connection	\$	0.0040	2,112	\$	8.45	\$	0.0042	2,112	\$	8.87		\$ 0.42	5.00%
Sub-Total C - Delivery				\$	79.20				\$	82.81		\$ 3.60	4.55%
(including Sub-Total B)	4			Ψ_	73.20				Ψ	02.01		ψ 3.00	4.55 /0
Wholesale Market Service	\$	0.0044	2,112	\$	9.29	\$	0.0044	2,112	\$	9.29		\$ -	0.00%
Charge (WMSC)	`		,	`		'		,	`			•	
Rural and Remote Rate Protection (RRRP)	\$	0.0012	2,112	\$	2.53	\$	0.0012	2,112	\$	2.53		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2000	2,000	\$	14.00	\$	0.2000	2,000	\$	14.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44		\$ -	0.00%
TOU - On Peak	\$	0.1040	360	\$	44.64	\$	0.1240	360	\$	44.64		\$ -	0.00%
100 - Off Feak	ļψ	0.1240	300	Ψ	44.04	ļΨ	0.1240	300	Ψ	44.04	,	-	0.00 /6
Total Bill on TOU (before Taxes)				\$	273.12				\$	276.72		\$ 3.60	1.32%
HST		13%		\$	35.51		13%		\$	35.97		\$ 0.47	1.32%
Total Bill (including HST)				\$	308.63				\$	312.70		\$ 4.07	1.32%
Ontario Clean Energy Benefit 1				-\$	30.86				-\$	31.27	-	\$ 0.41	1.33%
Total Bill on TOU (including OCEB)				\$	277.77				\$	281.43		\$ 3.66	1.32%



Niagara Peninsula Energy Inc. - Niagara Falls Service Area

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0560

Consumption kWh 65,000

If Billed on a kW basis: Demand

Demand kW 180 Load Factor 49%

Distribution Volumetric Rate	ct	Impact			ed	Propose			/ed	prove	rent Board-Ap	Cur		
Monthly Service Charge	% Change	\$ Change		•		Volume					Volume			
Fixed Rate Riders	1 0.98%	1.74	\$	178.84	\$	1	178.84	\$	177.10	\$	1		\$	Monthly Service Charge
Volumetric Rate Riders \$ 0.2000 180 \$ 36.00 \$ 0.0100 180 \$ 1.80 \$ 34.	0.98%	7.38	\$	760.05	\$	180	4.2225	\$	752.67	\$	180	4.1815	\$	Distribution Volumetric Rate
Sub-Total A (excluding pass through) \$ 893.77 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 305.47 \$ 0.0839 \$ 3,640 \$ 3,050 \$ 0.0839 \$ 3,640 \$ 3,050 \$ 0.0839 \$ 3,640 \$ 3,050 \$ 0.0839 \$ 3,640 \$ 3,050 \$ 0.0839 \$ 3,640 \$ 3,050 \$ 0.0839 \$ 3,640 \$ 3,050 \$ 0.0839 \$ 3,640 \$ 3,050 \$ 0.0839 \$ 3,640 \$ 3,050 \$ 0.0839 \$ 3,640		-	\$	-	\$	1	-	\$	-	\$	1	-	\$	Fixed Rate Riders
Line Losses on Cost of Power \$ 0.0839 3,640 \$ 305.47 \$ 0.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 3,640 \$ 305.47 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 10.0839 \$ 1	-95.00%	34.20	\$	1.80	-\$	180	0.0100	-\$	36.00	-\$	180	0.2000	-\$	Volumetric Rate Riders
Total Deferral/Variance Account Rate Riders Low Voltage Service Charge \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 190 \$ 28.66 \$ 0.1592 190 \$ 29.68 \$ 1.6503 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 313.69 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500 190 \$ 1.4500	4.85%	43.32	\$	937.09	\$				893.77	\$				Sub-Total A (excluding pass through)
Rate Riders Low Voltage Service Charge \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.159	0.00%	-	\$	305.47	\$	3,640	0.0839	\$	305.47	\$	3,640	0.0839	\$	Line Losses on Cost of Power
Rate Riders Cow Voltage Service Charge \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 180 \$ 28.66 \$ 0.1592 190 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28.66 \$ 28	18.61%	27.58	_ ©	175 72		190	0.0763	_و	1/12/16	_Φ	180	0 8231		Total Deferral/Variance Account
Smart Meter Entity Charge		27.30			Ι΄.			1 '		l			l	
Sub-Total B - Distribution (includes Sub-Total A) \$ 2.5508 190 \$ 484.86 \$ 2.5999 190 \$ 494.19 \$ 9.	0.00%	-		28.66		180	0.1592	\$	28.66	I '	180	0.1592	\$	S S
Cincludes Sub-Total A) \$ 7/4.27 \$ 790.01 \$ 15.00		-	\$	-	\$	1			-	\$	1			
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 1.5766	2.03%	15.74	\$	790.01	\$				774.27	\$				
RTSR - Connection and/or Line and Transformation Connection \$ 1.5766	3 1.92%	9.33	\$	494.19	\$	190	2.5999	\$	484.86	\$	190	2.5508	\$	
Transformation Connection \$ 1.5766 190 \$ 299.68 \$ 1.6503 190 \$ 313.69 \$ 14. Sub-Total C - Delivery (including Sub-Total B) \$ 1,558.80 \$ 1,558.80 \$ 1,597.89 \$ 39. Wholesale Market Service Charge (WMSC) \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 \$ 0.0044 68,640 \$ 0.0044 \$ 0.0044 68,640 \$ 0.0044 \$ 0.0044 \$ 0.0044 \$ 0.0044 \$ 0.0044 \$ 0.0044 \$ 0.0044			- 1		1			1		l .			l [*]	
Cincluding Sub-Total B Standard Service Standard Supply Service Charge (DRC) Standard Supply Service Charge Standard Supply Service Charg	4.67%	14.01	\$	313.69	\$	190	1.6503	\$	299.68	\$	190	1.5766	\$	
Charge (WMSC)	2.51%	39.09	\$	1 597 89	\$				1 558 80	\$				Sub-Total C - Delivery
Charge (WMSC) \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 302.02 \$ 0.0044 68,640 \$ 0.0044 68,640 \$ 0.0044 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 \$ 0.0012 68,640 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012	2.5170	33.03	Ψ_	1,557.05	Ψ				1,550.00	Ψ				
Rural and Remote Rate Protection (RRRP) \$ 0.0012 68,640 \$ 82.37 \$ 0.0012 68,640 \$ 82.37 \$ -0.0012 68,640 \$ 82.37 \$ -0.0012 68,640 \$ 82.37 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.0012 \$ -0.00	0.00%	-	\$	302.02	\$	68,640	0.0044	\$	302.02	\$	68,640	0.0044	\$	
Protection (RRRP) \$ 0.0012 68,640 \$ 82.37 \$ 0.0012 68,640 \$ 82.37 \$ 0.0012 68,640 \$ 82.37 \$ 0.0012 68,640 \$ 82.37 \$ 0.0012 68,640 \$ 82.37 \$ 0.0012 68,640 \$ 82.37 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 68,640 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.0012 \$ 0.					'	,		'		<u> </u>	1		`	
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25	0.00%	-	\$	82.37	\$	68,640	0.0012	\$	82.37	\$	68,640	0.0012	\$	
Debt Retirement Charge (DRC) \$ 0.0070 65,000 \$ 455.00 \$ 0.0070 65,000 \$ 455.00 \$ 455.00 \$ 455.00 \$ 5,000 \$ 455.00 \$ 455.00 \$ 455.00 \$ 2,943.28 \$ 0.0670 43,930 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,943.28 \$ 2,	0.00%	_	 \$	0.25	l <u>\$</u>	1	0.2500	S	0.25	\$	1	0.2500	<u>\$</u>	
TOU - Off Peak \$ 0.0670 43,930 \$ 2,943.28 \$ 0.0670 43,930 \$ 2,943.28 \$ 0.1040 \$ 2,943.28 \$ 0.1040 \$ 2,943.28 \$ 1,284.94 \$ 0.1040 \$ 12,355 \$ 1,284.94 \$ 0.1040 \$ 12,355 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532.05 \$ 1,532	0.00%	_			\$	65 000		T .			65,000			,
TOU - Mid Peak \$ 0.1040 12,355 \$ 1,284.94 \$ 0.1040 12,355 \$ 1,284.94 \$ - TOU - On Peak \$ 0.1240 12,355 \$ 1,532.05 \$ 0.1240 12,355 \$ 1,532.05 \$ -	0.00%	_			T .	,		T .			,		I '	5 ()
TOU - On Peak \$ 0.1240 12,355 \$ 1,532.05 \$ 0.1240 12,355 \$ 1,532.05 \$ -	0.00%	_		,					<i>'</i>		1			
	0.00%	_		,				1 '	<i>'</i>	I .	1			
Total Bill on TOU (before Taxes) \$ 8.158.71 \$ 8.197.80 \$ 39			ΙΨ	,	Ψ	12,000	0.12.10	ΙΨ		Ě	12,000	0.1210	ĮΨ	
		39.09	\$	8,197.80	\$				8,158.71	\$				Total Bill on TOU (before Taxes)
		5.08		,	\$		13%		, , , , , , , , , , , , , , , , , , ,		1	13%		_
		44.17		<i>'</i>	\$					\$				Total Bill (including HST)
	0.48%	4.42	-\$	926.35	-\$				921.93	-\$				
Total Bill on TOU (including OCEB) \$ 8,297.41 \$ 8,337.16 \$ 39.	0.48%	39.75	\$	8,337.16	\$				8,297.41	\$				Total Bill on TOU (including OCEB)



Niagara Peninsula Energy Inc. - Niagara Falls Service Area

Rate Class SENTINEL LIGHTING

Loss Factor 1.0560

Consumption kWh

If Billed on a kW basis: Demand

Demand kW 0.12 Load Factor 50%

		Cur	rent Board-Ap	prov	/ed			Propose	ed		Г	Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
M	<u> </u>	(\$)			(\$)	<u> </u>	(\$)		_	(\$)	<u> </u>	\$ Change	% Change
Monthly Service Charge	\$	12.69	1	\$	12.69	\$	12.81	1	\$	12.81	\$		0.95%
Distribution Volumetric Rate	\$	15.8336	0	\$	1.90	\$	15.9888	0	\$	1.92	\$		0.98%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$		
Volumetric Rate Riders	-\$	0.4200	0	-\$	0.05	-\$	0.4100	0	-\$	0.05	\$		-2.38%
Sub-Total A (excluding pass through)				\$	14.54				\$	14.68	\$		0.96%
Line Losses on Cost of Power	\$	0.0839	2	\$	0.21	\$	0.0839	2	\$	0.21	\$	-	0.00%
Total Deferral/Variance Account	-\$	1.7194	0	-\$	0.21	-\$	1.0490	0	-\$	0.13	1 9	0.08	-38.99%
Rate Riders	1			l .					l .		- 1 '		
Low Voltage Service Charge	\$	0.1330	0	\$	0.02	\$	0.1330	0	\$	0.02	\$		0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution				\$	14.35				\$	14.57	 \$	0.22	1.54%
(includes Sub-Total A)	Φ.	4.0000	0	φ.	0.24	•	4.0050	0	\$	0.24	9	2 0 00	4.020/
RTSR - Network	\$	1.8886	0	\$	0.24	\$	1.9250	0	Ф	0.24	1	0.00	1.93%
RTSR - Connection and/or Line and Transformation Connection	\$	1.3174	0	\$	0.17	\$	1.3789	0	\$	0.17	\$	0.01	4.67%
Sub-Total C - Delivery				\$	14.76				\$	14.99	\$	0.23	1.58%
(including Sub-Total B) Wholesale Market Service	1.												
Charge (WMSC)	\$	0.0044	46	\$	0.20	\$	0.0044	46	\$	0.20	\$	-	0.00%
Rural and Remote Rate		0.0040	40	_	2 22		0.0040	40	_	0.00	_		0.000/
Protection (RRRP)	\$	0.0012	46	\$	0.06	\$	0.0012	46	\$	0.06	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	44	\$	0.31	\$	0.0070	44	\$	0.31	\$	-	0.00%
TOU - Off Peak	\$	0.0670	30	\$	1.99	\$	0.0670	30	\$	1.99	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	8	\$	0.87	\$	0.1040	8	\$	0.87	\$	-	0.00%
TOU - On Peak	\$	0.1240	8	\$	1.04	\$	0.1240	8	\$	1.04	\$	-	0.00%
Total Bill on TOU (hofore Tours)	_			<u></u>	40.47	_			<u></u>	40.74		0.00	4.400/
Total Bill on TOU (before Taxes)		400/		\$	19.47		400/		\$	19.71	\$		1.19%
HST		13%		\$	2.53		13%		\$	2.56	\$		1.19%
Total Bill (including HST)				\$	22.00				\$	22.27	\$		1.19%
Ontario Clean Energy Benefit 1				-\$	2.20				-\$	2.23	-\$		1.36%
Total Bill on TOU (including OCEB)				\$	19.80				\$	20.04	\$	0.23	1.18%



Niagara Peninsula Energy Inc. - Niagara Falls Service Area

Rate Class STREET LIGHTING

1.0560 **Loss Factor**

50 Consumption kWh

If Billed on a kW basis: Demand 0.13 53% **Load Factor**

		Cur	rent Board-Ap	prov	/ed			Propose	ed		Γ	Impact	:
		Rate	Volume		Charge		Rate (\$)	Volume		Charge	Ī	¢ Changa	% Change
Monthly Service Charge	\$	(\$) 1.13	1	\$	1.13	\$	(ຈ) 1.14	1	\$	1.14	ŀ	\$ Change \$ 0.01	% Change 0.88%
Distribution Volumetric Rate	\$	4.4040	0	\$	0.57	\$	4.4472	ر ا	Φ	0.58		\$ 0.01	0.88%
Fixed Rate Riders	\$	4.4040	1	\$	0.57	\$	4.4412		\$	0.56		\$ 0.01	0.96/0
Volumetric Rate Riders	[‡] -\$	0.2200	0	-	0.03	•\$	0.0400	0	-\$	0.01			04 000/
Sub-Total A (excluding pass through)	1-2	0.2200	U	-\$ \$	1.67	-2	0.0400	0	-\$ \$	1.71		\$ 0.02 \$ 0.04	-81.82%
Line Losses on Cost of Power	\$	0.0839	3	\$	0.23	Φ.	0.0020	3	\$	0.23	-	\$ 0.04	2.33% 0.00%
Total Deferral/Variance Account	þ	0.0839	3	Ф	0.23	\$	0.0839	3	Ф	0.23		5 -	0.00%
Rate Riders	-\$	0.8244	0	-\$	0.11	-\$	1.0576	0	-\$	0.14		-\$ 0.03	28.29%
Low Voltage Service Charge	\$	0.1223	0	\$	0.02	\$	0.1223	0	\$	0.02		\$ -	0.00%
Smart Meter Entity Charge	Ψ	0.1223	1	\$	0.02	Ι Ψ	0.1223		\$	0.02		\$ -	0.00 /6
Sub-Total B - Distribution			ı		-			1		-			
(includes Sub-Total A)				\$	1.58				\$	1.59		\$ 0.01	0.55%
RTSR - Network	\$	1.9284	0	\$	0.26	\$	1.9655	0	\$	0.27		\$ 0.01	1.92%
RTSR - Connection and/or Line and	_	4.0440	•	_	0.47	_	4 0070		_	0.47		Φ 0.04	4.070/
Transformation Connection	\$	1.2113	0	\$	0.17	\$	1.2679	0	\$	0.17		\$ 0.01	4.67%
Sub-Total C - Delivery				\$	2.01				\$	2.04		\$ 0.02	1.07%
(including Sub-Total B)				Ψ	2.01				Ψ	2.04		Ψ 0.02	1.07 /0
Wholesale Market Service	\$	0.0044	53	\$	0.23	\$	0.0044	53	\$	0.23		\$ -	0.00%
Charge (WMSC)	`			Ť		*			*			•	
Rural and Remote Rate	\$	0.0012	53	\$	0.06	\$	0.0012	53	\$	0.06		\$ -	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	50	\$	0.25	\$	0.2300	50	φ	0.35		\$ -	0.00%
TOU - Off Peak	\$	0.0070	34	\$	2.28	\$	0.0070	34	Φ	2.28		\$ -	0.00%
TOU - Mid Peak TOU - Mid Peak	\$ \$	0.0670	10	\$	0.99	\$	0.0670	10	Φ \$	0.99		\$ -	0.00%
					I	1 '		1	_				
TOU - On Peak	\$	0.1240	10	\$	1.19	\$	0.1240	10	\$	1.19		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	7.37	Τ			\$	7.39		\$ 0.02	0.29%
HST		13%		\$	0.96		13%		\$	0.96		\$ 0.00	0.29%
Total Bill (including HST)				\$	8.32				\$	8.35		\$ 0.02	0.29%
Ontario Clean Energy Benefit ¹				-\$	0.83				-\$	0.83		\$ -	0.00%
Total Bill on TOU (including OCEB)				\$	7.49				\$	7.52		\$ 0.02	0.33%
, ,				Ť					Ť	- 102		, 0.02	2:3070



Niagara Peninsula Energy Inc. - Niagara Falls Service Area

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0560

Consumption kWh 250

If Billed on a kW basis: Demand

Demand kW Load Factor

		Cur	rent Board-Ap	prov	red				Propose	ed		Impa	ct
		Rate	Volume		Charge		Rate		Volume		Charge	4.01	a. a.
	<u> </u>	(\$)		_	(\$)	<u> </u>	(\$)			_	(\$)	\$ Change	% Change
Monthly Service Charge	\$	19.26	1	\$	19.26	\$			1	\$	19.45	\$ 0.19	
Distribution Volumetric Rate	\$	0.0135	250	\$	3.38	\$		86	250	\$	3.40	\$ 0.02	0.74%
Fixed Rate Riders	\$	-	1	\$	-	\$			1	\$	-	\$ -	
Volumetric Rate Riders	-\$	0.0001	250	-\$	0.03	-\$	0.000)2	250	-\$	0.05	-\$ 0.03	
Sub-Total A (excluding pass through)				\$	22.61					\$	22.80	\$ 0.19	
Line Losses on Cost of Power	\$	0.0839	14	\$	1.17	\$	0.083	39	14	\$	1.17	\$ -	0.00%
Total Deferral/Variance Account	-\$	0.0086	250	-\$	2.15	-\$	0.002	98	250	-\$	0.70	\$ 1.45	-67.44%
Rate Riders	1			Ι΄.		Ι.				Ψ			
Low Voltage Service Charge	\$	0.0004	250	\$	0.10	\$	0.000)4	250	\$	0.10	\$ -	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-	\$ -	
Sub-Total B - Distribution				\$	20.56					\$	22.20	\$ 1.64	7.98%
(includes Sub-Total A)	_			<u> </u>						*			
RTSR - Network	\$	0.0062	264	\$	1.64	\$	0.006	3	264	\$	1.66	\$ 0.03	1.61%
RTSR - Connection and/or Line and	\$	0.0040	264	\$	1.06	1 \$	0.004	12	264	\$	1.11	\$ 0.05	5.00%
Transformation Connection	<u> </u> *	0.00.0		ĻŤ		Ľ	0.00.	_		Ψ		0.00	0.0070
Sub-Total C - Delivery				\$	23.25					\$	24.97	\$ 1.72	7.39%
(including Sub-Total B)				Ť						*			110070
Wholesale Market Service	\$	0.0044	264	\$	1.16	\$	0.004	4	264	\$	1.16	\$ -	0.00%
Charge (WMSC) Rural and Remote Rate													
Protection (RRRP)	\$	0.0012	264	\$	0.32	\$	0.001	2	264	\$	0.32	\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	1 \$	0.250	00	1	\$	0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75	\$			250	\$	1.75	\$ -	0.00%
TOU - Off Peak	\$	0.0670	160	\$	10.72	\$			160	\$	10.72	\$ -	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68	\$			45	\$	4.68	\$ -	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58	\$			45	\$	5.58	\$ -	0.00%
100 GITT CAR	ŢΨ	0.12-10	+0	Ψ	3.30	ŢΨ	0.12-		70	Ψ	3.30	Ψ	0.0070
Total Bill on TOU (before Taxes)				\$	47.71					\$	49.43	\$ 1.72	3.60%
HST		13%		\$	6.20		13	3%		\$	6.43	\$ 0.22	3.60%
Total Bill (including HST)				\$	53.91					\$	55.86	\$ 1.94	3.60%
Ontario Clean Energy Benefit 1				-\$	5.39					-\$	5.59	-\$ 0.20	3.71%
Total Bill on TOU (including OCEB)				\$	48.52					\$	50.27	\$ 1.74	
, , ,				-		_				*		T	5.5370

Appendix E Proposed Bill Impacts – Peninsula West area



Niagara Peninsula Energy Inc. - Peninsula West Service Area

Rate Class RESIDENTIAL

Loss Factor 1.0560

Consumption kWh 800

If Billed on a kW basis: Demand

Demand kW Load Factor

		Curi	rent Board-Ap	prov	/ed				Propose	ed			Impact	
		Rate	Volume		Charge		Rate		Volume		Charge	_	-	
		(\$)		_	(\$)	<u> </u>	(\$)			_	(\$)		Change	% Change
Monthly Service Charge	\$	15.84	1	\$	15.84	\$.00	1	\$	16.00	\$	0.16	1.01%
Distribution Volumetric Rate	\$	0.0159	800	\$	12.72	\$	0.0	161	800	\$	12.88	\$	0.16	1.26%
Fixed Rate Riders	\$	-	1	\$	-	\$		-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0001	800	-\$	0.08	-\$	0.00	001	800	-\$	0.08	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	28.48					\$	28.80	\$	0.32	1.12%
Line Losses on Cost of Power	\$	0.0839	45	\$	3.76	\$	0.08	339	45	\$	3.76	\$	-	0.00%
Total Deferral/Variance Account	-\$	0.0006	800	-\$	0.48	-\$	0.00	าวย	800	-\$	2.24	-\$	1.76	366.67%
Rate Riders	l			Ι΄.		1 '				Ι΄.			1.70	
Low Voltage Service Charge	\$	0.0005	800	\$	0.40	\$			800	\$	0.40	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.79	900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	29.19					\$	27.75	-\$	1.44	-4.93%
RTSR - Network	\$	0.0068	845	\$	5.74	\$	0.00	169	845	\$	5.83	\$	0.08	1.47%
RTSR - Connection and/or Line and	'			Ι΄.		'				Ι΄.			0.00	1.47 /0
Transformation Connection	\$	0.0045	845	\$	3.80	\$	0.00	047	845	\$	3.97	\$	0.17	4.44%
Sub-Total C - Delivery				\$	38.74					\$	37.55	-\$	1.19	-3.06%
(including Sub-Total B)				Ψ	30.14					Ψ	07.00	Ψ	1.13	3.0070
Wholesale Market Service	\$	0.0044	845	\$	3.72	\$	0.00	044	845	\$	3.72	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate				ļ .		Ι.				Ι΄.		·		
Protection (RRRP)	\$	0.0012	845	\$	1.01	\$	0.00	012	845	\$	1.01	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	1 \$	0.25	500 l	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$			800	\$	5.60	\$	_	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$			512	\$	34.30	\$	_	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$			144	\$	14.98	\$	_	0.00%
TOU - On Peak	\$	0.1040	144	\$	17.86	\$			144	\$	17.86	\$	_	0.00%
100 - Oil Feak	Ψ	0.1240	144	Ψ	17.00	ļΨ	0.12	240	144	Ψ	17.00	Ψ	-	0.0076
Total Bill on TOU (before Taxes)				\$	116.45					\$	115.27	-\$	1.19	-1.02%
HST		13%		\$	15.14			13%		\$	14.98	-\$	0.15	-1.02%
Total Bill (including HST)				\$	131.59					\$	130.25	-\$	1.34	-1.02%
Ontario Clean Energy Benefit 1				-\$	13.16					-\$	13.03	\$	0.13	-0.99%
Total Bill on TOU (including OCEB)				\$	118.43					\$	117.22	-\$	1.21	-1.02%



Niagara Peninsula Energy Inc. - Peninsula West Service Area

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0560

2,000 Consumption kWh

If Billed on a kW basis: Demand

kW

Load Factor

			Current Board-Approved						Propose	ed			Impact	
		Rate	Volume		Charge			ate	Volume		Charge		A. Olympia	0/ 01
Monthly Coming Charge	μ.	(\$)		Φ.	(\$)	\vdash		(\$)	4	φ	(\$)	⊢	\$ Change	% Change
Monthly Service Charge Distribution Volumetric Rate	\$	37.27	0.000	\$	37.27		\$	37.64	0.000	\$	37.64		\$ 0.37	0.99%
	\$	0.0136	2,000	\$	27.20			0.0137	2,000	\$	27.40		\$ 0.20	0.74%
Fixed Rate Riders	\$	-	2.000	\$	-	9	•	-	0.000	\$	-		\$ -	0.000/
Volumetric Rate Riders	-\$	0.0001	2,000	-\$	0.20	-9	5 (0.0001	2,000	-\$ \$	0.20	_	\$ -	0.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	Φ.	0.0000	440	\$	64.27	<u> </u>	Φ /	0.0000	440	т.	64.84		\$ 0.57 \$ -	0.89%
Total Deferral/Variance Account	\$	0.0839	112	\$	9.40	1	\$ (0.0839	112	\$	9.40		5 -	0.00%
Rate Riders	-\$	0.0005	2,000	-\$	1.00	-9	\$ (0.0029	2,000	-\$	5.80	-	\$ 4.80	480.00%
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80		\$ (0.0004	2,000	\$	0.80		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	2,000	\$	0.79			0.7900	2,000	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution	Ψ	0.7 500	<u>'</u>			F	Ψ ,	0.7300		_				
(includes Sub-Total A)				\$	64.86					\$	60.63	Ŀ	·\$ 4.23	-6.52%
RTSR - Network	\$	0.0062	2,112	\$	13.09	9	\$ (0.0063	2,112	\$	13.31		\$ 0.21	1.61%
RTSR - Connection and/or Line and	\$	0.0040	2,112	\$	8.45		\$ (0.0042	2,112	\$	8.87		\$ 0.42	5.00%
Transformation Connection	Ψ	0.0040	2,112	φ	0.45	Ľ	φ (0.0042	2,112	Ф	0.07	L	Φ 0.42	5.00 %
Sub-Total C - Delivery				\$	86.40					\$	82.81	-	\$ 3.60	-4.16%
(including Sub-Total B)				_	33.13					_	02.01	-	V 0.00	
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,112	\$	9.29	1 9	\$ (0.0044	2,112	\$	9.29		\$ -	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0012	2,112	\$	2.53	9	\$ (0.0012	2,112	\$	2.53		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ (0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00			0.0070	2,000	\$	14.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		· \$ (0.0670	1,280	\$	85.76		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		· \$ (0.1040	360	\$	37.44		\$ -	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64			0.1240	360	\$	44.64		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	280.32					\$	276.72	- 1	\$ 3.60	-1.28%
HST		13%		\$	36.44			13%		\$	35.97		\$ 0.47	-1.28%
Total Bill (including HST)				\$	316.76					\$	312.70		\$ 4.06	-1.28%
Ontario Clean Energy Benefit 1				-\$	31.68					-\$	31.27		\$ 0.41	-1.29%
Total Bill on TOU (including OCEB)				\$	285.08					\$	281.43		·\$ 3.65	-1.28%



Niagara Peninsula Energy Inc. - Peninsula West Service Area

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0560

Consumption kWh 55,000

If Billed on a kW basis: Demand

Demand kW 175 Load Factor 43%

		Cur	rent Board-Ap	prov	ed	Г			Propose	ed		1 1	Imp	act
		Rate	Volume		Charge			Rate	Volume		Charge			24.04
M 411 0 : 01	<u> </u>	(\$)		_	(\$)	⊢	•	(\$)		_	(\$)		\$ Change	% Change
Monthly Service Charge	\$	177.10	1	\$	177.10		\$	178.84	1	\$	178.84		\$ 1.7	
Distribution Volumetric Rate	\$	4.1815	175	\$	731.76		\$	4.2225	175	\$	738.94		7.1	8 0.98%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		-	_
Volumetric Rate Riders	-\$	0.2000	175	-\$	35.00		-\$	0.0100	175	-\$	1.75		\$ 33.2	
Sub-Total A (excluding pass through)				\$	873.86					\$	916.03		\$ 42.1	
Line Losses on Cost of Power	\$	0.0839	3,080	\$	258.47		\$	0.0839	3,080	\$	258.47		\$ -	0.00%
Total Deferral/Variance Account	-\$	0.2369	175	-\$	41.46	١.	-\$	0.9763	175	-\$	170.85		-\$ 129.4	0 312.11%
Rate Riders	1			l .										
Low Voltage Service Charge	\$	0.1592	175	\$	27.86		\$	0.1592	175	\$	27.86		-	0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$	-		\$ -	
Sub-Total B - Distribution				\$	860.27					\$	773.04		-\$ 87.2	3 -10.14%
(includes Sub-Total A)	_	0.5500	105	<u> </u>			•	0.5000	405	•				
RTSR - Network	\$	2.5508	185	\$	471.39		\$	2.5999	185	\$	480.46		\$ 9.0	7 1.92%
RTSR - Connection and/or Line and	\$	1.5766	185	\$	291.36		\$	1.6503	185	\$	304.98		\$ 13.6	2 4.67%
Transformation Connection	<u> </u>			Ť		L				_			Ψ	
Sub-Total C - Delivery				\$	1,623.01					\$	1,558.47		-\$ 64.5	4 -3.98%
(including Sub-Total B)	+			·	,	-				•	,		•	
Wholesale Market Service	\$	0.0044	58,080	\$	255.55		\$	0.0044	58,080	\$	255.55		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0012	58,080	\$	69.70		\$	0.0012	58,080	\$	69.70		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	55,000	\$	385.00		\$	0.0070	55,000	\$	385.00		-	0.00%
TOU - Off Peak	\$	0.0670	37,171	\$	2,490.47		\$	0.0670	37,171	\$	2,490.47		-	0.00%
TOU - Mid Peak	\$	0.1040	10,454	\$	1,087.26		\$	0.1040	10,454	\$	1,087.26		\$ -	0.00%
TOU - On Peak	\$	0.1240	10,454	\$	1,296.34		\$	0.1040	10,454	\$	1,296.34		\$ -	0.00%
100 - OII I eak	ļΨ	0.1240	10,434	Ψ	1,290.54	_	Ψ	0.1240	10,434	Э	1,230.34		Ψ -	0.0070
Total Bill on TOU (before Taxes)				\$	7,207.58					\$	7,143.04		-\$ 64.5	4 -0.90%
HST		13%		\$	936.98			13%		\$	928.60		-\$ 8.3	9 -0.90%
Total Bill (including HST)				\$	8,144.56					\$	8,071.63		-\$ 72.9	3 -0.90%
Ontario Clean Energy Benefit 1				-\$	814.46					-\$	807.16		\$ 7.3	
Total Bill on TOU (including OCEB)				\$	7,330.10					\$	7,264.47		-\$ 65.6	
, ,				Ť	,,,,,,,,,,	_				_	- ,		30.0	2.2070



Niagara Peninsula Energy Inc. - Peninsula West Service Area

Rate Class SENTINEL LIGHTING

Loss Factor 1.0560

Consumption kWh

If Billed on a kW basis: Demand

Demand kW 0.12 Load Factor 50%

		Cur	rent Board-Ap	prov	ved			Propose	ed]		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
	Ļ	(\$)			(\$)	L.	(\$)		ļ.,	(\$)		Ļ	\$ Change	% Change
Monthly Service Charge	\$	12.69	1	\$	12.69	\$		1	\$	12.81		\$	0.12	0.95%
Distribution Volumetric Rate	\$	15.8336	0	\$	1.90	\$		0	\$	1.92		\$	0.02	0.98%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders	-\$	0.4200	0	-\$	0.05	-\$	0.4100	0	-\$	0.05		\$	0.00	-2.38%
Sub-Total A (excluding pass through)				\$	14.54				\$	14.68		\$	0.14	0.96%
Line Losses on Cost of Power	\$	0.0839	2	\$	0.21	\$	0.0839	2	\$	0.21		\$	-	0.00%
Total Deferral/Variance Account	-\$	0.1605	0	-\$	0.02	-\$	1.0490	0	-\$	0.13		-\$	0.11	553.58%
Rate Riders	l .			`		1			Ι΄.			l .	0.11	
Low Voltage Service Charge	\$	0.1330	0	\$	0.02	\$	0.1330	0	\$	0.02		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	14.54				\$	14.57		\$	0.03	0.23%
RTSR - Network	\$	1.8886	0	\$	0.24	\$	1.9250	0	\$	0.24		\$	0.00	1.93%
RTSR - Connection and/or Line and	_		_	Ĺ		`]			l .		
Transformation Connection	\$	1.3174	0	\$	0.17	\$	1.3789	0	\$	0.17		\$	0.01	4.67%
Sub-Total C - Delivery				\$	14.94				\$	14.99		\$	0.05	0.31%
(including Sub-Total B)				۳	14.04				۳	14.00		Ψ_	0.00	0.0170
Wholesale Market Service	\$	0.0044	46	\$	0.20	\$	0.0044	46	\$	0.20		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0012	46	\$	0.06	\$	0.0012	46	\$	0.06		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1 1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	44	\$	0.31	\$		44	\$	0.31		\$	_	0.00%
TOU - Off Peak	\$	0.0670	30	\$	1.99	\$		30	\$	1.99		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	8	\$	0.87	\$		8	\$	0.87		\$	_	0.00%
TOU - On Peak	\$	0.1240	8	\$	1.04	\$		8	\$	1.04		\$	_	0.00%
100 CITT GUIX	ΙΨ	0.12-10	<u> </u>	Ψ	1.04	ļΨ	0.12-0		Ψ	1.01		ĮΨ		0.0070
Total Bill on TOU (before Taxes)				\$	19.66				\$	19.71		\$	0.05	0.23%
HST		13%		\$	2.56		13%		\$	2.56		\$	0.01	0.23%
Total Bill (including HST)				\$	22.22				\$	22.27		\$	0.05	0.23%
Ontario Clean Energy Benefit 1				-\$	2.22				-\$	2.23		-\$	0.01	0.45%
Total Bill on TOU (including OCEB)				\$	20.00				\$	20.04		\$	0.04	0.21%



Niagara Peninsula Energy Inc. - Peninsula West Service Area

Rate Class STREET LIGHTING

1.0560 **Loss Factor**

52 Consumption kWh

If Billed on a kW basis: Demand

0.14 51% **Load Factor**

		Cur	rent Board-Ap	prov	ved	Proposed			1		Impact			
		Rate	Volume		Charge		Rate Volume			Charge	1			
		(\$)			(\$)		(\$)			(\$)	1		\$ Change	% Change
Monthly Service Charge	\$	1.13	1	\$	1.13	\$	1.14	1	\$	1.14		\$	0.01	0.88%
Distribution Volumetric Rate	\$	4.4040	0	\$	0.62	\$	4.4472	0	\$	0.62		\$	0.01	0.98%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Volumetric Rate Riders	-\$	0.2200	0	-\$	0.03	-\$	0.0400	0	-\$	0.01		\$	0.03	-81.82%
Sub-Total A (excluding pass through)				\$	1.72				\$	1.76		\$	0.04	2.40%
Line Losses on Cost of Power	\$	0.0839	3	\$	0.24	\$	0.0839	3	\$	0.24		\$	-	0.00%
Total Deferral/Variance Account	-\$	0.3030	0	-\$	0.04	-\$	1.0576	0	-\$	0.15		-\$	0.11	249.04%
Rate Riders	Ι΄.			l .		Ι.			·			l .	0.11	
Low Voltage Service Charge	\$	0.1223	0	\$	0.02	\$	0.1223	0	\$	0.02		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	1.69				\$	1.63		-\$	0.06	-3.81%
RTSR - Network	\$	1.9284	0	\$	0.29	\$	1.9655	0	\$	0.29		\$	0.01	1.92%
RTSR - Connection and/or Line and		4 0 4 4 0		Ì			4 0070			0.40		`	0.04	4.070/
Transformation Connection	\$	1.2113	0	\$	0.18	\$	1.2679	0	\$	0.19		\$	0.01	4.67%
Sub-Total C - Delivery				\$	2.15				\$	2.10		-\$	0.05	-2.35%
(including Sub-Total B)				Ψ	2.10				Ψ	2.10		Ψ_	0.00	2.0070
Wholesale Market Service	\$	0.0044	55	\$	0.24	\$	0.0044	55	\$	0.24		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	'			`		'						l .		
Protection (RRRP)	\$	0.0012	55	\$	0.07	\$	0.0012	55	\$	0.07		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	52	\$	0.36	\$	0.0070	52	\$	0.36		\$	_	0.00%
TOU - Off Peak	\$	0.0670	35	\$	2.35	\$	0.0670	35	\$	2.35		\$	_	0.00%
TOU - Mid Peak	\$	0.0070	10	\$	1.03	\$	0.1040	10	\$	1.03		\$	_	0.00%
TOU - On Peak	\$	0.1040	10	\$	1.23	\$	0.1240	10	\$	1.23		\$	_	0.00%
100 - Oil Feak	Ψ	0.1240	10	Ψ	1.25	Ψ	0.1240	10	P	1.23		Ψ	-	0.00 /6
Total Bill on TOU (before Taxes)				\$	7.68				\$	7.63		-\$	0.05	-0.66%
HST		13%		\$	1.00		13%		\$	0.99		-\$	0.01	-0.66%
Total Bill (including HST)				\$	8.68				\$	8.63		-\$	0.06	-0.66%
Ontario Clean Energy Benefit 1				-\$	0.87				-\$	0.86		\$	0.01	-1.15%
Total Bill on TOU (including OCEB)				\$	7.81				\$	7.77		-\$	0.05	-0.60%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Niagara Peninsula Energy Inc. - Peninsula West Service Area

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0560

Consumption 250 kWh

If Billed on a kW basis:

HST

Total Bill on TOU (before Taxes)

Ontario Clean Energy Benefit 1

Total Bill on TOU (including OCEB)

Total Bill (including HST)

Demand $\mathbf{k}\mathbf{W}$ Load Factor

		Cur	rent Board-Ap	prov	ed	Proposed				Impact				
		Rate	Volume		Charge			Rate	Volume		Charge		4.5	
	 	(\$)			(\$)	L		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	19.26	1	\$	19.26		\$	19.45	1	\$	19.45		\$ 0.19	0.99%
Distribution Volumetric Rate	\$	0.0135	250	\$	3.38		\$	0.0136	250	\$	3.40		\$ 0.02	0.74%
Fixed Rate Riders	\$	-	1	\$	-	;	\$	-	1	\$	-		-	
Volumetric Rate Riders	-\$	0.0001	250	-\$	0.03		-\$	0.0002	250	-\$	0.05		-\$ 0.03	100.00%
Sub-Total A (excluding pass through)				\$	22.61					\$	22.80		\$ 0.19	0.84%
Line Losses on Cost of Power	\$	0.0839	14	\$	1.17		\$	0.0839	14	\$	1.17		\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0005	250	-\$	0.13	-	-\$	0.0028	250	-\$	0.70		-\$ 0.58	460.00%
Low Voltage Service Charge	\$	0.0004	250	\$	0.10		\$	0.0004	250	\$	0.10		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$ -	
Sub-Total B - Distribution				\$	22.59					\$	22.20		-\$ 0.39	-1.70%
(includes Sub-Total A)				Ť						*				
RTSR - Network	\$	0.0062	264	\$	1.64		\$	0.0063	264	\$	1.66		\$ 0.03	1.61%
RTSR - Connection and/or Line and	\$	0.0040	264	\$	1.06		\$	0.0042	264	\$	1.11		\$ 0.05	5.00%
Transformation Connection	Ψ	0.00-0	204	Ψ	1.00		Ψ	0.0072	204	Ψ	1.11		Ψ 0.03	3.0070
Sub-Total C - Delivery (including Sub-Total B)				\$	25.28					\$	24.97		-\$ 0.31	-1.21%
Wholesale Market Service	\$	0.0044	264	\$	1.16		\$	0.0044	264	\$	1.16		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0012	264	\$	0.32		\$	0.0012	264	\$	0.32		\$ -	0.00%
Standard Supply Service Charge	2	0.2500	1	¢	0.25		\$	0.2500	1	l ¢	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75		\$	0.0070	250	l s	1.75		\$ -	0.00%
TOU - Off Peak	¢	0.0670	160	\$	10.72		\$	0.0670	160	Ι¢	10.72		\$ -	0.00%
TOU - Mid Peak	¢	0.1040	45	l ¢	4.68		φ	0.1040	45	ļ¢	4.68		- · · · · · · · · · · · · · · · · · · ·	0.00%
TOU - On Peak	¢	0.1040	45	\$	5.58		\$	0.1040	45	\$	5.58		\$ -	0.00%
100 - OH F CAK	Įψ	0.1240	40	Ψ	5.50		Ψ	0.1240	40	Ψ	5.56		Ψ -	0.0076

49.74

6.47

56.20

5.62

50.58

13%

\$

\$

49.43

6.43

55.86

5.59

50.27

-\$

-\$ -\$ \$

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

\$

\$

13%

-0.61%

-0.61%

-0.61%

-0.53%

-0.62%

0.31

0.04

0.35

0.03

0.32

Appendix F 2014 Rate Generator Model – Niagara Falls area



Version 2.3

Utility Name	Niagara Peninsula Energy Inc.		
Service Territory	Niagara Falls Service Area		
Assigned EB Number	EB-2013-0154		
Name of Contact and Title	Suzanne Wilson, Vice-Presider	nt Finance	
Phone Number	905-353-6004		
Email Address	Suzanne.Wilson@npei.ca		
We are applying for rates effective	Thursday, May 01, 2014		
Rate-Setting Method	IRM 4		
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2012		
<u>Notes</u>			
Pale green cells represent input	cells.		
Pale blue cells represent drop-do	wn lists. The applicant should selec	ct the appropriate item from the drop-down list.	
White cells contain fixed values,	automatically generated values or fo	ormulae.	

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any

person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Niagara Peninsula Energy Inc. - Niagara Falls Service Area

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Niagara Peninsula Energy Inc. - Niagara Falls Service Area

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 SENTINEL LIGHTING
- 6 STREET LIGHTING
- **7** microFIT



Niagara Peninsula Energy Inc. - Niagara Falls

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included i	n rate description
Service Charge	\$	15.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0011)

	A #	()	August 29, 201
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)	
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.0034)	
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included i	n rate descriptior
Service Charge		\$	37.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0136
Low Voltage Service Rate		\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until	il April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective Customers	e until April 30, 2014 Applicable only for Non-RPP	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective	until April 30, 2014	\$/kWh	(0.0030)
Rate Rider for Application of Tax Change - effective until April 30, 2014		\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component	t		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification referes to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be		
Service Charge	\$	177.10
Distribution Volumetric Rate	\$/kW	4.1815
ow Voltage Service Rate	\$/kW	0.1592
tate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.3734)
tate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1840)
tate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.4497)
tate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0124)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5508
tetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5766

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whos monthly averge peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included i	n rate descriptio
Service Charge	\$	19.26
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.0075)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge

\$\frac{kWh}{kWh}\$

0.0044

0.0012

Standard Supply Service - Administrative Charge (if applicable)

\$\frac{kWh}{kWh}\$

0.2500

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	e included i	n rate description
Service Charge	\$	12.69
Distribution Volumetric Rate	\$/kW	15.8336
Low Voltage Service Rate	\$/kW	0.1330
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.3913)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1928)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(1.3281)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.2235)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8886
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3174

		August 25, 2
		_
MONTHLY DATES AND CHARGES. Descriptions Company		
MONTHLY RATES AND CHARGES - Regulatory Component		
Whalasala Market Carrian Data	A 11	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived throught the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily condititions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included i	n rate description
Service Charge	\$	1.13
Distribution Volumetric Rate	\$/kW	4.4040
Low Voltage Service Rate	\$/kW	0.1223
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.4015)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1979)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.4229)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0255)

Retail Transmission Rate - Network Service Rate	\$/kW	1.9284	August 29, 20
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2113	
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Niagara Peninsula Energy Inc. EB-2013-0154 August 29, 2013

Service Charge	\$ 5.40



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

	•	20	10					2011							
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2
Group 1 Accounts															
LV Variance Account	1550	(891,418)	(7,086)	(891,418)	(129,408)	(465,376)		(555,450)	(7,086)	(8,279)	(8,614)		(6,751)	(555,450)	5,976
RSVA - Wholesale Market Service Charge	1580	(1,799,445)		(1,799,445)	(1,470,817)			(2,847,348)	(54,281)		(31,616)		(30,775)	(2,847,348)	(1,693,905)
RSVA - Retail Transmission Network Charge	1584	1,187,982	(6,824)	1,187,982	495,520	161,644		1,521,858	(6,824)	50,734	22,960		20,950	1,521,858	380,923
RSVA - Retail Transmission Connection Charge	1586	(1,276,433)	(20,556)	(1,276,433)	317,671	(409,712)		(549,050)	(20,556)	(23,269)	(22,786)		(21,039)	(549,050)	332,472
RSVA - Power (excluding Global Adjustment)	1588	(1,741,092)	(1,638)	(1,741,092)	(3,078,479)	,		(3,971,187)	(1,638)	(56,353)	(16,850)		(41,141)	(3,971,187)	(1,640,799)
RSVA - Global Adjustment	1589	475,980	15,237	475,980	3,466,656	1,135,692		2,806,944	15,237	(18,730)	(14,395)		10,902	2,806,944	214,684
Recovery of Regulatory Asset Balances	1590			0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0	0			0	0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0				0	0		0		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(7,027,633)	1,823,691	(7,027,633)	3,983,690			(3,043,943)	1,823,691	(85,289)	0		1,738,402	(3,043,943)	1,267,373
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0		41,013		(41,013)	0		65,272		(65,272)	(41,013)	(2,757)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(11,072,059)		(11,072,059)	3,584,833		0	(6,679,189)	1,748,543	(149,296)	(6,029)	C	1,605,276		(1,136,034)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	(11,548,039) 475,980		(11,548,039) 475,980	118,177 3,466,656	(1,943,729) 1,135,692	0	(9,486,133) 2,806,944	1,733,306 15,237	(130,566) (18,730)	8,366 (14,395)	C	1,594,374 10,902	(9,486,133) 2,806,944	(1,350,718) 214,684
Deferred Payments in Lieu of Taxes	1562	(3,680,947)	(699,420)	(3,680,947)			1,401,424	(2,279,523)	(699,420)	(59,648)		313,020	(446,048)	(2,279,523)	
Total of Group 1 and Account 1562		(14,753,006)	1,049,123	(14,753,006)	3,584,833	(808,037)	1,401,424	(8,958,712)	1,049,123	(208,944)	(6,029)	313,020	1,159,228	(8,958,712)	(1,136,034)
Special Purpose Charge Assessment Variance Account ⁴	1521													l I	
LRAM Variance Account ⁶	1568							0					0	0	
Total including Accounts 1562 and 1568		(14,753,006)	1,049,123	(14,753,006)	3,584,833	(808,037)	1,401,424	(8,958,712)	1,049,123	(208,944)	(6,029)	313,020	1,159,228	(8,958,712)	(1,136,034)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
- ³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.
- Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012											2013			
Account Descriptions	Account Number	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	s Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013
Group 1 Accounts																
LV Variance Account	1550	(426,042)					(123,432)	(6,751)	(199)	(8,614)		1,664			(123,432)) 1,664
RSVA - Wholesale Market Service Charge	1580	(1,376,531)					(3,164,722)	(30,775)	(30,804)	(31,616)		(29,963)			(3,164,722)	
RSVA - Retail Transmission Network Charge	1584	1,026,338					876,443	20,950	12,487	22,960		10,477	,		876,443	
RSVA - Retail Transmission Connection Charge	1586	(866,721)					650,143	(21,039)	(2,597)	(22,786)		(850)			650,143	3 (850
RSVA - Power (excluding Global Adjustment)	1588	(892,708)					(4,719,278)	(41,141)	(80,233)	(16,850)		(104,524)			(4,719,278)	
RSVA - Global Adjustment	1589	(659,712)					3,681,340	10,902	17,487	(14,395)		42,784			3,681,340	42,784
Recovery of Regulatory Asset Balances	1590						0	0				O			C)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595						0	0	0			0			C)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595						0	0				0			C)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595						(1,776,570)	1,738,402	(43,151)			1,695,251			(1,776,570)) 1,695,25°
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595						(43,770)	(65,272)	867			(64,405)			(43,770)	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(3,195,376)	0	0	C	0	(4,619,846)	1,605,276	(126,143)	(71,301)	(1,550,434	·) ((4,619,846)) 1,550,434
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,535,664)	0	0	(0	(8,301,187)	1,594,374	(143,630)	(56,906)	(1,507,650	C) ((8,301,187)	1,507,650
RSVA - Global Adjustment	1589	(659,712)	0	0	(0	3,681,340	10,902	17,487	(14,395)	() 42,784	C) (3,681,340) 42,784
Deferred Payments in Lieu of Taxes	1562	(2,279,523)					0	(446,048)		(446,048)		0			C)
Total of Group 1 and Account 1562		(5,474,899)	0	0	C	0	(4,619,846)	1,159,228	(126,143)	(517,349)	(1,550,434	·) ((4,619,846)) 1,550,434
Special Purpose Charge Assessment Variance Account⁴	1521															
LRAM Variance Account ⁶	1568						0	0				0			C)
Total including Accounts 1562 and 1568		(5,474,899)	0	0	(0	(4,619,846)	1,159,228	(126,143)	(517,349)	(0 1,550,434	·) ((4,619,846)) 1,550,43

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		Projected In	terest on Dec-31-	12 Balances	2.1.7 RRR	
Account Descriptions		Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	(1,814)	(605)	(124,188)	(121,768)	0
RSVA - Wholesale Market Service Charge	1580	(46,521)	(15,507)	(3,256,713)	(3,194,685)	0
RSVA - Retail Transmission Network Charge	1584	12,884	4,295	904,098	886,920	0
RSVA - Retail Transmission Connection Charge	1586	9,557	3,186	662,036	649,293	(0)
RSVA - Power (excluding Global Adjustment)	1588	(69,373)	(23,124)	(4,916,299)	•	(0)
RSVA - Global Adjustment	1589	54,116	18,039	3,796,279	3,724,125	0
Recovery of Regulatory Asset Balances	1590	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(13,058)	(8,705)	(103,082)	(81,319)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(322)	(214)	(108,711)	(108,176)	(0)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(54,532)	(22,637)	(3,146,581)	(3,069,412)	(1)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(108,648)	(40,676)	(6,942,860)	(6,793,537)	(1)
RSVA - Global Adjustment	1589	54,116	18,039	3,796,279	3,724,125	0
Deferred Payments in Lieu of Taxes	1562	0	0	0	0	0
			422.222	/a / := == ::	(2.22	0
Total of Group 1 and Account 1562		(54,532)	(22,637)	(3,146,581)	(3,069,412)	(1)
Special Purpose Charge Assessment Variance Account ⁴	1521					
LRAM Variance Account ⁶	1568			0		0
Total including Accounts 1562 and 1568		(54,532)	(22,637)	(3,146,581)	(3,069,412)	(1)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Niagara Peninsula Energy Inc. - Niagara

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microfit

			Billed kWh for	Estimated kW for	Distribution	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1568 LRAM Variance Account Class
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Revenue 1	Share Proportion*	Share Proportion (2008) ²	Share Proportion (2009) ²	Share Proportion (2010) ²	Share Proportion (2011) ²	Allocation (\$ amounts)
\$/kWh	462,790,265		71,338,420	0	15,743,932				41.15%	64.22%	
\$/kWh	122,331,880		19,756,401	0	3,563,569				13.27%	20.66%	
\$/kW	628,090,148	1,818,411	539,407,131	1,561,661	9,467,683				44.66%	13.64%	
\$/kWh	2,335,428		1,123,722	0	137,071				0.20%	0.20%	
\$/kW	292,817	809	113,770	314	8,675				0.04%	0.05%	
\$/kW	7,467,591	20,107	897,746	2,417	93,091				0.68%	1.23%	

0.00%

0.00%

100.00%

0.00%

 100.00%
 0

 Balance as per Sheet 5
 0

 Variance
 0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) 3

(\$3,146,581) (\$3,146,581) (0.0026)

1,223,308,129

1,839,327

632,637,190

1,564,393

29,014,021

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Niagara Peninsula Energy Inc. - Niagara Falls

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	37.8%	11.3%	54.3%	(46,982)	(1,232,049)	342,030	250,455	(1,859,887)	428,082	0	0	0	(42,415)	(44,732)	0	0
GENERAL SERVICE LESS THAN 50 KW	10.0%	3.1%	12.3%	(12,419)	(325,674)	90,411	66,204	(491,634)	118,553	0	0	0	(13,683)	(14,430)	0	0
GENERAL SERVICE 50 TO 4,999 KW	51.3%	85.3%	32.6%	(63,762)	(1,672,113)	464,196	339,913	(2,524,204)	3,236,831	0	0	0	(46,036)	(48,550)	0	0
UNMETERED SCATTERED LOAD	0.2%	0.2%	0.5%	(237)	(6,217)	1,726	1,264	(9,386)	6,743	0	0	0	(204)	(216)	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.0%	(30)	(780)	216	158	(1,177)	683	0	0	0	(42)	(44)	0	0
STREET LIGHTING	0.6%	0.1%	0.3%	(758)	(19,880)	5,519	4,041	(30,011)	5,387	0	0	0	(701)	(740)	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	(124,188)	(3,256,713)	904,098	662,036	(4,916,299)	3,796,279	0	0	0	(103,082)	(108,711)	0	0

^{*} RSVA - Power (Excluding Global Adjustment)



Niagara Peninsula Energy Inc. - Niagara

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

2

				Balance of Accounts	Deferral/Variance	Allocation of	Billed kWh or	Global	
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment	
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider	
RESIDENTIAL	\$/kWh	462,790,265		(2,633,580)	(0.0028)	428,082	71,338,420	0.0030	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	122,331,880		(701,226)	(0.0029)	118,553	19,756,401	0.0030	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	628,090,148	1,818,411	(3,550,556)	(0.9763)	3,236,831	1,561,661	1.0363	
UNMETERED SCATTERED LOAD	\$/kWh	2,335,428		(13,270)	(0.0028)	6,743	1,123,722	0.0030	
SENTINEL LIGHTING	\$/kW	292,817	809	(1,697)	(1.0490)	683	314	1.0860	
STREET LIGHTING	\$/kW	7,467,591	20,107	(42,530)	(1.0576)	5,387	2,417	1.1143	
microFIT									
Total		1,223,308,129	1,839,327	(6,942,860)		3,796,279	93,782,936		



Niagara Peninsula Energy Inc. -

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator
2.00%
Choose Stretch Factor Group
III
Productivity Factor
0.72%
Associated Stretch Factor Value
0.30%
Price Cap Index
0.98%

Rate Class	Current MFC	 Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	15.84	0.0159		0.98%	16.00	0.0161
GENERAL SERVICE LESS THAN 50 KW	37.27	0.0136		0.98%	37.64	0.0137
GENERAL SERVICE 50 TO 4,999 KW	177.10	4.1815		0.98%	178.84	4.2225
UNMETERED SCATTERED LOAD	19.26	0.0135		0.98%	19.45	0.0136
SENTINEL LIGHTING	12.69	15.8336		0.98%	12.81	15.9888
STREET LIGHTING	1.13	4.4040		0.98%	1.14	4.4472
microFIT	5.40				5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

(0.60)

(1.00)

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

0/

Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 20.00
\$ 15.00
\$ 30.00
\$ 30.00

Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Collection of account charge – no disconnection – after regular hours
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect at pole – after regular hours

%	1.50
%	19.56
\$	30.00
\$	165.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00

Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Service call – customer owned equipment
Service call – after regular hours
Temporary service install & remove – overhead – no transformer
Temporary Service – Install & remove – underground – no transformer
Temporary Service Install & Remove – Overhead – With Transformer
Specific Charge for Access to the Power Poles - \$/pole/year

\$ 65.00
\$ 185.00
\$ 30.00
\$ 165.00
\$ 500.00
\$ 300.00
\$ 1,000.00
\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW

1.0560 N/A 1.0454



Niagara Peninsula Energy Inc. - Niagara Falls

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01610
Low Voltage Service Rate	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Rate Rider for Tax Change	\$/kWh	(0.00010)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

\$

\$

\$/kW

\$/kW

\$/kW

\$/kW

\$/kW

\$/kW

\$/kW

0.25

178.84

4.22250

0.15920

1.03630

2.5999

1.6503

(0.01780)

(0.97630)

	August 29, 2013		
MONTHLY RATES AND CHARGES - Delivery Component			
Service Charge	\$	37.64	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	
Distribution Volumetric Rate	\$/kWh	0.01370	
Low Voltage Service Rate	\$/kWh	0.00040	
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00290)	
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016	,,	,	
Applicable only for Non-RPP Customers	\$/kWh	0.00300	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420	
Rate Rider for Tax Change	\$/kWh	(0.00010)	
nate nider for rax change	Ş/KVVII	(0.00010)	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.00440	
	\$/kWh	0.00120	
Rural Rate Protection Charge	\$/KVVII	0.00120	

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

MONTHLY RATES AND CHARGES - Delivery Component
Service Charge
Distribution Volumetric Rate
Low Voltage Service Rate
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016
Applicable only for Non-RPP Customers
Retail Transmission Rate - Network Service Rate
Retail Transmission Rate - Line and Transformation Connection Service Rate
Rate Rider for Tax Change

		_	isula Energy Inc. EB-2013-0154 August 29, 2013
Wholesale Market Service Rate \$/kWh 0.004			
Wholesale Market Service Rate \$/kWh 0.004			
Wholesale Market Service Rate \$/kWh 0.004			
Wholesale Market Service Rate \$/kWh 0.004			
Wholesale Market Service Rate \$/kWh 0.004			
Wholesale Market Service Rate \$/kWh 0.004			
Wholesale Market Service Rate \$/kWh 0.004			
	MONTHLY RATES AND CHARGES - Regulatory Component		
		\$/kWh	0.00440
Rural Rate Protection Charge \$/kWh 0.001	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable) \$ 0.	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component
Service Charge Distribution Volumetric Rate
Low Voltage Service Rate
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016
Applicable only for Non-RPP Customers
Retail Transmission Rate - Network Service Rate
Retail Transmission Rate - Line and Transformation Connection Service Rate
Rate Rider for Tax Change

MONTHLY RATES AND CHARGES - Regulatory Component
14/1 L L 14 L 10 : D 1

Wholesale Market Service Rate \$/kWh 0.00440
Rural Rate Protection Charge \$/kWh 0.00120
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 12.81
Distribution Volumetric Rate \$/kW 15.98880
Low Voltage Service Rate \$/kW 0.13300

19.45

0.01360

0.00040

0.00300

0.0063

0.00420

(0.00020)

(0.00280)

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

	-	sula Energy Inc. EB-2013-0154 August 29, 2013
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.04900)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.08600
Retail Transmission Rate - Network Service Rate	\$/kW	1.9250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3789
Rate Rider for Tax Change	\$/kW	(0.41680)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge	\$	1.14
Distribution Volumetric Rate	\$/kW	4.44720
Low Voltage Service Rate	\$/kW	0.12230
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.05760)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.11430
Retail Transmission Rate - Network Service Rate	\$/kW	1.9655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2679
Rate Rider for Tax Change	\$/kW	(0.04390)

		nsula Energy Inc. EB-2013-0154 August 29, 2013	
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.00440 0.00120 0.25	
MICROFIT SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge	\$	5 40	

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

MONTHLY RATES AND CHARGES - Regulatory Component



Niagara Peninsula Energy Inc. - Niagara Falls Service Area

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current	Rates
Rate Descrir	otion

Proposed Rates

Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	15.84	Service Charge	\$	16.00
Rate Rider for Smart Metering Entity Charge - effective until October	•		Rate Rider for Smart Metering Entity Charge - effective until October	•	
31, 2018	\$	0.79	31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01590	Distribution Volumetric Rate	\$/kWh	0.01610
Low Voltage Service Rate	\$/kWh	0.00050	Low Voltage Service Rate	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00110)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00050)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00300
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.00340)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680	Rate Rider for Tax Change	\$/kWh	(0.00010)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.00120	Standard Supply Service - Administrative Charge (ii applicable)	Ψ	0.23
	Ψ	0.23	GENERAL SERVICE LESS THAN 50 KW		
GENERAL SERVICE LESS THAN 50 KW	¢	37.27		\$	37.64
Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$	0.79	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01360	Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Service Rate	\$/kWh	0.00040	Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00110)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016		(0.00290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh	(0.00050)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00300
effective until April 30, 2014	\$/kWh	(0.00300)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620	Rate Rider for Tax Change	\$/kWh	(0.00010)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Claiman a Cappi, Connect y laminion and Conargo (in apprison)	*	0.20
GENERAL SERVICE 50 TO 4,999 KW	*	0.20	GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	177.10	Service Charge	\$	178.84
Distribution Volumetric Rate	\$/kW	4.18150	Distribution Volumetric Rate	\$/kW	4.22250
Low Voltage Service Rate	\$/kW	0.15920	Low Voltage Service Rate	\$/kW	0.15920
Rate Rider for Disposition of Deferral/Variance Accounts (2012) -	ψ/πτν	0.10020	Rate Rider for Deferral/Variance Account Disposition (2014) - effective		0.10020
effective until April 30, 2014	\$/kW	(0.37340)	until April 28, 2016	\$/kW	(0.97630)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kW	(0.18400)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kW	1.03630
effective until April 30, 2014	\$/kW	(0.44970)	Retail Transmission Rate - Network Service Rate	\$/kW	2.59990
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.01240)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.65030
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.55080	Rate Rider for Tax Change	\$/kW	(0.01780)
Service Rate	\$/kW	1.57660	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120

					August 29, 2013
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge	\$	19.26	Service Charge	\$	19.45
Distribution Volumetric Rate	\$/kWh	0.01350	Distribution Volumetric Rate	\$/kWh	0.01360
Low Voltage Service Rate	\$/kWh	0.00040	Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00110)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh	(0.00050)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00300
effective until April 30, 2014 Rate Rider for Application of Tax Change - effective until April 30,	\$/kWh	(0.00750)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00630
2014	\$/kWh	(0.00010)	Service Rate	\$/kWh	0.00420
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620	Rate Rider for Tax Change	\$/kWh	(0.00020)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge	\$	12.69	Service Charge	\$	12.81
Distribution Volumetric Rate	\$/kW	15.83360	Distribution Volumetric Rate	\$/kW	15.98880
Low Voltage Service Rate	\$/kW	0.13300	Low Voltage Service Rate	\$/kW	0.13300
Rate Rider for Disposition of Deferral/Variance Accounts (2012) -			Rate Rider for Deferral/Variance Account Disposition (2014) - effective	,	
effective until April 30, 2014	\$/kW	(0.39130)	until April 28, 2016	\$/kW	(1.04900)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kW	(0.19280)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kW	1.08600
effective until April 30, 2014 Rate Rider for Application of Tax Change - effective until April 30,	\$/kW	(1.32810)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.92500
2014	\$/kW	(0.22350)	Service Rate	\$/kW	1.37890
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.88860	Rate Rider for Tax Change	\$/kW	(0.41680)
Service Rate	\$/kW	1.31740	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge	\$	1.13	Service Charge	\$	1.14
Distribution Volumetric Rate	\$/kW	4.40400	Distribution Volumetric Rate	\$/kW	4.44720
Low Voltage Service Rate	\$/kW	0.12230	Low Voltage Service Rate	\$/kW	0.12230
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.40150)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.05760)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kW	(0.19790)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kW	1.11430
effective until April 30, 2014	\$/kW	(0.42290)	Retail Transmission Rate - Network Service Rate	\$/kW	1.96550
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02550)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.26790
Retail Transmission Rate - Network Service Rate	\$/kW	1.92840	Rate Rider for Tax Change	\$/kW	(0.04390)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.21130	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		*	5.20
microFIT	Ŧ	3.20	microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40
Sol 1100 Sharge	Ψ	5.40	55. Not ondigo	Ψ	5.40



Niagara Peninsula Energy Inc. - Niagara Falls

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01610
Low Voltage Service Rate	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Rate Rider for Tax Change	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$ 0.79 Distribution Volumetric Pate \$ (WWb 0.01370)	Service Charge	\$	37.64
Distribution Volumetric Pate \$\(\psi\)/Wh 0.01370	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Nate	Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Service Rate \$/kWh 0.00040	Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 \$/kWh (0.00290)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00290)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers \$/kWh 0.00300	Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate \$/kWh 0.00630	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.00420	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Tax Change \$/kWh (0.00010)	Rate Rider for Tax Change	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification referes to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.84
Distribution Volumetric Rate	\$/kW	4.22250
Low Voltage Service Rate	\$/kW	0.15920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(0.97630)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.03630
Retail Transmission Rate - Network Service Rate	\$/kW	2.59990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.65030
Rate Rider for Tax Change	\$/kW	(0.01780)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whos monthly averge peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.45
Distribution Volumetric Rate	\$/kWh	0.01360
Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Tax Change	\$/kWh	(0.00020)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440

\$/kWh

0.00120

0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate \$/kW 15.98	3880
Low Voltage Service Rate \$/kW 0.13	300
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 \$/kW (1.048)	900)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016	
Applicable only for Non-RPP Customers \$/kW 1.08	3600
Retail Transmission Rate - Network Service Rate \$/kW 1.92	2500
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.37	7890
Rate Rider for Tax Change \$/kW (0.416	680)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived throught the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily condititions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.14
Distribution Volumetric Rate	\$/kW	4.44720
Low Voltage Service Rate	\$/kW	0.12230
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.05760)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.11430
Retail Transmission Rate - Network Service Rate	\$/kW	1.96550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.26790
Rate Rider for Tax Change	\$/kW	(0.04390)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges) Legal letter charge Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$ \$	20.00 15.00 30.00 30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

RETAIL SERVICE CHARGES (if applicable)

Install/Remove load control device - during regular hours

Temporary service install & remove – overhead – no transformer

Specific Charge for Access to the Power Poles - \$/pole/year

Temporary Service - Install & remove - underground - no transformer

Temporary Service Install & Remove - Overhead - With Transformer

Install/Remove load control device – after regular hours

Service call - customer owned equipment

Service call – after regular hours

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

65.00

185.00

30.00

165.00

500.00 300.00

1,000.00

22.35

\$

\$

\$

\$

\$ \$

\$

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Appendix G 2014 Rate Generator Model – Peninsula West area



Version 2.3

Utility Name	Niagara Peninsula Energy Inc.			
Service Territory	Peninsula West Service Area			
Assigned EB Number	EB-2013-0154			
Name of Contact and Title	Suzanne Wilson, Vice-Preside	nt Finance		
Phone Number	905-353-6004			
Email Address	Suzanne.Wilson@npei.ca			
We are applying for rates effective	Thursday, May 01, 2014			
Rate-Setting Method	IRM 4			
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2012			
<u>Notes</u>				
Pale green cells represent input	cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.				
White cells contain fixed values,	automatically generated values or fo	ormulae.		

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any

person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Niagara Peninsula Energy Inc. - Peninsula West Service Area

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Niagara Peninsula Energy Inc. - Peninsula West Service Area

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 SENTINEL LIGHTING
- 6 STREET LIGHTING
- **7** microFIT



Niagara Peninsula Energy Inc. - Peninsula West

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included i	n rate description
Service Charge	\$	15.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0011)

	6 /1.14/1	(0.0005)	August 29, 201
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)	
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	0.0005	
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Clean Ellergy beliefft and the fist.

ONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included i	in rate description
rvice Charge		\$	37.27
te Rider for Smart Metering Entity Charge - effective until October 31, 2018	3	\$	0.79
tribution Volumetric Rate		\$/kWh	0.0136
w Voltage Service Rate		\$/kWh	0.0004
te Rider for Disposition of Deferral/Variance Accounts (2012) - effective unt	til April 30, 2014	\$/kWh	(0.0011)
te Rider for Disposition of Global Adjustment Sub-Account (2012) - effective stomers	e until April 30, 2014 Applicable only for Non-RPP	\$/kWh	(0.0005)
te Rider for Disposition of Deferred PILs Variance Account 1562 - effective	until April 30, 2014	\$/kWh	0.0006
te Rider for Application of Tax Change - effective until April 30, 2014		\$/kWh	(0.0001)
tail Transmission Rate - Network Service Rate		\$/kWh	0.0062
tail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification referes to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included i	n rate description
Service Charge		\$	177.10
Distribution Volumetric Rate		\$/kW	4.1815
Low Voltage Service Rate		\$/kW	0.1592
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective unt	il April 30, 2014	\$/kW	(0.3734)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective Customers	e until April 30, 2014 Applicable only for Non-RPP	\$/kW	(0.1840)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective	until April 30, 2014	\$/kW	0.1365
Rate Rider for Application of Tax Change - effective until April 30, 2014		\$/kW	(0.0124)
Retail Transmission Rate - Network Service Rate		\$/kW	2.5508
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.5766

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whos monthly averge peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included i	n rate descriptio
Service Charge	\$	19.26
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	0.0006
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (If	f applicable, Effective Date MUST be	included i	n rate description
Service Charge		\$	12.69
Distribution Volumetric Rate		\$/kW	15.8336
Low Voltage Service Rate		\$/kW	0.1330
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until Ap	oril 30, 2014	\$/kW	(0.3913)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective un Customers	til April 30, 2014 Applicable only for Non-RPP	\$/kW	(0.1928)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until	l April 30, 2014	\$/kW	0.2308
Rate Rider for Application of Tax Change - effective until April 30, 2014		\$/kW	(0.2235)
Retail Transmission Rate - Network Service Rate		\$/kW	1.8886
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.3174

		August 29, 2
MONTHLY RATES AND CHARGES - Regulatory Component		
Mile de este Menter Comide e Dete	1.0	

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived throught the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily condititions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included i	n rate description)
Service Charge	\$	1.13
Distribution Volumetric Rate	\$/kW	4.4040
Low Voltage Service Rate	\$/kW	0.1223
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.4015)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1979)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	0.0985
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0255)

\$/kWh 0.0012

\$ 0.2500

Retail Transmission Rate - Network Service Rate	\$/kW	1.9284	ugust 29, 20
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2113	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	

microFIT Service Classification

Standard Supply Service - Administrative Charge (if applicable)

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Rural Rate Protection Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Service Charge	\$ 5.40	August 29, 2



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

	•	20	10					2011							
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2
Group 1 Accounts															
LV Variance Account	1550	(891,418)	(7,086)	(891,418)	(129,408)	(465,376)		(555,450)	(7,086)	(8,279)	(8,614)		(6,751)	(555,450)	5,976
RSVA - Wholesale Market Service Charge	1580	(1,799,445)		(1,799,445)	(1,470,817)			(2,847,348)	(54,281)		(31,616)		(30,775)	(2,847,348)	(1,693,905)
RSVA - Retail Transmission Network Charge	1584	1,187,982	(6,824)	1,187,982	495,520	161,644		1,521,858	(6,824)	50,734	22,960		20,950	1,521,858	380,923
RSVA - Retail Transmission Connection Charge	1586	(1,276,433)	(20,556)	(1,276,433)	317,671	(409,712)		(549,050)	(20,556)	(23,269)	(22,786)		(21,039)	(549,050)	332,472
RSVA - Power (excluding Global Adjustment)	1588	(1,741,092)	(1,638)	(1,741,092)	(3,078,479)	,		(3,971,187)	(1,638)	(56,353)	(16,850)		(41,141)	(3,971,187)	(1,640,799)
RSVA - Global Adjustment	1589	475,980	15,237	475,980	3,466,656	1,135,692		2,806,944	15,237	(18,730)	(14,395)		10,902	2,806,944	214,684
Recovery of Regulatory Asset Balances	1590			0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0	0			0	0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0				0	0		0		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(7,027,633)	1,823,691	(7,027,633)	3,983,690			(3,043,943)	1,823,691	(85,289)	0		1,738,402	(3,043,943)	1,267,373
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0		41,013		(41,013)	0		65,272		(65,272)	(41,013)	(2,757)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(11,072,059)		(11,072,059)	3,584,833		0	(6,679,189)	1,748,543	(149,296)	(6,029)	C	1,605,276		(1,136,034)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	(11,548,039) 475,980		(11,548,039) 475,980	118,177 3,466,656	(1,943,729) 1,135,692	0	(9,486,133) 2,806,944	1,733,306 15,237	(130,566) (18,730)	8,366 (14,395)	C	1,594,374 10,902	(9,486,133) 2,806,944	(1,350,718) 214,684
Deferred Payments in Lieu of Taxes	1562	(3,680,947)	(699,420)	(3,680,947)			1,401,424	(2,279,523)	(699,420)	(59,648)		313,020	(446,048)	(2,279,523)	
Total of Group 1 and Account 1562		(14,753,006)	1,049,123	(14,753,006)	3,584,833	(808,037)	1,401,424	(8,958,712)	1,049,123	(208,944)	(6,029)	313,020	1,159,228	(8,958,712)	(1,136,034)
Special Purpose Charge Assessment Variance Account ⁴	1521													l I	
LRAM Variance Account ⁶	1568							0					0	0	
Total including Accounts 1562 and 1568		(14,753,006)	1,049,123	(14,753,006)	3,584,833	(808,037)	1,401,424	(8,958,712)	1,049,123	(208,944)	(6,029)	313,020	1,159,228	(8,958,712)	(1,136,034)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
- ³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.
- Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

	•				201	2								2	2013	
Account Descriptions	Account Number	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	s Other 1 Adjustments during Q3 2012	s Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013
Group 1 Accounts																
LV Variance Account	1550	(426,042)					(123,432)	(6,751)	(199)	(8,614)		1,664			(123,432)	1,664
RSVA - Wholesale Market Service Charge	1580	(1,376,531)					(3,164,722)	• • • • • • • • • • • • • • • • • • • •	(30,804)	(31,616)		(29,963)			(3,164,722)	
RSVA - Retail Transmission Network Charge	1584	1,026,338					876,443		12,487	22,960		10,477			876,443	
RSVA - Retail Transmission Connection Charge	1586	(866,721)					650,143	(21,039)	(2,597)	(22,786)		(850)			650,143	(850
RSVA - Power (excluding Global Adjustment)	1588	(892,708)					(4,719,278)	(41,141)	(80,233)	(16,850)		(104,524)			(4,719,278)	
RSVA - Global Adjustment	1589	(659,712)					3,681,340	10,902	17,487	(14,395)		42,784			3,681,340	42,784
Recovery of Regulatory Asset Balances	1590						0	0				0			0) (
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595						0	0	0			0			0) (
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595						0	0				0			0) (
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595						(1,776,570)	1,738,402	(43,151)			1,695,251			(1,776,570)	1,695,25
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595						(43,770)					(64,405)			(43,770)	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(3,195,376)		C) (0	(4,619,846)	1,605,276		(71,301)	(1,550,434	0	C	(4,619,846)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,535,664)		0) (0	(8,301,187)	1,594,374		(56,906)	(1,507,650	0	C	(8,301,187)	
RSVA - Global Adjustment	1589	(659,712)	0	C) (0	3,681,340	10,902	17,487	(14,395)	() 42,784	0	C	3,681,340	42,784
Deferred Payments in Lieu of Taxes	1562	(2,279,523)					0	(446,048)		(446,048)		0			0) (
Total of Group 1 and Account 1562		(5,474,899)	0	C) (0	(4,619,846)	1,159,228	(126,143)	(517,349)	(1,550,434	0	C	(4,619,846)	1,550,434
Special Purpose Charge Assessment Variance Account ⁴	1521															
LRAM Variance Account ⁶	1 568						0	0				0			0) (
Total including Accounts 1562 and 1568		(5,474,899)	0	C) (0	(4,619,846)	1,159,228	(126,143)	(517,349)	(1,550,434	0	C	(4,619,846)	1,550,434

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		Projected Int	erest on Dec-31-	12 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	(1,814)	(605)	(124,188)	(121,768)	0
RSVA - Wholesale Market Service Charge	1580	(46,521)	(15,507)	(3,256,713)	(3,194,685)	0
RSVA - Retail Transmission Network Charge	1584	12,884	4,295	904,098	,	1
RSVA - Retail Transmission Connection Charge	1586	9,557	3,186	662,036	· ·	(0)
RSVA - Power (excluding Global Adjustment)	1588	(69,373)	(23,124)	(4,916,299)	•	(0)
RSVA - Global Adjustment	1589	54,116	18,039	3,796,279	3,724,125	0
Recovery of Regulatory Asset Balances	1590	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(13,058)	(8,705)	(103,082)	(81,319)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(322)	(214)	(108,711)	(108,176)	(0)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(54,532)	(22,637)	(3,146,581)	(3,069,412)	(1)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(108,648)	(40,676)	(6,942,860)	(6,793,537)	(1)
RSVA - Global Adjustment	1589	54,116	18,039	3,796,279		0
Deferred Payments in Lieu of Taxes	1562	0	0	0	0	0
Total of Group 1 and Account 1562		(54,532)	(22,637)	(3,146,581)	(3,069,412)	0 (1)
Special Purpose Charge Assessment Variance Account ⁴	1521					
LRAM Variance Account ⁶	1568			0		0
Total including Accounts 1562 and 1568		(54,532)	(22,637)	(3,146,581)	(3,069,412)	(1)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Niagara Peninsula Energy Inc. -

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT

			Billed kWh for Non-RPP	Estimated kW for Non-RPP	Distribution	1590 Recovery Share	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1568 LRAM Variance Account Class
Unit	Metered kWh	Metered kW	Customers	Customers	Revenue ¹	Proportion*	(2008) ²	(2009) ²	(2010) ²	(2011) ²	Allocation (\$ amounts)
\$/kWh	462,790,265		71,338,420	0	15,743,932				41.15%	64.22%	
\$/kWh	122,331,880		19,756,401	0	3,563,569				13.27%	20.66%	
\$/kW	628,090,148	1,818,411	539,407,131	1,561,661	9,467,683				44.66%	13.64%	
\$/kWh	2,335,428		1,123,722	0	137,071				0.20%	0.20%	
\$/kW	292,817	809	113,770	314	8,675				0.04%	0.05%	
\$/kW	7,467,591	20,107	897,746	2,417	93,091				0.68%	1.23%	
Total	1,223,308,129	1,839,327	632,637,190	1,564,393	29,014,021	0.00%	0.00%	0.00%	100.00%	100.00%	0

Balance as per Sheet 5 Variance

Threshold Test

Total Claim (including Account 1521, 1562 and 1568) **Total Claim for Threshold Test (All Group 1 Accounts)** Threshold Test (Total claim per kWh) 3

(\$3,146,581) (\$3,146,581) (0.0026)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Niagara Peninsula Energy Inc. - Peninsula West

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	37.8%	11.3%	54.3%	(46,982)	(1,232,049)	342,030	250,455	(1,859,887)	428,082	0	0	0	(42,415)	(44,732)	0	0
GENERAL SERVICE LESS THAN 50 KW	10.0%	3.1%	12.3%	(12,419)	(325,674)	90,411	66,204	(491,634)	118,553	0	0	0	(13,683)	(14,430)	0	0
GENERAL SERVICE 50 TO 4,999 KW	51.3%	85.3%	32.6%	(63,762)	(1,672,113)	464,196	339,913	(2,524,204)	3,236,831	0	0	0	(46,036)	(48,550)	0	0
UNMETERED SCATTERED LOAD	0.2%	0.2%	0.5%	(237)	(6,217)	1,726	1,264	(9,386)	6,743	0	0	0	(204)	(216)	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.0%	(30)	(780)	216	158	(1,177)	683	0	0	0	(42)	(44)	0	0
STREET LIGHTING	0.6%	0.1%	0.3%	(758)	(19,880)	5,519	4,041	(30,011)	5,387	0	0	0	(701)	(740)	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	(124,188)	(3,256,713)	904,098	662,036	(4,916,299)	3,796,279	0	0	0	(103,082)	(108,711)	0	0

^{*} RSVA - Power (Excluding Global Adjustment)



Niagara Peninsula Energy Inc. -

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

2

				Balance of Accounts	Deferral/Variance	Allocation of	Billed kWh or	Global	
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment	
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider	
RESIDENTIAL	\$/kWh	462,790,265		(2,633,580)	(0.0028)	428,082	71,338,420	0.0030	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	122,331,880		(701,226)	(0.0029)	118,553	19,756,401	0.0030	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	628,090,148	1,818,411	(3,550,556)	(0.9763)	3,236,831	1,561,661	1.0363	
UNMETERED SCATTERED LOAD	\$/kWh	2,335,428		(13,270)	(0.0028)	6,743	1,123,722	0.0030	
SENTINEL LIGHTING	\$/kW	292,817	809	(1,697)	(1.0490)	683	314	1.0860	
STREET LIGHTING	\$/kW	7,467,591	20,107	(42,530)	(1.0576)	5,387	2,417	1.1143	
microFIT									
Total		1,223,308,129	1,839,327	(6,942,860)		3,796,279	93,782,936		



Niagara Peninsula Energy Inc. -

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator 2.00% Choose Stretch Factor Group III

Productivity Factor 0.72% Associated Stretch Factor Value 0.30%

Price Cap Index 0.98%

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	15.84		0.0159		0.98%	16.00	0.0161
GENERAL SERVICE LESS THAN 50 KW	37.27		0.0136		0.98%	37.64	0.0137
GENERAL SERVICE 50 TO 4,999 KW	177.10		4.1815		0.98%	178.84	4.2225
UNMETERED SCATTERED LOAD	19.26		0.0135		0.98%	19.45	0.0136
SENTINEL LIGHTING	12.69		15.8336		0.98%	12.81	15.9888
STREET LIGHTING	1.13		4.4040		0.98%	1.14	4.4472
microFIT	5.40					5.40	



Niagara Peninsula Energy Inc. - Peninsula West

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.60) % (1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 20.00
\$ 15.00
\$ 30.00
\$ 30.00

Non-Payment of Account

Late December 1 and 1 an
Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Collection of account charge – no disconnection – after regular hours
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect at pole – after regular hours

%	1.50
%	19.56
\$	30.00
\$	165.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00

Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Service call – customer owned equipment
Service call – after regular hours
Temporary service install & remove – overhead – no transformer
Temporary Service – Install & remove – underground – no transformer
Temporary Service Install & Remove – Overhead – With Transformer
Specific Charge for Access to the Power Poles - \$/pole/year

\$ 65.00
\$ 185.00
\$ 30.00
\$ 165.00
\$ 500.00
\$ 300.00
\$ 1,000.00
\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



Niagara Peninsula Energy Inc. - Peninsula West

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

Service Charge	\$	16.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01610
Low Voltage Service Rate	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Rate Rider for Tax Change	\$/kWh	(0.00010)

		EB-2013-0154
		August 29, 2013
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	37.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00290)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Tax Change	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Service Charge	\$	178.84
Distribution Volumetric Rate	\$/kW	4.22250
Low Voltage Service Rate	\$/kW	0.15920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(0.97630)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.03630
Retail Transmission Rate - Network Service Rate	\$/kW	2.5999
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6503
Rate Rider for Tax Change	\$/kW	(0.01780)
		Dogo 14:

	August	29, 20

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate\$/kWh0.00440Rural Rate Protection Charge\$/kWh0.00120Standard Supply Service - Administrative Charge (if applicable)\$0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Service Charge	\$	19.45
Distribution Volumetric Rate	\$/kWh	0.01360
Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Tax Change	\$/kWh	(0.00020)
		D 440

MONTHLY RATES AND CHARGES - Regulatory Component
Wholesale Market Service Pate

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

Service Charge	
Distribution Volumetric Rate	
Low Voltage Service Rate	
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 201	16
Applicable only for Non-RPP Customers	
Retail Transmission Rate - Network Service Rate	
Retail Transmission Rate - Line and Transformation Connection Service Rate	
Rate Rider for Tax Change	

\$	12.81
\$/kW	15.98880
\$/kW	0.13300
\$/kW	(1.04900)
\$/kW	1.08600
\$/kW	1.9250
\$/kW	1.3789
\$/kW	(0.41680)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

Service Charge	\$	1.14
Distribution Volumetric Rate	\$/kW	4.44720
Low Voltage Service Rate	\$/kW	0.12230
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.05760)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.11430
Retail Transmission Rate - Network Service Rate	\$/kW	1.9655
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2679
Rate Rider for Tax Change	\$/kW	(0.04390)

140	agaiai	EB-2	013-
		August	29,

MONTHLY RATES AND CHARGES - Regulatory Component

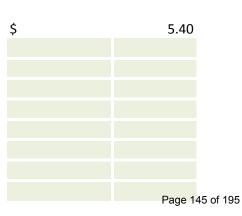
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.00440
\$/kWh	0.00120
\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	, ,	



Niagara Peninsula Energy Inc.
EB-2013-0154
August 29, 2013



Incentive Regulation Model for 2014 Filers

Niagara Peninsula Energy Inc. - Peninsula West Service Area

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Cui	rent	Rates
Rate	Descri	otion

Proposed	Rates
----------	-------

Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	15.84	Service Charge	\$	16.00
Rate Rider for Smart Metering Entity Charge - effective until October	\$	0.70	Rate Rider for Smart Metering Entity Charge - effective until October	œ	0.79
31, 2018 Distribution Volumetric Rate	Φ \$/kWh	0.79 0.01590	31, 2018 Distribution Volumetric Rate	Φ \$/kWh	0.01610
				\$/kWh	
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2012) -	\$/kWh	0.00050	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective	**	0.00050
effective until April 30, 2014	\$/kWh	(0.00110)	until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00050)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00300
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	0.00050	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680	Rate Rider for Tax Change	\$/kWh	(0.00010)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.00120	Standard Supply Service - Administrative Sharge (ii applicable)	Ψ	0.23
GENERAL SERVICE LESS THAN 50 KW	Ψ	0.23	GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	37.27	Service Charge	\$	37.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01360	Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Service Rate	\$/kWh	0.00040	Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00110)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016		(0.00290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh	(0.00050)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00300
effective until April 30, 2014	\$/kWh	0.00060	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620	Rate Rider for Tax Change	\$/kWh	(0.00010)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		•	
GENERAL SERVICE 50 TO 4,999 KW	*	0.20	GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	177.10	Service Charge	\$	178.84
Distribution Volumetric Rate	\$/kW	4.18150	Distribution Volumetric Rate	\$/kW	4.22250
Low Voltage Service Rate	\$/kW	0.15920	Low Voltage Service Rate	\$/kW	0.15920
Rate Rider for Disposition of Deferral/Variance Accounts (2012) -	Ψ/ΚΨΨ	0.10020	Rate Rider for Deferral/Variance Account Disposition (2014) - effective		0.13320
effective until April 30, 2014	\$/kW	(0.37340)	until April 28, 2016	\$/kW	(0.97630)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kW	(0.18400)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kW	1.03630
effective until April 30, 2014 Rate Rider for Application of Tax Change - effective until April 30,	\$/kW	0.13650	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.59990
2014	\$/kW	(0.01240)	Service Rate	\$/kW	1.65030
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.55080	Rate Rider for Tax Change	\$/kW	(0.01780)
Service Rate	\$/kW	1.57660	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120

					August 29, 2013
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge	\$	19.26	Service Charge	\$	19.45
Distribution Volumetric Rate	\$/kWh	0.01350	Distribution Volumetric Rate	\$/kWh	0.01360
Low Voltage Service Rate	\$/kWh	0.00040	Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00110)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh	(0.00050)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00300
effective until April 30, 2014 Rate Rider for Application of Tax Change - effective until April 30,	\$/kWh	0.00060	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00630
2014	\$/kWh	(0.00010)	Service Rate	\$/kWh	0.00420
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620	Rate Rider for Tax Change	\$/kWh	(0.00020)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge	\$	12.69	Service Charge	\$	12.81
Distribution Volumetric Rate	\$/kW	15.83360	Distribution Volumetric Rate	\$/kW	15.98880
Low Voltage Service Rate	\$/kW	0.13300	Low Voltage Service Rate	\$/kW	0.13300
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.39130)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	s \$/kW	(1.04900)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kW	(0.19280)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kW	1.08600
effective until April 30, 2014 Rate Rider for Application of Tax Change - effective until April 30,	\$/kW	0.23080	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.92500
2014	\$/kW	(0.22350)	Service Rate	\$/kW	1.37890
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.88860	Rate Rider for Tax Change	\$/kW	(0.41680)
Service Rate	\$/kW	1.31740	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge	\$	1.13	Service Charge	\$	1.14
Distribution Volumetric Rate	\$/kW	4.40400	Distribution Volumetric Rate	\$/kW	4.44720
Low Voltage Service Rate	\$/kW	0.12230	Low Voltage Service Rate	\$/kW	0.12230
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.40150)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.05760)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kW	(0.19790)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kW	1.11430
effective until April 30, 2014	\$/kW	0.09850	Retail Transmission Rate - Network Service Rate	\$/kW	1.96550
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02550)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.26790
Retail Transmission Rate - Network Service Rate	\$/kW	1.92840	Rate Rider for Tax Change	\$/kW	(0.04390)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.21130	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	The state of the s	+	5.20
microFIT	T	3.20	microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40
SS. 1155 Officings	Ψ	5.40	Cornes Onargo	Ψ	5.40



Incentive Regulation Model for 2014 Filers

Niagara Peninsula Energy Inc. - Peninsula West

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0154

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 16.00

Page 149 of 195

Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01610
Low Voltage Service Rate	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Rate Rider for Tax Change	\$/kWh	(0.00010)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00290)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Tax Change	\$/kWh	(0.00010)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification referes to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.84
Distribution Volumetric Rate	\$/kW	4.22250
Low Voltage Service Rate	\$/kW	0.15920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(0.97630)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.03630
Retail Transmission Rate - Network Service Rate	\$/kW	2.59990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.65030
Rate Rider for Tax Change	\$/kW	(0.01780)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whos monthly averge peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.45
Distribution Volumetric Rate	\$/kWh	0.01360
Low Voltage Service Rate	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00280)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Tax Change	\$/kWh	(0.00020)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.81
Distribution Volumetric Rate	\$/kW	15.98880
Low Voltage Service Rate	\$/kW	0.13300
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.04900)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 20	16	
Applicable only for Non-RPP Customers	\$/kW	1.08600
Retail Transmission Rate - Network Service Rate	\$/kW	1.92500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.37890
Rate Rider for Tax Change	\$/kW	(0.41680)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived throught the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily condititions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.14
Distribution Volumetric Rate	\$/kW	4.44720
Low Voltage Service Rate	\$/kW	0.12230
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.05760)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.11430
Retail Transmission Rate - Network Service Rate	\$/kW	1.96550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.26790
Rate Rider for Tax Change	\$/kW	(0.04390)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

20.00
15.00
30.00
30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

Temporary service install & remove – overhead – no transformer	\$ 500.00
Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequen

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Appendix H 2011 Revenue Requirement Work Form

(1)



REVENUE REQUIREMENT WORK FORM

Name of LDC: Niagara Peninsula Energy Inc.

File Number: EB-2010-0138

Rate Year: 2011 Version: 2.11

Table of Content

<u>Sheet</u>	<u>Name</u>
Α	Data Input Sheet
1	Rate Base
2	<u>Utility Income</u>
3	Taxes/PILS
4	Capitalization/Cost of Capital
5	Revenue Sufficiency/Deficiency
6	Revenue Requirement
7 A	Bill Impacts -Residential
7B	Bill Impacts - GS < 50 kW

Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop=down lists
- (3) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (4) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.

Copyright

This Revenue Requirement Work Form Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Niagara Peninsula Energy Inc.

File Number: EB-2010-0138

Rate Year: 2011

Version: 2.11

					Data Input				(1)
	Initial Application		Adjustments		Settlement Agreement	(7)	Adjustments	Per Board Decision	
Rate Base									
Gross Fixed Assets (average) Accumulated Depreciation (average)	\$205,000,203 (\$103,031,549)	(5)	(\$528,857) (\$309,731)					\$204,471,346 (\$103,341,280)	
Controllable Expenses Cost of Power	\$14,517,909 \$99,990,688		(\$441,227) \$8,850,119		\$ 108,840,807			\$14,076,682 \$108,840,807	
	15.00%				15.00%)		15.00%	
Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates	\$26,857,308 \$30,235,583		\$92,314 (\$416,718)				\$0 \$0	\$26,949,623 \$29,818,865	
Specific Service Charges Late Payment Charges	\$956,878 \$518,557 \$558,164		\$0 \$0 \$0		\$518,557		\$0 \$0 \$0	\$956,878 \$518,557 \$558.164	
Other Income and Deductions	\$152,148		(\$224,000))	\$0	(\$71,852)	
Operating Expenses:									
Depreciation/Amortization	\$7,143,688		\$7,139		\$ 7,150,827			\$7,150,827	
Capital taxes Other expenses	\$0		Ψ		· ·			\$0	
Taxes/PILs									
Taxable Income: Adjustments required to arrive at taxable income	(\$131,884)	(3)			(\$216,708))		(\$216,708)	
Utility Income Taxes and Rates:									
Capital Taxes	\$1,723,276	(6)				(6)		\$1,597,070	(6)
Federal tax (%)	16.50%				16.50%			16.50%	
` ,									
	(+ = /===/				(+ - / /			(+ = , = =)	
Long-term debt Capitalization Ratio (%)	56.0%							56.0%	
•		(2)							(2)
Prefered Shares Capitalization Ratio (%)									
	100.0%				100.0%	<u> </u>		100.0%	
Cost of Capital									
• , ,									
Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	9.85%							9.58%	
	Accumulated Depreciation (average) Allowance for Working Capital: Controllable Expenses Cost of Power Working Capital Rate (%) Utility Income Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue: Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expenses Taxes/PILs Taxable Income: Adjustments required to arrive at taxable income Utility Income Taxes and Rates: Income taxes (not grossed up) Income taxes (grossed up) Capital Taxes Federal tax (%) Provincial tax (%) Income Tax Credits Capitalization/Cost of Capital Capital Structure: Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Common Equity Cost Rate (%)	Rate Base Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital: Controllable Expenses Cost of Power Working Capital Rate (%) Utility Income Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue: Specific Service Charges Late Payment Charges Cother Income and Deductions Operating Expenses: Other Income and Deductions Operating Expenses: Other Income and Deductions Operating Expenses: OM-A Expenses Depreciation/Amortization Property taxes Capital taxes Other expenses Taxes/PILs Taxable Income: Adjustments required to arrive at taxable income Utility Income Taxes and Rates: Income taxes (not grossed up) Income taxes (not grossed up) Income Tax Credits Capital Taxes Federal tax (%) Provincial tax (%) Prefered Shares Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%) Short-term debt Cost Rate (%) Short-t	Rate Base Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital: Controllable Expenses Cost of Power Working Capital Rate (%) Utility Income Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue: Specific Service Charges Late Payment Charges Late Payment Charges Other Income and Deductions Operating Expenses: OM+A Expenses Other Revenues Operating Laxes Other expenses Other Distribution Revenue at Deductions Taxes/PILs Taxable Income: Adjustments required to arrive at taxable income Utility Income Taxes and Rates: Income taxes (not grossed up) Income taxes (grossed up) Capital Taxes Federal tax (%) Provincial tax (%) Income Tax Credits Capital Structure: Long-term debt Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%) Prefered Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Short-term debt Cost Rate	Rate Base Gross Fixed Assets (average) \$205,000,203 (\$528,857) Accumulated Depreciation (average) \$103,031,549 Allowance for Working Capital: Controllable Expenses \$14,517,909 \$8,850,119 Working Capital Rate (%) 15,00% Utility Income Working Capital: Controllable Expenses \$14,517,909 \$8,850,119 Working Capital Rate (%) 15,00% Utility Income Utility Incom	Rate Base \$205,000,203 \$528,857 Accumulated Depreciation (average) \$205,000,203 \$528,857 Accumulated Depreciation (average) \$14,517,909 \$14,517,909 \$8,850,119 \$15,00% \$15,00% \$8,850,119 \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$15,00% \$1	Initial Application	Initial Application	Initial Application	Initial Application

Notes:

(Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to explain numbers shown.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Not applicable as of July 1, 2010
- (7) Select option from drop-down list by clicking on cell M10. This columnallows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outsome of any Settlement Process can be reflected.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Niagara Peninsula Energy Inc.

File Number: EB-2010-0138

Rate Year: 2011

					Rate Base		
Line No.	Particulars	_	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1 2 3	Gross Fixed Assets (average) Accumulated Depreciation (average) Net Fixed Assets (average)	(3) _(3) (3)	\$205,000,203 (\$103,031,549) \$101,968,654	(\$528,857) (\$309,731) (\$838,588)	\$204,471,346 (\$103,341,280) \$101,130,066	\$ - \$ - \$ -	\$204,471,346 (\$103,341,280) \$101,130,066
4	Allowance for Working Capital	(1)	\$17,176,290	\$1,261,334	\$18,437,623	<u> </u>	\$18,437,623
5	Total Rate Base	=	\$119,144,943	\$422,746	\$119,567,689	<u> </u>	\$119,567,689
	(1)		Allowance for \	Working Capital - Derivat	tion		
6 7 8	Controllable Expenses Cost of Power Working Capital Base	-	\$14,517,909 \$99,990,688 \$114,508,597	(\$441,227) \$8,850,119 \$8,408,892	\$14,076,682 \$108,840,807 \$122,917,489	\$ - \$ - \$ -	\$14,076,682 \$108,840,807 \$122,917,489
9	Working Capital Rate %	(2)	15.00%	0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance		\$17,176,290	\$1,261,334	\$18,437,623	\$ -	\$18,437,623

Notes

(2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.

(3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Niagara Peninsula Energy Inc.

File Number: EB-2010-0138

Rate Year: 2011

Utility income Initial Per Board Settlement Line **Adjustments** Adjustments **Particulars Application** Agreement Decision No. **Operating Revenues:** Distribution Revenue (at \$30,235,583 (\$416,718) \$29,818,865 \$ -\$29,818,865 Proposed Rates) 2 Other Revenue \$2,185,747 (\$4,147,493)\$1,961,747 \$ -\$1,961,747 (\$4,564,212) \$ -3 Total Operating Revenues \$32,421,330 \$31,780,611 \$31,780,611 **Operating Expenses: OM+A Expenses** \$14,295,435 (\$441,227)\$13,854,208 \$13,854,208 \$ -Depreciation/Amortization \$7,143,688 \$7,139 \$7,150,827 \$7,150,827 \$222,474 \$222,474 Property taxes \$ -\$222,474 \$ -Capital taxes \$ -\$ -\$ -\$ -\$ -Other expense \$ -\$ -\$ -Subtotal (lines 4 to 8) \$21,661,597 (\$434,088) \$21,227,509 \$ -\$21,227,509 Deemed Interest Expense \$4,340,146 \$34,052 \$4,374,198 (\$804,844)\$3,569,353 11 Total Expenses (lines 9 to 10) \$26,001,743 (\$400,036)\$25,601,707 (\$804,844)\$24,796,863 Utility income before income taxes \$6,419,587 (\$4,164,176) \$6,178,904 \$804,844 \$6,983,748 Income taxes (grossed-up) \$1,725,276 (\$128,206)\$1,597,070 \$ -\$1,597,070 14 Utility net income (\$4,035,970)\$804,844 \$5,386,678 \$4,694,311 \$4,581,834 **Notes** (1) Other Revenues / Revenue Offsets \$956,878 Specific Service Charges \$956,878 \$ -\$956,878 \$ -Late Payment Charges \$518,557 \$ -\$518,557 \$ -\$518,557 Other Distribution Revenue \$558,164 \$ -\$558,164 \$ -\$558,164 Other Income and Deductions \$152,148 (\$71,852 (\$224,000) (\$71,852)\$ -Total Revenue Offsets \$2,185,747 (\$224,000)\$1,961,747 \$ -\$1,961,747



REVENUE REQUIREMENT WORK FORM

Name of LDC: Niagara Peninsula Energy Inc.

File Number: EB-2010-0138

Rate Year: 2011 Version: 2.11

	Taxes/PILs													
Line No.	Particulars	Application		Settlement Agreement		Per Board Decision								
	Determination of Taxable Income													
1	Utility net income before taxes	\$4,694,311		\$4,581,834		\$4,581,834								
2	Adjustments required to arrive at taxable utility income	(\$131,884)		(\$216,708)		(\$216,708)								
3	Taxable income	\$4,562,427		\$4,365,126		\$4,365,126								
	Calculation of Utility income Taxes													
4 5	Income taxes Capital taxes	\$1,237,886 \$ -	(1)	\$1,145,898 \$-	(1)	\$1,145,898 \$-	(1)							
6	Total taxes	\$1,237,886		\$1,145,898		\$1,145,898								
7	Gross-up of Income Taxes	\$487,390		\$451,172		\$451,172								
8	Grossed-up Income Taxes	\$1,725,276		\$1,597,070		\$1,597,070								
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$1,725,276		\$1,597,070		\$1,597,070								
10	Other tax Credits	(\$51,000)		(\$87,250)		(\$87,250)								
	Tax Rates													
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	16.50% 11.75% 28.25%		16.50% 11.75% 28.25%		16.50% 11.75% 28.25%								

Notes (1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)



REVENUE REQUIREMENT WORK FORM

Name of LDC: Niagara Peninsula Energy Inc.

File Number: EB-2010-0138

Rate Year: 2011

Capitalization/Cost of Capital

ne <u>o.</u>	Particulars	Capitaliz	zation Ratio	Cost Rate	Return
			Initial Application		
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$66,721,168	6.36%	\$4,241,494
2	Short-term Debt	4.00%	\$4,765,798	2.07%	\$98,652
3	Total Debt	60.00%	\$71,486,966	6.07%	\$4,340,146
	Equity				
4	Common Equity	40.00%	\$47,657,977	9.85%	\$4,694,311
5	Preferred Shares	0.00%	\$ -	0.00%	\$
6	Total Equity	40.00%	\$47,657,977	9.85%	\$4,694,311
7	Total	100.00%	\$119,144,943	7.58%	\$9,034,456

	Settlement Agreement													
		(%)	(\$)	(%)	(\$)									
	Debt													
1	Long-term Debt	56.00%	\$66,957,906	6.36%	\$4,256,543									
)	Short-term Debt	4.00%	\$4,782,708	2.46%	\$117,655									
3	Total Debt	60.00%	\$71,740,613	6.10%	\$4,374,198									
4	Equity Common Equity	40.00%	\$47,827,076	9.58%	\$4,581,834									
5	Preferred Shares	0.00%	<u> </u>	0.00%	\$									
6	Total Equity	40.00%	\$47,827,076	9.58%	\$4,581,834									
_	Total	100.00%	\$119,567,689	7.49%	\$8,956,031									

		F	Per Board Decision		
		(%)	(\$)	(%)	(\$)
	Debt				
,	Long-term Debt	56.00%	\$66,957,906	5.16%	\$3,451,699
)	Short-term Debt	4.00%	\$4,782,708	2.46%	\$117,65
)	Total Debt	60.00%	\$71,740,613	4.98%	\$3,569,35
I 2 3	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$47,827,076 \$ - \$47,827,076	9.58% 0.00% 9.58%	\$4,581,83 \$4,581,83
4	Total	100.00%	\$119,567,689	6.82%	\$8,151,18

<u>Notes</u> (1)

4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM
Name of LDC: Niagara Peninsula Energy Inc.
File Number: EB-2010-0138

Rate Year: 2011

Revenue Sufficiency/Deficiency

		Agreement	Per Board D	Decision			
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1 2	Revenue Deficiency from Below Distribution Revenue	\$26.057.200	\$3,378,275	\$26.040.622	\$2,869,242	\$26.040.622	\$2,064,398
3	Other Operating Revenue Offsets - net	\$26,857,308 \$2,185,747	\$26,857,308 \$2,185,747	\$26,949,623 \$1,961,747	\$26,949,623 \$1,961,747	\$26,949,623 \$1,961,747	\$27,754,467 \$1,961,747
4	Total Revenue	\$29,043,055	\$32,421,330	\$28,911,370	\$31,780,611	\$28,911,370	\$31,780,611
5 6	Operating Expenses Deemed Interest Expense	\$21,661,597 \$4,340,146	\$21,661,597 \$4,340,146	\$21,227,509 \$4,374,198	\$21,227,509 \$4,374,198	\$21,227,509 \$3,569,353	\$21,227,509 \$3,569,353
U	Total Cost and Expenses	\$26,001,743	\$26,001,743	\$25,601,707	\$25,601,707	\$24,796,863	\$24,796,863
7	Utility Income Before Income Taxes	\$3,041,312	\$6,419,587	\$3,309,663	\$6,178,904	\$4,114,507	\$6,983,748
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$131,884)	(\$131,884)	(\$216,708)	(\$216,708)	(\$216,708)	(\$216,708)
9	Taxable Income	\$2,909,428	\$6,287,703	\$3,092,955	\$5,962,196	\$3,897,799	\$6,767,040
10 11	Income Tax Rate	28.25% \$821,913	28.25% \$1,776,276	28.25% \$873,760	28.25% \$1,684,320	28.25% \$1,101,128	28.25% \$1,911,689
••	Income Tax on Taxable Income	Ψ021,010	Ψ1,770,270	φονο,νου	ψ1,001,020	Ψ1,101,120	ψ1,011,000
12	Income Tax Credits	(\$51,000)	(\$51,000)	(\$87,250)	(\$87,250)	(\$87,250)	(\$87,250)
13	Utility Net Income	\$2,270,399	\$4,694,311	\$2,523,153	\$4,581,834	\$3,100,629	\$5,386,678
14	Utility Rate Base	\$119,144,943	\$119,144,943	\$119,567,689	\$119,567,689	\$119,567,689	\$119,567,689
	Deemed Equity Portion of Rate Base	\$47,657,977	\$47,657,977	\$47,827,076	\$47,827,076	\$47,827,076	\$47,827,076
15	Income/Equity Rate Base (%)	4.76%	9.85%	5.28%	9.58%	6.48%	11.26%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.58%	9.58%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	-5.09%	0.00%	-4.30%	0.00%	-3.10%	1.68%
18	Indicated Rate of Return	5.55%	7.58%	5.77%	7.49%	5.58%	7.49%
19	Requested Rate of Return on Rate Base	7.58%	7.58%	7.49%	7.49%	6.82%	6.82%
20	Sufficiency/Deficiency in Rate of Return	-2.03%	0.00%	-1.72%	0.00%	-1.24%	0.67%
21 22 23	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$4,694,311 \$2,423,912 \$3,378,275 (1)	\$4,694,311 \$ -	\$4,581,834 \$2,058,681 \$2,869,242 (1	\$4,581,834 \$0	\$4,581,834 \$1,481,205 \$2,064,398 (1)	\$4,581,834 \$804,844

Notes:

Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Name of LDC: Niagara Peninsula Energy Inc.

File Number: EB-2010-0138

Rate Year: 2011

			R	evenue Requireme	ent		
Line No.	Particulars	Application		Settlement Agreement		Per Board Decision	
1 2 3 4 5 6 7	OM&A Expenses Amortization/Depreciation Property Taxes Capital Taxes Income Taxes (Grossed up) Other Expenses Return Deemed Interest Expense Return on Deemed Equity	\$14,295,435 \$7,143,688 \$222,474 \$- \$1,725,276 \$- \$4,340,146 \$4,694,311		\$13,854,208 \$7,150,827 \$222,474 \$- \$1,597,070 \$4,374,198 \$4,581,834		\$13,854,208 \$7,150,827 \$222,474 \$- \$1,597,070 \$3,569,353 \$4,581,834	
8	Distribution Revenue Requirement before Revenues	\$32,421,330		\$31,780,611		\$30,975,767	
9 10	Distribution revenue Other revenue	\$30,235,583 \$2,185,747		\$29,818,865 \$1,961,747		\$29,818,865 \$1,961,747	
11	Total revenue	\$32,421,330		\$31,780,611		\$31,780,611	
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$	(1)	<u>\$0</u>	(1)	\$804,844	(1)
Notes (1)	Line 11 - Line 8						



REVENUE REQUIREMENT WORK FORM

Name of LDC: Niagara Peninsula Energy Inc.

File Number: EB-2010-0138

Rate Year: 2011

Residential

					•		Re	SIC	ientiai						
		Consumption		800	kWh										
				Current	Board-App	rov	od		В	roposed				Imp	act
				Rate	Volume	_	harge		Rate	Volume	(Charge		IIIIP	%
		Charge Unit		(\$)	Volume	`	(\$)		(\$)	Volume		(\$)	ls C	hange	
1	Monthly Service Charge	monthly	\$	15.9600	1	\$	15.96	\$	15.6200	1	\$	15.62	-\$	0.34	-2.13%
2	Smart Meter Rate Adder	monthly	\$	1.0000	1	\$	1.00	\$	1.0000	1	\$	1.00	\$	0.34	0.00%
3	Service Charge Rate Adder(s)	monthly	Ψ	1.0000	1	ψ	1.00	Ψ	1.0000	1	\$	- 1.00	Ι ¢	_	0.0070
4	Service Charge Rate Rider(s)				1	Ψ	_			1	Ψ	_ [I ¢		
5	Distribution Volumetric Rate	per kWh	\$	0.0136	800	\$	10.88	\$	0.0157	800	\$	12.56	\$	1.68	15.44%
6	Low Voltage Rate Adder	per kWh	Ψ	0.0130	800		-	\$	0.0005	800	\$	0.40	\$	0.40	13.4470
7	Volumetric Rate Adder(s)	per kWh	\$	_	800		_	\$	0.0003	800		0.40	\$	0.40	
8	Volumetric Rate Rider(s)	per kvvii	Ψ	_	800		_	Ψ	_	800	\$	_ [\$		
9	Smart Meter Disposition Rider				800		_			800	\$		\$		
10	LRAM & SSM Rate Rider				800		_			800	\$	_ [\$	_	
11	Deferral/Variance Account	per kWh	-\$	0.0028	800		2.24	-\$	0.0028	800		2.24	\$		0.00%
• • •	Disposition Rate Rider	per kvvii	-φ	0.0020	800	-φ	2.24	-Φ	0.0028	800	-φ	2.24	ļΨ	-	0.0078
12	Deferrral & Variance Acct (kWh)	per kWh	\$		800	Ф	_	\$	0.0001	800	Ф	0.08	\$	0.08	
12	May 2011-April 2012	per kvvii	Ψ	-	800	Ψ	-	Φ	0.0001	800	Ψ	0.08	ļΨ	0.08	
13	Global Adjustmenr Rate Rider	per kWh	\$	0.0011	800	\$	0.88	\$	0.0011	800	Ф	0.88	\$		0.00%
13	(kWh) May 2010 - April 2012	per kvvii	Ψ	0.0011	800	Ψ	0.00	Φ	0.0011	800	Ψ	0.00	ļΨ	-	0.00 /6
	Non-RPP Only.														
14	Global Adjustmenr Rate Rider	per kWh	\$		800	\$		\$	0.0016	800	Ф	1.28	\$	1.28	
14	•	per kvvii	Φ	-	800	Φ	-	Φ	0.0016	800	Φ	1.20	۳	1.20	
	(kWh) May 2011 - April 2012 Non-RPP Only.														
15	Non-REF Only.					\$					\$		•		
16	Sub-Total A - Distribution					\$	26.48				9	29.58	\$	3.10	11.71%
17	RTSR - Network	per kWh	\$	0.0053	845.76		4.48	\$	0.0060	844.792	\$	5.07	\$	0.59	13.15%
18	RTSR - Network	per kWh	Φ	0.0055	045.70	Φ	4.40	Φ	0.0000	044.792	Φ	5.07	Φ	0.59	13.15%
10		perkyvn	\$	0.0046	845.76	\$	3.89	\$	0.0045	844.792	\$	3.81	-\$	0.08	-2.09%
40	Transformation Connection					÷	34.85				¢	20.46	\$	2.64	10.35%
19	Sub-Total B - Delivery					\$	34.65				\$	38.46	Þ	3.61	10.35%
20	(including Sub-Total A)	man Is\A/la	Φ.	0.0050	0.45.70	¢	4.40	Φ.	0.0050	044.700	Φ.	4.00	Φ.	0.04	0.440/
20	Wholesale Market Service	per kWh	\$	0.0052	845.76	\$	4.40	\$	0.0052	844.792	\$	4.39	-\$	0.01	-0.11%
04	Charge (WMSC)		Φ.	0.0040	0.45.70	Φ.	4.40	Φ.	0.0040	044.700	Φ.	4.40	Φ.	0.00	0.440/
21	Rural and Remote Rate	per kWh	\$	0.0013	845.76	Ф	1.10	\$	0.0013	844.792	Ф	1.10	-\$	0.00	-0.11%
22	Protection (RRRP)		Φ.	0000705	0.45.70	Φ.	0.00	Φ.		044.700	Φ.		Φ.	0.00	400.000/
22	Special Purpose Charge	per kWh		0.0003725	845.76	D	0.32	\$	-	844.792	A	0.05	-\$ ¢	0.32	-100.00%
23	Standard Supply Service Charge	monthly	\$	0.2500	045.70	D	0.25	\$	0.2500	044.700	\$	0.25	\$	-	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$	0.0070	845.76		5.92	\$	0.0070	844.792	-	5.91	-\$	0.01	-0.11%
25	Energy	per kWh	\$	0.0650	845.76		54.97	\$	0.0650	844.792		54.91	-\$ ¢	0.06	-0.11%
26	Energy		\$	0.0750	32.8	\$	2.46	\$	0.0750	32.8	\$	2.46	\$	-	0.00%
27						\$	-				э	- 107.10	\$	-	2 222/
28	Total Bill (before Taxes)			100/			104.27				\$		\$	3.22	3.09%
29	HST			13%		\$	13.56		13%		\$	13.97	\$	0.42	3.09%
30	Total Bill (including Sub-total					\$	117.83				\$	121.46	\$	3.63	3.08%
	B)														
24	Laca Factor (0/)	Note 4		E 700/	1				E 000/	1					
31	Loss Factor (%)	Note 1		5.72%					5.60%						

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM
Name of LDC: Niagara Peninsula Energy Inc.

File Number: EB-2010-0138

Rate Year: 2011 Version: 2.11

General Service < 50 kW

Consumption 2000 kWh

				Current B	oard-Appr	OVE	ed		Pro	oposed				Imp	act
				Rate	Volume		Charge		Rate	Volume		Charge			%
		Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ C	hange	Change
1	Monthly Service Charge	monthly	\$	47.2700	1	\$	47.27		\$ 36.7700	1	\$	36.77	-\$	10.50	-22.21%
2	Smart Meter Rate Adder	monthly	\$	1.0000	1	\$	1.00	9	\$ 1.0000	1	\$	1.00	\$	-	0.00%
3	Service Charge Rate Adder(s)				1	\$	-			1	\$	-	\$	-	
4	Service Charge Rate Rider(s)				1	\$	-			1	\$	-	\$	-	
5	Distribution Volumetric Rate	per kWh	\$	0.0100	2000	\$	20.00		\$ 0.0134	2000	\$	26.80	\$	6.80	34.00%
6	Low Voltage Rate Adder	per kWh	\$	-	2000	\$	-		\$ 0.0004	2000	\$	0.80	\$	0.80	
7	Volumetric Rate Adder(s)	per kWh	\$	-	2000	\$	-		\$ -	2000	\$	-	\$	-	
8	Volumetric Rate Rider(s)	·			2000	\$	-			2000	\$	-	\$	-	
9	Smart Meter Disposition Rider				2000		-			2000		-	\$	-	
10	LRAM & SSM Rider				2000		_			2000		_	\$	_	
11	Deferral/Variance Account	monthly	-\$	0.0027	2000		5.40	-3	\$ 0.0027	2000		5.40	\$	_	0.00%
	Disposition Rate Rider	,	Ť	3.332.		*			,		*				
12	Deferrral & Variance Acct (kWh)	per kWh	\$	_	2000	\$	_	-9	\$ 0.0013	2000	-\$	2.60	-\$	2.60	
	May 2011-April 2012		Ť			_			,		*				
13	Global Adjustmenr Rate Rider	per kWh	\$	0.0011	2000	\$	2.20		\$ 0.0011	2000	\$	2.20	\$	-	0.00%
	(kWh) May 2010 - April 2012	•	•			Ť							•		
	Non-RPP Only.														
14	Global Adjustmenr Rate Rider	per kWh	\$	_	2000	\$	_		\$ 0.0019	2000	\$	3.80	\$	3.80	
	(kWh) May 2011 - April 2012	P 3	–			_			. 0.00.0		_	0.00	*	0.00	
	Non-RPP Only.														
15						\$	_				\$	-	\$	-	
16	Sub-Total A - Distribution					\$	65.07				\$	63.37	-\$	1.70	-2.61%
17	RTSR - Network	per kWh	\$	0.0046	2114.4	_	9.73		\$ 0.0055	2111.98	•	11.63	\$	1.91	19.59%
18	RTSR - Line and	per kWh	\$	0.0045	2114.4		9.51		\$ 0.0040	2111.98		8.44	-\$	1.07	-11.29%
	Transformation Connection	portti	Ψ	0.0010	2	Ψ	0.01		φ 0.0010	2111.00	Ψ	0.11	"	1.07	11.2070
19	Sub-Total B - Delivery					\$	84.31				\$	83.44	-\$	0.87	-1.03%
13	(including Sub-Total A)					Ψ	04.51				Ψ	03.44	Ψ	0.07	-1.03 /0
20	Wholesale Market Service	per kWh	\$	0.0052	2114.4	\$	10.99	-	\$ 0.0052	2111.98	\$	10.98	-\$	0.01	-0.11%
20	Charge (WMSC)	per kvvii	Ι Ψ	0.0032	2114.4	Ψ	10.33	'	Ψ 0.0032	2111.30	Ψ	10.30	Ψ	0.01	-0.1176
21	Rural and Remote Rate	per kWh	\$	0.0013	2114.4	\$	2.75	١,	\$ 0.0013	2111.98	\$	2.75	-\$	0.00	-0.11%
21	Protection (RRRP)	per kvvii	lΨ	0.0013	2114.4	Ψ	2.75	'	ψ 0.0013	2111.30	Ψ	2.75	Ψ	0.00	-0.1176
22	Special Purpose Charge	per kWh	\$	0.0003725	2114.4	\$	0.79	,	\$ -	2111.98	2	_	-\$	0.70	-100.00%
23	Standard Supply Service Charge	monthly	\$	0.0003723	1	\$	0.75		\$ 0.2500		\$	0.25	\$	0.73	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$	0.2300	2114.4		14.80		\$ 0.0070	2111.98		14.78	-\$	0.02	-0.11%
25	Energy	per kWh	\$	0.0670	2114.4		137.44		\$ 0.0650	2111.98		137.28	-\$	0.02	-0.11%
26	Energy	per kvvii	\$	0.0050	201.87		15.14		\$ 0.0050	201.87		15.14	\$	0.10	0.00%
27	Lileigy		Ι Ψ	0.0730	201.07	\$	- 10.14	'	ψ 0.0730	201.07	\$	13.14	\$	_	0.0078
28	Total Bill (before Taxes)					_	266.47	H			-	264.62	- \$	1.85	-0.69%
20 29	HST		\vdash	13%		\$	34.64	┞	13%		\$	34.40	- \$ -\$	0.24	-0.69%
	Total Bill (including Sub-total			13%		_		-	13%						
30	B)					Þ	301.11				Þ	299.02	-\$	2.09	-0.69%
	Σ,		<u></u>					L							
24	Loss Factor	Note 1		E 700/				г	E 600/	·					
31	LUSS FAULUI	NOIG I		5.72%				L	5.60%						

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential

Appendix I 2014 IRM Tax Sharing Model



Version 1.1

Utility Name	Niagara Peninsula Energy Inc.	
Service Territory Name		
Assigned EB Number	EB-2013-0154	
Name and Title	Suzanne Wilson, Vice-President	Finance
Phone Number	905-353-6004	
Email Address	Suzanne.Wilson@npei.ca	
Date	Thursday, May 01, 2014	
Last COS Re-based Year	2011	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



- 1. Info
- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- 5. Z-Factor Tax Changes
- 6. Calculation of Tax Change Variable Rate Rider



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS	Re-based	l Year was	in 2011
Lasi OOO	INC-DUSCU	ı ıcaı was	

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	46,900	462,790,265		15.84	0.0159	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,352	122,331,880		37.27	0.0136	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	848		1,818,411	177.10		4.1815
USL	Unmetered Scattered Load	Connection	kWh	465	2,335,428		19.26	0.0135	
Sen	Sentinel Lighting	Connection	kW	560	292,817	809	12.69		15.8336
SL	Street Lighting	Connection	kW	12,408	7,467,591	20,107	1.13		4.4040
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Servi Ro G =
Residential	46,900	462,790,265	0	15.84	0.0159	0.0000	
General Service Less Than 50 kW	4,352	122,331,880	0	37.27	0.0136	0.0000	
General Service 50 to 4,999 kW	848	628,090,148	1,818,411	177.10	0.0000	4.1815	
Unmetered Scattered Load	465	2,335,428	0	19.26	0.0135	0.0000	
Sentinel Lighting	560	292,817	809	12.69	0.0000	15.8336	
Street Lighting	12,408	7,467,591	20,107	1.13	0.0000	4.4040	
3 . 3	12,100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_0,				

Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
8,914,752	7,358,365	0	16,273,117	54.8%	45.2%	0.0%	54.6%
1,946,388	1,663,714	0	3,610,102	53.9%	46.1%	0.0%	12.1%
1,802,170	0	7,603,686	9,405,855	19.2%	0.0%	80.8%	31.6%
107,471	31,528	0	138,999	77.3%	22.7%	0.0%	0.5%
85,277	0	12,809	98,086	86.9%	0.0%	13.1%	0.3%
168,252	0	88,551	256,804	65.5%	0.0%	34.5%	0.9%
13,024,310	9,053,607	7,705,046	29,782,963				100.0%
0	Р	Q	R				



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year). Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41760 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$ 87,250		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2014
Taxable Capital	\$ 119,567,689	\$	119,567,689
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 104,567,689	\$	104,567,689
Rate	0.000%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2011		2014
Regulatory Taxable Income	\$ 4,365,126	\$	4,365,126
Corporate Tax Rate	28.25%		25.70%
Tax Impact	\$ 1,145,898	\$	1,034,508
Grossed-up Tax Amount	\$ 1,597,070	\$	1,392,306
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,597,070	\$	1,392,306
Total Tax Related Amounts	\$ 1,597,070	\$	1,392,306
Incremental Tax Savings		-\$	204,764
Sharing of Tax Savings (50%)		-\$	102,382



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$16,273,117	54.64%	-\$55,941	462,790,265	0	-\$0.0001	
General Service Less Than 50 kW	\$3,610,102	12.12%	-\$12,410	122,331,880	0	-\$0.0001	
General Service 50 to 4,999 kW	\$9,405,855	31.58%	-\$32,334	628,090,148	1,818,411		-\$0.0178
Unmetered Scattered Load	\$138,999	0.47%	-\$478	2,335,428	0	-\$0.0002	
Sentinel Lighting	\$98,086	0.33%	-\$337	292,817	809		-\$0.4168
Street Lighting	\$256,804	0.86%	-\$883	7,467,591	20,107		-\$0.0439
	\$29,782,963	100.00%	-\$102,382				
	Н		-				
			•				

Appendix J 2014 IRM RTSR Model

v 4.0



RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Niagara Peninsula Energy Inc.	
Service Territory		
Assigned EB Number	EB-2013-0154	
Name and Title	Suzanne Wilson, Vice-President Finance	
Phone Number	905-353-6004	
Email Address	Suzanne.Wilson@npei.ca	
Date	1-May-14	
Last COS Re-based Vear	2011	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Residential kWh \$ 0.0068 \$ 0.0045 General Service Less Than 50 kW kWh \$ 0.0062 \$ 0.0040 General Service 50 to 4,999 kW kW \$ 2.5508 \$ 1.5766 Unmetered Scattered Load kWh \$ 0.0062 \$ 0.0040	Rate Class	Unit	RTSR-Network	RTSR-Connection
Sentinel Lighting KW \$ 1.8886 \$ 1.3174 Street Lighting Choose Rate Class	Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class	kWh kWh kW kWh kW	\$ 0.0068 \$ 0.0062 \$ 2.5508 \$ 0.0062 \$ 1.8886	\$ 0.0045 \$ 0.0040 \$ 1.5766 \$ 0.0040 \$ 1.3174



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	418,525,032		1.0560		441,962,434	-
General Service Less Than 50 kW	kWh	126,162,886		1.0560		133,228,008	-
General Service 50 to 4,999 kW	kW	608,305,969	1,761,221		47.34%	608,305,969	1,761,221
Unmetered Scattered Load	kWh	2,471,840		1.0560		2,610,263	-
Sentinel Lighting	kW	267,435	721		50.84%	267,435	721
Street Lighting	kW	7,822,105	21,037		50.96%	7,822,105	21,037



Uniform Transmission Rates	Unit		January 1, 012		January 1, 2013		e January 1, 2014
Rate Description		R	ate	I	Rate]	Rate
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.63
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.75
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.85
Hydro One Sub-Transmission Rates	Unit		January 1, 012		January 1, 2013		e January 1, 2014
Rate Description		R	late	I	Rate]	Rate
Network Service Rate	kW	\$	2.65	\$	3.18	\$	3.18
Line Connection Service Rate	kW	\$	0.64	\$	0.70	\$	0.70
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33	\$	2.33
If needed , add extra host here (I)	Unit		January 1, 012		January 1, 2013		e January 1, 2014
Rate Description		R	ate	I	Rate]	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW	\$	1.77	\$	1.77	\$	1.77
Both Line and Transformation Connection Service Rate	kW	\$	1.77	\$	1.77	\$	1.77
If needed, add extra host here (II)	Unit		January 1, 012		January 1, 2013		e January 1, 2014
Rate Description		R	ate	I	Rate]	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		January 1,		• January 1, 2013		e January 1, 2014
Rate Description			late		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475

RARA 1 – 2252 – which affects 1590	kW	9	\$	-	\$	0.0419	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	!	\$	-	-\$	0.0270	-\$	0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	!	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW		\$	-	\$	0.2750	\$	0.2750
Transformer Allowance Credit (if applicable, enter as a negative			Histori	cal 2012	Cur	rent 2013	Fore	ecast 2014
value)	\$							



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	158,628	\$3.57	\$ 566,302	159,562	\$0.80	\$ 127,650	116,681	\$1.86	\$ 217,027	\$ 344,676
February	139,013	\$3.57	\$ 496,277	150,325	\$0.80	\$ 120,260	110,891	\$1.86	\$ 206,257	\$ 326,517
March	140,479	\$3.57	\$ 501,509	143,434	\$0.80	\$ 114,748	105,898	\$1.86	\$ 196,969	\$ 311,717
April	126,132	\$3.57	\$ 450,292	136,417	\$0.80	\$ 109,133	100,157	\$1.86	\$ 186,292	\$ 295,425
May	190,993	\$3.57	\$ 681,845	191,622	\$0.80	\$ 153,298	143,038	\$1.86	\$ 266,051	\$ 419,348
June	212,034	\$3.57	\$ 756,963	212,461	\$0.80	\$ 169,969	158,546	\$1.86	\$ 294,896	\$ 464,865
July	225,455	\$3.57	\$ 804,873	229,374	\$0.80	\$ 183,499	172,173	\$1.86	\$ 320,242	\$ 503,741
August	210,688	\$3.57	\$ 752,156	220,381	\$0.80	\$ 176,305	165,476	\$1.86	\$ 307,785	\$ 484,090
September	174,504	\$3.57	\$ 622,981	190,537	\$0.80	\$ 152,430	140,300	\$1.86	\$ 260,959	\$ 413,388
October	137,161	\$3.57	\$ 489,666	141,471	\$0.80	\$ 113,177	106,716	\$1.86	\$ 198,492	\$ 311,668
November	146,726	\$3.57	\$ 523,811	152,236	\$0.80	\$ 121,789	113,749		\$ 211,573	\$ 333,362
December	146,315	\$3.57	\$ 522,344	156,295	\$0.80	\$ 125,036	118,148	\$1.86	\$ 219,756	\$ 344,792
Total	2,008,128		\$ 7,169,018	2,084,115			1,551,773			\$ 4,553,590
Hydro One		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,957	\$2.65	\$ 84,686	32,008	\$0.64	\$ 20,485	43,492	\$1.50	\$ 65,238	\$ 85,723
February	30,711	\$2.65	\$ 81,384	31,143	\$0.64	\$ 19,932	44,973	\$1.50	\$ 67,460	\$ 87,391
March	27,144	\$2.65	\$ 71,932	27,551	\$0.64	\$ 17,633	41,283		\$ 61,925	\$ 79,557
April	27,021	\$2.65	\$ 71,606	27,152	\$0.64	\$ 17,377	39,502		\$ 59,253	\$ 76,630
May	31,440	\$2.65	\$ 83,316	31,440	\$0.64	\$ 20,122	18,677		\$ 28,016	\$ 48,137
June	37,507	\$2.65	\$ 99,394	37,507	\$0.64	\$ 24,004	8,518		\$ 12,777	\$ 36,781
July	38,924	\$2.65	\$ 103,149	38,972	\$0.64	\$ 24,942	236		\$ 354	\$ 25,296
August	34,276	\$2.65	\$ 90,831	34,501	\$0.64	\$ 22,081	- 1,282		-\$ 1,923	\$ 20,158
September	30,176	\$2.65	\$ 79,967	29,872	\$0.64	\$ 19,118	17,107		\$ 25,661	\$ 44,779
October	23,419	\$2.65	\$ 62,062	30,050	\$0.64	\$ 19,118	40,544		\$ 60,816	\$ 80,048
November	30,209	\$2.65		6,971	\$0.64	\$ 4,462	43,899		\$ 65,849	\$ 70,310
December										
	34,151	\$2.65	\$ 90,500	30,778	\$0.64	\$ 19,698	47,355	\$1.50	\$ 71,032	\$ 90,731
Total	376,936	\$ 2.65	\$ 998,879	357,946	\$ 0.64	\$ 229,085	344,304	\$ 1.50	\$ 516,456	\$ 745,541
Niagara West (if needed)		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00		15,140	\$1.77	\$ 26,798	\$ 26,798
February		\$0.00			\$0.00		13,581		\$ 24,038	\$ 24,038
March		\$0.00			\$0.00		13,138		\$ 23,254	\$ 23,254
April		\$0.00			\$0.00		13,487		\$ 23,872	\$ 23,872
May		\$0.00			\$0.00		15,719		\$ 27,823	\$ 27,823
June		\$0.00			\$0.00		17,817		\$ 31,537	\$ 27,823 \$ 31,537
-		\$0.00			\$0.00		18,678		\$ 33,060	
July August		\$0.00			\$0.00		15,449		\$ 33,060	\$ 33,060 \$ 27,345
August September		\$0.00			\$0.00					
September October		\$0.00			\$0.00		14,977		\$ 26,509 \$ 23,119	\$ 26,509 \$ 23,110
							13,062			\$ 23,119
November December		\$0.00			\$0.00		13,324		\$ 23,583	\$ 23,583
		\$0.00			\$0.00		13,645	\$1.77		\$ 24,152
Total	-	\$ -	\$ -	-	\$ -	\$ -		\$ 1.77		\$ 315,088
Add Extra Host Here (II) (if needed)		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
-146406		+ 0.00			Ţ3.00			Ţ3.30		*



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

September \$0.00 \$0.00 \$0.00 October \$0.00 \$0.00 \$0.00 November \$0.00 \$0.00 \$0.00 December \$0.00 \$0.00 \$0.00 **Total** \$ - \$ - \$ \$ \$

Total		Network			Line	e Connec	ctio	n	Transforn	ection	Total Line			
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount		Amount
January	190,585	\$3.42	\$	650,988	191,570	\$0.77	\$	148,135	175,313	\$1.76	\$	309,062	\$	457,197
February	169,724	\$3.40	\$	577,661	181,468	\$0.77	\$	140,191	169,445	\$1.76	\$	297,754	\$	437,946
March	167,623	\$3.42	\$	573,440	170,985	\$0.77	\$	132,380	160,318	\$1.76	\$	282,148	\$	414,528
April	153,153	\$3.41	\$	521,898	163,569	\$0.77	\$	126,511	153,146	\$1.76	\$	269,417	\$	395,927
May	222,433	\$3.44	\$	765,161	223,062	\$0.78	\$	173,419	177,434	\$1.81	\$	321,889	\$	495,308
June	249,541	\$3.43	\$	856,356	249,968	\$0.78	\$	193,974	184,881	\$1.83	\$	339,209	\$	533,183
July	264,379	\$3.43	\$	908,022	268,346	\$0.78	\$	208,441	191,087	\$1.85	\$	353,655	\$	562,096
August	244,964	\$3.44	\$	842,988	254,882	\$0.78	\$	198,385	179,643	\$1.85	\$	333,207	\$	531,592
September	204,680	\$3.43	\$	702,947	220,409	\$0.78	\$	171,548	172,384	\$1.82	\$	313,128	\$	484,676
October	160,581	\$3.44	\$	551,728	171,521	\$0.77	\$	132,409	160,322	\$1.76	\$	282,427	\$	414,836
November	176,935	\$3.41	\$	603,865	159,207	\$0.79	\$	126,250	170,972	\$1.76	\$	301,005	\$	427,255
December	180,466	\$3.40	\$	612,844	187,074	\$0.77	\$	144,734	179,149	\$1.76	\$	314,941	\$	459,675
Total	2,385,064 \$	3.42	\$	8,167,898	2,442,060	\$ 0.78	\$	1,896,377	2,074,093	\$ 1.79	\$	3,717,843	\$	5,614,220

Transformer Allowance Credit (if applicable)

Total including deduction for Transformer Allowance Credit

\$ 5,614,220



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total	I Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	158,628 \$	3.6300	\$ 575,820	159.562	\$ 0.7500	\$ 119,672	116.681	\$ 1.8500	\$ 215,860	\$ 3	335,531
February	139,013 \$	3.6300		·	\$ 0.7500		•	\$ 1.8500			317,892
March	140,479 \$	3.6300			\$ 0.7500		,	\$ 1.8500	•		303,486
	126,132 \$	3.6300			\$ 0.7500		•	\$ 1.8500	•		287,603
April							·		•		
May	190,993 \$	3.6300		·	\$ 0.7500		•	\$ 1.8500	•		408,337
June	212,034 \$	3.6300		•	\$ 0.7500		·	\$ 1.8500	•		452,656
July	225,455 \$	3.6300		•	\$ 0.7500			\$ 1.8500			490,550
August	210,688 \$	3.6300		·	\$ 0.7500		•	\$ 1.8500	•		471,416
September	174,504 \$	3.6300		•	\$ 0.7500			\$ 1.8500			402,459
October	137,161 \$	3.6300	•	·	\$ 0.7500		•	\$ 1.8500	•		303,528
November	146,726 \$	3.6300	\$ 532,614	152,236	\$ 0.7500	\$ 114,177	113,749	\$ 1.8500	\$ 210,436	\$ 3	324,612
December	146,315 \$	3.6300	\$ 531,123	156,295	\$ 0.7500	\$ 117,222	118,148	\$ 1.8500	\$ 218,574	\$ 3	335,796
Total	2,008,128 \$	3.63	\$ 7,289,506	2,084,115	\$ 0.75	\$ 1,563,086	1,551,773	\$ 1.85	\$ 2,870,780	\$ 4,4	433,866
Hydro One		Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total	l Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	31,957 \$	3.3265	\$ 106,305	32,008	\$ 0.7667	\$ 24,541	43.492	\$ 1.6300	\$ 70,892	\$	95,432
February	30,711 \$	3.3265			\$ 0.7667		·	\$ 1.6300	•		97,183
March	27,144 \$	3.3265			\$ 0.7667		•	\$ 1.6300	•		88,415
April	27,021 \$	3.3265			\$ 0.7667		·	\$ 1.6300	•		85,206
May		3.3265		·	\$ 0.7667	•	•	\$ 1.6300	•	\$ \$	54,549
3	31,440 \$			•			·			·	
June	37,507 \$	3.3265		•	\$ 0.7667			\$ 1.6300		\$	42,641
July	38,924 \$	3.3265	•	•	\$ 0.7667			\$ 1.6300			30,265
August	34,276 \$	3.3265	•	•	\$ 0.7667	•		\$ 1.6300			24,362
September	30,176 \$	3.3265		•	\$ 0.7667		,	\$ 1.6300	•		50,788
October	23,419 \$	3.3265	•	•	\$ 0.7667			\$ 1.6300			89,126
November	30,209 \$	3.3265		•	\$ 0.7667			\$ 1.6300			76,900
December	34,151 \$	3.3265	\$ 113,603	30,778	\$ 0.7667	\$ 23,598	47,355	\$ 1.6300	\$ 77,189	\$ 1	100,786
Total	376,936 \$	3.33	\$ 1,253,876	357,946	\$ 0.77	\$ 274,437	344,304	\$ 1.63	\$ 561,216	\$ 8	835,653
Niagara West		Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total	I Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	- \$	-	\$ -	-	\$ -	\$ -	15,140	\$ 1.7700	\$ 26,798	\$	26,798
February	- \$		\$ -	-	\$ -	\$ -	13,581	\$ 1.7700			24,038
March	- \$	_	\$ -	-	\$ -	\$ -	·	\$ 1.7700	•		23,254
April	- \$	_	\$ -	-	\$ -	\$ -		\$ 1.7700			23,872
May	- \$	_	\$ -	-	\$ -	\$ -	•	\$ 1.7700	•		27,823
June	- \$		\$ -	_	\$ -	\$ -	•	\$ 1.7700			31,537
July	- \$		\$ -	_	•	\$ -		\$ 1.7700			33,060
August	- \$		\$ -	_	φ \$ -	\$ -	•	\$ 1.7700	•	Ψ \$	27,345
September	- \$ - \$		\$ -	_	ψ - ¢ -	\$ -	·	\$ 1.7700	•	¢.	26,509
October	- \$ - \$		\$ -		\$ -	\$ -	·	\$ 1.7700	•	\$	23,119
November	- \$ - \$		\$ -	-	•	•		\$ 1.7700			
	·			-	•	\$ -					23,583
December	- \$	-	\$ - 		\$ -	\$ - 	13,645	\$ 1.7700	\$ 24,152	\$ 	24,152
Total	- \$	-	\$ -	-	\$ -	\$ -	178,016	\$ 1.77	\$ 315,088	\$ 3	315,088
Add Extra Host Here (II)		Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total	I Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
				_	\$ -	\$ -	-	\$ -	Φ	\$	_
Ianuarv	- \$	-	\$ -					Ψ	5 -		
January February	- \$		\$ - \$ -	-	\$ -	\$ -	-	\$ -	\$ - \$ -	\$	-
February	- \$ - \$ - ¢	-	\$ -	-	\$ - \$ -	\$ - \$ -	- -	\$ - \$ -	\$ -	\$ \$	-
February March	- \$ - \$ - \$	-	\$ - \$ -	- -	\$ - \$ - \$ -	\$ - \$ - \$	- -	\$ - \$ - \$ -	\$ - \$ -	\$ \$ \$	- - -
February March April	- \$ - \$ - \$ - \$	- - -	\$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
February March April May	- \$ - \$ - \$ - \$	- - -	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - -
February March April May June	- \$ - \$ - \$ - \$	- - - -	\$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - -
February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	- - - -
February March April May June July August	- \$ - \$ - \$ - \$	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	- - - - -
February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

- \$ Units Billed 190,585 169,724 167,623 153,153 222,433	Network Rate \$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$ \$	- Amount 682,125 606,778 600,232	Line Units Billed 191,570 181,468 170,985	\$ - Connec Rate \$0.75 \$0.75 \$0.75	\$ \$	- Amount 144,212 136,621	Transforr Units Billed	Rate \$1.79		ection Amount 313,550		Amount
190,585 169,724 167,623 153,153	Rate \$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$	682,125 606,778 600,232	Units Billed 191,570 181,468	Rate \$0.75 \$0.75	\$ \$	Amount 144,212	Units Billed	Rate \$1.79		Amount	I	
190,585 169,724 167,623 153,153	\$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$	682,125 606,778 600,232	191,570 181,468	\$0.75 \$0.75	\$ \$	144,212	175,313	\$1.79				
169,724 167,623 153,153	\$3.58 \$3.58 \$3.58	\$ \$	606,778 600,232	181,468	\$0.75	\$	•	·	•	\$	313,550	\$	457,76
167,623 153,153	\$3.58 \$3.58	\$	600,232	•		•	136.621	160 445			. ,		, -
153,153	\$3.58	•		170,985	\$0.75		,	169,445	\$1.79	\$	302,492	\$	439,113
		\$			Ψ0.70	\$	128,699	160,318	\$1.79	\$	286,456	\$	415,155
222,433			547,745	163,569	\$0.75	\$	123,130	153,146	\$1.79	\$	273,550	\$	396,680
	\$3.59	\$	797,890	223,062	\$0.75	\$	167,822	177,434	\$1.82	\$	322,886	\$	490,708
249,541	\$3.58	\$	894,452	249,968	\$0.75	\$	188,103	184,881	\$1.83	\$	338,731	\$	526,834
264,379	\$3.59	\$	947,881	268,346	\$0.75	\$	201,910	191,087	\$1.84	\$	351,964	\$	553,874
244,964	\$3.59	\$	878,817	254,882	\$0.75	\$	191,738	179,643	\$1.84	\$	331,386	\$	523,123
204,680	\$3.59	\$	733,832	220,409	\$0.75	\$	165,806	172,384	\$1.82	\$	313,949	\$	479,755
160,581	\$3.59	\$	575,801	171,521	\$0.75	\$	129,142	160,322	\$1.79	\$	286,631	\$	415,773
176,935	\$3.58	\$	633,105	159,207	\$0.75	\$	119,522	170,972	\$1.79	\$	305,574	\$	425,096
180,466	\$3.57	\$	644,726	187,074	\$0.75	\$	140,819	179,149	\$1.79	\$	319,915	\$	460,734
2,385,064 \$	3.58	8 \$	8,543,382	2,442,060	\$ 0.75	\$	1,837,523	2,074,093	\$ 1.81	\$	3,747,085	\$	5,584,608
								Transformer Allov	wance Cre	edit (i	f applicable)	\$	-
	244,964 204,680 160,581 176,935 180,466	244,964 \$3.59 204,680 \$3.59 160,581 \$3.59 176,935 \$3.58 180,466 \$3.57	244,964 \$3.59 \$ 204,680 \$3.59 \$ 160,581 \$3.59 \$ 176,935 \$3.58 \$ 180,466 \$3.57 \$	244,964 \$3.59 \$ 878,817 204,680 \$3.59 \$ 733,832 160,581 \$3.59 \$ 575,801 176,935 \$3.58 \$ 633,105 180,466 \$3.57 \$ 644,726	244,964 \$3.59 \$ 878,817 254,882 204,680 \$3.59 \$ 733,832 220,409 160,581 \$3.59 \$ 575,801 171,521 176,935 \$3.58 \$ 633,105 159,207 180,466 \$3.57 \$ 644,726 187,074	244,964 \$3.59 \$ 878,817 254,882 \$0.75 204,680 \$3.59 \$ 733,832 220,409 \$0.75 160,581 \$3.59 \$ 575,801 171,521 \$0.75 176,935 \$3.58 \$ 633,105 159,207 \$0.75 180,466 \$3.57 \$ 644,726 187,074 \$0.75	244,964 \$3.59 \$ 878,817 254,882 \$0.75 \$ 204,680 \$3.59 \$ 733,832 220,409 \$0.75 \$ 160,581 \$3.59 \$ 575,801 171,521 \$0.75 \$ 176,935 \$3.58 \$ 633,105 159,207 \$0.75 \$ 180,466 \$3.57 \$ 644,726 187,074 \$0.75 \$ 2,385,064 \$ 3.58 \$ 8,543,382 2,442,060 \$ 0.75 \$	244,964 \$3.59 \$878,817 254,882 \$0.75 \$191,738 204,680 \$3.59 733,832 220,409 \$0.75 \$165,806 160,581 \$3.59 \$575,801 171,521 \$0.75 \$129,142 176,935 \$3.58 \$633,105 159,207 \$0.75 \$119,522 180,466 \$3.57 \$644,726 187,074 \$0.75 \$140,819 2,385,064 \$3.58 \$8,543,382 2,442,060 \$0.75 \$1,837,523	244,964 \$3.59 \$ 878,817 254,882 \$0.75 \$ 191,738 179,643 204,680 \$3.59 \$ 733,832 220,409 \$0.75 \$ 165,806 172,384 160,581 \$3.59 \$ 575,801 171,521 \$0.75 \$ 129,142 160,322 176,935 \$3.58 \$ 633,105 159,207 \$0.75 \$ 119,522 170,972 180,466 \$3.57 \$ 644,726 187,074 \$0.75 \$ 140,819 179,149 2,385,064 \$ 3.58 \$ 8,543,382 2,442,060 \$ 0.75 \$ 1,837,523 2,074,093 Transformer Allow	244,964 \$3.59 \$ 878,817 254,882 \$0.75 \$ 191,738 179,643 \$1.84 204,680 \$3.59 \$ 733,832 220,409 \$0.75 \$ 165,806 172,384 \$1.82 160,581 \$3.59 \$ 575,801 171,521 \$0.75 \$ 129,142 160,322 \$1.79 176,935 \$3.58 \$ 633,105 159,207 \$0.75 \$ 119,522 170,972 \$1.79 180,466 \$3.57 \$ 644,726 187,074 \$0.75 \$ 140,819 179,149 \$1.79 2,385,064 \$ 3.58 \$ 8,543,382 2,442,060 \$ 0.75 \$ 1,837,523 2,074,093 \$ 1.81 Transformer Allowance Creen	244,964 \$3.59 \$ 878,817 254,882 \$0.75 \$ 191,738 179,643 \$1.84 \$ 204,680 \$3.59 \$ 733,832 220,409 \$0.75 \$ 165,806 172,384 \$1.82 \$ 160,581 \$3.59 \$ 575,801 171,521 \$0.75 \$ 129,142 160,322 \$1.79 \$ 176,935 \$3.58 \$ 633,105 159,207 \$0.75 \$ 119,522 170,972 \$1.79 \$ 180,466 \$3.57 \$ 644,726 187,074 \$0.75 \$ 140,819 179,149 \$1.79 \$ 2,385,064 \$ 3.58 \$ 8,543,382 2,442,060 \$ 0.75 \$ 1,837,523 2,074,093 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 \$ 1.81 <t< td=""><td>244,964 \$3.59 \$ 878,817 254,882 \$0.75 \$ 191,738 179,643 \$1.84 \$ 331,386 204,680 \$3.59 \$ 733,832 220,409 \$0.75 \$ 165,806 172,384 \$1.82 \$ 313,949 160,581 \$3.59 \$ 575,801 171,521 \$0.75 \$ 129,142 160,322 \$1.79 \$ 286,631 176,935 \$3.58 \$ 633,105 159,207 \$0.75 \$ 119,522 170,972 \$1.79 \$ 305,574 180,466 \$3.57 \$ 644,726 187,074 \$0.75 \$ 140,819 179,149 \$1.79 \$ 319,915</td><td>244,964 \$3.59 \$ 878,817 254,882 \$0.75 \$ 191,738 179,643 \$1.84 \$ 331,386 \$ 204,680 \$3.59 \$ 733,832 220,409 \$0.75 \$ 165,806 172,384 \$1.82 \$ 313,949 \$ 160,581 \$3.59 \$ 575,801 171,521 \$0.75 \$ 129,142 160,322 \$1.79 \$ 286,631 \$ 176,935 \$3.58 \$ 633,105 159,207 \$0.75 \$ 119,522 170,972 \$1.79 \$ 305,574 \$ 180,466 \$ 33.57 \$ 644,726 187,074 \$0.75 \$ 140,819 179,149 \$1.79 \$ 319,915 \$ 2,385,064 \$ 3.58 \$ 8,543,382 2,442,060 \$ 0.75 \$ 1,837,523 2,074,093 \$ 1.81 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085</td></t<>	244,964 \$3.59 \$ 878,817 254,882 \$0.75 \$ 191,738 179,643 \$1.84 \$ 331,386 204,680 \$3.59 \$ 733,832 220,409 \$0.75 \$ 165,806 172,384 \$1.82 \$ 313,949 160,581 \$3.59 \$ 575,801 171,521 \$0.75 \$ 129,142 160,322 \$1.79 \$ 286,631 176,935 \$3.58 \$ 633,105 159,207 \$0.75 \$ 119,522 170,972 \$1.79 \$ 305,574 180,466 \$3.57 \$ 644,726 187,074 \$0.75 \$ 140,819 179,149 \$1.79 \$ 319,915	244,964 \$3.59 \$ 878,817 254,882 \$0.75 \$ 191,738 179,643 \$1.84 \$ 331,386 \$ 204,680 \$3.59 \$ 733,832 220,409 \$0.75 \$ 165,806 172,384 \$1.82 \$ 313,949 \$ 160,581 \$3.59 \$ 575,801 171,521 \$0.75 \$ 129,142 160,322 \$1.79 \$ 286,631 \$ 176,935 \$3.58 \$ 633,105 159,207 \$0.75 \$ 119,522 170,972 \$1.79 \$ 305,574 \$ 180,466 \$ 33.57 \$ 644,726 187,074 \$0.75 \$ 140,819 179,149 \$1.79 \$ 319,915 \$ 2,385,064 \$ 3.58 \$ 8,543,382 2,442,060 \$ 0.75 \$ 1,837,523 2,074,093 \$ 1.81 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085 \$ 3,747,085



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Line	e Connect	on	Transfor	mation Co	nnection	To	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	I	Amount
January	158,628	\$ 3.6300	\$ 575,820	159,562	\$ 0.7500	\$ 119,672	116,681	\$ 1.8500	\$ 215,860	\$	335,531
February	139,013	\$ 3.6300			\$ 0.7500		110,891	\$ 1.8500		\$	317,892
March	140,479	\$ 3.6300		143,434	\$ 0.7500		105,898	\$ 1.8500		\$	303,486
April	126,132				\$ 0.7500		100,157	\$ 1.8500		\$	287,603
May	190,993			*	\$ 0.7500		143,038	\$ 1.8500		\$	408,337
June	212,034			*	\$ 0.7500		158,546			\$	452,656
•											
July	225,455				\$ 0.7500		172,173			\$	490,550
August	210,688				\$ 0.7500		165,476			\$	471,416
September	174,504	-					140,300	\$ 1.8500		\$	402,459
October	137,161						106,716	\$ 1.8500		\$	303,528
November	146,726				\$ 0.7500					\$	324,612
December	146,315	\$ 3.6300	\$ 531,123	156,295	\$ 0.7500	\$ 117,222	118,148	\$ 1.8500	\$ 218,574	\$	335,796
Total	2,008,128	\$ 3.63	\$ 7,289,506	2,084,115	\$ 0.75	\$ 1,563,086	1,551,773	\$ 1.85	\$ 2,870,780	\$	4,433,866
Hydro One		Network		Line	e Connect	on	Transfor	mation Co	nnection	To	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	F	Amount
January	31,957	\$ 3.3265	\$ 106,305	32.008	\$ 0.7667	\$ 24,541	43 492	\$ 1.6300	\$ 70,892	\$	95,432
February	30,711				\$ 0.7667		44,973	\$ 1.6300		\$	97,183
March	27,144				\$ 0.7667		41,283	\$ 1.6300		\$	88,415
April	27,144			*	\$ 0.7667		39,502			\$ \$	85,206
May	31,440				\$ 0.7667		18,677	\$ 1.6300		\$ \$	54,549
5										·	
June	37,507				\$ 0.7667			\$ 1.6300		\$	42,641
July		\$ 3.3265			\$ 0.7667		236	\$ 1.6300		\$	30,265
August	34,276				\$ 0.7667		- 1,282	\$ 1.6300		\$	24,362
September	30,176				\$ 0.7667		17,107	\$ 1.6300		\$	50,788
October	23,419	\$ 3.3265	\$ 77,905	30,050	\$ 0.7667	\$ 23,039	40,544	\$ 1.6300	\$ 66,087	\$	89,126
November	30,209	\$ 3.3265	\$ 100,491	6,971	\$ 0.7667	\$ 5,345	43,899	\$ 1.6300	\$ 71,555	\$	76,900
December	34,151	\$ 3.3265	\$ 113,603	30,778	\$ 0.7667	\$ 23,598	47,355	\$ 1.6300	\$ 77,189	\$	100,786
Total	376,936	\$ 3.33	\$ 1,253,876	357,946	\$ 0.77	\$ 274,437	344,304	\$ 1.63	\$ 561,216	\$	835,653
Niagara West		Network		Line	e Connect	on	Transfor	mation Co	nnection	To	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	15,140	\$ 1.7700	\$ 26,798	\$	26,798
February	_	\$ -	\$ -	-	\$ -	\$ -	13,581	\$ 1.7700		\$	24,038
March	_	\$ -	\$ -	-	•	\$ -				\$	23,254
April	_	\$ -	\$ -	_	\$ -	\$ -	13,487	\$ 1.7700	*	\$	23,872
May	_	\$ -	\$ -	-	*	\$ -	15,719	\$ 1.7700		\$	27,823
June	_	\$ -	\$ -	_	*	\$ -	17,817			\$	31,537
July		\$ -	\$ -		*	\$ -				\$	33,060
- 3	-	•	•	-	*	*				•	
August	-	\$ -	\$ -	-	•	\$ -	15,449	\$ 1.7700		\$	27,345
September	-	\$ -	\$ -	-		\$ -	14,977			\$	26,509
October	-	\$ -	\$ -	-		\$ -		\$ 1.7700		\$	23,119
November	-	\$ -	\$ -	-	*	\$ -		\$ 1.7700		\$	23,583
December		\$ -	\$ -	<u>-</u>	\$ -	\$ -	13,645	\$ 1.7700	\$ 24,152	\$	24,152
Total	-	\$ -	\$ -	-	\$ -	\$ -	178,016	\$ 1.77	\$ 315,088	\$	315,088
Add Extra Host Here (II)		Network		Line	e Connect	on	Transfor	mation Co	nnection	To	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	I	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
	_	\$ -	\$ -	-	*	\$ -	_	\$ -	\$ -	\$	-
-		•	•		•	\$ -	_	· \$ -	\$ -	\$	_
May	_	\$ -	\$ -	-							
May June	-	\$ - \$ -	\$ - \$ -	<u>-</u>	•		_	\$ -	•	\$	-
May June July	-	\$ -	\$ - \$ -	- -	\$ -	\$ -	-	\$ - \$ -	\$ -	\$ ¢	-
May June July August	- - -	\$ - \$ -	\$ -	- - -	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
May June July	- - -	\$ -	~	- - -	\$ - \$ - \$ -	\$ -	- - -	\$ - \$ -	\$ -	\$ \$ \$ \$	- - -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total	Network	Line Connection	Transformation Connection	Total Line
Total	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
December	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
November	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -

Total		Network				Lin	e C	onnec	tior	1	Transfor	ection	Total Line					
Month	Units Billed]	Rate	1	Amount	Units Billed	J	Rate		Amount	Units Billed]	Rate		Amount		Amount	
January	190,585	\$	3.58	\$	682,125	191,570	\$	0.75	\$	144,212	175,313	\$	1.79	\$	313,550	\$	457,762	
February	169,724	\$	3.58	\$	606,778	181,468	\$	0.75	\$	136,621	169,445	\$	1.79	\$	302,492	\$	439,113	
March	167,623	\$	3.58	\$	600,232	170,985	\$	0.75	\$	128,699	160,318	\$	1.79	\$	286,456	\$	415,155	
April	153,153	\$	3.58	\$	547,745	163,569	\$	0.75	\$	123,130	153,146	\$	1.79	\$	273,550	\$	396,680	
May	222,433	\$	3.59	\$	797,890	223,062	\$	0.75	\$	167,822	177,434	\$	1.82	\$	322,886	\$	490,708	
June	249,541	\$	3.58	\$	894,452	249,968	\$	0.75	\$	188,103	184,881	\$	1.83	\$	338,731	\$	526,834	
July	264,379	\$	3.59	\$	947,881	268,346	\$	0.75	\$	201,910	191,087	\$	1.84	\$	351,964	\$	553,874	
August	244,964	\$	3.59	\$	878,817	254,882	\$	0.75	\$	191,738	179,643	\$	1.84	\$	331,386	\$	523,123	
September	204,680	\$	3.59	\$	733,832	220,409	\$	0.75	\$	165,806	172,384	\$	1.82	\$	313,949	\$	479,755	
October	160,581	\$	3.59	\$	575,801	171,521	\$	0.75	\$	129,142	160,322	\$	1.79	\$	286,631	\$	415,773	
November	176,935	\$	3.58	\$	633,105	159,207	\$	0.75	\$	119,522	170,972	\$	1.79	\$	305,574	\$	425,096	
December	180,466	\$	3.57	\$	644,726	187,074	\$	0.75	\$	140,819	179,149	\$	1.79	\$	319,915	\$	460,734	
Total	2,385,064	\$	3.58	\$	8,543,382	2,442,060	\$	0.75	\$	1,837,523	2,074,093	\$	1.81	\$	3,747,085	\$	5,584,608	

Transformer Allowance Credit (if applicable)

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit		rent RTSR- Network	•		Billed Amount	Billed Amount %	W	Current /holesale Billing	Proposed RTSR Network
Residential	kWh	\$	0.0068	441,962,434	-	\$ 3,005,345	35.9%	\$	3,063,210	\$0.0069
General Service Less Than 50 kW	kWh	\$	0.0062	133,228,008	-	\$ 826,014	9.9%	\$	841,918	\$0.0063
General Service 50 to 4,999 kW	kW	\$	2.5508	608,305,969	1,761,221	\$ 4,492,523	53.6%	\$	4,579,022	\$2.5999
Unmetered Scattered Load	kWh	\$	0.0062	2,610,263	-	\$ 16,184	0.2%	\$	16,495	\$0.0063
Sentinel Lighting	kW	\$	1.8886	267,435	721	\$ 1,362	0.0%	\$	1,388	\$1.9250
Street Lighting	kW	\$	1.9284	7,822,105	21,037	\$ 40,568	0.5%	\$	41,349	\$1.9655
						\$ 8,381,994				



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	Current /holesale Billing	Proposed RTSR Connection	
Residential	kWh	\$	0.0045	441,962,434	-	\$ 1,988,831	37.3%	\$	2,081,743	\$0.0047	
General Service Less Than 50 kW	kWh	\$	0.0040	133,228,008	-	\$ 532,912	10.0%	\$	557,808	\$0.0042	
General Service 50 to 4,999 kW	kW	\$	1.5766	608,305,969	1,761,221	\$ 2,776,741	52.0%	\$	2,906,461	\$1.6503	
Unmetered Scattered Load	kWh	\$	0.0040	2,610,263	-	\$ 10,441	0.2%	\$	10,929	\$0.0042	
Sentinel Lighting	kW	\$	1.3174	267,435	721	\$ 950	0.0%	\$	994	\$1.3789	
Street Lighting	kW	\$	1.2113	7,822,105	21,037	\$ 25,482	0.5%	\$	26,673	\$1.2679	
						\$ 5,335,357					



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed Billed kW Amount			Billed Amount %	orecast /holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0069	441,962,434	-	;	3,063,210.01	35.9%	\$ 3,063,210	\$0.0069
General Service Less Than 50 kW	kWh	\$0.0063	133,228,008	-	\$	841,918	9.9%	\$ 841,918	\$0.0063
General Service 50 to 4,999 kW	kW	\$2.5999	608,305,969	1,761,221	\$	4,579,022	53.6%	\$ 4,579,022	\$2.5999
Unmetered Scattered Load	kWh	\$0.0063	2,610,263	-	\$	16,495	0.2%	\$ 16,495	\$0.0063
Sentinel Lighting	kW	\$1.9250	267,435	721	\$	1,388	0.0%	\$ 1,388	\$1.9250
Street Lighting	kW	\$1.9655	7,822,105	21,037	\$	41,349	0.5%	\$ 41,349	\$1.9655
					\$	8,543,382			



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Wholesale		Proposed RTSR Connection	
Residential	kWh	\$ 0.0047	441,962,434		\$ 2,081,743	37.3%	\$	2,081,743	\$	0.0047
General Service Less Than 50 kW	kWh	\$ 0.0042	133,228,008	-	\$ 557,808	10.0%	\$	557,808	\$	0.0042
General Service 50 to 4,999 kW	kW	\$ 1.6503	608,305,969	1,761,221	\$ 2,906,461	52.0%	\$	2,906,461	\$	1.6503
Unmetered Scattered Load	kWh	\$ 0.0042	2,610,263	-	\$ 10,929	0.2%	\$	10,929	\$	0.0042
Sentinel Lighting	kW	\$ 1.3789	267,435	721	\$ 994	0.0%	\$	994	\$	1.3789
Street Lighting	kW	\$ 1.2679	7,822,105	21,037	\$ 26,673	0.5%	\$	26,673	\$	1.2679
					\$ 5,584,608					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	oposed R Network	Proposed RTSR Connection		
Residential	kWh	\$ 0.0069	\$	0.0047	
General Service Less Than 50 kW	kWh	\$ 0.0063	\$	0.0042	
General Service 50 to 4,999 kW	kW	\$ 2.5999	\$	1.6503	
Unmetered Scattered Load	kWh	\$ 0.0063	\$	0.0042	
Sentinel Lighting	kW	\$ 1.9250	\$	1.3789	
Street Lighting	kW	\$ 1.9655	\$	1.2679	