

Hydro One Networks Inc.

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Susan Frank

Vice President and Chief Regulatory Officer
Regulatory Affairs



BY COURIER

September 3, 2013

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
Toronto, ON.
M4P 1E4

Dear Ms. Walli:

EB-2012-0137 – Hydro One Remote Communities Inc. 2013 Revenue Requirement and Rates Application – Submission of Draft Rate Order

In its Decision with Reasons dated August 22, 2013 (“the Decision”), the Ontario Energy Board (“the Board”) directed Hydro One Remote Communities Inc. (“Remotes”) to file with the Board and all intervenors by September 3, 2013, a Draft Rate Order and a proposed Tariff of Rates and Changes reflecting the Board’s findings in the Decision. Attached are the Exhibits and Rate Schedules submitted by Remotes in response to that direction.

The effective date of the rate increase is May 1, 2013. The Tariff schedule changes for 2013 will be implemented on November 1, 2013. Exhibit 1.5 hereto provides details with respect to the amount of forgone revenue that is proposed to be collected via an additional rider. Remotes understands the challenges faced by many of its customers. Therefore, to mitigate impacts, Remotes proposes that the forgone revenue be collected over an 18-month period rather than a six-month period, as might otherwise have been proposed. This reduces the impact of the forgone revenue rider by two-thirds and allows for substantially smoothed rates over the period. The bill impact for customers with average consumption will be 4.6%.

Remotes confirms that the numbers included in the Decision are correct. Remotes is requesting net RRRP funding of \$33.046Mn for the first year commencing May 1, 2013. Details on the RRRP funding are available in Exhibits 1.0 and 1.4.

Remotes has finalized a Revenue Requirement of \$50.105Mn, consistent with the amounts contained in the Settlement Proposal accepted by the Board in its Decision on Partial Settlement Agreement, dated

June 28, 2013. Details of the Revenue Requirement and the impacts arising from the Settlement Agreement are available in Exhibit 1.3.

I am attaching two paper copies of the Draft Rate Order. An electronic, text-searchable Acrobat copy of the Draft Rate Order has been filed, using the Board's Regulatory Electronic Submission System (RESS), and the proof of successful submission slip is attached. The attached Draft Rate Order and Tariff Schedules reflect all changes to Remotes' original submission as requested by the Board.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach.

cc. Intervenors (electronic only)

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2012-0137

Summary

<i>(\$ thousands)</i>	Supporting Reference	Remotes Proposed 2013	Decision Impact 2013	OEB Approved 2013
OM&A	Pre-filed evidence Exhibit C1, Tab 2, Schedule 1	44,199	(716)	43,483
Depreciation and Amortization	Pre-filed evidence Exhibit C1, Tab 4, Schedule 1	6,030	(852)	5,178
Payments in Lieu of Taxes	Exhibit 1.1	(187)	-	(187)
Return on Debt	Exhibit 1.2	2,242	(611)	1,631
Revenue Requirement	Exhibit 1.3	52,284	(2,179)	50,105
Revenue from Customers	Pre-filed evidence Exhibit G1, Tab 1, Schedule 2, Table 5	17,260	-	17,260
Other Revenues		514	72	586
Variance Account Recovery	Final Argument p. 2	819	(32)	787
Rural and Remote Rate Protection	Exhibit 1.4	35,329	(2,283)	33,046
Forgone Revenue	Exhibit 1.5	-		258
Customer Rate Riders	Exhibit 1.6	-		1.15%

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2012-0137
Hydro One Remote Communities Payments in Lieu of Taxes

Regulatory Income Tax 2013

(\$ thousands)

Regulatory Income Tax

Hydro One Proposed 2013	Pre-Filed Evidence Exhibit C2- 5-1	\$	(187)
OEB Approved 2013	Settlement Agreement Page 13	\$	(187)
Decision Impact		\$	-

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2012-0137

Capital Structure and Return on Capital Details

<i>(\$ thousands)</i>	Supporting Reference	Remotes Proposed 2013	OEB Decision Impact	OEB Approved 2013
<u>Return on Rate Base</u>				
Rate Base:				
OM&A		44,199	(716)	43,483
Working Capital %		13%	-1%	12%
Total Working Capital		5,746	(528)	5,218
Plant and Other Assets		35,344	-	35,344
Total Rate Base	Pre-Filed Evidence Exhibit D1-1-1	\$ 41,090	\$ (528)	\$ 40,562
Capital Structure:				
	Pre-Filed Evidence Exhibit B1-1-1 Settlement Agreement Page 10			
Third-Party long-term debt		56.0%		56.0%
Deemed long-term debt		40.0%		0.0%
Short-term debt		4.0%		44.0%
Capital Structure:				
Third-Party long-term debt		\$ 23,010	\$	22,715
Deemed long-term debt		\$ 16,436	\$	-
Short-term debt		\$ 1,644	\$	17,847
		\$ 41,090	\$	40,562
Allowed Return:				
Third-Party long-term debt	Pre-Filed Evidence Exhibit B1-1-1	5.60%		5.60%
Deemed Long-term debt		5.60%		5.60%
Deemed Short-term debt		2.01%		2.01%
Weighted Average Cost of Capital		5.46%		4.02%
		\$ 2,242	\$ (611)	\$ 1,631

Hydro One Remote Communities Inc.
 Implementation of Decision with Reasons on EB-2012-0137

Revenue Requirement

<i>(\$ thousands)</i>	Supporting Reference	Remotes Proposed 2013	OEB Decision Impact 2013	OEB Approved 2013
OM&A	Pre-filed evidence Exhibit C1,Tab 2, Schedule 1	44,199	(716)	43,483
Depreciation and Amortization	Pre-filed evidence Exhibit C1,Tab 4, Schedule 1	6,030	(852)	5,178
Payments in Lieu of Taxes	Exhibit 1.1	(187)	-	(187)
Return on Debt	Exhibit 1.2	2,242	(611)	1,631
Revenue Requirement		52,284	(2,179)	50,105

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2012-0137

Rural and Remote Rate Protection

<i>(\$ thousands)</i>	Supporting Reference	Remotes Proposed 2013	OEB Decision Impact 2013	OEB Approved 2013
Revenue Requirement	Exhibit 1.3	\$ 52,284	\$ (2,179)	\$ 50,105
Revenue from Customers and Others	Pre-filed evidence Exhibit G1-1-3, page 8, Table 7	\$ 17,260	\$ -	\$ 17,260
Other Revenues	Pre-filed evidence Exhibit E3-1-3, page 3, Table 4	\$ 514	\$ 72	\$ 586
Annual Rural and Remote Rate Protection		\$ 34,510	\$ (2,251)	\$ 32,259
Regulatory Account Recovery	Settlement Agreement Page 14	\$ 819	\$ (32)	\$ 787
Total 2013 RRRP Recovery		\$ 35,329	\$ (2,283)	\$ 33,046

Hydro One Remote Communities Inc.
 Implementation of Decision with Reasons on EB-2012-0137

Forgone Revenue

<i>(\$ thousands)</i>	Supporting Reference	Remotes Proposed 2013
Expected Revenue from Rate Increase for 2013 (Note 1)	Pre-filed evidence Exhibit G1-1-3, Tables 3 & 4	343
Revenue Increase per Month (8 Months: Effective Date May 1)		43
Forgone Revenue from Implementation Delay (Note 2)		258
Revenue to be recovered by Rate Rider per Month (Note 3)		<u>14</u>
Current Customer Rate Revenue per Month		1,249
Rate Rider Percentage		1.15%

Note 1: (Forecast 2013 Revenue \$15,331 - Current 2013 Revenue \$14,988) 8 Months:Effective Date May 1

Note 2: Assumes Effective Date of May 1 and Implementation Date of November 1 (6 Month Delay)

Note 3: Assumes Recovery of Forgone Revenue over 18 months from Nov 2013 to Apr 2015

Hydro One Remote Communities Inc.
 Implementation of Decision with Reasons on EB-2012-0137

Customer Rate Riders

Customer Class	Service Charge	Block 1	Block 2	All Additional KWh
	\$/Month	\$/kWh	\$/kWh	\$/kWh
Residential - Year Round - Non Std. 'A'	0.20	0.0009	0.0013	0.0019
Residential - Seasonal	0.34	0.0009	0.0013	0.0019
General Service 1-Phase - Non Std. 'A'	0.34	0.0011	0.0014	0.0019
General Service 3-Phase - Non Std. 'A'	0.43	0.0011	0.0014	0.0019
		Block 1		All Additional KWh
		\$/kWh		\$/kWh
Street Lighting				0.0011
Residential - Road Access - Std. 'A'		0.0062		0.0071
Residential - Air Access - Std. 'A'		0.0094		0.0103
General Service - Road Access - Std. 'A'				0.0071
General Service - Air Access - Std. 'A'				0.0103

Hydro One Remote Communities Inc.
 Implementation of Decision with Reasons on EB-2012-0137

Bill Impacts

Residential - Year Round - Non Std. 'A'									
Monthly kWh	Total Bill (Current Rates)		OCEB	Total Bill		OCEB	Percentage Increase		
-	\$	17.50	\$	15.75	\$	18.30	\$	16.47	4.57%
100	\$	25.74	\$	23.17	\$	26.91	\$	24.22	4.55%
250	\$	38.10	\$	34.29	\$	39.83	\$	35.84	4.53%
500	\$	58.70	\$	52.83	\$	61.35	\$	55.22	4.51%
750	\$	79.30	\$	71.37	\$	82.88	\$	74.59	4.51%
1,000	\$	99.90	\$	89.91	\$	104.40	\$	93.96	4.50%
1,128	\$	113.95	\$	102.56	\$	119.11	\$	107.20	4.52%
2,000	\$	209.70	\$	188.73	\$	219.30	\$	197.37	4.58%
2,500	\$	264.60	\$	238.14	\$	276.75	\$	249.08	4.59%
3,000	\$	347.35	\$	312.62	\$	363.30	\$	326.97	4.59%
3,500	\$	430.10	\$	387.09	\$	449.85	\$	404.87	4.59%

Residential - Seasonal									
Monthly kWh	Total Bill (Existing Rates)		OCEB	Total Bill		OCEB	Percentage Increase		
-	\$	29.56	\$	26.60	\$	30.92	\$	27.83	4.60%
100	\$	37.80	\$	34.02	\$	39.53	\$	35.58	4.58%
250	\$	50.16	\$	45.14	\$	52.45	\$	47.20	4.56%
500	\$	70.76	\$	63.68	\$	73.97	\$	66.57	4.54%
750	\$	91.36	\$	82.22	\$	95.50	\$	85.95	4.53%
1,000	\$	111.96	\$	100.76	\$	117.02	\$	105.32	4.52%
1,500	\$	166.86	\$	150.17	\$	174.47	\$	157.02	4.56%
2,000	\$	221.76	\$	199.58	\$	231.92	\$	208.73	4.58%
2,500	\$	276.66	\$	248.99	\$	289.37	\$	260.43	4.59%
3,000	\$	359.41	\$	323.47	\$	375.92	\$	338.33	4.59%
3,500	\$	442.16	\$	397.94	\$	462.47	\$	416.22	4.59%

Hydro One Remote Communities Inc.
 Implementation of Decision with Reasons on EB-2012-0137

Bill Impacts

General Service 1-Phase - Non Std. 'A'						
Monthly kWh	Total Bill (Existing Rates)	OCEB	Total Bill	OCEB	Percentage Increase	
0	\$ 29.72		\$ 30.75		3.45%	
1,000	\$ 121.92	\$ 109.73	\$ 127.25	\$ 114.52	4.37%	
1,500	\$ 168.02	\$ 151.22	\$ 175.50	\$ 157.95	4.45%	
2,000	\$ 214.12	\$ 192.71	\$ 223.75	\$ 201.37	4.50%	
2,500	\$ 260.22	\$ 234.20	\$ 272.00	\$ 244.80	4.53%	
3,000	\$ 306.32	\$ 275.69	\$ 320.25	\$ 288.22	4.55%	
6,000	\$ 582.92	\$ 524.63	\$ 609.75	\$ 548.77	4.60%	
10,000	\$ 1,072.52	\$ 965.27	\$ 1,121.75	\$ 1,009.57	4.59%	
13,000	\$ 1,439.72	\$ 1,295.75	\$ 1,505.75	\$ 1,355.17	4.59%	
20,000	\$ 2,598.22	\$ 2,338.40	\$ 2,717.45	\$ 2,445.70	4.59%	

General Service 3-Phase - Non Std. 'A'						
Monthly kWh	Total Bill (Existing Rates)	OCEB	Total Bill	OCEB	Percentage Increase	
	\$ 37.22	\$ 33.50	\$ 38.93	\$ 35.04	4.59%	
1000	\$ 129.42	\$ 116.48	\$ 135.43	\$ 121.89	4.64%	
1500	\$ 175.52	\$ 157.97	\$ 183.68	\$ 165.31	4.65%	
2,000	\$ 221.62	\$ 199.46	\$ 231.93	\$ 208.74	4.65%	
2,500	\$ 267.72	\$ 240.95	\$ 280.18	\$ 252.16	4.65%	
3,000	\$ 313.82	\$ 282.44	\$ 328.43	\$ 295.59	4.66%	
6,000	\$ 590.42	\$ 531.38	\$ 617.93	\$ 556.14	4.66%	
6,000	\$ 590.42	\$ 531.38	\$ 617.93	\$ 556.14	4.66%	
25,000	\$ 2,342.22	\$ 2,108.00	\$ 2,451.43	\$ 2,206.29	4.66%	
30,000	\$ 2,954.22	\$ 2,658.80	\$ 3,091.43	\$ 2,782.29	4.64%	
40,000	\$ 4,178.22	\$ 3,760.40	\$ 4,371.43	\$ 3,934.29	4.62%	
45,000	\$ 5,005.72	\$ 4,505.15	\$ 5,236.93	\$ 4,713.24	4.62%	

Street Lighting			
Existing rates	2013		Percentage Increase
All Monthly kWh	All Monthly kWh		
0.0914	0.0957		4.70%

Hydro One Remote Communities Inc.
 Implementation of Decision with Reasons on EB-2012-0137

Bill Impacts

Residential - Road Access - Std. 'A'						
Monthly kWh	Total Bill (Existing Rates)	OCEB	Total Bill	OCEB	Percentage Increase	
0	\$ -		\$ -			
100	\$ 54.18	\$ 48.76	\$ 56.67	\$ 51.00	4.60%	
250	\$ 135.45	\$ 121.91	\$ 141.68	\$ 127.51	4.60%	
500	\$ 290.20	\$ 261.18	\$ 303.55	\$ 273.20	4.60%	
750	\$ 444.95	\$ 400.46	\$ 465.43	\$ 418.88	4.60%	
1,000	\$ 599.70	\$ 539.73	\$ 627.30	\$ 564.57	4.60%	
1,500	\$ 909.20	\$ 818.28	\$ 951.05	\$ 855.95	4.60%	
2,000	\$ 1,218.70	\$ 1,096.83	\$ 1,274.80	\$ 1,147.32	4.60%	
2,500	\$ 1,528.20	\$ 1,375.38	\$ 1,598.55	\$ 1,438.70	4.60%	
2,750	\$ 1,682.95	\$ 1,514.66	\$ 1,760.43	\$ 1,584.38	4.60%	
3,000	\$ 1,837.70	\$ 1,653.93	\$ 1,922.30	\$ 1,730.07	4.60%	

Residential - Air Access - Std. 'A'						
Monthly kWh	Total Bill (Existing Rates)	OCEB	Total Bill	OCEB	Percentage Increase	
0	\$ -		\$ -			
100	\$ 81.78	\$ 73.60	\$ 85.54	\$ 76.99	4.60%	
250	\$ 204.45	\$ 184.01	\$ 213.85	\$ 192.47	4.60%	
500	\$ 428.23	\$ 385.40	\$ 447.93	\$ 403.13	4.60%	
750	\$ 652.00	\$ 586.80	\$ 682.00	\$ 613.80	4.60%	
1,000	\$ 875.78	\$ 788.20	\$ 916.08	\$ 824.47	4.60%	
1,500	\$ 1,323.33	\$ 1,190.99	\$ 1,384.23	\$ 1,245.80	4.60%	
2,000	\$ 1,770.88	\$ 1,593.79	\$ 1,852.38	\$ 1,667.14	4.60%	
2,500	\$ 2,218.43	\$ 1,996.58	\$ 2,320.53	\$ 2,088.47	4.60%	
2,750	\$ 2,442.20	\$ 2,197.98	\$ 2,554.60	\$ 2,299.14	4.60%	
3,000	\$ 2,665.98	\$ 2,399.38	\$ 2,788.68	\$ 2,509.81	4.60%	

Hydro One Remote Communities Inc.
 Implementation of Decision with Reasons on EB-2012-0137

Bill Impacts

General Service - Road Rail - Std A						
Monthly kWh	Total Bill (Existing Rates)	OCEB	Total Bill	OCEB	Percentage Increase	
500	\$ 309.50	\$ 278.55	\$ 323.75	\$ 291.38		
1,000	\$ 619.00	\$ 557.10	\$ 647.50	\$ 582.75	4.60%	
1,500	\$ 928.50	\$ 835.65	\$ 971.25	\$ 874.13	4.60%	
2,000	\$ 1,238.00	\$ 1,114.20	\$ 1,295.00	\$ 1,165.50	4.60%	
2,500	\$ 1,547.50	\$ 1,392.75	\$ 1,618.75	\$ 1,456.88	4.60%	
3,000	\$ 1,857.00	\$ 1,671.30	\$ 1,942.50	\$ 1,748.25	4.60%	
4,000	\$ 2,476.00	\$ 2,228.40	\$ 2,590.00	\$ 2,331.00	4.60%	
20,000	\$ 12,380.00	\$ 11,142.00	\$ 12,950.00	\$ 11,655.00	4.60%	
25,000	\$ 15,475.00	\$ 13,927.50	\$ 16,187.50	\$ 14,568.75	4.60%	

General Service - Air Access - Std. 'A'						
Monthly kWh	Total Bill (Existing Rates)	OCEB	Total Bill	OCEB	Percentage Increase	
500	\$ 447.55	\$ 402.80	\$ 468.15	\$ 421.34		
1,000	\$ 895.10	\$ 805.59	\$ 936.30	\$ 842.67	4.60%	
1,500	\$ 1,342.65	\$ 1,208.39	\$ 1,404.45	\$ 1,264.01	4.60%	
2,000	\$ 1,790.20	\$ 1,611.18	\$ 1,872.60	\$ 1,685.34	4.60%	
2,500	\$ 2,237.75	\$ 2,013.98	\$ 2,340.75	\$ 2,106.68	4.60%	
3,000	\$ 2,685.30	\$ 2,416.77	\$ 2,808.90	\$ 2,528.01	4.60%	
4,000	\$ 3,580.40	\$ 3,222.36	\$ 3,745.20	\$ 3,370.68	4.60%	
20,000	\$ 17,902.00	\$ 16,111.80	\$ 18,726.00	\$ 16,853.40	4.60%	
25,000	\$ 22,377.50	\$ 20,139.75	\$ 23,407.50	\$ 21,066.75	4.60%	

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EB-2012-0137
Hydro One Remote Communities Inc.
Tariff of Rates and Charges

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2013

Implemented November 1, 2013

This schedule supersedes and replaces all previously-approved schedules of Rates and Charges.

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

- No rates and charges for the generation, transmission and/or distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the generation, transmission and/or distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Effective Dates:

RATES – May 1, 2013, for all consumption or deemed consumption service used on or after that date

MISCELLANEOUS CHARGES – May 1, 2013, for all charges billed to customers on or after that date

SERVICE CLASSIFICATIONS

Non Standard A Residential

Year-Round Residential - R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps.

Non Standard A General Service

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes a combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except for residenti

General Service Single Phase – G1

This classification is applicable to General Service Single Phase customers.

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2013

Implemented November 1, 2013

This schedule supersedes and replaces all previously- approved schedules of Rates and Charges.

General Service Three Phase – G3

This classification is applicable to General Service Three Phase customers.

General Service over 50 kW

Customers estimated to have an average monthly peak load over 50 kW shall be metered on monthly kW as well as kWh.

Unmetered Scattered Load

This classification applies where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Remotes reserves the right to review all cases and may request a meter be installed at its sole discretion. All unmetered connections fall under the General Service or Lights rate classifications.

Street Lighting

The energy consumption for street lights is estimated based on Remote's profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system.

Standard A Service

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government or agency thereof must be provided to Remotes stating that the account does not receive any direct and/or indirect government funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no government funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada.

1 **Hydro One Remote Communities Inc.**

2 **TARIFF OF RATES AND CHARGES**

3 **Effective May 1, 2013**

4 **Implemented November 1, 2013**

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6 **This schedule supersedes and replaces all previously-approved schedules of Rates and Charges.**

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9 **microFIT Generator Service Classification**

10 This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT
11 program and connected to the Hydro One Remote Communities Inc. distribution system.

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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2013

Implemented November 1, 2013

This schedule supersedes and replaces all previously-approved schedules of Rates and Charges.

Standard A Residential Road/Rail

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

Standard A Residential Air Access

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

Standard A General Service Road/Rail

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

Standard A General Service Air Access

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

Standard A Grid-Connected

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

Forgone Distribution Revenue Rider

A temporary rider will be added to customer charges to recoup the revenue not recovered from customers for the period of May 1, 2013 to October 31, 2013 when rates were deemed effective but where rate changes had not yet been implemented. This rate rider will be included on customer bills for an 18 month period from November 1, 2013 up to and including April 30, 2015.

MONTHLY RATES AND CHARGES

Year-Round Residential – R2

Service Charge	\$	18.10
Forgone Distribution Revenue Rider	\$	0.20
Energy Charge First 1,000 kWh	\$/kWh	0.0852
Forgone Distribution Revenue Rider	\$/kWh	0.0009
Energy Charge Next 1,500 kWh	\$/kWh	0.1136
Forgone Distribution Revenue Rider	\$/kWh	0.0013
Energy Charge All Additional kWh	\$/kWh	0.1712
Forgone Distribution Revenue Rider	\$/kWh	0.0019

Seasonal Residential – R4

Service Charge	\$	30.58
Forgone Distribution Revenue Rider	\$	0.34
Energy Charge First 1,000 kWh	\$/kWh	0.0852
Forgone Distribution Revenue Rider	\$/kWh	0.0009
Energy Charge Next 1,500 kWh	\$/kWh	0.1136
Forgone Distribution Revenue Rider	\$/kWh	0.0013
Energy Charge All Additional kWh	\$/kWh	0.1712
Forgone Distribution Revenue Rider	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2013

Implemented November 1, 2013

This schedule supersedes and replaces all previously-approved schedules of Rates and Charges.

General Service Single Phase – G1

Service Charge	\$	30.75
Forgone Distribution Revenue Rider	\$	0.34
Energy Charge First 6,000 kWh	\$/kWh	0.0954
Forgone Distribution Revenue Rider	\$/kWh	0.0011
Energy Charge Next 7,000 kWh	\$/kWh	0.1266
Forgone Distribution Revenue Rider	\$/kWh	0.0014
Energy Charge All Additional kWh	\$/kWh	0.1712
Forgone Distribution Revenue Rider	\$/kWh	0.0019

General Service Three Phase – G3

Service Charge	\$	38.50
Forgone Distribution Revenue Rider	\$	0.43
Energy Charge First 25,000 kWh	\$/kWh	0.0954
Forgone Distribution Revenue Rider	\$/kWh	0.0011
Energy Charge Next 15,000 kWh	\$/kWh	0.1266
Forgone Distribution Revenue Rider	\$/kWh	0.0014
Energy Charge All Additional kWh	\$/kWh	0.1712
Forgone Distribution Revenue Rider	\$/kWh	0.0019

Street Lighting

Energy Charge	\$/kWh	0.0946
Forgone Distribution Revenue Rider	\$/kWh	0.0011

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2013

Implemented November 1, 2013

This schedule supersedes and replaces all previously-approved schedules of Rates and Charges.

Standard A Residential Road/Rail

Energy Charge First 250 kWh	\$/kWh	0.5605
Forgone Distribution Revenue Rider	\$/kWh	0.0062
Energy Charge All additional kWh	\$/kWh	0.6404
Forgone Distribution Revenue Rider	\$/kWh	0.0071

Standard A Residential Air Access

Energy Charge First 250 kWh	\$/kWh	0.8460
Forgone Distribution Revenue Rider	\$/kWh	0.0094
Energy Charge All additional kWh	\$/kWh	0.9260
Forgone Distribution Revenue Rider	\$/kWh	0.0103

Standard A General Service Road/Rail

Energy Charge	\$/kWh	0.6404
Forgone Distribution Revenue Rider	\$/kWh	0.0071

Standard A General Service Air Access

Energy Charge	\$/kWh	0.9260
Forgone Distribution Revenue Rider	\$/kWh	0.0103

Standard A Grid-connected

Energy Charge	\$/kWh	0.2902
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microFIT Generator Service Classification	\$	5.25
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1 **Hydro One Remote Communities Inc.**

2 **TARIFF OF RATES AND CHARGES**

3 **Effective May 1, 2013**

4 **Implemented November 1, 2013**

5

6 **This schedule supersedes and replaces all previously-approved schedules of Rates and Charges.**

7 **Specific Service Charges**

8

9 **Customer Administration**

10	Arrears Certificate	\$	15.00
11	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
12	Returned Cheque (plus bank charges)	\$	15.00
13	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

14

15 **Non-Payment of Account**

16	Late Payment - per month	%	1.50
17	Late Payment - per annum	%	19.56
18	Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

19

20