

March 22, 2007

Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
26<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Board Secretary:

**Re: 2007 Electricity Distribution Rate Application**  
**Board File No. EB-2007-0555,**  
**ED 2003-0014**

Milton Hydro Distribution Inc. ("Milton Hydro") is providing a revised submission regarding its 2006 CDM plan and a new submission for a 2007 CDM plan which in total reflects the 2006 CDM plan approved by the Board in its Decision on Motion dated July 5, 2006. Support has been included in the submission to reflect actual expenditures captured in the Board approved deferral account during the 2006 rate period for which recovery is being requested. As a result of this submission, Milton Hydro is withdrawing its request for an extension of its 2006 CDM plan to October 31, 2007 reflected in its letter to the Board dated January 25, 2006.

We have enclosed three (3) hard copies along with a CD containing one (1) electronic copy of the filing.

If you have any questions, please call me or Mary-Jo Corkum, VP, Finance.

Yours sincerely,



Don Thorne, P. Eng.  
President & CEO

## **Milton Hydro Distribution Inc.**

### **Addendum to 2007 Rate Filing Board File No. EB-2007-0555, ED 2003-0014 2006 CDM Plan Expenditures/2007 CDM Plan**

On April 28, 2006, Milton Hydro Distribution Inc. ("Milton Hydro") filed a Notice of Motion (Motion) with the Board in relation to the Board's Decision and Order dated April 12, 2006 under file number RP-2005-0020/EB-2005-0391. In its Motion, Milton Hydro requested that:

1. the Board vary its Decision to permit Milton Hydro to recover in distribution rates \$300,750 relating to an amended CDM program proposal; and
2. Milton Hydro be permitted to record these proposed CDM expenditures in a deferral account for future disposition by the Board.

In the Board's Decision on Motion dated July 5, 2006, the Board acknowledged the public interest objectives related to the implementation of cost effective CDM programs and authorized the establishment of the deferral account to record Milton Hydro's proposed new CDM spending. The Board also stated the requirement for Milton Hydro to demonstrate prudence of the expenditures recorded in the deferral account at the time that it sought clearance of the deferral account balances through rates. Accordingly, Milton Hydro is requesting disposition through distribution rates of \$95,121, representing the expenditures to-date relating to its 2006 CDM plan captured in the deferral account balance. Supporting documentation related to the expenditures is contained in Appendix A.

In addition, Milton Hydro is requesting the balance of the monies, \$205,629, related to the 2006 CDM plan be approved for inclusion in the 2007 rate filing effective May 1, 2007. See Appendix B for a summary reflecting actual expenditures captured in the Board approved deferral account during the 2006 rate period for which recovery is being requested. Please note that Milton Hydro is withdrawing its request for an extension of its 2006 CDM plan to October 31, 2007.

The aggregate plan for which Milton Hydro is requesting recovery in rates is the same with regards to total cost and content with two exceptions: funding to the Social Housing Corporation for their retrofit program which was not originally envisioned in the plan (\$3,900) and the second year funding to the Ontario Centre for Excellence for their work with the University of Waterloo in Developing Electricity Response Systems (\$10,000). Accordingly, the TRC calculations have remained the same as provided in Milton Hydro's 2006 CDM plan approved by the Board.

Appendix C provides the forecasted billing determinants and rate calculations for the 2006 CDM plan and the 2007 CDM plan respectively. Milton Hydro's Tariff of Rates and Charges effective May 1, 2007 have also been included in Appendix C. Appendix D provides the bill impacts resulting from recovering the actual (2006 CDM plan expenditures) and forecasted (2007 CDM proposed expenditures) cost of each of these plans in 2007 rates.

**2006 CDM Plan**  
**Summary of Expenditures to February 28, 2007**

	<b>Total Non Capital Expenditures  to Feb 28/07- see Appendix A</b>	<b>Board Approval Decision on Motion  July 5, 2006</b>	<b>Total Non Capital Expenditures Remaining in CDM plan – see Appendix B</b>
<b>1. Seminar Series*</b>	\$0	\$10,000	\$10,000
<b>2. Newsletter</b>	\$0	\$15,000	\$15,000
<b>3. Small Commercial Education Program</b>	\$0	\$50,750	\$50,750
<b>4. Energy Drill Program*</b>	\$74,621	\$150,000	\$75,379
<b>5. IESO Transitional Demand Response Pilot</b>	\$6,600	\$40,000	\$33,400
<b>6. Developing Electricity Response Systems to Promote CDM</b>	\$10,000	\$10,000	\$0
<b>7. Program Administration</b>	\$0	\$25,000	\$21,100
<b>8. Social Housing Corporation (not originally envisioned)</b>	\$3,900	\$0	\$0
<b>Total CDM Expenditures</b>	<b>\$95,121</b>	<b>\$300,750</b>	<b>\$205,629</b>

*\* Seminar Series and Energy Drill Program combined*

## Appendix A

Milton Hydro Distribution Inc.

2006 CDM Plan

Expenditures to February 28, 2007

\*\* description of the programs

are included in Appendix B

	Invoice #	Type of Expenditure	Expenditures to February 28, 2007	Board Approved Decision on Motion - July 5, 2006
<b>1. IESO Transitional Demand Response Pilot</b>				
Telephony Video Data NZ Limited	102505	consulting fee/ changes to notification software	\$ 6,600.00	
<b>TOTAL - IESO Transitional Demand Response Pilot</b>			<b>\$ 6,600.00</b>	<b>\$ 40,000.00</b>
<b>2. Energy Drill Program/Seminar Series</b>				
Aladaco Consulting	6030-1	consulting fee - soliciting new commercial/industrial customers for the Energy Drill Program and the TDRP Program	\$ 3,331.06	
Catered Affair (breakfast seminar)	80801	breakfast seminar cost	\$ 685.73	
Halton Learning Foundation	10-Jul-06	contribution to eco schools program in Halton	\$ 3,517.00	
Aladaco Consulting	6030-2	consulting fee - soliciting new commercial/industrial customers for the Energy Drill Program and the TDRP Program	\$ 2,220.00	
TD Visa (seminar costs)		breakfast seminar cost	\$ 49.66	
Aladaco Consulting	6030-3	consulting fee - soliciting new commercial/industrial customers for the Energy Drill Program and the TDRP Program	\$ 3,945.30	
Breakfast seminar - misc expenses		breakfast seminar cost	\$ 215.78	
TD Visa (seminar costs)		breakfast seminar cost	\$ 351.82	
Aladaco Consulting	6030-4	consulting fee - soliciting new commercial/industrial customers for the Energy Drill Program and the TDRP Program	\$ 9,286.96	
Indeco	6344-001	consulting fee - Energy Drill pilot involving 4 Halton schools (2 public & 2 Catholic schools); in conjunction with OPA funded program involving Toronto Catholic District School boards	\$ 9,094.00	
Aladaco Consulting	6030-5	consulting fee - soliciting new commercial/industrial customers for the Energy Drill Program and the TDRP Program	\$ 5,617.62	
Aladaco Consulting	6030-6	consulting fee - soliciting new commercial/industrial customers for the Energy Drill Program and the TDRP Program	\$ 6,392.53	
Aladaco Consulting	6030-7	consulting fee - soliciting new commercial/industrial customers for the Energy Drill Program and the TDRP Program	\$ 2,347.69	
Indeco	6344-002	consulting fee - Energy Drill pilot involving 4 Halton schools (2 public & 2 Catholic schools); in conjunction with OPA funded program involving Toronto Catholic District School boards	\$ 7,566.00	
<b>TOTAL - Energy Drill Program/Seminar Series</b>			<b>\$ 74,621.15</b>	<b>\$150,000.00</b>

<b>3. Developing Electricity Response Systems to Promote CDM</b>				
Ontario Centre for Excellence	1277	contribution to collaborative research project involving Milton Hydro/University of Waterloo/Ontario Centre of Excellence	\$ 2,500.00	
Ontario Centre for Excellence	1475	contribution to collaborative research project involving Milton Hydro/University of Waterloo/Ontario Centre of Excellence	\$ 5,000.00	
Ontario Centre for Excellence	1476	contribution to collaborative research project involving Milton Hydro/University of Waterloo/Ontario Centre of Excellence	\$ 2,500.00	
<b>TOTAL - Developing Electricity Response Systems to Promote CDM</b>			<b>\$ 10,000.00</b>	<b>\$ 10,000.00</b>
<b>4. Small Commercial Education Program</b>				
No expenditures up to February 28, 2007				
<b>TOTAL - Small Commercial Education Program</b>			<b>\$ -</b>	<b>\$ 50,750.00</b>
<b>5. CDM Newsletter</b>				
No expenditures up to February 28, 2007				
<b>TOTAL- CDM Newsletter</b>			<b>\$ -</b>	<b>\$ 15,000.00</b>
<b>6. Seminar Series</b>				
Expenditures captured with Energy Drill program.				
<b>TOTAL - Seminar Series</b>			<b>\$ -</b>	<b>\$ 10,000.00</b>
<b>7. Program Administration</b>				
No expenditures up to February 28, 2007				
<b>TOTAL Program Administration</b>			<b>\$ -</b>	<b>\$ 25,000.00</b>
<b>8. Social Housing Corporation</b>				
SHSC		contribution to SHSC for retrofit program as a result of the audit MH funded as part of 3rd Tranche CDM plan: replacement of doors, install of CFLs	\$ 3,900.00	
<b>TOTAL - Social Housing Corporation</b>			<b>\$ 3,900.00</b>	<b>\$ -</b>
<b>Total 2006 CDM Plan Expenditures</b>			<b>\$ 95,121.15</b>	<b>\$300,750.00</b>

### Allocation of 2006 CDM Expenditures to Customer Classes

<b>2006 CDM Plan expenditures to date</b>	<b>Direct Costs</b>	<b>Residential</b>	<b>GS &lt; 50 kW</b>	<b>GS 50 - 1000kW</b>	<b>GS &gt; 1000 kW</b>
Seminar Series*	\$10,000			\$5,000	\$5,000
Newsletter	\$0				
Small Commercial Education Program	\$0				
Energy Drill Program*	\$64,621			\$39,621	\$25,000
IESO Transitional Demand Response Pilot	\$6,600			\$3,300	\$3,300
Developing Electricity Response Systems to Promote CDM	\$10,000	\$10,000			
Program planning/coordination/administration	\$0				
Social Housing Corporation	\$3,900	\$3,900			
<b>TOTAL - 2006 CDM PLAN</b>	<b>\$95,121</b>	<b>\$13,900</b>	<b>\$0</b>	<b>\$47,921</b>	<b>\$33,300</b>

\* Seminar Series and Energy Drill Program combined

# Appendix B

## 2007 CDM Plan

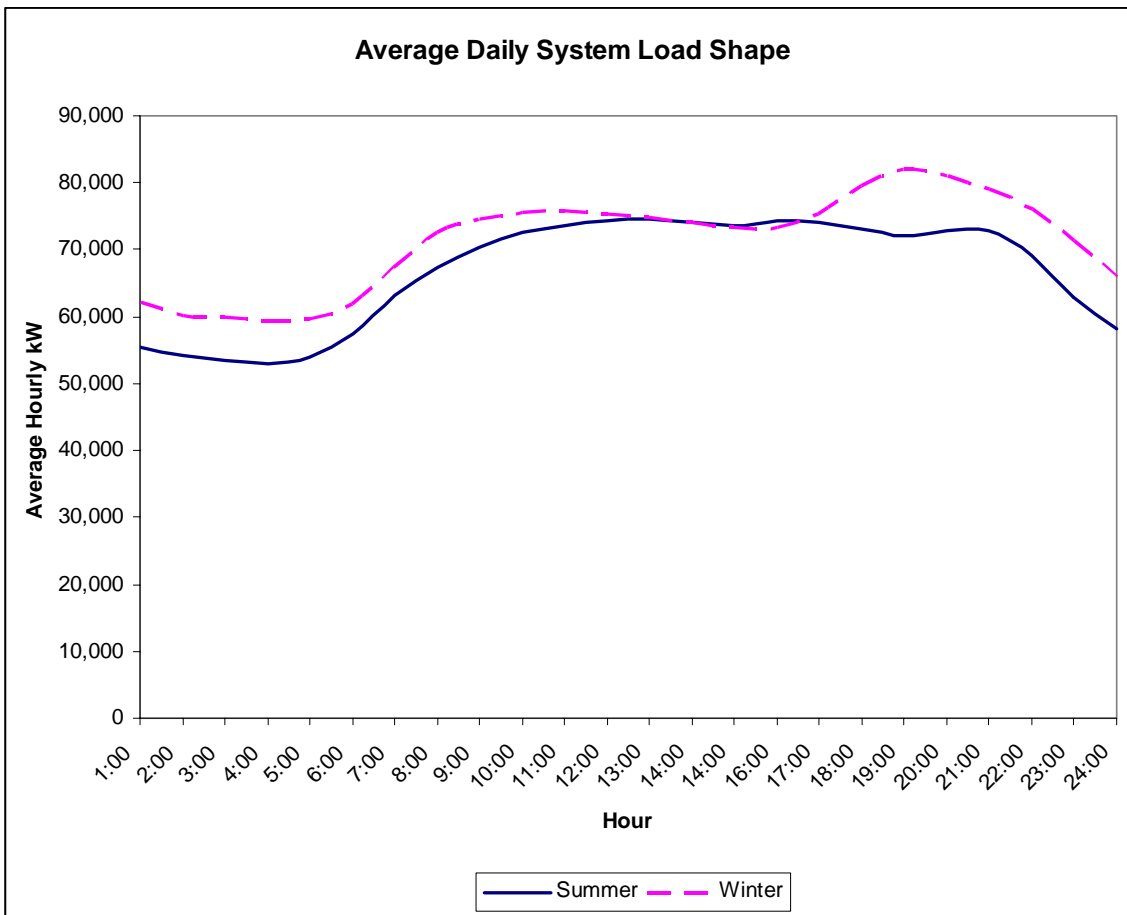
### 1. Distribution System Characteristics (as previously provided in Milton Hydro's 2006 EDR filing (section 3-4).

#### Peak System Load:

Summer: 101,511 kW

Winter : 104,177 kW

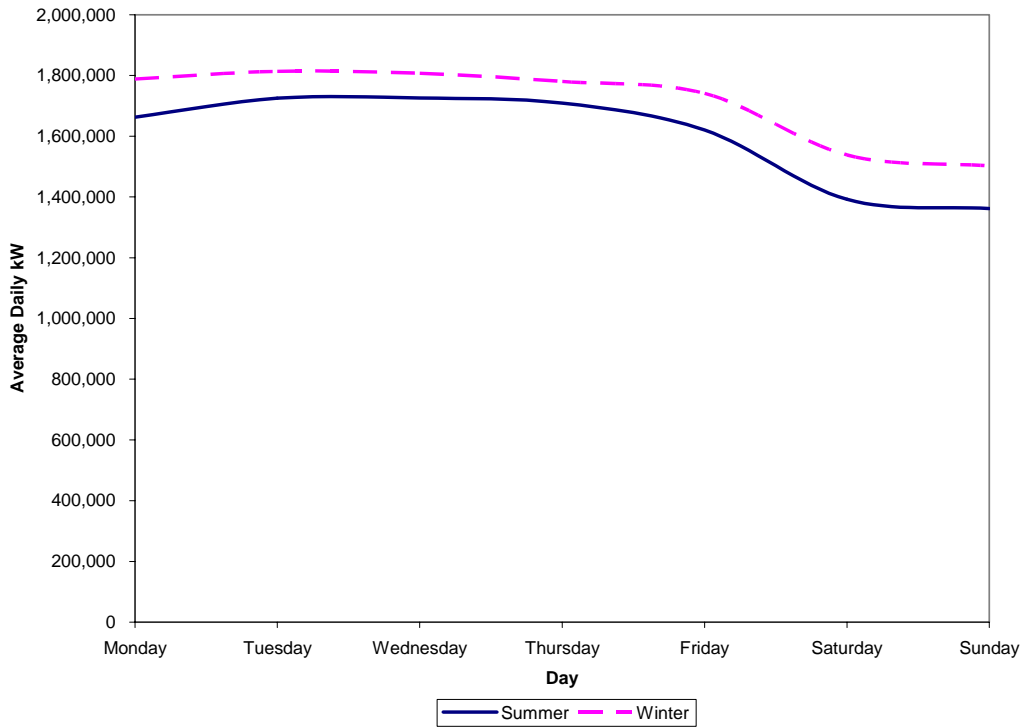
#### Average Seasonal Daily and Weekly System Load Shapes



**2004 Average Daily System Load Shape**

<b>Hour</b>	<b>Summer kW</b>	<b>Winter kW</b>
1:00	55,383	62,091
2:00	54,145	60,231
3:00	53,412	59,893
4:00	52,957	59,469
5:00	53,924	59,563
6:00	57,420	61,929
7:00	63,245	67,271
8:00	67,433	72,575
9:00	70,441	74,482
10:00	72,577	75,540
11:00	73,507	75,910
12:00	74,217	75,427
13:00	74,690	74,927
14:00	74,145	74,126
14:00	73,698	73,238
16:00	74,228	73,380
17:00	73,990	75,320
18:00	73,022	79,571
19:00	72,046	81,935
20:00	72,801	81,143
21:00	72,928	79,122
22:00	69,044	76,017
23:00	62,949	71,238
24:00	58,139	65,934

### Average Weekly System Load Shape



2004 Average Weekly System Load Shape		
Day	Summer kW	Winter kW
Monday	1,662,956	1,788,382
Tuesday	1,725,332	1,813,503
Wednesday	1,726,218	1,807,567
Thursday	1,708,912	1,780,141
Friday	1,620,359	1,741,056
Saturday	1,392,193	1,538,311
Sunday	1,362,246	1,502,191

### Total 2004 Energy Purchases:

Total 2004 kWh Purchased	610,588,140
Total 2004 Cost of Power	\$ 40,481,837

Total 2004 Energy Sales:

Rate Class	Customers	kWh	kW	Net Distribution Sales
Residential	15,760	170,355,522		\$ 4,625,231
GS < 50 kW	1,940	62,058,540		\$ 1,289,795
GS 50 to 1000 kW	229	156,446,135	420,450	\$ 1,123,792
GS 1000 to 5000 kW	10	114,675,485	230,160	\$ 634,630
Large User	2	83,457,792	186,557	\$ 425,756
Sentinel Lights	309	191,280	531	\$ 4,144
Street Lights	4,649	3,650,549	10,170	\$ 16,673
<b>TOTAL</b>	<b>22,899</b>	<b>590,835,304</b>	<b>847,868</b>	<b>\$ 8,120,021</b>

**2. 2007 CDM Plan**

**2007 CDM Budget**

Milton Hydro does not anticipate a future claim for lost revenue adjustment or shareholder incentive related to the CDM plan for which it is seeking approval of spending in 2007.

2007 CDM Plan	Direct Costs	Residential	GS < 50 kW	GS 50 - 1000kW	GS > 1000 kW
Newsletter	\$15,000	\$15,000			
Small Commercial Education Program	\$50,750		\$50,750		
Energy Drill Program	\$85,379			\$85,379	
IESO Transitional Demand Response Pilot	\$33,400			\$16,700	\$16,700
Developing Electricity Response Systems to Promote CDM	\$10,000	\$10,000			
Program administration	\$11,100	\$1,427	\$2,896	\$5,825	\$953
<b>TOTAL - 2007 CDM PLAN</b>	<b>\$205,629</b>	<b>\$26,427</b>	<b>\$53,646</b>	<b>\$107,904</b>	<b>\$17,653</b>

Program Administration has been allocated to customer classes based on direct costs of the 2007 CDM programs.

Please note: the TRC calculations have been completed for the combined 2006 CDM plan (expenditures to date) and the proposed 2007 CDM plan. These calculations are those that were contained in Milton Hydro's original 2006 CDM plan approved by the Board in its Decision on Motion dated July 5, 2006.

**Program name: Newsletter**

**General description:** The CDM newsletter is an education program for Milton Hydro’s customers. The newsletter will be published regularly and sent to all customers as a bill insert. It will inform customers about Milton Hydro’s past, current and future CDM activities and how they can become involved. The newsletter will also provide useful energy conservation tips. While all customers will receive the newsletter, its major target audience is residential and multi-residential customers.

**Customer class(es) targeted:** All customer classes.

**Projected budget:**

	<i>2007 projected budget</i>
Capital expenditures	\$ -
Operating expenditures	\$ 15,000
Direct	\$ 15,000
Residential	\$15,000
Indirect	\$ -
Total projected budget	\$ 15,000

**Expected results**

The anticipated results of the CDM Newsletter, and the criteria for assessing the extent to which these results are achieved, are summarized in the table below.

<b>Results</b>	<b>Assessment criteria</b>
Increased customer awareness of CDM programs	<ul style="list-style-type: none"><li>○ Telephone survey of customers</li><li>○ Number of requests received for additional information on CDM programs</li></ul>
Increased customer awareness of ways to conserve energy	<ul style="list-style-type: none"><li>○ Telephone survey of customers</li></ul>

**TRC calculations**

The newsletters constitute a ‘Market Support Program’ as described in Section 3.2 of the TRC Guide. As noted there: “Load reductions from CDM activities related to training, public outreach and general provision of information on efficient energy use are difficult to track, measure and establish clear causality.” Consequently, TRC calculations cannot reasonably be done for these newsletters, and the assessment criteria identified above, under the Expected Results section will be used to evaluate this program.

**Program name: Small commercial education program**

**General description:** This program will provide energy conservation and demand response education to street-front retailers in the Town of Milton. Designed to correspond with the roll out of interval meters and time-of-use pricing to small commercial customers, the program will educate Milton small businesses about long-term and short-term energy efficiency, conservation and load-shifting activities to cope with rising electricity costs.

The program will be delivered by the Clean Air Foundation (CAF) on behalf of Milton Hydro. Members of CAF's 'street team' will visit up to 250 small commercial businesses in Milton. During the visit, businesses will receive:

- o An overview of the interval meter process and the benefits of behavioural and technological approaches to energy efficiency
- o If the business has internet access, an online demonstration of time-of-use pricing using Powerview, Milton Hydro's web based presentment and analysis tool for interval metered customers
- o An on-site electricity use assessment using Palm Pilot technology, including the estimated associated cost savings of switching to new types of lighting
- o An Energy Drill Action Plan for reducing electricity use during periods of high electricity demand and/or smog days and the opportunity to sign up for Milton Hydro's Energy Drill notification system
- o 2-15W CFL lightbulbs, and a 3W LED exit light retrofit kit. These will be used as educational tools and will provide energy savings.

The program will provide information to these businesses that is specific to their unique circumstances, and suggestions directly applicable to the way they operate their business, and use electricity. The program targets a group of customers who are particularly difficult to reach.

**Customer class(es) targeted:** General service <50kW

**Projected budget:**

	<i>2007 projected budget</i>	
Capital expenditures	\$ -	
Operating expenditures	\$ 50,750	
Direct	\$ 50,750	
General service <50kW		\$ 50,750
Indirect	\$ 0	
<b>Total projected budget</b>	<b>\$ 50,750</b>	

**Expected results**

The anticipated results of the Small Commercial Education Program, and the criteria for assessing the extent to which these results are achieved, are summarized in the table below.

<b>Results</b>	<b>Assessment criteria</b>
Increased awareness of how interval meters and time-of-use pricing works	o Number of store visits
Increased understanding of the opportunity to save energy costs using conservation, energy efficiency and demand response activities	o Number of store visits

Demonstration of energy efficient lighting to store owner	o Number of store visits
Identification of lighting retrofit opportunities to reduce energy use	o Number of store visit assessment reports provided to owners
Identification of activities for reducing demand during peak periods	o Number of Energy Drill action plans provided
Increased participation in Milton Hydro's Energy Drill program	o Number of customers signed up to Energy Drill notification system

### TRC calculations

The Small Commercial Education Program constitutes primarily a 'Market Support Program' as described in Section 3.2 of the TRC Guide. As noted there: "Load reductions from CDM activities related to training, public outreach and general provision of information on efficient energy use are difficult to track, measure and establish clear causality." We have assembled a package of energy using devices consisting of 2 15W CFL lamps, and a 3W exit sign retrofit kit. These lead to a directly measurable energy savings. Benefits of these savings have been calculated using the avoided costs, technology costs and technology lives in the Board's TRC Guide. The TRC benefits calculated are:

### Technology screening analysis

Measure	Efficient lighting 15W CFL	Efficient lighting 3W exit lamp
Electricity savings	172.2	236.52
Equipment cost	\$4.00	\$95.00
Equipment life	2	25
Discount rate	8.13%	8.13%
Measure benefits	\$27.63	\$241.81
Technology TRC	\$23.63	\$146.81

### Program screening analysis

			Total
Participants	250	250	
Measures per part.	2	1	
Free rider rate	10%	10%	
Equipment costs	\$2,000	\$23,750	\$25,750
Direct program costs			\$25,000
NPV of program benefits	\$13,814	\$60,452	\$74,266
NPV net of free riders	\$12,432	\$54,407	\$66,839
Direct program costs			\$25,000
Equipment costs (net of free riders)	\$1,800	\$21,375	\$23,175
Indirect costs			\$3,000
Program NPV			\$15,664

## **Program name: The Energy Drill Program**

### **General description:**

The Energy Drill Program™ is an innovative program developed by Milton Hydro that enables customers to respond to market events by reducing their demand. The principle indicator of the need to reduce demand is a 3-hour ahead forecast of prices exceeding 120 \$/MW. As a result of a building assessment undertaken to develop the building's Energy Drill Action Plan, opportunities for on-going savings are also identified that the building may cost-effectively implement to reduce overall energy use in the building.

The Energy Drill Program consists of several steps, including:

- An assessment of the target building, focusing on short-term behavioural actions that can reduce demand. A secondary consideration of the building assessment is the identification of opportunities for longer term energy savings
- The development of a building-specific Action Plan that incorporates the actions identified in the assessment, an understanding of the organizational culture of the building, the involvement of building operators and occupants, and notification procedures.
- Training of “energy marshals” who will carry out the plan, including ‘test drills’
- Information feedback so that building operators and occupants can see the result of their actions.

The program is an important means of responding to the Premier's call for a “Conservation Culture” by giving building operators and occupants a specific, concrete plan that they can implement in response to appeals for reducing demand from the IESO or others. Public announcements following the August 2003 black-out, and during the heat-wave of the summer of 2005 raised public awareness of the importance of conservation, particularly during peak times or when the system is vulnerable for other reasons; the Energy Drill Program identifies specific actions that can be taken.

In 2005, the Energy Drill Program was piloted in several buildings of different types, including Milton Hydro headquarters, the Milton Leisure Centre and Robert Baldwin Public School. The program can yield substantial short-term savings, and identify non-trivial opportunities for longer-term savings, while promoting a sense of individual responsibility and enthusiasm for efficient energy-use and the conservation of resources.

In the 2006 CDM plan, the Energy Drill pilot was rolled out to 4 Halton schools (2 public and 2 Catholic schools) in conjunction with the OPA funded program involving the Toronto Catholic District School Board, the Halton District School Board and the Halton Catholic District School Board. In addition, Milton Hydro participated with the other 3 Halton LDCs to contribute funding to the Halton Learning Foundation to support the introduction of the Eco Schools program in Halton. Milton Hydro also held 2 seminars and 1 workshop for large volume commercial/industrial customers to introduce the Energy Drill program and assist them in developing and implementing the related conservation and demand management activities in their facilities. Over 200 customers were solicited to attend the seminars with 39 customers attending the seminars and 5 customers subsequently attending the workshop. In addition, several on-site visits were made to this large volume customer group. Six customers from this group commenced participation in the TDRP program beginning in August 2006.

In 2007, Milton Hydro wishes to continue to roll-out the program to a larger group of buildings, focusing primarily on municipal buildings and the current initiative with the Halton school boards. These customer groups were chosen because the municipal sector can play an important role as a community leader, providing sign-posts for others in society. Schools offer an important vehicle for bringing about the culture change the Premier has called for by working with young people. The 2007 program focuses on increasing the number of buildings carrying out Energy Drills, and a number of key issues, including:

- How the reactions of multiple buildings might be coordinated to yield system benefits
- How costs of delivering the program can be streamlined
- How notification and feedback can be enhanced to further inform and motivate participants
- Better understanding of the kinds of quantitative energy and demand results that may be expected from The Energy Drill Program.

*Coordinating across buildings*

The Energy Drill Action Plans incorporate actions that have a big impact on short-term demand, but which may result in minor inconvenience for building occupants. For example, the plan may call for turning off air-conditioning during the drill (which lasts one hour). On days when conditions would call for numerous sequential Energy Drills (e.g. all day, or all afternoon), it may be possible to sequence notifications across multiple users to yield system-wide benefits, while minimizing the disturbance at individual buildings.

*Streamlining costs*

The pilot program involved close interaction with program participants, and trying out different strategies to respond to particular challenges. As the program is rolled out to a larger group of buildings, we will be looking for ways to streamline program costs, possibly including:

- Developing a sequenced process for expertise that would allow more junior, less expensive building assessors to undertake much of the work involved, and having them call on more experienced professionals only to address special circumstances
- Conducting training sessions in groups, rather than individually for each building
- Automating or standardizing certain functions, e.g. providing feedback on results
- Streamlining the sign-up process, by drawing on increased awareness of the program, and the experience of other participants. (In the pilot, significant effort was required to solicit participants.)

*Enhancing notification and feedback*

Providing notification on when to undertake a Drill, and feedback on the results of a Drill are essential features. There may be benefits to more targeted notices, and to automating feedback mechanisms.

*Understanding of anticipated results*

Although the results to date suggest the program is worthwhile and can realize significant savings, the small sample size, combined with the specific infrastructure, culture and other characteristics of the pilot buildings makes it difficult to forecast results for new buildings. However, the literature on demand response initiatives indicates substantial energy savings, in addition to the short-term demand reductions, are possible. Values range up to 20%, but a typical or average value is in the order of 10% (see for example Chris King and Dan Delurey. 2005. Efficiency and demand response: twins, siblings, or cousins? *Public Utilities Fortnightly* [March] pp. 54-61).

**Customer class(es) targeted:** General service >50 kW to 1000 kW and <1000 to 5000 kW

**Projected budget:**

	<i>2007 projected budget</i>	
Capital expenditures	\$ 0	
Operating expenditures	\$ 85,379	
Direct	\$ 85,379	
General service >50 kW to 1000 kW		\$ 85,379
Indirect	\$ 0	
<b>Total projected budget</b>	<b>\$ 85,379</b>	

## Expected results

The Energy Drill Program combines elements of conservation programs, demand response programs and information programs. As a new program, and one that draws on the commitment and actions of people, there are not reliable data that would enable a forecast of specific results expected. However, there are indications from the early stages of the pilot buildings:

### *Milton Hydro headquarters*

Both long-term and short-term reductions have been realized as follows.

- overall energy savings of about 10% since start of Energy Drill Program in February 2005
- 14% reduction in peak demand (as observed June 27, 2005)
- 49% reduction in demand during energy drill (as observed June 27, 2005)

### *Milton Leisure Centre*

There was a short-term drop in demand of 23% (43 kW) during carrying out of Energy Drill on 27 July 2005.

### *Robert Baldwin P.S.*

- We note the following regarding energy savings: There was a short-term drop in demand of 40% (38 kW) during carrying out of Energy Drill on 15 June 2005.
- We have estimated that short-term savings of as much as 70% possible on days when use highest.
- The estimated overall savings that have been achieved since the Energy Drill started is about 4%, even though much of the measurement period included the summer months when school was out and drills were not conducted.

<i>Results</i>	<i>Assessment criteria</i>
Increase customer involvement in responding to critical events	<ul style="list-style-type: none"><li>○ Number of buildings participating</li><li>○ Number of persons trained in the Energy Drill</li></ul>
Short-term demand reductions at critical times	<ul style="list-style-type: none"><li>○ Number of buildings participating</li><li>○ Total demand reductions (kW) achieved relative to the hour before the Energy Drill</li></ul>
Long-term energy savings	<ul style="list-style-type: none"><li>○ Year over year savings (with corrections for weather) and overall changes in the customer class of participating buildings</li></ul>

There are 9 public schools, 5 Catholic schools, and 16 municipal buildings in the Town of Milton. Milton Hydro plans to extend the Energy Drill program to an additional 15 of these buildings in 2007. Milton Hydro has been actively outreaching to the municipality and the school boards, and is the source of the Drill notifications. In some cases, soliciting their involvement has required aggressive pursuit. Consequently, the appropriate level of free riders is zero.

## TRC calculations

### Technology screening analysis

	Energy (kWh)	Demand (kW)	
Base energy use	850000	0.2565	
Reduction	7.50%	5%	
Savings	63750	0.012825	
Equipment cost	\$0.00	\$0.00	
Measure life	5	5	
Discount rate	8.13%	8.13%	
Measure benefits			\$17,290
Technology TRC	\$0.00	\$0.00	

### Program screening analysis

	Total
Participants	20
Measures per part.	1
Free rider rate	0%
Equipment costs	\$0
Direct program costs	\$150,000
NPV of program benefits	\$0
NPV net of free riders	\$345,799
Direct program costs	\$150,000
Equipment costs (net of free riders)	\$0
Indirect costs	\$15,000
Program NPV	\$180,799

Costs and benefits above have been calculated using values from the TRC Guide for avoided costs. The TRC Guide does not value demand response directly. In particular, the value assigned to demand response in 2006 and 2007 is zero. Yet research has shown that small reductions in electricity demand have the potential to lead to significant decreases in the market price for electricity. Because virtually all power supply bids have to be accepted at times of peak demand, even highly uneconomical generators may well have their bids accepted, which serves to raise the market price on all power at that time. Therefore, small reductions in overall system demand can serve to eliminate the need to accept those bids and thus lower overall prices. A reduction in demand of 2-5% could reduce prices by half or more (see Michael B. Rosenzweig et al. 2003. Market power and demand responsiveness: Letting consumers protect themselves. *The Electricity Journal* V.17N.4.) Second, by responding at precisely the time when supplies are most constrained, the program reduces the risk the need for voltage reductions, planned interruptions, or unscheduled blackouts, which are enormously costly. Additional benefits beyond energy and demand reductions are not captured by the TRC calculation. For example, we specifically chose public buildings and schools to act as leaders in the community, and to encourage employees and students to carry the message of the Conservation Culture home and into the broader community.

**Program name: IESO Transitional Demand Response program**

**General description:** This program builds upon the aggregator development program in Milton Hydro's approved 2004 CDM plan. Milton Hydro is registered as an aggregator in the IESO's transitional demand response program (TDRP). Milton Hydro will continue to promote the TDRP to its general service customers and will help them to identify demand response activities which will enable them to participate in the program. Milton Hydro will also facilitate and administer the participation of its general service customers in the TDRP. The OPA and the IESO are in the process of developing new demand response programs; Milton Hydro will assist customers in making the transition to these programs.

**Customer class(es) targeted:** General service >50kW < 1000kW, >1000 kw

**Projected budget**

	<i>2007 projected budget</i>	
Capital expenditures	\$ -	
Operating expenditures	\$ 33,400	
Direct	\$ 33,400	
General service >50kW to 1000 kW		\$ 16,700
General service >1000kW		\$ 16,700
Indirect	\$ 0	
<b>Total projected budget</b>	<b>\$ 33,400</b>	

**Expected results**

The anticipated results of the program, and the criteria for assessing the extent to which these results are achieved, are summarized in the table below.

<i>Results</i>	<i>Assessment criteria</i>
Increased customer awareness of TDRP	Number of customers contacted
Increased participation in TDRP	Number of registered participants

There is some overlap between this program and the Energy Drill, in that both program participants will be given tools to assist them in responding to notifications of high short-term energy prices, and benefiting from IESO demand response programs.<sup>1</sup> In the TRC calculations below, the savings are incremental to those associated with the Energy Drill, and include energy savings and demand reductions from private sector participants only.

The participants sought for this program are Milton Hydro's larger commercial-industrial accounts. These are expected to yield smaller percentage reductions than the institutional participants in the Energy Drill because they are already more efficient. We originally anticipated 2 customers in the >1000 kW rate class, and 8 customers in the 50 to < 1000 kW account; to-date in 2006, Milton Hydro has signed up 6 additional large volume customers.

Because Milton Hydro is the aggregator, Milton Hydro's involvement is central to the program, and the appropriate free rider number is 0.

<sup>1</sup> The Transitional Demand Response Program (TDRP) is scheduled to end in April 2007, but a new program, broadly similar, is expected to replace it.

## TRC Calculations

<b>Technology screening analysis</b>	Energy (kWh)	Demand (kW)	
Base energy use	6201500	1092	
Reduction	5.00%	2.5%	
Savings	310075	27.3	
Equipment cost	\$0.00	\$0.00	
Measure life	3	3	
Discount rate	8.13%	8.13%	
Measure benefits			\$17,290
Technology TRC	\$0.00	\$0.00	

## Program screening analysis

	Total	
Participants	10	
Measures per part.	1	
Free rider rate	0%	
Equipment costs	\$0	
Direct program costs	\$40,000	
NPV of program benefits	\$595,164	
NPV net of free riders	\$595,164	
Direct program costs	\$40,000	
Equipment costs (net of free riders)	\$0	
Indirect costs	\$4,000	
Program NPV	\$555,164	

## Program name: Developing Electricity Response Systems to Promote Conservation and Demand Management

**General description:** Milton Hydro continues to co-sponsor and partner with the Ontario Centers of Excellence/CITO in a research program to be undertaken by the University of Waterloo. The purpose of the project which began in 2006 is to advance the effective implementation of electricity response systems to promote conservation and demand-side management strategies across the Province of Ontario. This purpose will be achieved through the pursuit of five key objectives:

1. To review provincial, national and international experiences so as to identify those conservation and demand management strategies that would – as part of different electricity response systems – be able to be used in the industrial/commercial and residential sectors in Ontario.
2. To review the experience gained regarding conservation and demand management strategies in the service territory of Milton Hydro in order to determine the appropriate lessons for the development of electricity response systems.
3. To develop and to document effective electricity response systems to promote conservation and demand-side management.
4. To implement these electricity response systems in different parts of Ontario (Milton and at least two other locations in south-western Ontario).
5. To review and refine these electricity response systems in light of the experience gained.

In addition to looking at the literature, and interviewing experts, Milton Hydro's CDM programs will be reviewed to identify strengths and weaknesses of the demand response programs.

An investigation will be made of the most effective means of 'feedback' for residential customers to promote conservation and demand management is being undertaken. 160 residential customers in Milton were involved in the program in 2006, an additional 200 will be involved in 2007 and another 400 homes in two other southern Ontario communities.

**Customer class(es) targeted:** Residential customers

### Projected budget

	<i>2007 projected budget</i>	
Capital expenditures	\$ -	
Operating expenditures	\$ 10,000	
Direct	\$ 10,000	
Residential		\$ 10,000
Indirect	\$ 0	
Total projected budget	\$ 10,000	

### Expected results

There are two results expected:

- Identification of the most effective means of 'feedback' for residential customers
- An evaluation of the effectiveness of different demand response programs

In addition, the work will help to build capacity in CDM program evaluation through the support of research. Graduate students are involved in the program and will be trained in this area.

### TRC calculations

Although primarily a research program, this project is expected to produce tangible results for participating Milton Hydro customers. The demand response literature suggests providing customers with feedback can reduce electricity use by as much as 20%, with ten percent being more typical. Reductions have been conservatively estimated at 7.5% for the participating households, but the expectation is that the research will allow that to be increased in the future through more effective program design. Given the nature of the program, there are no free riders.

#### Technology screening analysis

	Energy (kWh)	Demand (kW)
Base energy use	8688	5.31
Reduction	7.50%	2.5%
Savings	651.6	0.13275
Equipment cost	\$0.00	\$0.00
Measure life	5	5
Discount rate	8.13%	8.13%

Measure benefits \$6,727

Technology TRC \$6,727

#### Program screening analysis

	Total
Participants	20
Measures per part.	1
Free rider rate	0%
Equipment costs	\$0
Direct program costs	\$10,000
NPV of program benefits	\$34,266
NPV net of free riders	\$34,266
Direct program costs	\$10,000
Equipment costs (net of free riders)	\$0
Indirect costs	\$36,000
Program NPV	-\$11,734

The primary purpose of this program is research, not resource acquisition, and ought therefore to be approved, even though the net TRC benefits are not sufficient to cover all of the indirect costs.

## Portfolio TRC analysis

The portfolio TRC analysis for the combined 2006 and 2007 CDM plans examines the net benefits of all programs, including resource acquisition programs, education programs and research programs. The net benefits take into account program administration costs. The table below shows the estimated net portfolio benefits:

<b>Program</b>	<b>Benefits</b>	<b>Direct &amp; Indirect Costs</b>	<b>Net benefits</b>
Seminar series	0	\$12,000	-\$12,000
Newsletter	0	\$28,000	-\$28,000
Small commercial education programs	\$69,414	53750	\$15,664
The Energy Drill program	\$345,799	\$165,000	\$180,799
Transitional Demand Response Pilot	\$599,164	44000	\$555,164
Community intervention for reducing electricity use	\$0		\$0
Developing electricity response systems to promote C&DM	\$34,266	46000	-\$11,734
Program development research	\$0		\$0
Program planning/ coordination/ administration	\$0	\$30,000	-\$30,000
Total	\$1,048,644	\$378,750	\$669,894

That is to say, the benefit to Milton Hydro ratepayers exceeds the costs of these programs, including indirect costs, by \$669,894.

# Milton Hydro Distribution inc.

## Tariff OF RATES AND CHARGES

Effective May 1, 2007\*

(\*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0555

### MONTHLY RATES AND CHARGES

#### Residential

Service Charge	\$	16.09
Distribution Volumetric Rate	\$/kWh	0.0134
2006 CDM Deferral Rate Rider	\$/kWh	0.0001
2007 CDM Rate Rider	\$/kWh	0.0001
Regulatory Asset Recovery	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

#### General Service Less Than 50 kW

Service Charge	\$	17.09
Distribution Volumetric Rate	\$/kWh	0.0160
2006 CDM Deferral Rate Rider	\$/kWh	0.0000
2007 CDM Rate Rider	\$/kWh	0.0008
Regulatory Asset Recovery	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

#### General Service 50 to 999 kW

Service Charge	\$	74.14
Distribution Volumetric Rate	\$/kW	2.5122
2006 CDM Deferral Rate Rider	\$/kW	0.1042
2007 CDM Rate Rider	\$/kW	0.2347
Regulatory Asset Recovery	\$/kW	(0.3619)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3099
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8472
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

#### General Service 1,000 to 4,999 kW

Service Charge	\$	942.49
Distribution Volumetric Rate	\$/kW	3.0839
2006 CDM Deferral Rate Rider	\$/kW	0.1286
2007 CDM Rate Rider	\$/kW	0.0681
Regulatory Asset Recovery	\$/kW	(0.4950)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8169
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

# Milton Hydro Distribution inc.

## Tariff OF RATES AND CHARGES

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EB-2007-0555

### Large Use

Service Charge	\$	4,190.77
Distribution Volumetric Rate	\$/kW	2.6327
2006 CDM Deferral Rate Rider	\$/kW	0.0000
2007 CDM Rate Rider	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	(0.4650)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4602
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0320
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

### Unmetered Scattered Load

Service Charge	\$	7.49
Distribution Volumetric Rate	\$/kWh	0.0160
2006 CDM Deferral Rate Rider	\$/kWh	0.0000
2007 CDM Rate Rider	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

### Sentinel Lighting

Service Charge	\$	0.41
Distribution Volumetric Rate	\$/kW	3.1462
2006 CDM Deferral Rate Rider	\$/kW	0.0000
2007 CDM Rate Rider	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	2.6585
Retail Transmission Rate – Network Service Rate	\$/kW	1.5724
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2685
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

### Street Lighting

Service Charge	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7867
2006 CDM Deferral Rate Rider	\$/kW	0.0000
2007 CDM Rate Rider	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	(0.2969)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5645
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2425
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

# Milton Hydro Distribution inc.

## Tariff OF RATES AND CHARGES

Effective May 1, 2007\*

(\*Except as otherwise noted)

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EB-2007-0555

### Specific Service Charges

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Optional Interval/TOU Meter charge \$/month	\$	5.50
Clearance Pole Attachment charge \$/pole/year	\$	5.59

#### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses- applied to measured demand and energy	%	-1.00
	\$/kW	0.00
	\$/kW	0.00

### LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0248
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**Appendix D**  
**Milton Hydro Distribution Inc. ED-2003-0014**  
**Addendum to 2007 Electricity Rate Filing EB-2007-0555**  
 March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - SUMMER (Monthly Consumption)**

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	62.95%
100 kWh	Distribution Volumetric Rate	100	0.0133	1.33	100	0.0134	1.34	\$ 0.01	0.75%	5.24%
	2006 CDM Volumetric Rate	100	-	-	100	0.0001	0.01	\$ 0.01	#DIV/0!	0.04%
	2007 CDM Volumetric Rate	100	-	-	100	0.0001	0.01	\$ 0.01	#DIV/0!	0.04%
	Regulatory Assets	100	(0.0002)	(0.02)	100	(0.0002)	(0.02)	\$ -	0.00%	-0.08%
	<b>Subtotal</b>			<b>\$ 15.38</b>			<b>\$ 17.43</b>	<b>\$ 2.05</b>	<b>13.33%</b>	<b>68.19%</b>
	Other Charges (kWh)	104	0.0233	2.41	104	0.0233	2.41	\$ -	0.00%	9.43%
	Cost of Power Commodity (kWh)	104	0.0580	6.03	104	0.0550	5.72	\$ (0.31)	-5.17%	22.38%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 23.82</b>			<b>\$ 25.56</b>	<b>\$ 1.74</b>	<b>7.30%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	40.50%
250 kWh	Distribution Volumetric Rate	250	0.0133	3.33	250	0.0134	3.35	\$ 0.02	0.60%	8.43%
	2006 CDM Volumetric Rate	250	-	-	250	0.0001	0.03	\$ 0.03	#DIV/0!	0.08%
	2007 CDM Volumetric Rate	250	-	-	250	0.0001	0.03	\$ 0.03	#DIV/0!	0.08%
	Regulatory Assets	250	(0.0002)	(0.05)	250	(0.0002)	(0.05)	\$ -	0.00%	-0.13%
	<b>Subtotal</b>			<b>\$ 17.35</b>			<b>\$ 19.45</b>	<b>\$ 2.10</b>	<b>12.10%</b>	<b>48.96%</b>
	Other Charges (kWh)	259	0.0233	6.03	259	0.0233	6.03	\$ -	0.00%	15.18%
	Cost of Power Commodity (kWh)	259	0.0580	15.02	259	0.0550	14.25	\$ (0.77)	-5.14%	35.87%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 38.40</b>			<b>\$ 39.73</b>	<b>\$ 1.33</b>	<b>3.46%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	25.40%
500 kWh	Distribution Volumetric Rate	500	0.0133	6.65	500	0.0134	6.70	\$ 0.05	0.75%	10.58%
	2006 CDM Volumetric Rate	500	-	-	500	0.0001	0.05	\$ 0.05	#DIV/0!	0.08%
	2007 CDM Volumetric Rate	500	-	-	500	0.0001	0.05	\$ 0.05	#DIV/0!	0.08%
	Regulatory Assets	500	(0.0002)	(0.10)	500	(0.0002)	(0.10)	\$ -	0.00%	-0.16%
	<b>Subtotal</b>			<b>\$ 20.62</b>			<b>\$ 22.79</b>	<b>\$ 2.17</b>	<b>10.52%</b>	<b>35.98%</b>
	Other Charges (kWh)	518	0.0233	12.06	518	0.0233	12.06	\$ -	0.00%	19.04%
	Cost of Power Commodity (kWh)	518	0.0580	30.04	518	0.0550	28.49	\$ (1.55)	-5.17%	44.98%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 62.72</b>			<b>\$ 63.34</b>	<b>\$ 0.62</b>	<b>0.98%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	18.18%
750 kWh	Distribution Volumetric Rate	750	0.0133	9.98	750	0.0134	10.05	\$ 0.07	0.70%	11.36%
	2006 CDM Volumetric Rate	750	-	-	750	0.0001	0.08	\$ 0.08	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	750	-	-	750	0.0001	0.08	\$ 0.08	#DIV/0!	0.09%
	Regulatory Assets	750	(0.0002)	(0.15)	750	(0.0002)	(0.15)	\$ -	0.00%	-0.17%
	<b>Subtotal</b>			<b>\$ 23.90</b>			<b>\$ 26.15</b>	<b>\$ 2.25</b>	<b>9.41%</b>	<b>29.55%</b>
	Other Charges (kWh)	776	0.0233	18.09	776	0.0233	18.09	\$ -	0.00%	20.44%
	Cost of Power Commodity (kWh)	600	0.0580	34.80	600	0.0550	33.00	\$ (1.80)	-5.17%	37.29%
	Cost of Power Commodity (kWh)	176	0.0670	11.79	176	0.0640	11.26	\$ (0.53)	-4.51%	12.72%
	<b>Total Bill Excluding GST</b>			<b>\$ 88.58</b>			<b>\$ 88.50</b>	<b>\$ (0.08)</b>	<b>-0.09%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - SUMMER (Monthly Consumption)**

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 1,000 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	14.06%
	Distribution Volumetric Rate	1,000	0.0133	13.30	1,000	0.0134	13.40	\$ 0.10	0.75%	11.71%
	2006 CDM Volumetric Rate	1,000	-	-	1,000	0.0001	0.10	\$ 0.10	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	1,000	-	-	1,000	0.0001	0.10	\$ 0.10	#DIV/0!	0.09%
	Regulatory Assets	1,000	(0.0002)	(0.20)	1,000	(0.0002)	(0.20)	\$ -	0.00%	-0.17%
	<b>Subtotal</b>			<b>\$ 27.17</b>			<b>\$ 29.49</b>	<b>\$ 2.32</b>	<b>8.54%</b>	<b>25.77%</b>
	Other Charges (kWh)	1,035	0.0233	24.12	1,035	0.0233	24.12	\$ -	0.00%	21.07%
	Cost of Power Commodity (kWh)	600	0.0580	34.80	600	0.0550	33.00	\$ (1.80)	-5.17%	28.83%
	Cost of Power Commodity (kWh)	435	0.0670	29.15	435	0.0640	27.84	\$ (1.31)	-4.48%	24.33%
	<b>Total Bill Excluding GST</b>			<b>\$ 115.24</b>			<b>\$ 114.45</b>	<b>\$ (0.79)</b>	<b>-0.68%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 1,500 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	9.67%
	Distribution Volumetric Rate	1,500	0.0133	19.95	1,500	0.0134	20.10	\$ 0.15	0.75%	12.08%
	2006 CDM Volumetric Rate	1,500	-	-	1,500	0.0001	0.15	\$ 0.15	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	1,500	-	-	1,500	0.0001	0.15	\$ 0.15	#DIV/0!	0.09%
	Regulatory Assets	1,500	(0.0002)	(0.30)	1,500	(0.0002)	(0.30)	\$ -	0.00%	-0.18%
	<b>Subtotal</b>			<b>\$ 33.72</b>			<b>\$ 36.19</b>	<b>\$ 2.47</b>	<b>7.33%</b>	<b>21.75%</b>
	Other Charges (kWh)	1,553	0.0233	36.18	1,553	0.0233	36.18	\$ -	0.00%	21.75%
	Cost of Power Commodity (kWh)	600	0.0580	34.80	600	0.0550	33.00	\$ (1.80)	-5.17%	19.84%
	Cost of Power Commodity (kWh)	953	0.0670	63.85	953	0.0640	60.99	\$ (2.86)	-4.48%	36.66%
	<b>Total Bill Excluding GST</b>			<b>\$ 168.55</b>			<b>\$ 166.36</b>	<b>\$ (2.19)</b>	<b>-1.30%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	7.37%
	Distribution Volumetric Rate	2,000	0.0133	26.60	2,000	0.0134	26.80	\$ 0.20	0.75%	12.28%
	2006 CDM Volumetric Rate	2,000	-	-	2,000	0.0001	0.20	\$ 0.20	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	2,000	-	-	2,000	0.0001	0.20	\$ 0.20	#DIV/0!	0.09%
	Regulatory Assets	2,000	(0.0002)	(0.40)	2,000	(0.0002)	(0.40)	\$ -	0.00%	-0.18%
	<b>Subtotal</b>			<b>\$ 40.27</b>			<b>\$ 42.89</b>	<b>\$ 2.62</b>	<b>6.51%</b>	<b>19.66%</b>
	Other Charges (kWh)	2,070	0.0233	48.24	2,070	0.0233	48.24	\$ -	0.00%	22.11%
	Cost of Power Commodity (kWh)	600	0.0580	34.80	600	0.0550	33.00	\$ (1.80)	-5.17%	15.12%
	Cost of Power Commodity (kWh)	1,470	0.0670	98.49	1,470	0.0640	94.08	\$ (4.41)	-4.48%	43.11%
	<b>Total Bill Excluding GST</b>			<b>\$ 221.80</b>			<b>\$ 218.21</b>	<b>\$ (3.59)</b>	<b>-1.62%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 1,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	14.54%
	Distribution Volumetric Rate	1,000	0.0159	15.90	1,000	0.0160	16.00	\$ 0.10	0.63%	13.62%
	2006 CDM Volumetric Rate	1,000	-	-	1,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	1,000	-	-	1,000	0.0008	0.80	\$ 0.80	#DIV/0!	0.68%
	Regulatory Assets	1,000	(0.0003)	(0.30)	1,000	(0.0003)	(0.30)	\$ -	0.00%	-0.26%
	<b>Subtotal</b>			<b>\$ 30.66</b>			<b>\$ 33.59</b>	<b>\$ 2.93</b>	<b>9.56%</b>	<b>28.58%</b>
	Other Charges (kWh)	1,035	0.0223	23.08	1,035	0.0223	23.08	\$ -	0.00%	19.64%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	600	0.0550	33.00	\$ (10.50)	-24.14%	28.08%
	Cost of Power Commodity (kWh)	285	0.0670	19.10	435	0.0640	27.84	\$ 8.75	45.80%	23.69%
	<b>Total Bill Excluding GST</b>			<b>\$ 116.34</b>			<b>\$ 117.51</b>	<b>\$ 1.18</b>	<b>1.01%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - SUMMER (Monthly Consumption)**

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	7.65%
	Distribution Volumetric Rate	2,000	0.0159	31.80	2,000	0.0160	32.00	\$ 0.20	0.63%	14.33%
	2006 CDM Volumetric Rate	2,000	-	-	2,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	2,000	-	-	2,000	0.0008	1.60	\$ 1.60	#DIV/0!	0.72%
	Regulatory Assets	2,000	(0.0003)	(0.60)	2,000	(0.0003)	(0.60)	\$ -	0.00%	-0.27%
	<b>Subtotal</b>			<b>\$ 46.26</b>			<b>\$ 50.09</b>	<b>\$ 3.83</b>	<b>8.28%</b>	<b>22.43%</b>
	Other Charges (kWh)	2,070	0.0223	46.17	2,070	0.0223	46.17	\$ -	0.00%	20.67%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	600	0.0550	33.00	\$ (10.50)	-24.14%	14.78%
	Cost of Power Commodity (kWh)	1,320	0.0670	88.44	1,470	0.0640	94.08	\$ 5.64	6.38%	42.12%
	<b>Total Bill Excluding GST</b>			<b>\$ 224.37</b>			<b>\$ 223.34</b>	<b>\$ (1.03)</b>	<b>-0.46%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 5,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	3.16%
	Distribution Volumetric Rate	5,000	0.0159	79.50	5,000	0.0160	80.00	\$ 0.50	0.63%	14.79%
	2006 CDM Volumetric Rate	5,000	-	-	5,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	5,000	-	-	5,000	0.0008	4.00	\$ 4.00	#DIV/0!	0.74%
	Regulatory Assets	5,000	(0.0003)	(1.50)	5,000	(0.0003)	(1.50)	\$ -	0.00%	-0.28%
	<b>Subtotal</b>			<b>\$ 93.06</b>			<b>\$ 99.59</b>	<b>\$ 6.53</b>	<b>7.02%</b>	<b>18.41%</b>
	Other Charges (kWh)	5,176	0.0223	115.41	5,176	0.0223	115.41	\$ -	0.00%	21.34%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	600	0.0550	33.00	\$ (10.50)	-24.14%	6.10%
	Cost of Power Commodity (kWh)	4,426	0.0670	296.54	4,576	0.0640	292.86	\$ (3.68)	-1.24%	54.15%
	<b>Total Bill Excluding GST</b>			<b>\$ 548.51</b>			<b>\$ 540.86</b>	<b>\$ (7.65)</b>	<b>-1.40%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 10,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	1.60%
	Distribution Volumetric Rate	10,000	0.0159	159.00	10,000	0.0160	160.00	\$ 1.00	0.63%	14.95%
	2006 CDM Volumetric Rate	10,000	-	-	10,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	10,000	-	-	10,000	0.0008	8.00	\$ 8.00	#DIV/0!	0.75%
	Regulatory Assets	10,000	(0.0003)	(3.00)	10,000	(0.0003)	(3.00)	\$ -	0.00%	-0.28%
	<b>Subtotal</b>			<b>\$ 171.06</b>			<b>\$ 182.09</b>	<b>\$ 11.03</b>	<b>6.45%</b>	<b>17.02%</b>
	Other Charges (kWh)	10,351	0.0223	230.83	10,351	0.0223	230.83	\$ -	0.00%	21.57%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	600	0.0550	33.00	\$ (10.50)	-24.14%	3.08%
	Cost of Power Commodity (kWh)	9,601	0.0670	643.27	9,751	0.0640	624.06	\$ (19.21)	-2.99%	58.32%
	<b>Total Bill Excluding GST</b>			<b>\$ 1,088.66</b>			<b>\$ 1,069.98</b>	<b>\$ (18.68)</b>	<b>-1.72%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 15,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	1.07%
	Distribution Volumetric Rate	15,000	0.0159	238.50	15,000	0.0160	240.00	\$ 1.50	0.63%	15.01%
	2006 CDM Volumetric Rate	15,000	-	-	15,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	15,000	-	-	15,000	0.0008	12.00	\$ 12.00	#DIV/0!	0.75%
	Regulatory Assets	15,000	(0.0003)	(4.50)	15,000	(0.0003)	(4.50)	\$ -	0.00%	-0.28%
	<b>Subtotal</b>			<b>\$ 249.06</b>			<b>\$ 264.59</b>	<b>\$ 15.53</b>	<b>6.24%</b>	<b>16.55%</b>
	Other Charges (kWh)	15,527	0.0223	346.24	15,527	0.0223	346.24	\$ -	0.00%	21.65%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	600	0.0550	33.00	\$ (10.50)	-24.14%	2.06%
	Cost of Power Commodity (kWh)	14,777	0.0670	990.06	14,927	0.0640	955.33	\$ (34.73)	-3.51%	59.74%
	<b>Total Bill Excluding GST</b>			<b>\$ 1,628.86</b>			<b>\$ 1,599.16</b>	<b>\$ (29.70)</b>	<b>-1.82%</b>	<b>100.00%</b>

**Appendix D**  
**Milton Hydro Distribution Inc. ED-2003-0014**  
**Addendum to 2007 Electricity Rate Filing EB-2007-0555**  
 March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - SUMMER (Monthly Consumption)**

**GENERAL SERVICE >50kW to 1000kW**

Consumption		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	4.45%
15,000 kWh	Distribution Volumetric Rate	60	2.4893	149.36	60	2.5122	150.73	\$ 1.37	0.92%	9.05%
60 kW	2006 CDM Volumetric Rate	60	-	-	60	0.1042	6.25	\$ 6.25	#DIV/0!	0.38%
	2007 CDM Volumetric Rate	60	-	-	60	0.2347	14.08	\$ 14.08	#DIV/0!	0.85%
	Regulatory Assets	60	(0.3619)	(21.71)	60	(0.3619)	(21.71)	\$ -	0.00%	-1.30%
	<b>Subtotal</b>			<b>\$ 199.24</b>			<b>\$ 223.49</b>	<b>\$ 24.25</b>	<b>12.17%</b>	<b>13.42%</b>
	Other Charges (kWh)	15,527	0.0132	204.95	15,527	0.0132	204.95	\$ -	0.00%	12.31%
	Other Charges (kW)	60	4.1571	249.43	60	4.1571	249.43	\$ -	0.00%	14.98%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	2.48%
	Cost of Power Commodity (kW)	14,777	0.0670	990.06	14,777	0.0640	945.73	\$ (44.33)	-4.48%	56.81%
	<b>Total Bill Excluding GST</b>			<b>\$ 1,687.18</b>			<b>\$ 1,664.85</b>	<b>\$ (22.33)</b>	<b>-1.32%</b>	<b>100.00%</b>

**GENERAL SERVICE >50kW to 1000kW**

Consumption		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	1.89%
40,000 kWh	Distribution Volumetric Rate	100	2.4893	248.93	100	2.5122	251.22	\$ 2.29	0.92%	6.39%
100 kW	2006 CDM Volumetric Rate	100	-	-	100	0.1042	10.42	\$ 10.42	#DIV/0!	0.27%
	2007 CDM Volumetric Rate	100	-	-	100	0.2347	23.47	\$ 23.47	#DIV/0!	0.60%
	Regulatory Assets	100	(0.3619)	(36.19)	100	(0.3619)	(36.19)	\$ -	0.00%	-0.92%
	<b>Subtotal</b>			<b>\$ 284.33</b>			<b>\$ 323.06</b>	<b>\$ 38.73</b>	<b>13.62%</b>	<b>8.22%</b>
	Other Charges (kWh)	41,404	0.0132	546.53	41,404	0.0132	546.53	\$ -	0.00%	13.91%
	Other Charges (kW)	100	4.1571	415.71	100	4.1571	415.71	\$ -	0.00%	10.58%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	1.05%
	Cost of Power Commodity (kW)	40,654	0.0670	2,723.82	40,654	0.0640	2,601.86	\$ (121.96)	-4.48%	66.23%
	<b>Total Bill Excluding GST</b>			<b>\$ 4,013.89</b>			<b>\$ 3,928.41</b>	<b>\$ (85.48)</b>	<b>-2.13%</b>	<b>100.00%</b>

**GENERAL SERVICE >50kW to 1000kW**

Consumption		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	0.65%
100,000 kWh	Distribution Volumetric Rate	500	2.4893	1,244.65	500	2.5122	1,256.10	\$ 11.45	0.92%	11.04%
500 kW	2006 CDM Volumetric Rate	500	-	-	500	0.1042	52.10	\$ 52.10	#DIV/0!	0.46%
500	2007 CDM Volumetric Rate	500	-	-	500	0.2347	117.35	\$ 117.35	#DIV/0!	1.03%
	Regulatory Assets	500	(0.3619)	(180.95)	500	(0.3619)	(180.95)	\$ -	0.00%	-1.59%
	<b>Subtotal</b>			<b>\$ 1,135.29</b>			<b>\$ 1,318.74</b>	<b>\$ 183.45</b>	<b>16.16%</b>	<b>11.59%</b>
	Other Charges (kWh)	103,510	0.0132	1,366.33	103,510	0.0132	1,366.33	\$ -	0.00%	12.00%
	Other Charges (kW)	500	4.1571	2,078.55	500	4.1571	2,078.55	\$ -	0.00%	18.26%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.36%
	Cost of Power Commodity (kW)	102,760	0.0670	6,884.92	102,760	0.0640	6,576.64	\$ (308.28)	-4.48%	57.78%
	<b>Total Bill Excluding GST</b>			<b>\$ 11,508.59</b>			<b>\$ 11,381.51</b>	<b>\$ (127.08)</b>	<b>-1.10%</b>	<b>100.00%</b>

**GENERAL SERVICE >50kW to 1000kW**

Consumption		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	0.19%
400,000 kWh	Distribution Volumetric Rate	1,000	2.4893	2,489.30	1,000	2.5122	2,512.20	\$ 22.90	0.92%	6.50%
1,000 kW	2006 CDM Volumetric Rate	1,000	-	-	1,000	0.1042	104.20	\$ 104.20	#DIV/0!	0.27%
1000	2007 CDM Volumetric Rate	1,000	-	-	1,000	0.2347	234.70	\$ 234.70	#DIV/0!	0.61%
	Regulatory Assets	1,000	(0.3619)	(361.90)	1,000	(0.3619)	(361.90)	\$ -	0.00%	-0.94%
	<b>Subtotal</b>			<b>\$ 2,198.99</b>			<b>\$ 2,563.34</b>	<b>\$ 364.35</b>	<b>16.57%</b>	<b>6.63%</b>
	Other Charges (kWh)	414,040	0.0132	5,465.33	414,040	0.0132	5,465.33	\$ -	0.00%	14.13%
	Other Charges (kW)	1,000	4.1571	4,157.10	1,000	4.1571	4,157.10	\$ -	0.00%	10.75%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.11%
	Cost of Power Commodity (kW)	413,290	0.0670	27,690.43	413,290	0.0640	26,450.56	\$ (1,239.87)	-4.48%	68.39%
	<b>Total Bill Excluding GST</b>			<b>\$ 39,555.35</b>			<b>\$ 38,677.58</b>	<b>\$ (877.77)</b>	<b>-2.22%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - SUMMER (Monthly Consumption)**

**GENERAL SERVICE 1000kW to 5000kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
1,000,000 kWh									
3,000 kW									
Monthly Service Charge			932.03			942.49	\$ 10.46	1.12%	0.93%
Distribution Volumetric Rate	3,000	3.0558	9,167.40	3,000	3.0839	9,251.70	\$ 84.30	0.92%	9.12%
2006 CDM Volumetric Rate	3,000	-	-	3,000	0.1286	385.80	\$ 385.80	#DIV/0!	0.38%
2007 CDM Volumetric Rate	3,000	-	-	3,000	0.0681	204.30	\$ 204.30	#DIV/0!	0.20%
Regulatory Assets	3,000	(0.4950)	(1,485.00)	3,000	(0.4950)	(1,485.00)	\$ -	0.00%	-1.46%
<b>Subtotal</b>			<b>\$ 8,614.43</b>			<b>\$ 9,299.29</b>	<b>\$ 684.86</b>	<b>7.95%</b>	<b>9.16%</b>
Other Charges (kWh)	1,035,100	0.0132	13,663.32	1,035,100	0.0132	13,663.32	\$ -	0.00%	13.47%
Other Charges (kW)	3,000	4.0888	12,266.40	3,000	4.0888	12,266.40	\$ -	0.00%	12.09%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.04%
Cost of Power Commodity (kW)	1,034,350	0.0670	69,301.45	1,034,350	0.0640	66,198.40	\$ (3,103.05)	-4.48%	65.24%
<b>Total Bill Excluding GST</b>			<b>\$103,889.10</b>			<b>\$101,468.66</b>	<b>\$ (2,420.44)</b>	<b>-2.33%</b>	<b>100.00%</b>

**GENERAL SERVICE 1000kW to 5000kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
1,500,000 kWh									
4,000 kW									
Monthly Service Charge			932.03			942.49	\$ 10.46	1.12%	0.64%
Distribution Volumetric Rate	4,000	3.0558	12,223.20	4,000	3.0839	12,335.60	\$ 112.40	0.92%	8.32%
2006 CDM Volumetric Rate	4,000	-	-	4,000	0.1286	514.40	\$ 514.40	#DIV/0!	0.35%
2007 CDM Volumetric Rate	4,000	-	-	4,000	0.0681	272.40	\$ 272.40	#DIV/0!	0.18%
Regulatory Assets	4,000	(0.4950)	(1,980.00)	4,000	(0.4950)	(1,980.00)	\$ -	0.00%	-1.34%
<b>Subtotal</b>			<b>\$ 11,175.23</b>			<b>\$ 12,084.89</b>	<b>\$ 909.66</b>	<b>8.14%</b>	<b>8.15%</b>
Other Charges (kWh)	1,552,650	0.0132	20,494.98	1,552,650	0.0132	20,494.98	\$ -	0.00%	13.82%
Other Charges (kW)	4,000	4.0888	16,355.20	4,000	4.0888	16,355.20	\$ -	0.00%	11.03%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.03%
Cost of Power Commodity (kW)	1,551,900	0.0670	103,977.30	1,551,900	0.0640	99,321.60	\$ (4,655.70)	-4.48%	66.97%
<b>Total Bill Excluding GST</b>			<b>\$152,046.21</b>			<b>\$148,297.92</b>	<b>\$ (3,748.29)</b>	<b>-2.47%</b>	<b>100.00%</b>

**Large Use >5000kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
1,200,000 kWh									
1,000 kW									
Monthly Service Charge			4,150.70			4,190.77	\$ 40.07	0.97%	3.93%
Distribution Volumetric Rate	1,000	2.6087	2,608.70	1,000	2.6327	2,632.70	\$ 24.00	0.92%	2.47%
2006 CDM Volumetric Rate	1,000	-	-	1,000	-	-	\$ -	0.00%	0.00%
2007 CDM Volumetric Rate	1,000	-	-	1,000	-	-	\$ -	0.00%	0.00%
Regulatory Assets	1,000	(0.4650)	(465.00)	1,000	(0.4650)	(465.00)	\$ -	0.00%	-0.44%
<b>Subtotal</b>			<b>\$ 6,294.40</b>			<b>\$ 6,358.47</b>	<b>\$ 64.07</b>	<b>1.02%</b>	<b>5.96%</b>
Other Charges (kWh)	1,242,120	0.0132	16,395.98	1,242,120	0.0132	16,395.98	\$ -	0.00%	15.36%
Other Charges (kW)	1,000	4.4922	4,492.20	1,000	4.4922	4,492.20	\$ -	0.00%	4.21%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.04%
Cost of Power Commodity (kW)	1,241,370	0.0670	83,171.79	1,241,370	0.0640	79,447.68	\$ (3,724.11)	-4.48%	74.43%
<b>Total Bill Excluding GST</b>			<b>\$110,397.87</b>			<b>\$106,735.58</b>	<b>\$ (3,662.29)</b>	<b>-3.32%</b>	<b>100.00%</b>

**Large Use >5000kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
2,800,000 kWh									
10,000 kW									
Monthly Service Charge			4,150.70			4,190.77	\$ 40.07	0.97%	1.42%
Distribution Volumetric Rate	10,000	2.6087	26,087.00	10,000	2.6327	26,327.00	\$ 240.00	0.92%	8.94%
2006 CDM Volumetric Rate	10,000	-	-	10,000	-	-	\$ -	0.00%	0.00%
2007 CDM Volumetric Rate	10,000	-	-	10,000	-	-	\$ -	0.00%	0.00%
Regulatory Assets	10,000	(0.4650)	(4,650.00)	10,000	(0.4650)	(4,650.00)	\$ -	0.00%	-1.58%
<b>Subtotal</b>			<b>\$ 25,587.70</b>			<b>\$ 25,867.77</b>	<b>\$ 280.07</b>	<b>1.09%</b>	<b>8.78%</b>
Other Charges (kWh)	2,898,280	0.0132	38,257.30	2,898,280	0.0132	38,257.30	\$ -	0.00%	12.99%
Other Charges (kW)	10,000	4.4922	44,922.00	10,000	4.4922	44,922.00	\$ -	0.00%	15.25%
Cost of Power Commodity (kWh)	0	0.0580	-	0	0.0550	-	\$ -	0.00%	0.00%
Cost of Power Commodity (kW)	2,898,280	0.0670	194,184.76	2,898,280	0.0640	185,489.92	\$ (8,694.84)	-4.48%	62.98%
<b>Total Bill Excluding GST</b>			<b>\$302,951.76</b>			<b>\$294,536.99</b>	<b>\$ (8,414.77)</b>	<b>-2.78%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - SUMMER (Monthly Consumption)**

**Large Use >5000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			4,150.70			4,190.77	\$ 40.07	0.97%	0.46%
10,000,000 kWh	Distribution Volumetric Rate	15,000	2.6087	39,130.50	15,000	2.6327	39,490.50	\$ 360.00	0.92%	4.37%
15,000 kW	2006 CDM Volumetric Rate	15,000	-	-	15,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	15,000	-	-	15,000	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	15,000	(0.4650)	(6,975.00)	15,000	(0.4650)	(6,975.00)	\$ -	0.00%	-0.77%
	<b>Subtotal</b>			<b>\$ 36,306.20</b>			<b>\$ 36,706.27</b>	<b>\$ 400.07</b>	<b>1.10%</b>	<b>4.06%</b>
	Other Charges (kWh)	10,351,000	0.0132	136,633.20	10,351,000	0.0132	136,633.20	\$ -	0.00%	15.13%
	Other Charges (kW)	15,000	4.4922	67,383.00	15,000	4.4922	67,383.00	\$ -	0.00%	7.46%
	Cost of Power Commodity (kWh)	0	0.0580	-	0	0.0550	-	\$ -	0.00%	0.00%
	Cost of Power Commodity (kW)	10,351,000	0.0670	693,517.00	10,351,000	0.0640	662,464.00	\$(31,053.00)	-4.48%	73.35%
	<b>Total Bill Excluding GST</b>			<b>\$933,839.40</b>			<b>\$903,186.47</b>	<b>\$(30,652.93)</b>	<b>-3.28%</b>	<b>100.00%</b>

**Unmetered Scattered Load**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			7.42			7.49	\$ 0.07	0.94%	3.55%
2,000 kWh	Distribution Volumetric Rate	2,000	0.0159	31.80	2,000	0.0160	32.00	\$ 0.20	0.63%	15.18%
	2006 CDM Volumetric Rate	2,000	-	-	2,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	2,000	-	-	2,000	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	2,000	(0.0003)	(0.60)	2,000	(0.0003)	(0.60)	\$ -	0.00%	-0.28%
	<b>Subtotal</b>			<b>\$ 38.62</b>			<b>\$ 38.89</b>	<b>\$ 0.27</b>	<b>0.70%</b>	<b>18.45%</b>
	Other Charges (kWh)	2,070	0.0223	46.17	2,070	0.0223	46.17	\$ -	0.00%	21.90%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$(2.25)	-5.17%	19.57%
	Cost of Power Commodity (kW)	1,320	0.0670	88.44	1,320	0.0640	84.48	\$(3.96)	-4.48%	40.08%
	<b>Total Bill Excluding GST</b>			<b>\$ 216.73</b>			<b>\$ 210.79</b>	<b>\$(5.94)</b>	<b>-2.74%</b>	<b>100.00%</b>

**Sentinel Lighting**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			0.41			0.41	\$ -	0.00%	1.74%
250 kWh	Distribution Volumetric Rate	1	3.1175	3.12	1	3.1462	3.15	\$ 0.03	0.96%	13.35%
1 kW	2006 CDM Volumetric Rate	1	-	-	1	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	1	-	-	1	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	1	(0.4650)	(0.47)	1	(0.4650)	(0.47)	\$ -	0.00%	-1.99%
	<b>Subtotal</b>			<b>\$ 3.06</b>			<b>\$ 3.09</b>	<b>\$ 0.03</b>	<b>0.98%</b>	<b>13.09%</b>
	Other Charges (kWh)	259	0.0132	3.42	259	0.0132	3.42	\$ -	0.00%	14.49%
	Other Charges (kW)	1	2.8409	2.84	1	2.8409	2.84	\$ -	0.00%	12.03%
	Cost of Power Commodity (kWh)	259	0.0580	15.02	259	0.0550	14.25	\$(0.77)	-5.14%	60.38%
	Cost of Power Commodity (kW)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 24.34</b>			<b>\$ 23.60</b>	<b>\$(0.74)</b>	<b>-3.05%</b>	<b>100.00%</b>

**Streetlighting**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			0.16			0.16	\$ -	0.00%	0.35%
500 kWh	Distribution Volumetric Rate	2	0.7795	1.56	2	0.7867	1.57	\$ 0.01	0.64%	3.46%
2 kW	2006 CDM Volumetric Rate	2	-	-	2	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	2	-	-	2	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	2	(0.2969)	(0.59)	2	(0.2969)	(0.59)	\$ -	0.00%	-1.30%
	<b>Subtotal</b>			<b>\$ 1.13</b>			<b>\$ 1.14</b>	<b>\$ 0.01</b>	<b>0.88%</b>	<b>2.51%</b>
	Other Charges (kWh)	518	0.0132	6.83	518	0.0132	6.83	\$ -	0.00%	15.03%
	Other Charges (kW)	2	4.4922	8.98	2	4.4922	8.98	\$ -	0.00%	19.76%
	Cost of Power Commodity (kWh)	518	0.0580	30.04	518	0.0550	28.49	\$(1.55)	-5.17%	62.70%
	Cost of Power Commodity (kW)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 46.98</b>			<b>\$ 45.44</b>	<b>\$(1.54)</b>	<b>-3.29%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - WINTER (Monthly Consumption)**

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 100 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	62.95%
	Distribution Volumetric Rate	100	0.0133	1.33	100	0.0134	1.34	\$ 0.01	0.75%	5.24%
	2006 CDM Volumetric Rate	100	-	-	100	0.0001	0.01	\$ 0.01	#DIV/0!	0.04%
	2007 CDM Volumetric Rate	100	-	-	100	0.0001	0.01	\$ 0.01	#DIV/0!	0.04%
	Regulatory Assets	100	(0.0002)	(0.02)	100	(0.0002)	(0.02)	\$ -	0.00%	-0.08%
	<b>Subtotal</b>			<b>\$ 15.38</b>			<b>\$ 17.43</b>	<b>\$ 2.05</b>	<b>13.33%</b>	<b>68.19%</b>
	Other Charges (kWh)	104	0.0233	2.41	104	0.0233	2.41	\$ -	0.00%	9.43%
	Cost of Power Commodity (kWh)	104	0.0580	6.03	104	0.0550	5.72	\$ (0.31)	-5.17%	22.38%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 23.82</b>			<b>\$ 25.56</b>	<b>\$ 1.74</b>	<b>7.30%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 250 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	40.50%
	Distribution Volumetric Rate	250	0.0133	3.33	250	0.0134	3.35	\$ 0.02	0.60%	8.43%
	2006 CDM Volumetric Rate	250	-	-	250	0.0001	0.03	\$ 0.03	#DIV/0!	0.08%
	2007 CDM Volumetric Rate	250	-	-	250	0.0001	0.03	\$ 0.03	#DIV/0!	0.08%
	Regulatory Assets	250	(0.0002)	(0.05)	250	(0.0002)	(0.05)	\$ -	0.00%	-0.13%
	<b>Subtotal</b>			<b>\$ 17.35</b>			<b>\$ 19.45</b>	<b>\$ 2.10</b>	<b>12.10%</b>	<b>48.96%</b>
	Other Charges (kWh)	259	0.0233	6.03	259	0.0233	6.03	\$ -	0.00%	15.18%
	Cost of Power Commodity (kWh)	259	0.0580	15.02	259	0.0550	14.25	\$ (0.77)	-5.14%	35.87%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 38.40</b>			<b>\$ 39.73</b>	<b>\$ 1.33</b>	<b>3.46%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 500 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	25.40%
	Distribution Volumetric Rate	500	0.0133	6.65	500	0.0134	6.70	\$ 0.05	0.75%	10.58%
	2006 CDM Volumetric Rate	500	-	-	500	0.0001	0.05	\$ 0.05	#DIV/0!	0.08%
	2007 CDM Volumetric Rate	500	-	-	500	0.0001	0.05	\$ 0.05	#DIV/0!	0.08%
	Regulatory Assets	500	(0.0002)	(0.10)	500	(0.0002)	(0.10)	\$ -	0.00%	-0.16%
	<b>Subtotal</b>			<b>\$ 20.62</b>			<b>\$ 22.79</b>	<b>\$ 2.17</b>	<b>10.52%</b>	<b>35.98%</b>
	Other Charges (kWh)	518	0.0233	12.06	518	0.0233	12.06	\$ -	0.00%	19.04%
	Cost of Power Commodity (kWh)	518	0.0580	30.04	518	0.0550	28.49	\$ (1.55)	-5.17%	44.98%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 62.72</b>			<b>\$ 63.34</b>	<b>\$ 0.62</b>	<b>0.98%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 750 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	18.51%
	Distribution Volumetric Rate	750	0.0133	9.98	750	0.0134	10.05	\$ 0.07	0.70%	11.56%
	2006 CDM Volumetric Rate	750	-	-	750	0.0001	0.08	\$ 0.08	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	750	-	-	750	0.0001	0.08	\$ 0.08	#DIV/0!	0.09%
	Regulatory Assets	750	(0.0002)	(0.15)	750	(0.0002)	(0.15)	\$ -	0.00%	-0.17%
	<b>Subtotal</b>			<b>\$ 23.90</b>			<b>\$ 26.15</b>	<b>\$ 2.25</b>	<b>9.41%</b>	<b>30.09%</b>
	Other Charges (kWh)	776	0.0233	18.09	776	0.0233	18.09	\$ -	0.00%	20.81%
	Cost of Power Commodity (kWh)	776	0.0580	45.01	776	0.0550	42.68	\$ (2.33)	-5.17%	49.10%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 87.00</b>			<b>\$ 86.92</b>	<b>\$ (0.08)</b>	<b>-0.09%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - WINTER (Monthly Consumption)**

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	14.52%
	1,000 kWh	Distribution Volumetric Rate	1,000	0.0133	13.30	1,000	0.0134	13.40	\$ 0.10	0.75%
	2006 CDM Volumetric Rate	1,000	-	-	1,000	0.0001	0.10	\$ 0.10	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	1,000	-	-	1,000	0.0001	0.10	\$ 0.10	#DIV/0!	0.09%
	Regulatory Assets	1,000	(0.0002)	(0.20)	1,000	(0.0002)	(0.20)	\$ -	0.00%	-0.18%
	<b>Subtotal</b>			<b>\$ 27.17</b>			<b>\$ 29.49</b>	<b>\$ 2.32</b>	<b>8.54%</b>	<b>26.60%</b>
	Other Charges (kWh)	1,035	0.0233	24.12	1,035	0.0233	24.12	\$ -	0.00%	21.76%
	Cost of Power Commodity (kWh)	1,000	0.0580	58.00	1,000	0.0550	55.00	\$ (3.00)	-5.17%	49.62%
	Cost of Power Commodity (kWh)	35	0.0670	2.35	35	0.0640	2.24	\$ (0.11)	-4.48%	2.02%
	<b>Total Bill Excluding GST</b>			<b>\$ 111.64</b>			<b>\$ 110.85</b>	<b>\$ (0.79)</b>	<b>-0.70%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	9.89%
	1,500 kWh	Distribution Volumetric Rate	1,500	0.0133	19.95	1,500	0.0134	20.10	\$ 0.15	0.75%
	2006 CDM Volumetric Rate	1,500	-	-	1,500	0.0001	0.15	\$ 0.15	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	1,500	-	-	1,500	0.0001	0.15	\$ 0.15	#DIV/0!	0.09%
	Regulatory Assets	1,500	(0.0002)	(0.30)	1,500	(0.0002)	(0.30)	\$ -	0.00%	-0.18%
	<b>Subtotal</b>			<b>\$ 33.72</b>			<b>\$ 36.19</b>	<b>\$ 2.47</b>	<b>7.33%</b>	<b>22.24%</b>
	Other Charges (kWh)	1,553	0.0233	36.18	1,553	0.0233	36.18	\$ -	0.00%	22.23%
	Cost of Power Commodity (kWh)	1,000	0.0580	58.00	1,000	0.0550	55.00	\$ (3.00)	-5.17%	33.79%
	Cost of Power Commodity (kWh)	553	0.0670	37.05	553	0.0640	35.39	\$ (1.66)	-4.48%	21.74%
	<b>Total Bill Excluding GST</b>			<b>\$ 164.95</b>			<b>\$ 162.76</b>	<b>\$ (2.19)</b>	<b>-1.33%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	7.50%
	2,000 kWh	Distribution Volumetric Rate	2,000	0.0133	26.60	2,000	0.0134	26.80	\$ 0.20	0.75%
	2006 CDM Volumetric Rate	2,000	-	-	2,000	0.0001	0.20	\$ 0.20	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	2,000	-	-	2,000	0.0001	0.20	\$ 0.20	#DIV/0!	0.09%
	Regulatory Assets	2,000	(0.0002)	(0.40)	2,000	(0.0002)	(0.40)	\$ -	0.00%	-0.19%
	<b>Subtotal</b>			<b>\$ 40.27</b>			<b>\$ 42.89</b>	<b>\$ 2.62</b>	<b>6.51%</b>	<b>19.99%</b>
	Other Charges (kWh)	2,070	0.0233	48.24	2,070	0.0233	48.24	\$ -	0.00%	22.48%
	Cost of Power Commodity (kWh)	1,000	0.0580	58.00	1,000	0.0550	55.00	\$ (3.00)	-5.17%	25.63%
	Cost of Power Commodity (kWh)	1,070	0.0670	71.69	1,070	0.0640	68.48	\$ (3.21)	-4.48%	31.91%
	<b>Total Bill Excluding GST</b>			<b>\$ 218.20</b>			<b>\$ 214.61</b>	<b>\$ (3.59)</b>	<b>-1.65%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	14.71%
	1,000 kWh	Distribution Volumetric Rate	1,000	0.0159	15.90	1,000	0.0160	16.00	\$ 0.10	0.63%
	2006 CDM Volumetric Rate	1,000	-	-	1,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	1,000	-	-	1,000	0.0008	0.80	\$ 0.80	#DIV/0!	0.69%
	Regulatory Assets	1,000	(0.0003)	(0.30)	1,000	(0.0003)	(0.30)	\$ -	0.00%	-0.26%
	<b>Subtotal</b>			<b>\$ 30.66</b>			<b>\$ 33.59</b>	<b>\$ 2.93</b>	<b>9.56%</b>	<b>28.92%</b>
	Other Charges (kWh)	1,035	0.0223	23.08	1,035	0.0223	23.08	\$ -	0.00%	19.87%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	35.51%
	Cost of Power Commodity (kWh)	285	0.0670	19.10	285	0.0640	18.24	\$ (0.86)	-4.48%	15.70%
	<b>Total Bill Excluding GST</b>			<b>\$ 116.34</b>			<b>\$ 116.16</b>	<b>\$ (0.18)</b>	<b>-0.15%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - WINTER (Monthly Consumption)**

**GENERAL SERVICE Less than 50kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
2,000 kWh									
Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	7.70%
Distribution Volumetric Rate	2,000	0.0159	31.80	2,000	0.0160	32.00	\$ 0.20	0.63%	14.42%
2006 CDM Volumetric Rate	2,000	-	-	2,000	-	-	\$ -	0.00%	0.00%
2007 CDM Volumetric Rate	2,000	-	-	2,000	0.0008	1.60	\$ 1.60	#DIV/0!	0.72%
Regulatory Assets	2,000	(0.0003)	(0.60)	2,000	(0.0003)	(0.60)	\$ -	0.00%	-0.27%
<b>Subtotal</b>			<b>\$ 46.26</b>			<b>\$ 50.09</b>	<b>\$ 3.83</b>	<b>8.28%</b>	<b>22.56%</b>
Other Charges (kWh)	2,070	0.0223	46.17	2,070	0.0223	46.17	\$ -	0.00%	20.80%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	18.58%
Cost of Power Commodity (kWh)	1,320	0.0670	88.44	1,320	0.0640	84.48	\$ (3.96)	-4.48%	38.06%
<b>Total Bill Excluding GST</b>			<b>\$ 224.37</b>			<b>\$ 221.99</b>	<b>\$ (2.38)</b>	<b>-1.06%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
5,000 kWh									
Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	3.17%
Distribution Volumetric Rate	5,000	0.0159	79.50	5,000	0.0160	80.00	\$ 0.50	0.63%	14.83%
2006 CDM Volumetric Rate	5,000	-	-	5,000	-	-	\$ -	0.00%	0.00%
2007 CDM Volumetric Rate	5,000	-	-	5,000	0.0008	4.00	\$ 4.00	#DIV/0!	0.74%
Regulatory Assets	5,000	(0.0003)	(1.50)	5,000	(0.0003)	(1.50)	\$ -	0.00%	-0.28%
<b>Subtotal</b>			<b>\$ 93.06</b>			<b>\$ 99.59</b>	<b>\$ 6.53</b>	<b>7.02%</b>	<b>18.46%</b>
Other Charges (kWh)	5,176	0.0223	115.41	5,176	0.0223	115.41	\$ -	0.00%	21.39%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	7.65%
Cost of Power Commodity (kWh)	4,426	0.0670	296.54	4,426	0.0640	283.26	\$ (13.28)	-4.48%	52.50%
<b>Total Bill Excluding GST</b>			<b>\$ 548.51</b>			<b>\$ 539.51</b>	<b>\$ (9.00)</b>	<b>-1.64%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
10,000 kWh									
Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	1.60%
Distribution Volumetric Rate	10,000	0.0159	159.00	10,000	0.0160	160.00	\$ 1.00	0.63%	14.97%
2006 CDM Volumetric Rate	10,000	-	-	10,000	-	-	\$ -	0.00%	0.00%
2007 CDM Volumetric Rate	10,000	-	-	10,000	0.0008	8.00	\$ 8.00	#DIV/0!	0.75%
Regulatory Assets	10,000	(0.0003)	(3.00)	10,000	(0.0003)	(3.00)	\$ -	0.00%	-0.28%
<b>Subtotal</b>			<b>\$ 171.06</b>			<b>\$ 182.09</b>	<b>\$ 11.03</b>	<b>6.45%</b>	<b>17.04%</b>
Other Charges (kWh)	10,351	0.0223	230.83	10,351	0.0223	230.83	\$ -	0.00%	21.60%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	3.86%
Cost of Power Commodity (kWh)	9,601	0.0670	643.27	9,601	0.0640	614.46	\$ (28.81)	-4.48%	57.50%
<b>Total Bill Excluding GST</b>			<b>\$ 1,088.66</b>			<b>\$ 1,068.63</b>	<b>\$ (20.03)</b>	<b>-1.84%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
15,000 kWh									
Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	1.07%
Distribution Volumetric Rate	15,000	0.0159	238.50	15,000	0.0160	240.00	\$ 1.50	0.63%	15.02%
2006 CDM Volumetric Rate	15,000	-	-	15,000	-	-	\$ -	0.00%	0.00%
2007 CDM Volumetric Rate	15,000	-	-	15,000	0.0008	12.00	\$ 12.00	#DIV/0!	0.75%
Regulatory Assets	15,000	(0.0003)	(4.50)	15,000	(0.0003)	(4.50)	\$ -	0.00%	-0.28%
<b>Subtotal</b>			<b>\$ 249.06</b>			<b>\$ 264.59</b>	<b>\$ 15.53</b>	<b>6.24%</b>	<b>16.56%</b>
Other Charges (kWh)	15,527	0.0223	346.24	15,527	0.0223	346.24	\$ -	0.00%	21.67%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	2.58%
Cost of Power Commodity (kWh)	14,777	0.0670	990.06	14,777	0.0640	945.73	\$ (44.33)	-4.48%	59.19%
<b>Total Bill Excluding GST</b>			<b>\$ 1,628.86</b>			<b>\$ 1,597.81</b>	<b>\$ (31.05)</b>	<b>-1.91%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - WINTER (Monthly Consumption)**

**GENERAL SERVICE >50kW to 1000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	4.45%
	15,000 kWh	Distribution Volumetric Rate	60	2.4893	149.36	60	2.5122	150.73	\$ 1.37	0.92%
60 kW	2006 CDM Volumetric Rate	60	-	-	60	0.1042	6.25	\$ 6.25	#DIV/0!	0.38%
	2007 CDM Volumetric Rate	60	-	-	60	0.2347	14.08	\$ 14.08	#DIV/0!	0.85%
Regulatory Assets		60	(0.3619)	(21.71)	60	(0.3619)	(21.71)	\$ -	0.00%	-1.30%
<b>Subtotal</b>				<b>\$ 199.24</b>			<b>\$ 223.49</b>	<b>\$ 24.25</b>	<b>12.17%</b>	<b>13.42%</b>
Other Charges (kWh)		15,527	0.0132	204.95	15,527	0.0132	204.95	\$ -	0.00%	12.31%
Other Charges (kW)		60	4.1571	249.43	60	4.1571	249.43	\$ -	0.00%	14.98%
Cost of Power Commodity (kWh)		750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	2.48%
Cost of Power Commodity (kW)		14,777	0.0670	990.06	14,777	0.0640	945.73	\$ (44.33)	-4.48%	56.81%
<b>Total Bill Excluding GST</b>				<b>\$ 1,687.18</b>			<b>\$ 1,664.85</b>	<b>\$ (22.33)</b>	<b>-1.32%</b>	<b>100.00%</b>

**GENERAL SERVICE >50kW to 1000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	1.89%
	40,000 kWh	Distribution Volumetric Rate	100	2.4893	248.93	100	2.5122	251.22	\$ 2.29	0.92%
100 kW	2006 CDM Volumetric Rate	100	-	-	100	0.1042	10.42	\$ 10.42	#DIV/0!	0.27%
	2007 CDM Volumetric Rate	100	-	-	100	0.2347	23.47	\$ 23.47	#DIV/0!	0.60%
Regulatory Assets		100	(0.3619)	(36.19)	100	(0.3619)	(36.19)	\$ -	0.00%	-0.92%
<b>Subtotal</b>				<b>\$ 284.33</b>			<b>\$ 323.06</b>	<b>\$ 38.73</b>	<b>13.62%</b>	<b>8.22%</b>
Other Charges (kWh)		41,404	0.0132	546.53	41,404	0.0132	546.53	\$ -	0.00%	13.91%
Other Charges (kW)		100	4.1571	415.71	100	4.1571	415.71	\$ -	0.00%	10.58%
Cost of Power Commodity (kWh)		750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	1.05%
Cost of Power Commodity (kW)		40,654	0.0670	2,723.82	40,654	0.0640	2,601.86	\$ (121.96)	-4.48%	66.23%
<b>Total Bill Excluding GST</b>				<b>\$ 4,013.89</b>			<b>\$ 3,928.41</b>	<b>\$ (85.48)</b>	<b>-2.13%</b>	<b>100.00%</b>

**GENERAL SERVICE >50kW to 1000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	0.65%
	100,000 kWh	Distribution Volumetric Rate	500	2.4893	1,244.65	500	2.5122	1,256.10	\$ 11.45	0.92%
500 kW	2006 CDM Volumetric Rate	500	-	-	500	0.1042	52.10	\$ 52.10	#DIV/0!	0.46%
	2007 CDM Volumetric Rate	500	-	-	500	0.2347	117.35	\$ 117.35	#DIV/0!	1.03%
Regulatory Assets		500	(0.3619)	(180.95)	500	(0.3619)	(180.95)	\$ -	0.00%	-1.59%
<b>Subtotal</b>				<b>\$ 1,135.29</b>			<b>\$ 1,318.74</b>	<b>\$ 183.45</b>	<b>16.16%</b>	<b>11.59%</b>
Other Charges (kWh)		103,510	0.0132	1,366.33	103,510	0.0132	1,366.33	\$ -	0.00%	12.00%
Other Charges (kW)		500	4.1571	2,078.55	500	4.1571	2,078.55	\$ -	0.00%	18.26%
Cost of Power Commodity (kWh)		750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.36%
Cost of Power Commodity (kW)		102,760	0.0670	6,884.92	102,760	0.0640	6,576.64	\$ (308.28)	-4.48%	57.78%
<b>Total Bill Excluding GST</b>				<b>\$ 11,508.59</b>			<b>\$ 11,381.51</b>	<b>\$ (127.08)</b>	<b>-1.10%</b>	<b>100.00%</b>

**GENERAL SERVICE >50kW to 1000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	0.19%
	400,000 kWh	Distribution Volumetric Rate	1,000	2.4893	2,489.30	1,000	2.5122	2,512.20	\$ 22.90	0.92%
1,000 kW	2006 CDM Volumetric Rate	1,000	-	-	1,000	0.1042	104.20	\$ 104.20	#DIV/0!	0.27%
	2007 CDM Volumetric Rate	1,000	-	-	1,000	0.2347	234.70	\$ 234.70	#DIV/0!	0.61%
Regulatory Assets		1,000	(0.3619)	(361.90)	1,000	(0.3619)	(361.90)	\$ -	0.00%	-0.94%
<b>Subtotal</b>				<b>\$ 2,198.99</b>			<b>\$ 2,563.34</b>	<b>\$ 364.35</b>	<b>16.57%</b>	<b>6.63%</b>
Other Charges (kWh)		414,040	0.0132	5,465.33	414,040	0.0132	5,465.33	\$ -	0.00%	14.13%
Other Charges (kW)		1,000	4.1571	4,157.10	1,000	4.1571	4,157.10	\$ -	0.00%	10.75%
Cost of Power Commodity (kWh)		750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.11%
Cost of Power Commodity (kW)		413,290	0.0670	27,690.43	413,290	0.0640	26,450.56	\$ (1,239.87)	-4.48%	68.39%
<b>Total Bill Excluding GST</b>				<b>\$ 39,555.35</b>			<b>\$ 38,677.58</b>	<b>\$ (877.77)</b>	<b>-2.22%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - WINTER (Monthly Consumption)**

**GENERAL SERVICE 1000kW to 5000kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
1,000,000 kWh									
3,000 kW									
Monthly Service Charge			932.03			942.49	\$ 10.46	1.12%	0.93%
Distribution Volumetric Rate	3,000	3.0558	9,167.40	3,000	3.0839	9,251.70	\$ 84.30	0.92%	9.12%
2006 CDM Volumetric Rate	3,000	-	-	3,000	0.1286	385.80	\$ 385.80	#DIV/0!	0.38%
2007 CDM Volumetric Rate	3,000	-	-	3,000	0.0681	204.30	\$ 204.30	#DIV/0!	0.20%
Regulatory Assets	3,000	(0.4950)	(1,485.00)	3,000	(0.4950)	(1,485.00)	\$ -	0.00%	-1.46%
<b>Subtotal</b>			<b>\$ 8,614.43</b>			<b>\$ 9,299.29</b>	<b>\$ 684.86</b>	<b>7.95%</b>	<b>9.16%</b>
Other Charges (kWh)	1,035,100	0.0132	13,663.32	1,035,100	0.0132	13,663.32	\$ -	0.00%	13.47%
Other Charges (kW)	3,000	4.0888	12,266.40	3,000	4.0888	12,266.40	\$ -	0.00%	12.09%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.04%
Cost of Power Commodity (kW)	1,034,350	0.0670	69,301.45	1,034,350	0.0640	66,198.40	\$ (3,103.05)	-4.48%	65.24%
<b>Total Bill Excluding GST</b>			<b>\$103,889.10</b>			<b>\$101,468.66</b>	<b>\$ (2,420.44)</b>	<b>-2.33%</b>	<b>100.00%</b>

**GENERAL SERVICE 1000kW to 5000kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
1,500,000 kWh									
4,000 kW									
Monthly Service Charge			932.03			942.49	\$ 10.46	1.12%	0.64%
Distribution Volumetric Rate	4,000	3.0558	12,223.20	4,000	3.0839	12,335.60	\$ 112.40	0.92%	8.32%
2006 CDM Volumetric Rate	4,000	-	-	4,000	0.1286	514.40	\$ 514.40	#DIV/0!	0.35%
2007 CDM Volumetric Rate	4,000	-	-	4,000	0.0681	272.40	\$ 272.40	#DIV/0!	0.18%
Regulatory Assets	4,000	(0.4950)	(1,980.00)	4,000	(0.4950)	(1,980.00)	\$ -	0.00%	-1.34%
<b>Subtotal</b>			<b>\$ 11,175.23</b>			<b>\$ 12,084.89</b>	<b>\$ 909.66</b>	<b>8.14%</b>	<b>8.15%</b>
Other Charges (kWh)	1,552,650	0.0132	20,494.98	1,552,650	0.0132	20,494.98	\$ -	0.00%	13.82%
Other Charges (kW)	4,000	4.0888	16,355.20	4,000	4.0888	16,355.20	\$ -	0.00%	11.03%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.03%
Cost of Power Commodity (kW)	1,551,900	0.0670	103,977.30	1,551,900	0.0640	99,321.60	\$ (4,655.70)	-4.48%	66.97%
<b>Total Bill Excluding GST</b>			<b>\$152,046.21</b>			<b>\$148,297.92</b>	<b>\$ (3,748.29)</b>	<b>-2.47%</b>	<b>100.00%</b>

**Large Use >5000kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
1,200,000 kWh									
1,000 kW									
Monthly Service Charge			4,150.70			4,190.77	\$ 40.07	0.97%	3.93%
Distribution Volumetric Rate	1,000	2.6087	2,608.70	1,000	2.6327	2,632.70	\$ 24.00	0.92%	2.47%
2006 CDM Volumetric Rate	1,000	-	-	1,000	-	-	\$ -	0.00%	0.00%
2007 CDM Volumetric Rate	1,000	-	-	1,000	-	-	\$ -	0.00%	0.00%
Regulatory Assets	1,000	(0.4650)	(465.00)	1,000	(0.4650)	(465.00)	\$ -	0.00%	-0.44%
<b>Subtotal</b>			<b>\$ 6,294.40</b>			<b>\$ 6,358.47</b>	<b>\$ 64.07</b>	<b>1.02%</b>	<b>5.96%</b>
Other Charges (kWh)	1,242,120	0.0132	16,395.98	1,242,120	0.0132	16,395.98	\$ -	0.00%	15.36%
Other Charges (kW)	1,000	4.4922	4,492.20	1,000	4.4922	4,492.20	\$ -	0.00%	4.21%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.04%
Cost of Power Commodity (kW)	1,241,370	0.0670	83,171.79	1,241,370	0.0640	79,447.68	\$ (3,724.11)	-4.48%	74.43%
<b>Total Bill Excluding GST</b>			<b>\$110,397.87</b>			<b>\$106,735.58</b>	<b>\$ (3,662.29)</b>	<b>-3.32%</b>	<b>100.00%</b>

**Large Use >5000kW**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption									
2,800,000 kWh									
10,000 kW									
Monthly Service Charge			4,150.70			4,190.77	\$ 40.07	0.97%	1.42%
Distribution Volumetric Rate	10,000	2.6087	26,087.00	10,000	2.6327	26,327.00	\$ 240.00	0.92%	8.94%
2006 CDM Volumetric Rate	10,000	-	-	10,000	-	-	\$ -	0.00%	0.00%
2007 CDM Volumetric Rate	10,000	-	-	10,000	-	-	\$ -	0.00%	0.00%
Regulatory Assets	10,000	(0.4650)	(4,650.00)	10,000	(0.4650)	(4,650.00)	\$ -	0.00%	-1.58%
<b>Subtotal</b>			<b>\$ 25,587.70</b>			<b>\$ 25,867.77</b>	<b>\$ 280.07</b>	<b>1.09%</b>	<b>8.78%</b>
Other Charges (kWh)	2,898,280	0.0132	38,257.30	2,898,280	0.0132	38,257.30	\$ -	0.00%	12.99%
Other Charges (kW)	10,000	4.4922	44,922.00	10,000	4.4922	44,922.00	\$ -	0.00%	15.25%
Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.01%
Cost of Power Commodity (kW)	2,897,530	0.0670	194,134.51	2,897,530	0.0640	185,441.92	\$ (8,692.59)	-4.48%	62.96%
<b>Total Bill Excluding GST</b>			<b>\$302,945.01</b>			<b>\$294,530.24</b>	<b>\$ (8,414.77)</b>	<b>-2.78%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - WINTER (Monthly Consumption)**

**Large Use >5000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			4,150.70			4,190.77	\$ 40.07	0.97%	0.46%
	10,000,000 kWh	Distribution Volumetric Rate	15,000	2.6087	39,130.50	15,000	2.6327	39,490.50	\$ 360.00	0.92%
15,000 kW	2006 CDM Volumetric Rate	15,000	-	-	15,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	15,000	-	-	15,000	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	15,000	(0.4650)	(6,975.00)	15,000	(0.4650)	(6,975.00)	\$ -	0.00%	-0.77%
	<b>Subtotal</b>			<b>\$ 36,306.20</b>			<b>\$ 36,706.27</b>	<b>\$ 400.07</b>	<b>1.10%</b>	<b>4.06%</b>
	Other Charges (kWh)	10,351,000	0.0132	136,633.20	10,351,000	0.0132	136,633.20	\$ -	0.00%	15.13%
	Other Charges (kW)	15,000	4.4922	67,383.00	15,000	4.4922	67,383.00	\$ -	0.00%	7.46%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.00%
	Cost of Power Commodity (kW)	10,350,250	0.0670	693,466.75	10,350,250	0.0640	662,416.00	\$(31,050.75)	-4.48%	73.34%
	<b>Total Bill Excluding GST</b>			<b>\$933,832.65</b>			<b>\$903,179.72</b>	<b>\$(30,652.93)</b>	<b>-3.28%</b>	<b>100.00%</b>

**Unmetered Scattered Load**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			7.42			7.49	\$ 0.07	0.94%	3.55%
	2,000 kWh	Distribution Volumetric Rate	2,000	0.0159	31.80	2,000	0.0160	32.00	\$ 0.20	0.63%
	2006 CDM Volumetric Rate	2,000	-	-	2,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	2,000	-	-	2,000	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	2,000	(0.0003)	(0.60)	2,000	(0.0003)	(0.60)	\$ -	0.00%	-0.28%
	<b>Subtotal</b>			<b>\$ 38.62</b>			<b>\$ 38.89</b>	<b>\$ 0.27</b>	<b>0.70%</b>	<b>18.45%</b>
	Other Charges (kWh)	2,070	0.0223	46.17	2,070	0.0223	46.17	\$ -	0.00%	21.90%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	19.57%
	Cost of Power Commodity (kW)	1,320	0.0670	88.44	1,320	0.0640	84.48	\$ (3.96)	-4.48%	40.08%
	<b>Total Bill Excluding GST</b>			<b>\$ 216.73</b>			<b>\$ 210.79</b>	<b>\$ (5.94)</b>	<b>-2.74%</b>	<b>100.00%</b>

**Sentinel Lighting**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			0.41			0.41	\$ -	0.00%	1.74%
	250 kWh	Distribution Volumetric Rate	1	3.1175	3.12	1	3.1462	3.15	\$ 0.03	0.96%
1 kW	2006 CDM Volumetric Rate	1	-	-	1	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	1	-	-	1	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	1	(0.4650)	(0.47)	1	(0.4650)	(0.47)	\$ -	0.00%	-1.99%
	<b>Subtotal</b>			<b>\$ 3.06</b>			<b>\$ 3.09</b>	<b>\$ 0.03</b>	<b>0.98%</b>	<b>13.09%</b>
	Other Charges (kWh)	259	0.0132	3.42	259	0.0132	3.42	\$ -	0.00%	14.49%
	Other Charges (kW)	1	2.8409	2.84	1	2.8409	2.84	\$ -	0.00%	12.03%
	Cost of Power Commodity (kWh)	259	0.0580	15.02	259	0.0550	14.25	\$ (0.77)	-5.14%	60.38%
	Cost of Power Commodity (kW)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 24.34</b>			<b>\$ 23.60</b>	<b>\$ (0.74)</b>	<b>-3.05%</b>	<b>100.00%</b>

**Streetlighting**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			0.16			0.16	\$ -	0.00%	0.35%
	500 kWh	Distribution Volumetric Rate	2	0.7795	1.56	2	0.7867	1.57	\$ 0.01	0.64%
2 kW	2006 CDM Volumetric Rate	2	-	-	2	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	2	-	-	2	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	2	(0.2969)	(0.59)	2	(0.2969)	(0.59)	\$ -	0.00%	-1.30%
	<b>Subtotal</b>			<b>\$ 1.13</b>			<b>\$ 1.14</b>	<b>\$ 0.01</b>	<b>0.88%</b>	<b>2.51%</b>
	Other Charges (kWh)	518	0.0132	6.83	518	0.0132	6.83	\$ -	0.00%	15.03%
	Other Charges (kW)	2	4.4922	8.98	2	4.4922	8.98	\$ -	0.00%	19.76%
	Cost of Power Commodity (kWh)	518	0.0580	30.04	518	0.0550	28.49	\$ (1.55)	-5.17%	62.70%
	Cost of Power Commodity (kW)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 46.98</b>			<b>\$ 45.44</b>	<b>\$ (1.54)</b>	<b>-3.29%</b>	<b>100.00%</b>

**Appendix D**  
**Milton Hydro Distribution Inc. ED-2003-0014**  
**Addendum to 2007 Electricity Rate Filing EB-2007-0555**  
 March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - ANNUALIZED (Monthly Consumption)**

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	62.95%
	100 kWh									
	Distribution Volumetric Rate	100	0.0133	1.33	100	0.0134	1.34	\$ 0.01	0.75%	5.24%
	2006 CDM Volumetric Rate	100	-	-	100	0.0001	0.01	\$ 0.01	#DIV/0!	0.04%
	2007 CDM Volumetric Rate	100	-	-	100	0.0001	0.01	\$ 0.01	#DIV/0!	0.04%
	Regulatory Assets	100	(0.0002)	(0.02)	100	(0.0002)	(0.02)	\$ -	0.00%	-0.08%
	<b>Subtotal</b>			<b>\$ 15.38</b>			<b>\$ 17.43</b>	<b>\$ 2.05</b>	<b>13.33%</b>	<b>68.19%</b>
	Other Charges (kWh)	104	0.0233	2.41	104	0.0233	2.41	\$ -	0.00%	9.43%
	Cost of Power Commodity (kWh)	104	0.0580	6.03	104	0.0550	5.72	\$ (0.31)	-5.17%	22.38%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 23.82</b>			<b>\$ 25.56</b>	<b>\$ 1.74</b>	<b>7.30%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	40.50%
	250 kWh									
	Distribution Volumetric Rate	250	0.0133	3.33	250	0.0134	3.35	\$ 0.02	0.60%	8.43%
	2006 CDM Volumetric Rate	250	-	-	250	0.0001	0.03	\$ 0.03	#DIV/0!	0.08%
	2007 CDM Volumetric Rate	250	-	-	250	0.0001	0.03	\$ 0.03	#DIV/0!	0.08%
	Regulatory Assets	250	(0.0002)	(0.05)	250	(0.0002)	(0.05)	\$ -	0.00%	-0.13%
	<b>Subtotal</b>			<b>\$ 17.35</b>			<b>\$ 19.45</b>	<b>\$ 2.10</b>	<b>12.10%</b>	<b>48.96%</b>
	Other Charges (kWh)	259	0.0233	6.03	259	0.0233	6.03	\$ -	0.00%	15.18%
	Cost of Power Commodity (kWh)	259	0.0580	15.02	259	0.0550	14.25	\$ (0.77)	-5.14%	35.87%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 38.40</b>			<b>\$ 39.73</b>	<b>\$ 1.33</b>	<b>3.46%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	25.40%
	500 kWh									
	Distribution Volumetric Rate	500	0.0133	6.65	500	0.0134	6.70	\$ 0.05	0.75%	10.58%
	2006 CDM Volumetric Rate	500	-	-	500	0.0001	0.05	\$ 0.05	#DIV/0!	0.08%
	2007 CDM Volumetric Rate	500	-	-	500	0.0001	0.05	\$ 0.05	#DIV/0!	0.08%
	Regulatory Assets	500	(0.0002)	(0.10)	500	(0.0002)	(0.10)	\$ -	0.00%	-0.16%
	<b>Subtotal</b>			<b>\$ 20.62</b>			<b>\$ 22.79</b>	<b>\$ 2.17</b>	<b>10.52%</b>	<b>35.98%</b>
	Other Charges (kWh)	518	0.0233	12.06	518	0.0233	12.06	\$ -	0.00%	19.04%
	Cost of Power Commodity (kWh)	518	0.0580	30.04	518	0.0550	28.49	\$ (1.55)	-5.17%	44.98%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 62.72</b>			<b>\$ 63.34</b>	<b>\$ 0.62</b>	<b>0.98%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	18.51%
	750 kWh									
	Distribution Volumetric Rate	750	0.0133	9.98	750	0.0134	10.05	\$ 0.07	0.70%	11.56%
	2006 CDM Volumetric Rate	750	-	-	750	0.0001	0.08	\$ 0.08	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	750	-	-	750	0.0001	0.08	\$ 0.08	#DIV/0!	0.09%
	Regulatory Assets	750	(0.0002)	(0.15)	750	(0.0002)	(0.15)	\$ -	0.00%	-0.17%
	<b>Subtotal</b>			<b>\$ 23.90</b>			<b>\$ 26.15</b>	<b>\$ 2.25</b>	<b>9.41%</b>	<b>30.09%</b>
	Other Charges (kWh)	776	0.0233	18.09	776	0.0233	18.09	\$ -	0.00%	20.81%
	Cost of Power Commodity (kWh)	776	0.0580	45.01	776	0.0550	42.68	\$ (2.33)	-5.17%	49.10%
	Cost of Power Commodity (kWh)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 87.00</b>			<b>\$ 86.92</b>	<b>\$ (0.08)</b>	<b>-0.09%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - ANNUALIZED (Monthly Consumption)**

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 1,000 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	14.28%
	Distribution Volumetric Rate	1,000	0.0133	13.30	1,000	0.0134	13.40	\$ 0.10	0.75%	11.90%
	2006 CDM Volumetric Rate	1,000	-	-	1,000	0.0001	0.10	\$ 0.10	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	1,000	-	-	1,000	0.0001	0.10	\$ 0.10	#DIV/0!	0.09%
	Regulatory Assets	1,000	(0.0002)	(0.20)	1,000	(0.0002)	(0.20)	\$ -	0.00%	-0.18%
	<b>Subtotal</b>			<b>\$ 27.17</b>			<b>\$ 29.49</b>	<b>\$ 2.32</b>	<b>8.54%</b>	<b>26.18%</b>
	Other Charges (kWh)	1,035	0.0233	24.12	1,035	0.0233	24.12	\$ -	0.00%	21.41%
	Cost of Power Commodity (kWh)	800	0.0580	46.40	800	0.0550	44.00	\$ (2.40)	-5.17%	39.06%
	Cost of Power Commodity (kWh)	235	0.0670	15.75	235	0.0640	15.04	\$ (0.71)	-4.48%	13.35%
	<b>Total Bill Excluding GST</b>			<b>\$ 113.44</b>			<b>\$ 112.65</b>	<b>\$ (0.79)</b>	<b>-0.69%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 1,500 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	9.78%
	Distribution Volumetric Rate	1,500	0.0133	19.95	1,500	0.0134	20.10	\$ 0.15	0.75%	12.21%
	2006 CDM Volumetric Rate	1,500	-	-	1,500	0.0001	0.15	\$ 0.15	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	1,500	-	-	1,500	0.0001	0.15	\$ 0.15	#DIV/0!	0.09%
	Regulatory Assets	1,500	(0.0002)	(0.30)	1,500	(0.0002)	(0.30)	\$ -	0.00%	-0.18%
	<b>Subtotal</b>			<b>\$ 33.72</b>			<b>\$ 36.19</b>	<b>\$ 2.47</b>	<b>7.33%</b>	<b>21.99%</b>
	Other Charges (kWh)	1,553	0.0233	36.18	1,553	0.0233	36.18	\$ -	0.00%	21.99%
	Cost of Power Commodity (kWh)	800	0.0580	46.40	800	0.0550	44.00	\$ (2.40)	-5.17%	26.74%
	Cost of Power Commodity (kWh)	753	0.0670	50.45	753	0.0640	48.19	\$ (2.26)	-4.48%	29.28%
	<b>Total Bill Excluding GST</b>			<b>\$ 166.75</b>			<b>\$ 164.56</b>	<b>\$ (2.19)</b>	<b>-1.31%</b>	<b>100.00%</b>

**RESIDENTIAL Regular**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			14.07			16.09	\$ 2.02	14.36%	7.43%
	Distribution Volumetric Rate	2,000	0.0133	26.60	2,000	0.0134	26.80	\$ 0.20	0.75%	12.38%
	2006 CDM Volumetric Rate	2,000	-	-	2,000	0.0001	0.20	\$ 0.20	#DIV/0!	0.09%
	2007 CDM Volumetric Rate	2,000	-	-	2,000	0.0001	0.20	\$ 0.20	#DIV/0!	0.09%
	Regulatory Assets	2,000	(0.0002)	(0.40)	2,000	(0.0002)	(0.40)	\$ -	0.00%	-0.18%
	<b>Subtotal</b>			<b>\$ 40.27</b>			<b>\$ 42.89</b>	<b>\$ 2.62</b>	<b>6.51%</b>	<b>19.82%</b>
	Other Charges (kWh)	2,070	0.0233	48.24	2,070	0.0233	48.24	\$ -	0.00%	22.29%
	Cost of Power Commodity (kWh)	800	0.0580	46.40	800	0.0550	44.00	\$ (2.40)	-5.17%	20.33%
	Cost of Power Commodity (kWh)	1,270	0.0670	85.09	1,270	0.0640	81.28	\$ (3.81)	-4.48%	37.56%
	<b>Total Bill Excluding GST</b>			<b>\$ 220.00</b>			<b>\$ 216.41</b>	<b>\$ (3.59)</b>	<b>-1.63%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 1,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	14.71%
	Distribution Volumetric Rate	1,000	0.0159	15.90	1,000	0.0160	16.00	\$ 0.10	0.63%	13.77%
	2006 CDM Volumetric Rate	1,000	-	-	1,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	1,000	-	-	1,000	0.0008	0.80	\$ 0.80	#DIV/0!	0.69%
	Regulatory Assets	1,000	(0.0003)	(0.30)	1,000	(0.0003)	(0.30)	\$ -	0.00%	-0.26%
	<b>Subtotal</b>			<b>\$ 30.66</b>			<b>\$ 33.59</b>	<b>\$ 2.93</b>	<b>9.56%</b>	<b>28.92%</b>
	Other Charges (kWh)	1,035	0.0223	23.08	1,035	0.0223	23.08	\$ -	0.00%	19.87%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	35.51%
	Cost of Power Commodity (kWh)	285	0.0670	19.10	285	0.0640	18.24	\$ (0.86)	-4.48%	15.70%
	<b>Total Bill Excluding GST</b>			<b>\$ 116.34</b>			<b>\$ 116.16</b>	<b>\$ (0.18)</b>	<b>-0.15%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - ANNUALIZED (Monthly Consumption)**

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	7.70%
	Distribution Volumetric Rate	2,000	0.0159	31.80	2,000	0.0160	32.00	\$ 0.20	0.63%	14.42%
	2006 CDM Volumetric Rate	2,000	-	-	2,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	2,000	-	-	2,000	0.0008	1.60	\$ 1.60	#DIV/0!	0.72%
	Regulatory Assets	2,000	(0.0003)	(0.60)	2,000	(0.0003)	(0.60)	\$ -	0.00%	-0.27%
	<b>Subtotal</b>			<b>\$ 46.26</b>			<b>\$ 50.09</b>	<b>\$ 3.83</b>	<b>8.28%</b>	<b>22.56%</b>
	Other Charges (kWh)	2,070	0.0223	46.17	2,070	0.0223	46.17	\$ -	0.00%	20.80%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	18.58%
	Cost of Power Commodity (kWh)	1,320	0.0670	88.44	1,320	0.0640	84.48	\$ (3.96)	-4.48%	38.06%
	<b>Total Bill Excluding GST</b>			<b>\$ 224.37</b>			<b>\$ 221.99</b>	<b>\$ (2.38)</b>	<b>-1.06%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 5,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	3.17%
	Distribution Volumetric Rate	5,000	0.0159	79.50	5,000	0.0160	80.00	\$ 0.50	0.63%	14.83%
	2006 CDM Volumetric Rate	5,000	-	-	5,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	5,000	-	-	5,000	0.0008	4.00	\$ 4.00	#DIV/0!	0.74%
	Regulatory Assets	5,000	(0.0003)	(1.50)	5,000	(0.0003)	(1.50)	\$ -	0.00%	-0.28%
	<b>Subtotal</b>			<b>\$ 93.06</b>			<b>\$ 99.59</b>	<b>\$ 6.53</b>	<b>7.02%</b>	<b>18.46%</b>
	Other Charges (kWh)	5,176	0.0223	115.41	5,176	0.0223	115.41	\$ -	0.00%	21.39%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	7.65%
	Cost of Power Commodity (kWh)	4,426	0.0670	296.54	4,426	0.0640	283.26	\$ (13.28)	-4.48%	52.50%
	<b>Total Bill Excluding GST</b>			<b>\$ 548.51</b>			<b>\$ 539.51</b>	<b>\$ (9.00)</b>	<b>-1.64%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 10,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	1.60%
	Distribution Volumetric Rate	10,000	0.0159	159.00	10,000	0.0160	160.00	\$ 1.00	0.63%	14.97%
	2006 CDM Volumetric Rate	10,000	-	-	10,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	10,000	-	-	10,000	0.0008	8.00	\$ 8.00	#DIV/0!	0.75%
	Regulatory Assets	10,000	(0.0003)	(3.00)	10,000	(0.0003)	(3.00)	\$ -	0.00%	-0.28%
	<b>Subtotal</b>			<b>\$ 171.06</b>			<b>\$ 182.09</b>	<b>\$ 11.03</b>	<b>6.45%</b>	<b>17.04%</b>
	Other Charges (kWh)	10,351	0.0223	230.83	10,351	0.0223	230.83	\$ -	0.00%	21.60%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	3.86%
	Cost of Power Commodity (kWh)	9,601	0.0670	643.27	9,601	0.0640	614.46	\$ (28.81)	-4.48%	57.50%
	<b>Total Bill Excluding GST</b>			<b>\$ 1,088.66</b>			<b>\$ 1,068.63</b>	<b>\$ (20.03)</b>	<b>-1.84%</b>	<b>100.00%</b>

**GENERAL SERVICE Less than 50kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption 15,000 kWh	Monthly Service Charge			15.06			17.09	\$ 2.03	13.48%	1.07%
	Distribution Volumetric Rate	15,000	0.0159	238.50	15,000	0.0160	240.00	\$ 1.50	0.63%	15.02%
	2006 CDM Volumetric Rate	15,000	-	-	15,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	15,000	-	-	15,000	0.0008	12.00	\$ 12.00	#DIV/0!	0.75%
	Regulatory Assets	15,000	(0.0003)	(4.50)	15,000	(0.0003)	(4.50)	\$ -	0.00%	-0.28%
	<b>Subtotal</b>			<b>\$ 249.06</b>			<b>\$ 264.59</b>	<b>\$ 15.53</b>	<b>6.24%</b>	<b>16.56%</b>
	Other Charges (kWh)	15,527	0.0223	346.24	15,527	0.0223	346.24	\$ -	0.00%	21.67%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	2.58%
	Cost of Power Commodity (kWh)	14,777	0.0670	990.06	14,777	0.0640	945.73	\$ (44.33)	-4.48%	59.19%
	<b>Total Bill Excluding GST</b>			<b>\$ 1,628.86</b>			<b>\$ 1,597.81</b>	<b>\$ (31.05)</b>	<b>-1.91%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - ANNUALIZED (Monthly Consumption)**

**GENERAL SERVICE >50kW to 1000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	4.45%
15,000 kWh	Distribution Volumetric Rate	60	2.4893	149.36	60	2.5122	150.73	\$ 1.37	0.92%	9.05%
60 kW	2006 CDM Volumetric Rate	60	-	-	60	0.1042	6.25	\$ 6.25	#DIV/0!	0.38%
	2007 CDM Volumetric Rate	60	-	-	60	0.2347	14.08	\$ 14.08	#DIV/0!	0.85%
	Regulatory Assets	60	(0.3619)	(21.71)	60	(0.3619)	(21.71)	\$ -	0.00%	-1.30%
	<b>Subtotal</b>			<b>\$ 199.24</b>			<b>\$ 223.49</b>	<b>\$ 24.25</b>	<b>12.17%</b>	<b>13.42%</b>
	Other Charges (kWh)	15,527	0.0132	204.95	15,527	0.0132	204.95	\$ -	0.00%	12.31%
	Other Charges (kW)	60	4.1571	249.43	60	4.1571	249.43	\$ -	0.00%	14.98%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	2.48%
	Cost of Power Commodity (kW)	14,777	0.0670	990.06	14,777	0.0640	945.73	\$ (44.33)	-4.48%	56.81%
	<b>Total Bill Excluding GST</b>			<b>\$ 1,687.18</b>			<b>\$ 1,664.85</b>	<b>\$ (22.33)</b>	<b>-1.32%</b>	<b>100.00%</b>

**GENERAL SERVICE >50kW to 1000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	1.89%
40,000 kWh	Distribution Volumetric Rate	100	2.4893	248.93	100	2.5122	251.22	\$ 2.29	0.92%	6.39%
100 kW	2006 CDM Volumetric Rate	100	-	-	100	0.1042	10.42	\$ 10.42	#DIV/0!	0.27%
	2007 CDM Volumetric Rate	100	-	-	100	0.2347	23.47	\$ 23.47	#DIV/0!	0.60%
	Regulatory Assets	100	(0.3619)	(36.19)	100	(0.3619)	(36.19)	\$ -	0.00%	-0.92%
	<b>Subtotal</b>			<b>\$ 284.33</b>			<b>\$ 323.06</b>	<b>\$ 38.73</b>	<b>13.62%</b>	<b>8.22%</b>
	Other Charges (kWh)	41,404	0.0132	546.53	41,404	0.0132	546.53	\$ -	0.00%	13.91%
	Other Charges (kW)	100	4.1571	415.71	100	4.1571	415.71	\$ -	0.00%	10.58%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	1.05%
	Cost of Power Commodity (kW)	40,654	0.0670	2,723.82	40,654	0.0640	2,601.86	\$ (121.96)	-4.48%	66.23%
	<b>Total Bill Excluding GST</b>			<b>\$ 4,013.89</b>			<b>\$ 3,928.41</b>	<b>\$ (85.48)</b>	<b>-2.13%</b>	<b>100.00%</b>

**GENERAL SERVICE >50kW to 1000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	0.65%
100,000 kWh	Distribution Volumetric Rate	500	2.4893	1,244.65	500	2.5122	1,256.10	\$ 11.45	0.92%	11.04%
500 kW	2006 CDM Volumetric Rate	500	-	-	500	0.1042	52.10	\$ 52.10	#DIV/0!	0.46%
	2007 CDM Volumetric Rate	500	-	-	500	0.2347	117.35	\$ 117.35	#DIV/0!	1.03%
	Regulatory Assets	500	(0.3619)	(180.95)	500	(0.3619)	(180.95)	\$ -	0.00%	-1.59%
	<b>Subtotal</b>			<b>\$ 1,135.29</b>			<b>\$ 1,318.74</b>	<b>\$ 183.45</b>	<b>16.16%</b>	<b>11.59%</b>
	Other Charges (kWh)	103,510	0.0132	1,366.33	103,510	0.0132	1,366.33	\$ -	0.00%	12.00%
	Other Charges (kW)	500	4.1571	2,078.55	500	4.1571	2,078.55	\$ -	0.00%	18.26%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.36%
	Cost of Power Commodity (kW)	102,760	0.0670	6,884.92	102,760	0.0640	6,576.64	\$ (308.28)	-4.48%	57.78%
	<b>Total Bill Excluding GST</b>			<b>\$ 11,508.59</b>			<b>\$ 11,381.51</b>	<b>\$ (127.08)</b>	<b>-1.10%</b>	<b>100.00%</b>

**GENERAL SERVICE >50kW to 1000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			71.59			74.14	\$ 2.55	3.56%	0.19%
400,000 kWh	Distribution Volumetric Rate	1,000	2.4893	2,489.30	1,000	2.5122	2,512.20	\$ 22.90	0.92%	6.50%
1,000 kW	2006 CDM Volumetric Rate	1,000	-	-	1,000	0.1042	104.20	\$ 104.20	#DIV/0!	0.27%
	2007 CDM Volumetric Rate	1,000	-	-	1,000	0.2347	234.70	\$ 234.70	#DIV/0!	0.61%
	Regulatory Assets	1,000	(0.3619)	(361.90)	1,000	(0.3619)	(361.90)	\$ -	0.00%	-0.94%
	<b>Subtotal</b>			<b>\$ 2,198.99</b>			<b>\$ 2,563.34</b>	<b>\$ 364.35</b>	<b>16.57%</b>	<b>6.63%</b>
	Other Charges (kWh)	414,040	0.0132	5,465.33	414,040	0.0132	5,465.33	\$ -	0.00%	14.13%
	Other Charges (kW)	1,000	4.1571	4,157.10	1,000	4.1571	4,157.10	\$ -	0.00%	10.75%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.11%
	Cost of Power Commodity (kW)	413,290	0.0670	27,690.43	413,290	0.0640	26,450.56	\$ (1,239.87)	-4.48%	68.39%
	<b>Total Bill Excluding GST</b>			<b>\$ 39,555.35</b>			<b>\$ 38,677.58</b>	<b>\$ (877.77)</b>	<b>-2.22%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - ANNUALIZED (Monthly Consumption)**

**GENERAL SERVICE 1000kW to 5000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			932.03			942.49	\$ 10.46	1.12%	0.93%
1,000,000 kWh	Distribution Volumetric Rate	3,000	3.0558	9,167.40	3,000	3.0839	9,251.70	\$ 84.30	0.92%	9.12%
3,000 kW	2006 CDM Volumetric Rate	3,000	-	-	3,000	0.1286	385.80	\$ 385.80	#DIV/0!	0.38%
	2007 CDM Volumetric Rate	3,000	-	-	3,000	0.0681	204.30	\$ 204.30	#DIV/0!	0.20%
	Regulatory Assets	3,000	(0.4950)	(1,485.00)	3,000	(0.4950)	(1,485.00)	\$ -	0.00%	-1.46%
	<b>Subtotal</b>			<b>\$ 8,614.43</b>			<b>\$ 9,299.29</b>	<b>\$ 684.86</b>	<b>7.95%</b>	<b>9.16%</b>
	Other Charges (kWh)	1,035,100	0.0132	13,663.32	1,035,100	0.0132	13,663.32	\$ -	0.00%	13.47%
	Other Charges (kW)	3,000	4.0888	12,266.40	3,000	4.0888	12,266.40	\$ -	0.00%	12.09%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.04%
	Cost of Power Commodity (kW)	1,034,350	0.0670	69,301.45	1,034,350	0.0640	66,198.40	\$ (3,103.05)	-4.48%	65.24%
	<b>Total Bill Excluding GST</b>			<b>\$ 103,889.10</b>			<b>\$ 101,468.66</b>	<b>\$ (2,420.44)</b>	<b>-2.33%</b>	<b>100.00%</b>

**GENERAL SERVICE 1000kW to 5000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			932.03			942.49	\$ 10.46	1.12%	0.64%
1,500,000 kWh	Distribution Volumetric Rate	4,000	3.0558	12,223.20	4,000	3.0839	12,335.60	\$ 112.40	0.92%	8.32%
4,000 kW	2006 CDM Volumetric Rate	4,000	-	-	4,000	0.1286	514.40	\$ 514.40	#DIV/0!	0.35%
	2007 CDM Volumetric Rate	4,000	-	-	4,000	0.0681	272.40	\$ 272.40	#DIV/0!	0.18%
	Regulatory Assets	4,000	(0.4950)	(1,980.00)	4,000	(0.4950)	(1,980.00)	\$ -	0.00%	-1.34%
	<b>Subtotal</b>			<b>\$ 11,175.23</b>			<b>\$ 12,084.89</b>	<b>\$ 909.66</b>	<b>8.14%</b>	<b>8.15%</b>
	Other Charges (kWh)	1,552,650	0.0132	20,494.98	1,552,650	0.0132	20,494.98	\$ -	0.00%	13.82%
	Other Charges (kW)	4,000	4.0888	16,355.20	4,000	4.0888	16,355.20	\$ -	0.00%	11.03%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.03%
	Cost of Power Commodity (kW)	1,551,900	0.0670	103,977.30	1,551,900	0.0640	99,321.60	\$ (4,655.70)	-4.48%	66.97%
	<b>Total Bill Excluding GST</b>			<b>\$ 152,046.21</b>			<b>\$ 148,297.92</b>	<b>\$ (3,748.29)</b>	<b>-2.47%</b>	<b>100.00%</b>

**Large Use >5000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			4,150.70			4,190.77	\$ 40.07	0.97%	3.93%
1,200,000 kWh	Distribution Volumetric Rate	1,000	2.6087	2,608.70	1,000	2.6327	2,632.70	\$ 24.00	0.92%	2.47%
1,000 kW	2006 CDM Volumetric Rate	1,000	-	-	1,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	1,000	-	-	1,000	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	1,000	(0.4650)	(465.00)	1,000	(0.4650)	(465.00)	\$ -	0.00%	-0.44%
	<b>Subtotal</b>			<b>\$ 6,294.40</b>			<b>\$ 6,358.47</b>	<b>\$ 64.07</b>	<b>1.02%</b>	<b>5.96%</b>
	Other Charges (kWh)	1,242,120	0.0132	16,395.98	1,242,120	0.0132	16,395.98	\$ -	0.00%	15.36%
	Other Charges (kW)	1,000	4.4922	4,492.20	1,000	4.4922	4,492.20	\$ -	0.00%	4.21%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.04%
	Cost of Power Commodity (kW)	1,241,370	0.0670	83,171.79	1,241,370	0.0640	79,447.68	\$ (3,724.11)	-4.48%	74.43%
	<b>Total Bill Excluding GST</b>			<b>\$ 110,397.87</b>			<b>\$ 106,735.58</b>	<b>\$ (3,662.29)</b>	<b>-3.32%</b>	<b>100.00%</b>

**Large Use >5000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			4,150.70			4,190.77	\$ 40.07	0.97%	1.42%
2,800,000 kWh	Distribution Volumetric Rate	10,000	2.6087	26,087.00	10,000	2.6327	26,327.00	\$ 240.00	0.92%	8.94%
10,000 kW	2006 CDM Volumetric Rate	10,000	-	-	10,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	10,000	-	-	10,000	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	10,000	(0.4650)	(4,650.00)	10,000	(0.4650)	(4,650.00)	\$ -	0.00%	-1.58%
	<b>Subtotal</b>			<b>\$ 25,587.70</b>			<b>\$ 25,867.77</b>	<b>\$ 280.07</b>	<b>1.09%</b>	<b>8.78%</b>
	Other Charges (kWh)	2,898,280	0.0132	38,257.30	2,898,280	0.0132	38,257.30	\$ -	0.00%	12.99%
	Other Charges (kW)	10,000	4.4922	44,922.00	10,000	4.4922	44,922.00	\$ -	0.00%	15.25%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.01%
	Cost of Power Commodity (kW)	2,897,530	0.0670	194,134.51	2,897,530	0.0640	185,441.92	\$ (8,692.59)	-4.48%	62.96%
	<b>Total Bill Excluding GST</b>			<b>\$ 302,945.01</b>			<b>\$ 294,530.24</b>	<b>\$ (8,414.77)</b>	<b>-2.78%</b>	<b>100.00%</b>

**Appendix D**

**Milton Hydro Distribution Inc. ED-2003-0014**

**Addendum to 2007 Electricity Rate Filing EB-2007-0555**

March 22, 2007 Revised Rate Impact Analysis Including CDM Rate Adders

**BILL IMPACT - ANNUALIZED (Monthly Consumption)**

**Large Use >5000kW**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			4,150.70			4,190.77	\$ 40.07	0.97%	0.46%
10,000,000 kWh	Distribution Volumetric Rate	15,000	2.6087	39,130.50	15,000	2.6327	39,490.50	\$ 360.00	0.92%	4.37%
15,000 kW	2006 CDM Volumetric Rate	15,000	-	-	15,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	15,000	-	-	15,000	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	15,000	(0.4650)	(6,975.00)	15,000	(0.4650)	(6,975.00)	\$ -	0.00%	-0.77%
	<b>Subtotal</b>			<b>\$ 36,306.20</b>			<b>\$ 36,706.27</b>	<b>\$ 400.07</b>	<b>1.10%</b>	<b>4.06%</b>
	Other Charges (kWh)	10,351,000	0.0132	136,633.20	10,351,000	0.0132	136,633.20	\$ -	0.00%	15.13%
	Other Charges (kW)	15,000	4.4922	67,383.00	15,000	4.4922	67,383.00	\$ -	0.00%	7.46%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	0.00%
	Cost of Power Commodity (kW)	10,350,250	0.0670	693,466.75	10,350,250	0.0640	662,416.00	\$ (31,050.75)	-4.48%	73.34%
	<b>Total Bill Excluding GST</b>			<b>\$ 933,832.65</b>			<b>\$ 903,179.72</b>	<b>\$ (30,652.93)</b>	<b>-3.28%</b>	<b>100.00%</b>

**Unmetered Scattered Load**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			7.42			7.49	\$ 0.07	0.94%	3.55%
2,000 kWh	Distribution Volumetric Rate	2,000	0.0159	31.80	2,000	0.0160	32.00	\$ 0.20	0.63%	15.18%
	2006 CDM Volumetric Rate	2,000	-	-	2,000	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	2,000	-	-	2,000	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	2,000	(0.0003)	(0.60)	2,000	(0.0003)	(0.60)	\$ -	0.00%	-0.28%
	<b>Subtotal</b>			<b>\$ 38.62</b>			<b>\$ 38.89</b>	<b>\$ 0.27</b>	<b>0.70%</b>	<b>18.45%</b>
	Other Charges (kWh)	2,070	0.0223	46.17	2,070	0.0223	46.17	\$ -	0.00%	21.90%
	Cost of Power Commodity (kWh)	750	0.0580	43.50	750	0.0550	41.25	\$ (2.25)	-5.17%	19.57%
	Cost of Power Commodity (kW)	1,320	0.0670	88.44	1,320	0.0640	84.48	\$ (3.96)	-4.48%	40.08%
	<b>Total Bill Excluding GST</b>			<b>\$ 216.73</b>			<b>\$ 210.79</b>	<b>\$ (5.94)</b>	<b>-2.74%</b>	<b>100.00%</b>

**Sentinel Lighting**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			0.41			0.41	\$ -	0.00%	1.74%
250 kWh	Distribution Volumetric Rate	1	3.1175	3.12	1	3.1462	3.15	\$ 0.03	0.96%	13.35%
1 kW	2006 CDM Volumetric Rate	1	-	-	1	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	1	-	-	1	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	1	(0.4650)	(0.47)	1	(0.4650)	(0.47)	\$ -	0.00%	-1.99%
	<b>Subtotal</b>			<b>\$ 3.06</b>			<b>\$ 3.09</b>	<b>\$ 0.03</b>	<b>0.98%</b>	<b>13.09%</b>
	Other Charges (kWh)	259	0.0132	3.42	259	0.0132	3.42	\$ -	0.00%	14.49%
	Other Charges (kW)	1	2.8409	2.84	1	2.8409	2.84	\$ -	0.00%	12.03%
	Cost of Power Commodity (kWh)	259	0.0580	15.02	259	0.0550	14.25	\$ (0.77)	-5.14%	60.38%
	Cost of Power Commodity (kW)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 24.34</b>			<b>\$ 23.60</b>	<b>\$ (0.74)</b>	<b>-3.05%</b>	<b>100.00%</b>

**Streetlighting**

		2006 BILL			2007 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$\$	Change %	% of Total Bill
Consumption	Monthly Service Charge			0.16			0.16	\$ -	0.00%	0.35%
500 kWh	Distribution Volumetric Rate	2	0.7795	1.56	2	0.7867	1.57	\$ 0.01	0.64%	3.46%
2 kW	2006 CDM Volumetric Rate	2	-	-	2	-	-	\$ -	0.00%	0.00%
	2007 CDM Volumetric Rate	2	-	-	2	-	-	\$ -	0.00%	0.00%
	Regulatory Assets	2	(0.2969)	(0.59)	2	(0.2969)	(0.59)	\$ -	0.00%	-1.30%
	<b>Subtotal</b>			<b>\$ 1.13</b>			<b>\$ 1.14</b>	<b>\$ 0.01</b>	<b>0.88%</b>	<b>2.51%</b>
	Other Charges (kWh)	518	0.0132	6.83	518	0.0132	6.83	\$ -	0.00%	15.03%
	Other Charges (kW)	2	4.4922	8.98	2	4.4922	8.98	\$ -	0.00%	19.76%
	Cost of Power Commodity (kWh)	518	0.0580	30.04	518	0.0550	28.49	\$ (1.55)	-5.17%	62.70%
	Cost of Power Commodity (kW)	0	0.0670	-	0	0.0640	-	\$ -	0.00%	0.00%
	<b>Total Bill Excluding GST</b>			<b>\$ 46.98</b>			<b>\$ 45.44</b>	<b>\$ (1.54)</b>	<b>-3.29%</b>	<b>100.00%</b>