

HYDRO 2000 INC.  
2014 IRM APPLICATION  
EB-2013-0138

Submitted on: September 9, 2013

Hydro 2000 Inc.  
440 rue St-Philippe St.  
Alfred, ON  
K0B 1A0



September 9, 2013  
Ontario Energy Board P.O.  
Box 2319 27th Floor  
2300 Yonge Street Toronto,  
Ontario M4P 1E4

**Attention: Ms. Kirsten Walli, Board Secretary**  
**Regarding: EB-2013-0138 2014 IRM Rate Application**

Dear Ms. Walli,

Hydro 2000 Inc. is pleased to submit to the Ontario Energy Board its 2014 IRM Distribution Rate Application, in compliance with instructions issued on July 17, 2013. Please find accompanying this letter, two copies of Hydro 2000 Inc's Application for Electricity and Distribution Rates and Charges together with two CDs containing the PDF version of the Application and Excel versions of the OEB's models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in dark ink, appearing to read "Rene C. Beaulne". The signature is fluid and cursive, with a small flourish at the end.

Rene Beaulne  
General Manager,  
Hydro 2000 Inc.  
440 rue St-Philippe St.  
Alfred, ON  
K0B 1A0  
613-679-4093

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# MANAGER'S SUMMARY

## 1. INTRODUCTION

Hydro 2000 Inc. ("Hydro 2000") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2014 Distribution Rate Adjustments effective May 1, 2014. Hydro 2000 applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Hydro 2000 has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 17, 2013, The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and the Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 3.0 June 22, 2011 and any subsequent updates); in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2014, Hydro 2000 requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2014 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2014 distribution rates and charges, Hydro 2000 requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The Applicant requests that this IRM3 Application be disposed of by way of a written hearing.

1 In the preparation of this application, Hydro 2000 used the Board's 2014 rate models,  
2 which consist of the following Excel-based files:

- 3 • 2014 IRM Rate Generator (Version 2.3);
- 4 • 2014 RTSR Model (Version 4);
- 5 • 2014 IRM Tax Sharing Model (Version 1.1)
- 6 • 2014 IRM\_Revenue\_Cost\_Ratio\_Adjustment\_Wrkfrm (Version 2.0)

7 The rate and other adjustments being applied for and as calculated through the use of  
8 the above models include but are not limited to the following:

- 9 • A Price Cap Adjustment in accordance with the Report of the Board on 4th  
10 Generation Incentive Regulation for Ontario's Electricity Distributors, the  
11 Supplemental Report of the Board on 4th Generation Incentive Regulation for  
12 Ontario's Electricity Distributors.
- 13 • An adjustment of Retail Transmission Service Rates in accordance with  
14 Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission  
15 Service Rates revised on July 17, 2013
- 16 • An adjustment to its Revenue to Cost Ratios as per Hydro 2000's Decision  
17 and Order EB-02011-0326 issued July 5, 2012

18 Hydro 2000 also applies for the following matter;

- 19 • Request to defer the disposition of the distributor's Group 1 audited account  
20 balances due to failure to meet the preset disposition threshold of \$0.001 per  
21 kWh.
- 22 • Continuance of Rate Riders and Adders for which the sunset date has not yet  
23 been reached.
- 24 • Continuance of the Specific Services charges and Loss Factors.
- 25 • Continuance of the MicroFit monthly charge.<sup>1</sup>

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<sup>1</sup> As amended from \$5.25 to \$5.40 by the Board on September 20, 2012

## 2. DISTRIBUTOR'S PROFILE

Hydro 2000 is a licensed electricity distribution business operating in the Township of Alfred and Plantagenet. Hydro 2000 has 22 kilometers of lines comprised of 18 kilometers of overhead lines and 3 kilometers of underground lines. The lines are made up of 10 kilometers of 3-phase wire, 2 kilometer of 2-phase wire, and 9 kilometers of single-phase wire. Hydro 2000 leases two distribution stations at 4.8KV each. These are supplied by the 44KV in Longueil TS. The first of the 4.8KV distribution station is located approximately 1 km outside of Alfred and the other is located in Plantagenet.

## 3. PUBLICATION NOTICE

Hydro 2000 is proposing that its notice related to this Application appears in the following publications;

- (1) "Le Regional" which is a bilingual unpaid local newspaper. Hydro 2000 also publishes all notices related to this Application on its website. [www.hydro2000.ca](http://www.hydro2000.ca)

## 4. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index (currently set at 1.60%), less a productivity factor (0.72%), less a stretch factor (currently set to 0.4%).

The Price Cap Adjustment is therefore set by default in the model to 0.48%, but Hydro 2000 understands that the final Decision will include a Price Cap Adjustment based on GDP-IPI released the 2013 stretch factor results.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for Hydro 2000, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

## 5. ICM / Z-FACTOR

Hydro 2000 is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

## 6. RTSR ADJUSTMENTS

Hydro 2000 is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Hydro 2000 used the 2014 RTSR Adjustment Workform to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the IRM application (file number EB-2012-0133).

The billing determinants utilized in this model are from the RRR 2.1.5 – Performance Based Regulation (Table 1) for 2012 annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The Loss Factor applied to the metered kWh is the actual Board-approved 2012 Loss Factor:

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in the table below and the model is being filed in conjunction with this application.

Table 1 – Proposed RTSR

Rate Class	2013 Current RTSR- Network	Proposed RTSR Network	2013 Current RTSR- Connection	Proposed RTSR Connection
<b>Residential</b>	0.0064	0.0069	0.0047	0.0050
<b>General Service Less Than 50 kW</b>	0.0059	0.0063	0.0045	0.0048
<b>General Service 50 to 4,999 kW</b>	2.4090	2.5826	1.7780	1.8866
<b>Unmetered Scattered Load</b>	0.0059	0.0063	0.0045	0.0048
<b>Street Lighting</b>	1.8166	1.9475	1.3745	1.4585

## 7. REVENUE TO COST RATIO ADJUSTMENTS

In accordance with the Hydro 2000's Decision and Order (EB-2012-0326) issued July 5<sup>th</sup> 2012, the utility proposes to adjust its revenue to cost ratios in this proceeding.

The following table sets out Hydro 2000's current, proposed revenue-to-cost ratios for the IRM periods following the utility's 2012 cost of service

Customer Class	2011 Ratios	Current Ratios	Proposed 2013 Ratios	Board Target Range	2014
<b>Residential</b>	79.55%	85.00%	94.36%	85%-115%	95%
<b>GS &lt; 50 kW</b>	189.11%	160.00%	120%	80%-120%	120%
<b>GS &gt; 4999 kW</b>	192.12%	180.00%	120%	80%-120%	120%
<b>Street Lights</b>	101.21%	110.00%	110%	70%-120%	110%
<b>USL</b>	103.11%	103.00%	103%	80%-120%	103%



Hydro 2000 used the Board's Revenue to Cost Ratio Adjustment Workform to determine adjustments to its service charge and volumetric rates. The table below shows the result of these adjustments. The Revenue to Cost Ratio adjustment is being filed in conjunction with this application.

Rate Class	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
Residential	\$13.62	\$0.0137		\$14.48	\$0.0146		\$0.86	\$0.0009	
GS < Than 50 kW	\$25.26	\$0.0110		\$21.54	\$0.0094		-\$3.72	-\$0.0016	
GS 50 to 4,999 kW	\$107.51		\$1.8606	\$79.93		\$1.3833	-\$27.58		-\$0.4773
USL	\$14.82	\$0.0418		\$14.82	\$0.0418				
Street Lighting	\$1.17		\$6.8938	\$1.17		\$6.8938			

## 8. DEFERRAL AND VARIANCE ACCOUNTS

Hydro 2000 has completed the Board Staff's 2014 IRM Rate Generator – Tab 5 2014 Continuity Schedule and the threshold test shows a claim per kWh of -\$0.0004. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the claim does not exceed this threshold test amount, Hydro 2000 is therefore not seeking disposal of its deferral and variance account in this proceeding. The Hydro 2000 Group 1 total claim balance is -\$8,111.

## 9. DISPOSITION OF LRAMVA

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account ("LRAMVA") to capture the variance

1 between the Board- approved CDM forecast and the actual results at the customer rate  
2 class level.

3 The LRAMVA captures at the customer rate-class level, the difference between the  
4 following:

5 (1) The results of actual, verified impacts of authorized CDM activities  
6 undertaken by electricity distributors between 2011-2014 for both Board-  
7 Approved programs and OPA-Contracted Province-Wide CDM programs in  
8 relation to activities undertaken by the distributor and/or delivered for the  
9 distributor by a third party under contract (in the distributor's franchise area);

10 AND

11 (2) The level of CDM program activities included in the distributor's load forecast  
12 (i.e. the level embedded into rates).

13 The Board's Guidelines for Electricity Distributor Conservation and Demand  
14 Management (EB-2012-0003) issued on April 26, 2012, state that at minimum,  
15 distributors must apply for disposition of the balance in the LRAMVA at the time of their  
16 Cost of Service rate applications. Distributors may apply for the disposition of the  
17 balance in the LRAMVA on Incentive Regulation Mechanism rate applications, if the  
18 balance is deemed significant by the applicant.

19 In its 2012 COS Application (file number EB-2012-0326)<sup>2</sup>, Hydro 2000 originally sought  
20 LRAM recovery of \$13,510.13 for legacy programs to be recovered over a one year  
21 period. The lost revenues included the effect of CDM programs implemented from 2006  
22 to 2010 for the period 2006 to 2012. Consistent with other applications, Board staff  
23 supported the recovery of the required LRAM amounts in 2006, 2007, 2008, 2009, and  
24 2010 but submitted that it was premature to consider recovery of lost revenues  
25 persisting in 2011 or 2012, as such Board staff requested that Hydro 2000 provide an  
26 updated LRAM amount and subsequent rate riders that included lost revenues from

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<sup>2</sup> Referenced at page 25 of Decision and Order EB-2011-0326

2006 to 2010 CDM programs during the 2006 to 2010 period only. Hydro 2000 complied with the request and Board approved the revised LRAM claim.

Hydro 2000 is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding and instead proposes to dispose of it in a future application.

## 10. SHARED TAX SAVINGS

Hydro 2000 has completed the Board's 2014 IRM Tax Sharing Model to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 Cost of Service Decision (file number EB-2012-0326).

The utility notes that the calculated rate riders for all rate classes results in energy-based kWh rate riders of \$(0.0000) when rounded to the fourth decimal place.

As indicated in the Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications. (issued June 28, 2012) *"Occasionally, the calculated rate riders for one or more rate classes may be negligible. In the event that the calculation for one or more rate classes results in volumetric rate riders of \$0.0000 when rounded to the fourth decimal place, or is negligible, the distributor may request to record the total amount in USoA account 1595 for disposition in a future proceeding."*

Hydro 2000 therefore is not requesting to dispose of sharing of tax savings in this proceeding.

The Board provided model is being filed in conjunction with this application.

## 11. SPECIFIC SERVICE CHARGE AND LOSS FACTORS

Hydro 2000 is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board (EB-2012-0326).

1        12.        MICROFIT GENERATOR SERVICE CHARGE

2  
3        Hydro 2000 is applying to continue the current monthly service charge of \$5.40 as  
4        approved by the Board (EB-2012-0326) and amended by the Board on September 20,  
5        2012.

6        13.        CURRENT TARIFF SHEETS

7  
8        Hydro 2000 current tariff sheets are provided in Appendix 1.

9        14.        PROPOSED TARIFF SHEETS

10  
11        The proposed tariff sheets generated by the Hydro 2000 2014 IRM3 Rate Generator are  
12        provided in the Appendix 2.

13        15.        BILL IMPACTS

14  
15        Expected bill impacts for each rate class and for select consumption levels are provided  
16        in the Appendix 3

17  
18                                ~All of which is respectfully submitted~

## INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Addendum: PDF of the following models

2014 IRM Rate Generator (Version 2.3);

2013 RTSR Model (Version 4);

2013 IRM Tax Sharing Model (Version 1.1)

2013 Revenue to Cost Adj. model (Version 2)

## Appendix 1: Current Tariff Sheet

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0133

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.62
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) —effective until June 30, 2013	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.26
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) –effective until June 30, 2013	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	107.51
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.8606
Low Voltage Service Rate	\$/kW	1.9417
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.5329)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0032
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) –effective until June 30, 2013	\$/kWh	0.0529
Retail Transmission Rate - Network Service Rate	\$/kW	2.4090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7780

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.17
Distribution Volumetric Rate	\$/kW	6.8938
Low Voltage Service Rate	\$/kW	1.5010
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.4052)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0032
Retail Transmission Rate - Network Service Rate	\$/kW	1.8166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3745

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.82
Distribution Volumetric Rate	\$/kWh	0.0418
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	(1.00)

# SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

## Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.96
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	N/A

## Appendix 2: Proposed Tariff Sheet

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2013-0138**

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.55
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Low Voltage Service Rate	\$/kWh	0.00540
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.64
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00940
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.31
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.38990
Low Voltage Service Rate	\$/kW	1.94170
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.53290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.00320
Retail Transmission Rate - Network Service Rate	\$/kW	2.58260
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.88660

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.18
Distribution Volumetric Rate	\$/kW	6.94269
Low Voltage Service Rate	\$/kW	1.50100
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.40520)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.00320
Retail Transmission Rate - Network Service Rate	\$/kW	1.94750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.45850

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.89
Distribution Volumetric Rate	\$/kWh	0.04200
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	(1.00)

# SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

## Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.96
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	N/A

## Appendix 3: Bill Impacts



## Residential

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.62	1	\$ 13.62		\$ 14.55	1	\$ 14.55	\$ 0.93	6.83%
Distribution Volumetric Rate	\$ 0.0137	800	\$ 10.96		\$ 0.0147	800	\$ 11.76	\$ 0.80	7.30%
Fixed Rate Riders	\$ 1.34	1	\$ 1.34		\$ 1.34	1	\$ 1.34	\$ -	0.00%
Volumetric Rate Riders	0.0008	800	\$ 0.64		0.0000	800	\$ -	-\$ 0.64	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.56</b>				<b>\$ 27.65</b>	<b>\$ 1.09</b>	<b>4.10%</b>
Line Losses on Cost of Power	\$ 0.0839	62	\$ 5.18		\$ 0.0839	62	\$ 5.18	\$ -	0.00%
Total Deferral/Variance	-0.0039	800	-\$ 3.12		-0.0039	800	-\$ 3.12	\$ -	0.00%
Account Rate Riders									
Low Voltage Service Charge	\$ 0.0054	800	\$ 4.32		\$ 0.0054	800	\$ 4.32	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.55</b>				<b>\$ 29.64</b>	<b>\$ 1.09</b>	<b>3.82%</b>
RTSR - Network	\$ 0.0064	862	\$ 5.52		\$ 0.0069	862	\$ 5.95	\$ 0.43	7.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	862	\$ 4.05		\$ 0.0050	862	\$ 4.31	\$ 0.26	6.38%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.12</b>				<b>\$ 39.89</b>	<b>\$ 1.78</b>	<b>4.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	862	\$ 3.79		\$ 0.0044	862	\$ 3.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	862	\$ 1.03		\$ 0.0012	862	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60		\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30		\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98		\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86		\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 115.93</b>				<b>\$ 117.71</b>	<b>\$ 1.78</b>	<b>1.53%</b>
HST	13%		\$ 15.07		13%		\$ 15.30	\$ 0.23	1.53%
<b>Total Bill (including HST)</b>			<b>\$ 131.00</b>				<b>\$ 133.01</b>	<b>\$ 2.01</b>	<b>1.53%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13.10</b>				<b>-\$ 13.30</b>	<b>-\$ 0.20</b>	<b>1.53%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 117.90</b>				<b>\$ 119.71</b>	<b>\$ 1.81</b>	<b>1.54%</b>

### General Service Less than 50kW

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.26	1	\$ 25.26		\$ 21.64	1	\$ 21.64	-\$ 3.62	-14.33%
Distribution Volumetric Rate	\$ 0.0110	1,000	\$ 11.00		\$ 0.0094	1,000	\$ 9.40	-\$ 1.60	-14.55%
Fixed Rate Riders	\$ 1.67	1	\$ 1.67		\$ 1.67	1	\$ 1.67	\$ -	0.00%
Volumetric Rate Riders	0.0001	1,000	\$ 0.10		0.0000	1,000	\$ -	-\$ 0.10	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 38.03</b>				<b>\$ 32.71</b>	<b>-\$ 5.32</b>	<b>-13.99%</b>
Line Losses on Cost of Power	\$ 0.0839	77	\$ 6.48		\$ 0.0839	77	\$ 6.48	\$ -	0.00%
Total Deferral/Variance	-0.0039	1,000	-\$ 3.90		-0.0039	1,000	-\$ 3.90	\$ -	0.00%
Account Rate Riders									
Low Voltage Service Charge	\$ 0.0052	1,000	\$ 5.20		\$ 0.0052	1,000	\$ 5.20	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.12</b>				<b>\$ 34.80</b>	<b>-\$ 5.32</b>	<b>-13.26%</b>
RTSR - Network	\$ 0.0059	1,077	\$ 6.36		\$ 0.0063	1,077	\$ 6.79	\$ 0.43	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	1,077	\$ 4.85		\$ 0.0048	1,077	\$ 5.17	\$ 0.32	6.67%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 51.32</b>				<b>\$ 46.76</b>	<b>-\$ 4.57</b>	<b>-8.90%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,077	\$ 4.74		\$ 0.0044	1,077	\$ 4.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,077	\$ 1.29		\$ 0.0012	1,077	\$ 1.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00		\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88		\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72		\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32		\$ 0.1240	180	\$ 22.32	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 148.53</b>				<b>\$ 143.96</b>	<b>-\$ 4.57</b>	<b>-3.07%</b>
HST	13%		\$ 19.31	13%			\$ 18.71	-\$ 0.59	-3.07%
<b>Total Bill (including HST)</b>			<b>\$ 167.83</b>				<b>\$ 162.67</b>	<b>-\$ 5.16</b>	<b>-3.07%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 16.78</b>				<b>-\$ 16.27</b>	<b>\$ 0.51</b>	<b>-3.04%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 151.05</b>				<b>\$ 146.40</b>	<b>-\$ 4.65</b>	<b>-3.08%</b>

### General Service 50kW to 4999kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 107.51	1	\$ 107.51	\$ 80.31	1	\$ 80.31	-\$ 27.20	-25.30%
Distribution Volumetric Rate	\$ 1.8606		\$ -	\$ 1.3899	-	\$ -	\$ -	
Fixed Rate Riders	\$ 2.45	1	\$ 2.45	\$ 2.45	1	\$ 2.45	\$ -	0.00%
Volumetric Rate Riders	0.0529		\$ -	0.0000	-	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 109.96</b>			<b>\$ 82.76</b>	<b>-\$ 27.20</b>	<b>-24.74%</b>
Line Losses on Cost of Power	\$ 0.0839	5,072	\$ 425.65	\$ 0.0839	5,072	\$ 425.65	\$ -	0.00%
Total Deferral/Variance	-1.5297		\$ -	-1.5297	-	\$ -	\$ -	
Account Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge	\$ 1.9417		\$ -	\$ 1.9417	-	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 109.96</b>			<b>\$ 82.76</b>	<b>-\$ 27.20</b>	<b>-24.74%</b>
RTSR - Network	\$ 2.4090		\$ -	\$ 2.5826	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7780		\$ -	\$ 1.8866	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 109.96</b>			<b>\$ 82.76</b>	<b>-\$ 27.20</b>	<b>-24.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	70,772	\$ 311.40	\$ 0.0044	70,772	\$ 311.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	70,772	\$ 84.93	\$ 0.0012	70,772	\$ 84.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	-	\$ -	\$ 0.0670	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1040	-	\$ -	\$ 0.1040	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1240	-	\$ -	\$ 0.1240	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 966.43</b>			<b>\$ 939.23</b>	<b>-\$ 27.20</b>	<b>-2.81%</b>
HST	13%		\$ 125.64	13%		\$ 122.10	-\$ 3.54	-2.81%
<b>Total Bill (including HST)</b>			<b>\$ 1,092.07</b>			<b>\$ 1,061.33</b>	<b>-\$ 30.74</b>	<b>-2.81%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 109.21</b>			<b>-\$ 106.13</b>	<b>\$ 3.08</b>	<b>-2.82%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 982.86</b>			<b>\$ 955.20</b>	<b>-\$ 27.66</b>	<b>-2.81%</b>

## Unmetered Scattered Load

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.82	1	\$ 14.82		\$ 14.89	1	\$ 14.89	\$ 0.07	0.47%
Distribution Volumetric Rate	\$ 0.0418	397	\$ 16.59		\$ 0.0420	397	\$ 16.67	\$ 0.08	0.48%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	397	\$ -		0.0000	397	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.41</b>				<b>\$ 31.56</b>	<b>\$ 0.15</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	31	\$ 2.57		\$ 0.0839	31	\$ 2.57	\$ -	0.00%
Total Deferral/Variance	-0.0039	397	-\$ 1.55		-0.0039	397	-\$ 1.55	\$ -	0.00%
Account Rate Riders								\$ -	0.00%
Low Voltage Service Charge	\$ 0.0052	397	\$ 2.06		\$ 0.0052	397	\$ 2.06	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -			1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.93</b>				<b>\$ 32.08</b>	<b>\$ 0.15</b>	<b>0.47%</b>
RTSR - Network	\$ 0.0059	428	\$ 2.52		\$ 0.0063	428	\$ 2.69	\$ 0.17	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	428	\$ 1.92		\$ 0.0048	428	\$ 2.05	\$ 0.13	6.67%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 36.38</b>				<b>\$ 36.83</b>	<b>\$ 0.45</b>	<b>1.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	428	\$ 1.88		\$ 0.0044	428	\$ 1.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	428	\$ 0.51		\$ 0.0012	428	\$ 0.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	397	\$ 2.78		\$ 0.0070	397	\$ 2.78	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	254	\$ 17.02		\$ 0.0670	254	\$ 17.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	71	\$ 7.43		\$ 0.1040	71	\$ 7.43	\$ -	0.00%
TOU - On Peak	\$ 0.1240	71	\$ 8.86		\$ 0.1240	71	\$ 8.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 75.12</b>				<b>\$ 75.57</b>	<b>\$ 0.45</b>	<b>0.60%</b>
HST	13%		\$ 9.77		13%		\$ 9.82	\$ 0.06	0.60%
<b>Total Bill (including HST)</b>			<b>\$ 84.88</b>				<b>\$ 85.39</b>	<b>\$ 0.51</b>	<b>0.60%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 8.49</b>				<b>-\$ 8.54</b>	<b>-\$ 0.05</b>	<b>0.59%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 76.39</b>				<b>\$ 76.85</b>	<b>\$ 0.46</b>	<b>0.60%</b>

## Street Lights

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.17	1	\$ 1.17		\$ 1.18	1	\$ 1.18	\$ 0.01	0.85%
Distribution Volumetric Rate	\$ 6.8938	80	\$ 551.50		\$ 6.9269	80	\$ 554.15	\$ 2.65	0.48%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	80	\$ -		0.0000	80	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 552.67</b>				<b>\$ 555.33</b>	<b>\$ 2.66</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	4,058	\$ 340.52		\$ 0.0839	4,058	\$ 340.52	\$ -	0.00%
Total Deferral/Variance	-1.4020	80	-\$ 112.16		-1.4020	80	-\$ 112.16	\$ -	0.00%
Account Rate Riders									
Low Voltage Service Charge	\$ 1.5010	80	\$ 120.08		\$ 1.5010	80	\$ 120.08	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -			1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 560.59</b>				<b>\$ 563.25</b>	<b>\$ 2.66</b>	<b>0.47%</b>
RTSR - Network	\$ 1.8166	80	\$ 145.33		\$ 1.9475	80	\$ 155.80	\$ 10.47	7.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3745	80	\$ 109.96		\$ 1.4585	80	\$ 116.68	\$ 6.72	6.11%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 815.88</b>				<b>\$ 835.73</b>	<b>\$ 19.85</b>	<b>2.43%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	56,618	\$ 249.12		\$ 0.0044	56,618	\$ 249.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	56,618	\$ 67.94		\$ 0.0012	56,618	\$ 67.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	52,560	\$ 367.92		\$ 0.0070	52,560	\$ 367.92	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	33,638	\$ 2,253.77		\$ 0.0670	33,638	\$ 2,253.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9,461	\$ 983.92		\$ 0.1040	9,461	\$ 983.92	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9,461	\$ 1,173.14		\$ 0.1240	9,461	\$ 1,173.14	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 5,911.95</b>				<b>\$ 5,931.80</b>	<b>\$ 19.85</b>	<b>0.34%</b>
HST	13%		\$ 768.55		13%		\$ 771.13	\$ 2.58	0.34%
<b>Total Bill (including HST)</b>			<b>\$ 6,680.50</b>				<b>\$ 6,702.93</b>	<b>\$ 22.43</b>	<b>0.34%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 668.05</b>				<b>-\$ 670.29</b>	<b>-\$ 2.24</b>	<b>0.34%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 6,012.45</b>				<b>\$ 6,032.64</b>	<b>\$ 20.19</b>	<b>0.34%</b>







# Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Hydro 2000 Inc.

Service Territory Villages of Alfred and Plantagenet

Assigned EB Number EB-2013-0138

Name of Contact and Title Rene Beaulne

Phone Number 613-679-4093


Email Address aphydro@hawk.igs.net

We are applying for rates effective May-01-14


Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1  
accounts were last cleared<sup>1</sup> 2008

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.





# Incentive Regulation Model for 2014 Filers

**Hydro 2000 Inc. - Villages of Alfred and Plantagenet**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2014 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



# Incentive Regulation Model for 2014 Filers

**Hydro 2000 Inc. - Villages of Alfred and Plantagenet**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

## Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	STREET LIGHTING
5	UNMETERED SCATTERED LOAD
6	microFIT



# Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Hydro 2000 Inc. TARIFF OF RATES AND CHARGES

### RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]


MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]


MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]


**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]


**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)




# Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>	
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>	
<b>RSVA - Global Adjustment</b>	<b>1589</b>
Deferred Payments in Lieu of Taxes	1562
<b>Total of Group 1 and Account 1562</b>	
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>
<b>LRAM Variance Account<sup>6</sup></b>	<b>1568</b>
<b>Total including Accounts 1562 and 1568</b>	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2006		
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06 Closing Interest Amounts as of Dec-31-06
Group 1 Accounts		
LV Variance Account	1550	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Recovery of Regulatory Asset Balances	1590	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		
RSVA - Global Adjustment	1589	
Deferred Payments in Lieu of Taxes	1562	
Total of Group 1 and Account 1562		
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	
LRAM Variance Account <sup>6</sup>	1568	
Total including Accounts 1562 and 1568		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2007										
		Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts												
LV Variance Account	1550	0				0	0				0	
RSVA - Wholesale Market Service Charge	1580	0				0	0				0	
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0	
RSVA - Global Adjustment	1589	0				0	0				0	
Recovery of Regulatory Asset Balances	1590	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0	
Deferred Payments in Lieu of Taxes	1562	0				0	0				0	
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521											
LRAM Variance Account <sup>6</sup>	1568											
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2008									
		Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>
Group 1 Accounts											
LV Variance Account	1550	0			54,289	54,289	0			346	346
RSVA - Wholesale Market Service Charge	1580	0			1,063	1,063	0			1,535	1,535
RSVA - Retail Transmission Network Charge	1584	0			(29,584)	(29,584)	0			(3,115)	(3,115)
RSVA - Retail Transmission Connection Charge	1586	0			(35,555)	(35,555)	0			2,003	2,003
RSVA - Power (excluding Global Adjustment)	1588	0			(78,157)	(78,157)	0			(10,505)	(10,505)
RSVA - Global Adjustment	1589	0			473	473	0			44	44
Recovery of Regulatory Asset Balances	1590	0			8,294	8,294	0			98,905	98,905
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	(79,177)	(79,177)	0	0	0	89,213	89,213
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	(79,650)	(79,650)	0	0	0	89,169	89,169
RSVA - Global Adjustment	1589	0	0	0	473	473	0	0	0	44	44
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	(79,177)	(79,177)	0	0	0	89,213	89,213
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568										
Total including Accounts 1562 and 1568		0	0	0	(79,177)	(79,177)	0	0	0	89,213	89,213

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions		2009										
		Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts												
LV Variance Account	1550	54,289	(7,619)			46,670	346	616			962	
RSVA - Wholesale Market Service Charge	1580	1,063	(15,761)			(14,698)	1,535	(125)			1,410	
RSVA - Retail Transmission Network Charge	1584	(29,584)	(14,769)			(44,353)	(3,115)	(464)			(3,579)	
RSVA - Retail Transmission Connection Charge	1586	(35,555)	(14,074)			(49,629)	2,003	(517)			1,486	
RSVA - Power (excluding Global Adjustment)	1588	(78,157)	272,070			193,913	(10,505)	(1,961)			(12,466)	
RSVA - Global Adjustment	1589	473	(252,655)			(252,182)	44	7			51	
Recovery of Regulatory Asset Balances	1590	8,294	(1,986)			6,308	98,905	87			98,992	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(79,177)	(34,794)	0	0	(113,971)	89,213	(2,357)	0	0	86,856	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(79,650)	217,861	0	0	138,211	89,169	(2,364)	0	0	86,805	
RSVA - Global Adjustment	1589	473	(252,655)	0	0	(252,182)	44	7	0	0	51	
Deferred Payments in Lieu of Taxes	1562	0				0	0				0	
Total of Group 1 and Account 1562		(79,177)	(34,794)	0	0	(113,971)	89,213	(2,357)	0	0	86,856	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521											
LRAM Variance Account <sup>6</sup>	1568											
Total including Accounts 1562 and 1568		(79,177)	(34,794)	0	0	(113,971)	89,213	(2,357)	0	0	86,856	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions		2010										
		Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts												
LV Variance Account	1550	46,670	(36,375)	54,289		(43,994)	962	(138)	1,058		(234)	
RSVA - Wholesale Market Service Charge	1580	(14,698)	(25,356)	1,063		(41,117)	1,410	(213)	1,549		(352)	
RSVA - Retail Transmission Network Charge	1584	(44,353)	(13,358)	(29,584)		(28,127)	(3,579)	(244)	(3,503)		(320)	
RSVA - Retail Transmission Connection Charge	1586	(49,629)	(8,109)	(35,555)		(22,183)	1,486	(227)	1,537		(278)	
RSVA - Power (excluding Global Adjustment)	1588	193,913	(366,713)	(78,157)		(94,643)	(12,466)	214	(11,530)	(811)	(1,533)	
RSVA - Global Adjustment	1589	(252,182)	355,778	473		103,123	51	33	50	735	769	
Recovery of Regulatory Asset Balances	1590	6,308	68,394	74,703		(1)	98,992	(169)	109,304	10,481	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0					0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(113,971)	(25,739)	(12,768)	0	(126,942)	86,856	(744)	98,465	10,405	(1,948)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		138,211	(381,517)	(13,241)	0	(230,065)	86,805	(777)	98,415	9,670	(2,717)	
RSVA - Global Adjustment	1589	(252,182)	355,778	473	0	103,123	51	33	50	735	769	
Deferred Payments in Lieu of Taxes	1562	0				0	0				0	
Total of Group 1 and Account 1562		(113,971)	(25,739)	(12,768)	0	(126,942)	86,856	(744)	98,465	10,405	(1,948)	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521											
LRAM Variance Account <sup>6</sup>	1568					0					0	
Total including Accounts 1562 and 1568		(113,971)	(25,739)	(12,768)	0	(126,942)	86,856	(744)	98,465	10,405	(1,948)	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011										
		Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts												
LV Variance Account	1550	(43,994)	2,933	(7,619)		(33,442)	(234)	(690)	(173)		(751)	
RSVA - Wholesale Market Service Charge	1580	(41,117)	(28,562)	(15,761)		(53,918)	(352)	(753)	(299)		(806)	
RSVA - Retail Transmission Network Charge	1584	(28,127)	(12,958)	(14,769)		(26,316)	(320)	(431)	(226)		(525)	
RSVA - Retail Transmission Connection Charge	1586	(22,183)	(12,463)	(14,074)		(20,572)	(278)	(342)	(193)		(427)	
RSVA - Power (excluding Global Adjustment)	1588	(94,643)	(149,593)	10,556		(254,792)	(1,533)	(4,312)	(829)		(5,016)	
RSVA - Global Adjustment	1589	103,123	147,393	2,159		248,357	769	4,594	23		5,340	
Recovery of Regulatory Asset Balances	1590	(1)	1			0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(126,942)	(53,249)	(39,508)	0	(140,683)	(1,948)	(1,934)	(1,697)	0	(2,185)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(230,065)	(200,642)	(41,667)	0	(389,040)	(2,717)	(6,528)	(1,720)	0	(7,525)	
RSVA - Global Adjustment	1589	103,123	147,393	2,159	0	248,357	769	4,594	23	0	5,340	
Deferred Payments in Lieu of Taxes	1562	0				0	0				0	
Total of Group 1 and Account 1562		(126,942)	(53,249)	(39,508)	0	(140,683)	(1,948)	(1,934)	(1,697)	0	(2,185)	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521											
LRAM Variance Account <sup>6</sup>	1568					0					0	
Total including Accounts 1562 and 1568		(126,942)	(53,249)	(39,508)	0	(140,683)	(1,948)	(1,934)	(1,697)	0	(2,185)	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2012													
		Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts															
LV Variance Account	1550	(33,442)	73,010	(1,093)					40,661	(751)	41			(710)	
RSVA - Wholesale Market Service Charge	1580	(53,918)	40,145	(1,155)					(12,618)	(806)	(485)			(1,291)	
RSVA - Retail Transmission Network Charge	1584	(26,316)	22,784	(869)					(2,663)	(525)	(173)			(698)	
RSVA - Retail Transmission Connection Charge	1586	(20,572)	17,504	(710)					(2,356)	(427)	(158)			(585)	
RSVA - Power (excluding Global Adjustment)	1588	(254,792)	(364,906)	(1,997)					(617,701)	(5,016)	(6,638)			(11,654)	
RSVA - Global Adjustment	1589	248,357	342,748	1,399					589,706	5,340	6,533			11,873	
Recovery of Regulatory Asset Balances	1590	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0							0	0				0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(140,683)	131,285	(4,425)	0	0	0	0	(4,973)	(2,185)	(880)	0	0	(3,065)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(389,040)	(211,463)	(5,824)	0	0	0	0	(594,679)	(7,525)	(7,413)	0	0	(14,938)	
RSVA - Global Adjustment	1589	248,357	342,748	1,399	0	0	0	0	589,706	5,340	6,533	0	0	11,873	
Deferred Payments in Lieu of Taxes	1562	0							0	0				0	
Total of Group 1 and Account 1562		(140,683)	131,285	(4,425)	0	0	0	0	(4,973)	(2,185)	(880)	0	0	(3,065)	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521														
LRAM Variance Account <sup>6</sup>	1568	0							0	0				0	
Total including Accounts 1562 and 1568		(140,683)	131,285	(4,425)	0	0	0	0	(4,973)	(2,185)	(880)	0	0	(3,065)	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>2</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550	0		40,661	(710)	598		40,548	39,951	0
RSVA - Wholesale Market Service Charge	1580			(12,618)	(1,291)	(185)		(14,094)	(13,909)	(0)
RSVA - Retail Transmission Network Charge	1584			(2,663)	(698)	(39)		(3,400)	(3,361)	(0)
RSVA - Retail Transmission Connection Charge	1586			(2,358)	(585)	(35)		(2,978)	(2,943)	0
RSVA - Power (excluding Global Adjustment)	1588			(617,701)	(11,654)	(9,080)		(638,435)	(629,355)	0
RSVA - Global Adjustment	1589			589,706	11,873	8,669		610,248	601,579	0
Recovery of Regulatory Asset Balances	1590			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	(4,973)	(3,065)	(73)	0	(8,111)	(8,038)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(594,679)	(14,938)	(8,742)	0	(618,359)	(609,617)	0
RSVA - Global Adjustment	1589	0	0	589,706	11,873	8,669	0	610,248	601,579	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		0	0	(4,973)	(3,065)	(73)	0	(8,111)	(8,038)	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521									
LRAM Variance Account <sup>6</sup>	1568			0	0			0		0
Total including Accounts 1562 and 1568		0	0	(4,973)	(3,065)	(73)	0	(8,111)	(8,038)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



# Incentive Regulation Model for 2014 Filers

## Hydro 2000 Inc. - Villages of Alfred and

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1595 Recovery Share Proportion (2011) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	13,740,547		382,168	0	352,362						
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	4,407,443		323,252	0	107,490						
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	4,462,192	11,338	4,462,192	11,338	42,137						
STREET LIGHTING	\$/kW	348,331	969	348,331	969	1,824						
UNMETERED SCATTERED LOAD	\$/kWh	18,284			0	11,702						
microFIT												
<b>Total</b>		<b>22,976,797</b>	<b>12,307</b>	<b>5,515,943</b>	<b>12,307</b>	<b>515,515</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0</b>
												Balance as per Sheet 5
												0
												Variance
												0

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>3</sup>

	(\$8,111)
	(\$8,111)
	(0.0004) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.





**Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)**

[illegible]



# Incentive Regulation Model for 2014 Filers

## Hydro 2000 Inc. - Villages of Alfred and

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	13,740,547		0	0.0000	0	382,168	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	4,407,443		0	0.0000	0	323,252	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	4,462,192	11,338	0	0.0000	0	11,338	0.0000
STREET LIGHTING	\$/kW	348,331	969	0	0.0000	0	969	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	18,284		0	0.0000	0		0.0000
microFIT								
<b>Total</b>		<b>22,976,797</b>	<b>12,307</b>	<b>0</b>		<b>0</b>	<b>717,727</b>	



# Incentive Regulation Model for 2014 Filers

## Hydro 2000 Inc. - Villages of Alfred and

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	V
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	13.62	0.86	0.0137	0.0009	0.48%	14.55	0.0147
GENERAL SERVICE LESS THAN 50 KW	25.26	-3.72	0.0110	-0.0016	0.48%	21.64	0.0094
GENERAL SERVICE 50 TO 4,999 KW	107.51	-27.58	1.8606	-0.4773	0.48%	80.31	1.3899
STREET LIGHTING	1.17		6.8938		0.48%	1.18	6.9269
UNMETERED SCATTERED LOAD	14.82		0.0418		0.48%	14.89	0.0420
microFIT	5.40					5.40	



# Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

[illegible]


## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	N/A

## RESIDENTIAL SERVICE CLASSIFICATION

[illegible]

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Service Charge

\$ 21.64

Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
---	----	------

Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
--	----	------

Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
--	----	------

Distribution Volumetric Rate	\$/kWh	0.00940
------------------------------	--------	---------

Low Voltage Service Rate	\$/kWh	0.00520
--------------------------	--------	---------

Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
---	--------	-----------

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014

Applicable only for Non-RPP Customers	\$/kWh	0.00320
---------------------------------------	--------	---------

Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
---	--------	---------

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
--	--------	---------

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
-------------------------------	--------	---------

Rural Rate Protection Charge	\$/kWh	0.00120
------------------------------	--------	---------

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

## Service Charge

\$ 80.31

Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
---	----	------

Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
--	----	------

Distribution Volumetric Rate	\$/kW	1.38990
------------------------------	-------	---------

Low Voltage Service Rate	\$/kW	1.94170
--------------------------	-------	---------

Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.53290)
---	-------	-----------

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014

Applicable only for Non-RPP Customers	\$/kW	0.00320
---------------------------------------	-------	---------

Retail Transmission Rate - Network Service Rate	\$/kW	2.58260
---	-------	---------

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.88660
--	-------	---------





## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.89
Distribution Volumetric Rate	\$/kWh	0.04200
Low Voltage Service Rate	\$/kWh	0.00520

Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014

\$/kWh (0.00390)

Retail Transmission Rate - Network Service Rate

\$/kWh **0.00630**

Retail Transmission Rate - Line and Transformation Connection Service Rate

**0.00480**

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MICROFIT SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### MONTHLY RATES AND CHARGES - Regulatory Component



## Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and Plantagenet

The following table provides applicants with a class to class comparison of current vs. proposed rates.

### Current Rates

Rate Description	Unit	Amount
<b>RESIDENTIAL</b>		
Service Charge	\$	13.62
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Service Rate	\$/kWh	0.00540
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until June 30, 2013	\$/kWh	0.00080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE LESS THAN 50 KW</b>		
Service Charge	\$	25.26
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01100
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until June 30, 2013	\$/kWh	0.00010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE 50 TO 4,999 KW</b>		
Service Charge	\$	107.51
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.86060
Low Voltage Service Rate	\$/kW	1.94170
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.53290)

### Proposed Rates

Rate Description	Unit	Amount
<b>RESIDENTIAL</b>		
Service Charge	\$	14.55
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Low Voltage Service Rate	\$/kWh	0.00540
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE LESS THAN 50 KW</b>		
Service Charge	\$	21.64
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00940
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE 50 TO 4,999 KW</b>		
Service Charge	\$	80.31
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.38990
Low Voltage Service Rate	\$/kW	1.94170
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.53290)

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.00320	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.00320
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until June 30, 2013	\$/kW	0.05290	Retail Transmission Rate - Network Service Rate	\$/kW	2.58260
Retail Transmission Rate - Network Service Rate	\$/kW	2.40900	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.88660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.77800	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>STREET LIGHTING</b>			<b>STREET LIGHTING</b>		
Service Charge	\$	1.17	Service Charge	\$	1.18
Distribution Volumetric Rate	\$/kW	6.89380	Distribution Volumetric Rate	\$/kW	6.92690
Low Voltage Service Rate	\$/kW	1.50100	Low Voltage Service Rate	\$/kW	1.50100
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.40520)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.40520)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.00320	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.00320
Retail Transmission Rate - Network Service Rate	\$/kW	1.81660	Retail Transmission Rate - Network Service Rate	\$/kW	1.94750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.37450	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.45850
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>UNMETERED SCATTERED LOAD</b>			<b>UNMETERED SCATTERED LOAD</b>		
Service Charge	\$	14.82	Service Charge	\$	14.89
Distribution Volumetric Rate	\$/kWh	0.04180	Distribution Volumetric Rate	\$/kWh	0.04200
Low Voltage Service Rate	\$/kWh	0.00520	Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate		0.00450	Retail Transmission Rate - Line and Transformation Connection Service Rate		0.00480
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>microFIT</b>			<b>microFIT</b>		
Service Charge	\$	5.40	Service Charge	\$	5.40



## Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

### Hydro 2000 Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.55
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Low Voltage Service Rate	\$/kWh	0.00540
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.64
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00940
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.31
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.38990
Low Voltage Service Rate	\$/kW	1.94170
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.53290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.00320
Retail Transmission Rate - Network Service Rate	\$/kW	2.58260
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.88660

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.18
Distribution Volumetric Rate	\$/kW	6.92690
Low Voltage Service Rate	\$/kW	1.50100
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.40520)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.00320
Retail Transmission Rate - Network Service Rate	\$/kW	1.94750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.45850

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.89
Distribution Volumetric Rate	\$/kWh	0.04200
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate		0.00480

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.96
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	N/A



## Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and Plantagenet

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0772**

Consumption kWh **397**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.82	1	\$ 14.82	\$ 14.89	1	\$ 14.89	\$ 0.07	0.47%
Distribution Volumetric Rate	\$ 0.0418	397	\$ 16.59	\$ 0.0420	397	\$ 16.67	\$ 0.08	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	397	\$ -	0.0000	397	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.41</b>			<b>\$ 31.56</b>	<b>\$ 0.15</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	31	\$ 2.57	\$ 0.0839	31	\$ 2.57	\$ -	0.00%
Total Deferral/Variance Account	-0.0039	397	\$ -1.55	-0.0039	397	\$ -1.55	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0052	397	\$ 2.06	\$ 0.0052	397	\$ 2.06	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.93</b>			<b>\$ 32.08</b>	<b>\$ 0.15</b>	<b>0.47%</b>
RTSR - Network	\$ 0.0059	428	\$ 2.52	\$ 0.0063	428	\$ 2.69	\$ 0.17	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	428	\$ 1.92	\$ 0.0048	428	\$ 2.05	\$ 0.13	6.67%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 36.38</b>			<b>\$ 36.83</b>	<b>\$ 0.45</b>	<b>1.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	428	\$ 1.88	\$ 0.0044	428	\$ 1.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	428	\$ 0.51	\$ 0.0012	428	\$ 0.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	397	\$ 2.78	\$ 0.0070	397	\$ 2.78	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	254	\$ 17.02	\$ 0.0670	254	\$ 17.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	71	\$ 7.43	\$ 0.1040	71	\$ 7.43	\$ -	0.00%
TOU - On Peak	\$ 0.1240	71	\$ 8.86	\$ 0.1240	71	\$ 8.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 75.12</b>			<b>\$ 75.57</b>	<b>\$ 0.45</b>	<b>0.60%</b>
HST	13%		\$ 9.77	13%		\$ 9.82	\$ 0.06	0.60%
<b>Total Bill (including HST)</b>			<b>\$ 84.88</b>			<b>\$ 85.39</b>	<b>\$ 0.51</b>	<b>0.60%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 8.49</b>			<b>-\$ 8.54</b>	<b>-\$ 0.05</b>	<b>0.59%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 76.39</b>			<b>\$ 76.85</b>	<b>\$ 0.46</b>	<b>0.60%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



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## RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Hydro 2000 Inc.
Service Territory	Villages of Alfred and Plantagenet
Assigned EB Number	EB-2013-0138
Name and Title	Rene C. Beaulne Manager
Phone Number	613-679-4093
Email Address	aphydro@hawk.igs.net
Date	20/08/2013
Last COS Re-based Year	2012

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# RTSR Workform for Electricity Distributors (2014 Filers)

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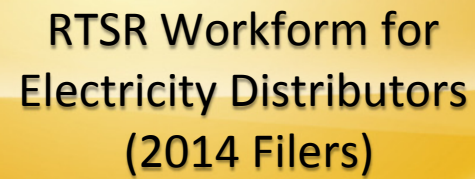
[10. Adj Conn. to Current WS](#)

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## RTSR Workform for Electricity Distributors (2014 Filers)

- [illegible]



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	13,740,547		1.0772		14,801,317	-
General Service Less Than 50 kW	kWh	4,407,443				4,407,443	-
General Service 50 to 4,999 kW	kW	4,462,192	11,338		53.94%	4,462,192	11,338
Unmetered Scattered Load	kWh	18,284				18,284	-
Street Lighting	kW	348,331	969		49.27%	348,331	969



## RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270

RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>
		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$0.00			\$0.00			\$0.00		\$ -
February	-	\$0.00			\$0.00			\$0.00		\$ -
March	-	\$0.00			\$0.00			\$0.00		\$ -
April	-	\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,816	\$2.65	\$ 15,412	5,816	\$0.64	\$ 3,722	5,816	\$1.50	\$ 8,724	\$ 12,446
February	4,882	\$2.65	\$ 12,937	5,131	\$0.64	\$ 3,284	5,131	\$1.50	\$ 7,697	\$ 10,980
March	4,824	\$2.65	\$ 12,784	4,824	\$0.64	\$ 3,087	4,824	\$1.50	\$ 7,236	\$ 10,323
April	3,446	\$2.65	\$ 9,132	3,661	\$0.64	\$ 2,343	3,661	\$1.50	\$ 5,492	\$ 7,835
May	2,854	\$2.65	\$ 7,563	2,905	\$0.64	\$ 1,859	2,905	\$1.50	\$ 4,358	\$ 6,217
June	3,512	\$2.65	\$ 9,307	3,512	\$0.64	\$ 2,248	3,512	\$1.50	\$ 5,268	\$ 7,516
July	3,301	\$2.65	\$ 8,748	3,301	\$0.64	\$ 2,113	3,301	\$1.50	\$ 4,952	\$ 7,064
August	3,006	\$2.65	\$ 7,966	3,037	\$0.64	\$ 1,944	3,037	\$1.50	\$ 4,556	\$ 6,499
September	3,014	\$2.65	\$ 7,987	3,014	\$0.64	\$ 1,929	3,014	\$1.50	\$ 4,521	\$ 6,450
October	3,216	\$2.65	\$ 8,522	3,335	\$0.64	\$ 2,134	3,335	\$1.50	\$ 5,003	\$ 7,137
November	4,789	\$2.65	\$ 12,691	4,940	\$0.64	\$ 3,162	4,940	\$1.50	\$ 7,410	\$ 10,572
December	5,655	\$2.65	\$ 14,986	5,655	\$0.64	\$ 3,619	5,655	\$1.50	\$ 8,483	\$ 12,102
<b>Total</b>	48,315	\$ 2.65	\$ 128,035	49,131	\$ 0.64	\$ 31,444	49,131	\$ 1.50	\$ 73,697	\$ 105,140

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>		- \$	- \$	-	- \$	- \$	-	- \$	- \$	- \$

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,816	\$2.65	\$ 15,412	5,816	\$0.64	\$ 3,722	5,816	\$1.50	\$ 8,724	\$ 12,446
February	4,882	\$2.65	\$ 12,937	5,131	\$0.64	\$ 3,284	5,131	\$1.50	\$ 7,697	\$ 10,980
March	4,824	\$2.65	\$ 12,784	4,824	\$0.64	\$ 3,087	4,824	\$1.50	\$ 7,236	\$ 10,323
April	3,446	\$2.65	\$ 9,132	3,661	\$0.64	\$ 2,343	3,661	\$1.50	\$ 5,492	\$ 7,835
May	2,854	\$2.65	\$ 7,563	2,905	\$0.64	\$ 1,859	2,905	\$1.50	\$ 4,358	\$ 6,217
June	3,512	\$2.65	\$ 9,307	3,512	\$0.64	\$ 2,248	3,512	\$1.50	\$ 5,268	\$ 7,516
July	3,301	\$2.65	\$ 8,748	3,301	\$0.64	\$ 2,113	3,301	\$1.50	\$ 4,952	\$ 7,064
August	3,006	\$2.65	\$ 7,966	3,037	\$0.64	\$ 1,944	3,037	\$1.50	\$ 4,556	\$ 6,499
September	3,014	\$2.65	\$ 7,987	3,014	\$0.64	\$ 1,929	3,014	\$1.50	\$ 4,521	\$ 6,450
October	3,216	\$2.65	\$ 8,522	3,335	\$0.64	\$ 2,134	3,335	\$1.50	\$ 5,003	\$ 7,137
November	4,789	\$2.65	\$ 12,691	4,940	\$0.64	\$ 3,162	4,940	\$1.50	\$ 7,410	\$ 10,572
December	5,655	\$2.65	\$ 14,986	5,655	\$0.64	\$ 3,619	5,655	\$1.50	\$ 8,483	\$ 12,102
<b>Total</b>	48,315	\$ 2.65	\$ 128,035	49,131	\$ 0.64	\$ 31,444	49,131	\$ 1.50	\$ 73,697	\$ 105,140



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,816	\$ 3.3265	\$ 19,347	5,816	\$ 0.7667	\$ 4,459	5,816	\$ 1.6300	\$ 9,480	\$ 13,939
February	4,882	\$ 3.3265	\$ 16,240	5,131	\$ 0.7667	\$ 3,934	5,131	\$ 1.6300	\$ 8,364	\$ 12,297
March	4,824	\$ 3.3265	\$ 16,047	4,824	\$ 0.7667	\$ 3,699	4,824	\$ 1.6300	\$ 7,863	\$ 11,562
April	3,446	\$ 3.3265	\$ 11,463	3,661	\$ 0.7667	\$ 2,807	3,661	\$ 1.6300	\$ 5,967	\$ 8,774
May	2,854	\$ 3.3265	\$ 9,494	2,905	\$ 0.7667	\$ 2,227	2,905	\$ 1.6300	\$ 4,735	\$ 6,962
June	3,512	\$ 3.3265	\$ 11,683	3,512	\$ 0.7667	\$ 2,693	3,512	\$ 1.6300	\$ 5,725	\$ 8,417
July	3,301	\$ 3.3265	\$ 10,981	3,301	\$ 0.7667	\$ 2,531	3,301	\$ 1.6300	\$ 5,381	\$ 7,912
August	3,006	\$ 3.3265	\$ 9,999	3,037	\$ 0.7667	\$ 2,328	3,037	\$ 1.6300	\$ 4,950	\$ 7,279
September	3,014	\$ 3.3265	\$ 10,026	3,014	\$ 0.7667	\$ 2,311	3,014	\$ 1.6300	\$ 4,913	\$ 7,224
October	3,216	\$ 3.3265	\$ 10,698	3,335	\$ 0.7667	\$ 2,557	3,335	\$ 1.6300	\$ 5,436	\$ 7,993
November	4,789	\$ 3.3265	\$ 15,931	4,940	\$ 0.7667	\$ 3,787	4,940	\$ 1.6300	\$ 8,052	\$ 11,840
December	5,655	\$ 3.3265	\$ 18,811	5,655	\$ 0.7667	\$ 4,336	5,655	\$ 1.6300	\$ 9,218	\$ 13,553
<b>Total</b>	48,315	\$ 3.33	\$ 160,720	49,131	\$ 0.77	\$ 37,669	49,131	\$ 1.63	\$ 80,084	\$ 117,752

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
<b>Total</b>	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
<b>Total</b>	<b>Network</b>				<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Line</b>				
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>		<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>		<b>Amount</b>			
January	5,816	\$3.33	\$ 19,347		5,816	\$0.77	\$ 4,459	5,816	\$1.63	\$ 9,480		\$ 13,939			
February	4,882	\$3.33	\$ 16,240		5,131	\$0.77	\$ 3,934	5,131	\$1.63	\$ 8,364		\$ 12,297			
March	4,824	\$3.33	\$ 16,047		4,824	\$0.77	\$ 3,699	4,824	\$1.63	\$ 7,863		\$ 11,562			
April	3,446	\$3.33	\$ 11,463		3,661	\$0.77	\$ 2,807	3,661	\$1.63	\$ 5,967		\$ 8,774			
May	2,854	\$3.33	\$ 9,494		2,905	\$0.77	\$ 2,227	2,905	\$1.63	\$ 4,735		\$ 6,962			
June	3,512	\$3.33	\$ 11,683		3,512	\$0.77	\$ 2,693	3,512	\$1.63	\$ 5,725		\$ 8,417			
July	3,301	\$3.33	\$ 10,981		3,301	\$0.77	\$ 2,531	3,301	\$1.63	\$ 5,381		\$ 7,912			
August	3,006	\$3.33	\$ 9,999		3,037	\$0.77	\$ 2,328	3,037	\$1.63	\$ 4,950		\$ 7,279			
September	3,014	\$3.33	\$ 10,026		3,014	\$0.77	\$ 2,311	3,014	\$1.63	\$ 4,913		\$ 7,224			
October	3,216	\$3.33	\$ 10,698		3,335	\$0.77	\$ 2,557	3,335	\$1.63	\$ 5,436		\$ 7,993			
November	4,789	\$3.33	\$ 15,931		4,940	\$0.77	\$ 3,787	4,940	\$1.63	\$ 8,052		\$ 11,840			
December	5,655	\$3.33	\$ 18,811		5,655	\$0.77	\$ 4,336	5,655	\$1.63	\$ 9,218		\$ 13,553			
<b>Total</b>	48,315	\$ 3.33	\$ 160,720		49,131	\$ 0.77	\$ 37,669	49,131	\$ 1.63	\$ 80,084		\$ 117,752			





## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	5,816	\$ 3.3265	\$ 19,347	5,816	\$ 0.7667	\$ 4,459	5,816	\$ 1.6300	\$ 9,480	\$ 13,939			
February	4,882	\$ 3.3265	\$ 16,240	5,131	\$ 0.7667	\$ 3,934	5,131	\$ 1.6300	\$ 8,364	\$ 12,297			
March	4,824	\$ 3.3265	\$ 16,047	4,824	\$ 0.7667	\$ 3,699	4,824	\$ 1.6300	\$ 7,863	\$ 11,562			
April	3,446	\$ 3.3265	\$ 11,463	3,661	\$ 0.7667	\$ 2,807	3,661	\$ 1.6300	\$ 5,967	\$ 8,774			
May	2,854	\$ 3.3265	\$ 9,494	2,905	\$ 0.7667	\$ 2,227	2,905	\$ 1.6300	\$ 4,735	\$ 6,962			
June	3,512	\$ 3.3265	\$ 11,683	3,512	\$ 0.7667	\$ 2,693	3,512	\$ 1.6300	\$ 5,725	\$ 8,417			
July	3,301	\$ 3.3265	\$ 10,981	3,301	\$ 0.7667	\$ 2,531	3,301	\$ 1.6300	\$ 5,381	\$ 7,912			
August	3,006	\$ 3.3265	\$ 9,999	3,037	\$ 0.7667	\$ 2,328	3,037	\$ 1.6300	\$ 4,950	\$ 7,279			
September	3,014	\$ 3.3265	\$ 10,026	3,014	\$ 0.7667	\$ 2,311	3,014	\$ 1.6300	\$ 4,913	\$ 7,224			
October	3,216	\$ 3.3265	\$ 10,698	3,335	\$ 0.7667	\$ 2,557	3,335	\$ 1.6300	\$ 5,436	\$ 7,993			
November	4,789	\$ 3.3265	\$ 15,931	4,940	\$ 0.7667	\$ 3,787	4,940	\$ 1.6300	\$ 8,052	\$ 11,840			
December	5,655	\$ 3.3265	\$ 18,811	5,655	\$ 0.7667	\$ 4,336	5,655	\$ 1.6300	\$ 9,218	\$ 13,553			
Total	48,315	\$ 3.33	\$ 160,720	49,131	\$ 0.77	\$ 37,669	49,131	\$ 1.63	\$ 80,084	\$ 117,752			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total	Network				Line Connection				Transformation Connection				Total Line				
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount				
January	5,816	\$	3.33	\$	19,347	5,816	\$	0.77	\$	4,459	5,816	\$	1.63	\$	9,480	\$	13,939
February	4,882	\$	3.33	\$	16,240	5,131	\$	0.77	\$	3,934	5,131	\$	1.63	\$	8,364	\$	12,297
March	4,824	\$	3.33	\$	16,047	4,824	\$	0.77	\$	3,699	4,824	\$	1.63	\$	7,863	\$	11,562
April	3,446	\$	3.33	\$	11,463	3,661	\$	0.77	\$	2,807	3,661	\$	1.63	\$	5,967	\$	8,774
May	2,854	\$	3.33	\$	9,494	2,905	\$	0.77	\$	2,227	2,905	\$	1.63	\$	4,735	\$	6,962
June	3,512	\$	3.33	\$	11,683	3,512	\$	0.77	\$	2,693	3,512	\$	1.63	\$	5,725	\$	8,417
July	3,301	\$	3.33	\$	10,981	3,301	\$	0.77	\$	2,531	3,301	\$	1.63	\$	5,381	\$	7,912
August	3,006	\$	3.33	\$	9,999	3,037	\$	0.77	\$	2,328	3,037	\$	1.63	\$	4,950	\$	7,279
September	3,014	\$	3.33	\$	10,026	3,014	\$	0.77	\$	2,311	3,014	\$	1.63	\$	4,913	\$	7,224
October	3,216	\$	3.33	\$	10,698	3,335	\$	0.77	\$	2,557	3,335	\$	1.63	\$	5,436	\$	7,993
November	4,789	\$	3.33	\$	15,931	4,940	\$	0.77	\$	3,787	4,940	\$	1.63	\$	8,052	\$	11,840
December	5,655	\$	3.33	\$	18,811	5,655	\$	0.77	\$	4,336	5,655	\$	1.63	\$	9,218	\$	13,553
Total	48,315	\$	3.33	\$	160,720	49,131	\$	0.77	\$	37,669	49,131	\$	1.63	\$	80,084	\$	117,752



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0064	14,801,317	-	\$ 94,728	63.2%	\$ 101,557	<b>\$0.0069</b>
General Service Less Than 50 kW	kWh	\$ 0.0059	4,407,443	-	\$ 26,004	17.3%	\$ 27,878	<b>\$0.0063</b>
General Service 50 to 4,999 kW	kW	\$ 2.4090	4,462,192	11,338	\$ 27,313	18.2%	\$ 29,282	<b>\$2.5826</b>
Unmetered Scattered Load	kWh	\$ 0.0059	18,284	-	\$ 108	0.1%	\$ 116	<b>\$0.0063</b>
Street Lighting	kW	\$ 1.8166	348,331	969	\$ 1,760	1.2%	\$ 1,887	<b>\$1.9475</b>
					<b>\$ 149,914</b>			



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0047	14,801,317	-	\$ 69,566	62.7%	\$ 73,816	\$0.0050
General Service Less Than 50 kW	kWh	\$ 0.0045	4,407,443	-	\$ 19,833	17.9%	\$ 21,045	\$0.0048
General Service 50 to 4,999 kW	kW	\$ 1.7780	4,462,192	11,338	\$ 20,159	18.2%	\$ 21,390	\$1.8866
Unmetered Scattered Load	kWh	\$ 0.0045	18,284	-	\$ 82	0.1%	\$ 87	\$0.0048
Street Lighting	kW	\$ 1.3745	348,331	969	\$ 1,332	1.2%	\$ 1,413	\$1.4585
					\$ 110,973			



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0069	14,801,317	-	101,556.66	63.2%	\$ 101,557	<b>\$0.0069</b>
General Service Less Than 50 kW	kWh	\$0.0063	4,407,443	-	\$ 27,878	17.3%	\$ 27,878	<b>\$0.0063</b>
General Service 50 to 4,999 kW	kW	\$2.5826	4,462,192	11,338	\$ 29,282	18.2%	\$ 29,282	<b>\$2.5826</b>
Unmetered Scattered Load	kWh	\$0.0063	18,284	-	\$ 116	0.1%	\$ 116	<b>\$0.0063</b>
Street Lighting	kW	\$1.9475	348,331	969	\$ 1,887	1.2%	\$ 1,887	<b>\$1.9475</b>
					<b>\$ 160,720</b>			



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0050	14,801,317	-	\$ 73,816	62.7%	\$ 73,816	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0048	4,407,443	-	\$ 21,045	17.9%	\$ 21,045	\$ 0.0048
General Service 50 to 4,999 kW	kW	\$ 1.8866	4,462,192	11,338	\$ 21,390	18.2%	\$ 21,390	\$ 1.8866
Unmetered Scattered Load	kWh	\$ 0.0048	18,284	-	\$ 87	0.1%	\$ 87	\$ 0.0048
Street Lighting	kW	\$ 1.4585	348,331	969	\$ 1,413	1.2%	\$ 1,413	\$ 1.4585
					<b>\$ 117,752</b>			



## RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.  
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0069	\$	0.0050
General Service Less Than 50 kW	kWh	\$	0.0063	\$	0.0048
General Service 50 to 4,999 kW	kW	\$	2.5826	\$	1.8866
Unmetered Scattered Load	kWh	\$	0.0063	\$	0.0048
Street Lighting	kW	\$	1.9475	\$	1.4585



## Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Hydro 2000 Inc.
Service Territory Name	Villages of Alfred & Plantagenet
Assigned EB Number	EB-2013-0138
Name and Title	Rene Beaulne Manager
Phone Number	613-679-4093
Email Address	<a href="mailto:aphydro@hawk.igs.net">aphydro@hawk.igs.net</a>
Date	August-22-13
Last COS Re-based Year	2011

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*





# Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



## Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

**Last COS Re-based Year was in 2011**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	1,061	14,578,597		12.87	0.0129	
GSLT50	General Service Less Than 50 kW	Customer	kWh	142	4,672,050		28.85	0.0125	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	4,632,461	11,847	120.73		2.0893
USL	Unmetered Scattered Load	Connection	kWh	6	18,329		14.75	0.0416	
SL	Street Lighting	Connection	kW	368	343,757	969	1.16		6.8609
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



# Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

**Last COS Re-based Year was in 2011**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	1,061	14,578,597	0	12.87	0.0129	0.0000	163,861	188,064	0	351,925
General Service Less Than 50 kW	142	4,672,050	0	28.85	0.0125	0.0000	49,160	58,401	0	107,561
General Service 50 to 4,999 kW	12	4,632,461	11,847	120.73	0.0000	2.0893	17,385	0	24,752	42,137
Unmetered Scattered Load	6	18,329	0	14.75	0.0416	0.0000	1,062	762	0	1,824
Street Lighting	368	343,757	969	1.16	0.0000	6.8609	5,123	0	6,648	11,771
							236,591	247,227	31,400	515,218



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).  
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41508 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$	-	
<b>1. Tax Related Amounts Forecast from Capital Tax Rate Changes</b>		<b>2011</b>	<b>2014</b>
Taxable Capital	\$	973,452	\$ 973,452
Deduction from taxable capital up to \$15,000,000	\$	973,452	\$ 973,452
Net Taxable Capital	\$	-	\$ -
Rate		0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$ -
<b>2. Tax Related Amounts Forecast from Income Tax Rate Changes</b>		<b>2011</b>	<b>2014</b>
Regulatory Taxable Income	\$	7,033	\$ 7,033
Corporate Tax Rate		15.50%	15.50%
Tax Impact	\$	1,090	\$ 1,090
<b>Grossed-up Tax Amount</b>	\$	<b>1,290</b>	\$ <b>1,290</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	1,290	\$ 1,290
Total Tax Related Amounts	\$	<b>1,290</b>	\$ <b>1,290</b>
Incremental Tax Savings			\$ <b>0</b>
Sharing of Tax Savings (50%)			\$ <b>0</b>



## Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$351,925	68.31%	\$0	14,578,597	0	\$0.0000	
General Service Less Than 50 kW	\$107,561	20.88%	\$0	4,672,050	0	\$0.0000	
General Service 50 to 4,999 kW	\$42,137	8.18%	\$0	4,632,461	11,847		\$0.0000
Unmetered Scattered Load	\$1,824	0.35%	\$0	18,329	0	\$0.0000	
Street Lighting	\$11,771	2.28%	\$0	343,757	969		\$0.0000
	<b>\$515,218</b>	<b>100.00%</b>	<b>\$0</b>				
	<b>H</b>		<b>I</b>				



## Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

Utility Name	Hydro 2000 Inc.
Service Territory Name	Villages of Alfred and Plantagenet
Assigned EB Number	EB-2013-0138
Name and Title	RENE BEAULNE MANAGER
Phone Number	613-679-4093
Email Address	<a href="mailto:APHYDRO@HAWK.IGS.NET">APHYDRO@HAWK.IGS.NET</a>
Date	21/08/2013
Last COS Re-based Year	2012

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

- |                               |                              |
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| 1. Info                       | 8. Transformer Allowance     |
| 2. Table of Contents          | 9. R C Ratio Revenue         |
| 3. Re-Based Bill Det & Rates  | 10. Proposed R C Ratio Adj   |
| 4. Removal of Rate Adders     | 11. Proposed Revenue         |
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| 7. Revenue Offsets Allocation | 14. Adjust To Proposed Rates |




## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current *Tariff of rates and charges*.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	1,061	14,578,597		13.62	0.0137	
GSLT50	General Service Less Than 50 kW	Customer	kWh	142	4,672,050		25.26	0.0110	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	4,632,461	11,847	107.51		1.8606
USL	Unmetered Scattered Load	Connection	kWh	6	18,329		14.82	0.0418	
SL	Street Lighting	Connection	kW	368	343,757	969	1.17		6.8938
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						





## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	13.62	0.0137	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	25.26	0.0110	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	107.51	0.0000	1.8606	0.00	0.0000	0.0000
Unmetered Scattered Load	14.82	0.0418	0.0000	0.00	0.0000	0.0000
Street Lighting	1.17	0.0000	6.8938	0.00	0.0000	0.0000



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	1,061	14,578,597	0	13.62	0.0137	0.0000	173,410	199,727	0	373,137
General Service Less Than 50 kW	142	4,672,050	0	25.26	0.0110	0.0000	43,043	51,393	0	94,436
General Service 50 to 4,999 kW	12	4,632,461	11,847	107.51	0.0000	1.8606	15,481	0	22,043	37,524
Unmetered Scattered Load	6	18,329	0	14.82	0.0418	0.0000	1,067	766	0	1,833
Street Lighting	368	343,757	969	1.17	0.0000	6.8938	5,167	0	6,680	11,847
							238,168	251,885	28,723	518,776