HYDRO 2000 INC.

2014 IRM APPLICATION

EB-2013-0138

Submitted on: August 30, 2013

Hydro 2000 Inc.

440 rue St-Philippe St.

Alfred, ON

K0B 1A0



September 13, 2013

Ontario Energy Board P.O.

Box 2319 27th Floor

2300 Yonge Street Toronto,

Ontario M4P 1E4

**Attention: Ms. Kirsten Walli, Board Secretary**

**Regarding: EB-2013-0138 2014 IRM Rate Application**

Dear Ms. Walli,

Hydro 2000 Inc. is pleased to submit to the Ontario Energy Board its 2014 IRM Distribution Rate Application, in compliance with instructions issued on July 17, 2013. Please find accompanying this letter, two copies of Hydro 2000 Inc’s Application for Electricity and Distribution Rates and Charges together with two CDs containing the PDF version of the Application and Excel versions of the OEB’s models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,



Rene Beaulne

General Manager,

Hydro 2000 Inc.

440 rue St-Philippe St.

Alfred, ON

K0B 1A0

613-679-4093

TABLE OF CONTENT

[1. INTRODUCTION 4](#_Toc335138431)

[2. DISTRIBUTOR’S PROFILE 7](#_Toc335138432)

[3. PUBLICATION NOTICE 7](#_Toc335138433)

[4. PRICE CAP ADJUSTMENT 7](#_Toc335138434)

[5. ICM / Z-FACTOR 8](#_Toc335138435)

[6. RTSR ADJUSTMENTS 8](#_Toc335138436)

[7. REVENUE TO COST RATIO ADJUSTMENTS 9](#_Toc335138437)

[8. DEFERRAL AND VARIANCE ACCOUNTS 10](#_Toc335138438)

[9. DISPOSITION OF LRAMVA 10](#_Toc335138439)

[10. SHARED TAX SAVINGS 12](#_Toc335138440)

[11. SPECIFIC SERVICE CHARGE, ALLOWANCES AND LOSS FACTORS 12](#_Toc335138441)

[12. MICROFIT GENERATOR SERVICE CHARGE 13](#_Toc335138442)

[13. CURRENT TARIFF SHEETS 13](#_Toc335138443)

[14. PROPOSED TARIFF SHEETS 13](#_Toc335138444)

[15. BILL IMPACTS 13](#_Toc335138445)

MANAGER’S SUMMARY

# INTRODUCTION

Hydro 2000 Inc. (“Hydro 2000”) hereby applies to the Ontario Energy Board (the “Board”) for approval of its 2014 Distribution Rate Adjustments effective May 1, 2014. Hydro 2000 applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Hydro 2000 has followed Chapter 3 of the Board’s Filing Requirements for Transmission and Distribution Applications dated July 17, 2013, The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (“the EDDVAR Report”) issued July 31, 2009 and the Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 3.0 June 22, 2011 and any subsequent updates); in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2014, Hydro 2000 requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2014 distribution rates. If the effective date does not coincide with the Board’s decided implementation date for 2014 distribution rates and charges, Hydro 2000 requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The Applicant requests that this IRM3 Application be disposed of by way of a written hearing.

In the preparation of this application, Hydro 2000 used the Board’s 2014 rate models, which consist of the following Excel-based files:

* 2014 IRM Rate Generator (Version 2.3);
* 2014 RTSR Model (Version 4);
* 2014 IRM Tax Sharing Model (Version 1.1)
* 2014 IRM\_Revenue\_Cost\_Ratio\_Adjustment\_Wrkfrm (Version 2.0)

The rate and other adjustments being applied for and as calculated through the use of the above models include but are not limited to the following:

* A Price Cap Adjustment in accordance with the Report of the Board on 4th Generation Incentive Regulation for Ontario’s Electricity Distributors, the Supplemental Report of the Board on 4th Generation Incentive Regulation for Ontario’s Electricity Distributors.
* An adjustment of Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on July 17, 2013
* An adjustment to its Revenue to Cost Ratios as per Hydro 2000’s Decision and Order EB-02011-0326 issued July 5, 2012

Hydro 2000 also applies for the following matter;

* Request to defer the disposition of the distributor’s Group 1 audited account balances due to failure to meet the preset disposition threshold of $0.001 per kWh.
* Continuance of Rate Riders and Adders for which the sunset date has not yet been reached.
* Continuance of the Specific Services charges and Loss Factors.
* Continuance of the MicroFit monthly charge. [[1]](#footnote-1)

# DISTRIBUTOR’S PROFILE

Hydro 2000 is a licensed electricity distribution business operating in the Township of Alfred and Plantagenet. Hydro 2000 has 22 kilometers of lines comprised of 18 kilometers of overhead lines and 3 kilometers of underground lines. The lines are made up of 10 kilometers of 3-phase wire, 2 kilometer of 2-phase wire, and 9 kilometers of single-phase wire. Hydro 2000 leases two distribution stations at 4.8KV each. These are supplied by the 44KV in Longueil TS. The first of the 4.8KV distribution station is located approximately 1 km outside of Alfred and the other is located in Plantagenet.

# PUBLICATION NOTICE

Hydro 2000 is proposing that its notice related to this Application appears in the following publications;

1. “Le Regional” which is a bilingual unpaid local newspaper. Hydro 2000 also publishes all notices related to this Application on its website. [www.hydro2000.ca](http://www.hydro2000.ca)

# PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board’s Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index (currently set at 1.60%), less a productivity factor (0.72%), less a stretch factor (currently set to 0.4%).

The Price Cap Adjustment is therefore set by default in the model to 0.48%, but Hydro 2000 understands that the final Decision will include a Price Cap Adjustment based on GDP-IPI released the 2013 stretch factor results.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for Hydro 2000, it would not affect the following:

* Rate adders and riders
* Low voltage service charges
* Retail Transmission Service Rates
* Wholesale Market Service Rate
* Rural Rate Protection Charge
* Standard Supply Service – Administrative Charge
* MicroFIT Service Charge
* Specific Service Charges

# ICM / Z-FACTOR

Hydro 2000 is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

# RTSR ADJUSTMENTS

Hydro 2000 is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Hydro 2000 used the 2014 RTSR Adjustment Workform to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the IRM application (file number EB-2012-0133).

The billing determinants utilized in this model are from the RRR 2.1.5 – Performance Based Regulation (Table 1) for 2012 annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The Loss Factor applied to the metered kWh is the actual Board-approved 2012 Loss Factor:

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in the table below and the model is being filed in conjunction with this application.

Table 1 – Proposed RTSR

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Rate Class** |  | **2013****Current RTSR-Network** | **Proposed RTSR Network** |  | **2013****Current RTSR-Connection** | **Proposed RTSR Connection** |
|  |   |   |   |   |   |   |
| **Residential** |   | 0.0064 | 0.0069 |  | 0.0047 | 0.0050 |
| **General Service Less Than 50 kW** |   | 0.0059 | 0.0063 |  | 0.0045 | 0.0048 |
| **General Service 50 to 4,999 kW** |   | 2.4090 | 2.5826 |  | 1.7780 | 1.8866 |
| **Unmetered Scattered Load** |   | 0.0059 | 0.0063 |  | 0.0045 | 0.0048 |
| **Street Lighting** |   | 1.8166 | 1.9475 |  | 1.3745 | 1.4585 |

# REVENUE TO COST RATIO ADJUSTMENTS

In accordance with the Hydro 2000’s Decision and Order (EB-2012-0326) issued July 5th 2012, the utility proposes to adjust its revenue to cost ratios in this proceeding.

The following table sets out Hydro 2000’s current, proposed revenue-to-cost ratios for the IRM periods following the utility’s 2012 cost of service

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Customer Class** | **2011 Ratios** | **Current Ratios** | **Proposed 2013 Ratios** | **Board Target Range** | **2014** |
| **Residential** | 79.55% | 85.00% | 94.36% | 85%-115% | 95% |
| **GS < 50 kW** | 189.11% | 160.00% | 120% | 80%-120% | 120% |
| **GS > 4999 kW** | 192.12% | 180.00% | 120% | 80%-120% | 120% |
| **Street Lights** | 101.21% | 110.00% | 110% | 70%-120% | 110% |
| **USL** | 103.11% | 103.00% | 103% | 80%-120% | 103% |

Hydro 2000 used the Board’s Revenue to Cost Ratio Adjustment Workform to determine adjustments to its service charge and volumetric rates. The table below shows the result of these adjustments. The Revenue to Cost Ratio adjustment is being filed in conjunction with this application.

|  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Rate Class** | **Current Base Service Charge** | **Current Base Distribution Volumetric Rate kWh** | **Current Base Distribution Volumetric Rate kW** | **Proposed Base Service Charge** | **Proposed Base Distribution Volumetric Rate kWh** | **Proposed Base Distribution Volumetric Rate kW** | **Adjustment Required Base Service Charge** | **Adjustment Required Base Distribution Volumetric Rate kWh** | **Adjustment Required Base Distribution Volumetric Rate kW** |
| **Residential** | $13.62 | $0.0137 |   | $14.48 | $0.0146 |   | $0.86 | $0.0009 |   |
| **GS < Than 50 kW** | $25.26 | $0.0110 |   | $21.54 | $0.0094 |   | -$3.72 | -$0.0016 |   |
| **GS 50 to 4,999 kW** | $107.51 |   | $1.8606 | $79.93 |   | $1.3833 | -$27.58 |   | -$0.4773 |
| **USL** | $14.82 | $0.0418 |   | $14.82 | $0.0418 |   |   |   |   |
| **Street Lighting** | $1.17 |   | $6.8938 | $1.17 |   | $6.8938 |   |   |   |

# DEFERRAL AND VARIANCE ACCOUNTS

Hydro 2000 has completed the Board Staff’s 2014 IRM Rate Generator – Tab 5 2014 Continuity Schedule and the threshold test shows a claim per kWh of -$0.0004. The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report (the “EDDVAR Report”) provides that during the IRM plan term, the distributor’s Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of $0.001 per kWh (debit or credit) is exceeded. Since the claim does not exceed this threshold test amount, Hydro 2000 is therefore not seeking disposal of its deferral and variance account in this proceeding. The Hydro 2000 Group 1 total claim balance is -$8,111.

# DISPOSITION OF LRAMVA

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account (“LRAMVA”) to capture the variance between the Board- approved CDM forecast and the actual results at the customer rate class level.

The LRAMVA captures at the customer rate-class level, the difference between the following:

1. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-Contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor’s franchise area);

AND

1. The level of CDM program activities included in the distributor’s load forecast (i.e. the level embedded into rates).

The Board’s Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, state that at minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on Incentive Regulation Mechanism rate applications, if the balance is deemed significant by the applicant.

In its 2012 COS Application (file number EB-2012-0326)[[2]](#footnote-2), Hydro 2000 originally sought LRAM recovery of $13,510.13 for legacy programs to be recovered over a one year period. The lost revenues included the effect of CDM programs implemented from 2006 to 2010 for the period 2006 to 2012. Consistent with other applications, Board staff supported the recovery of the required LRAM amounts in 2006, 2007, 2008, 2009, and 2010 but submitted that it was premature to consider recovery of lost revenues persisting in 2011 or 2012, as such Board staff requested that Hydro 2000 provide an updated LRAM amount and subsequent rate riders that included lost revenues from 2006 to 2010 CDM programs during the 2006 to 2010 period only. Hydro 2000 complied with the request and Board approved the revised LRAM claim.

Hydro 2000 is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding and instead proposes to dispose of it in a future application.

# SHARED TAX SAVINGS

Hydro 2000 has completed the Board’s 2014 IRM Tax Sharing Model to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 Cost of Service Decision (file number EB-2012-0326).

The utility notes that the calculated rate riders for all rate classes results in energy-based kWh rate riders of $(0.0000) when rounded to the fourth decimal place.

As indicated in the Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications. (issued June28, 2012) “*Occasionally, the calculated rate riders for one or more rate classes may be negligible. In the event that the calculation for one or more rate classes results in volumetric rate riders of $0.0000 when rounded to the fourth decimal place, or is negligible, the distributor may request to record the total amount in USoA account 1595 for disposition in a future proceeding.*”

Hydro 2000 therefore is not requesting to dispose of sharing of tax savings in this proceeding.

The Board provided model is being filed in conjunction with this application.

# SPECIFIC SERVICE CHARGE AND LOSS FACTORS

Hydro 2000 is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board (EB-2012-0326).

# MICROFIT GENERATOR SERVICE CHARGE

Hydro 2000 is applying to continue the current monthly service charge of $5.40 as approved by the Board (EB-2012-0326) and amended by the Board on September 20, 2012.

# CURRENT TARIFF SHEETS

Hydro 2000 current tariff sheets are provided in Appendix 1.

# PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the Hydro 2000 2014 IRM3 Rate Generator are provided in the Appendix 2.

# BILL IMPACTS

Expected bill impacts for each rate class and for select consumption levels are provided in the Appendix 3

~All of which is respectfully submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Addendum: PDF of the following models

2014 IRM Rate Generator (Version 2.3);

2013 RTSR Model (Version 4);

2013 IRM Tax Sharing Model (Version 1.1)

2013 Revenue to Cost Adj. model (Version 2)

Appendix 1: Current Tariff Sheet

|  |
| --- |
| **Hydro 2000 Inc.** |
| **TARIFF OF RATES AND CHARGES** |
| **Effective and Implementation Date May 1, 2013** |
|  |  |  |  |
| **This schedule supersedes and replaces all previously** |
| **approved schedules of Rates, Charges and Loss Factors** |
| **EB-2012-0133** |
|  |  |  |  |
|  |  |  |  |
| **RESIDENTIAL SERVICE CLASSIFICATION** |
|  |
| This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
|  |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 13.62 |
| Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014 | $ | 1.08 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016 | $ | 0.26 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.0137 |
| Low Voltage Service Rate | $/kWh | 0.0054 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kWh | (0.0039) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014  |
| Applicable only for Non-RPP Customers | $/kWh | 0.0032 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) –effective until June 30, 2013 | $/kWh |  0.0008 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0047 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION** |
|  |
| This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
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| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 25.26 |
| Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014 | $ | 1.08 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016 | $ | 0.59 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.0110 |
| Low Voltage Service Rate | $/kWh | 0.0052 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kWh | (0.0039) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014  |
| Applicable only for Non-RPP Customers | $/kWh | 0.0032 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) –effective until June 30, 2013 | $/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0045 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
|  |  |  |
|  |  |  |
| **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION** |
|  |
| This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
|  |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 107.51 |
| Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014 | $ | 1.08 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016 | $ | 1.37 |
| Distribution Volumetric Rate | $/kW | 1.8606 |
| Low Voltage Service Rate | $/kW | 1.9417 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kW |  (1.5329) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014  |
| Applicable only for Non-RPP Customers | $/kW | 0.0032 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) –effective until June 30, 2013 | $/kWh | 0.0529 |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.4090 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.7780 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| **STREET LIGHTING SERVICE CLASSIFICATION** |
|  |
| This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
|  |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 1.17 |
| Distribution Volumetric Rate | $/kW | 6.8938 |
| Low Voltage Service Rate | $/kW | 1.5010 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kW | (1.4052) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014  |
| Applicable only for Non-RPP Customers | $/kW | 0.0032 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.8166 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/KW | 1.3745 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
|  |  |  |
| **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION** |
|  |
| This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
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| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 14.82 |
| Distribution Volumetric Rate | $/kWh | 0.0418 |
| Low Voltage Service Rate | $/kWh | 0.0052 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kWh | (0.0039) |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0045 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| **MICROFIT SERVICE CLASSIFICATION** |
|  |
| This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
|  |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 5.40 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| MONTHLY RATES AND CHARGES - Regulatory Component |
|  |
|  |
| **ALLOWANCES** |
|  |
| Transformer Allowance for Ownership - per kW of billing demand/month |   |   | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy |   |   | (1.00) |
|  |  |  |  |
|  |
| **SPECIFIC SERVICE CHARGES** |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or |
| Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the  |
| administration of this schedule |
|  |
| No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity |
| shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order |
| of the Board, and amendments thereto as approved by the Board, or as specified herein.  |
|   |
| It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be |
| invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global  |
| Adjustment, the Ontario Clean Energy Benefit and the HST. |
|   |
|  |
| **Customer Administration** |
| Arrears certificate | $ | 15.00 |
| Statement of Account | $ | 15.00 |
| Pulling Post Dated Cheques | $ | 9.00 |
| Duplicate Invoices for previous billing | $ | 15.00 |
| Request for other billing information | $ | 15.00 |
| Easement Letter | $ | 15.00 |
| Income Tax Letter | $ | 15.00 |
| Notification charge | $ | 15.00 |
| Account History | $ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | $ | 25.00 |
| Returned cheque charge (plus bank charges) | $ | 15.00 |
| Charge to certify cheque | $ | 15.00 |
| Legal letter | $ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | $ | 15.00 |
| Special meter reads | $ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | $ | 30.00 |
|  |
| **Non-Payment of Account** |
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.96 |
| Collection of account charge – no disconnection - during regular business hours | $ | 20.00 |
| Collection of account charge – no disconnection – after regular hours | $ | 50.00 |
| Disconnect/Reconnect at meter – during regular hours | $ | 25.00 |
| Disconnect/Reconnect at meter – after regular hours | $ | 50.00 |
| Disconnect/Reconnect Charge – At Pole – During Regular Hours | $ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – After Hours | $ | 415.00 |
|   |   |   |   |
| Install/Remove load control device – during regular hours | $ | 25.00 |
| Install/Remove load control device – after regular hours | $ | 50.00 |
| Service call – customer owned equipment | $ | 30.00 |
| Service call – after regular hours | $ | 165.00 |
| Temporary Service – Install & remove – overhead – no transformer | $ | 500.00 |
| Temporary Service – Install & remove – underground – no transformer | $ | 300.00 |
| Temporary Service Install & Remove – Overhead – With Transformer | $ | 1,000.00 |
| Specific Charge for Access to the Power Poles - $/pole/year | $ | 22.35 |
|  |  |  |
| **RETAIL SERVICE CHARGES (if applicable)** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or |
| Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the  |
| administration of this schedule. |
|   |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or |
| furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless  |
| required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the  |
| Board, or as specified herein.  |
|   |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the |
| Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. |
|   |
| It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be |
| invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global  |
| Adjustment, the Ontario Clean Energy Benefit and the HST.  |
|   |
|  |
| Retail Service Charges refer to services provided by a distributor to retailers or customers related  |
| to the supply of competitive electricity |
|  |
|  |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | $ | 100.00 |
| Monthly Fixed Charge, per retailer | $ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | $/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | $/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | $/cust. | (0.30) |
| Service Transaction Requests (STR)  |
| Request fee, per request, applied to the requesting party | $ | 0.25 |
| Processing fee, per request, applied to the requesting party | $ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail |
| Settlement Code directly to retailers and customers, if not delivered electronically through the |
| Electronic Business Transaction (EBT) system, applied to the requesting party  |
| Up to twice a year | $ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | $ | 2.00 |
|  |
| **LOSS FACTORS** |
|   |
| If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. |
|   |
| Total Loss Factor – Secondary Metered Customer < 5,000 kW |   |   | 1.0772 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW |   |   | N/A |
| Total Loss Factor – Primary Metered Customer < 5,000 kW |   |   | 1.0664 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW |   |   | N/A |
|   |   |   |   |

Appendix 2: Proposed Tariff Sheet

|  |
| --- |
| **Hydro 2000 Inc.** |
| **TARIFF OF RATES AND CHARGES** |
| **Effective and Implementation Date May 1, 2014** |
|  |  |  |  |
| **This schedule supersedes and replaces all previously** |
| **approved schedules of Rates, Charges and Loss Factors** |
| **EB-2013-0138** |
|  |  |  |  |
|  |  |  |  |
| **RESIDENTIAL SERVICE CLASSIFICATION** |
|  |
| This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
|  |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 14.55 |
| Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014 | $ | 1.08 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016 | $ | 0.26 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01470 |
| Low Voltage Service Rate | $/kWh | 0.00540 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kWh | (0.00390) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014  |
| Applicable only for Non-RPP Customers | $/kWh | 0.00320 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00690 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00500 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |
| **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION** |
|  |
| This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
|  |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 21.64 |
| Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014 | $ | 1.08 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016 | $ | 0.59 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.00940 |
| Low Voltage Service Rate | $/kWh | 0.00520 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kWh | (0.00390) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014  |
| Applicable only for Non-RPP Customers | $/kWh | 0.00320 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00480 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |
|  |  |  |
| **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION** |
|  |
| This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
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| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 80.31 |
| Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014 | $ | 1.08 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016 | $ | 1.37 |
| Distribution Volumetric Rate | $/kW | 1.38990 |
| Low Voltage Service Rate | $/kW | 1.94170 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kW | (1.53290) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014  |
| Applicable only for Non-RPP Customers | $/kW | 0.00320 |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.58260 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.88660 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |
|  |  |  |
| **STREET LIGHTING SERVICE CLASSIFICATION** |
|  |
| This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
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| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 1.18 |
| Distribution Volumetric Rate | $/kW | 6.94269 |
| Low Voltage Service Rate | $/kW | 1.50100 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kW | (1.40520) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014  |
| Applicable only for Non-RPP Customers | $/kW | 0.00320 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.94750 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/KW | 1.45850 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |
|  |  |  |
| **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION** |
|  |
| This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
|  |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 14.89 |
| Distribution Volumetric Rate | $/kWh | 0.04200 |
| Low Voltage Service Rate | $/kWh | 0.00520 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014 | $/kWh | (0.00390) |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00480 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |
|  |  |  |
| **MICROFIT SERVICE CLASSIFICATION** |
|  |
| This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service. |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
|  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
|  |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. |
|  |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |
|  |
| **MONTHLY RATES AND CHARGES - Delivery Component** |
|  |
| Service Charge | $ | 5.40 |
|  |
| **MONTHLY RATES AND CHARGES - Regulatory Component** |
|  |
| MONTHLY RATES AND CHARGES - Regulatory Component |
|  |
|  |
| **ALLOWANCES** |
|  |
| Transformer Allowance for Ownership - per kW of billing demand/month |   |   | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy |   |   | (1.00) |
|  |  |  |  |
|  |
| **SPECIFIC SERVICE CHARGES** |
|  |
| **APPLICATION** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or |
| Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the  |
| administration of this schedule |
|  |
| No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity |
| shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order |
| of the Board, and amendments thereto as approved by the Board, or as specified herein.  |
|   |
| It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be |
| invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global  |
| Adjustment, the Ontario Clean Energy Benefit and the HST. |
|   |
|  |
| **Customer Administration** |
| Arrears certificate | $ | 15.00 |
| Statement of Account | $ | 15.00 |
| Pulling Post Dated Cheques | $ | 9.00 |
| Duplicate Invoices for previous billing | $ | 15.00 |
| Request for other billing information | $ | 15.00 |
| Easement Letter | $ | 15.00 |
| Income Tax Letter | $ | 15.00 |
| Notification charge | $ | 15.00 |
| Account History | $ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | $ | 25.00 |
| Returned cheque charge (plus bank charges) | $ | 15.00 |
| Charge to certify cheque | $ | 15.00 |
| Legal letter | $ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | $ | 15.00 |
| Special meter reads | $ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | $ | 30.00 |
|  |
| **Non-Payment of Account** |
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.96 |
| Collection of account charge – no disconnection - during regular business hours | $ | 20.00 |
| Collection of account charge – no disconnection – after regular hours | $ | 50.00 |
| Disconnect/Reconnect at meter – during regular hours | $ | 25.00 |
| Disconnect/Reconnect at meter – after regular hours | $ | 50.00 |
| Disconnect/Reconnect Charge – At Pole – During Regular Hours | $ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – After Hours | $ | 415.00 |
|   |   |   |   |
| Install/Remove load control device – during regular hours | $ | 25.00 |
| Install/Remove load control device – after regular hours | $ | 50.00 |
| Service call – customer owned equipment | $ | 30.00 |
| Service call – after regular hours | $ | 165.00 |
| Temporary Service – Install & remove – overhead – no transformer | $ | 500.00 |
| Temporary Service – Install & remove – underground – no transformer | $ | 300.00 |
| Temporary Service Install & Remove – Overhead – With Transformer | $ | 1,000.00 |
| Specific Charge for Access to the Power Poles - $/pole/year | $ | 22.35 |
| **RETAIL SERVICE CHARGES (if applicable)** |
|  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or |
| Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the  |
| administration of this schedule. |
|   |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or |
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| Board, or as specified herein.  |
|   |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the |
| Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. |
|   |
| It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be |
| invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global  |
| Adjustment, the Ontario Clean Energy Benefit and the HST.  |
|   |
|  |
| Retail Service Charges refer to services provided by a distributor to retailers or customers related  |
| to the supply of competitive electricity |
|  |
|  |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | $ | 100.00 |
| Monthly Fixed Charge, per retailer | $ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | $/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | $/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | $/cust. | (0.30) |
| Service Transaction Requests (STR)  |
| Request fee, per request, applied to the requesting party | $ | 0.25 |
| Processing fee, per request, applied to the requesting party | $ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail |
| Settlement Code directly to retailers and customers, if not delivered electronically through the |
| Electronic Business Transaction (EBT) system, applied to the requesting party  |
| Up to twice a year | $ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | $ | 2.00 |
|  |
| **LOSS FACTORS** |
|   |
| If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. |
|   |
| Total Loss Factor – Secondary Metered Customer < 5,000 kW |   |   | 1.0772 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW |   |   | N/A |
| Total Loss Factor – Primary Metered Customer < 5,000 kW |   |   | 1.0664 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW |   |   | N/A |
|   |   |   |   |

Appendix 3: Bill Impacts

**Residential**



**General Service Less than 50kW**



**General Service 50kW to 4999kW**



**Unmetered Scattered Load**



**Street Lights**



1. As amended from $5.25 to $5.40 by the Board on September 20,2012 [↑](#footnote-ref-1)
2. Referenced at page 25 of Decision and Order EB-2011-0326 [↑](#footnote-ref-2)