



Utility Name	Chapleau Public Utilities Corporation
Service Territory	
Assigned EB Number	EB-2013-0119
Name and Title	Marita Morin Secretary/Treasurer
Phone Number	705-864-0111
Email Address	chec@onlink.net
Date	28-Aug-13
Last COS Re-based Year	2012

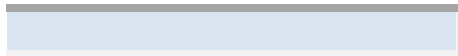
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RTSR Workform for Electricity Distributors (2014 Filers)



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- ## Rate Class

Choose Rate Class

Workform for City Distributors (2014 Filers)

Tariff of Rates and Charges.
Charges

Unit	RTSR-Network		RTSR-Connection	
kWh	\$	0.0063	\$	0.0014
kWh	\$	0.0056	\$	0.0014
kW	\$	2.3118	\$	0.5222
kWh	\$	0.0056	\$	0.0014
kW	\$	1.7524	\$	0.4122
kW	\$	1.7436	\$	0.4038



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	13,606,692		1.0654		14,496,570	-
General Service Less Than 50 kW	kWh	4,983,989		1.0654		5,309,942	-
General Service 50 to 4,999 kW	kW	7,124,651	18,736		52.12%	7,124,651	18,736
Unmetered Scattered Load	kWh	5,273		1.0654		5,618	-
Sentinel Lighting	kW	26,265	61		59.25%	26,265	61
Street Lighting	kW	290,000	777		51.16%	290,000	777



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465

RSVA Transmission connection – 4716 – which affects 1586	kW	\$	-	\$	0.0667
RSVA LV – 4750 – which affects 1550	kW	\$	-	\$	0.0475
RARA 1 – 2252 – which affects 1590	kW	\$	-	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$	-	-\$	0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$	-	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750
		Historical 2012		Current 2013	
Transformer Allowance Credit (if applicable, enter as a negative value)	\$				

Effective January 1,
2014

Rate

\$ 3.63

\$ 0.75

\$ 1.85

Effective January 1,
2014

Rate

\$ 3.18

\$ 0.70

\$ 1.63

\$ 2.33

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ 0.1465

\$	0.0667
----	--------

\$	0.0475
----	--------

\$	0.0419
----	--------

-\$	0.0270
-----	--------

-\$	0.0006
-----	--------

\$	0.2750
----	--------

Forecast 2014

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RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,565	\$3.57	\$ 12,727	4,058	\$0.80	\$ 3,246		\$0.00		\$ 3,246
February	3,221	\$3.57	\$ 11,499	3,764	\$0.80	\$ 3,011		\$0.00		\$ 3,011
March	3,314	\$3.57	\$ 11,831	3,858	\$0.80	\$ 3,086		\$0.00		\$ 3,086
April	2,478	\$3.57	\$ 8,846	2,837	\$0.80	\$ 2,270		\$0.00		\$ 2,270
May	1,890	\$3.57	\$ 6,747	2,224	\$0.80	\$ 1,779		\$0.00		\$ 1,779
June	1,647	\$3.57	\$ 5,880	1,834	\$0.80	\$ 1,467		\$0.00		\$ 1,467
July	1,598	\$3.57	\$ 5,705	1,723	\$0.80	\$ 1,378		\$0.00		\$ 1,378
August	1,478	\$3.57	\$ 5,276	1,724	\$0.80	\$ 1,379		\$0.00		\$ 1,379
September	1,837	\$3.57	\$ 6,562	2,162	\$0.80	\$ 1,730		\$0.00		\$ 1,730
October	2,416	\$3.57	\$ 8,625	2,684	\$0.80	\$ 2,147		\$0.00		\$ 2,147
November	3,073	\$3.57	\$ 10,971	3,504	\$0.80	\$ 2,803		\$0.00		\$ 2,803
December	3,505	\$3.57	\$ 12,513	3,516	\$0.80	\$ 2,813		\$0.00		\$ 2,813
Total	30,022	\$ 3.57	\$ 107,182	33,888	\$ 0.80	\$ 27,110	-	\$ -	\$ -	\$ 27,110

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,183	\$2.65	\$ 5,785	2,183	\$0.64	\$ 1,397		\$0.00		\$ 1,397
February	2,446	\$2.65	\$ 6,482	2,446	\$0.64	\$ 1,565		\$0.00		\$ 1,565
March	2,168	\$2.65	\$ 5,745	2,297	\$0.64	\$ 1,470		\$0.00		\$ 1,470
April	2,309	\$2.65	\$ 6,119	2,309	\$0.64	\$ 1,478		\$0.00		\$ 1,478
May	1,636	\$2.65	\$ 4,335	1,636	\$0.64	\$ 1,047		\$0.00		\$ 1,047
June	1,240	\$2.65	\$ 3,286	1,240	\$0.64	\$ 794		\$0.00		\$ 794
July	1,032	\$2.65	\$ 2,735	1,032	\$0.64	\$ 660		\$0.00		\$ 660
August	962	\$2.65	\$ 2,549	962	\$0.64	\$ 616		\$0.00		\$ 616
September	988	\$2.65	\$ 2,618	988	\$0.64	\$ 632		\$0.00		\$ 632
October	1,292	\$2.65	\$ 3,424	1,292	\$0.64	\$ 829		\$0.00		\$ 829
November	1,720	\$2.65	\$ 4,558	1,720	\$0.64	\$ 1,101		\$0.00		\$ 1,101
December	1,894	\$2.65	\$ 5,019	1,894	\$0.64	\$ 1,212		\$0.00		\$ 1,212
Total	19,870	\$ 2.65	\$ 52,655	19,999	\$ 0.64	\$ 12,801	-	\$ -	\$ -	\$ 12,801

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-		-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,748	\$3.22	\$ 18,512	6,241	\$0.74	\$ 4,644	-	\$0.00	\$ -	\$ 4,644
February	5,667	\$3.17	\$ 17,981	6,210	\$0.74	\$ 4,577	-	\$0.00	\$ -	\$ 4,577
March	5,482	\$3.21	\$ 17,576	6,155	\$0.74	\$ 4,556	-	\$0.00	\$ -	\$ 4,556
April	4,787	\$3.13	\$ 14,965	5,146	\$0.73	\$ 3,747	-	\$0.00	\$ -	\$ 3,747
May	3,526	\$3.14	\$ 11,083	3,860	\$0.73	\$ 2,826	-	\$0.00	\$ -	\$ 2,826
June	2,887	\$3.17	\$ 9,166	3,074	\$0.74	\$ 2,261	-	\$0.00	\$ -	\$ 2,261
July	2,630	\$3.21	\$ 8,440	2,755	\$0.74	\$ 2,039	-	\$0.00	\$ -	\$ 2,039
August	2,440	\$3.21	\$ 7,826	2,686	\$0.74	\$ 1,995	-	\$0.00	\$ -	\$ 1,995
September	2,825	\$3.25	\$ 9,180	3,150	\$0.75	\$ 2,362	-	\$0.00	\$ -	\$ 2,362
October	3,708	\$3.25	\$ 12,049	3,976	\$0.75	\$ 2,976	-	\$0.00	\$ -	\$ 2,976
November	4,793	\$3.24	\$ 15,529	5,224	\$0.75	\$ 3,904	-	\$0.00	\$ -	\$ 3,904
December	5,399	\$3.25	\$ 17,532	5,410	\$0.74	\$ 4,025	-	\$0.00	\$ -	\$ 4,025
Total	49,892	\$ 3.20	\$ 159,838	53,887	\$ 0.74	\$ 39,911	-	\$ -	\$ -	\$ 39,911



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,565	\$ 3.6300	\$ 12,941	4,058	\$ 0.7500	\$ 3,044	-	\$ 1.8500	\$ -	\$ 3,044
February	3,221	\$ 3.6300	\$ 11,692	3,764	\$ 0.7500	\$ 2,823	-	\$ 1.8500	\$ -	\$ 2,823
March	3,314	\$ 3.6300	\$ 12,030	3,858	\$ 0.7500	\$ 2,894	-	\$ 1.8500	\$ -	\$ 2,894
April	2,478	\$ 3.6300	\$ 8,995	2,837	\$ 0.7500	\$ 2,128	-	\$ 1.8500	\$ -	\$ 2,128
May	1,890	\$ 3.6300	\$ 6,861	2,224	\$ 0.7500	\$ 1,668	-	\$ 1.8500	\$ -	\$ 1,668
June	1,647	\$ 3.6300	\$ 5,979	1,834	\$ 0.7500	\$ 1,376	-	\$ 1.8500	\$ -	\$ 1,376
July	1,598	\$ 3.6300	\$ 5,801	1,723	\$ 0.7500	\$ 1,292	-	\$ 1.8500	\$ -	\$ 1,292
August	1,478	\$ 3.6300	\$ 5,365	1,724	\$ 0.7500	\$ 1,293	-	\$ 1.8500	\$ -	\$ 1,293
September	1,837	\$ 3.6300	\$ 6,668	2,162	\$ 0.7500	\$ 1,622	-	\$ 1.8500	\$ -	\$ 1,622
October	2,416	\$ 3.6300	\$ 8,770	2,684	\$ 0.7500	\$ 2,013	-	\$ 1.8500	\$ -	\$ 2,013
November	3,073	\$ 3.6300	\$ 11,155	3,504	\$ 0.7500	\$ 2,628	-	\$ 1.8500	\$ -	\$ 2,628
December	3,505	\$ 3.6300	\$ 12,723	3,516	\$ 0.7500	\$ 2,637	-	\$ 1.8500	\$ -	\$ 2,637
Total	30,022	\$ 3.63	\$ 108,980	33,888	\$ 0.75	\$ 25,416	-	\$ -	\$ -	\$ 25,416

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,183	\$ 3.3265	\$ 7,262	2,183	\$ 0.7667	\$ 1,674	-	\$ 1.6300	\$ -	\$ 1,674
February	2,446	\$ 3.3265	\$ 8,137	2,446	\$ 0.7667	\$ 1,875	-	\$ 1.6300	\$ -	\$ 1,875
March	2,168	\$ 3.3265	\$ 7,212	2,297	\$ 0.7667	\$ 1,761	-	\$ 1.6300	\$ -	\$ 1,761
April	2,309	\$ 3.3265	\$ 7,681	2,309	\$ 0.7667	\$ 1,770	-	\$ 1.6300	\$ -	\$ 1,770
May	1,636	\$ 3.3265	\$ 5,442	1,636	\$ 0.7667	\$ 1,254	-	\$ 1.6300	\$ -	\$ 1,254
June	1,240	\$ 3.3265	\$ 4,125	1,240	\$ 0.7667	\$ 951	-	\$ 1.6300	\$ -	\$ 951
July	1,032	\$ 3.3265	\$ 3,433	1,032	\$ 0.7667	\$ 791	-	\$ 1.6300	\$ -	\$ 791
August	962	\$ 3.3265	\$ 3,200	962	\$ 0.7667	\$ 738	-	\$ 1.6300	\$ -	\$ 738
September	988	\$ 3.3265	\$ 3,287	988	\$ 0.7667	\$ 757	-	\$ 1.6300	\$ -	\$ 757
October	1,292	\$ 3.3265	\$ 4,298	1,292	\$ 0.7667	\$ 991	-	\$ 1.6300	\$ -	\$ 991
November	1,720	\$ 3.3265	\$ 5,722	1,720	\$ 0.7667	\$ 1,319	-	\$ 1.6300	\$ -	\$ 1,319
December	1,894	\$ 3.3265	\$ 6,300	1,894	\$ 0.7667	\$ 1,452	-	\$ 1.6300	\$ -	\$ 1,452
Total	19,870	\$ 3.33	\$ 66,098	19,999	\$ 0.77	\$ 15,333	-	\$ -	\$ -	\$ 15,333

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total																	
	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network				Line Connection				Transformation Connection				Total Line				
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount				
January	5,748	\$3.51	\$	20,203	6,241	\$0.76	\$	4,717	-	\$0.00	\$	-	\$ 4,717				
February	5,667	\$3.50	\$	19,829	6,210	\$0.76	\$	4,698	-	\$0.00	\$	-	\$ 4,698				
March	5,482	\$3.51	\$	19,242	6,155	\$0.76	\$	4,655	-	\$0.00	\$	-	\$ 4,655				
April	4,787	\$3.48	\$	16,676	5,146	\$0.76	\$	3,898	-	\$0.00	\$	-	\$ 3,898				
May	3,526	\$3.49	\$	12,303	3,860	\$0.76	\$	2,922	-	\$0.00	\$	-	\$ 2,922				
June	2,887	\$3.50	\$	10,103	3,074	\$0.76	\$	2,326	-	\$0.00	\$	-	\$ 2,326				
July	2,630	\$3.51	\$	9,234	2,755	\$0.76	\$	2,083	-	\$0.00	\$	-	\$ 2,083				
August	2,440	\$3.51	\$	8,565	2,686	\$0.76	\$	2,031	-	\$0.00	\$	-	\$ 2,031				
September	2,825	\$3.52	\$	9,955	3,150	\$0.76	\$	2,379	-	\$0.00	\$	-	\$ 2,379				
October	3,708	\$3.52	\$	13,068	3,976	\$0.76	\$	3,004	-	\$0.00	\$	-	\$ 3,004				
November	4,793	\$3.52	\$	16,877	5,224	\$0.76	\$	3,947	-	\$0.00	\$	-	\$ 3,947				
December	5,399	\$3.52	\$	19,024	5,410	\$0.76	\$	4,089	-	\$0.00	\$	-	\$ 4,089				
Total	49,892	\$ 3.51	\$	175,077	53,887	\$ 0.76	\$	40,749	-	\$ -	\$	-	\$ 40,749				



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,565	\$ 3.6300	\$ 12,941	4,058	\$ 0.7500	\$ 3,044	-	\$ 1.8500	\$ -	\$ 3,044
February	3,221	\$ 3.6300	\$ 11,692	3,764	\$ 0.7500	\$ 2,823	-	\$ 1.8500	\$ -	\$ 2,823
March	3,314	\$ 3.6300	\$ 12,030	3,858	\$ 0.7500	\$ 2,894	-	\$ 1.8500	\$ -	\$ 2,894
April	2,478	\$ 3.6300	\$ 8,995	2,837	\$ 0.7500	\$ 2,128	-	\$ 1.8500	\$ -	\$ 2,128
May	1,890	\$ 3.6300	\$ 6,861	2,224	\$ 0.7500	\$ 1,668	-	\$ 1.8500	\$ -	\$ 1,668
June	1,647	\$ 3.6300	\$ 5,979	1,834	\$ 0.7500	\$ 1,376	-	\$ 1.8500	\$ -	\$ 1,376
July	1,598	\$ 3.6300	\$ 5,801	1,723	\$ 0.7500	\$ 1,292	-	\$ 1.8500	\$ -	\$ 1,292
August	1,478	\$ 3.6300	\$ 5,365	1,724	\$ 0.7500	\$ 1,293	-	\$ 1.8500	\$ -	\$ 1,293
September	1,837	\$ 3.6300	\$ 6,668	2,162	\$ 0.7500	\$ 1,622	-	\$ 1.8500	\$ -	\$ 1,622
October	2,416	\$ 3.6300	\$ 8,770	2,684	\$ 0.7500	\$ 2,013	-	\$ 1.8500	\$ -	\$ 2,013
November	3,073	\$ 3.6300	\$ 11,155	3,504	\$ 0.7500	\$ 2,628	-	\$ 1.8500	\$ -	\$ 2,628
December	3,505	\$ 3.6300	\$ 12,723	3,516	\$ 0.7500	\$ 2,637	-	\$ 1.8500	\$ -	\$ 2,637
Total	30,022	\$ 3.63	\$ 108,980	33,888	\$ 0.75	\$ 25,416	-	\$ -	\$ -	\$ 25,416

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,183	\$ 3.3265	\$ 7,262	2,183	\$ 0.7667	\$ 1,674	-	\$ 1.6300	\$ -	\$ 1,674
February	2,446	\$ 3.3265	\$ 8,137	2,446	\$ 0.7667	\$ 1,875	-	\$ 1.6300	\$ -	\$ 1,875
March	2,168	\$ 3.3265	\$ 7,212	2,297	\$ 0.7667	\$ 1,761	-	\$ 1.6300	\$ -	\$ 1,761
April	2,309	\$ 3.3265	\$ 7,681	2,309	\$ 0.7667	\$ 1,770	-	\$ 1.6300	\$ -	\$ 1,770
May	1,636	\$ 3.3265	\$ 5,442	1,636	\$ 0.7667	\$ 1,254	-	\$ 1.6300	\$ -	\$ 1,254
June	1,240	\$ 3.3265	\$ 4,125	1,240	\$ 0.7667	\$ 951	-	\$ 1.6300	\$ -	\$ 951
July	1,032	\$ 3.3265	\$ 3,433	1,032	\$ 0.7667	\$ 791	-	\$ 1.6300	\$ -	\$ 791
August	962	\$ 3.3265	\$ 3,200	962	\$ 0.7667	\$ 738	-	\$ 1.6300	\$ -	\$ 738
September	988	\$ 3.3265	\$ 3,287	988	\$ 0.7667	\$ 757	-	\$ 1.6300	\$ -	\$ 757
October	1,292	\$ 3.3265	\$ 4,298	1,292	\$ 0.7667	\$ 991	-	\$ 1.6300	\$ -	\$ 991
November	1,720	\$ 3.3265	\$ 5,722	1,720	\$ 0.7667	\$ 1,319	-	\$ 1.6300	\$ -	\$ 1,319
December	1,894	\$ 3.3265	\$ 6,300	1,894	\$ 0.7667	\$ 1,452	-	\$ 1.6300	\$ -	\$ 1,452
Total	19,870	\$ 3.33	\$ 66,098	19,999	\$ 0.77	\$ 15,333	-	\$ -	\$ -	\$ 15,333

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	5,748	\$ 3.51	\$	20,203	6,241	\$ 0.76	\$	4,717	-	\$ -	\$	-	\$ 4,717
February	5,667	\$ 3.50	\$	19,829	6,210	\$ 0.76	\$	4,698	-	\$ -	\$	-	\$ 4,698
March	5,482	\$ 3.51	\$	19,242	6,155	\$ 0.76	\$	4,655	-	\$ -	\$	-	\$ 4,655
April	4,787	\$ 3.48	\$	16,676	5,146	\$ 0.76	\$	3,898	-	\$ -	\$	-	\$ 3,898
May	3,526	\$ 3.49	\$	12,303	3,860	\$ 0.76	\$	2,922	-	\$ -	\$	-	\$ 2,922
June	2,887	\$ 3.50	\$	10,103	3,074	\$ 0.76	\$	2,326	-	\$ -	\$	-	\$ 2,326
July	2,630	\$ 3.51	\$	9,234	2,755	\$ 0.76	\$	2,083	-	\$ -	\$	-	\$ 2,083
August	2,440	\$ 3.51	\$	8,565	2,686	\$ 0.76	\$	2,031	-	\$ -	\$	-	\$ 2,031
September	2,825	\$ 3.52	\$	9,955	3,150	\$ 0.76	\$	2,379	-	\$ -	\$	-	\$ 2,379
October	3,708	\$ 3.52	\$	13,068	3,976	\$ 0.76	\$	3,004	-	\$ -	\$	-	\$ 3,004
November	4,793	\$ 3.52	\$	16,877	5,224	\$ 0.76	\$	3,947	-	\$ -	\$	-	\$ 3,947
December	5,399	\$ 3.52	\$	19,024	5,410	\$ 0.76	\$	4,089	-	\$ -	\$	-	\$ 4,089
Total	49,892	\$ 3.51	\$	175,077	53,887	\$ 0.76	\$	40,749	-	\$ -	\$	-	\$ 40,749



The purpose of this sheet is to re-align the current RTS Network Rates to rec

Rate Class	Unit	Current RTSR- Network	
Residential	kWh	\$	0.0063
General Service Less Than 50 kW	kWh	\$	0.0056
General Service 50 to 4,999 kW	kW	\$	2.3118
Unmetered Scattered Load	kWh	\$	0.0056
Sentinel Lighting	kW	\$	1.7524
Street Lighting	kW	\$	1.7436

SR Workform for Electricity Distributors (2014 Filers)

over current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
14,496,570	-	\$ 91,328	55.1%	\$ 96,397
5,309,942	-	\$ 29,736	17.9%	\$ 31,386
7,124,651	18,736	\$ 43,315	26.1%	\$ 45,719
5,618	-	\$ 31	0.0%	\$ 33
26,265	61	\$ 106	0.1%	\$ 112
290,000	777	\$ 1,355	0.8%	\$ 1,430
		\$ 165,872		

**Proposed
RTSR
Network**

\$0.0066

\$0.0059

\$2.4401

\$0.0059

\$1.8497

\$1.8404



The purpose of this sheet is to re-align the current RTS Connection Rates to

Rate Class	Unit	Current RTSR- Connection	
Residential	kWh	\$	0.0014
General Service Less Than 50 kW	kWh	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	0.5222
Unmetered Scattered Load	kWh	\$	0.0014
Sentinel Lighting	kW	\$	0.4122
Street Lighting	kW	\$	0.4038

SR Workform for Electricity Distributors (2014 Filers)

recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
14,496,570	-	\$ 20,295	53.6%	\$ 21,844
5,309,942	-	\$ 7,434	19.6%	\$ 8,001
7,124,651	18,736	\$ 9,784	25.8%	\$ 10,531
5,618	-	\$ 8	0.0%	\$ 8
26,265	61	\$ 25	0.1%	\$ 27
290,000	777	\$ 314	0.8%	\$ 338
		\$ 37,860		

**Proposed
RTSR
Connection**

\$0.0015

\$0.0015

\$0.5621

\$0.0015

\$0.4437

\$0.4346



The purpose of this sheet is to update the re-align RTS Network Rates to rec

Rate Class	Unit	Adjusted RTSR-Network
Residential	kWh	\$0.0066
General Service Less Than 50 kW	kWh	\$0.0059
General Service 50 to 4,999 kW	kW	\$2.4401
Unmetered Scattered Load	kWh	\$0.0059
Sentinel Lighting	kW	\$1.8497
Street Lighting	kW	\$1.8404

RTSR Workform for Electricity Distributors (2014 Filers)

over forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
14,496,570	-	96,397.09	55.1%	\$ 96,397
5,309,942	-	\$ 31,386	17.9%	\$ 31,386
7,124,651	18,736	\$ 45,719	26.1%	\$ 45,719
5,618	-	\$ 33	0.0%	\$ 33
26,265	61	\$ 112	0.1%	\$ 112
290,000	777	\$ 1,430	0.8%	\$ 1,430
		\$ 175,077		

**Proposed
RTSR
Network**

\$0.0066

\$0.0059

\$2.4401

\$0.0059

\$1.8497

\$1.8404



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast

Rate Class	Unit	Adjusted RTSR- Connection	
Residential	kWh	\$	0.0015
General Service Less Than 50 kW	kWh	\$	0.0015
General Service 50 to 4,999 kW	kW	\$	0.5621
Unmetered Scattered Load	kWh	\$	0.0015
Sentinel Lighting	kW	\$	0.4437
Street Lighting	kW	\$	0.4346

SR Workform for Electricity Distributors (2014 Filers)

ast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
14,496,570	-	\$ 21,844	53.6%	\$ 21,844
5,309,942	-	\$ 8,001	19.6%	\$ 8,001
7,124,651	18,736	\$ 10,531	25.8%	\$ 10,531
5,618	-	\$ 8	0.0%	\$ 8
26,265	61	\$ 27	0.1%	\$ 27
290,000	777	\$ 338	0.8%	\$ 338
		\$ 40,749		

**Proposed
RTSR
Connection**

\$ 0.0015

\$ 0.0015

\$ 0.5621

\$ 0.0015

\$ 0.4437

\$ 0.4346



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0066	\$	0.0015
General Service Less Than 50 kW	kWh	\$	0.0059	\$	0.0015
General Service 50 to 4,999 kW	kW	\$	2.4401	\$	0.5621
Unmetered Scattered Load	kWh	\$	0.0059	\$	0.0015
Sentinel Lighting	kW	\$	1.8497	\$	0.4437
Street Lighting	kW	\$	1.8404	\$	0.4346