

September 11, 2013

Ontario Energy Board P.O. Box 2319 2300 Yonge Street 27th Floor Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: 2014 IRM Rate Application EB-2013-0125

Enclosed please find EnWin's complete 2014 IRM Rate Application. The application includes:

- Manager's Summary,
- 2013 Tariff Sheet as provided in the 2013 Rate Order,
- 2014 IRM Rate Generator Model,
- 2014 Deferral/Variance Rate Rider Calculations.
- 2014 IRM Tax Sharing Model,
- 2014 IRM RTSR Model,
- Smart Meter Summary,
- Letter from London Hydro RFP Fairness Commissioner,
- 2014 Smart Meter Model,
- 2014 Tariff Sheet from the Rate Generator, and
- 2014 Bill Impacts from the Rate Generator.

The application is being submitted through the Board's web portal (PDF) with two paper copies following by mail along with electronic documents on CD (PDF and Excel files).

Yours very truly,

ENWIN Utilities Ltd.

Per: Andrew J. Sasso

Director, Regulatory Affairs & Corporate Secretary

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, being Schedule B to the *Energy Competition Act,* 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by EnWin Utilities Ltd. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2014.

APPLICATION

- EnWin Utilities Ltd. (the "Applicant") hereby applies to the Ontario Energy Board (the
 "Board") pursuant to section 78 of the *Ontario Energy Board Act*, 1998 for approval of its
 proposed adjusted distribution rates, retail transmission rates and other charges for the period
 May 1, 2014 through April 30, 2015, including rates to recover costs of implementing the
 Province of Ontario's Smart Meter Initiative.
- The Applicant has followed the Board's "Filing Requirements for Incentive Regulation
 Mechanisms Rate Applications", as revised on July 17, 2013, and the Board's Guideline for
 Smart Meter Funding and Cost Recovery Final Disposition, G-2011-0001, as revised on
 December 15, 2011.
- 3. The Board established the foundation of the Applicant's Rates and Charges in 2009 Cost of Service Rate Proceeding EB-2008-0227. The Board has adjusted those Rates and Charges in four subsequent IRM Rate Proceedings: EB-2009-0221, EB-2010-0079, EB-2011-0165 and EB-2012-0120.
- 4. This Application, pre-assigned Board file number EB-2013-0125, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board's Annual Incentive Rate-

setting Index ("Annual IR").

- 5. The Applicant proposes an adjustment to Retail Transmission Rates in accordance with the Board's June 28, 2012 revision of G-2008-0001.
- 6. The Applicant is seeking rate riders to carry out the Board's requirements in relation to Sharing Tax Changes and to continue disposition of the Deferred PILs as directed in the 2012 IRM rate order.
- 7. The Applicant is also seeking final disposition of its Smart Meter Initiative costs pursuant to G-2011-0001.
- 8. The Applicant has executed the various rate model fixes and revisions as posted on the Board's website as of September 6, 2013. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitating a filing that is consistent with the Applicant's Board-approved rate structure and simultaneously utilizes the Board's models. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
- 9. This Application will be supported by written evidence, including:
 - Manager's Summary,
 - 2013 Tariff Sheet as provided in the 2013 Rate Order,
 - 2014 IRM Rate Generator Model,
 - 2014 Deferral/Variance Rate Rider Calculations,
 - 2014 IRM Tax Sharing Model,
 - 2014 IRM RTSR Model,
 - Smart Meter Summary,
 - Letter from London Hydro RFP Fairness Commissioner,
 - 2014 Smart Meter Model,
 - 2014 Tariff Sheet from the Rate Generator, and
 - 2014 Bill Impacts from the Rate Generator.

10. The written evidence will be pre-filed and may be amended from time to time, prior to the

Board's final Decision on this Application.

11. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and

Procedure, this proceeding be conducted by way of written hearing.

12. The Applicant intends to publish the Board's Notice of Application in The Windsor Star

(daily circulation of 29,100 to 33,764) and Le Rempart (weekly circulation of 7,500), the

English and French papers, respectively, with widespread circulation in the Applicant's

service area.

13. The Applicant requests that a copy of all documents filed with the Board by each party be

served on the Applicant, as follows:

EnWin Utilities Ltd.

P.O. Box 1625

787 Ouellette Avenue

Windsor, ON N9A 5T7

Attention: Mr. Andrew J. Sasso

Director, Regulatory Affairs & Corporate Secretary

Telephone: (519) 255-2735

Fax: (519) 973-7812

Email:

regulatory@enwin.com

DATED at Windsor, Ontario, this 11th day of September, 2013.

ENWIN UTILITIES LTD.

Per: Andrew J. Sasso

MANAGER'S SUMMARY

The Applicant, EnWin Utilities Ltd., has followed the methodology set out in "Chapter 3 of the Filing Requirements for Electricity Distribution Applications", as revised up to and including July 17, 2013, and Guideline G-2011-001: Smart Meter Funding and Cost Recovery – Final Disposition (collectively, "Filing Requirements"). All rate adjustments sought are the product of the operation of the 2014 IRM Rate Generator Model, 2014 Deferral/Variance Rate Rider Calculations, 2014 IRM Tax Sharing Model, 2014 IRM RTSR Model, and 2014 Smart Meter Model, all of which were issued by the Board or pursuant to Board-directed calculations. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2013 Tariff Sheet

The Applicant has set out at Appendix A a copy of the 2013 Tariff Sheet from EB-2012-0120, which was issued in its final form on April 4, 2013. The rates and charges set out in that tariff form the starting point from which the 2014 rates and charges are calculated using the Board's 2014 IRM models.

2014 IRM Rate Models

The Applicant completed the 2014 IRM models and Board-directed calculations, as set out at:

- Appendix B (2014 IRM Rate Generator Model),
- Appendix C (2014 Deferral/Variance Rate Rider Calculations),
- Appendix D (2014 IRM Tax Sharing Model), and
- Appendix E (2014 IRM RTSR Model).

Price Cap Adjustment

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual inflation figures, in accordance with the Filing Requirements. The Board's Draft Report in EB-2010-0379 as issued on September 6, 2013 signals additional changes are likely to be made by the Board to the Price Cap during the course of this proceeding. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

The Applicant notes that the Board intends to replace the Stretch Factor default value. The Applicant has chosen the Board's Annual IR Index ("Annual IR") rate-setting methodology established by the Board in its October 18, 2012 Renewed Regulatory Framework for Electricity Report and provided for in the Filing Requirements as part of 4th Generation Incentive Rate-setting ("4GIR"). Consequently, the Board will apply the largest Stretch Factor to the Applicant. This expected change to the default Stretch Factor will have the effect of further reducing rate impact to ratepayers.

Deferral and Variance Account Rate Riders

Rate riders have been calculated per the Board's process for disposition of Group 1 Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. Further, these rate riders continue to implement the Board's direction to the Applicant in EB-2011-0165:

In the Decision and Order for Bluewater's 2011 IRM application (EB-2010-0165), the Board determined that balances in account 1580 – RSVA Wholesale Market Service Charge and 1588 – RSVA Power (Sub-account for Global Adjustment) should not be disposed to WMPs and therefore should not be allocated using billing determinants of WMPs since they settle directly with the IESO for those charges. The Board also determined that WMPs did not contribute in any material way to balances in account 1588 – RSVA Power (excluding the Global Adjustment) and that WMPs should not participate in its disposition.

The Board is of the view, consistent with the findings in Bluewater (EB-2010-0165), that balances in account 1580 – RSVA wholesale Power should not be disposed to WMPs and therefore should not be allocated using billing determinants of WMPs since they settle directly with the IESO. The Board remains of the view that since WMPs do not contribute in any material way to balances in account 1588 – RSVA Power (Excluding Global Adjustment), that WMPs should not participate in its disposition either. The Board approves the updated rate rider calculations filed by EnWin.

The Applicant has calculated the deferral and variance balances for each of these groups, including WMPs, excluding WMPs and rate rider for global adjustment applicable only for non-RPP customers excluding WMPs. These calculations may be found in Appendix C.

The Applicant proposes to dispose of the Group 1 balances through rate riders that are calculated and applied over a 3 year disposition period. A 3 year disposition period for these rate riders is a prudent approach to rate smoothing. This approach will lead to a more gradual and sustained decrease when the rider is applied, followed by a more gradual increase when the rider expires.

Tax Change Rate Rider

The Applicant seeks new rate riders as calculated in the 2014 IRM Tax Sharing Model. These rate riders will reduce rates. The credits are the same or approximately the same as the credits to ratepayers included in the Applicant's 2013 distribution rates.

Retail Transmission Service Rates

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the June 28, 2012 revision of G-2008-0001. The 2014 IRM RTSR Model reflects the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It is important in performing that adjustment to be mindful of the different applications of the Connection rate to each of the Applicant's rate classes.

Other Rates and Charges

The Applicant seeks continuation of the rate riders to disposition of the balance in account 1562 as approved in EB-2011-0165, which are to be effective until April 30, 2015. The Applicant also seeks continuation of the other rates and charges approved in EB-2008-0227, especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

Smart Meter Summary and 2014 Smart Meter Model

The Applicant is seeking disposition of Smart Meter Initiative costs prudently incurred to implement the policy of the Province of Ontario. It is noteworthy that the Applicant's total costs per meter were 42% lower than the Board's industry benchmark. This is described in the enclosed Smart Meter Summary at Appendix F. The letter from the London Hydro RFP Fairness Commissioner is at Appendix G. The calculation of the resulting rate riders was performed in version 4.0 of the Board's Smart Meter Model at Appendix H.

2014 Tariff Sheet

The Applicant has set out at Appendix I a copy of the 2014 Tariff Sheet from the 2014 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2014 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2014 IRM Rate Generator Model, for:

- Monthly Service Charges,
- Deferral and Variance Account Rate Riders, and
- Tax Change Rate Riders.

The Applicant seeks a Board Order for those rates and charges set out on the 2014 Tariff Sheet.

2014 Bill Impacts

The Applicant has set out at Appendix J a copy of the 2014 Bill Impacts from the 2014 IRM Rate Generator Model. Based on the current data, the rate changes calculated include those set out below. Decreases to rates are as denoted by parentheses.

Rate Class	kWh	Distribution Line		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	(\$0.72)	(2.52%)	(\$1.15)	(0.99%)
Residential	1,000	(\$0.98)	(2.99%)	(\$1.52)	(1.06%)
GS < 50 kW	2,000	\$2.19	3.61%	\$1.17	0.41%

APPENDIX A

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.82
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.51
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

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EB-2012-0120

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.29
Distribution Volumetric Rate	\$/kW	4.6766
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0453)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4579

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

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EB-2012-0120

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,116.39
Distribution Volumetric Rate	\$/kW	1.9566
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0746
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0214)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3967
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9759

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,672.11
Distribution Volumetric Rate	\$/kW	2.2118
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0873
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0278)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4489
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5817
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.4486

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

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EB-2012-0120

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,168.66
Distribution Volumetric Rate	\$/kW	2.7602
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0369)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4489
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5817

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

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EB-2012-0120

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	102,894.04
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.4511
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0796)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4489
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5817

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

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EB-2012-0120

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.30
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012)		
- effective until April 30, 2015	\$	0.37
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2014	\$	(0.09)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$/kW 0.5589

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.82
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012)		
- effective until April 30, 2015	\$	0.38
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2014	\$	(0.10)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3339

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.69
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012)		
- effective until April 30, 2015	\$	0.14
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2014	\$	(0.05)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3325

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

SPECIFIC SERVICE CHARGES

APPLICATION

Customer Administration

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Orderof the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges forthe Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Aummistration		
Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained MC	\$	105.00
Dispute Test – Commercial TT MC	\$	180.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

APPENDIX B

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



Version 2.3

Utility Name	ENWIN Utilities Ltd.	
Service Territory	Windsor Ontario	
Assigned EB Number	EB-2013-0125	
Name of Contact and Title	Andrew Sasso, Director Regulatory Affairs	
Phone Number	519-255-2735	
Email Address	regulatory@enwin.com	
We are applying for rates effective	May 1, 2014	
Rate-Setting Method	Annual IR Index	
Please indicate in which Rate Year the Group 1 accounts were last cleared 1	2012	
<u>Notes</u>		
Pale green cells represent input o	cells.	
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.		
White cells contain fixed values, a	automatically generated values or formulae.	

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



ENWIN Utilities Ltd. - Windsor Ontario

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



ENWIN Utilities Ltd. - Windsor Ontario

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

12

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE
5	LARGE USE - REGULAR
6	LARGE USE - 3TS
7	LARGE USE - FORD ANNEX
8	UNMETERED SCATTERED LOAD
9	STANDBY POWER - APPROVED ON AN INTERIM BASIS
10	SENTINEL LIGHTING
11	STREET LIGHTING
12	microFIT



ENWIN Utilities Ltd. - Windsor Ontario

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

ENWIN Utilities Ltd. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the

customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	10.82
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0003)

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	, and
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST by	e included	in rate description
Service Charge	\$	25.51
Distribution Volumetric Rate	\$/kWh	0.0164
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate\$/kWh0.0044Rural Rate Protection Charge\$/kWh0.0012Standard Supply Service - Administrative Charge (if applicable)\$0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW

customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the

роаго, ано антенопленсь спетесо аз арргочео ву спе воаго, which may be applicable to the authinistration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST b	e included	in rate description
Service Charge	\$	101.29
Distribution Volumetric Rate	\$/kW	4.6766
Retail Transmission Rate - Network Service Rate	\$/kW	2.5062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4579
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0453)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE Service Classification

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in

APPLICATION

the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY DATES AND CHARGES. Delivery Company 4. (If applicable Effective Date N	ALICT had bedreded	la rata da anticità
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date In Service Charge	#UST be included \$	
Service Charge		2,116.39
Distribution Volumetric Rate	\$/kW	1.9566
etail Transmission Rate - Network Service Rate	\$/kW	3.3967
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9759
ate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0746
tate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0214)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

LARGE USE - REGULAR Service Classification

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included i	n rate description)
Service Charge		\$	7,672.11
Distribution Volumetric Rate		\$/kW	2.2118
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - et	ffective until April 30, 2015	\$/kW	0.0873
Rate Rider for Application of Tax Change - effective until April 30, 2014		\$/kW	(0.0278)
Retail Transmission Rate - Network Service Rate		\$/kW	3.4489
Retail Transmission Rate - Line Connection Service Rate		\$/kW	0.5817
Retail Transmission Rate - Transformation Connection Service Rate		\$/kW	1.4486

MONTHLY RATES AND CHARGES - Regulatory Component	

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - 3TS Service Classification

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If a	applicable, Effective Date MUST be included in rate description)
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Service Charge	\$	27,168.66
Distribution Volumetric Rate	\$/kW	2.7602
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0369)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4489
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5817

2240	0	٩f	1	5
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MONTHLY RATES AND	CHARGES - I	Regulatory	Component
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Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

LARGE USE - FORD ANNEX Service Classification

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a

Juistributor and that are not subject to board approval, such as the Debt Netherit Charge, the Giobal Aujusthient, the Ontaho Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES	- Delivery Component	(If applicable, Effective Date MUST be	included i	n rate description
Service Charge			\$	102,894.04
Rate Rider for Disposition of Deferred PILs Va	riance Account 1562 (per conn	ection) (2012) - effective until April 30, 2015	\$/kW	0.4511
Rate Rider for Application of Tax Change - effe	ective until April 30, 2014		\$/kW	(0.0796)
Retail Transmission Rate - Network Service R	ate		\$/kW	3.4489
Retail Transmission Rate - Line Connection Se	ervice Rate		\$/kW	0.5817
MONTHLY RATES AND CHARGES	- Regulatory Componer	nt		

Wholesale Market Service Rate \$/kWh 0.0044 Rural Rate Protection Charge \$/kWh 0.0012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Poard and amendments thereto as approved by the Poard, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included	in rate description
Service Charge (per connection)		\$	10.30
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per conn	ection) (2012) - effective until April 30, 2015	\$	0.37
Rate Rider for Application of Tax Change (per connection) - effective until Application (Page 1) - effective until Application (Page 2)	ril 30, 2014	\$	(0.09)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS Service Classification

This classification refers to an account that has Load Displacement Generation and requires the distribu	itor to provi	ide back-un
This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor an Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the second state		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or ser the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be in Plan, a contract with a retailer or the wholesale market price, as applicable.	t under the	Regulated Price
It should be noted that this schedule does not list any charges, assessments or credits that are required distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be		
Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	0.5589

Wholesale Market Service Rate\$/kWh0.0044Rural Rate Protection Charge\$/kWh0.0012Standard Supply Service - Administrative Charge (if applicable)\$0.25

SENTINEL LIGHTING Service Classification

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included i	n rate description
Service Charge (per connection)		\$	11.82
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per conn	ection) (2012) - effective until April 30, 2015	\$	0.38
Rate Rider for Application of Tax Change (per connection) - effective until Ap	ril 30, 2014	\$	(0.10)
Retail Transmission Rate - Network Service Rate		\$/kW	2.2931
Retail Transmission Rate - Line and Transformation Connection Service Rate	9	\$/kW	1.3339

	~ ,,
MONTHLY RATES AND CHARGES - Regulatory Component	

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included i	in rate description
Service Charge (per connection)	\$	5.69
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Rate Rider for Application of Tax Change Dedicated LV Line - effective until April 30, 2014	\$	(0.05)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3325

	 vao 14 of 1

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herei

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included i	n rate description
Service Charge		\$	5.40



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For examp if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account ⁴	1521
LRAM Variance Account ⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

3 if the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be field for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (COS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	
Group 1 Accounts		
LV Variance Account	1550	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Recovery of Regulatory Asset Balances	1590	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		
RSVA - Global Adjustment	1589	
Deferred Payments in Lieu of Taxes	1562	
Total of Group 1 and Account 1562		
Special Purpose Charge Assessment Variance Account ⁴	1521	
LRAM Variance Account ⁶	1568	
Total including Accounts 1562 and 1568		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.



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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	
Group 1 Accounts		
LV Variance Account	1550	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Recovery of Regulatory Asset Balances	1590	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		
RSVA - Global Adjustment	1589	
Deferred Payments in Lieu of Taxes	1562	
Total of Group 1 and Account 1562		
Special Purpose Charge Assessment Variance Account ⁴	1521	
LRAM Variance Account ⁶	1568	
Total including Accounts 1562 and 1568		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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Account Descriptions	Account Number	
Group 1 Accounts		
LV Variance Account	1550	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Recovery of Regulatory Asset Balances	1590	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	
Deferred Payments in Lieu of Taxes	1562	
Total of Group 1 and Account 1562		İ
Special Purpose Charge Assessment Variance Account ⁴	1521	
LRAM Variance Account ⁶	1568	1
Total including Accounts 1562 and 1568		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	
Group 1 Accounts		
LV Variance Account	1550	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Recovery of Regulatory Asset Balances	1590	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		
RSVA - Global Adjustment	1589	
Deferred Payments in Lieu of Taxes	1562	
Total of Group 1 and Account 1562		
Special Purpose Charge Assessment Variance Account ⁴	1521	
LRAM Variance Account ⁶	1568	
Total including Accounts 1562 and 1568		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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Please refer to the footnotes for further instructions.

		20	10
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts			
LV Variance Account	1550	0	
RSVA - Wholesale Market Service Charge	1580	(2,961,298)	(18,754
RSVA - Retail Transmission Network Charge	1584	490,809	25
RSVA - Retail Transmission Connection Charge	1586	171,077	24
RSVA - Power (excluding Global Adjustment)	1588	8,507,408	14,11
RSVA - Global Adjustment	1589	(6,116,449)	3,00
Recovery of Regulatory Asset Balances	1590	(53)	(209
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	91,494 6,207,943 (6,116,449)	(1,354 (4,360 3,006
Deferred Payments in Lieu of Taxes	1562	0	(
Total of Group 1 and Account 1562		91,494	(1,354
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁶	1568	0	
Total including Accounts 1562 and 1568		91,494	(1,354

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example if in the 2013 EDR process (COS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011			
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
Group 1 Accounts									
LV Variance Account	1550	0	0	0		0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(2,961,298)	(2,382,778)	(589,974)		(4,754,102)	(18,754)	(55,693)	(8,857)
RSVA - Retail Transmission Network Charge	1584	490,809	865,566	(20,864)		1,377,239	251	9,908	(1,486)
RSVA - Retail Transmission Connection Charge	1586	171,077	144,886	84,807		231,156	241	18	1,347
RSVA - Power (excluding Global Adjustment)	1588	8,507,408	(3,290,776)	(26,873)		5,243,505	14,111		(10,557)
RSVA - Global Adjustment	1589	(6,116,449)	3,659,606	4,678,053		(7,134,896)	3,006		66,533
Recovery of Regulatory Asset Balances	1590	(53)	24	(29)		0	(209)	209	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0		0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0		0	0	(5,100)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0	0		0	0	(32,974)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	1,785,710	0		1,785,710	0	31,343	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	91,494 6,207,943 (6,116,449)	782,238 (2,877,368) 3,659,606	4,125,120 (552,933) 4,678,053	0 0 0	(3,251,388) 3,883,508 (7,134,896)	(1,354) (4,360) 3,006	23,986	46,980 (19,553) 66,533
Deferred Payments in Lieu of Taxes	1562	0	0	0		0	0	0	0
Total of Group 1 and Account 1562		91,494	782,238	4,125,120	0	(3,251,388)	(1,354)	(78,785)	46,980
Special Purpose Charge Assessment Variance Account ⁴	1521								
LRAM Variance Account ⁶	1568		0	0		0		0	0
Total including Accounts 1562 and 1568		91,494	782,238	4,125,120	0	(3,251,388)	(1,354)	(78,785)	46,980

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example if in the 2013 EDP process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550	1	0
RSVA - Wholesale Market Service Charge	1580		(65,590)
RSVA - Retail Transmission Network Charge	1584		11,645
RSVA - Retail Transmission Connection Charge	1586		(1,088)
RSVA - Power (excluding Global Adjustment)	1588		100,943
RSVA - Global Adjustment	1589		(166,298)
Recovery of Regulatory Asset Balances	1590		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		(5,100)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595		(32,974)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		31,343
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(127,119) 39,179
RSVA - Global Adjustment	1589	0	(166,298)
Deferred Payments in Lieu of Taxes	1562		0
Total of Group 1 and Account 1562		0	(127,119)
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁶	1568		0
Total including Accounts 1562 and 1568		0	(127,119)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (COS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							201	2	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12
Group 1 Accounts									
LV Variance Account	1550	0	0	0					0
RSVA - Wholesale Market Service Charge	1580	(4,754,102)	(2,999,239)	(2,371,324)					(5,382,017)
RSVA - Retail Transmission Network Charge	1584	1,377,239	1,054,463	511,673					1,920,029
RSVA - Retail Transmission Connection Charge	1586	231,156	320,881	86,270					465,767
RSVA - Power (excluding Global Adjustment)	1588	5,243,505	(2,428,805)	8,534,281					(5,719,581)
RSVA - Global Adjustment	1589	(7,134,896)	2,843,576	(10,794,502)					6,503,182
Recovery of Regulatory Asset Balances	1590	0	(24)	(24)					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	(21,596)	0					(21,596)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	1,785,710	(1,370,123)	0					415,587
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	(3,251,388) 3,883,508 (7,134,896)	(2,600,867) (5,444,443) 2,843,576	(4,033,626) 6,760,876 (10,794,502)	0 0	0	0 0	0	(1,818,629) (8,321,811) 6,503,182
Deferred Payments in Lieu of Taxes	1562	0	0	0					0
Total of Group 1 and Account 1562		(3,251,388)	(2,600,867)	(4,033,626)	0	0	0	0	(1,818,629)
Special Purpose Charge Assessment Variance Account ⁴	1521								
LRAM Variance Account ⁶	1568	0	105,658	0					105,658
Total including Accounts 1562 and 1568		(3,251,388)	(2,495,209)	(4,033,626)	0	0	0	0	(1,712,971)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example if in the 2013 EDP process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts						
LV Variance Account	1550	0	0	0		
RSVA - Wholesale Market Service Charge	1580	(65,590)	(68,770)	(56,375)		(77,985
RSVA - Retail Transmission Network Charge	1584	11,645	29,590	11,766		29,46
RSVA - Retail Transmission Connection Charge	1586	(1,088)	5,467	585		3,79
RSVA - Power (excluding Global Adjustment)	1588	100,943	(154,542)	191,940		(245,539
RSVA - Global Adjustment	1589	(166,298)	129,389	(275,099)		238,190
Recovery of Regulatory Asset Balances	1590	0	(209)	(209)		1
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0		(
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(5,100)	28	0		(5,072
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(32,974)	(25,132)	0		(58,106
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	31,343	10,556	0		41,899
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	(127,119) 39,179 (166,298)	(73,623) (203,012) 129,389	(127,392) 147,707 (275,099)	0 0 0	(311,540
Deferred Payments in Lieu of Taxes	1562	I 0	0			
Total of Group 1 and Account 1562		(127,119)	(73,623)	(127,392)	0	(73,350
Special Purpose Charge Assessment Variance Account ⁴	1521					
LRAM Variance Account ⁶	1568	0	1,187	0		1,18
Total including Accounts 1562 and 1568		(127,119)	(72,436)	(127,392)	0	(72,163

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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Please refer to the footnotes for further instructions.

			- :	2013		Projected In	terest on Dec-31-
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	2013 to April 30, 2013 on Dec 31 -
Group 1 Accounts							
LV Variance Account	1550			0	0	0	0
RSVA - Wholesale Market Service Charge	1580			(5,382,017)	(77,985)	(79,116)	(26,372)
RSVA - Retail Transmission Network Charge	1584			1,920,029	29,469	28,224	9,408
RSVA - Retail Transmission Connection Charge	1586			465,767	3,794	6,847	2,282
RSVA - Power (excluding Global Adjustment)	1588			(5,719,581)	(245,539)		(28,026)
RSVA - Global Adjustment	1589			6,503,182	238,190	95,597	31,866
Recovery of Regulatory Asset Balances	1590			0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	(5,072)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			(21,596)	(58,106)	(317)	(106)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			415,587	41,899	6,109	2,036
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	((73,350) (311,540)	(26,734)	(8,911)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	0	((40,777) 31,866
Deferred Payments in Lieu of Taxes	1562			0	0	0	0
Total of Group 1 and Account 1562		0	((1,818,629)	(73,350)	(26,734)	(8,911)
Special Purpose Charge Assessment Variance Account ⁴	1521						
LRAM Variance Account ⁶	1568			105,658	1,187	1,553	518
Total including Accounts 1562 and 1568		0	() (1,712,971)	(72,163)	(25,181)	(8,394)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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		12 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	0	0	(
RSVA - Wholesale Market Service Charge	1580	(5,565,490)	(5.460.002)	Ċ
RSVA - Retail Transmission Network Charge	1584	1,987,131	1,949,498	Ċ
RSVA - Retail Transmission Connection Charge	1586	478,690	469,561	(
RSVA - Power (excluding Global Adjustment)	1588	(6,077,224)	(5,965,120)	(
RSVA - Global Adjustment	1589	6,868,834	6,741,372	(
Recovery of Regulatory Asset Balances	1590	0	0	(
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	C
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(5,072)	(5,072)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(80,125)	(79,702)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	465,632	457,486	d
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,927,624)	(1,891,979)	(
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(8,796,458)	(8,633,351)	C
RSVA - Global Adjustment	1589	6,868,834	6,741,372	C
Deferred Payments in Lieu of Taxes	1562	0	0	C
Total of Group 1 and Account 1562		(1,927,624)	(1,891,979)	(
Special Purpose Charge Assessment Variance Account ⁴	1521			
LRAM Variance Account ⁶	1568	108,916	106,845	,
Total including Accounts 1562 and 1568		(1,818,708)	(1,785,134)	1

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE

LARGE USE - REGULAR

LARGE USE - 3TS LARGE USE - FORD ANNEX

UNMETERED SCATTERED LOAD

STANDBY POWER - APPROVED ON AN INTERIM BASIS

SENTINEL LIGHTING STREET LIGHTING microFIT

				Billed kWh for	Estimated kW for	Distribution	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1568 LRAM Variance Account Class
	Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Revenue 1	Share Proportion*	Share Proportion (2008) ²	Share Proportion (2009) ²	Share Proportion (2010) ²	Share Proportion (2011) ²	Allocation (\$ amounts)
\$	kWh	630,218,887		53,763,187	0	47	8.75%	8.75%	8.75%	8.75%	8.75%	57657
\$	kWh	215,859,653		29,851,151	0	13	7.27%	7.27%	7.27%	7.27%	7.27%	42665
5	\$/kW	939,401,282	2,422,984	748,801,183	1,931,372	27	44.28%	44.28%	44.28%	44.28%	44.28%	4652
5	\$/kW	46,768,540	127,751	45,768,540	125,019	1	3.20%	3.20%	3.20%	3.20%	3.20%	508.8968
5	\$/kW	304,746,367	827,935	304,746,367	827,935	3	15.95%	15.95%	15.95%	15.95%	15.95%	1410
5	\$/kW	280,858,035	559,021	280,858,035	559,021	5	18.72%	18.72%	18.72%	18.72%	18.72%	2023
5	\$/kW	45,336,839	81,689	45,336,839	81,689	3	3.26%	3.26%	3.26%	3.26%	3.26%	
\$	kWh	3,524,267		3,224,454	0	0	0.09%	0.09%	0.09%	0.09%	0.09%	
5	\$/kW				0							
Ş	\$/kW	918,686	2,524	64,550	177	0	-0.09%	-0.09%	-0.09%	-0.09%	-0.09%	
5	\$/kW	17,377,866	49,566	17,369,156	49,541	2	-1.43%	-1.43%	-1.43%	-1.43%	-1.43%	

Total	2,485,010,422	4,071,470	1,529,783,462	3,574,755	100	100.00%	100.00%	100.00%	100.00%	100.00%	108,916
			·	·			·			Balanca as nor Chook E	108.016

Variance

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ³

(\$1,818,708) (\$1,927,624)

(0.0008) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{\}rm 3}$ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



ENWIN Utilities Ltd. - Windsor Ontario

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

		% of Total non-	% of Total Distribution								1595	1595	1595	1595		
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)	(2011)	1562	1568
RESIDENTIAL	25.4%	3.5%	47.1%	0	0	0	0	0	0	0	0	0	0	0	0	57,657
GENERAL SERVICE LESS THAN 50 KW	8.7%	2.0%	12.7%	0	0	0	0	0	0	0	0	0	0	0	0	42,665
GENERAL SERVICE 50 TO 4,999 KW	37.8%	48.9%	26.7%	0	0	0	0	0	0	0	0	0	0	0	0	4,652
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	1.9%	3.0%	0.6%	0	0	0	0	0	0	0	0	0	0	0	0	509
LARGE USE - REGULAR	12.3%	19.9%	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	1,410
LARGE USE - 3TS	11.3%	18.4%	4.8%	0	0	0	0	0	0	0	0	0	0	0	0	2,023
LARGE USE - FORD ANNEX	1.8%	3.0%	2.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.2%	0.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
STANDBY POWER - APPROVED ON AN INTERIM BASIS	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.7%	1.1%	2.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	108,916

^{*} RSVA - Power (Excluding Global Adjustment)



ENWIN Utilities Ltd. - Windsor Ontario

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

4

				Balance of Accounts	Deferral/Variance	Allocation of	Billed kWh or	Global	
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment	
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider	
RESIDENTIAL	\$/kWh	630,218,887		#REF!	0.0000	0	53,763,187	0.0000	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	215,859,653		#REF!	0.0000	0	29,851,151	0.0000	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	939,401,282	2,422,984	#REF!	0.0005	0	1,931,372	0.0000	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	\$/kW	46,768,540	127,751	#REF!	0.0010	0	125,019	0.0000	
LARGE USE - REGULAR	\$/kW	304,746,367	827,935	#REF!	0.0004	0	827,935	0.0000	
LARGE USE - 3TS	\$/kW	280,858,035	559,021	#REF!	0.0009	0	559,021	0.0000	
LARGE USE - FORD ANNEX	\$/kW	45,336,839	81,689	#REF!	0.0000	0	81,689	0.0000	
UNMETERED SCATTERED LOAD	\$/kWh	3,524,267		#REF!	0.0000	0	3,224,454	0.0000	
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW			#REF!	0.0000	0	0	0.0000	
SENTINEL LIGHTING	\$/kW	918,686	2,524	#REF!	0.0000	0	177	0.0000	
STREET LIGHTING	\$/kW	17,377,866	49,566	#REF!	0.0000	0	49,541	0.0000	
microFIT									
Total		2,485,010,422	4,071,470	#REF!		0	90,413,547		



ENWIN Utilities Ltd. - Windsor Ontario

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator 1.60% Choose Stretch Factor Group V
Productivity Factor 0.72% Associated Stretch Factor Value 0.40%
Price Cap Index 0.48%

Rate Class	Current MFC	 Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	10.82	0.0202		0.48%	10.87	0.0203
GENERAL SERVICE LESS THAN 50 KW	25.51	0.0164		0.48%	25.63	0.0165
GENERAL SERVICE 50 TO 4,999 KW	101.29	4.6766		0.48%	101.78	4.6990
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	2116.39	1.9566		0.48%	2126.55	1.9660
LARGE USE - REGULAR	7672.11	2.2118		0.48%	7708.94	2.2224
LARGE USE - 3TS	27168.66	2.7602		0.48%	27299.07	2.7734
LARGE USE - FORD ANNEX	102894.04			0.48%	103387.93	0.0000
UNMETERED SCATTERED LOAD	10.30			0.48%	10.35	0.0000
STANDBY POWER - APPROVED ON AN INTERIM BASIS				0.48%	0.00	0.0000
SENTINEL LIGHTING	11.82			0.48%	11.88	0.0000
STREET LIGHTING	5.69			0.48%	5.72	0.0000
microFIT	5.40				5.40	



ENWIN Utilities Ltd. - Windsor Ontario

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

\$/kW	(0.60)
%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Pulling Post Dated Cheques
Easement Letter
Account History
Credit Reference/credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)
Dispute Test – Residential
Dispute Test – Commercial self contained MC
Dispute Test – Commercial TT MC

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00
\$ 50.00
\$ 105.00
\$ 180.00

Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours

%	1.50	
%	19.56	
\$	30.00	
\$	65.00	
\$	185.00	

Service Layout - Residential
Service Layout - Commercial
Overtime Locate
Disposal of Concrete Poles
Missed Service Appointment
Service call – customer owned equipment
Same Day Open Trench
Scheduled Day Open Trench
Specific Charge for Access to the Power Poles - \$/pole/year

\$ 110.00
\$ 150.00
\$ 60.00
\$ 95.00
\$ 65.00
\$ 30.00
\$ 170.00
\$ 100.00
\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



ENWIN Utilities Ltd. - Windsor Ontario

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.87
Distribution Volumetric Rate	\$/kWh	0.02030
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective		
until April 30, 2015	\$/kWh	0.00130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00030)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	(0.42000)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of tl	\$	0.69000
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicab	\$/kWh	0.00150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 25.63

Distribution Volumetric Rate	\$/kWh	Page 2 of 8 0.01650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.00100
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	2.36000
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the	\$	2.11000
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicab	\$/kWh	0.00150
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
	• •	

0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	101.78
Distribution Volumetric Rate	\$/kW	4.69900
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00050
Retail Transmission Rate - Network Service Rate	\$/kW	2.40640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40150
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective		
until April 30, 2015	\$/kW	0.19260
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03750)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14860
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.65860)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicab	\$/kW	0.56950

		5
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATIO

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	2,126.55
Distribution Volumetric Rate	\$/kW	1.96600
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00100
Retail Transmission Rate - Network Service Rate	\$/kW	3.26140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.89950
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.07460
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.01780)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14740
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.60960)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicab	\$/kW	0.52630
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - REGULAR SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery	Component
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Service Charge \$ Distribution Volumetric Rate \$/kW	7,708.94 2.22240
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 \$/kW Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 \$/kW	0.08730 0.00040
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate \$/kW	3.31150 1.39260

	A /1.54	D 4-f8
Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW \$/kW	0.55920
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	(0.02300) 0.14340
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicab	\$/kW	(0.88350) 0.54070
Nate Nate for Global Adjustment 300 Account Disposition (2014) Chective until April 30, 2017 Applicab	5,1 8 8	0.34070
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
LARGE USE - 3TS SERVICE CLASSIFICATION		
LARGE USE - 3TS SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component		
	\$	27,299.07
MONTHLY RATES AND CHARGES - Delivery Component	\$ \$/kW	27,299.07 2.77340
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate	\$/kW	2.77340
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW \$/kW	2.773400.12070
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW \$/kW \$/kW	2.77340 0.12070 0.00090
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060)
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470 (0.92800)
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470 (0.92800)
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470 (0.92800)
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470 (0.92800)
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470 (0.92800)
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470 (0.92800)
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470 (0.92800)
MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.77340 0.12070 0.00090 3.31150 0.55920 (0.03060) 0.20470 (0.92800)

Wholesale Market Service Rate	\$/kWh	Page 5 of 8 0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

103,387.93

0.45110 **3.31150 0.55920**(0.06600)
0.22970

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effect	tive
until April 30, 2015	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line Connection Service Rate	\$/kW
Rate Rider for Application of Tax Change - effective until April 30, 2015	

Actail Hallstillssion Rate - Line Connection Service Rate	<i>ې ۱</i> ۲ ۷ / <i>چ</i>
Rate Rider for Application of Tax Change - effective until April 30, 2015	
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.35
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective		
until April 30, 2015	\$	0.37
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.07000)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until	\$	0.12000
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until A	\$	(0.56000)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 3	\$	0.44000

MONTHLY RATES AND CHARGES - Regulatory Component		
	¢ /lan/h	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
117	•	

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate

Standard Supply Service - Administrative Charge (if applicable)

Rural Rate Protection Charge

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	0.55890
MONTH V DATES AND SHAROES - Beautistant Commonant		
MONTHLY RATES AND CHARGES - Regulatory Component		

\$/kWh

\$/kWh

\$

0.00440

0.00120

0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

SENTINEL LIGHTING SERVICE CLASSIFICATION		
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	11.88
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective		0.20
until April 30, 2015	\$	0.38
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.20180 1.28230
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$/kW \$	(0.08000)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until	\$	0.02000
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until A Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April :		(0.17000) 0.01000
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April :	\$	0.01000
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.00440
	\$/kWh \$/kWh	0.00440 0.00120
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh	
Wholesale Market Service Rate		0.00120
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.00120
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION	\$/kWh	0.00120
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component	\$/kWh \$	0.00120
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION	\$/kWh	0.00120
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component	\$/kWh \$	0.00120 0.25
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection)	\$/kWh \$	0.00120 0.25
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective	\$/kWh \$	0.00120 0.25 5.72
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh \$ \$ \$	0.00120 0.25 5.72 0.14
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate	\$/kWh \$ \$ \$ \$/kW	0.00120 0.25 5.72 0.14 2.19910
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$/kWh \$ \$ \$ \$/kW \$/kW	0.00120 0.25 5.72 0.14 2.19910 1.28100
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000 (0.11000)
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/V	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000 (0.11000)
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000 (0.11000)
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/V	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000 (0.11000)
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/V	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000 (0.11000)
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000 (0.11000)
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000 (0.11000)
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) STREET LIGHTING SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection) Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until Rate Rider for Deferral/V	\$/kWh \$ \$ \$ \$/kW \$/kW \$	0.00120 0.25 5.72 0.14 2.19910 1.28100 (0.04000) 0.01000 (0.11000)

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MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
MICDOEIT SEDVICE OF ASSISTANTION		
MICROFIT SERVICE CLASSIFICATION		
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	5.40



ENWIN Utilities Ltd. - Windsor Ontario

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Cu	irre	nt	Ra	tes
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Proposed Rates
Rate Description

Current Kates			Proposed Kales		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	10.82	Service Charge	\$	10.87
Distribution Volumetric Rate	\$/kWh	0.02020	Distribution Volumetric Rate	\$/kWh	0.02030
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.00130	Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.00130
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00030)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00760
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00790	Service Rate	\$/kWh	0.00430
Service Rate	\$/kWh	0.00450	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00030)
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Smart Meter Disposition - effective until April 30, 2016 Rate Rider for Recovery of Smart Meter Incremental Revenue	\$	(0.42)
Rural Rate Protection Charge	\$/kWh	0.00120	Requirement - effective until the date of the next cost of service-based rate order	\$	0.69
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00030
			Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
			Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	25.51	Service Charge	\$	25.63
Distribution Volumetric Rate	\$/kWh	0.01640	Distribution Volumetric Rate	\$/kWh	0.01650
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00720	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00690
Service Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562	\$/kWh	0.00420	Service Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562	\$/kWh	0.00400
(2012) - effective until April 30, 2015	\$/kWh	0.00100	(2012) - effective until April 30, 2015 Rate Rider for Smart Metering Entity Charge - effective until October	\$/kWh	0.00100
Rate Rider for Application of Tax Change - effective until April 30, 2014 Rate Rider for Smart Metering Entity Charge - effective until October	\$/kWh	(0.00020)	31, 2018	\$	0.79
31, 2018	\$	0.79	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	2.36
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	2.11
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00040
			Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
			Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW		3.20
Service Charge	\$	101.29	Service Charge	\$	101.78
Distribution Volumetric Rate	\$/kW	4.67660	Distribution Volumetric Rate	\$/kW	4.69900
Retail Transmission Rate - Network Service Rate	\$/kW	2.50620	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00050

					Page 2 of 4
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.45790	Retail Transmission Rate - Network Service Rate	\$/kW	2.40640
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.19260	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40150
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.04530)	Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.19260
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03750)
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14860
-			Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP-		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP	\$/kW	(0.65860)
			Customers	\$/kW	0.56950
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.00120 0.25
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE			GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE	•	0.20
Service Charge	\$	2,116.39	Service Charge	\$	2,126.55
Distribution Volumetric Rate	\$/kW	1.95660	Distribution Volumetric Rate	\$/kW	1.96600
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	3.39670	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00100
Service Rate	\$/kW	1.97590	Retail Transmission Rate - Network Service Rate	\$/kW	3.26140
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.07460	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.89950
Data Distantia Application of Tay Observe of the time until April 00 0044	0/134/	(0.004.40)	Rate Rider for Disposition of Deferred PILs Variance Account 1562	6 /13 A /	0.07400
Rate Rider for Application of Tax Change - effective until April 30, 2014		(0.02140)	(2012) - effective until April 30, 2015	\$/kW	0.07460
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP -	\$/kW	(0.01780)
Rural Rate Protection Charge	\$/kWh	0.00120	effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP-	\$/kW	0.14740
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	effective until April 30, 2017	\$/kW	(0.60960)
			Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP		
			Customers	\$/kW	0.52630
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
LARGE USE - REGULAR			Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.00120 0.25
LARGE USE - REGULAR Service Charge	\$	7,672.11	-		
Service Charge Distribution Volumetric Rate	\$ \$/kW	7,672.11 2.21180	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate	\$	0.25
Service Charge			Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$	0.25 7,708.94
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562	\$/kW \$/kW	2.21180	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562	\$ \$ \$/kW	0.25 7,708.94 2.22240
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW \$/kW	2.21180 0.08730	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$ \$ \$/kW	7,708.94 2.22240 0.08730
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW \$/kW \$/kW	2.21180 0.08730 (0.02780)	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$ \$ \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW	2.21180 0.08730 (0.02780) 3.44890	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate	\$ \$ \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$/kW \$/kW \$/kW \$/kW	2.21180 0.08730 (0.02780) 3.44890 0.58170	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00440	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) -	\$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300)
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00440	LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP-effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP	\$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350)
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00440	LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP-effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350)
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00440	LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP-effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP	\$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350)
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00440	LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP-effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate	\$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00440	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge	\$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440 0.00120
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00440 0.00120 0.25	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge	\$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440 0.00120 0.25
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00440 0.00120 0.25	LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate	\$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440 0.00120 0.25
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00440 0.00120 0.25	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge	\$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440 0.00120 0.25
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kW	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00120 0.25 27,168.66 2.76020 0.12070 (0.03690)	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440 0.00120 0.25 27,299.07 2.77340 0.12070 0.00090
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kW \$/kW	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00120 0.25 27,168.66 2.76020 0.12070 (0.03690) 3.44890	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate	\$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440 0.00120 0.25 27,299.07 2.77340 0.12070 0.00090 3.31150
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kW	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00120 0.25 27,168.66 2.76020 0.12070 (0.03690)	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440 0.00120 0.25 27,299.07 2.77340 0.12070 0.00090
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kW \$/kW	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00120 0.25 27,168.66 2.76020 0.12070 (0.03690) 3.44890	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate	\$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440 0.00120 0.25 27,299.07 2.77340 0.12070 0.00090 3.31150
Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$/kW \$/kW \$/kW	2.21180 0.08730 (0.02780) 3.44890 0.58170 1.44860 0.00120 0.25 27,168.66 2.76020 0.12070 (0.03690) 3.44890 0.58170	Standard Supply Service - Administrative Charge (if applicable) LARGE USE - REGULAR Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017 Rate Rider for Deferral/Variance Account Disposition (2014) ex WMP- effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - 3TS Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Rate Rider for Application of Tax Change - effective until April 30, 2015	\$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/	0.25 7,708.94 2.22240 0.08730 0.00040 3.31150 1.39260 0.55920 (0.02300) 0.14340 (0.88350) 0.54070 0.00440 0.00120 0.25 27,299.07 2.77340 0.12070 0.00090 3.31150 0.55920

LARGE USE - FORD ANNEX Service Charge Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$ \$/kW	102,894.04 0.45110	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) LARGE USE - FORD ANNEX Service Charge Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW \$/kWh \$/kWh \$	Page 3 of 4 0.73800 0.00440 0.00120 0.25 103,387.93
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.07960)	Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Network Service Rate	\$/kW	3.44890	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.58170	Rate Rider for Application of Tax Change - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP -		(0.06600)
Wholesale Market Service Rate	\$/kWh	0.00440	effective until April 30, 2017		0.22970
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	10.30	Service Charge (per connection)	\$	10.35
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change (per connection) - effective	\$	0.37	Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
until April 30, 2014	\$	(0.09)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00720	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Retail Transmission Rate - Line and Transformation Connection			Rate Rider for Application of Tax Change (per connection) - effective		
Service Rate	\$/kWh	0.00420	until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP	\$	(0.07)
Wholesale Market Service Rate	\$/kWh	0.00440	(per connection) - effective until April 30, 2017	\$	0.12
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per	\$	(0.56)
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	connection) - effective until April 30, 2017 Applicable only for Non- RPP, non WMP Customers	\$	0.44
otanidate oupply dervice - Authinistrative onlarge (ii applicable)	Ψ	0.23	Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STANDBY POWER - APPROVED ON AN INTERIM BASIS			STANDBY POWER - APPROVED ON AN INTERIM BASIS	•	
Standby Charge - for a month where standby power is not provided.			Standby Charge - for a month where standby power is not provided.		
The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	0.55890	The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	0.55890
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge (per connection)	\$	11.82	Service Charge (per connection)	\$	11.88
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015 Rate Rider for Application of Tax Change (per connection) - effective	\$	0.38	Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.38
until April 30, 2014	\$	(0.10)	Retail Transmission Rate - Network Service Rate	\$/kW	2.20180
Retail Transmission Rate - Network Service Rate	\$/kW	2.29310	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28230
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.33390	Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.08)
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.02
THORSONIC INICINCT COLVICE NAIC	Ψ/ΙΝΨΙΙ	0.00440	Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP	Ψ	0.02
Rural Rate Protection Charge	\$/kWh	0.00120	(per connection) - effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per	\$	(0.17)
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	connection) - effective until April 30, 2017 Applicable only for Non- RPP, non WMP Customers	\$	0.01
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	5.69	Service Charge (per connection)	\$	5.72
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14	Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Rate Rider for Application of Tax Change Dedicated LV Line - effective until April 30, 2014	\$	(0.05)	Retail Transmission Rate - Network Service Rate	\$/kW	2.19910
			Retail Transmission Rate - Line and Transformation Connection		
Retail Transmission Rate - Network Service Rate	\$/kW	2.29030	Service Rate	\$/kW	1.28100

Retail Transmission Rate - Line and Transformation Connection			Rate Rider for Application of Tax Change (per connection) - effective		Page 4 of 4
Service Rate	\$/kW	1.33250	until April 30, 2015	\$	(0.04)
			Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP		
Wholesale Market Service Rate	\$/kWh	0.00440	(per connection) - effective until April 30, 2017	\$	0.01
			Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP		
Rural Rate Protection Charge	\$/kWh	0.00120	(per connection) - effective until April 30, 2017	\$	(0.11)
			Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017 Applicable only for Non-		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	RPP, non WMP Customers	\$	0.09
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

ENWIN Utilities Ltd. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the

customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.87
Distribution Volumetric Rate	\$/kWh	0.02030
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.00130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00030)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	(0.42)
based rate order	\$	0.69
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

\$/kWh

0.00120

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.63
Distribution Volumetric Rate	\$/kWh	0.01650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.00100
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	2.36
based rate order	\$	2.11
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW

customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.78
Distribution Volumetric Rate	\$/kW	4.69900
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00050
Retail Transmission Rate - Network Service Rate	\$/kW	2.40640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40150
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.19260
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03750)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14860
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.65860)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.56950
MONTHLY DATECAND CHARGES. Demiletem Commencer		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is

predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,126.55
Distribution Volumetric Rate	\$/kW	1.96600
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00100
Retail Transmission Rate - Network Service Rate	\$/kW	3.26140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.89950
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.07460
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.01780)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14740
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.60960)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.52630

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,708.94
Distribution Volumetric Rate	\$/kW	2.22240
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.08730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00040
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.39260
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.02300)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14340
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.88350)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.54070

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,299.07
Distribution Volumetric Rate	\$/kW	2.77340
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.12070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00090
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03060)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.20470
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.92800)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.73800

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103,387.93
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.45110
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015		(0.06600)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017		0.22970

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.35
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.07)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.12
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.56)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.44

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component nameplate rating of the generation facility). \$\(\) \\$ \(\) \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\$ \(\) \\ \(\) \(

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.88
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.38
Retail Transmission Rate - Network Service Rate	\$/kW	2.20180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28230
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.08)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.02
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.17)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.01

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's

Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.72
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Retail Transmission Rate - Network Service Rate	\$/kW	2.19910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28100
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.04)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.01
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.11)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.09

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15	5.00
Pulling Post Dated Cheques	\$ 15	5.00
Easement Letter	\$ 15	5.00
Account History	\$ 15	5.00
Credit Reference/credit check (plus credit agency costs)	\$ 15	5.00
Returned cheque (plus bank charges)	\$ 15	5.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30	0.00
Special meter reads	\$ 30	0.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30	0.00
Dispute Test – Residential	\$ 50	0.00
Dispute Test – Commercial self contained MC	\$ 10	05.00
Dispute Test – Commercial TT MC	\$ 18	80.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent be

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2014 Filers

Rate Class RESIDENTIAL

1.0377 Loss Factor

Consumption kWh 800

If Billed on a kW basis: Demand Load Factor

		Cur	rent Board-Ap	prov	/ed	[Propose	ed		1 [Impact	
		Rate	Volume		Charge	ĺ		ate	Volume		Charge				
	_	(\$)		_	(\$)	ŀ		\$)		_	(\$)		_	\$ Change	% Change
Monthly Service Charge	\$	10.82	1	\$	10.82			10.87	1	\$	10.87		\$	0.05	0.46%
Distribution Volumetric Rate	\$	0.0202	800	\$	16.16			0.0203	800	\$	16.24		\$	0.08	0.50%
Fixed Rate Riders	\$	-	1	\$	-		\$	0.27	1	\$	0.27		\$	0.27	
Volumetric Rate Riders		-0.0003	800	-\$	0.24		-(0.0003	800	-\$	0.24		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	26.74					\$	27.14		\$	0.40	1.50%
Line Losses on Cost of Power	\$	0.0839	30	\$	2.53	I	\$ 0	0.0839	30	\$	2.53		\$	-	0.00%
Total Deferral/Variance Account		0.0013	800	\$	1.04		,	0.0001	800	-\$	0.08		-\$	1.12	-107.69%
Rate Riders		0.0013	800	Ф	1.04		-(J.000 I	800	-Φ	0.06		-φ	1.12	-107.09%
Low Voltage Service Charge			800	\$	-				800	\$	-		\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$ 0	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	31.10	I				\$	30.38		-\$	0.72	-2.32%
(includes Sub-Total A)						ļ								***=	
RTSR - Network	\$	0.0079	830	\$	6.56		\$ 0	0.0076	830	\$	6.31		-\$	0.25	-3.80%
RTSR - Connection and/or Line and	\$	0.0045	830	\$	3.74		\$ 0	0.0043	830	\$	3.57		-\$	0.17	-4.44%
Transformation Connection	ę	0.0043	830	φ	3.74		Ψ	7.0043	030	9	3.37		-φ	0.17	-4.44 /0
Sub-Total C - Delivery				\$	41.40					\$	40.26		-\$	1.14	-2.74%
(including Sub-Total B)				_		ļ				•	10.20		•		- , o
Wholesale Market Service	\$	0.0044	830	\$	3.65		\$ 0	0.0044	830	\$	3.65		\$	-	0.00%
Charge (WMSC)							·								
Rural and Remote Rate	\$	0.0012	830	\$	1.00		\$ 0	0.0012	830	\$	1.00		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2300	800	\$	5.60			0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	Ф	0.0670	512		34.30			0.0670	512	\$	34.30		\$	-	0.00%
	Þ		-	\$						-				-	
TOU - Mid Peak	\$	0.1040	144	\$	14.98			0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0).1240	144	\$	17.86		\$	<u> </u>	0.00%
Total Bill on TOU (before Taxes)				\$	119.03	1	Г			\$	117.89		-\$	1.14	-0.95%
HST		13%		\$	15.47			13%		\$	15.33		-\$	0.15	-0.95%
Total Bill (including HST)		1070		\$	134.50			1070		\$	133.22		-\$	1.28	-0.95%
Ontario Clean Energy Benefit 1				φ -\$	13.45					-\$	13.32		\$	0.13	-0.97%
Total Bill on TOU (including OCEB)				•	121.05					\$	119.90		-\$	1.15	-0.95%
Total Bill off Too (including OCED)				φ	121.03					φ	113.30		-φ	1.13	-0.55%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX C

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

EnWin Utilities Appendix C Deferral and Variance Rate Rider Calculations EB-2013-0125 Rate Rider for Deferral/Variance Acount Disposition

		•							1595						
									(based on						
		Billed kWh	Metered kW (include		1562 % of Distribution		1584 (based	1586 (based	share	(based on %	1562 (based on		Rate Rider	Connec tion	3 Year
Rate Class		(include WMP)	WMP)	1590 Recovery Share Proportion	Revenue	% kWh	on % kWh)	on % kWh)	n)	kWh)	dist rev)	Total \$	inc WMP	Count	Disposition
Residential	\$/kWh	630,218,887	0	8.8%	47.1%	25.37%	494,608	119,133	32,619	0	0	646,359	0.001		0.0003
GS < 50 kW	\$/kWh	215,859,653	0	7.3%	12.7%	8.69%	169,411	40,805	27,112	0	0	237,327	0.0011		0.0004
GS > 50 kW	\$/kW	939,401,282	2,422,984	44.3%	26.7%	37.82%	737,260	177,578	165,033	0	0	1,079,872	0.4457		0.1486
Intermediate	\$/kW	45,768,540	127,751	3.2%	0.6%	1.84%	35,920	8,652	11,914	0	0	56,485	0.4422		0.1474
Large Use - Regular	\$/kW	304,746,367	827,935	16.0%	2.9%	12.27%	239,171	57,607	59,462	0	0	356,240	0.4303		0.1434
Large Use - 3TS	\$/kW	280,858,035	559,021	18.7%	4.8%	11.31%	220,423	53,092	69,787	0	0	343,301	0.6141		0.2047
Large Use - FA	\$/kW	45,336,839	81,689	3.3%	2.6%	1.83%	35,581	8,570	12,147	0	0	56,298	0.6892		0.2297
USL	\$/kWh	3,524,267	0	0.1%	0.2%	0.14%	2,766	666	318	0	0	3,750	0.35	893	0.12
		0	0												0
Sentinel Lighting	\$/kW	918,686	2,524	-0.1%	0.2%	0.04%	721	174	-346	0	0	549	0.06	748	0.02
Street Lighting	\$/kW	17,377,866	49,566	-1.4%	2.3%	0.70%	13,638	3,285	-5,333	0	0	11,590	0.04	23,413	0.01
Total		2,484,010,423	4,071,469	100.0%	100.0%	100.0%	1,949,498	469,561	372,712		0	2,791,772			

Rate Rider for Deferral/Variance Acount Disposition excluding WMP

Rate Class		Billed kWh (exclude WMP)	Billed kW (exclude WMP)	% kWh	1580 (based on % kWh)	1588 (ex GA) (based on % kWh)	Total \$	Rate Rider excl WMP	Connecti on Count	3 Year Disposition
Residential	\$/kWh	630,218,887	0	28.2%	-1,537,436	-1,679,668	-3,217,104	-0.0051		-0.0017
GS < 50 kW	\$/kWh	215,859,653	0	9.6%	-526,595	-575,312	-1,101,908	-0.0051		-0.0017
GS > 50 kW	\$/kW	935,392,694	2,416,772	41.8%	-2,281,916	-2,493,022	-4,774,937	-1.9757		-0.6586
Intermediate	\$/kW	45,768,540	127,751	2.0%	-111,654	-121,983	-233,637	-1.8288		-0.6096
Large Use - Regular	\$/kW	192,462,970	370,692	8.6%	-469,519	-512,955	-982,474	-2.6504		-0.8835
Large Use - 3TS	\$/kW	196,615,865	360,530	8.8%	-479,650	-524,023	-1,003,673	-2.7839		-0.928
Large Use - FA	\$/kW	0	0	0.0%	0	0	0	0		0
USL	\$/kWh	3,524,267	0	0.2%	-8,598	-9,393	-17,990	-1.68	893	-0.56
		0	0							0
Sentinel Lighting	\$/kW	918,686	2,524	0.0%	-2,241	-2,448	-4,690	-0.52	748	-0.17
Street Lighting	\$/kW	17,377,866	49,566	0.8%	-42,394	-46,316	-88,710	-0.32	23,413	-0.11
Total		2,238,139,428	3,327,835	100.0%	-5,460,002	-5,965,120	-11,425,122			

Rate Rider for Global Adjustment Sub-Account Disposition applicable only for Non-RPP Customers (non WMP)

Rate Class		non-RPP kWh (exclude WMP)	non-RPP kW (exclude WMP)	% kWh	1588(GA) (based on % kWh)	GA Rate Rider Non RPP, excl WMP	Connection Count	3 Year Disposition
Residential	\$/kWh	53,763,187	0	3.5%	236,921	0.0044		0.0015
GS < 50 kW	\$/kWh	29,851,151	0	2.0%	131,547	0.0044		0.0015
GS > 50 kW	\$/kW	748,801,183	1,931,372	48.9%	3,299,779	1.7085		0.5695
Intermediate	\$/kW	45,768,540	127,751	3.0%	201,690	1.5788		0.5263
Large Use - Regular	\$/kW	304,746,367	827,935	19.9%	1,342,941	1.622		0.5407
Large Use - 3TS	\$/kW	280,858,035	559,021	18.4%	1,237,671	2.214		0.738
Large Use - FA	\$/kW	45,336,839	81,689	3.0%	199,788	0		0
USL	\$/kWh	3,224,454	0	0.2%	14,209	1.33	893	0.44
		0	0					0
Sentinel Lighting	\$/kW	64,550	177	0.0%	284	0.03	748	0.01
Street Lighting	\$/kW	17,369,156	49,541	1.1%	76,542	0.27	23,413	0.09
Total		1,529,783,462	3,577,485	100.0%	6,741,372			

	1 year	2 years	3 years
Residential	-0.0041	-0.0021	-0.0014
1	000 -4	.10 -2	2.05 -1.40

APPENDIX D

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



Version 1.

Utility Name	ENWIN Utilities Ltd.	
Service Territory Name	Windsor Ontario	
Assigned EB Number	EB-2013-0125	
Name and Title	Andrew Sasso, Director Regulator	ry Affairs
Phone Number	519-255-2735	
Email Address	regulatory@enwin.com	
. .	Cantarah an 44, 0040	
Date	September 11, 2013	
Last COS Re-based Year	2000	
Last CO3 Re-Daseu Tear	2009	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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- 1. Info
- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- 5. Z-Factor Tax Changes
- 6. Calculation of Tax Change Variable Rate Rider



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

ш	act	ററ	1 P	20-hs	200	Voor	was	in 20	ma

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	76,317	641,214,701		10.82	0.0202	
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,013	238,998,501		25.51	0.0164	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	1,189	946,836,557	2,431,356	101.29		4.6766
GSGT50	General Service 3,000 to 4,999 kW - Intermediate Use	Customer	kW	3	55,374,071	141,807	2,116.39		1.9566
LU	Large Use - Regular	Customer	kW	6	277,467,527	539,536	7,672.11		2.2118
LU	Large Use - 3TS	Customer	kW	3	339,147,498	637,577	27,168.66		2.7602
LU	Large Use - Ford Annex	Customer	kW	1	75,421,885	133,262	102,894.04		0.0000
USL	Unmetered Scattered Load	Connection	kWh	893	4,199,811		10.30	0.0000	
Sen	Sentinel Lighting	Connection	kW	748	964,529	2,586	11.82		0.0000
SL	Street Lighting	Connection	kW	23,413	16,887,318	48,555	5.69		0.0000
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2009

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Distribution	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	76,317	641,214,701	0	10.82	0.0202	0.0000	9,908,999	12,952,537	0	22,861,536
General Service Less Than 50 kW	7,013	238,998,501	0	25.51	0.0164	0.0000	2,146,820	3,919,575	0	6,066,395
General Service 50 to 4,999 kW	1,189	946,836,557	2,431,356	101.29	0.0000	4.6766	1,445,206	0	11,370,479	12,815,685
General Service 3,000 to 4,999 kW - Inter	rı 3	55,374,071	141,807	2,116.39	0.0000	1.9566	76,190	0	277,460	353,650
Large Use - Regular	6	277,467,527	539,536	7,672.11	0.0000	2.2118	552,392	0	1,193,346	1,745,738
Large Use - 3TS	3	339,147,498	637,577	27,168.66	0.0000	2.7602	978,072	0	1,759,840	2,737,912
Large Use - Ford Annex	1	75,421,885	133,262	102,894.04	0.0000	0.0000	1,234,728	0	0	1,234,728
Unmetered Scattered Load	893	4,199,811	0	10.30	0.0000	0.0000	110,375	0	0	110,375
Sentinel Lighting	748	964,529	2,586	11.82	0.0000	0.0000	106,096	0	0	106,096
Street Lighting	23,413	16,887,318	48,555	5.69	0.0000	0.0000	1,598,640	0	0	1,598,640
							18 157 518	16 872 112	14 601 125	49 630 755



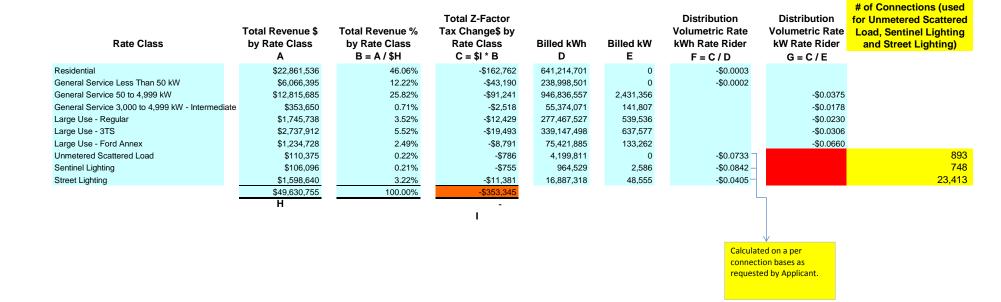
Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year). Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41528 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$ -		
Tax Related Amounts Forecast from Capital Tax Rate Changes	2009		2014
Taxable Capital	\$ 199,803,078	\$	199,803,078
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 184,803,078	\$	184,803,078
Rate	0.225%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 206,195	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2009		2014
Regulatory Taxable Income	\$ 3,307,958	\$	3,307,958
Corporate Tax Rate	33.00%		25.44%
Tax Impact	\$ 1,091,626	\$	841,609
Grossed-up Tax Amount	\$ 1,629,293	\$	1,128,797
		_	
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 206,195	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,629,293	\$	1,128,797
Total Tax Related Amounts	\$ 1,835,488	\$	1,128,797
Incremental Tax Savings		-\$	706,691
Sharing of Tax Savings (50%)		-\$	353,345



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".



APPENDIX E

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



Utility Name	ENWIN Utilities Ltd.	
Service Territory	Windsor Ontario	
Assigned EB Number	EB-2013-0125	
Name and Title	Andrew Sasso, Director Regulatory Affairs	
Phone Number	519-255-2735	
- "		
Email Address	regulatory@enwin.com	
Dete	11-Sep-13	
Date	11-Sep-13	
Last COS Re-based Year	2009	
Last COS RC-Daseu Teat	2009	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection			
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 3,000 to 4,999 kW Large Use - Regular Large Use - STS Large Use - Ford Annex Unmetered Scattered Load Standby Power - APPROVED ON AN INTERIM BASIS Sentinel Lighting Street Lighting Choose Rate Class	kWh kWh kW kW kW kW kW kWh kW	\$ 0.0079 \$ 0.0072 \$ 2.5062 \$ 3.3967 \$ 3.4489 \$ 3.4489 \$ 0.0072 \$ - \$ 2.2931 \$ 2.2903	\$ 0.0045 \$ 0.0042 \$ 1.4579 \$ 1.9759 \$ 2.0303 \$ 0.5817 \$ 0.5817 \$ 0.0042 \$ - \$ 1.3339 \$ 1.3325			



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	630,218,887		1.0377		653,978,139	-
General Service Less Than 50 kW	kWh	215,859,653		1.0377		223,997,562	-
General Service 50 to 4,999 kW	kW	939,401,282	2,422,984		53.14%	939,401,282	2,422,984
General Service 3,000 to 4,999 kW	kW	45,768,540	127,751		49.10%	45,768,540	127,751
Large Use - Regular	kW	304,746,367	827,935		50.45%	304,746,367	827,935
Large Use - 3TS	kW	280,858,035	559,021		68.86%	280,858,035	559,021
Large Use - Ford Annex	kW	45,336,839	81,689		76.07%	45,336,839	81,689
Unmetered Scattered Load	kWh	3,524,267		1.0377		3,657,131	-
Standby Power - APPROVED ON AN INTERIM BASIS	kW					-	-
Sentinel Lighting	kW	918,686	2,524		49.88%	918,686	2,524
Street Lighting	kW	17,377,866	49,566		48.05%	17,377,866	49,566



Uniform Transmission Rates	ion Rates Unit Effective Jan. 2012			Effectiv	Effective January 1, 2014			
Rate Description		I	Rate		Rate	Rate		
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.63	
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.75	
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.85	
Hydro One Sub-Transmission Rates	Unit		e January 1, 2012		re January 1, 2013	Effectiv	ve January 1, 2014	
Rate Description		I	Rate		Rate		Rate	
Network Service Rate	kW	\$	2.65	\$	3.18	\$	3.18	
Line Connection Service Rate	kW	\$	0.64	\$	0.70	\$	0.70	
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63	\$	1.63	
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33	\$	2.33	
If needed , add extra host here (I)	Unit		e January 1, 2012	Effectiv	re January 1, 2013	Effectiv	ve January 1, 2014	
Rate Description		I	Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	
If needed , add extra host here (II)	Unit		e January 1, 2012	Effectiv	re January 1, 2013	Effectiv	ve January 1, 2014	
If needed , add extra host here (II)	Unit	2				Effectiv		
	Unit kW	2	2012		2013	Effectiv	2014	
Rate Description		2	2012		2013	Effecti	2014	
Rate Description Network Service Rate	kW	2	2012		2013	Effectiv	2014	
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	2012		2013	Effective \$	2014	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	\$	Rate - January 1,	\$ Effectiv	2013 Rate - re January 1,	\$	Rate	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$	Rate	\$ Effective	2013 Rate	\$	Rate	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A	kW kW kW kW	\$	Rate - 2 January 1, 2012	\$ Effective	re January 1, 2013	\$	Rate - ve January 1, 2014	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	\$ Effective	Rate - 2 January 1, 2012	\$ Effective	e January 1, 2013	\$ Effecti	Rate - ve January 1, 2014 Rate	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW	\$ Effective	Rate - 2 January 1, 2012	\$ Effective	2013 Rate	\$ Effective	2014 Rate - ve January 1, 2014 Rate 0.1465	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586	kW kW kW Unit kW kW	\$ Effective \$ \$	Rate - 2 January 1, 2012	\$ Effective \$ \$	2013 Rate	\$ Effective \$ \$	2014 Rate ve January 1, 2014 Rate 0.1465 0.0667	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550	kW kW kW White kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$	Rate - 2 January 1, 2012	\$ Effective \$ \$ \$	2013 Rate	\$ Effective \$ \$ \$	2014 Rate	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590	kW kW kW Unit kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$	Rate - 2 January 1, 2012	\$ \$ \$ \$ \$ \$	2013 Rate	S S S S	ve January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	S Effective S S S S	Rate - 2 January 1, 2012	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2013 Rate	\$ S S S S S	2014 Rate	
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008) RARA 1 - 2252 - which affects 1590 (2009)	kW kW kW Unit kW kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Page January 1, 2012 Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2013 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ve January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet *4. RRR Data*
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection
and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transfori	nation C	onnection	Total Lin
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	374,847	\$ 3.57	\$ 1,338,204	248,486	\$ 0.80	\$ 198,789	282,911	\$ 1.86	\$ 526,214	\$ 725,0
February	370,000	\$3.57	\$ 1,320,900	275,102	\$0.80	\$ 220,082	293,370	\$1.86	\$ 545,668	\$ 765,7
March	342,686	\$3.57	\$ 1,223,389	262,844	\$0.80	\$ 210,275	244,578	\$1.86	\$ 454,915	\$ 665,1
April	340,055	\$3.57	\$ 1,213,996	266,996	\$0.80	\$ 213,597	273,608	\$1.86	\$ 508,911	\$ 722,5
May	482,844	\$3.57	\$ 1,723,753	352,616	\$0.80	\$ 282,093	377,238	\$1.86	\$ 701,663	\$ 983,7
June	500,030	\$3.57	\$ 1,785,107	358,822	\$0.80	\$ 287,058	378,930	\$1.86	\$ 704,810	\$ 991,8
July	517,086	\$3.57	\$ 1,845,997	358,752	\$0.80	\$ 287,002	401,900	\$1.86	\$ 747,534	\$ 1,034,5
August	493,260	\$3.57	\$ 1,760,938	335,284	\$0.80	\$ 268,227	357,047	\$1.86	\$ 664,107	\$ 932,3
September	433,638	\$3.57	\$ 1,548,088	296,099	\$0.80	\$ 236,879	315,732	\$1.86	\$ 587,262	\$ 824,1
October	332.281	\$3.57	\$ 1,186,243	246,986	\$0.80	\$ 197,589	245,161	\$1.86	\$ 455,999	\$ 653,5
November	352,349	\$3.57	\$ 1,257,886	253,342	\$0.80	\$ 202,674	260,891	\$1.86	\$ 485,257	\$ 687,9
December	353,406	\$3.57	\$ 1,261,659	241,222	\$0.80	\$ 192,978	247,193	\$1.86	\$ 459,779	\$ 652,7
Total		\$ 3.57	\$ 17 466 161	3 496 551	\$ 0.80	\$ 2.797.241	3 678 559	\$ 186	\$ 6.842.120	
	4,892,482		\$ 17,466,161		Connec	V = (1.0.1)= 1.1		9 1.00	0 010 101100	4 0,000,0
Hydro One		Network		Line	Connec	tion	Transfort	nation C	onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$.
June		\$0.00			\$0.00			\$0.00		\$
June July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$
September		\$0.00			\$0.00			\$0.00		\$
October		\$0.00			\$0.00			\$0.00		\$
November		\$0.00			\$0.00			\$0.00		\$
December		\$0.00			\$0.00			\$0.00		\$
Total		\$ -	\$ -	_	\$ -	\$ -		\$ -	\$ -	\$
Add Extra Host Here (I)		Network		Line	Connec	tion	Transform	nation C	onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		s -
Iune		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$.
September		\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00					
October		\$0.00			\$0.00			\$0.00		\$
November December		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$
Total		s -	\$ -		\$ -	s -		s -	s -	\$
Add Extra Host Here (II)		Network		Line	e Connec	tion	Transform	nation C	onnection	Total Li
(if needed)	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
	Units Billed		Amount	Units billed		Amount	Units billed		Amount	
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
								\$0.00		\$
April		\$0.00			\$0.00					
April					\$0.00					\$
April May		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00		s s
April May June		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00		\$
April May June July		\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		s s
April May June July August		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00		s s s
April May June July August September		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		s s s
April May June July August September October		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ \$ \$ \$
April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ \$ \$ \$ \$
April May June July August September October		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ \$ \$ \$
April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ \$ \$ \$
April May June July August September October November December		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		s s s s s
April May June July August September October November December Total	- Inite Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	s s s s s Total Li
April May June July August September October November December Total Total Month	- Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Line Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Li
April May June July August September October November December Total Total Month January	374,847	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 1,338,204	248,486	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 526,214	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Lift Amount \$ \$ 725,0
April May June July August September October November December Total Total Month January February	374,847 370,000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900	248,486 275,102	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 198,789 \$ 220,082	Units Billed 282,911 293,370	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 526,214 \$ 545,668	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January	374,847	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 1,338,204	248,486	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 526,214	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March	374,847 370,000 342,686	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,389	248,486 275,102 262,844	\$0.00 \$0.00	Amount \$ 198,789 \$ 220,082 \$ 210,275	Units Billed 282,911 293,370 244,578	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 526,214 \$ 545,668 \$ 454,915	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April	374,847 370,000 342,686 340,055	\$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,389 \$ 1,213,996	248,486 275,102 262,844 266,996	\$0.00 \$0.00	Amount \$ 198,789 \$ 220,082 \$ 210,275 \$ 213,597	Units Billed 282,911 293,370 244,578 273,608	\$0.00 \$0.00	Amount \$ 526,214 \$ 545,668 \$ 454,915 \$ 508,911	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April May	374,847 370,000 342,686 340,055 482,844	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.50 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,389 \$ 1,213,996 \$ 1,723,753	248,486 275,102 262,844 266,996 352,616	\$0.00 \$0.00	Amount \$ 198,789 \$ 220,082 \$ 210,275 \$ 213,597 \$ 282,093	Units Billed 282,911 293,370 244,578 273,608 377,238	\$0.00 \$0.00	Amount \$ 526,214 \$ 545,668 \$ 454,915 \$ 508,911 \$ 701,663	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April May June	374,847 370,000 342,686 340,055 482,844 500,030	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,389 \$ 1,213,996 \$ 1,723,753 \$ 1,785,107	248,486 275,102 262,844 266,996 352,616 358,822	\$0.00 \$0.00	Amount \$ 198,789 \$ 220,082 \$ 210,275 \$ 213,597 \$ 282,093 \$ 287,058	Units Billed 282,911 293,370 244,578 273,608 377,238 378,930	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.86 \$1.86 \$1.86 \$1.86 \$1.86 \$1.86 \$1.86 \$1.86	Amount \$ 526,214 \$ 545,668 \$ 454,915 \$ 508,911 \$ 701,663 \$ 704,810	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April May June July	374,847 370,000 342,686 340,055 482,844 500,030 517,086	\$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,389 \$ 1,723,753 \$ 1,785,107 \$ 1,845,997	248,486 275,102 262,844 266,996 352,616 358,822 358,752	\$0.00 \$0.00	Amount \$ 198,789 \$ 220,082 \$ 210,275 \$ 213,597 \$ 282,093 \$ 287,058 \$ 287,058	Units Billed 282,911 293,370 244,578 273,608 377,238 378,930 401,900	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.86	Amount \$ 526,214 \$ 545,668 \$ 454,915 \$ 508,911 \$ 701,663 \$ 704,810 \$ 747,534	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April May June July August	374,847 370,000 342,686 340,055 482,844 500,030 517,086 493,260	\$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,389 \$ 1,213,996 \$ 1,723,753 \$ 1,785,107 \$ 1,760,938	248,486 275,102 262,844 266,996 352,616 358,822 358,752 335,284	\$0.00 \$0.00	Amount \$ 198,789 \$ 220,082 \$ 210,275 \$ 213,597 \$ 282,093 \$ 287,058 \$ 287,058 \$ 287,052	Units Billed 282,911 293,370 244,578 273,608 377,238 378,930 401,900 357,047	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.86	Amount \$ 526,214 \$ 545,668 \$ 454,915 \$ 701,663 \$ 704,810 \$ 747,534 \$ 664,107	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April May June July August September	374,847 370,000 342,686 340,055 482,844 500,030 517,086 493,260 433,638	\$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,339 \$ 1,213,996 \$ 1,723,753 \$ 1,785,107 \$ 1,845,997 \$ 1,760,938 \$ 1,548,088	248,486 275,102 262,844 266,996 352,616 358,822 358,752 335,284 296,099	\$0.00 \$0.00	*** Amount** \$ 198,789 \$ 220,082 \$ 210,275 \$ 282,093 \$ 287,058 \$ 287,058 \$ 286,207 \$ 236,879 \$ 236,879	Units Billed 282,911 293,370 244,578 273,608 377,238 378,930 401,900 357,047 315,732	\$0.00 \$0.00	Amount \$ 528,214 \$ 545,668 \$ 454,915 \$ 508,911 \$ 701,681 \$ 704,610 \$ 747,534 \$ 664,107 \$ 587,262	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April May June July August September October	374,847 370,000 342,686 340,055 482,844 500,030 517,086 493,260 433,638 332,281	\$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,389 \$ 1,213,996 \$ 1,723,753 \$ 1,785,107 \$ 1,845,997 \$ 1,760,938 \$ 1,548,088 \$ 1,186,243	248,486 275,102 262,844 266,996 352,616 358,822 358,752 335,284 296,099 246,986	\$0.00 \$0.00	Amount \$ 198,789 \$ 220,082 \$ 210,275 \$ 213,597 \$ 282,093 \$ 287,058 \$ 287,002 \$ 268,227 \$ 236,879 \$ 197,589	Units Billed 282,911 293,370 244,578 273,608 377,238 378,939 401,900 357,047 315,732 245,161	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.86	Amount \$ 526,214 \$ 545,668 \$ 454,915 \$ 508,911 \$ 701,663 \$ 704,810 \$ 747,534 \$ 664,107 \$ 587,262 \$ 455,999	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April May June July August September	374,847 370,000 342,686 340,055 482,844 500,030 517,086 493,260 433,638	\$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,339 \$ 1,213,996 \$ 1,723,753 \$ 1,785,107 \$ 1,845,997 \$ 1,760,938 \$ 1,548,088	248,486 275,102 262,844 266,996 352,616 358,822 358,752 335,284 296,099	\$0.00 \$0.00	*** Amount** \$ 198,789 \$ 220,082 \$ 210,275 \$ 282,093 \$ 287,058 \$ 287,058 \$ 286,207 \$ 236,879 \$ 236,879	Units Billed 282,911 293,370 244,578 273,608 377,238 378,930 401,900 357,047 315,732	\$0.00 \$0.00	Amount \$ 528,214 \$ 545,668 \$ 454,915 \$ 508,911 \$ 701,681 \$ 704,610 \$ 747,534 \$ 664,107 \$ 587,262	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April May June July August September October	374,847 370,000 342,686 340,055 482,844 500,030 517,086 493,260 433,638 332,281	\$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,389 \$ 1,213,996 \$ 1,723,753 \$ 1,785,107 \$ 1,845,997 \$ 1,760,938 \$ 1,548,088 \$ 1,186,243	248,486 275,102 262,844 266,996 352,616 358,822 358,752 335,284 296,099 246,986	\$0.00 \$0.00	Amount \$ 198,789 \$ 220,082 \$ 210,275 \$ 213,597 \$ 282,093 \$ 287,058 \$ 287,002 \$ 268,227 \$ 236,879 \$ 197,589	Units Billed 282,911 293,370 244,578 273,608 377,238 378,939 401,900 357,047 315,732 245,161	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.86	Amount \$ 526,214 \$ 545,668 \$ 454,915 \$ 508,911 \$ 701,663 \$ 704,810 \$ 747,534 \$ 664,107 \$ 587,262 \$ 455,999	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April May June July August September October November December Total Total Month January February March April May June July August September October November	374,847 370,000 342,686 340,055 482,844 500,030 517,086 493,260 433,638 332,281 352,349 353,406	\$0.00 \$0.00	Amount \$ 1,338,204 \$ 1,320,900 \$ 1,223,389 \$ 1,213,996 \$ 1,723,753 \$ 1,785,107 \$ 1,845,997 \$ 1,760,938 \$ 1,168,243 \$ 1,168,243 \$ 1,257,886	248,486 275,102 262,844 266,996 352,616 358,822 358,752 335,284 296,099 246,986 253,342	\$0.00 \$0.00	Amount \$ 198,789 \$ 220,082 \$ 210,275 \$ 213,597 \$ 282,093 \$ 287,058 \$ 287,005 \$ 268,297 \$ 268,277 \$ 236,879 \$ 197,589 \$ 202,674	Units Billed 282,911 293,370 244,578 273,608 377,238 378,930 401,900 357,047 315,732 245,161 260,891	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.86	Amount \$ 526,214 \$ 545,668 \$ 454,915 \$ 508,911 \$ 701,663 \$ 704,810 \$ 747,534 \$ 664,107 \$ 587,262 \$ 455,999 \$ 485,257	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Line	e Connect	tion	Transfor	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	374,847	\$ 3.6300	\$ 1,360,695	248,486	\$ 0.7500	\$ 186,365	282,911	\$ 1.8500	\$ 523,385	\$ 709,750
February	370,000	\$ 3.6300	\$ 1,343,100	275,102	\$ 0.7500	\$ 206,327	293,370	\$ 1.8500	\$ 542,735	\$ 749,061
March			\$ 1,243,950		\$ 0.7500	\$ 197,133		\$ 1.8500	\$ 452,469	\$ 649,602
April			\$ 1,234,400	266,996	\$ 0.7500	\$ 200,247		\$ 1.8500	\$ 506,175	\$ 706,422
May	482,844		\$ 1,752,724		\$ 0.7500	\$ 264,462		\$ 1.8500	\$ 697,890	\$ 962,352
June	500,030		\$ 1,815,109		\$ 0.7500	\$ 269,117		\$ 1.8500	\$ 701,021	\$ 970,137
July			\$ 1,877,022		\$ 0.7500	\$ 269,064		\$ 1.8500	\$ 743,515	\$ 1,012,579
August			\$ 1,790,534		\$ 0.7500	\$ 251,463		\$ 1.8500	\$ 660,537	\$ 912,000
September	433,638 332,281		\$ 1,574,106 \$ 1,206,180		\$ 0.7500 \$ 0.7500	\$ 222,074 \$ 185,240		\$ 1.8500	\$ 584,104 \$ 453,548	\$ 806,178
October November								\$ 1.8500		\$ 638,787 \$ 672,655
December	352,349 353,406		\$ 1,279,027 \$ 1,282,864		\$ 0.7500 \$ 0.7500	\$ 190,007 \$ 180,917		\$ 1.8500 \$ 1.8500	\$ 482,648 \$ 457,307	\$ 672,655
December	353,406	3.0300	\$ 1,202,004	241,222	\$ 0.7500	\$ 100,917	247,193	\$ 1.0500	\$ 457,307	\$ 030,224
Total	4,892,482	\$ 3.63	\$ 17,759,710	3,496,551	\$ 0.75	\$ 2,622,413	3,678,559	\$ 1.85	\$ 6,805,334	\$ 9,427,747
Hydro One		Network		Line	e Connect	tion	Transfori	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Ianuary		S 3.3265	s -	-	\$ 0.7667	s -	-	\$ 1.6300	s -	s -
February		\$ 3.3265	s -		\$ 0.7667	s -		\$ 1.6300	\$ -	\$ -
March	- :		\$ -	-	\$ 0.7667	\$ -		\$ 1.6300	\$ -	\$ -
April			\$ -		\$ 0.7667	\$ -		\$ 1.6300	\$ -	\$ -
May			\$ -		\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	- :	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July			\$ -		\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August			\$ -		\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September			\$ -		\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October			s -		\$ 0.7667	s -	-	\$ 1.6300	\$ -	\$ -
November			s -		\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	- :	\$ 3.3265	\$ -		\$ 0.7667	\$ -		\$ 1.6300	\$ -	\$ -
Total			ş -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network			e Connect	tion			onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
February			s -		\$ -	\$ -	-	\$ -	\$ -	\$ -
March			\$ -		\$ -	\$ -	-	s -	\$ -	\$ -
April			\$ -		\$ - \$ -	\$ - S -		\$ - \$ -	\$ - \$ -	\$ -
May June			\$ - \$ -		s -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
July			\$ - \$ -		\$ -	\$ ·	-	s -	\$ -	\$ - \$ -
			\$		\$ -	s -		\$ -	\$ -	\$ -
August September			\$ -	-	\$ -	s -		s -	\$ -	\$ - \$ -
October			\$ -		\$ -	\$.		s -	s -	s -
November		s -	\$ -		\$ -	\$ -		s -	\$ -	\$ -
December			s -		\$ -	\$ -		s -	\$ -	\$ -
Total Add Extra Host Here (II)		Network	\$ -	Line	\$ - e Connect	ş -	Transform	s -	s onnection	\$ -
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month	Ollits Billed	Kate	Amount	Ollits Billed	Kate	Amount	Citits Billed	Rate	Amount	Amount
January			\$ -		\$ -	S -	-	s -	\$ -	\$ -
February			\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
March			\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- :	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- :	s -	s -		\$ -	s -	-	\$ -	\$ -	\$ -
June			\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
July			\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
August			\$ -		\$ -	\$ -	-	\$ -	\$ -	s -
September			\$ - \$ -		\$ - \$ -	\$ -	-	s -	\$ -	\$ -
October	-					\$ -		\$ -	\$ -	s -
November December			\$ - \$ -	-	\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
December	- :	•	\$ -	-	\$ -	\$ -	-	5 -	\$ -	\$ -
Total		s -	s -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Line	e Connect	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	374.847	\$3.63	\$ 1.360.695	248,486	\$0.75	\$ 186,365	282,911	\$1.85	\$ 523.385	\$ 709,750
January February	374,847 370,000		\$ 1,360,695 \$ 1,343,100	248,486 275,102	\$0.75 \$0.75	\$ 186,365 \$ 206,327	282,911 293,370	\$1.85 \$1.85	\$ 523,385 \$ 542,735	\$ 709,750 \$ 749,061
March	342.686		\$ 1,343,100	262.844	\$0.75	\$ 206,327 \$ 197,133	293,370	\$1.85	\$ 452,469	\$ 649,602
April	342,686		\$ 1,243,950 \$ 1,234,400	262,844 266,996	\$0.75 \$0.75	\$ 197,133 \$ 200,247	244,578 273,608	\$1.85 \$1.85	\$ 452,469	\$ 549,602
	340,055 482.844		\$ 1,234,400 \$ 1,752,724	266,996 352,616	\$0.75	\$ 200,247	273,608 377,238	\$1.85 \$1.85	\$ 697,890	\$ 706,422 \$ 962,352
May				352,616 358,822	\$0.75 \$0.75			\$1.85 \$1.85		
June July	500,030 517,086		\$ 1,815,109 \$ 1,877,022	358,822 358,752	\$0.75 \$0.75	\$ 269,117 \$ 269,064	378,930 401,900	\$1.85 \$1.85	\$ 701,021 \$ 743,515	\$ 970,137 \$ 1,012,579
August	493,260 433.638		\$ 1,790,534 \$ 1,574,106	335,284	\$0.75 \$0.75	\$ 251,463 \$ 222,074	357,047	\$1.85 \$1.85	\$ 660,537	\$ 912,000
September				296,099			315,732		\$ 584,104	\$ 806,178
October	332,281		\$ 1,206,180	246,986	\$0.75	\$ 185,240	245,161	\$1.85	\$ 453,548	\$ 638,787
November	352,349		\$ 1,279,027	253,342	\$0.75	\$ 190,007	260,891	\$1.85	\$ 482,648	\$ 672,655
December	353,406	\$3.63	\$ 1,282,864	241,222	\$0.75	\$ 180,917	247,193	\$1.85	\$ 457,307	\$ 638,224
Total	4 892 482	\$ 3.63	\$ 17 759 710	3 496 551	\$ 0.75	\$ 2 622 413	3 678 559	S 1.85	\$ 6.805.334	\$ 9427747
13(41	4,692,482	g 3.b3	y 11,801,11 w	3,496,551	φ 0.75	g 2,022,413	3,678,559	J 1.85	φ 0,005,334	\$ 9,421,141



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Lin	e Connect	ion	Transfor	mation Co	onnection	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	374,847	\$ 3.6300	\$ 1,360,695	248,486	\$ 0.7500	\$ 186,365	282,911	\$ 1.8500	\$ 523,385	\$	709,750
February	370,000	\$ 3.6300	\$ 1,343,100	275,102	\$ 0.7500	\$ 206,327	293,370	\$ 1.8500	\$ 542,735	\$	749,061
March	342,686	\$ 3.6300	\$ 1,243,950	262,844	\$ 0.7500	\$ 197,133	244,578	\$ 1.8500	\$ 452,469	\$	649,602
April	340,055	\$ 3.6300	\$ 1,234,400	266,996		\$ 200,247	273,608	\$ 1.8500	\$ 506,175	\$	706,422
May	482,844	\$ 3.6300	\$ 1,752,724	352,616		\$ 264,462	377,238	\$ 1.8500	\$ 697,890	\$	962,352
June	500,030	\$ 3.6300	\$ 1,815,109	358,822		\$ 269,117	378,930	\$ 1.8500	\$ 701,021	\$	970,137
July	517,086	\$ 3.6300	\$ 1,877,022	358,752		\$ 269,064	401,900	\$ 1.8500	\$ 743,515	\$	1,012,579
August	493,260	\$ 3.6300	\$ 1,790,534	335,284		\$ 251,463	357,047	\$ 1.8500	\$ 660,537	\$	912,000
September	433,638	\$ 3.6300	\$ 1,574,106	296,099		\$ 222,074		\$ 1.8500	\$ 584,104	\$	806,178
October	332,281	\$ 3.6300	\$ 1,206,180	246,986		\$ 185,240	245,161	\$ 1.8500	\$ 453,548	\$	638,787
November	352,349	\$ 3.6300	\$ 1,279,027	253,342		\$ 190,007	260,891	\$ 1.8500	\$ 482,648	\$	672,655
December	353,406	\$ 3.6300	\$ 1,282,864	241,222	\$ 0.7500	\$ 180,917	247,193	\$ 1.8500	\$ 457,307	\$	638,224
Total	4,892,482	\$ 3.63	\$ 17,759,710	3,496,551	\$ 0.75	\$ 2,622,413	3,678,559	\$ 1.85	\$ 6,805,334	\$	9,427,747
Hydro One		Network		Lin	e Connect	ion	Transfor	mation Co	onnection	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Ianuary	-	\$ 3.3265	s -	_	\$ 0.7667	s -	_	\$ 1.6300	s -	s	_
February	-	\$ 3.3265	s -	-		\$ -	-	\$ 1.6300	\$ -	\$	-
March	-	\$ 3.3265	\$ -	-		\$ -	-	\$ 1.6300	\$ -	\$	-
April	-	\$ 3.3265	s -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$	-
May		\$ 3.3265	s -			s -	-	\$ 1.6300	s -	\$	-
June		\$ 3.3265	š -			s -	-	\$ 1.6300	s -	\$	-
July		\$ 3.3265	s -	-		s -	-	\$ 1.6300	š -	s	
August		\$ 3.3265	s -			s -	-	\$ 1.6300	s -	s	
September	_	\$ 3.3265	š -	_		s -		\$ 1.6300	š -	s	_
October	-	\$ 3.3265	\$ -	-		\$ - \$ -	-	\$ 1.6300	s -	\$	-
October November	-	\$ 3.3265 \$ 3.3265	\$ - \$ -	-		\$ - \$ -	-	\$ 1.6300 \$ 1.6300	\$ - \$ -	\$	-
November December		\$ 3.3265 \$ 3.3265	\$ - \$ -			\$ - \$ -	-	\$ 1.6300 \$ 1.6300	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$ -		s -	\$ -	\$	
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
T		s -			s -			s -	s -	s	
January	-		\$ -	-		\$ -	-				-
February		\$ -	s -		\$ -	\$ -		\$ -	\$ -	\$	-
March	-	\$ -	s -	-		s -	-	\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
May	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
June	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
August	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
September		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
November		s -	s -		\$ -	s -	-	\$ -	S -	\$	-
December		s -	s -		s -	s -		s -	s -	s	-
Total		\$ -	ş -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lin	e Connect	ion	Transfor	mation Co	onnection	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	Amount
January	-	s -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February		\$ -	\$ -			\$ -		\$ -	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
May	-	s -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
June		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	
July		s -	s -	-		s -	-	s -	s -	s	
August		s -	š -	-	s -	s -	-	s -	š -	\$	
September	_	s -	\$		\$ -	s -		\$ -	\$ -	\$	
October	_	s -	\$			s -		s -	s -	s	
November		s -	s -			s -		s -	\$ -	\$	
December		s -	\$ -			\$ -		\$ -	\$ -	\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	
Total		Network		Line	e Connect	ion	Transfor	mation Co	onnection		otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	_	Amount
January	374.847	\$ 3.63	\$ 1,360,695	248.486	\$ 0.75	\$ 186,365	282.911	\$ 1.85	\$ 523,385	\$	709.750
February	370,000	\$ 3.63	\$ 1,343,100	275,102		\$ 206,327	293,370	\$ 1.85	\$ 542,735	\$	749,061
March	342,686	\$ 3.63	\$ 1,243,950	262,844		\$ 197,133	244,578	\$ 1.85	\$ 452,469	\$	649,602
April	340,055	\$ 3.63	\$ 1,234,400	266,996		\$ 200,247	273,608	\$ 1.85	\$ 506,175	\$	706,422
May	482,844	\$ 3.63	\$ 1,752,724	352,616		\$ 264,462	377,238	\$ 1.85	\$ 697,890	\$	962,352
June	500,030	\$ 3.63	\$ 1,815,109	358,822		\$ 269,117		\$ 1.85	\$ 701,021	\$	970,137
July	517,086	\$ 3.63	\$ 1,877,022	358,752		\$ 269,064		\$ 1.85	\$ 743,515	\$	1,012,579
August	493,260	\$ 3.63	\$ 1,790,534	335,284		\$ 251,463	357,047	\$ 1.85	\$ 660,537	\$	912,000
		\$ 3.63	\$ 1,574,106	296,099		\$ 222,074	315,732	\$ 1.85	\$ 584,104	\$	806,178
September	433,638										
September October	433,638 332,281	\$ 3.63	\$ 1,206,180	246,986		\$ 185,240	245,161	\$ 1.85	\$ 453,548	\$	638,787
October	433,638 332,281 352,349		\$ 1,206,180	246,986 253,342	\$ 0.75	\$ 185,240	245,161 260,891	\$ 1.85 \$ 1.85	\$ 453,548 \$ 482,648	\$	638,787 672,655
October November December	332,281	\$ 3.63	\$ 1,206,180	246,986	\$ 0.75 \$ 0.75	\$ 185,240 \$ 190,007 \$ 180,917	260,891				
October November	332,281 352,349	\$ 3.63 \$ 3.63	\$ 1,206,180 \$ 1,279,027	246,986 253,342	\$ 0.75 \$ 0.75 \$ 0.75	\$ 185,240 \$ 190,007	260,891	\$ 1.85	\$ 482,648	\$	672,655



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Loss Adjusted Network Billed kWh		Loss Adjusted Billed kW	d Billed Amount		Billed Amount %	Current Wholesale Billing		Proposed RTSR Network	
Residential	kWh	\$	0.0079	653,978,139	-	\$	5,166,427	27.9%	\$	4,960,635	\$0.0076
General Service Less Than 50 kW	kWh	\$	0.0072	223,997,562	-	\$	1,612,782	8.7%	\$	1,548,541	\$0.0069
General Service 50 to 4,999 kW	kW	\$	2.5062	939,401,282	2,422,984	\$	6,072,483	32.8%	\$	5,830,600	\$2.4064
General Service 3,000 to 4,999 kW	kW	\$	3.3967	45,768,540	127,751	\$	433,930	2.3%	\$	416,646	\$3.2614
Large Use - Regular	kW	\$	3.4489	304,746,367	827,935	\$	2,855,464	15.4%	\$	2,741,723	\$3.3115
Large Use - 3TS	kW	\$	3.4489	280,858,035	559,021	\$	1,928,007	10.4%	\$	1,851,209	\$3.3115
Large Use - Ford Annex	kW	\$	3.4489	45,336,839	81,689	\$	281,738	1.5%	\$	270,515	\$3.3115
Unmetered Scattered Load	kWh	\$	0.0072	3,657,131	-	\$	26,331	0.1%	\$	25,283	\$0.0069
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$	-	-	-	\$	-	0.0%	\$	-	\$0.0000
Sentinel Lighting	kW	\$	2.2931	918,686	2,524	\$	5,789	0.0%	\$	5,558	\$2.2018
Street Lighting	kW	\$	2.2903	17,377,866	49,566	\$	113,520	0.6%	\$	108,998	\$2.1991

\$ 18,496,471



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	Current /holesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0045	653,978,139	_	\$	2,942,902	30.0%	\$ 2,829,091	\$0.0043
General Service Less Than 50 kW	kWh	\$ 0.0042	223,997,562	-	\$	940,790	9.6%	\$ 904,407	\$0.0040
General Service 50 to 4,999 kW	kW	\$ 1.4579	939,401,282	2,422,984	\$	3,532,468	36.0%	\$ 3,395,858	\$1.4015
General Service 3,000 to 4,999 kW	kW	\$ 1.9759	45,768,540	127,751	\$	252,422	2.6%	\$ 242,660	\$1.8995
Large Use - Regular	kW	\$ 2.0303	304,746,367	827,935	\$	1,680,956	17.1%	\$ 1,615,948	\$1.9518
Large Use - 3TS	kW	\$ 0.5817	280,858,035	559,021	\$	325,182	3.3%	\$ 312,607	\$0.5592
Large Use - Ford Annex	kW	\$ 0.5817	45,336,839	81,689	\$	47,519	0.5%	\$ 45,681	\$0.5592
Unmetered Scattered Load	kWh	\$ 0.0042	3,657,131	-	\$	15,360	0.2%	\$ 14,766	\$0.0040
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$ -	-	-	\$	-	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$ 1.3339	918,686	2,524	\$	3,367	0.0%	\$ 3,237	\$1.2823
Street Lighting	kW	\$ 1.3325	17,377,866	49,566	\$	66,046	0.7%	\$ 63,492	\$1.2810
					_				

\$ 9,807,012



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	,	Billed Amount	Billed Amount %	Forecast /holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0076	653,978,139	-	4	1,960,635.40	27.9%	\$ 4,960,635	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0069	223,997,562	-	\$	1,548,541	8.7%	\$ 1,548,541	\$0.0069
General Service 50 to 4,999 kW	kW	\$2.4064	939,401,282	2,422,984	\$	5,830,600	32.8%	\$ 5,830,600	\$2.4064
General Service 3,000 to 4,999 kW	kW	\$3.2614	45,768,540	127,751	\$	416,646	2.3%	\$ 416,646	\$3.2614
Large Use - Regular	kW	\$3.3115	304,746,367	827,935	\$	2,741,723	15.4%	\$ 2,741,723	\$3.3115
Large Use - 3TS	kW	\$3.3115	280,858,035	559,021	\$	1,851,209	10.4%	\$ 1,851,209	\$3.3115
Large Use - Ford Annex	kW	\$3.3115	45,336,839	81,689	\$	270,515	1.5%	\$ 270,515	\$3.3115
Unmetered Scattered Load	kWh	\$0.0069	3,657,131	-	\$	25,283	0.1%	\$ 25,283	\$0.0069
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$0.0000	0	-	\$	-	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$2.2018	918,686	2,524	\$	5,558	0.0%	\$ 5,558	\$2.2018
Street Lighting	kW	\$2.1991	17,377,866	49,566	\$	108,998	0.6%	\$ 108,998	\$2.1991

\$ 17,759,710



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	-	Forecast /holesale Billing	F	oposed RTSR nnection
Residential	kWh	\$	0.0043	653,978,139	-	\$ 2,829,091	30.0%	\$	2,829,091	\$	0.0043
General Service Less Than 50 kW	kWh	\$	0.0040	223,997,562	-	\$ 904,407	9.6%	\$	904,407	\$	0.0040
General Service 50 to 4,999 kW	kW	\$	1.4015	939,401,282	2,422,984	\$ 3,395,858	36.0%	\$	3,395,858	\$	1.4015
General Service 3,000 to 4,999 kW	kW	\$	1.8995	45,768,540	127,751	\$ 242,660	2.6%	\$	242,660	\$	1.8995
Large Use - Regular	kW	\$	1.9518	304,746,367	827,935	\$ 1,615,948	17.1%	\$	1,615,948	\$	1.9518
Large Use - 3TS	kW	\$	0.5592	280,858,035	559,021	\$ 312,607	3.3%	\$	312,607	\$	0.5592
Large Use - Ford Annex	kW	\$	0.5592	45,336,839	81,689	\$ 45,681	0.5%	\$	45,681	\$	0.5592
Unmetered Scattered Load	kWh	\$	0.0040	3,657,131	-	\$ 14,766	0.2%	\$	14,766	\$	0.0040
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$	-	-	-	\$ -	0.0%	\$	-	\$	-
Sentinel Lighting	kW	\$	1.2823	918,686	2,524	\$ 3,237	0.0%	\$	3,237	\$	1.2823
Street Lighting	kW	\$	1.2810	17,377,866	49,566	\$ 63,492	0.7%	\$	63,492	\$	1.2810
						\$ 9,427,747					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		F	oposed RTSR nnection
Residential	kWh	\$	0.0076	\$	0.0043
General Service Less Than 50 kW	kWh	\$	0.0069	\$	0.0040
General Service 50 to 4,999 kW	kW	\$	2.4064	\$	1.4015
General Service 3,000 to 4,999 kW	kW	\$	3.2614	\$	1.8995
Large Use - Regular	kW	\$	3.3115	\$	1.9518
Large Use - 3TS	kW	\$	3.3115	\$	0.5592
Large Use - Ford Annex	kW	\$	3.3115	\$	0.5592
Unmetered Scattered Load	kWh	\$	0.0069	\$	0.0040
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$	-	\$	-
Sentinel Lighting	kW	\$	2.2018	\$	1.2823
Street Lighting	kW	\$	2.1991	\$	1.2810

APPENDIX F

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

SMART METER SUMMARY

1) INTRODUCTION

EnWin Utilities Ltd. (the "Applicant") is seeking recovery of costs incurred while implementing the Province of Ontario's Smart Meter Initiative.

As of December 31, 2012, 100% of the Applicant's customer base had conventional meters replaced with smart meters. The total Smart Meter Initiative costs claimed in this application are \$10,280,473 as indicated in Table 1 below. These costs can be offset by the disposition of the Smart Meter Funding Adder ("SMFA"). The SMFA was introduced by the Board in the Applicant's 2006 rates and continued until April 30, 2012. The Applicant's 2012 and 2013 rates do not include the SMFA or any other rates associated with the Smart Meter Initiative.

Table 1 - Summary of Cost Claim

Total Smart Meter Capital Costs	\$9,803,699
Total Smart Meter OM&A Costs	\$476,774
Total Smart Meter Costs	\$10,280,473

The costs of the Smart Meter Initiative (to December 31, 2012) are partially offset by the SMFA, in the amount of \$4.1 million. This includes accumulated interest.

The Applicant is proposing to follow the allocation methodology applied by the Board in the Smart Meter Initiative proceedings of other distributors.

The resulting rate riders being proposed are displayed in Table 2 below.

Table 2 - Summary of Rate Riders and Adders

	Residential			GS < 50			
	April 30,	May 1,	Proposed	April 30,	May 1,	Proposed	
Rate Rider	2012	2013	May 1, 2014	2012	2013	May 1, 2014	
Smart Meter Funding Adder (SMFA)	\$1.00	\$0.00	\$0.00	\$1.00	\$0.00	\$0.00	
Smart Meter Disposition Rate Rider (SMDR)	\$0.00	\$0.00	(\$0.42)	\$0.00	\$0.00	\$2.36	
Smart Meter Incremental Revenue Requirement	\$0.00	фо oo	\$0.60	\$0.00	የ ስ ስስ	\$2.11	
Rate Rider (SMIRR)	\$0.00	\$0.00	\$0.69	\$0.00	\$0.00	\$2.11	
Total Smart Meter Rate Change	\$1.00	\$0.00	\$0.27	\$1.00	\$0.00	\$4.47	

According to the Board's Guideline, the Smart Meter Disposition Rider ("SMDR") recovers, over a

specified time period, the variance between: 1) the deferred revenue requirement for the Smart Meter Initiative up to the time of disposition, and 2) the SMFA revenues collected from May 2006 through April 2012 and associated carrying charges until May 1, 2014.

Also according to the Board's Guideline, when smart meter disposition occurs outside of a rebasing application, a Smart Meter Incremental Revenue Rate Rider ("SMIRR") is calculated as the proxy for the incremental change in the distribution rates that would have occurred if the assets and operating expenses were incorporated into the rate base and the revenue requirement. The SMIRR is calculated as the annualized revenue requirement for the capital and operating costs of the Smart Meter Initiative.

The Applicant's costs of the Smart Meter Initiative were \$115.30 average capital cost per meter and \$120.91 average total cost per meter as set out in Tables 3A and 3B below.

The Board's report, "Sector Smart Meter Audit Review Report", dated March 31, 2010, indicates a sector average capital cost of \$186.76 per meter and an average total cost of \$207.37 per meter (capital plus OM&A). The review was based on 3,053,931 meters (64% complete) with capital costs of \$570,339,200 and a total cost of \$633,294,140 as at September 30, 2009. The review period was January 1, 2006 to September 30, 2009.

Table 3A - Average Capital Cost per Meter

Smart Meter Capital Costs, Includes Costs Exceeding Minimum Functionality	\$9,803,699
Remove Smart Capital Costs Exceeding Minimum Functionality	\$0
Smart Meter Capital Costs, Excludes Costs Exceeding Minimum Functionality	\$9,803,699
Number of Meters Installed	85,027
Average Cost per Meter, Excludes Costs Exceeding Minimum	\$115.30

Table 3B - Average Total Cost per Meter

Smart Meter Capital Costs, Includes Costs Exceeding Minimum Functionality	\$9,803,699
Remove Smart Meter Capital Costs Exceeding Minimum Functionality	\$0
Smart Meter OM&A Costs, Includes Costs Exceeding Minimum Functionality	\$476,774
Remove Smart Meter OM&A Costs Exceeding Minimum Functionality	\$0
Total Smart Meter Costs, Excludes Costs Exceeding Minimum Functionality	\$10,280,473
Number of Meters Installed	85,027
Average Cost per Meter, Excludes Costs Exceeding Minimum	\$120.91

As illustrated in Table 3C, the Applicant was able to implement the Smart Meter Initiative much more cost effectively than the provincial average. Consequently, the Applicant's ratepayers will pay

approximately 42% less for their smart meters, than the Board's benchmark for the industry. That is, the Applicant avoided \$7.4 million in total costs to the direct benefit of its ratepayers (85,027 meters x \$86.46 favourable variance per meter).

Table 3C - Comparison with Sector Averages

	EnWin (per meter)	Ontario (per meter)	Variance	Variance
Avg Capital Cost	\$115.30	\$186.76	(\$ 71.46)	(38%)
Avg Total Cost	\$120.91	\$207.37	(\$ 86.46)	(42%)

No costs associated with stranded meters have been included in the application in accordance with the Board's Guideline, section 3.7 which states, "The Board therefore expects that stranded meter costs will be left in rate base until the distributor's next cost of service application."

Moreover, the Applicant is not seeking recovery at this time for any costs that exceed minimum functionality required by the Province of Ontario. The Board's Guideline, section 3.4, described beyond minimum functionality as incremental smart meter technical capabilities, deployment to larger customers and Time-of-Use ("TOU") implementation costs such as CIS system upgrades, web presentation, integration with the Province's MDM/R, etc. While these are foreseeable costs associated with the Smart Meter Initiative, they are subject to separate regulatory treatment.

As the Board is aware, the Applicant is in the process of preparing for TOU, including CIS system upgrades, web presentation and integration with the Province's MDM/R. This application is specific to the Smart Meter Initiative costs and recovery and thus those related but discrete activities are out of scope.

2) PROCUREMENT

LONDON HYDRO RFP

The Applicant purchased its smart meters through the London Hydro Request for Proposals ("RFP"). The process enabled dozens of distributors, including the Applicant, to benefit from collective expertise and buying power.

The sufficiency of the process was recognized by the Province of Ontario which, through O. Reg. 427/08, authorized the distributors that participated in the London Hydro RFP to proceed with the Smart Meter

Initiative. The applicant was among those authorized distributors.

The Applicant engaged in extensive negotiations with the proponent in the London Hydro RFP that received the best score based on the Applicant's criteria in accordance with the prescribed process. The Applicant purchased the smart meter infrastructure and contracted with KTI/Sensus for the maintenance of the communication towers and the Regional Network Interface ("RNI") in 2010.

PROJECT MANAGEMENT

The Applicant retained the services of an in-house Project Manager for the management of the Smart Meter Initiative.

INSTALLATION RELATED PROCUREMENTS

After a competitive process for supporting services, the Applicant awarded contracts to: Green-port Environmental for meter disposal; PowerServe (aka Neighborhood Electric) for meter base repairs; and, Olameter as the installation service provider.

3) INSTALLATIONS

The Applicant's full-scale smart meter deployment commenced in August 2010. The installation activity is detailed in Table 4 below.

Table 4 - Smart Meter Installations by Year and by Rate Class

	Smart	Meters Insta	lled	% Converted	% Converted
Year	Residential	GS < 50	Total	in Year	Year-To-Date
2010	64,490	2,451	66,941	78.7%	78.7%
2011	12,846	4,785	17,631	20.7%	99.5%
2012	386	69	455	0.5%	100.0%
Total	77,722	7,305	85,027	100.0%	100.0%

The Applicant installed a total of 85,027 smart meters as at December 31, 2012, which represented 100% of its Residential and 100% of its GS < 50 rate classes.

The Applicant has not included any 2013 installations of smart meters attributable to growth of Residential and GS<50 customers. Neither the capital cost nor the operating cost of these smart

meters is included for recovery sought in this application. For 2013 and beyond, the capital and operating costs for growth related smart meters will be included in the Applicant's next rebasing. Those incremental smart meters are being and will continue to be treated as Account 1860 meters.

4) COSTS

The Board's Guideline, section 3.5, states that, "The Board expects the majority (i.e. 90% or more) of the total program costs for which the distributor is seeking recovery will be audited." The Applicant has included costs up to and including those captured in its audited financial statements as at December 31, 2012. As such, all of the costs for which the Applicant is seeking recovery were incurred in years for which an external financial audit has been completed. The Applicant thus exceeds the 90% threshold set in the Board's Guideline.

In this application, the Applicant is seeking recovery for the minimum functionality costs of the Smart Meter Initiative as at December 31, 2012. The costs of the post 2012 smart meters and beyond minimum functionality costs are not included in this application. Full details of the various cost components by year are shown in Sheet 2 of the Smart Meter Model attached as Appendix H. Table 5 below provides an intermediate-level break down of the costs.

Table 5 - Smart Meter Costs Claimed for Recovery

Cost Element		Cost Sub-Element	Total Costs
Capital	1.1	Advanced Metering Communications Devices (AMCD)	\$8,862,304
	1.2	Advanced Metering Regional Collector (AMRC) (Includes LAN)	\$492,153
	1.3	Advanced Metering Control Computer (AMCC)	\$125,838
	1.4	Wide Area Network (WAN)	\$0
	1.5	Other AMI Capital Costs Related to Minimum Functionality	\$323,404
	1.6	Capital Costs Beyond Minimum Functionality	\$0
	Total	Smart Meter Capital Costs	\$9,803,699
OM&A	2.1	Incremental AMCD OM&A Costs	\$82,912
	2.2	Incremental AMRC OM&A Costs	\$275,631
	2.3	Incremental AMCC OM&A Costs	\$0
	2.4	Incremental AMRC OM&A Costs	\$17,951
	2.5	Other AMI OM&A Costs Related to Minimum Functionality	\$100,280
	2.6	OM&A Costs Beyond Minimum Functionality	\$0
	Total	Smart Meter OM&A Costs	\$476,774
Total	Tota	I Smart Meter Costs	\$10,280,473

As presented in Tables 3A, 3B and 3C and discussed in the introduction, all costs incurred in completing the Smart Meter Initiative have been prudently incurred as is evidenced by a \$115.30

average capital cost per meter and a \$120.91 average total cost per meter. These costs are 38% and 42%, respectively, lower than the Ontario benchmarks of \$186.76 average capital cost per meter and \$207.37 average total cost per meter.

VARIANCE ANALYSIS

This is the first application by the Applicant for recovery of Smart Meter Initiative costs and therefore the variance analysis against prior recovery is not applicable in this case.

BEYOND MINIMUM FUNCTIONALITY

The Applicant has completed the Smart Meter Initiative as prescribed by provincial regulation. The Applicant is not at this time seeking recovery for costs beyond minimum functionality but reserves the right to do so in the future.

CUSTOMER OWNED EQUIPMENT

In the Combined Smart Meter Proceeding, EB-2007-0063, the Board directed that all labour and associated costs incurred, with the exception of material and parts costs for customer owned equipment, shall be capitalized and tracked in a sub-account of the Smart Meter Capital and Recovery Offset Variance Account 1555. The actual material and parts costs to repair or replace any customer owned equipment shall be expensed and also tracked separately in a different sub-account of the Smart Meter OM&A Variance Account 1556. The Applicant has presented these costs in Table 6 below.

Table 6 - Costs for Customer Owned Equipment

Year	Capital	OM&A	Total
	#1555	#1556	
2010	\$39,666	\$8,367	\$48,033
2011	\$36,364	\$16,545	\$53,031
2012	\$21,714	\$2,731	\$24,445
Total	\$97,865	\$27,643	\$125,508

5) RATE RIDERS

SMFA

In the Board's 2006 Decision (RP-2005-0020, EB-2005-0359) setting the Applicant's 2006 rates, a \$0.27 SMFA was applied to all metered customers and embedded in the Monthly Service Charge effective May 1, 2006. The \$0.27 SMFA amount continued to be embedded in the Applicant's metered customers' rates until the Board's 2009 Decision and Order (EB-2008-0227). In that Decision, the Board increased the SMFA to \$1.00 per metered customer per month effective May 1, 2009. The SMFA of \$1.00 continued until May 1, 2013. Since that date, no SMFA has been charged.

In EB-2011-0128, the Board stated: "The Board directs PowerStream to allocate the smart meter adder amounts collected from the GS > 50 and Large Use customer classes evenly to the Residential and GS < 50 classes when calculating the trueup for the SMDR." The Applicant has complied with the methodology approved in the PowerStream Decision and provided for in the Board's 2014 Smart Meter Model v4.0. Table 7A below shows the SMFA re-allocation. Table 7B below shows the actual and forecasted SMFA revenue. Simple interest is included. The other class revenue is re-allocated evenly to the Residential and GS < 50 rate classes and presented in Table 7A. Details are included in the Smart Meter Model attached as Appendix H.

Table 7A - Smart Meter Funding Adder Revenue Allocation

Rate Class	SMFA (\$)	SMFA (%)	SMFA Other Distributed	SMFA
Residential	\$3,736,947	90.4%	\$28,826	\$3,765,773
GS<50	\$341,341	8.3%	\$28,826	\$370,167
Other	\$57,652	1.4%	-	-
Total	\$4,135,940	100%	\$57,652	\$4,135,940

Table 7B - Actual & Forecasted Smart Meter Funding Adder Revenue by Rate Class Including Interest

Rate Class	SMFA Including Interest	Net Deferred Revenue Requirement SMDR	Estimated SMIRR Revenues		
Residential	\$3,765,773	(\$783,634)	\$643,538		
GS<50	\$370,167	\$402,498	\$180,166		
Cumulative Total	\$4,135,939	(\$381,136)	\$823,704		

SMART METER DISPOSITION RATE RIDER (SMDR)

The Applicant is seeking Board approval for a Smart Meter Disposition Rate Rider in the amount of (\$0.42) per Residential customer per month and \$2.36 per GS< 50 customer per month, for the two year period May 1, 2014 to April 30, 2016. The calculation was made utilizing the Board's Smart Meter Model v4.0 (Appendix H).

The Applicant has presented the Weighted Average Cost of Capital ("WACC") and Tax Rates reflected in its Smart Meter Model in Table 8 below. The WACC and Tax Rates agree to those approved in each year's respective approved rates for 2006 through 2013.

Table 8 - WACC and Tax Rate Inputs

Year	2006 IRM	2007 IRM	2008 IRM	2009 COS	2010 IRM	2011 IRM	2012 IRM	2013 IRM
WACC	7.35%	7.35%	7.22%	7.05%	7.05%	7.05%	7.05%	7.05%
Tax Rates	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	26.50%

The value of the SMDR is based on the net amount resulting from:

 Deferred and forecasted Smart Meter Incremental Revenue Requirement from 2008 to December 31, 2013

Plus

 Interest on deferred and forecasted OM&A and amortization expenses 2008 to December 31, 2013

Less

• SMFA revenues collected from May 1, 2006 to April 30, 2012 and carrying charges from May 1, 2006 to April 30, 2014.

Tables 9A, 9B and 9C below show the calculation of the SMDR for each rate class, including the cost allocation between the rate classes.

Table 9A - Smart Meter Disposition Rate (SMDR)

Component of Revenue Requirement	Residential	GS < 50	Total
Return, Amortization and Related Interest	\$3,139,446	\$885,485	\$4,024,930
OM&A	\$441,042	\$42,210	\$483,252
PILs	(\$598,349)	(\$155,031)	(\$753,379)
Total Revenue Requirement	\$2,982,139	\$772,664	\$3,754,803
SMFA Revenue including Carrying Charges	\$3,765,773	\$370,167	\$4,135,939
Net Deferred Revenue Requirement	(\$786,634)	\$402,498	(\$381,136)
Number of Metered Customers	77,277	7,120	84,397
Calculation of Smart Meter Disposition Rider	(\$0.42)	\$2.36	(\$0.19)

Table 9B - SMDR Backup - Detailed Calculations

Component	Allocator		Return	Amortization	Interest	OM&A	PILs	Total	Residential	GS < 50	Total
									78.0%	22.0%	100.0%
Return	Capital costs of the meters installed of	%									
Amortization Interest	each class	\$	\$1,944,465	\$2,028,438	\$52,027			\$4,024,930	\$3,139,446	\$885,485	\$4,024,930
OM&A Interest	# Meters installed for each class	%							91.3%	8.7%	100.0%
		\$			\$6,478	\$476,774		\$483,252	\$441,042	\$42,210	\$483,252
Revenue Requir	rement Before PILs Allocation							\$4,508,183	\$3,580,487	\$927,695	\$4,508,183
PILs	Revenue Requirement allocated to	\$							\$3,580,487	\$927,695	\$4,508,183
	each class before PILs (A+B)	%							79.4%	20.6%	100.0%
		\$					(\$753,379)	(\$753,379)	(\$598,349)	(\$155,031)	(\$753,379)
Total Revenue	Requirement	\$	\$1,944,465	\$\$2,028,438	\$58,432	\$476,774	(\$753,379)	\$3,754,803	\$2,982,139	\$772,664	3,754,803
		%							79.4%	20.6%	100.0%

Table 9C - SMDR Backup - Allocation Costs

Allocator		Residential	GS < 50	Total
Capital costs of Meters Installed - AMCD 1.1	\$	\$6,912,597	\$1,949,707	\$8,862,304
	%	78.0%	22.0%	100.0%
# Meters installed	#	77,722	7,305	85,027
	%	91.3%	8.7%	100.0%
Total Revenue Requirement	\$	\$2,982,139	\$772,664	\$3,754,803
Total No to	%	79.4%	20.6%	100.0%

SMART METER INCREMENTAL REVENUE REQUIREMENT RATE RIDER (SMIRR)

The Applicant is seeking Board approval for Smart Meter Incremental Revenue Requirement Rate Rider in the amount of \$0.69 per metered Residential customer per month and \$2.11 per metered GS<50 customer per month, for the period May 1, 2014 until the Applicant's rates are next rebased.

The calculation is presented in Tables 10A, 10B and 10C below. The Applicant notes that no 2013 capital costs for incremental meters have been included. The number of metered customers as at

July 31, 2013 has been used to calculate the rate riders.

Table 10A - Smart Meter Incremental Revenue Requirement Rate (SMIRR) Summary Calculations

Component of Revenue Requirement	Allocate between classes based on	Residential	GS < 50	Total
Return (Deemed interest plus return on equity) & Amortization	Capital costs of the meters installed for each class	\$599,097	\$168,976	\$768,073
OM&A	# Meters installed for each class	\$0	\$0	\$0
PILs	Revenue Requirement allocated to each class PILs	\$40,883	\$11,531	\$52,414
Revenue Requirement, including Grossed-up Taxes/PILs		\$639,979	\$180,507	\$820,486
Number of Metered Customers (July 31, 2013)		77,277	7,120	84,397
Calculation of SMIRR	Per metered customer per month	\$0.69	\$2.11	\$0.80

Table 10B - SMIRR Backup - Detailed Calculations

Component	Allocator		Return	Amortization	OM&A	PILs	Total	Residential	GS < 50	Total
Return	Capital costs of the meters installed	%						78.0%	22.0%	100%
Amortization	of each class	\$	\$538,865	\$229,208			\$768,073	\$599,097	\$168,976	\$768,073
OM&A		\$			\$0		\$0	\$0	\$0	\$0
Revenue Req	uirement Before PILs Allocation							\$599,097	\$168,976	\$768,073
PILs	Revenue Requirement allocated to each class before PILs (A+B)	\$ %						\$599,097 78.0%	\$168,976 22.0%	\$768,073 100%
		\$				\$52,414	\$52,414	\$40,883	\$11,531	\$52,414
Total Revenue	e Requirement	\$	\$538,865	\$229,208	\$0	\$52,414	\$820,486	\$639,979	\$180,507	\$820,486
%								78%	22%	100%

Table 10C - SMIRR Backup - Allocation Costs

Allocator		Residential	GS < 50	Total
Capital costs of Meters Installed – Advanced	\$	\$6,912,597	\$1,949,707	\$8,862,304
Metering Communication Device (AMCD) 1.1	%	78.0%	22.0%	100%
# Meters installed	#	77,722	7,305	85,027
	%	91.4%	8.6%	100%
Total Revenue Requirement		\$639,979	\$180,507	\$820,486
	%	78.0%	22.0%	100%

6) CONCLUSION

It is respectfully submitted that the costs requested for recovery in this application have been prudently incurred to fulfill the Applicant's obligations under the Provincially-mandated Smart Meter Initiative and have been prudently incurred in accordance with Board's guidelines. Moreover, the proposed rate riders are just and reasonable and the associated customer bill impacts are reasonable. It is therefore appropriate that the Board approve the proposed rate riders for implementation effective May 1, 2014.

Of importance, the Applicant implemented the provincial policy in a manner that resulted in average total costs per meter that were 42% lower than the provincial benchmark resulting in the avoidance of \$7.4 million to the benefit of ratepayers.

Also of importance, the Applicant has timed this application for Smart Meter Initiative cost recovery such that disposition will have low impact on ratepayers. Specifically, the requested Smart Meter Initiative rate riders will be counter balanced by the requested Deferral and Variance Account disposition rate riders such that the net impact, as discussed in the Application, will be a decrease to the distribution line for typical Residential customers.

APPENDIX G

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



PRP International, Inc.

Fairness Advisory Services

May 30, 2008

Mr. Maxwell Zalev President and CEO ENWIN Utilities Limited P.O. Box 1625, Stn. A Windsor, ON N9A 5T7

Dear Mr. Zalev:

Subject:

Attestation of the Fairness Commissioner

Advanced Metering Infrastructure RFP, August 2007

London Hydro & Consortium of LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Consortium LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the ENWIN Utilities Limited requirements are:

- KTI/Sensus Limited, as the recommended Preferred Proponent, based on its highest ranking, and
- Elster Metering being the second ranked Proponent.

These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Péter Sorensen President

cc: Mr. Gary Rains, RFP Project Director

APPENDIX H

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



Version 4.00

Utility Name	ENWIN Utilities Ltd.	
Assigned EB Number	EB-2013-0125	
Name and Title	Andrew Sasso, Director Regulatory Affairs	
Phone Number	519-255-2735	
Email Address	regulatory@enwin.com	
Date	11-Sep-13	
Last COS Re-based Year	2009	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results. The use of any models and spreadsheets does not automatically imply Board approval. The onus is on the distributor to prepare, document and support its application. Board-issued Excel models and spreadsheets are offered to assist parties in providing the necessary information so as to facilitate an expeditious review of an application. The onus remains on the applicant to ensure the accuracy of the data and the results.



Distributors must enter all incremental costs related to their smart meter program and all revenues recovered to date in the applicable tabs except for those costs (and associated revenues) for which the Board has approved on a final basis, i.e. capital costs have been included in rate base and OM&A costs in revenue requirement.

For 2014, distributors that have completed their deployments by the end of 2013 are not expected to enter any capital costs. However, for OM&A, regardless of whether a distributor has deployments in 2014, distributors should enter the forecasted OM&A for 2014 for all smart meters in service.

		2006	2007	2008	2009	2010	2011	2012	2013	2014		Total
Smart Meter Capital Cost and Operational Expense Data		Audited Actual	Forecast	Forecast								
Smart Meter Installation Plan												
Actual/Planned number of Smart Meters installed during the Calendar Year												
Residential						64,490	12,846	386				77722
General Service < 50 kW						2,451	4,785	69				7305
Actual/Planned number of Smart Meters installed (Residential and GS < 50 kW only)		0	0	0	0	66941	17631	455	0	0		85027
Percentage of Residential and GS < 50 kW Smart Meter Installations Completed		0.00%	0.00%	0.00%	0.00%	78.73%	99.46%	100.00%	0.00%	100.00%		100.00%
Actual/Planned number of GS > 50 kW meters installed												0
Other (please identify)												0
Total Number of Smart Meters installed or planned to be installed		0	0	0	0	66941	17631	455	0	0		85027
1 Capital Costs												
1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)	Asset Type Asset type must be											
	selected to enable calculations	Audited Actual	Forecast	Forecast	_							
1.1.1 Smart Meters (may include new meters and modules, etc.)	Smart Meter					4,724,804	2,482,477	60,249			\$	7,267,530
1.1.2 Installation Costs (may include socket kits, labour, vehicle, benefits, etc.)	Smart Meter					702,274	795,260	65,652			\$	1,563,186
1.1.3a Workforce Automation Hardware (may include fieldwork handhelds, barcode hardware, etc.)	Computer Hardware				4,444	13,224		13,002			\$	30,670
1.1.3b Workforce Automation Software (may include fieldwork handhelds, barcode hardware, etc.)	Tools & Equipment				918						\$	918
Total Advanced Metering Communications Devices (AMCD)		\$ -	\$ -	\$ -	\$ 5,362	\$ 5,440,302	\$ 3,277,737	\$ 138,903	\$ -	\$ -	\$	8,862,304
	Asset Type											
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)		Audited Actual	Forecast	Forecast								
1.2.1 Collectors	Computer Hardware					471,927	12,001				\$	483,927
1.2.2 Repeaters (may include radio licence, etc.)											\$	-
1.2.3 Installation (may include meter seals and rings, collector computer hardware, etc.)	Computer Hardware					8,226					\$	8,226
Total Advanced Metering Regional Collector (AMRC) (Includes LAN)		\$ -	\$ -	\$ -	\$ -	\$ 480,153	\$ 12,001	\$ -	\$ -	\$ -	\$	492,153

	Asset Type											
1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)		Audited Actual	Forecast	Forecast								
1.3.1 Computer Hardware	Computer Hardware					115,523					\$	115,523
1.3.2 Computer Software											\$	-
1.3.3 Computer Software Licences & Installation (includes hardware and software) (may include AS/400 disk space, backup and recovery computer, UPS, etc.)	Computer Software						10,315				\$	10,315
Total Advanced Metering Control Computer (AMCC)		\$ -	\$ -	\$ -	\$ -	\$ 115,523	\$ 10,315	\$ -	\$ -	\$ -	\$	125,838
	Asset Type											
1.4 WIDE AREA NETWORK (WAN)		Audited Actual	Forecast	Forecast								
1.4.1 Activiation Fees											\$	-
Total Wide Area Network (WAN)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
	Asset Type											
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY	Addet Type	Audited Actual	Forecast	Forecast								
	2	Addited Actual	Addited Actual	Addited Actual	Addited Actual				Torecast	Torecast	•	07.005
1.5.1 Customer Equipment (including repair of damaged equipment)	Smart Meter					39,666	36,486	21,714			\$	97,865
1.5.2 AMI Interface to CIS											\$	•
1.5.3 Professional Fees	Smart Meter					42,903	1,423				\$	44,326
1.5.4 Integration											\$	-
1.5.5 Program Management	Smart Meter					171,768	9,446				\$	181,214
1.5.6 Other AMI Capital											\$	-
Total Other AMI Capital Costs Related to Minimum Functionality		\$ -	\$ -	\$ -	\$ -	\$ 254,337	\$ 47,354	\$ 21,714	\$ -	\$ -	\$	323,404
Total Capital Costs Related to Minimum Functionality		\$ -	\$ -	\$ -	\$ 5,362	\$ 6,290,314	\$ 3,347,406	\$ 160,617	\$ -	\$ -	\$	9,803,699
	Asset Type											
1.6 CAPITAL COSTS BEYOND MINIMUM FUNCTIONALITY		Audited Actual	Forecast	Forecast								
(Please provide a descriptive title and identify nature of beyond minimum functionality costs)												
1.6.1 Costs related to technical capabilities in the smart meters or related communications infrastruct that exceed those specified in O.Reg 425/06	ıre										\$	-
1.6.2 Costs for deployment of smart meters to customers other than residential												
and small general service											\$	-
1.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.											\$	
Total Capital Costs Beyond Minimum Functionality		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
Total Smart Meter Capital Costs			s -	s -	\$ 5,362	\$ 6,290,314	\$ 3,347,406	\$ 160,617	s -	s -		9,803,699
Total Smart meter Capital Costs		-	<u> </u>	φ -	\$ 5,362	φ 0,290,314	g 3,347,40b	φ 100,017	-	-	\$	9,003,099

2 OM&A Expenses

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
2.1.1 Maintenance (may include meter reverification costs, etc.)							81,332			\$ 81,332
2.1.2 Other (please specifiy) Operational tool costs				119	1,461					\$ 1,580
Total Incremental AMCD OM&A Costs	\$ -	\$ -	\$ -	\$ 119	\$ 1,461	\$ -	\$ 81,332	\$ -	\$ -	\$ 82,912
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)										
2.2.1 Maintenance					38,876	109,610	127,145			\$ 275,631
2.2.2 Other (please specify)										\$ -
Total Incremental AMRC OM&A Costs	\$ -	\$ -	\$ -	\$ -	\$ 38,876	\$ 109,610	\$ 127,145	\$ -	\$ -	\$ 275,631
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)										
2.3.1 Hardware Maintenance (may include server support, etc.)										\$ -
2.3.2 Software Maintenance (may include maintenance support, etc.)										\$ -
2.3.2 Other (please specifly)										\$ -
Total Incremental AMCC OM&A Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$
2.4 WIDE AREA NETWORK (WAN)										
2.4.1 WAN Maintenance					2,627	7,179	8,146			\$ 17,951
2.4.2 Other (please specify)										\$ -
Total Incremental AMRC OM&A Costs	\$ -	\$ -	\$ -	\$ -	\$ 2,627	\$ 7,179	\$ 8,146	\$ -	\$ -	\$ 17,951
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY										
2.5.1 Business Process Redesign					80					\$ 80
2.5.2 Customer Communication (may include project communication, etc.)					53,013	1,405				\$ 54,418
2.5.3 Program Management										\$ -
2.5.4 Change Management (may include training, etc.)						373				\$ 373
2.5.5 Administration Costs			5,771	8,885	2,311	290	508			\$ 17,766
2.5.6 Other AMI Expenses (please specify)	Meter Base Repare	Material			8,367	16,545	2,731			\$ 27,643
Total Other AMI OM&A Costs Related to Minimum Functionality	\$ -	\$ -	\$ 5,771	\$ 8,885	\$ 63,771	\$ 18,614	\$ 3,239	\$ -	\$ -	\$ 100,280
TOTAL OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY	\$ -	\$ -	\$ 5,771	\$ 9,004	\$ 106,735	\$ 135,403	\$ 219,861	\$ -	\$ -	\$ 476,774
2.6 OM&A COSTS RELATED TO BEYOND MINIMUM FUNCTIONALITY	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
(Please provide a descriptive title and identify nature of beyond minimum functionality costs) 2.6.1 Costs related to technical capabilities in the smart meters or related communications infrastructure										\$
that exceed those specified in O.Reg 425/06										\$ -
2.6.2 Costs for deployment of smart meters to customers other than residential and small general service										\$
2.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDW/R, etc.										\$ -
Total OM&A Costs Beyond Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Smart Meter OM&A Costs	\$ -	\$ -	\$ 5,771	\$ 9,004	\$ 106,735	\$ 135,403	\$ 219,861	\$ -	\$ -	\$ 476,774

3 Aggregate Smart Meter Costs by Category

3.1	Capital												
3.1.1	Smart Meter	\$ -	\$	- \$			\$ -	\$ 5,681,415	\$ 3,325,091	\$ 147,615	\$ -	\$ -	\$ 9,154,120
3.1.2	Computer Hardware	\$ -	\$	- \$		-	\$ 4,444	\$ 608,899	\$ 12,001	\$ 13,002	\$ -	\$ -	\$ 638,346
3.1.3	Computer Software	\$ -	\$	- \$			\$ -	\$ -	\$ 10,315	\$ -	\$ -	\$ -	\$ 10,315
3.1.4	Tools & Equipment	\$ -	\$	- \$		-	\$ 918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 918
3.1.5	Other Equipment	\$ -	\$	- \$			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.1.6	Applications Software	\$ -	\$	- \$		-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.1.7	Total Capital Costs	\$ -	\$	- \$		Ξ	\$ 5,362	\$ 6,290,314	\$ 3,347,406	\$ 160,617	\$ 	\$ -	\$ 9,803,699
3.2	OM&A Costs												
3.2.1	Total OM&A Costs	\$ 	\$	- \$	5,7	771	\$ 9,004	\$ 106,735	\$ 135,403	\$ 219,861	\$ 	\$ -	\$ 476,774



	2006	2007	2008	2009	2010	2011	2012	2013	2014
Cost of Capital									
Capital Structure ¹									
Deemed Short-term Debt Capitalization				4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Deemed Long-term Debt Capitalization	55.0%	55.0%	57.5%	56.0%	56.0%	56.0%	56.0%	56.0%	56.0%
Deemed Equity Capitalization	45.0%	45.0%	42.5%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%
Preferred Shares									
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
0 4 60 11 10									
Cost of Capital Parameters									
Deemed Short-term Debt Rate				1.33%	1.33%	1.33%	1.33%	1.33%	1.33%
Long-term Debt Rate (actual/embedded/deemed) ²	6.00%	6.00%	5.90%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%
Target Return on Equity (ROE)	9.0%	9.00%	9.00%	8.01%	8.01%	8.01%	8.01%	8.01%	8.01%
Return on Preferred Shares									
WACC	7.35%	7.35%	7.22%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
Working Capital Allowance									
Working Capital Allowance Rate	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%
(% of the sum of Cost of Power + controllable expenses)	10.07	10.070	10.070	10.070	10.070	10.070	101070	10.070	101010
Taxes/PILs									
Aggregate Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	26.50%	26.50%
Capital Tax (until July 1st, 2010)	0.30%	0.225%	0.225%	0.225%	0.075%	0.00%	0.00%	0.00%	0.00%

Depreciation Rates

(expressed as expected useful life in years)									
Smart Meters - years					15	15	15	15	15
- rate (%)	0.00%	0.00%	0.00%	0.00%	6.67%	6.67%	6.67%	6.67%	6.67%
Computer Hardware - years				5	5	5	5	5	5
- rate (%)	0.00%	0.00%	0.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
Computer Software - years					5	5	5	5	5
- rate (%)	0.00%	0.00%	0.00%	0.00%	20.00%	20.00%	20.00%	20.00%	20.00%
Tools & Equipment - years				10	10	10	10	10	10
- rate (%)	0.00%	0.00%	0.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
Other Equipment - years					10	10	10	10	10
- rate (%)	0.00%	0.00%	0.00%	0.00%	10.00%	10.00%	10.00%	10.00%	10.00%
CCA Rates									
Smart Meters - CCA Class				8	8	8	8	8	8
Smart Meters - CCA Rate				20%	20%	20%	20%	20%	7%
Computer Equipment - CCA Class				8	8	8	8	8	8
Computer Equipment - CCA Rate				20%	20%	20%	20%	20%	7%
General Equipment - CCA Class				8	8	8	8	8	8
General Equipment - CCA Rate				20%	20%	20%	20%	20%	7%
Applications Software - CCA Class				8	8	8	8	8	8
Applications Software - CCA Rate				20%	20%	20%	20%	20%	7%

Assumptions

1 Planned smart meter installations occur evenly throughout the year.

2 Fiscal calendar year (January 1 to December 31) used.

3 Amortization is done on a striaght line basis and has the "half-year" rule applied.



Net Fixed Assets - Smart Meters	2006	2007	2008	2009	2010	2011	2012	2013	2014
Net Fixed Assets - Smart Meters									
Gross Book Value Opening Balance Capital Additions during year (from Smart Meter Costs) Retirements/Removals (if applicable) Closing Balance	\$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 5,681,415 \$ 5,681,415	\$ 5,681,415 \$ 3,325,091 \$ 1,607 \$ 9,004,898	\$ 9,004,898 \$ 147,615 \$ 12,131 \$ 9,140,382	\$ 9,140,382 \$ - \$ 9,140,382	\$ 9,140,382 \$ - \$ 9,140,382
Accumulated Depreciation Opening Balance Amortization expense during year Retirements/Removals (if applicable) Closing Balance	\$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - -\$ 63,537 -\$ 63,537	-\$ 63,537 -\$ 493,865 -\$ 88 -\$ 557,314	-\$ 557,314 -\$ 607,588 -\$ 1,681 -\$ 1,163,221	-\$ 1,163,221 -\$ 609,359 -\$ 1,772,580	-\$ 1,772,580 -\$ 203,119 -\$ 1,975,699
Net Book Value Opening Balance Closing Balance Average Net Book Value	\$ - \$ - \$ -	\$ - \$ 5,617,878 \$ 2,808,939	\$ 5,617,878 \$ 8,447,584 \$ 7,032,731	\$ 8,447,584 \$ 7,977,161 \$ 8,212,373	\$ 7,977,161 \$ 7,367,802 \$ 7,672,481	\$ 7,367,802 \$ 7,164,683 \$ 7,266,243			
Net Fixed Assets - Computer Hardware									
Gross Book Value Opening Balance Capital Additions during year (from Smart Meter Costs) Retirements/Removals (if applicable) Closing Balance	\$ - \$ -	\$ - \$ - \$	\$ - \$ - \$ -	\$ - \$ 4,444 \$ 4,444	\$ 4,444 \$ 608,899 \$ 613,343	\$ 613,343 \$ 12,001 \$ 4,444 \$ 620,899	\$ 620,899 \$ 13,002 \$ 633,902	\$ 633,902 \$ - \$ 633,902	\$ 633,902 \$ - \$ 633,902
Accumulated Depreciation Opening Balance Amortization expense during year Retirements/Removals (if applicable) Closing Balance	\$ - \$ -	\$ - \$ - \$ -	\$ - \$ -	\$ - -\$ 74 -\$ 74	-\$ 74 -\$ 30,974 -\$ 31,048	-\$ 31,048 -\$ 66,806 -\$ 963 -\$ 96,891	-\$ 96,891 -\$ 75,243 -\$ 172,134	-\$ 172,134 -\$ 76,110 -\$ 248,244	-\$ 248,244 -\$ 25,370 -\$ 273,614
Net Book Value Opening Balance Closing Balance Average Net Book Value	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ 4,370 \$ 2,185	\$ 4,370 \$ 582,295 \$ 293,333	\$ 582,295 \$ 524,009 \$ 553,152	\$ 524,009 \$ 461,768 \$ 492,888	\$ 461,768 \$ 385,658 \$ 423,713	\$ 385,658 \$ 360,288 \$ 372,973

Net Fixed Assets - Computer Software (including Applications Software)

Gross Book Value Opening Balance Capital Additions during year (from Smart Meter Costs) Retirements/Removals (if applicable) Closing Balance	\$ -	\$ - \$ -	\$ - \$ -	\$ - \$ - \$ -	\$ - \$ -	\$ - \$ 10,315 \$ 10,315	\$ 10,315 \$ - \$ 10,315	\$ 10,315 \$ - \$ 10,315	\$ 10,315 \$ - \$ 10,315
Accumulated Depreciation Opening Balance Amortization expense during year Retirements/Removals (if applicable) Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 344	-\$ 2,407	-\$ 4,470
	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 344	-\$ 2,063	-\$ 2,063	-\$ 688
	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 344	-\$ 2,407	-\$ 4,470	-\$ 5,158
Net Book Value Opening Balance Closing Balance Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,971	\$ 7,908	\$ 5,845
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,971	\$ 7,908	\$ 5,845	\$ 5,157
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,986	\$ 8,940	\$ 6,877	\$ 5,501
Net Fixed Assets - Tools and Equipment Gross Book Value Opening Balance Capital Additions during year (from Smart Meter Costs) Retirements/Removals (if applicable) Closing Balance	\$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ 918 \$ 918	\$ 918 \$ -	\$ 918 \$ -	\$ 918 \$ -	\$ 918 \$ -	\$ 918 \$ - \$ 918
Accumulated Depreciation Opening Balance Amortization expense during year Retirements/Removals (if applicable) Closing Balance	\$ -	\$ -	\$ -	\$ -	-\$ 46	-\$ 138	-\$ 229	-\$ 321	-\$ 413
	\$ -	\$ -	\$ -	-\$ 46	-\$ 92	-\$ 92	-\$ 92	-\$ 92	-\$ 31
	\$ -	\$ -	\$ -	-\$ 46	-\$ 138	-\$ 229	-\$ 321	-\$ 413	-\$ 444
Net Book Value Opening Balance Closing Balance Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ 872	\$ 780	\$ 688	\$ 596	\$ 505
	\$ -	\$ -	\$ -	\$ 872	\$ 780	\$ 688	\$ 596	\$ 505	\$ 474
	\$ -	\$ -	\$ -	\$ 436	\$ 826	\$ 734	\$ 642	\$ 551	\$ 489
Net Fixed Assets - Other Equipment Gross Book Value Opening Balance Capital Additions during year (from Smart Meter Costs) Retirements/Removals (if applicable) Closing Balance	\$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -
Accumulated Depreciation Opening Balance Amortization expense during year Retirements/Removals (if applicable) Closing Balance	\$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$	\$ - \$ - \$ -	\$ - \$ - \$	\$ - \$ - \$
Net Book Value Opening Balance Closing Balance Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Average Net Fixed Asset Values (from Sheet 4)	:	2006		2007		2008		2009		2010		2011		2012		2013		2014
Smart Meters	•		•				•		\$	0.000.000	•	7.032.731	\$	0.040.070		7.070.404	\$	7 000 040
	\$ \$	-	\$ \$	-	\$	-	\$ \$	- 0.405	\$	2,808,939	\$		-	8,212,373	\$	7,672,481		7,266,243
Computer Hardware Computer Software	\$ \$	-	\$ \$	-	\$ \$	-	\$	2,185	\$	293,333	\$ \$	553,152 4,986	\$ \$	492,888 8,940	\$ \$	423,713 6,877	\$ \$	372,973
	\$ \$	-	\$	-	э \$	-	\$	420	\$	- 826	\$		\$		\$		\$ \$	5,501 489
Tools & Equipment	Ψ	-	φ Φ	-	-	-	-	436	\$	020	\$	734	\$	642	φ.	551	\$	469
Other Equipment	\$		3		\$		\$		_		_				3		_	
Total Net Fixed Assets	\$	-	\$	-	\$	-	\$	2,621	\$	3,103,098	\$	7,591,603	\$	8,714,843	\$	8,103,622	\$	7,645,206
Working Capital	_														_		_	
Operating Expenses (from Sheet 2)	\$	·	\$	-	\$	5,771	\$	9,004	\$	106,735	\$	135,403	\$	219,861	\$	-	\$	-
Working Capital Factor (from Sheet 3)		15%	_	15%		15%	_	15%	_	15%		15%		15%		15%	_	15%
Working Capital Allowance	\$	-	\$	-	\$	866	\$	1,351	\$	16,010	\$	20,310	\$	32,979	\$	-	\$	-
Incremental Smart Meter Rate Base	\$	-	\$	-	\$	866	\$	3,971	\$	3,119,108	\$	7,611,913	\$	8,747,822	\$	8,103,622	\$	7,645,206
Return on Rate Base																		
Capital Structure	_		_		_		_		_		_		_		_		_	
Deemed Short Term Debt	\$	-	\$	-	\$	-	\$	159	\$	124,764	\$	304,477	\$	349,913	\$	324,145	\$	305,808
Deemed Long Term Debt	\$	-	\$	-	\$	498	\$	2,224	\$	1,746,700	\$	4,262,671	\$	4,898,780	\$	4,538,028	\$	4,281,315
Equity	\$	-	\$	-	\$	368	\$	1,589	\$	1,247,643	\$	3,044,765	\$	3,499,129	\$	3,241,449	\$	3,058,082
Preferred Shares	\$		\$	-	\$	-	\$		\$		\$		\$		\$		\$	
Total Capitalization	\$	-	\$	-	\$	866	\$	3,971	\$	3,119,108	\$	7,611,913	\$	8,747,822	\$	8,103,622	\$	7,645,206
Return on																		
Deemed Short Term Debt	\$	-	\$	-	\$	-	\$	2	\$	1,659	\$	4,050	\$	4,654	\$	4,311	\$	4,067
Deemed Long Term Debt	\$	-	\$	-	\$	29	\$	151	\$	118,252	\$	288,583	\$	331,647	\$	307,225	\$	289,845
Equity	\$	-	\$	-	\$	33	\$	127	\$	99,936	\$	243,886	\$	280,280	\$	259,640	\$	244,952
Preferred Shares	\$	-	\$	-	\$		\$	-	\$	-	\$		\$	-	\$	-	\$	
Total Return on Capital	\$	-	\$	-	\$	62	\$	280	\$	219,847	\$	536,518	\$	616,581	\$	571,176	\$	538,865
Operating Expenses	\$	-	\$		\$	5,771	\$	9,004	\$	106,735	\$	135,403	\$	219,861	\$	-	\$	-
Amortization Expenses (from Sheet 4)																		
Smart Meters	\$	_	\$	-	\$	-	\$	_	\$	63.537	\$	493,865	\$	607,588	\$	609,359	\$	203,119
Computer Hardware	\$	_	\$	_	\$	_	\$	74	\$	30,974	\$	66,806	\$	75,243	\$	76,110	\$	25,370
Computer Software	\$	_	\$	-	\$	-	\$		\$	-	\$	344	\$	2,063	\$	2,063	\$	688
Tools & Equipment	\$	-	\$	_	\$	-	\$	46	\$	92	\$	92	\$	92	\$	92	\$	31
Other Equipment	\$	-	\$	-	\$	-	\$		\$	-	\$		\$	-	\$		\$	-
Total Amortization Expense in Year	\$	-	\$	-	\$	-	\$	120	\$	94,602	\$	561,107	\$	684,986	\$	687,624	\$	229,208
Incremental Revenue Requirement before Taxes/PILs	\$	-	\$	-	\$	5,834	\$	9,404	\$	421,184	\$	1,233,028	\$	1,521,428	\$	1,258,799	\$	768,073
Calculation of Taxable Income																		
Incremental Operating Expenses	\$	_	\$	-	\$	5,771	\$	9,004	\$	106,735	\$	135,403	\$	219,861	\$	_	\$	-
Amortization Expense	\$	_	\$	-	\$	-	s	120	\$	94,602	\$	561,107	\$	684,986	\$	687,624	\$	229,208
Interest Expense	\$	_	\$	-	\$	29	\$	153	\$	119,911	\$	292,632	\$	336,301	\$	311,536	\$	293,912
Net Income for Taxes/PILs	\$	-	\$	-	\$	33	\$	127	\$	99,936	\$	243,886	\$	280,280	\$	259,640	\$	244,952
Grossed-up Taxes/PILs (from Sheet 7)	\$	-	\$	-	\$	16.68	-\$	130.54	-\$	190,989.96	-\$	260,890.56	-\$	198,382.48	-\$	103,002.51	\$	52,413.68
Revenue Requirement, including Grossed-up Taxes/PILs	\$	-	\$	-	\$	5,850	\$	9,273	\$	230,195	\$	972,137	\$	1,323,046	\$	1,155,797	\$	820,486



For PILs Calculation

UCC - Smart Meters	20 Audited		Auc	2007 dited Actual	Au	2008 dited Actual	Au	2009 dited Actual	А	2010 udited Actual	Αι	2011 udited Actual	A	2012 udited Actual		2013 Forecast		2014 Forecast
Opening UCC	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5,113,273.20	\$	7,081,753.97	\$	5,787,338.48	\$	4,629,870.79
Capital Additions Retirements/Removals (if applicable)	\$	-	\$	-	\$	-	\$	-	\$	5,681,414.67	\$	3,325,090.86	\$	147,614.76	\$	-	\$	-
UCC Before Half Year Rule	\$		\$		\$		S		\$	5,681,414.67	\$	1,607 8,436,756.99	\$	7,217,237.64	S	5,787,338.48	S	4,629,870.79
Half Year Rule (1/2 Additions - Disposals)	\$	-	\$	-	\$	-	\$	-	\$	2,840,707.34	\$	1,661,741.90	\$	67,741.84	\$	-	\$	-
Reduced UCC	\$	-	\$	-	\$	-	\$	-	\$	2,840,707.34	\$	6,775,015.10	\$	7,149,495.81	\$	5,787,338.48	\$	4,629,870.79
CCA Rate Class	()		0		0		8		8		8		8		8		8
CCA Rate CCA	09	%	æ	0%	e	0%	•	20%	•	20% 568.141.47	•	20% 1.355.003.02	•	20% 1.429.899.16	•	20% 1.157.467.70	•	7% 308,658.05
Closing UCC	\$		<u>\$</u>		<u>\$</u>	<u>:</u>	\$		\$	5,113,273.20	\$	7,081,753.97	\$	5,787,338.48	\$	4,629,870.79	\$	4,321,212.73
g	<u> </u>				<u> </u>		<u> </u>		<u> </u>	0,,	<u> </u>	.,	Ť	-,, -,, -, -, -, -, -, -, -, -, -, -, -,	<u> </u>	.,,	<u> </u>	.,
UCC - Computer Equipment	20	06		2007		2008		2009		2010		2011		2012		2013		2014
UCC - Computer Equipment	20 Audited		Auc	2007 dited Actual	Au	2008 dited Actual	Au	2009 dited Actual	А	2010 udited Actual	Αι	2011 udited Actual	A	2012 udited Actual		2013 Forecast		2014 Forecast
UCC - Computer Equipment Opening UCC			Auc \$		Au \$		Au \$		A \$		Au \$		A (\$		\$	
Opening UCC Capital Additions Computer Hardware			A ud \$ \$		A u \$ \$		A u \$ \$		A \$ \$	udited Actual	Au \$ \$	551,208.83 12,000.58		udited Actual	\$	Forecast	\$	Forecast
Opening UCC Capital Additions Computer Hardware Capital Additions Computer Software			Auc \$ \$ \$		Au \$ \$ \$		Au \$ \$ \$	dited Actual	\$ \$ \$	udited Actual 3,999.78	Au \$ \$	551,208.83 12,000.58 10,315.00		456,606.88	\$ \$ \$	Forecast	\$ \$ \$	Forecast
Opening UCC Capital Additions Computer Hardware Capital Additions Computer Software Retirements/Removals (if applicable)		Actual - - -	Auc \$ \$ \$		Au \$ \$ \$		Au \$ \$ \$	- 4,444.20	\$ \$ \$	3,999.78 608,898.89	\$ \$ \$	551,208.83 12,000.58 10,315.00 4,444		456,606.88 13,002.49	\$ \$ \$	376,987.75	\$ \$ \$	301,590.20
Opening UCC Capital Additions Computer Hardware Capital Additions Computer Software Retirements/Removals (if applicable) UCC Before Half Year Rule			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$		Au \$ \$ \$ \$ \$ \$ \$	4,444.20 4,444.20	\$ \$ \$	3,999.78 608,898.89 - 612,898.67	\$ \$ \$ \$ \$ \$	551,208.83 12,000.58 10,315.00 4,444 569,080.21		456,606.88 13,002.49 - 469,609.37	\$ \$	Forecast	\$ \$	Forecast
Opening UCC Capital Additions Computer Hardware Capital Additions Computer Software Retirements/Removals (if applicable)		Actual - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$	- 4,444.20	\$ \$ \$ \$	3,999.78 608,898.89	\$ \$ \$ \$ \$	551,208.83 12,000.58 10,315.00 4,444		456,606.88 13,002.49	\$ \$ \$ \$	376,987.75	\$ \$ \$ \$	301,590.20
Opening UCC Capital Additions Computer Hardware Capital Additions Computer Software Retirements/Removals (if applicable) UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class	Audited \$ \$ \$ \$ \$ \$	Actual	\$ \$ \$ \$ \$	dited Actual 0	\$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$	4,444.20 4,444.20 2,222.10 2,222.10	\$ \$ \$ \$ \$ \$	3,999.78 608,898.89 - 612,898.67 304,449.45 308,449.23 8	\$ \$ \$ \$ \$	551,208.83 12,000.58 10,315.00 4,444 569,080.21 11,157.79 562,366.62		456,606.88 13,002.49 - 469,609.37 6,501.25 463,108.13 8	\$ \$ \$ \$	376,987.75 - 376,987.75 - 376,987.75 8	\$ \$ \$ \$	301,590.20 - - 301,590.20 - 301,590.20 8
Opening UCC Capital Additions Computer Hardware Capital Additions Computer Software Retirements/Removals (if applicable) UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class CCA Rate		Actual	\$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$	4,444.20 2,222.10 2,222.10 8	\$ \$ \$ \$ \$ \$ \$	3,999.78 608,898.89 612,898.67 304,449.45 308,449.23 8 20%	\$ \$ \$ \$ \$	551,208.83 12,000.58 10,315.00 4,444 569,080.21 11,157.79 562,366.62 8		456,606.88 13,002.49 469,609.37 6,501.25 463,108.13 8	\$ \$ \$ \$	376,987.75 - - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$	301,590.20 - - - 301,590.20 - 301,590.20 8 7%
Opening UCC Capital Additions Computer Hardware Capital Additions Computer Software Retirements/Removals (if applicable) UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class	Audited \$ \$ \$ \$ \$ \$	Actual	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	dited Actual 0	\$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$	4,444.20 4,444.20 2,222.10 2,222.10	\$ \$ \$ \$ \$ \$	3,999.78 608,898.89 - 612,898.67 304,449.45 308,449.23 8	\$ \$ \$ \$ \$ \$	551,208.83 12,000.58 10,315.00 4,444 569,080.21 11,157.79 562,366.62		456,606.88 13,002.49 - 469,609.37 6,501.25 463,108.13 8	\$ \$ \$ \$	376,987.75 - 376,987.75 - 376,987.75 8	***	301,590.20 - - 301,590.20 - 301,590.20 8

UCC - General Equipment	200 Audited			007 d Actual		008 ed Actual		2009 ted Actual	Au	2010 dited Actual	Aud	2011 dited Actual	Aud	2012 lited Actual		2013 Forecast	1	2014 Forecast
Opening UCC	\$	-	\$	-	\$	-	\$	-	\$	825.75	\$	660.60	\$	528.48	\$	422.78	\$	338.23
Capital Additions Tools & Equipment	\$	-	\$	-	\$	-	\$	917.50	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Additions Other Equipment Retirements/Removals (if applicable)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	-
UCC Before Half Year Rule	\$	-	\$	-	\$	-	\$	917.50	\$	825.75	\$	660.60	\$	528.48	\$	422.78	\$	338.23
Half Year Rule (1/2 Additions - Disposals)	\$	-	\$	-	\$	-	\$	458.75	\$	-	\$	-	\$	-	\$	-	\$	-
Reduced UCC	\$	-	\$	-	\$	-	\$	458.75	\$	825.75	\$	660.60	\$	528.48	\$	422.78	\$	338.23
CCA Rate Class	0			0		0		8		8		8		8		8		8
CCA Rate	0%)		0%	•	0%	•	20%	•	20%	•	20%	•	20%	•	20%	_	7%
CCA Closing UCC	\$		\$		\$		\$	91.75 825.75	\$	165.15 660.60	\$	132.12 528.48	\$	105.70 422.78	\$	84.56 338.23	\$	22.55 315.68
UCC - Applications Software																ľ		
OCC - Applications Software	200 Audited			007 d Actual		008 ed Actual		2009 ted Actual	Au	2010 dited Actual	Aud	2011 dited Actual	Aud	2012 lited Actual		2013 Forecast	1	2014 Forecast
									Au S		Aud		Aud		\$		\$	
Opening UCC									A u \$ \$		Aud \$ \$		Aud \$ \$		\$ \$		\$ \$	
Opening UCC Capital Additions Applications Software									A u \$ \$		Aud \$ \$		Aud \$ \$		\$ \$		\$	
Opening UCC									\$ \$ \$		\$ \$ \$		\$ \$ \$		\$		\$ \$	
Opening UCC Capital Additions Applications Software Retirements/Removals (if applicable) UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals)		Actual - -		d Actual		ed Actual		ted Actual - -	\$ \$ \$	dited Actual	\$ \$ \$	dited Actual - -	\$ \$ \$ \$	dited Actual	\$ \$ \$	Forecast -	\$ \$	
Opening UCC Capital Additions Applications Software Retirements/Removals (if applicable) UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC		Actual - -		d Actual		ed Actual		ted Actual - -	\$ \$ \$ \$	dited Actual	\$ \$ \$ \$ \$ \$ \$	dited Actual - -	\$ \$ \$ \$	dited Actual	\$ \$ \$ \$ \$	Forecast -	\$ \$	
Opening UCC Capital Additions Applications Software Retirements/Removals (if applicable) UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class	Audited \$ \$ \$ \$ \$ 0	Actual	\$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$	0	\$ \$ \$ \$	8	\$ \$ \$ \$	8	\$ \$ \$ \$	8	\$ \$ \$ \$	8	\$ \$		\$ \$	
Opening UCC Capital Additions Applications Software Retirements/Removals (if applicable) UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class CCA Rate		Actual	\$ \$ \$ \$ \$ \$	d Actual	\$ \$ \$ \$ \$ \$ \$	ed Actual	\$ \$ \$ \$	ted Actual - -	\$ \$ \$ \$	dited Actual	\$ \$ \$ \$	dited Actual - -	\$ \$ \$ \$	dited Actual	\$ \$	Forecast -	\$ \$	
Opening UCC Capital Additions Applications Software Retirements/Removals (if applicable) UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class	Audited \$ \$ \$ \$ \$ 0	Actual	\$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$	0	\$ \$ \$ \$	8	\$ \$ \$ \$ \$ \$ \$ \$	8	\$ \$ \$ \$ \$ \$ \$ \$	8	\$ \$ \$ \$ \$ \$ \$ \$	8	\$ \$ \$ \$		\$ \$ \$	



PILs Calculation

		2006 Audited Actual		2007 Audited Actual		2008 Audited Actual		2009 Audited Actual		2010 Audited Actual		2011 Audited Actual		2012 Audited Actual		2013 Forecast		2014 Forecast
INCOME TAX																		
Net Income	•		•		•	33.11	s	127.25	\$	99,936.22	s	243.885.70	\$	280,280,22	\$	259.640.04	•	244.952.39
Amortization	Φ.	-	•		•	33.11	o o	127.25	\$	99,936.22	\$	561.106.91	\$	684.985.96	\$	687.623.56	\$	229.208.00
CCA - Smart Meters	e e		e e		e e		e e	119.95	-\$	568.141.47	-\$	1,355,003.02	-\$	1,429,899.16	-\$	1,157,467.70	-\$	308,658.05
CCA - Smart weters	e e		e e		e e		e e	444.42	-\$ -\$	61,689.85	-\$ -\$	112,473.32	-\$ -\$	92,621.63	-\$ -\$	75,397.55	-\$ -\$	20,106.01
CCA - Computers CCA - Applications Software	φ		φ		φ		-9	444.42	-φ	01,009.00	-9	112,473.32	-φ	92,021.03	-φ	10,081.00	-9	20,100.01
CCA - Applications Software CCA - Other Equipment	ą.	-	ą.		Φ	-	ą.	91.75	Φ	165.15	-\$	132.12	-\$	105.70	Φ	84.56	ą.	22.55
Change in taxable income	\$	<u>-</u> _	\$	 -	•	33.11	-3 -\$	288.98	<u>-\$</u> -\$	435,458.28	-\$	662.615.85	-\$	557,360.30	-\$ -\$	285.686.21	\$	145,373.78
Change in taxable income	<u> </u>		<u>\$</u>	<u>-</u>	Φ	33.11	<u>-</u> \$	200.90	-φ	435,436.26	<u>-</u> \$	002,010.00		557,360.30	<u>-</u> \$	200,000.21	Φ.	145,373.76
Tax Rate (from Sheet 3)		36.12%		36.12%		33.50%		33.00%		31.00%		28.25%		26.25%		26.50%		26.50%
Income Taxes Payable	\$	-	\$	-	\$	11.09	-\$	95.36	-\$	134,992.07	-\$	187,188.98	-\$	146,307.08	-\$	75,706.84	\$	38,524.05
ONTARIO CAPITAL TAX																		
Smart Meters	\$	_	\$	_	\$	_	\$		\$	5,617,878.08	\$	8,447,584.46	\$	7,977,160.89	\$	7,367,802.08	\$	7,164,683.08
Computer Hardware	\$	_	\$		\$	_	\$	4.370.13	\$	582,295.39	\$	524,008.78	\$	461,767.98	\$	385,657.98	\$	360,287.98
Computer Software							•					0.074.45		7,000.45		504545		5.457.45
(Including Application Software)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	9,971.15	\$	7,908.15	\$	5,845.15	\$	5,157.15
Tools & Equipment	\$	-	\$	-	\$	-	\$	871.63	\$	779.88	\$	688.13	\$	596.38	\$	504.63	\$	473.63
Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rate Base	\$	-	\$	-	\$	-	\$	5,241.76	\$	6,200,953.35	\$	8,982,252.52	\$	8,447,433.40	\$	7,759,809.84	\$	7,530,601.84
Less: Exemption																		
Deemed Taxable Capital	\$	-	\$		\$	-	\$	5,241.76	\$	6,200,953.35	\$	8,982,252.52	\$	8,447,433.40	\$	7,759,809.84	\$	7,530,601.84
Ontario Capital Tax Rate (from Sheet 3)	0.300%		0.225%		0.225%		0.225%		0.075%		0.000%		0.000%		0.000%		0.000%
Net Amount (Taxable Capital x Rate)	\$		\$		\$		\$	11.79	\$	4,650.72	\$		\$		\$		\$	
Tet / Illieum (Tanazie Gapital / Mate)							<u> </u>			1,000.12							<u> </u>	
Change in Income Taxes Payable	\$	_	\$	-	\$	11.09	-\$	95.36	-\$	134,992.07	-\$	187,188.98	-\$	146,307.08	-\$	75,706.84	\$	38,524.05
Change in OCT	\$	-	\$	-	\$	-	\$	11.79	\$	4,650.72	\$		\$		\$		\$	
PILs	\$	-	\$	-	\$	11.09	-\$	83.57	-\$	130,341.35	-\$	187,188.98	-\$	146,307.08	-\$	75,706.84	\$	38,524.05
								<u> </u>		<u> </u>				<u> </u>		<u> </u>		
Gross Up PILs																		
Tax Rate		36.12%		36.12%		33.50%		33.00%		31.00%		28.25%		26.25%		26.50%		26.50%
Change in Income Taxes Payable	\$	-	\$	-	\$	16.68	-\$	142.33	-\$	195,640.67	-\$	260,890.56	-\$	198,382.48	-\$	103,002.51	\$	52,413.68
Change in OCT	\$	-	\$	-	\$	- 1	\$	11.79	\$	4,650.72	\$		\$	-	\$	-	\$	
PILs	\$	-	\$	-	\$	16.68	-\$	130.54	-\$	190,989.96	-\$	260,890.56	-\$	198,382.48	-\$	103,002.51	\$	52,413.68



This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	Clo	sing Balance	Anr	nual amounts	Sma Fundi	Approved art Meter ing Adder m Tariff)
2006 Q1			Jan-06	2006	Q1	\$ -		0.00%	\$ -	\$	-				
2006 Q2	4.14%	4.68%	Feb-06	2006	Q1	\$ -		0.00%	\$ -	\$	-				
2006 Q3	4.59%	5.05%	Mar-06	2006	Q1	\$ -		0.00%	\$ -	\$	-				
2006 Q4	4.59%	4.72%	Apr-06	2006	Q2	\$ -		4.14%	\$ -	\$	-				
2007 Q1	4.59%	4.72%	May-06	2006	Q2	\$ -	\$ 5,899.85	4.14%	\$ -	\$	5,899.85			\$	0.27
2007 Q2	4.59%	4.72%	Jun-06	2006	Q2	\$ 5,899.85	\$ 22,831.07	4.14%	\$ 20.35	\$	28,751.27			\$	0.27
2007 Q3	4.59%	5.18%	Jul-06	2006	Q3	\$ 28,730.92	\$ 26,469.89	4.59%	\$ 109.90	\$	55,310.71			\$	0.27
2007 Q4	5.14%	5.18%	Aug-06	2006	Q3	\$ 55,200.81	\$ 22,776.82	4.59%	\$ 211.14	\$	78,188.77			\$	0.27
2008 Q1	5.14%	5.18%	Sep-06	2006	Q3	\$ 77,977.63	\$ 21,586.16	4.59%	\$ 298.26	\$	99,862.05			\$	0.27
2008 Q2	4.08%	5.18%	Oct-06	2006	Q4	\$ 99,563.79	\$ 24,297.81	4.59%	\$ 380.83	\$	124,242.43			\$	0.27
2008 Q3	3.35%	5.43%	Nov-06	2006	Q4	\$ 123,861.60	\$ 23,490.40	4.59%	\$ 473.77	\$	147,825.77			\$	0.27
2008 Q4	3.35%	5.43%	Dec-06	2006	Q4	\$ 147,352.00	\$ 18,705.75	4.59%	\$ 563.62	\$	166,621.37	\$	168,115.62	\$	0.27
2009 Q1	2.45%	6.61%	Jan-07	2007	Q1	\$ 166,057.75	\$ 26,152.84	4.59%	\$ 635.17	\$	192,845.76			\$	0.27
2009 Q2	1.00%	6.61%	Feb-07	2007	Q1	\$ 192,210.59	\$ 22,970.53	4.59%	\$ 735.21	\$	215,916.33			\$	0.27
2009 Q3	0.55%	5.67%	Mar-07	2007	Q1	\$ 215,181.12	\$ 26,076.88	4.59%	\$ 823.07	\$	242,081.07			\$	0.27
2009 Q4	0.55%	4.66%	Apr-07	2007	Q2	\$ 241,258.00	\$ 18,084.27	4.59%	\$ 922.81	\$	260,265.08			\$	0.27
2010 Q1	0.55%	4.34%	May-07	2007	Q2	\$ 259,342.27	\$ 24,853.44	4.59%	\$ 991.98	\$	285,187.69			\$	0.27
2010 Q2	0.55%	4.34%	Jun-07	2007	Q2	\$ 284,195.71	\$ 22,927.20	4.59%	\$ 1,087.05	\$	308,209.96			\$	0.27
2010 Q3	0.89%	4.66%	Jul-07	2007	Q3	\$ 307,122.91	\$ 24,053.78	4.59%	\$ 1,174.75	\$	332,351.44			\$	0.27
2010 Q4	1.20%	4.01%	Aug-07	2007	Q3	\$ 331,176.69	\$ 21,791.66	4.59%	\$ 1,266.75	\$	354,235.10			\$	0.27
2011 Q1	1.47%	4.29%	Sep-07	2007	Q3	\$ 352,968.35	\$ 21,055.91	4.59%	\$ 1,350.10	\$	375,374.36			\$	0.27
2011 Q2	1.47%	4.29%	Oct-07	2007	Q4	\$ 374,024.26	\$ 25,994.47	5.14%	\$ 1,602.07	\$	401,620.80			\$	0.27
2011 Q3	1.47%	4.29%	Nov-07	2007	Q4	\$ 400,018.73	\$ 21,664.75	5.14%	\$ 1,713.41	\$	423,396.89			\$	0.27
2011 Q4	1.47%	3.92%	Dec-07	2007	Q4	\$ 421,683.48	\$ 16,493.63	5.14%	\$ 1,806.21	\$	439,983.32	\$	286,227.94	\$	0.27
2012 Q1	1.47%	3.92%	Jan-08	2008	Q1	\$ 438,177.11	\$ 27,655.33	5.14%	\$ 1,876.86	\$	467,709.30			\$	0.27
2012 Q2	1.47%	3.51%	Feb-08	2008	Q1	\$ 465,832.44	\$ 22,968.00	5.14%	\$ 1,995.32	\$	490,795.76			\$	0.27
2012 Q3	1.47%	3.51%	Mar-08	2008	Q1	\$ 488,800.44	\$ 20,337.10	5.14%	\$ 2,093.70	\$	511,231.24			\$	0.27
2012 Q4	1.47%	3.23%	Apr-08	2008	Q2	\$ 509,137.54	\$ 23,078.63	4.08%	\$ 1,731.07	\$	533,947.24			\$	0.27
2013 Q1	1.47%	3.23%	May-08	2008	Q2	\$ 532,216.17	\$ 24,215.85	4.08%	\$ 1,809.53	\$	558,241.55			\$	0.27



This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

2013 Q2	Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter		ening Balance (Principal)	Funding Adder Revenues	Interest Rate	Int	terest	Clo	osing Balance	Ann	ual amounts	Smar Fundir	Approved t Meter ng Adder n Tariff)
2013 Cd	2013 Q2	1.47%	3.23%	Jun-08	2008	Q2	\$	556,432.02	\$ 24,155.53	4.08%	\$	1,891.87	\$	582,479.42			\$	0.27
2014 Q1	2013 Q3	1.47%	3.23%	Jul-08	2008	Q3	\$	580,587.55	\$ 24,743.53	3.35%	\$	1,620.81	\$	606,951.89			\$	0.27
2014 Q2	2013 Q4	1.47%		Aug-08	2008	Q3	\$	605,331.08	\$ 20,997.38	3.35%	\$	1,689.88	\$	628,018.34			\$	0.27
Nor-08 2008 C4 \$ 672,112.81 \$ 21,618.53 3.35% \$ 1,876.31 \$ 695,607.65 \$ 0.27 \$ 1,000 \$ 1,0	2014 Q1	1.47%		Sep-08	2008	Q3	\$	626,328.46	\$ 22,874.07	3.35%	\$	1,748.50	\$	650,951.03			\$	0.27
Dec-08 2008 Q4 \$ 693,731.34 \$ 20,198.54 3,35% \$ 1,936.67 \$ 715,866.55 \$ 297,835.65 \$ 0.27 \$ Feb-09 2009 Q1 \$ 738,223.69 \$ 2,45% \$ 1,507.21 \$ 761,358.97 \$ 0.27 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$	2014 Q2			Oct-08	2008	Q4	\$	649,202.53	\$ 22,910.28	3.35%	\$	1,812.36	\$	673,925.17			\$	0.27
Jan-09 2009 01 \$ 713,929.88 \$ 24,293.81 2.45% \$ 1,457.61 \$ 739,681.30 \$ 0.27 \$ Mar-09 2009 01 \$ 738,223.69 \$ 21,628.07 2.45% \$ 1,551.36 \$ 761,358.97 \$ 0.27 \$ Mar-09 2009 02 \$ 805,745.10 \$ 41,504.81 \$ 1,00% \$ 653.42 \$ 806,398.52 \$ 0.27 \$ Mar-09 2009 02 \$ 847,249.91 \$ 88,469.89 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 1,00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ 41,504.81 \$ 0.08	2014 Q3			Nov-08	2008	Q4	\$	672,112.81	\$ 21,618.53	3.35%	\$	1,876.31	\$	695,607.65			\$	0.27
Feb-09 2009 01 \$ 738,223.69 \$ 21,628.07 2.45% \$ 1,507.21 \$ 761,358.97 \$ 0.27 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 \$ 0.27 0	2014 Q4			Dec-08	2008	Q4	\$	693,731.34	\$ 20,198.54	3.35%	\$	1,936.67	\$	715,866.55	\$	297,835.65	\$	0.27
Mar-09 2009 Q1 \$ 759,851.76 \$ 24,257.67 2.45% \$ 1,551.36 \$ 785,660.79 \$ 0.27 \$ Apr-09 2009 Q2 \$ 784,109.43 \$ 21,635.67 1.00% \$ 653.42 \$ 806,398.52 \$ 0.27 \$ Apr-09 2009 Q2 \$ 805,745.10 \$ 41,504.81 1.00% \$ 671.45 \$ 847,921.36 \$ 0.27 \$ Apr-09 2009 Q2 \$ 847,249.91 \$ 88,469.89 1.00% \$ 706.04 \$ 936,425.84 \$ 1.00 \$ 42,005.19 \$ 42,847 \$ 1,002,772.94 \$ 1.00 \$ 42,845.279 \$ 42,847 \$ 1,002,772.94 \$ 1.00 \$ 42,845.279 \$ 42,847 \$ 1,054.497.44 \$ 1.00 \$ 42,845.279 \$ 42,847 \$ 1,054.497.44 \$ 1.00 \$ 42,845.279 \$ 42,847 \$ 4,945.294 \$ 4				Jan-09	2009	Q1	\$	713,929.88	\$ 24,293.81	2.45%	\$	1,457.61	\$	739,681.30			\$	0.27
Apr-09 2009 Q2 \$ 784,109.43 \$ 21,635.67 1.00% \$ 653.42 \$ 806,398.52 \$ 0.27 May-09 2009 Q2 \$ 805,745.10 \$ 41,504.81 1.00% \$ 671.45 \$ 847,921.36 \$ 0.27 Jun-09 2009 Q2 \$ 847,249.91 \$ 88,469.89 1.00% \$ 706.04 \$ 936,425.84 \$ 1.00 Aug-09 2009 Q3 \$ 935,719.80 \$ 84,624.27 0.55% 428.87 \$ 1,020,772.94 \$ 1.00 Sep-09 2009 Q3 \$ 1,020,344.07 \$ 84,618.01 0.55% 467.66 \$ 1,105,429.74 \$ 1.00 Sep-09 2009 Q4 \$ 1,194,758.20 \$ 89,246.99 0.55% 506.44 \$ 1,195,264.64 \$ 1.00 Nov-09 2009 Q4 \$ 1,284,005.19 \$ 84,802.71 0.55% 567.60 \$ 1,284,552.79 \$ 1.00 Jan-10 2010 Q1 \$ 1,443,694.33 \$ 86,027.81 0.55% \$ 627.37 \$ 1,444,321.70 \$ 739,477.98 \$ 1.00 Mar-10<					2009	Q1	\$,						761,358.97			\$	
May-09 2009 Q2 \$ 847,249.01 \$ 88,469.89 1.00% \$ 706.04 \$ 936,425.84 \$ 1.00 \$ 1.					2009	Q1	\$,				1,551.36	\$	785,660.79				
Jun-09 2009 Q2 \$ 847,249.91 \$ 88,469.89 1.00% \$ 706.04 \$ 936,425.84 \$ 1.00 Jul-09 2009 Q3 \$ 935,719.80 \$ 84,624.27 0.55% 467.66 \$ 1,105,429.74 \$ 1.00 Aug-09 2009 Q3 \$ 1,020,344.07 \$ 84,618.01 0.55% 467.66 \$ 1,105,429.74 \$ 1.00 Sep-09 2009 Q3 \$ 1,104,962.08 89,796.12 0.55% \$ 506.44 \$ 1,195,264.64 \$ 1.00 Oct-09 2009 Q4 \$ 1,284,005.19 \$ 84,802.71 0.55% \$ 547.60 \$ 1,284,552.79 \$ 1.00 Nov-09 2009 Q4 \$ 1,284,005.19 \$ 84,802.71 0.55% \$ 588.50 \$ 1,369,396.40 \$ 1.00 Dec-09 2009 Q4 \$ 1,284,005.19 \$ 84,802.71 0.55% \$ 661.69 \$ 1,589,398.81 \$ 1.00 Jan-10 2010 Q1 \$ 1,688,807.90 \$ 74,886.43 0.55% \$ 661.69 \$ 1,699,545.62 \$ 1.00 Mar-10 201					2009	Q2		,						,				
Jul-09 2009 03 \$ 935,719.80 \$ 84,624.27 0.55% \$ 428.87 \$ 1,020,772.94 \$ 1.00 Aug-09 2009 03 \$ 1,020,344.07 \$ 84,618.01 0.55% \$ 467.66 \$ 1,105,429.74 \$ 1.00 Sep-09 2009 03 \$ 1,104,962.08 \$ 89,796.12 0.55% \$ 506.44 \$ 1,195,264.64 \$ 1.00 Oct-09 2009 04 \$ 1,194,758.20 \$ 89,246.99 0.55% \$ 547.60 \$ 1,284,552.79 \$ 1.00 Nov-09 2009 04 \$ 1,284,005.19 \$ 84,802.71 0.55% \$ 588.50 \$ 1,369,396.40 \$ 1.00 Dec-09 2009 04 \$ 1,368,807.90 \$ 74,886.43 0.55% \$ 627.37 \$ 1,444,321.70 \$ 739,477.98 \$ 1.00 Jan-10 2010 01 \$ 1,528,722.14 \$ 80,122.82 0.55% \$ 661.69 \$ 1,529,383.83 \$ 1.00 Mar-10 2010 02 \$ 1,703,946.28 \$ 95,101.32 0.55% \$ 737.39 \$ 1,704,683.67 \$ 1.00					2009	Q2		,						,				
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							\$											
					2010 2010	Q4 Q4	\$	2,213,401.78 2,293,106.64						2,295,320.04 2.385.387.22			\$	1.00



This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP Date	Year	Quarter	Op	pening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	CI	osing Balance	An	nual amounts	Smart Fundin	approved Meter g Adder Tariff)
		Dec-10	2010	Q4	\$	2,383,094.11	\$ 74,840.63	1.20%	\$ 2,383.09	\$	2,460,317.83	\$	1,030,227.55	\$	1.00
		Jan-11	2011	Q1	\$	2,457,934.74	\$ 89,977.55	1.47%	\$ 3,010.97	\$	2,550,923.26			\$	1.00
		Feb-11	2011	Q1	\$	2,547,912.29	\$ 76,641.36	1.47%	\$ 3,121.19	\$	2,627,674.84			\$	1.00
		Mar-11	2011	Q1	\$	2,624,553.65	\$ 103,407.03	1.47%	\$ 3,215.08	\$	2,731,175.76			\$	1.00
		Apr-11	2011	Q2	\$	2,727,960.68	\$ 80,224.46	1.47%	\$ 3,341.75	\$	2,811,526.89			\$	1.00
		May-11	2011	Q2	\$	2,808,185.14	\$ 85,004.13	1.47%	\$ 3,440.03	\$	2,896,629.30			\$	1.00
		Jun-11	2011	Q2	\$	2,893,189.27	\$ 96,626.95	1.47%	\$ 3,544.16	\$	2,993,360.38			\$	1.00
		Jul-11	2011	Q3	\$	2,989,816.22	\$ 84,944.77	1.47%	\$ 3,662.52	\$	3,078,423.51			\$	1.00
		Aug-11	2011	Q3	\$	3,074,760.99	\$ 89,234.07	1.47%	\$ 3,766.58	\$	3,167,761.64			\$	1.00
		Sep-11	2011	Q3	\$	3,163,995.06	\$ 84,933.51	1.47%	\$ 3,875.89	\$	3,252,804.46			\$	1.00
		Oct-11	2011	Q4	\$	3,248,928.57	\$ 85,051.55	1.47%	\$ 3,979.94	\$	3,337,960.06			\$	1.00
		Nov-11	2011	Q4	\$	3,333,980.12	\$ 91,035.84	1.47%		\$	3,429,100.09			\$	1.00
		Dec-11		Q4	\$	3,425,015.96	\$ 74,766.57	1.47%			3,503,978.17	\$	1,085,085.67	\$	1.00
		Jan-12		Q1	\$	3,499,782.53	\$ 85,318.02	1.47%		\$	3,589,387.78			\$	1.00
		Feb-12		Q1	\$	3,585,100.55	\$ 85,318.35	1.47%		\$	3,674,810.65			\$	1.00
		Mar-12		Q1	\$	3,670,418.90	\$ 89,741.92	1.47%		\$	3,764,657.08			\$	1.00
		Apr-12		Q2	\$	3,760,160.82	\$ 81,150.50	1.47%			3,845,917.52			\$	1.00
		May-12		Q2	\$	3,841,311.32	\$ 54,374.90	1.47%			3,900,391.83				
		Jun-12		Q2	\$	3,895,686.22	\$ 788.34	1.47%			3,901,246.78				
		Jul-12		Q3	\$	3,896,474.56	\$ 2.00	1.47%			3,901,249.74				
		Aug-12		Q3	\$	-,,	-\$ 1.89	1.47%			3,901,247.85				
		Sep-12		Q3	\$	-,,	-\$ 1.39	1.47%			3,901,246.46				
		Oct-12		Q4	\$	3,896,473.28		1.47%		\$	3,901,246.30				
		Nov-12		Q4	\$	3,896,473.12		1.47%			3,901,255.30				
		Dec-12		Q4	\$	3,896,482.12	-\$ 0.02	1.47%			3,901,255.29	\$	452,597.93		
		Jan-13		Q1	\$	3,896,482.10		1.47%			3,901,255.29				
		Feb-13		Q1	\$	3,896,482.10		1.47%			3,901,255.29				
		Mar-13		Q1	\$	3,896,482.10		1.47%			3,901,255.29				
		Apr-13		Q2	\$	3,896,482.10		1.47%		\$	3,901,255.29				
		May-13	2013	Q2	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29				



This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP Dat	е	Year	Quarter	c	Opening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	Clo	osing Balance	Ann	ual amounts	Board Approved Smart Meter Funding Adder (from Tariff)
		Ju	1-13	2013	Q2	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
		Ju	I-13	2013	Q3	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
		Au	j-13	2013	Q3	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
		Se	-13	2013	Q3	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
		Oc	t-13	2013	Q4	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
		No	/-13	2013	Q4	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
		De	:-13	2013	Q4	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29	\$	57,278.28	
		Ja	1-14	2014	Q1	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
				2014	Q1	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
				2014	Q1	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
		Ap	r-14	2014	Q2	\$	3,896,482.10		1.47%	\$ 4,773.19	\$	3,901,255.29			
		Ma	/-14	2014	Q2	\$	3,896,482.10		0.00%	\$ -	\$	3,896,482.10			
		Ju	1-14	2014	Q2	\$	3,896,482.10		0.00%	 -	\$	3,896,482.10			
					Q3	\$	3,896,482.10		0.00%	 -	\$	3,896,482.10			
				2014	Q3	\$	3,896,482.10		0.00%	 -	\$	3,896,482.10			
		Se	-14	2014	Q3	\$	3,896,482.10		0.00%	\$ -	\$	3,896,482.10			
				2014	Q4	\$	3,896,482.10		0.00%	 -	\$	3,896,482.10			
				2014	Q4	\$	3,896,482.10		0.00%	 -	\$	3,896,482.10			
		De	:-14	2014	Q4	\$	3,896,482.10		0.00%	\$ -	\$	3,896,482.10	\$	19,092.76	

\$ 3,896,482.10

\$ 239,457.28 \$ 4,135,939.38 \$ 4,135,939.38

Total Funding Adder Revenues Collected



This worksheet calculates the interest on OM&A and amortization/depreciation expense, based on monthly data.

Account 1556 - Sub-accounts Operating Expenses, Amortization Expenses, Carrying Charges

Prescribed Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening B		OM&A Expenses	Amortization / Depreciation Expense	Closing Balance (Principal)	(Annual) Interest Rate	Interest (on opening balance)	umulative Interest
2006 Q1	0.00%	0.00%	Jan-06	2006	Q1	\$	-			\$ -	0.00%	\$ -	\$ -
2006 Q2	4.14%	4.68%	Feb-06	2006	Q1	\$	-			\$ -	0.00%	\$ -	\$ -
2006 Q3	4.59%	5.05%	Mar-06	2006	Q1	\$	-			\$ -	0.00%	\$ -	\$ -
2006 Q4	4.59%	4.72%	Apr-06	2006	Q2	\$	-			\$ -	4.14%		\$ -
2007 Q1	4.59%	4.72%	May-06	2006	Q2	\$	-			\$ -	4.14%	\$ -	\$ -
2007 Q2	4.59%	4.72%	Jun-06	2006	Q2	\$	-			\$ -	4.14%		\$ -
2007 Q3	4.59%	5.18%	Jul-06	2006	Q3	\$	-			\$ -	4.59%	\$ -	\$ -
2007 Q4	5.14%	5.18%	Aug-06	2006	Q3	\$	-			\$ -	4.59%	*	\$ -
2008 Q1	5.14%	5.18%	Sep-06	2006	Q3	\$	-			\$ -	4.59%		\$ -
2008 Q2	4.08%	5.18%	Oct-06	2006	Q4	\$	-			\$ -	4.59%		\$ -
2008 Q3	3.35%	5.43%	Nov-06	2006	Q4	\$	-			\$ -	4.59%		\$ -
2008 Q4	3.35%	5.43%	Dec-06	2006	Q4	\$	-			\$ -	4.59%		\$ -
2009 Q1	2.45%	6.61%	Jan-07	2007	Q1	\$	-			\$ -	4.59%		\$ -
2009 Q2	1.00%	6.61%	Feb-07	2007	Q1	\$	-			\$ -	4.59%		\$ -
2009 Q3	0.55%	5.67%	Mar-07	2007	Q1	\$	-			\$ -	4.59%		\$ -
2009 Q4	0.55%	4.66%	Apr-07	2007	Q2	\$	-			\$ -	4.59%		\$ -
2010 Q1	0.55%	4.34%	May-07	2007	Q2	\$	-			\$ -	4.59%		\$ -
2010 Q2	0.55%	4.34%	Jun-07	2007	Q2	\$	-			\$ -	4.59%		\$ -
2010 Q3	0.89%	4.66%	Jul-07	2007	Q3	\$	-			\$ -	4.59%		\$ -
2010 Q4	1.20%	4.01%	Aug-07	2007	Q3	\$	-			\$ -	4.59%		\$ -
2011 Q1	1.47%	4.29%	Sep-07	2007	Q3	\$	-			\$ -	4.59%		\$ -
2011 Q2	1.47%	4.29%	Oct-07	2007	Q4	\$	-			\$ -	5.14%		\$ -
2011 Q3	1.47%	4.29%	Nov-07	2007	Q4	\$	-			\$ -	5.14%		\$ -
2011 Q4	1.47%	3.92%	Dec-07	2007	Q4	\$	-			\$ -	5.14%		\$ -
2012 Q1	1.47%	3.92%	Jan-08	2008	Q1	\$	-			\$ -	5.14%		\$ -
2012 Q2	1.47%	3.51%	Feb-08	2008	Q1	\$	-			\$ -	5.14%		\$ -
2012 Q3	1.47%	3.51%	Mar-08	2008	Q1	\$	-			\$ -	5.14%		\$ -
2012 Q4	1.47%	3.23%	Apr-08	2008	Q2	\$	-			\$ -	4.08%		\$ -
2013 Q1	1.47%	3.23%	May-08	2008	Q2	\$	-			\$ -	4.08%		\$ -
2013 Q2	1.47%	3.23%	Jun-08	2008	Q2	\$	-	\$ 3,969.49		\$ 3,969	4.08%		\$ -
2013 Q3	1.47%	3.23%	Jul-08	2008	Q3		3,969			\$ 3,969	3.35%		\$ 11
2013 Q4	1.47%	0.00%	Aug-08	2008	Q3		3,969			\$ 3,969	3.35%		\$ 22
2014 Q1	1.47%	0.00%	Sep-08	2008	Q3		3,969			\$ 3,969	3.35%		\$ 33
2014 Q2	0.00%	0.00%	Oct-08	2008	Q4		3,969	\$ 543.90		\$ 4,513	3.35%		\$ 44
2014 Q3	0.00%	0.00%	Nov-08	2008	Q4	\$	4,513	\$ 1,257.67		\$ 5,771	3.35%	\$ 13	\$ 57

2014 Q4	0.000/	0.000/
2014 Q4	0.00%	0.00%

2014 Q4	0.00%	0.00%	Dec-08	2008	Q4	\$	5,771				\$	5,771	3.35%	\$	16	\$	73
			Jan-09	2009	Q1	\$	5,771	\$	447.72		\$	6,219	2.45%	\$	12	\$	85
			Feb-09	2009	Q1	\$	6,219	\$	3,508.00		\$	9,727	2.45%	\$	13	\$	98
			Mar-09	2009	Q1	\$	9,727	\$	139.04		\$	9,866	2.45%	\$	20	\$	117
			Apr-09	2009	Q2	\$	9,866				\$	9,866	1.00%	\$	8	\$	126
			May-09	2009	Q2	\$	9,866				\$	9,866	1.00%	\$	8	\$	134
			Jun-09	2009	Q2	\$	9,866				\$	9,866	1.00%	\$	8	\$	142
			Jul-09	2009	Q3	\$	9,866	\$	654.80	\$ 7.65	\$	10,528	0.55%	\$	5	\$	147
			Aug-09	2009	Q3	\$	10,528			\$ 7.64	\$	10,536	0.55%	\$	5	\$	151
			Sep-09	2009	Q3	\$	10,536			\$ 7.65	\$	10,544	0.55%	\$	5	\$	156
			Oct-09	2009	Q4	\$	10,544	\$	118.64	\$ 7.65	\$	10,670			5	\$	161
			Nov-09	2009	Q4	\$	10,670	\$	854.38	\$ 7.64	\$	11,532			5	\$	166
			Dec-09	2009	Q4	\$	11,532	\$	3,281.20	\$ 81.72	\$	14,895			5	\$	171
			Jan-10	2010	Q1	\$	14,895			\$ 81.72	\$	14,977	0.55%		7	\$	178
			Feb-10	2010	Q1	\$	14,977			\$ 81.71	\$	15,058			7	\$	185
			Mar-10	2010	Q1	\$	15,058		000.40	\$ 81.72	\$	15,140	0.55%	\$	7	\$	192
			Apr-10	2010	Q2	\$	15,140	\$	363.49	\$ 81.71	\$	15,585		\$	7	\$	199
			May-10	2010	Q2	\$	15,585	\$	944.24	\$ 81.72	\$	16,611			7	\$	206
			Jun-10	2010	Q2	\$	16,611	•	0.400.00	\$ 81.71	\$	16,693			8	\$	214
			Jul-10	2010	Q3	\$	16,693	\$	3,192.09	\$ 81.72	\$	19,967	0.89%		12	\$	226 241
			Aug-10	2010 2010	Q3	\$ \$	19,967 20,048	\$	4,130.32	\$ 81.72 6,085.41	\$ \$	20,048 30,264	0.89% 0.89%	\$ \$	15 15	\$ \$	256
			Sep-10 Oct-10	2010	Q3 Q4	\$	30,264	\$	43,280.67	\$ 21,934.73	\$	95,479	1.20%	э \$	30	\$	286
			Nov-10	2010	04	\$	95,479	\$	12,882.35	\$ 21,934.73	\$	130,297			95	\$	381
			Dec-10	2010	Q4	\$	130,297	\$	41,942.17	\$ 43,993.38	\$	216,232	1.20%		130	\$	512
			Jan-11	2011	Q1	\$	216,232	\$	455.09	\$ 31,667.24	\$	248,354	1.47%		265	\$	776
			Feb-11	2011	Q1	\$	248,354	\$	10,127.90	\$ 37,670.92	\$	296,153	1.47%	\$	304	\$	1,081
			Mar-11	2011	Q1	\$	296,153	\$	8,666.36	\$ 42,469.77	\$	347,289	1.47%	\$	363	\$	1,444
			Apr-11	2011	Q2	\$	347,289	\$	10,071.05	\$ 42,469.78	\$	399,830	1.47%	\$	425	\$	1,869
			May-11	2011	Q2	\$	399,830	\$	11,049.56	\$ 47,713.09	\$	458,593	1.47%	\$	490	\$	2,359
			Jun-11	2011	Q2	\$	458,593	\$	9,249.56	\$ 45,927.18	\$	513,770	1.47%	\$	562	\$	2,921
			Jul-11	2011	Q3	\$	513,770	\$	864.00	\$ 45,927.12	\$	560,561	1.47%	\$	629	\$	3,550
			Aug-11	2011	Q3	\$	560,561	\$	21,141.39	\$ 49,947.37	\$	631,649	1.47%	\$	687	\$	4,237
			Sep-11	2011	Q3	\$	631,649	\$	24,620.94	\$ 53,099.51	\$	709,370	1.47%	\$	774	\$	5,010
			Oct-11	2011	Q4	\$	709,370	\$	290.40	\$ 51,505.81	\$	761,166	1.47%	\$	869	\$	5,879
			Nov-11	2011	Q4	\$	761,166	\$	12,138.63	\$ 55,413.63	\$	828,718	1.47%	\$	932	\$	6,812
			Dec-11	2011	Q4	\$	828,718	\$	26,728.00	\$ 56,244.58	\$	911,691			1,015	\$	7,827
			Jan-12	2012	Q1	\$	911,691			\$ 55,162.52	\$	966,853	1.47%		1,117	\$	8,944
			Feb-12	2012	Q1	\$	966,853	\$	12,363.13	\$ 56,126.87	\$	1,035,343	1.47%	\$	1,184	\$	10,128
			Mar-12	2012	Q1	\$	1,035,343	\$	37,579.46	\$ 56,126.81	\$ \$	1,129,050	1.47%	\$	1,268	\$	11,396
			Apr-12 May-12	2012	Q2 Q2	\$ \$	1,129,050 1,205,427	\$	20,250.53	\$ 56,126.77 56,126.87	\$	1,205,427 1,261,554	1.47% 1.47%	\$ \$	1,383 1,477	\$ \$	12,780 14,256
			Jun-12	2012 2012	Q2 Q2	\$	1,205,427	\$	37,196.01	\$ 61,167.49	\$	1,359,917	1.47%		1,545	\$	15,802
			Jul-12	2012	Q2 Q3	\$	1,359,917	\$	18,606.22	\$ 57,369.21	\$	1,435,893	1.47%		1,666	\$	17,467
			Aug-12	2012	Q3	\$	1,435,893	\$	18,612.52	\$ 57,369.37	\$	1,511,875	1.47%	\$	1,759	\$	19,226
			Sep-12	2012	Q3	\$	1,511,875	\$	18,617.10	\$ 57,369.42	\$	1,587,861			1,852	\$	21,078
			Oct-12	2012	Q4	\$	1,587,861	\$	18,868.49	\$ 57,369.39	\$	1,664,099	1.47%	\$	1,945	\$	23,024
			Nov-12	2012	Q4	\$	1,664,099	\$	18,879.00	\$ 57,369.35	\$	1,740,348	1.47%	\$	2,039	\$	25,062
			Dec-12	2012	Q4	\$	1,740,348	\$	18,888.47	\$ 55,621.30	\$	1,814,857	1.47%		2,132	\$	27,194
			Jan-13	2013	Q1	\$	1,814,857			\$ 57,302.01	\$	1,872,159	1.47%	\$	2,223	\$	29,417
			Feb-13	2013	Q1	\$	1,872,159			\$ 57,302.05	\$	1,929,461	1.47%	\$	2,293	\$	31,711
			Mar-13	2013	Q1	\$	1,929,461			\$ 57,301.99	\$	1,986,763	1.47%	\$	2,364	\$	34,074
			Apr-13	2013	Q2	\$	1,986,763			\$ 57,301.95	\$	2,044,065	1.47%	\$	2,434	\$	36,508
			May-13	2013	Q2	\$	2,044,065			\$ 57,302.05	\$	2,101,367	1.47%		2,504	\$	39,012
			Jun-13	2013	Q2	\$	2,101,367			\$ 57,302.10		2,158,669	1.47%		2,574	\$	41,586
			Jul-13	2013	Q3	\$	2,158,669			\$ 57,301.82	\$	2,215,971	1.47%	\$	2,644	\$	44,231
			Aug-13	2013	Q3	\$	2,215,971			\$ 57,301.98	\$	2,273,273	1.47%	\$	2,715	\$	46,945
			Sep-13	2013	Q3	\$	2,273,273			\$ 57,302.03	\$	2,330,575	1.47%		2,785	\$	49,730
			Oct-13	2013	Q4	\$	2,330,575			\$ 57,302.00	\$	2,387,877	1.47%	\$	2,855	\$	52,585
			Nov-13	2013	Q4	\$	2,387,877			\$ 57,301.96	\$	2,445,179			2,925	\$	55,510
			Dec-13	2013	Q4	\$	2,445,179			\$ 57,301.98	\$	2,502,481	1.47%		2,995	\$	58,505 61,571
			Jan-14	2014	Q1	\$	2,502,481			\$ 57,302.01	\$	2,559,783	1.47%	Ф	3,066	\$	61,571

Feb-14	2014	Q1	\$ 2,559,783			\$	57,302.05	\$	2,617,085	1.47% \$	3,136	\$	64,707
Mar-14	2014	Q1	\$ 2,617,085			\$	57,301.99	\$	2,674,387	1.47% \$	3,206	\$	67,913
Apr-14	2014	Q2	\$ 2,674,387			\$	57,301.95	\$	2,731,689	1.47% \$	3,276	\$	71,189
May-14	2014	Q2	\$ 2,731,689					\$	2,731,689	0.00% \$	-	\$	71,189
Jun-14	2014	Q2	\$ 2,731,689					\$	2,731,689	0.00% \$	-	\$	71,189
Jul-14	2014	Q3	\$ 2,731,689					\$	2,731,689	0.00% \$	-	\$	71,189
Aug-14	2014	Q3	\$ 2,731,689					\$	2,731,689	0.00% \$	-	\$	71,189
Sep-14	2014	Q3	\$ 2,731,689					\$	2,731,689	0.00% \$	-	\$	71,189
Oct-14	2014	Q4	\$ 2,731,689					\$	2,731,689	0.00% \$	-	\$	71,189
Nov-14	2014	Q4	\$ 2,731,689					\$	2,731,689	0.00% \$	-	\$	71,189
Dec-14	2014	Q4	\$ 2,731,689					\$	2,731,689	0.00% \$	-	\$	71,189
				œ.	470 774	æ	0.054.045	•	0.704.000	•	74.400	•	74.400
				\$	476,774	\$	2,254,915	\$	2,731,689	\$	71,189	Ъ	71,189



This worksheet calculates the interest on OM&A and amortization/depreciation expense, in the absence of monthly data.

Year	OM&. (from	A Sheet 5)	Expe	tization nse Sheet 5)	and	nulative OM&A Amortization ense	Cum and	rage nulative OM&A Amortization ense	Average Annual Prescribed Interest Rate for Deferral and Variance Accounts (from Sheets 8A and 8B)	OM&	tization
2006	\$	-	\$	-	\$	-	\$	-	4.37%	\$	-
2007	\$	-	\$	-	\$	-	\$	-	4.73%	\$	-
2008	\$	5,771.06	\$	-	\$	5,771.06	\$	2,885.53	3.98%	\$	114.84
2009	\$	9,003.78	\$	119.95	\$	14,894.79	\$	10,332.92	1.14%	\$	117.54
2010	\$	106,735.33	\$	94,601.97	\$	216,232.09	\$	115,563.44	0.80%	\$	921.62
2011	\$	135,402.91	\$	561,106.91	\$	912,741.91	\$	564,487.00	1.47%	\$	8,297.96
2012	\$	219,860.93	\$	684,985.96	\$	1,817,588.80	\$	1,365,165.35	1.47%	\$	20,067.93
2013	\$	-	\$	687,623.56	\$	2,505,212.35	\$	2,161,400.57	1.47%	\$	31,772.59
2014	\$	-	\$	229,208.00	\$	2,734,420.35	\$	2,619,816.35	0.49%	\$	12,837.10
Cumulativ	ve Interest	to 2012								\$	29,519.89
Cumulativ	ve Interest	to 2013								\$	61,292.48
Cumulativ	ve Interest	to 2014								\$	74,129.58



This worksheet calculates the Smart Meter Disposition Rider and the Smart Meter Incremental Revenue Requirement Rate Rider, if applicable. This worksheet also calculates any new Smart Meter Funding Adder that a distributor may wish to request. However, please note that in many 2011 IRM decisions, the Board noted that current funding adders will cease on April 30, 2011 and that the Board's expectation is that distributors will flie for a final review of prudence at the earliest opportunity. The Board also noted that the SMFA is a tool designed to provide advance funding and to mitigate the anticipated rate impact of smart meter costs when recovery of those costs is approved by the Board. The Board observed that the SMFA was in intended to be compensatory (return on and of capital) on a cumulative basis over the term the SMFA was in effect. The SMFA was initially designed to fund future investment, and not fully fund prior capital investment. Distributors that seek a new SMFA should provide evidence to support its proposal. This would include documentation of where the distributor to its smart meter deployment program, and reasons as to whe distributor's circumstances are such that continuation of the SMFA is warranted. Press the "UPDATE WORKSHEET" button after choosing the applicable adders/riders.

Check if applicable

X

Smart Meter Funding Adder (SMFA)

X Smart Meter Disposition Rider (SMDR)

Smart Meter Incremental Revenue Requirement Rate Rider (SMIRR)

The SMDR is calculated based on costs to December 31, 2011

The SMIRR is calculated based on the incremental revenue requirement associated with the recovery of capital related costs to December 31, 2012 and associated OM&A.

		2006		2007		2008		2009		2010		2011	2012	2013	2014		Total
Deferred and forecasted Smart Meter Incremental Revenue Requirement (from Sheet 5)	\$	-	\$	-	\$	5,850.22	\$	9,273.11	\$	230,194.54	\$	972,137.36	\$ 1,323,045.90	\$ 1,155,796.71	\$ 820,486.36	\$	3,696,297.84
Interest on Deferred and forecasted OM&A and Amortization Expense (Sheet 8A/8B) (Check one of the boxes below)	\$	-	\$	-	\$	73.04	\$	98.19	\$	340.39	\$	7,315.32	\$ 19,367.14	\$ 31,311.27	 	\$	58,505.34
X Sheet 8A (Interest calculated on monthly balances)	\$	-	\$	-	\$	73.04	\$	98.19	\$	340.39	\$	7,315.32	\$ 19,367.14	\$ 31,311.27	\$ 12,683.33	\$	58,505.34
Sheet 8B (Interest calculated on average annual balances)																	
SMFA Revenues (from Sheet 8)	\$	166,057.75	\$	272,119.36	\$	275,752.77	\$	729,764.45	\$	1,014,240.41	\$	1,041,847.79	\$ 396,699.57	\$ -	\$ -	\$	3,896,482.10
SMFA Interest (from Sheet 8)	\$	2,057.87	\$	14,108.58	\$	22,082.88	\$	9,713.53	\$	15,987.14	\$	43,237.88	\$ 55,898.36	\$ 57,278.28	\$ 19,092.76	\$	239,457.28
Net Deferred Revenue Requirement	-\$	168,115.62	-\$	286,227.94	-\$	291,912.39	-\$	730,106.68	-\$	799,692.63	-\$	105,632.99	\$ 889,815.11	\$ 1,129,829.70	\$ 801,393.60	-\$	381,136.20
Number of Metered Customers (average for 2014 test year)														 	85027		

⁻ Number of metered customers for which smart meter were deployed as part of program). Residential and GS < 50 kW customer classes and any other metered classes involved (e.g. GS 50 to 4999 kW for which interval meters were upgraded to utilize AMI and ODS assets)

Calculation of Smart Meter Disposition Rider (per metered customer per month)

Years for collection	or refunding		2		
	al Revenue Requirement from 2006 to December 31, 2013 to n OM&A and Amortization	\$	3,754,803.18		
SMFA Revenues co	llected from 2006 to 2014 test year (inclusive)	\$	4,135,939.38		
Net Deferred Reven	e Interest on SMFA Revenues ue Requirement	-\$	381,136.20		
SMDR	May 1, 2014 to April 30, 2016	-\$	0.19	>	Match
Check: Forecasted	SMDR Revenues	-\$	387,723.12	ノ	
Calculation of Smart M	leter Incremental Revenue Requirement Rate Rider (per metered o	custo	mer per month)		
Incremental Revenu	e Requirement for 2014	\$	820,486.36		
SMIRR		\$	0.80	_	Match
Check: Forecasted	SMIRR Revenues	\$	816,259.20	J	



This worksheet calculates the class-specific SMDRs according to accepted practice. A distributor may choose to use its own methodology, but should provide analogous support for its allocation and derivation of class-specific SMDRs and SMIRRs.

Class-specific SMDRs																											
Revenue Requirement for Historical Years	2006		2007		2008		2009		2010		2011		2012		2013	1	Total 2006 to 2013	Explanation / Allocator		Residential	GS -	< 50 kW	GS	50 to 4999 kW		Other (please specify)	Total
																		Check Row if SMDR/SMIRR apply to class		Х		х					2
																				%		%		%		%	
																		Weighted Meter Cost - Capital		78.00%		22.00%		0.00%		0.00%	100%
Return on Capital \$	-	\$	-	\$	62.48	\$	279.92	\$:	219,847.20	\$	536,518.10	\$	616,581.49	\$	571,175.67		\$ 1,944,464.86	Allocated per class	\$	1,516,682.59	\$	427,782.27	\$	-	\$	-	
Depreciation/Amortization \$ sexpense and related interest \$	-	\$ \$	-	\$ \$	-	\$ \$	119.95 1.29 121.24	\$	94,601.97 159.94 94,761.91	S	561,106.91 5,893.20 567,000.11	\$ \$	684,985.96 14,661.29 699,647.25	\$ \$	687,623.56 31,311.27 718,934.83	=	\$ 2,080,465.33	Weighted Meter Cost - Capital Allocated per class	\$	78% 1,622,762.96	\$	22% 457,702.37	\$	0%	\$	0%	100%
Operating Expenses and																											
related interest \$	-	\$	-	\$	5,771.06 73.04	\$	9,003.78	\$	106,735.33	\$	135,402.91	\$	219,860.93 4.705.85	ş	-			Number of Smart Meters installed by		78.020		# 7.467		#		#	
3	-	\$	_	\$	5.844.10	\$	9,100,68	\$	106,915.78		136.825.02	\$	224,566.78	\$			\$ 483,252.36	Class Allocated per class		441,041.90		42,210.46				0	
•		\$		Þ	5,844.10	э	9,100.68	э	106,915.78	э	130,825.02	\$	224,566.78	٥	-		\$ 483,252.36	Allocated per class	\$	441,041.90	Þ	42,210.46		·	'	U	
Revenue Requirement before Taxes/PILs	;																\$ 4,508,182.55		\$	3,580,487.45	\$	927,695.10	\$		\$	-	\$ -
																		Revenue Requirement before PILs		79.42%		20.58%		0.00%		0.00%	100%
Grossed-up Taxes/PILs \$	-	\$		\$	16.68	-\$	130.54	-\$	190,989.96	-\$	260,890.56	-\$	198,382.48	-\$	103,002.51		-\$ 753,379.37		-\$	598,348.75	-\$	155,030.62	\$		\$	-	
Total Revenue Requirement plus interest on OM&A and depreciation expense																	\$ 3,754,803.18 \$	Percentage of costs allocated to each cla Percentage of costs for classes with SMDR/SMIRR	\$ as:	2,982,138.70 79.42% 79.42% 79.42%	\$	772,664.48 20.58% 20.58% 20.58%	\$	0.00% 0.00% 0.00%	\$	0.00% 0.00% 0.00%	
																				%		%		%		%	
												SMF	FA Revenues of	irectly at	tributable to cla	iss				90.30% 90.30%		8.20% 8.20%		0.00%			99% 98,50%
												Res	idual SMFA Re	wenties i	(from other met	tered o	classes) attributed	evenly		0.75%		0.75%		0.00%		0.00%	98.50%
												Tota		7011000	(HOHI OLHOI IIIOL	ioroa c	oldosco) ditributed	orony	_	91.05%		8.95%		0.00%	_	0.00%	
SMFA Revenues plus interest expense																•	\$ 4,135,939.38		\$	3,765,772.81	\$	370,166.57	\$		\$	-	
Net Deferred Revenue Requirement to be	recovered	via SMDR														•	-\$ 381,136.20		-\$	783,634.10	\$	402,497.90	\$		\$		
Average number of metered customers b	y class (201	14), for cust	omer classe	s with sm	art meters dep	oloyed										• ,	Average number of	customers (2014)		77277		7120		0		0	
Number of Years for SMDR recovery -																•	2	2 years		2		2		2		2	
Smart Meter Disposition Rider (\$/month of																		-		0.42		2.36					
omart Meter Disposition Rider (\$/month p	netered	customér ir	i ine custom	iei ciass)															-\$	0.42	Ф	2.36					
Estimated SMDR Revenues															•		-\$ 375,675.36		-\$	778,952.16	\$	403,276.80	\$	-	\$	-	

-\$ 5,460.84



This worksheet calculates the class-specific SMIRRs according to accepted practice. A distributor may choose to use its own methodology, but should provide analogous support for its allocation and derivation of class-specific SMDRs and SMIRRs.

Class-specific SMDRs

Revenue Requirement for 2013		2014			Residential	GS	< 50 kW	GS	50 to 4999 kW	(Other (please specify)	Total	ı
			Check Row if SMDR/SMIRR apply to class		Х		Х						2
Return on Capital	\$	538,864.69	Weighted Meter Cost - Capital Allocated per class	\$	% 78.00% 420,314.46	\$	% 22.00% 118,550.23	\$	% 0.00% -	\$	% 0.00% -		100%
Depreciation/Amortization expense	\$	229,208.00	Weighted Meter Cost - Capital Allocated per class	\$	78.00% 178,782.24	\$	22.00% 50,425.76	\$	0.00%	\$	0.00%		100%
Operating Expenses	\$	-	Number of Smart Meters installed by		#		#		#		#		
	\$		Class Allocated per class	\$	78,020	\$	7,467	\$	-	\$	-		
Revenue Requirement before Taxes/PILs	\$	768,072.69		\$	599,096.70	\$	168,975.99	\$	-	\$	-	\$	-
			Revenue Requirement before PILs		78.00%		22.00%		0.00%		0.00%		100%
Grossed-up Taxes/PILs	\$	52,413.68		\$	40,882.67	\$	11,531.01	\$	-	\$	-		
Total Revenue Requirement for 2013	\$	820,486.36	Percentage of costs allocated to each c	\$	639,979.36 78.00%	\$	180,507.00 22.00%	\$	0.00%	\$	0.00%		
2010	\$	-	Percentage of costs and cated to each of Percentage of costs for classes with SMDR/SMIRR	ıc	78.00% 78.00%		22.00% 22.00% 22.00%		0.00% 0.00%		0.00% 0.00%		
Average number of metered customers by class (2013)					77,277		7,120		-		-		
The SMIRR is recovered as an annualized rate until the effective date of the distributor's next rebased rates resulting from a cost of service application		1	year		1		1		1		1		
Smart Meter Incremental Revenue Requirement Rate Rider (\$/month per metered customer in the customer class)				\$	0.69	\$	2.11						
Estimated SMIRR Revenues	\$	820,131.96		\$	639,853.56	\$	180,278.40	\$	-	\$	-		
	-\$	354.40											

APPENDIX I

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the

customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.87
Distribution Volumetric Rate	\$/kWh	0.02030
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.00130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00030)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	(0.42)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-	\$	0.69
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.63
Distribution Volumetric Rate	\$/kWh	0.01650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.00100
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-	\$	2.11
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

\$/kWh

\$/kWh

\$

0.0044

0.0012

0.2500

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW

customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Wholesale Market Service Rate

Standard Supply Service - Administrative Charge (if applicable)

Rural Rate Protection Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.78
Distribution Volumetric Rate	\$/kW	4.69900
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 26, 2018	\$/kW	0.00050
Retail Transmission Rate - Network Service Rate	\$/kW	2.40640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40150
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.19260
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03750)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14860
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.65860)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.56950
MONTHLY RATES AND CHARGES - Regulatory Component		

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

GENERAL SERVICE 3.000 TO 4.999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is

predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,126.55
Distribution Volumetric Rate	\$/kW	1.96600
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 26, 2018	\$/kW	0.00100
Retail Transmission Rate - Network Service Rate	\$/kW	3.26140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.89950
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.07460
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.01780)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14740
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.60960)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.52630

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2013-0125

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,708.94
Distribution Volumetric Rate	\$/kW	2.22240
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.08730
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 26, 2018	\$/kW	0.00040
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.39260
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.02300)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14340
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.88350)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.54070

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,299.07
Distribution Volumetric Rate	\$/kW	2.77340
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.12070
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 26, 2018	\$/kW	0.00090
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03060)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kW	0.20470
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.92800)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.73800

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103,387.93
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.45110
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015		(0.06600)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017		0.22970

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.35
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.07)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.12
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.56)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.44

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month	h where standby power is not provided. The charge is applied to the contracted amount (e.g.	\$/kW	0.55890
the second second	20		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.88
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.38
Retail Transmission Rate - Network Service Rate	\$/kW	2.20180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28230
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(80.0)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.02
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.17)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.01

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.72
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Retail Transmission Rate - Network Service Rate	\$/kW	2.19910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28100
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.04)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.01
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.11)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.09

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distributor system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0125

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ ########
Pulling Post Dated Cheques	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Dispute Test – Residential	\$ 50.00
Dispute Test – Commercial self contained MC	\$ 105.00
Dispute Test – Commercial TT MC	\$ 180.00

Non-Payment of Account

Late Payment – per month		9	1.50
Late Payment – per annum	%		19.56
Collection of account charge – no disconnection	\$		30.00
Disconnect/Reconnect at meter – during regular hours	\$		65.00
Disconnect/Reconnect at meter – after regular hours	\$		185.00
Service Layout - Residential	\$		110.00
Service Layout - Commercial	\$		150.00
Overtime Locate	\$		60.00
Disposal of Concrete Poles	\$		95.00
Missed Service Appointment	\$		65.00
Service call – customer owned equipment	\$		30.00
Same Day Open Trench	\$		170.00
Scheduled Day Open Trench	\$		100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$		22.35

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2013-0125

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

APPENDIX J

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

Rate Class RESIDENTIAL

Loss Factor 1.0377 Consumption kWh 800

If Billed on a kW basis: Demand Load Factor kW

	Current Board-Approved						Proposed							Impact		
		Rate	Volume				Rate		Volume		Charge					
		(\$)			(\$)			(\$)			(\$)			\$ Change	% Change	
Monthly Service Charge	\$	10.82	1	\$	10.82		\$	10.87	1	\$	10.87		\$	0.05	0.46%	
Distribution Volumetric Rate	\$	0.0202	800	\$	16.16		\$	0.0203	800	\$	16.24		\$	0.08	0.50%	
Fixed Rate Riders			1	\$	-		\$	0.27	1	\$	0.27		\$	0.27		
Volumetric Rate Riders	-\$	0.0003	800	-\$	0.24		-\$	0.0003	800	-\$	0.24		\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	26.74					\$	27.14		\$	0.40	1.50%	
Line Losses on Cost of Power	\$	0.0910	30	\$	2.74		\$	0.0910	30	\$	2.74		\$		0.00%	
Total Deferral/Variance	\$	0.0013	800	\$	1.04		-\$	0.0001	800	-\$	0.08		-\$	1.12	-107.69%	
Account Rate Riders	Ψ	0.0013		Ψ	1.04		Ψ	0.0001		Ψ	0.00			1.12	107.0370	
Low Voltage Service Charge			800	\$	-				800	\$	-		\$	-		
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%	
Sub-Total B - Distribution				\$	28.57					\$	27.85		-\$	0.72	-2.52%	
(includes Sub-Total A)				*						•				***=		
RTSR - Network RTSR - Connection and/or Line and	\$	0.0079	830	\$	6.56		\$	0.0076	830	\$	6.31		-\$	0.25	-3.80%	
Transformation Connection	\$	0.0045	830	\$	3.74		\$	0.0043	830	\$	3.57		-\$	0.17	-4.44%	
Sub-Total C - Delivery																
(including Sub-Total B)				\$	38.86					\$	37.73		-\$	1.14	-2.92%	
Wholesale Market Service	\$	0.0044	830	\$	3.65		\$	0.0044	830	\$	3.65		\$		0.00%	
Charge (WMSC)	Φ	0.0044	630	Φ	3.03		Φ	0.0044	630	Φ	3.03		Ф	-	0.00%	
Rural and Remote Rate	\$	0.0012	830	\$	1.00		\$	0.0012	830	\$	1.00		\$	_	0.00%	
Protection (RRRP)			000						000							
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60		\$	-	0.00%	
Energy First Tier	\$	0.0780	600	\$	46.80		\$	0.0780	600	\$	46.80		\$	-	0.00%	
Energy Second Tier	\$	0.0910	200	\$	18.20		\$	0.0910	200	\$	18.20		\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	114.36					\$	113.23		-\$	1.14	-0.99%	
HST		13%		\$	14.87			13%		\$	14.72		-\$	0.15	-0.99%	
Total Bill (including HST)				\$	129.23					\$	127.95		-\$	1.28	-0.99%	
Ontario Clean Energy Benefit 1				-\$	12.92					-\$	12.79		\$	0.13	-1.01%	
Total Bill on TOU (including OCEB)				\$	116.31					\$	115.16		-\$	1.15	-0.99%	
										ŕ						

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class RESIDENTIAL

Loss Factor 1.0377

Consumption kWh 1,000

<u>If Billed on a kW basis:</u>

Demand kW

Load Factor

		Current Board-Approved						Proposed						Impact	
		Rate	Volume				Rate		Volume		Charge			• • •	
	_	(\$)		Φ.	(\$)	-	•	(\$)		Φ.	(\$)		_	\$ Change	% Change
Monthly Service Charge	\$	10.82	1	\$	10.82		\$	10.87	1	\$	10.87		\$	0.05	0.46%
Distribution Volumetric Rate	\$	0.0202	1,000	\$	20.20		\$	0.0203	1,000	\$	20.30		\$	0.10	0.50%
Fixed Rate Riders			1	\$	-		\$	0.27	1	\$	0.27		\$	0.27	
Volumetric Rate Riders	-\$	0.0003	1,000	-\$	0.30		-\$	0.0003	1,000	-\$	0.30		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	30.72					\$	31.14		\$	0.42	1.37%
Line Losses on Cost of Power	\$	0.0910	38	\$	3.43		\$	0.0910	38	\$	3.43		\$	-	0.00%
Total Deferral/Variance	\$	0.0013	1,000	\$	1.30		-\$	0.0001	1,000	-\$	0.10		-\$	1.40	-107.69%
Account Rate Riders	Ι Ψ	0.0010	,		1.00		ıΨ	0.0001	•		0.10		1	1.10	107.0070
Low Voltage Service Charge			1,000	\$	-		ı		1,000	\$	-		\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	32.81					\$	31.83		-\$	0.98	-2.99%
(includes Sub-Total A)	.			*		ļ	_			*				****	
RTSR - Network	\$	0.0079	1,038	\$	8.20		\$	0.0076	1,038	\$	7.89		-\$	0.31	-3.80%
RTSR - Connection and/or Line and	\$	0.0045	1,038	\$	4.67	Ļ	\$	0.0043	1,038	\$	4.46		-\$	0.21	-4.44%
Sub-Total C - Delivery				\$	45.68					\$	44.18		-\$	1.50	-3.28%
(including Sub-Total B) Wholesale Market Service	1					ŀ	—			-					
Charge (WMSC)	\$	0.0044	1,038	\$	4.57		\$	0.0044	1,038	\$	4.57		\$	-	0.00%
Rural and Remote Rate							ı								
Protection (RRRP)	\$	0.0012	1,038	\$	1.25		\$	0.0012	1,038	\$	1.25		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,000	\$	7.00		\$	0.0070	1,000	\$	7.00		\$	_	0.00%
Energy First Tier	\$	0.0780	600	\$	46.80		\$	0.0780	600	\$	46.80		\$	_	0.00%
Energy Second Tier	\$	0.0910	400	\$	36.40		\$	0.0700	400	\$	36.40		\$	_	0.00%
Energy Cooding Tion	Ψ	0.0510	400	Ψ	30.40		Ť	0.0310	+00	Ψ	30.40	-	Ψ		0.0070
Total Bill on TOU (before Taxes)	Т			\$	141.94					\$	140.44		-\$	1.50	-1.06%
HST		13%		4	18.45		ı	13%		\$	18.26		- \$	0.19	-1.06%
Total Bill (including HST)		13%		\$	160.39		ı	13%		\$	158.70		-\$ -\$	1.69	-1.06%
,				- <u>\$</u>	160.39		ı			Ф -\$	156.70		-ъ \$	0.17	-1.06%
Ontario Clean Energy Benefit 1				_											
Total Bill on TOU (including OCEB)				\$	144.35		_			\$	142.83		-\$	1.52	-1.06%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0377 Consumption kWh 2,000

If Billed on a kW basis: Demand Load Factor kW

	Current Board-Approved						Proposed						Impact	
		Rate	Volume				Rate	Volume		Charge			• • •	a. a.
	•	(\$)		Φ.	(\$) 25.51	H.	(\$)		1 1	(\$) 5 25.63		_	\$ Change	% Change
Monthly Service Charge	\$	25.51	1	\$			25.63		' '			\$	0.12	0.47%
Distribution Volumetric Rate	\$	0.0164	2,000	\$	32.80		0.016	, -				\$	0.20	0.61%
Fixed Rate Riders	\$	-	1	\$	-		\$ 4.4			4.47		\$	4.47	
Volumetric Rate Riders	-\$	0.0002	2,000	-\$	0.40	:	0.0002	2 2,00				\$	-	0.00%
Sub-Total A (excluding pass through)				\$	57.91					62.70		\$	4.79	8.27%
Line Losses on Cost of Power	\$	0.0910	75	\$	6.86	- :	\$ 0.0910)	75	6.86		\$	-	0.00%
Total Deferral/Variance	\$	0.0010	2,000	\$	2.00	- 1-:	0.0003	2.00	00 -	0.60		-\$	2.60	-130.00%
Account Rate Riders	Ψ.	0.00.0	,		2.00			,-				1	2.00	.00.0070
Low Voltage Service Charge			2,000	\$	-			2,00				\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	Ŀ	0.790)	1 ;	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	60.70					62.89		\$	2.19	3.61%
(includes Sub-Total A) RTSR - Network	\$	0.0072	2.075	\$	14.94	-	0.0069	2,0	'5 :	14.32		-\$	0.62	-4.17%
RTSR - Connection and/or Line and	\$	0.0072	2,075	\$	8.72		0.0003 0.0040			8.30		-\$ -\$	0.62	-4.76%
Sub-Total C - Delivery	Ф	0.0042	2,075			H	0.0040	2,0	5 ,					
(including Sub-Total B)				\$	84.36				1	85.51		\$	1.15	1.37%
Wholesale Market Service	\$	0.0044	2,075	\$	9.13	Π.	\$ 0.004	2,0	, E	9.13		\$	_	0.00%
Charge (WMSC)	Φ	0.0044	2,075	Φ	9.13	- 1 '	D.004	2,0	5	9.13		Φ	-	0.00%
Rural and Remote Rate	\$	0.0012	2,075	\$	2.49	- 1 :	0.0012	2,0	'5 S	2.49		\$	_	0.00%
Protection (RRRP)			2,070		-									
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		0.2500		- 1	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$ 0.0070	, -				\$	-	0.00%
Energy First Tier	\$	0.0780	750	\$	58.50	- :	0.0780	7:	50	58.50		\$	-	0.00%
Energy Second Tier	\$	0.0910	1,250	\$	113.75		0.0910	1,2	0 3	113.75		\$	-	0.00%
Total Bill on 2Tier (before Taxes)				\$	282.48				- :	283.63		\$	1.15	0.41%
HST		13%		\$	36.72		139	6	- 13	36.87		\$	0.15	0.41%
Total Bill (including HST)				\$	319.20				:	320.51	1	\$	1.30	0.41%
Ontario Clean Energy Benefit 1				-\$	31.92				-:	32.05		-\$	0.13	0.41%
Total Bill on 2Tier(including OCEB)				\$	287.28					288.46		\$	1.17	0.41%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.