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September 12, 2013

BY RESS & COURIER

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: EB-2013-0129**
**Festival Hydro Inc. 2014 IRM Rate Application**

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Dear Ms. Walli,

Attached are two copies of Festival Hydro's Application for Electricity and Distribution Rates and charges effective May 1, 2014 (EB-2013-0129). Our filing is due September 13, 2013.

The enclosure consists of the Manager's Summary and the following related IRM Work forms:

- 2014 IRM Rate Generator Model
- 2014 IRM Shared Tax Savings Workform
- 2014 IRM RTSR Adjustment Workform
- 2014 IRM Revenue Cost Ratio Adjustment Workform

The completed 2014 IRM Rate Application and Workforms were submitted today via the Ontario Energy Board's RESS system.

If you have any questions please contact me at the number noted below or by email at bzehr@festivalhydro.com.

Yours truly,
**Festival Hydro Inc.**
ORIGINAL SIGNED BY W.G. ZEHR

W.G. Zehr, President
Tel (519) 271–4703 x. 243

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,

S.O. 1998, c.15, Schedule B:

**AND IN THE MATTER OF** an application by Festival Hydro Inc.

for an Order or Orders approving of fixing just and reasonable rates

and other charges for the distribution of electricity to be effective

May 1, 2014.

# Manager's Summary

## Introduction

Festival Hydro Inc. "(Festival)" hereby applies to the Ontario Energy Board (the "Board") for an order or orders approving its proposed electricity distribution rates to be effective May 1, 2014, pursuant to Section 78 of the *Ontario Energy Board Act, 1998*.

The 2014 IRM application has been completed in accordance with the updated guidelines of Chapter 3 of the *Board's Filing Requirements for Distribution Applications* dated *July 17,* 2013, the *Board's report on Electricity Distributors Deferral and Variance Account Review Initiative* issued July 31, 2009, and *Guideline G-2008-001 Electricity Distribution Retail Transmission Service Rates, Revision 3.0* dated June 22, 2011.

Festival Hydro has utilized the Excel Workforms as provided by the Board. The individual models being filed as part of the 2014 Application include:

- 2014 IRM Rate Generator Model
- 2014 IRM Shared Tax Savings Workform
- 2014 IRM RTSR Adjustment Workform
- 2014 IRM Revenue Cost Ratio Adjustment Workform

Festival is not applying for an additional Incremental Capital Rate adder, Renewable Generation Connection Funding adder or a Smart Grid Funding adder therefore the related Workforms are not being filed.

Festival Hydro distributes electricity to approximately 20,200 customers residing in the City of Stratford, and the surrounding towns of St. Marys, Seaforth, Brussels, Dashwood, Hensall and Zurich. Festival intends to publish the Notice of Application in the Stratford Gazette, which is a Stratford based no-paid subscription newspaper with a circulation of approx. 13,000 delivered to all households within the City. This should provide adequate circulation coverage within Festival's service area. The application will also be accessible on Festival's website.

This application has been filed in accordance with Canadian Generally Accepted Accounting Principles (CGAAP). Festival has not adopted IFRS, nor has it adopted Modified IFRS for RRR reporting purposes. However, effective January 1, 2013, Festival implemented regulatory accounting changes for depreciation expense and capitalization policies in accordance with the Board's CGAAP accounting changes letter issued July 17, 2012.

The Board has approved a deferral of Festival's 2014 Cost of Service Application, with the plan to file its next COS application to January 1, 2015. The purpose for requesting the deferral was so that Festival's regulatory year would coincide with its financial reporting year. As such, the proposed rates in this application will cover the eight month period from May 1, 2014 to December 31, 2014.

## May 1, 2014 Proposed Rate Adjustments

The May 1, 2014 proposed Tariff of Rates and Charges is presented in the attachments to this document. Festival seeks approval from the Board for a number of adjustments to its current rates which were approved effective May 1, 2013 (EB-2012-0124). It also seeks approval for the continuation of a number of existing rates and charges.

The requested adjustments\continuation\cessation of rates and charges are as follows:

1. Continuation of the current customer rate classes as approved in EB-2009-0263, with the exception of a request to create one single residential class and discontinue the Hensall residential class through rate harmonization.

2. Approval of a price cap adjustment.

3. Approval of a Rate Rider for the Application of Tax Changes as calculated in the Shared Tax Savings Workform to replace the existing rate rider.

4. Further revenue to cost ratio adjustments in accordance with the Board's Decision and Order EB-2009-0263 in order to arrive at harmonized residential rates.

5. Continuation of the Rate Rider for Smart Meter Incremental Revenue Requirement (SMIRRS) which came into effect November 1, 2012.

6. The cessation of the Rate Rider for Disposition of Residual Historical Smart Meter Costs (SMDRS) which came into effect November 1, 2012.

7. The cessation of the Rate Rider for Disposition of Deferral/Variance Account (2010) and the Rate Rider for Recovery of Lost Revenue Mechanism (LRAM) /Shared Savings Mechanism (SSM) Recovery as approved in EB-2009-0263,

8. Proposed adjustments to the existing retail transmission service rates (RTSR) as calculated in the RTSR Adjustment Workform.

9. Continuation of the Rate Riders ($ monthly charge and $/kWh) for Recovery of Incremental Capital Cost (2013) related to the costs associated with the construction build of a Transformer Station, with an exception for Hensall residential customers related to harmonization.

10. The continuation of the existing Rate Rider for the Smart Meter Entity Charge, Low Voltage Service Rates, Specific Service Charges, Retail Service Charges, Loss Factors, Transformer & Primary Metering Allowances and MicroFIT Generator Service Charge.

11. Establish a Foregone Revenue Rate Rider in the event the Board is unable to provide a decision and order for rates effective May 1, 2014.

    Details to support the requested adjustments are provided in the Board 2014 IRM Work forms.

**Supporting Documentation for Factors Impacting Proposed Rate Adjustments**

Outlined below are the factors taken into consideration when determining the rate adjustments for which Festival Hydro is seeking approval effective May 1, 2014.

***1. Price Cap Index Adjustment***

Festival has used the 2014 IRM Rate Generator Model to calculate an interim price cap adjustment base, which for Festival Hydro results in a net increase of 0.48%, calculated as follows:

| | |
|---|---|
| Inflation Factor (GDP-IPI) | 1.60% |
| Less: Productivity Factor | (0.72%) |
| Less: Stretch Factor | (0.40%) |
| Interim Price Cap Adj. | 0.48% |

Festival understands that the Board will update the price escalator in the Rate Generator model once the Board has established the final inflation factor, productivity factor and stretch factor to be applied to distributors for 2014.

## 2. ***Changes in the Federal and Provincial Income Tax and Capital Tax Rates***

The Board previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing model.

In 2014, the effective corporate income tax rate is expected to decrease from the 2010 approved effective rate of 29.51% to 24.77%. These tax changes create annual incremental tax savings of $233,222. The annual amount to be retained by Festival (50%) will be $77,742 (i.e. 8/12 months of $116,611).

Festival has used the 2014 IRM Shared Tax Savings Workform to determine the resultant proposed rate rider for the period May 1, 2014 to December 31, 2014. In order to maintain a simplified and consistent approach, Festival proposes to apply the calculated rate riders proportionately across all customer classes based on Festival's 2010 COS determined distribution revenue by class.

## *3. Revenue to Cost Ratios Adjustments*

As part of Festival's 2010 Rate application EB- 2009-0263, Festival Hydro agreed to a systematic approach to mitigate outliers so all rate classes would be within the Board's targeted ranges by the end of the 2013 rate year.

Festival Hydro's 2010 COS Decision and Order EB-2009-0263 contained the following Board Decision: "The Board accepts the proposal to:

- Move the ratio for street light and sentinel light classes half way to the Board's lower target of 70% and move to ratios of 70% by 2013;
- Move the ratio of GS> 50 kW customers to 80%
- Move the ratio for USL customers to 120%
- A proposed revenue to cost ratio of 82.65% for Residential Hensall customers in 2010, and the proposed ratios for 2011, 2012 and 2013 noting that rate impacts for 250kWh customers will not exceed 10% in these three years."

As part of the 2011 IRM, the first phase moved street lighting and sentinel lighting half way toward their 70% lower target, moved USL customers down to 120%, and Residential Hensall customers to 82.65%.

With the 2012 IRM rate year, both street lighting and sentinel lights reached the 70% minimum target, and Hensall Residential moved its second step closer to rate harmonization.

With the 2013 IRM rate year, the only outstanding revenue to cost adjustment required as per EB-2009-0263 was the continuation towards harmonization of the Hensall residential rate. While the intent was for both Residential and Residential Hensall to have the same Revenue to Cost ratios by 2013, when the rebalancing was complete in the model, it resulted in a slight difference. The 2013 Residential ratio was at 106.47% compared to the Hensall Board approved rate of 106.27%.

**Revenue to Cost Adjustments as approved in EB-2009-0263**
**Change to be applied as part of 2014 IRM Application**

| Customer Class | 2013 Rev Cost Ratio per EB-2009-0263 (2010 COS) | 2014 Proposed Rev Cost Ratio per EB-2009-0263 (2010 COS) | OEB Target Range |
|---|---|---|---|
| **Residential** | 106.47% | 106.47% | 85-115% |
| **Residential - Hensall** | 106.27% | 106.47% | 85-115% |
| **GS < 50 kW** | 112.03% | 112.03% | 80-120% |
| **GS >50** | 81.31% | 81.31% | 80-180% |
| **Large Use** | 112.03% | 112.03% | 85-115% |
| **Sentinel Lights** | 70.00% | 70.00% | 70-120% |
| **Street Lighting** | 70.00% | 70.00% | 70-120% |
| **USL** | 120.00% | 120.00% | 80-120% |

As part of the 2014 IRM application, it is Festival's objective to seek approval from the Board to harmonize the Hensall Residential Rate with the Festival Residential rate. Our preference is to complete this harmonization in advance of our 2015 COS application so there is one common set of residential rates in the 2015 COS filing. Festival believes one set of residential rates will simplify the work on behalf of Festival, the Board and the intervenors.

Festival has completed the 2014 IRM Revenue to Cost Workform, but it does not generate the necessary rate changes needed to arrive at full harmonization. To achieve this goal, in the Rate Generator Model on Tab 9 Rev2Cost_GDPIPI, Festival has entered the monthly service charge and kWh distribution volumetric charge changes which will arrive at harmonized rates yet stay close to revenue neutral. The following changes have been entered into Tab 9:

- Increase in the Hensall Distribution volumetric rate for by $.0005 from $.0163 per kWh to $.0168 per kWh to agree to the regular Residential kWh rate of $.0168.
- Decrease of the Hensall fixed service charge from $15.08 to $15.06.

The table below shows the impact of the proposed volumetric and monthly fixed charges to be applied for the period May 1, 2014 to December 31, 2014. The proposed changes to the fixed and volumetric rates results in basically an overall neutral revenue amount, with Festival Hydro earning $193 more over the 8 month period. This is the closest dollar differential which can be derived upon matching the rates.

Festival requests that the Board approve the harmonized monthly fixed service charge and residential kWh volumetric distribution rate in order to proceed with rate harmonization. The final Tariff Sheet on Tab 13 reflects the harmonized distribution rates.

**Hensall Residential Rate Harmonization - Monthly Fixed Charge and Distribution Volumetric rate**

| Harmonization of the Residential Monthly Fixed charge | MFC generated in Tab 9 based on GDPICI | Rate harmonization adjustment | Revised MFC entered in Tab 9 | Number of 2010 Rebased Customers | 8 month impact on Distribution Revenue |
|---|---|---|---|---|---|
| Residential | $ 15.06 | $ - | $ 15.06 | 17,115.00 | $ - |
| Residential - Hensall | $ 15.08 | $ (0.02) | $ 15.06 | 413.00 | $ (66.08) |

| Harmonization of the Residential Distribution Volumetric Rates | DVR generated in Tab 9 based on GDPICI | Rate harmonization adjustment | Revised DVR entered in Tab 9 | kWh sales per 2010 Rebase Year | 8 month impact on Distribution Revenue |
|---|---|---|---|---|---|
| Residential | $ 0.0168 | | $ 0.0168 | 141,132,375.00 | $ - |
| Residential - Hensall | $ 0.0163 | $ 0.0005 | $ 0.0168 | 4,143,109.00 | $ 258.94 |

| | |
|---|---|
| **Net increase in revenue resulting from rate harmonization** | **$ 192.86** |
| **Average monthly charge per customer bill** | **$ 0.06** |

Festival requests that the Board approve the proposed harmonization adjustments for 2014 as provided in the table above.

In the Board's Decision EB-2009-0263, the Board approved the proposed ratios for 2011, 2012 and 2013 provided that the rate impacts for 250kWh Hensall Residential customers would not exceed 10% in these three years. As illustrated in the rate impact table in the attached Appendix, distribution charges for a 250 kWh customers will be changing by $0.18 or 0.8% (total bill impact of $0.13 or 0.3% which is within the OEB's requirements.)

## 4. *Smart Meter Funding Adder and Disposition Rider*

Festival filed a standalone Smart Meter Disposition application in May 2012 (EB-2012-0260) which was approved by the Board with an effective date of November 1, 2012. As part of this application, Festival requests the cessation of the Board approved rate riders for Disposition of Residual Historical Smart Meter Costs and the continuation of the Board approved rate riders for Smart Meter Incremental Revenue Requirements until the January 1, 2015 rate change.

## *5. Deferral and Variance Account Rate Riders*

Festival is not requesting any the disposition of Group 1 Deferral and Variance Accounts as the threshold amount has not been met, as outlined in the detail below:

### 1. Group 1 Deferral and Variance Accounts

The report of the Board *Electricity Distributor's Deferral and Variance Account Review Report* (the EDDVAR Report) provides that during the IRM period, a distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of $0.001 per kWh (debit or credit) is exceeded. As calculated on Tab 6 in the 2014 Rate Generator Model, Festival's net amount being requested for disposition totals $232,697 for Group 1 Deferral and Variance Accounts. According to the model, this claim does not meet the threshold amount of $354,836, so Festival's Group 1 Deferral and Variance Account balances are not eligible for disposition.

Projected interest for 2013 and 2014 in the continuity schedule (Tab 5) has been calculated using the current prescribed rate of 1.47%.

All December 31, 2012 ending principal and interest balances have been balanced and agree to Festival's RRR 2.1.7 reporting, with the exception of Acct # 1568 LRAMVA. Festival obtained the assistance of a third party to calculate the lost revenues resulting from participation in the OPA Contracted Province Wide CDM Programs which started on January 1, 2011. An assessment has been completed for both 2011 and 2012 based on the OPA final evaluation reports. The LRAMVA claim for the two years respectively is $44,198 and $74,956 plus interest. Festival in error did not include these in its 2011 or 2012 financial statements nor was it reported on the RRR 2.1.7 for those years.

As noted in the July 2012 Frequently Asked Questions, (Pg. 7/8), distributors have an opportunity in September to update their LRAM variance account balance based on the final annual evaluation for all CDM programs. Festival plans to make this adjustment through the e-Filing system prior to September 30, 2013.

Festival will be completing a full review and planned disposition of all deferral and variance accounts as part of its January 1, 2015 COS application.

**2. Continuation of the 2010 Deferral and Variance Account Disposition (2010)**

The 2010 Deferral and Variance Account rate rider is scheduled to cease effective April 30, 2014. This rate rider commenced on May 1, 2010 with a balance of $2,149,397 (credit) being refunded to customers over a four year period. When this rate rider ceases effective April 30, 2014, the account is projected to have a balance remaining of approximately $41,000, representing only new interest owing (original principal and interest being fully repaid). Festival will include this residual balance it its January 1, 2015 COS application.

**3. Smart Meter Entity "(SME)" Charge (EB-2013-0100)**

Festival Hydro requests continuation of the Board approved SME Charge rate rider as approved by the Board (EB-2012-0100/EB-2012-0211).

**4. Lost Revenue Adjustment Mechanism (LRAM)**

On April 26, 2012, the Board introduced new *Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037* for rate based applications to recover revenue lost due to customer energy conservation, and to share in gains from effective CDM programs. For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAMVA to capture the variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

The Guidelines state that Distributors must apply for the disposition of the balance in the LRAMVA as part of their COS applications. Distributors may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of their IRM rate applications, if the balance is deemed significant by the applicant.

Festival, with the assistance of a third party, has completed a calculation of the LRAM amounts owing based on the OPA 2011 final and 2012 draft Annual Results Reports. The amount owing based on the final OPA evaluation results are $44,198 for 2011 and $74,956 for 2012. These amounts have been included on Tab 5 DVA Continuity Schedule. Since Festival does not deem this to be a significant amount, Festival will defer its LRAM claim until our 2015 COS filing.

The existing Rate Rider for Recovery of LRAM/SSM is scheduled to cease on April 30, 2014. Festival will be presenting its next LRAM claim as part of the Deferral and Variance account disposition in its January 1 2015 COS application.

## 6. ***Transmission Network and Connection Rate (RTSR) Adjustments***

Festival has followed *Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates – version 4.0* when completing the Board's supplied 2014 IRM RTSR Adjustment Work form. Festival requests that the proposed adjustment in the table below be approved by the Board, with the understanding that the Uniform Transmission rates (RSTRs) used in the IRM Workform may be subject to update by the Board in the event the Uniform Transmission Rates are changed.

The kWh amounts reported in the model agree to the RRR filing (E. 2.1.5 Customers, Demand and Revenue) of 595,557,619 kWh. In addition, the dollar amounts for Network and Connection Charges in the model agree to the December 31, 2012 balances as reported for USoA accounts # 4714 Network Charges and #4716 Connection Charges in the RRR 2.1.7 Trial Balance.

The proposed RTSR rates for all rate classes have decreased slightly from 2013 because of a decrease in IESO rates charged from 2012 – 2014 offset by an increase in the proposed rates being charged by Hydro One from 2012 – 2014. The tables below provide a comparison of the 2013 existing RTSR approved rates (per EB-2012-0167) to the 2014 proposed rates as determined by the model:

**Proposed Transmission Network Rates**

| Customer Class | 2013 Approved Network Rate per EB-2012-0167 | 2014 Proposed Network Rate | Decrease in Rates | kWh/ kW | % Decrease |
|---|---|---|---|---|---|
| Residential | 0.0069 | 0.0068 | (0.0001) | kWh | -1.4% |
| Residential - Hensall | 0.0069 | 0.0068 | (0.0001) | kWh | -1.4% |
| GS < 50 kW | 0.0060 | 0.0060 | - | kWh | 0.0% |
| GS >50 kW | 2.5104 | 2.4919 | (0.0185) | kW | -0.7% |
| GS >50 kW, Interval Metered | 2.6664 | 2.6467 | (0.0197) | kW | -0.7% |
| Large Use | 2.9524 | 2.9306 | (0.0218) | kW | -0.7% |
| USL | 0.0060 | 0.0060 | - | kWh | 0.0% |
| Sentinel Lights | 1.9029 | 1.8889 | (0.0140) | kW | -0.7% |
| Street Lights | 1.8933 | 1.8793 | (0.0140) | kW | -0.7% |

**Proposed Transmission Connection Rates**

| Customer Class | 2013 Approved Network Rate per EB-2012-0167 | 2014 Proposed Network Rate | Decrease in Rates | kWh/ kW | % Decrease |
|---|---|---|---|---|---|
| Residential | 0.0049 | 0.0048 | (0.0001) | kWh | -2.0% |
| Residential - Hensall | 0.0049 | 0.0048 | (0.0001) | kWh | -2.0% |
| GS < 50 kW | 0.0045 | 0.0044 | (0.0001) | kWh | -2.2% |
| GS >50 kW | 1.7793 | 1.7490 | (0.0303) | kW | -1.7% |
| GS >50 kW, Interval Metered | 1.9506 | 1.9174 | (0.0332) | kW | -1.7% |
| Large Use | 2.2307 | 2.1927 | (0.0380) | kW | -1.7% |
| USL | 0.0045 | 0.0044 | (0.0001) | kWh | -2.2% |
| Sentinel Lights | 1.4044 | 1.3805 | (0.0239) | kW | -1.7% |
| Street Lights | 1.3756 | 1.3522 | (0.0234) | kW | -1.7% |

## 7. *Rate Rider for Recovery of Incremental Capital Cost*

As part of the 2013 IRM (EB-2012-0124), Festival Hydro received approval for a rate rider to recover amounts through rates related to non-discretional, incremental capital investments for a new municipal transformer station in the City of Stratford. Festival Hydro requested the Board deem the new transformer station to be a distribution asset under Section 84 (a) of the *OEB Act* in order that Festival may recover the revenue required through distribution rates.

The costs during construction are being recorded in the CWIP account. Upon project completion in fall 2013, the eligible ICM amounts will be transferred to Account 1508, Other Regulatory Asset, sub-account Incremental Capital

Expenditures, as per 2.2.7 ICM Accounting Treatment outlined in Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications dated June 28, 2013.

**Incremental Capital Rate Rider**

In the 2013 IRM, Festival Hydro received approval for incremental capital rate riders to recover an incremental revenue requirement of $672,412. The Board approved the recovery of the incremental revenue requirement through Option A, which allows for the collection of a combined fixed service charge and distribution volumetric charge. The rate rider is in effect until the effective date of the next cost of service based rate order, which is schedule for January 1, 2015. Festival requests continuation of the rates as established.

As noted under Section 3, Revenue to Cost Ratio Adjustments, Festival seeks the Board's approval to harmonize the Regular Residential and Hensall Residential Rates as part of the 2014 IRM application. In addition to harmonization of the Monthly Fixed Charge and the kWh volumetric charge, the only other rates which require adjusting to achieve full harmonization are the incremental capital rate riders. The following changes are required to the Hensall residential incremental capital rate riders:

- Increase in the Hensall Incremental Capital Rate Rider fixed monthly charge to $1.00 per month from $0.92 per month, and the $kWh based volumetric distribution charge from $0.0010 per kWh to $0.0011.

The table below shows the impact of the proposed increase in the incremental capital rate riders for Hensall residential customers. The monthly average charge per customer would result in a $0.10 increase on their bill. The total additional revenue collected over the 8 month period is expected to total approximately $316 and will be placed into USOA Acct # 1508 and subject to the true-up process at the time of Festival's 2015 COS filing.

Festival request that the Board approve the increase in the Hensall Residential Incremental Capital Rate Riders to $1.00 per month from $0.92 per month for the fixed monthly charge, and $0.0010 per kWh to $0.0011 per kWh for the distribution volumetric charge in order to proceed with residential rate harmonization. The Rate Generator model on Tab 13 Final tariff sheet has been updated to reflect the harmonized rates.

**Hensall Residential Rate Harmonization - ICM Rate Rider - FFC and DVR**

| Harmonization of the Residential Incremental Capital Rate Rider MFC | Original Board approved ICM Rate Rider MFC | Rate harmonization adjustment | Revised ICM Rate Rider MFC entered into Tab 13 | Number of 2010 Rebased Customers | 8 month impact on ICM Recovery |
|---|---|---|---|---|---|
| Residential | $ 1.00 | $ - | $ 1.00 | 17,115.00 | $ - |
| Residential - Hensall | $ 0.92 | $ 0.08 | $ 1.00 | 413.00 | $ 264.32 |

| Harmonization of the Residential Incremental Capital Rate Rider DVR | Original Board approved ICM Rate Rider MFC | Rate harmonization adjustment | Revised ICM Rate Rider DVR entered into Tab 13 | kWh sales per 2010 Rebase Year | 8 month impact on ICM Recovery |
|---|---|---|---|---|---|
| Residential | $ 0.0011 | | $ 0.0011 | 141,132,375.00 | $ - |
| Residential - Hensall | $ 0.0010 | $ 0.0001 | $ 0.0011 | 4,143,109.00 | $ 51.79 |

| | |
|---|---|
| **Net increase in ICM Recovery resulting from rate harmonization (recorded in Acct # 1508)** | **$ 316.11** |
| **Average monthly charge per customer bill** | **$ 0.10** |

## 8. *Outstanding Board Directives*

Festival filed a Cost of Service "(COS)" rate application effective May 1, 2010 (EB-2009-0263), resulting in rates being approved by the Board and implemented as of that date. Festival has complied with all of the Board Findings and Directives as presented in the Decision and Order issued April 1, 2010 (EB-2009-0263). The only remaining EB-2009-0263 Directive matter relates to Revenue to Cost ratio adjustments. In 2011, 2012 and 2013, the various phases of Revenue to Cost ratio adjustments were completed under EB-2010-0083 and EB-2011-0167. The remaining phase, related to Hensall Residential rate harmonization, is being completed as part of this application.

In Festival Hydro's 2013 Decision and Order EB-2010-0083, with regard to a separate rate rider for Global Adjustment applicable to non-RPP customers only, the Board directed Festival Hydro as follows:

"The Board notes that Festival Hydro received approval from the Board in its 2010 IRM decision (EB-2009-0263) to collect the 2008 global adjustment sub-account balance from all customers due to Festival Hydro's inability to charge a separate rate rider to non-RPP customers only." The Board stated that Festival Hydro should "make efforts to determine the cost of system enhancement and provide this information in a future rate application. In response to Board staff interrogatories, Festival Hydro indicated that it has not made any progress to implement a separate rate rider that would prospectively apply to non-RPP customers, as stipulated by the Board.

Festival Hydro confirms with the Board that it is now capable of applying the Global Adjustment rate rider to only those customers who are subject to the global adjustment (i.e. low-volume customers who purchased their electricity through a licensed retailer and all other customers who are not low-volume customers). However, Festival is not requesting disposition of the Global Adjustment Account (Sub account # 1588) in this application due to materiality limits.

## 9. *Continuation of Rates and Charges approved effective May 1, 2013 under EB-2012-0124*

Festival requests the Board's approval for the continuation of the following rates and service charges, as approved as part of EB-2012-0124. Festival has reviewed these rates and charges as part of the 2014 IRM application and has determined there is no need to request a change at this time. These rates have been used in preparation of the 2014 IRM Rate Generator model.

Continuation of the following rates and charges are requested:

- Wholesale Market and Rural Rate Assistance Charges
- Rate Rider for Smart Meter Entity Charge
- Low Voltage Service Rate
- MicroFIT Generator Service Charge of $5.40 monthly
- Standard Supply Administration Charge of $0.25
- Specific Service Charges
- Retail Service Charges
- Loss Factors
- Transformer and Primary Metering Allowances

**Proposed Rates and Rate Tariff Sheet**

Festival requests the Board approve the Monthly Rates and Charges to be effective May 1, 2014, as set out on the attached Tariff of Rates and Charges Sheet, as determined in the IRM Rate Generator model- Tab 13 Final Tariff Schedule.

Included on the Rate Tariff Sheet are the rates for both the regular Residential class and the Residential Hensall class. The table below has been provided to accommodate the Bill Impact Analysis for the Residential Hensall customers. Festival requests that upon approval by the Board of the new harmonized residential rates, that the Board will direct Festival to remove the Hensall Residential rate class form the tariff sheet when creating the draft rate order.

Festival also requests a Foregone Revenue Rate Rider be approved by the Board in the event the Board is unable to provide a decision and order for rates effective May 1, 2014.

**Bill Impact Analysis**

The table below shows the Total Bill impact of the rate adjustments for typical customer's in each rate class. Large Use and G.S.> 50 kW have been shown on this table before the OCEB, as the OCEB does not apply to most customers in this class. Also attached are the bill impact worksheets produced from the 2014 IRM Rate Generator.

The rate increases for most customer classes on the total bill basis are less than 1%. The distribution charge portion of the bill has gone up as a result of the price escalator and the impact of the removal of the Rate Rider for Disposition of the Deferral Variance Account (2010). While the distribution charges are increasing for each rate class, the reduction in the RTSR rates offsets the increase on the total bill for the most part.

Even with the harmonization of the residential Hensall rates to regular residential rates, the overall impact to the Hensall residential customer at the 250 kWh, 500 kWh, 800 kWh and 1,500 kWh on the total bill are all less than 0.6%. In the Decision and Order for Festival's 2010 Rate Application, EB-2009-0263, with respect to the Revenue to Cost Adjustment for the Hensall Residential rates, the Board stipulated that the rate adjustments would be acceptable to the Board provided the rate impact to a Hensall Residential 250 kWh customer did not exceed 10%. As shown in the table below, the proposed total bill impact for a 250kWh customer upon rate harmonization is 0.3%. Given that the impact of rate harmonization on the total bill represents less than a 0.5% increase, Festival requests that the Hensall residential rates, as proposed on the Tariff Sheet, be approved by the Board and that the Board accepts the draft rate order with one Residential rate class for all Festival residential customers.

**2013 IRM Rate Application**

**Bill Impact for Typical Festival Hydro Customers (at TOU Rates)**

| Customer Class | 2012 Distribution Charge | 2013 Proposed Distribution Charge | Dollar Change | % Change | 2012 Total Bill | 2013 Total Bill | Dollar Change | % Change |
|---|---|---|---|---|---|---|---|---|
| Residential, 500 kWh | 28.47 | 28.50 | 0.03 | **0.1%** | 84.56 | 84.48 | (0.08) | **-0.1%** |
| Residential, 800 kWh | 33.69 | 33.81 | 0.12 | **0.4%** | 123.08 | 123.04 | (0.04) | **0.0%** |
| Residential, 1,500 kWh | 45.87 | 46.20 | 0.33 | **0.7%** | 212.96 | 212.99 | 0.03 | **0.0%** |
| Residential - Hensall, 500 kWh | 28.06 | 28.50 | 0.44 | **1.6%** | 84.14 | 84.48 | 0.34 | **0.4%** |
| Residential - Hensall, 800 kWh | 33.07 | 33.81 | 0.74 | **2.2%** | 122.45 | 123.04 | 0.59 | **0.5%** |
| Residential - Hensall, 1500 kWh | 44.76 | 46.20 | 1.44 | **3.2%** | 211.83 | 212.99 | 1.16 | **0.5%** |
| GS < 50 kW, 2,000 kWh | 68.50 | 68.12 | (0.38) | **-0.6%** | 288.60 | 288.01 | (0.59) | **-0.2%** |
| GS < 50 kW, 10,000 kWh | 186.90 | 193.72 | 6.82 | **3.6%** | 1,283.75 | 1,289.64 | 5.89 | **0.5%** |
| GS >50 to 4,999 kW, 100 kW, 51,100 kWh | 432.07 | 460.16 | 28.09 | **6.5%** | 6,546.46 | 6,547.06 | 0.60 | **0.0%** |
| GS >50 to 4,999 kW, Interval, 600 kW, 306,600 kWh | 1,476.22 | 1,558.67 | 82.45 | **5.6%** | 38,016.04 | 37,922.35 | (93.69) | **-0.2%** |
| Large Use, 5000 kW, 2,555,000 kWh | 14,926.42 | 15,829.17 | 902.75 | **6.0%** | 292,562.53 | 293,582.63 | 1,020.10 | **0.3%** |
| USL, 340 kWh | 17.14 | 18.04 | 0.90 | **5.3%** | 54.77 | 55.47 | 0.70 | **1.3%** |
| Sentinel Lights, 131 kWh, 0.36 kW | 5.77 | 6.02 | 0.25 | **4.3%** | 20.23 | 20.41 | 0.18 | **0.9%** |
| Street Lights, 657 kW, 239,805 kWh | 3,165.19 | 3,209.35 | 44.16 | **1.4%** | 28,940.91 | 28,846.24 | (94.67) | **-0.3%** |

**Residential - Hensall, 250 kWh** **Revenue to Cost Ratio Adjustment not to cause increase in total bill to exceed 10%**

| Customer Class | 2011 Distribution Charge | 2012 Proposed Distribution Charge | Dollar Change | % Change | 2011 Total Bill | 2012 Total Bill | Dollar Change | % Change |
|---|---|---|---|---|---|---|---|---|
| Residential - Hensall, 250 kWh (TOU) | 23.89 | 24.08 | 0.19 | **0.8%** | 52.22 | 52.36 | 0.14 | **0.3%** |

**Conclusion:** Festival submits to the Board that the adjustments to electricity rates and charges as presented in the 2014 IRM Rate Application EB-2013-0129 are fair and just rates. The enclosed is respectfully submitted for the Board's consideration.

Yours truly,
**Festival Hydro Inc.**

Original signed by W.G. Zehr

W. G. Zehr
President

Attachments:

- A - Proposed Tariff of Rates and Charges
- B - Bill Impacts
- C - 2014 IRM Rate Generator
- D - 2014 IRM Shared Tax Savings Workform
- E - 2014 IRM Revenue Cost Ratio Adjustment Workform
- F - 2014 IRM RTSR Adjustment Workform

# APPENDIX A

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

# Festival Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2013-0167**

## RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met:
(a) the property is zoned strictly residential by the local municipality,
(b) the account is created and maintained in the customer's name,
(c) the building is used for dwelling purposes.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

| | | |
|---|---|---|
| Service Charge | $ | 15.06 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.00 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01680 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00040) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00110 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00680 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00480 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## RESIDENTIAL - HENSALL SERVICE CLASSIFICATION

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

| | | |
|---|---|---|
| Service Charge | $ | 15.06 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.00 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 2.79 |

| | | |
|---|---|---|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01680 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00040) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00110 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00680 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00480 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Further servicing details are available in Festival Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

| | | |
|---|---|---|
| Service Charge | $ | 29.22 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.93 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 4.72 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01480 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00030) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00100 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00600 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00440 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

| | | |
|---|---|---|
| Service Charge | $ | 225.84 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 14.89 |
| Distribution Volumetric Rate | $/kW | 2.31560 |
| Low Voltage Service Rate | $/kW | 0.06890 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.03470) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.15270 |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.49190 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.74900 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.64670 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 1.91740 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

| | | |
|---|---|---|
| Service Charge | $ | 10,801.12 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 712.23 |
| Distribution Volumetric Rate | $/kW | 1.00230 |
| Low Voltage Service Rate | $/kW | 0.08010 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.03420) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.06610 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.93060 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 2.19270 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian Cross-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge (per connection) | $ | 12.94 |
| Rate Rider for Recovery of Incremental Capital (2013) (per connection)- in effect until the effective date of the next cost of service-based rate order | $ | 0.85 |
| Distribution Volumetric Rate | $/kWh | 0.01280 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00060) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00080 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00600 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00440 |

### MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge (per connection) | $ | 2.04 |
| Rate Rider for Recovery of Incremental Capital (2013) (per connection)- in effect until the effective date of the next cost of service-based rate order | $ | 0.13 |
| Distribution Volumetric Rate | $/kW | 10.73750 |
| Low Voltage Service Rate | $/kW | 0.05040 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.15540) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.70800 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.88890 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.38050 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

| | | |
|---|---|---|
| Service Charge (per light) | $ | 1.10 |
| Rate Rider for Recovery of Incremental Capital (2013) (per light)- in effect until the effective date of the next cost of service-based rate order | $ | 0.07 |
| Distribution Volumetric Rate | $/kW | 4.97700 |
| Low Voltage Service Rate | $/kW | 0.04940 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.13460) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.32820 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.87930 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.35220 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

| | | |
|---|---|---|
| Service Charge | $ | 5.40 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

MONTHLY RATES AND CHARGES - Regulatory Component

## ALLOWANCES

| | | |
|---|---|---|
| Transformer Allowance for Ownership - per kW of billing demand/month | $ | 0.60 |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | 1.00 |

## SPECIFIC SERVICE CHARGES

**APPLICATION**

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**Customer Administration**

| | | |
|---|---|---|
| Arrears certificate | $ | 15.00 |
| Income Tax Letter | $ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | $ | 15.00 |
| Returned cheque charge (plus bank charges) | $ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | $ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | $ | 30.00 |

**Non-Payment of Account**

| | | |
|---|---|---|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.66 |
| Collection of account charge – no disconnection - during regular business hours | $ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | $ | 65.00 |
| Disconnect/Reconnect Charge – At Meter – After Hours | $ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | $ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | $ | 415.00 |
| Install/Remove load control device – during regular hours | $ | 65.00 |
| Install/Remove load control device – after regular hours | $ | 185.00 |
| Service Call – Customer-owned Equipment – During Regular Hours | $ | 30.00 |
| Service call – after regular hours | $ | 165.00 |
| Temporary Service – Install & remove – overhead – no transformer | $ | 500.00 |
| Temporary Service – Install & remove – underground – no transformer | $ | 300.00 |
| Temporary Service Install & Remove – Overhead – With Transformer | $ | 1,000.00 |
| Specific Charge for Access to the Power Poles - $/pole/year | $ | 22.35 |

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|---|---|---|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | $ | 100.00 |
| Monthly Fixed Charge, per retailer | $ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | $/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | $/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | $/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | $ | 0.25 |
| Processing fee, per request, applied to the requesting party | $ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | $ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | $ | 2.00 |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|---|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0307 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0176 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0204 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0075 |

# APPENDIX B

| | | |
|---|---|---|
| **Rate Class** | **RESIDENTIAL** | |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **800** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | |
| **Load Factor** | | |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 14.99 | 1 | $ 14.99 | $ 15.06 | 1 | $ 15.06 | $ 0.07 | 0.47% |
| Distribution Volumetric Rate | $ 0.0167 | 800 | $ 13.36 | $ 0.0168 | 800 | $ 13.44 | $ 0.08 | 0.60% |
| Fixed Rate Riders | $ 3.99 | 1 | $ 3.99 | $ 3.79 | 1 | $ 3.79 | -$ 0.20 | -5.01% |
| Volumetric Rate Riders | 0.0014 | 800 | $ 1.12 | 0.0007 | 800 | $ 0.56 | -$ 0.56 | -50.00% |
| **Sub-Total A (excluding pass through)** | | | $ 33.46 | | | $ 32.85 | **-$ 0.61** | **-1.82%** |
| Line Losses on Cost of Power | $ 0.0839 | 25 | $ 2.06 | $ 0.0839 | 25 | $ 2.06 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.0009 | 800 | -$ 0.72 | 0.0000 | 800 | $ - | $ 0.72 | -100.00% |
| Low Voltage Service Charge | $ 0.0002 | 800 | $ 0.16 | $ 0.0002 | 800 | $ 0.16 | $ - | 0.00% |
| Smart Meter Entity Charge | $ 0.7900 | 1 | $ 0.79 | $ 0.7900 | 1 | $ 0.79 | $ - | 0.00% |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 33.69** | | | **$ 33.80** | **$ 0.11** | **0.33%** |
| RTSR - Network | $ 0.0069 | 825 | $ 5.69 | $ 0.0068 | 825 | $ 5.61 | -$ 0.08 | -1.45% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0049 | 825 | $ 4.04 | $ 0.0048 | 825 | $ 3.96 | -$ 0.08 | -2.04% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 43.42** | | | **$ 43.36** | **-$ 0.05** | **-0.13%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 825 | $ 3.63 | $ 0.0044 | 825 | $ 3.63 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 825 | $ 0.99 | $ 0.0012 | 825 | $ 0.99 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 800 | $ 5.60 | $ 0.0070 | 800 | $ 5.60 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 512 | $ 34.30 | $ 0.0670 | 512 | $ 34.30 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 144 | $ 14.98 | $ 0.1040 | 144 | $ 14.98 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 144 | $ 17.86 | $ 0.1240 | 144 | $ 17.86 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 121.02** | | | **$ 120.97** | **-$ 0.05** | **-0.05%** |
| HST | 13% | | $ 15.73 | 13% | | $ 15.73 | -$ 0.01 | -0.05% |
| **Total Bill** (including HST) | | | $ 136.76 | | | $ 136.69 | -$ 0.06 | -0.05% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 13.68 | | | -$ 13.67 | $ 0.01 | -0.07% |
| **Total Bill on TOU (including OCEB)** | | | **$ 123.08** | | | **$ 123.02** | **-$ 0.05** | **-0.04%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

| | | |
|---|---|---|
| **Rate Class** | | **RESIDENTIAL - HENSALL** |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **250** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | |
| **Load Factor** | | |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 15.01 | 1 | $ 15.01 | $ 15.06 | 1 | $ 15.06 | $ 0.05 | 0.33% |
| Distribution Volumetric Rate | $ 0.0162 | 250 | $ 4.05 | $ 0.0168 | 250 | $ 4.20 | $ 0.15 | 3.70% |
| Fixed Rate Riders | $ 3.91 | 1 | $ 3.91 | $ 3.79 | 1 | $ 3.79 | -$ 0.12 | -3.07% |
| Volumetric Rate Riders | 0.0013 | 250 | $ 0.33 | 0.0007 | 250 | $ 0.18 | -$ 0.15 | -46.15% |
| **Sub-Total A (excluding pass through)** | | | $ 23.30 | | | $ 23.23 | **-$ 0.07** | **-0.30%** |
| Line Losses on Cost of Power | $ 0.0839 | 8 | $ 0.64 | $ 0.0839 | 8 | $ 0.64 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.0010 | 250 | -$ 0.25 | 0.0000 | 250 | $ - | $ 0.25 | -100.00% |
| Low Voltage Service Charge | $ 0.0002 | 250 | $ 0.05 | $ 0.0002 | 250 | $ 0.05 | $ - | 0.00% |
| Smart Meter Entity Charge | $ 0.7900 | 1 | $ 0.79 | $ 0.7900 | 1 | $ 0.79 | $ - | 0.00% |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 23.89** | | | **$ 24.07** | **$ 0.18** | **0.75%** |
| RTSR - Network | $ 0.0069 | 258 | $ 1.78 | $ 0.0068 | 258 | $ 1.75 | -$ 0.03 | -1.45% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0049 | 258 | $ 1.26 | $ 0.0048 | 258 | $ 1.24 | -$ 0.03 | -2.04% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 26.93** | | | **$ 27.05** | **$ 0.13** | **0.48%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 258 | $ 1.13 | $ 0.0044 | 258 | $ 1.13 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 258 | $ 0.31 | $ 0.0012 | 258 | $ 0.31 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 250 | $ 1.75 | $ 0.0070 | 250 | $ 1.75 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 160 | $ 10.72 | $ 0.0670 | 160 | $ 10.72 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 45 | $ 4.68 | $ 0.1040 | 45 | $ 4.68 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 45 | $ 5.58 | $ 0.1240 | 45 | $ 5.58 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 51.35** | | | **$ 51.48** | **$ 0.13** | **0.25%** |
| HST | 13% | | $ 6.68 | 13% | | $ 6.69 | $ 0.02 | 0.25% |
| **Total Bill** (including HST) | | | $ 58.02 | | | $ 58.17 | $ 0.15 | 0.25% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 5.80 | | | -$ 5.82 | -$ 0.02 | 0.34% |
| **Total Bill on TOU (including OCEB)** | | | **$ 52.22** | | | **$ 52.35** | **$ 0.13** | **0.24%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

| | | |
|---|---|---|
| **Rate Class** | | **RESIDENTIAL - HENSALL** |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **800** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | |
| **Load Factor** | | |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 15.01 | 1 | $ 15.01 | $ 15.06 | 1 | $ 15.06 | $ 0.05 | 0.33% |
| Distribution Volumetric Rate | $ 0.0162 | 800 | $ 12.96 | $ 0.0168 | 800 | $ 13.44 | $ 0.48 | 3.70% |
| Fixed Rate Riders | $ 3.91 | 1 | $ 3.91 | $ 3.79 | 1 | $ 3.79 | -$ 0.12 | -3.07% |
| Volumetric Rate Riders | 0.0013 | 800 | $ 1.04 | 0.0007 | 800 | $ 0.56 | -$ 0.48 | -46.15% |
| **Sub-Total A (excluding pass through)** | | | $ 32.92 | | | $ 32.85 | **-$ 0.07** | **-0.21%** |
| Line Losses on Cost of Power | $ 0.0839 | 25 | $ 2.06 | $ 0.0839 | 25 | $ 2.06 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.0010 | 800 | -$ 0.80 | 0.0000 | 800 | $ - | $ 0.80 | -100.00% |
| Low Voltage Service Charge | $ 0.0002 | 800 | $ 0.16 | $ 0.0002 | 800 | $ 0.16 | $ - | 0.00% |
| Smart Meter Entity Charge | $ 0.7900 | 1 | $ 0.79 | $ 0.7900 | 1 | $ 0.79 | $ - | 0.00% |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 33.07** | | | **$ 33.80** | **$ 0.73** | **2.21%** |
| RTSR - Network | $ 0.0069 | 825 | $ 5.69 | $ 0.0068 | 825 | $ 5.61 | -$ 0.08 | -1.45% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0049 | 825 | $ 4.04 | $ 0.0048 | 825 | $ 3.96 | -$ 0.08 | -2.04% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 42.80** | | | **$ 43.36** | **$ 0.57** | **1.32%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 825 | $ 3.63 | $ 0.0044 | 825 | $ 3.63 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 825 | $ 0.99 | $ 0.0012 | 825 | $ 0.99 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 800 | $ 5.60 | $ 0.0070 | 800 | $ 5.60 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 512 | $ 34.30 | $ 0.0670 | 512 | $ 34.30 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 144 | $ 14.98 | $ 0.1040 | 144 | $ 14.98 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 144 | $ 17.86 | $ 0.1240 | 144 | $ 17.86 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 120.40** | | | **$ 120.97** | **$ 0.57** | **0.47%** |
| HST | 13% | | $ 15.65 | 13% | | $ 15.73 | $ 0.07 | 0.47% |
| **Total Bill** (including HST) | | | $ 136.06 | | | $ 136.69 | $ 0.64 | 0.47% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 13.61 | | | -$ 13.67 | -$ 0.06 | 0.44% |
| **Total Bill on TOU (including OCEB)** | | | **$ 122.45** | | | **$ 123.02** | **$ 0.58** | **0.47%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

| | | |
|---|---|---|
| **Rate Class** | | **GENERAL SERVICE LESS THAN 50 KW** |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **2,000** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | |
| **Load Factor** | | |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 29.08 | 1 | $ 29.08 | $ 29.22 | 1 | $ 29.22 | $ 0.14 | 0.48% |
| Distribution Volumetric Rate | $ 0.0147 | 2,000 | $ 29.40 | $ 0.0148 | 2,000 | $ 29.60 | $ 0.20 | 0.68% |
| Fixed Rate Riders | $ 9.03 | 1 | $ 9.03 | $ 6.65 | 1 | $ 6.65 | -$ 2.38 | -26.36% |
| Volumetric Rate Riders | 0.0009 | 2,000 | $ 1.80 | 0.0007 | 2,000 | $ 1.40 | -$ 0.40 | -22.22% |
| **Sub-Total A (excluding pass through)** | | | $ 69.31 | | | $ 66.87 | **-$ 2.44** | **-3.52%** |
| Line Losses on Cost of Power | $ 0.0839 | 61 | $ 5.15 | $ 0.0839 | 61 | $ 5.15 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.0010 | 2,000 | -$ 2.00 | 0.0000 | 2,000 | $ - | $ 2.00 | -100.00% |
| Low Voltage Service Charge | $ 0.0002 | 2,000 | $ 0.40 | $ 0.0002 | 2,000 | $ 0.40 | $ - | 0.00% |
| Smart Meter Entity Charge | $ 0.7900 | 1 | $ 0.79 | $ 0.7900 | 1 | $ 0.79 | $ - | 0.00% |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 68.50** | | | **$ 68.06** | **-$ 0.44** | **-0.64%** |
| RTSR - Network | $ 0.0060 | 2,061 | $ 12.37 | $ 0.0060 | 2,061 | $ 12.37 | $ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0045 | 2,061 | $ 9.28 | $ 0.0044 | 2,061 | $ 9.07 | -$ 0.21 | -2.22% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 90.14** | | | **$ 89.50** | **-$ 0.65** | **-0.72%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 2,061 | $ 9.07 | $ 0.0044 | 2,061 | $ 9.07 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 2,061 | $ 2.47 | $ 0.0012 | 2,061 | $ 2.47 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 2,000 | $ 14.00 | $ 0.0070 | 2,000 | $ 14.00 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 1,280 | $ 85.76 | $ 0.0670 | 1,280 | $ 85.76 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 360 | $ 37.44 | $ 0.1040 | 360 | $ 37.44 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 360 | $ 44.64 | $ 0.1240 | 360 | $ 44.64 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 283.78** | | | **$ 283.13** | **-$ 0.65** | **-0.23%** |
| HST | 13% | | $ 36.89 | 13% | | $ 36.81 | -$ 0.08 | -0.23% |
| **Total Bill** (including HST) | | | $ 320.67 | | | $ 319.94 | -$ 0.73 | -0.23% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 32.07 | | | -$ 31.99 | $ 0.08 | -0.25% |
| **Total Bill on TOU (including OCEB)** | | | **$ 288.60** | | | **$ 287.95** | **-$ 0.65** | **-0.23%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

| | | |
|---|---|---|
| **Rate Class** | **GENERAL SERVICE 50 TO 4,999 KW** | |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **51,100** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | **100** |
| **Load Factor** | | **70%** |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 224.76 | 1 | $ 224.76 | $ 225.84 | 1 | $ 225.84 | $ 1.08 | 0.48% |
| Distribution Volumetric Rate | $ 2.3045 | 100 | $ 230.45 | $ 2.3156 | 100 | $ 231.56 | $ 1.11 | 0.48% |
| Fixed Rate Riders | $ 14.89 | 1 | $ 14.89 | $ 14.89 | 1 | $ 14.89 | $ - | 0.00% |
| Volumetric Rate Riders | 0.1662 | 100 | $ 16.62 | 0.1180 | 100 | $ 11.80 | -$ 4.82 | -29.00% |
| **Sub-Total A (excluding pass through)** | | | $ 486.72 | | | $ 484.09 | **-$ 2.63** | **-0.54%** |
| Line Losses on Cost of Power | $ 0.0839 | 1,569 | $ 131.65 | $ 0.0839 | 1,569 | $ 131.65 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.3508 | 100 | -$ 35.08 | 0.0000 | 100 | $ - | $ 35.08 | -100.00% |
| Low Voltage Service Charge | $ 0.0689 | 100 | $ 6.89 | $ 0.0689 | 100 | $ 6.89 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 458.53** | | | **$ 490.98** | **$ 32.45** | **7.08%** |
| RTSR - Network | $ 5.1800 | 100 | $ 518.00 | $ 5.1400 | 100 | $ 514.00 | -$ 4.00 | -0.77% |
| RTSR - Connection and/or Line and Transformation Connection | $ 3.7299 | 100 | $ 372.99 | $ 3.6664 | 100 | $ 366.64 | -$ 6.35 | -1.70% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 1,349.52** | | | **$ 1,371.62** | **$ 22.10** | **1.64%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 52,669 | $ 231.74 | $ 0.0044 | 52,669 | $ 231.74 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 52,669 | $ 63.20 | $ 0.0012 | 52,669 | $ 63.20 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 51,100 | $ 357.70 | $ 0.0070 | 51,100 | $ 357.70 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 32,704 | $ 2,191.17 | $ 0.0670 | 32,704 | $ 2,191.17 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 9,198 | $ 956.59 | $ 0.1040 | 9,198 | $ 956.59 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 9,198 | $ 1,140.55 | $ 0.1240 | 9,198 | $ 1,140.55 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 6,290.73** | | | **$ 6,312.83** | **$ 22.10** | **0.35%** |
| HST | 13% | | $ 817.79 | 13% | | $ 820.67 | $ 2.87 | 0.35% |
| **Total Bill** (including HST) | | | $ 7,108.52 | | | $ 7,133.49 | $ 24.97 | 0.35% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 710.85 | | | -$ 713.35 | -$ 2.50 | 0.35% |
| **Total Bill on TOU (including OCEB)** | | | **$ 6,397.67** | | | **$ 6,420.14** | **$ 22.47** | **0.35%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

| | | |
|---|---|---|
| **Rate Class** | **LARGE USE** | |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **2,555,000** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | **5000** |
| **Load Factor** | | **70%** |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $10,749.52 | 1 | $ 10,749.52 | $10,801.12 | 1 | $ 10,801.12 | $ 51.60 | 0.48% |
| Distribution Volumetric Rate | $ 0.9975 | 5,000 | $ 4,987.50 | $ 1.0023 | 5,000 | $ 5,011.50 | $ 24.00 | 0.48% |
| Fixed Rate Riders | $ 712.23 | 1 | $ 712.23 | $ 712.23 | 1 | $ 712.23 | $ - | 0.00% |
| Volumetric Rate Riders | 0.2321 | 5,000 | $ 1,160.50 | 0.0319 | 5,000 | $ 159.50 | -$ 1,001.00 | -86.26% |
| **Sub-Total A (excluding pass through)** | | | $ 17,609.75 | | | $ 16,684.35 | **-$ 925.40** | **-5.26%** |
| Line Losses on Cost of Power | $ 0.0839 | 78,438 | $ 6,582.56 | $ 0.0839 | 78,438 | $ 6,582.56 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.4507 | 5,000 | -$ 2,253.50 | 0.0000 | 5,000 | $ - | $ 2,253.50 | -100.00% |
| Low Voltage Service Charge | $ 0.0801 | 5,000 | $ 400.50 | $ 0.0801 | 5,000 | $ 400.50 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 15,756.75** | | | **$ 17,084.85** | **$ 1,328.10** | **8.43%** |
| RTSR - Network | $ 2.9524 | 5,000 | $ 14,762.00 | $ 2.9306 | 5,000 | $ 14,653.00 | -$ 109.00 | -0.74% |
| RTSR - Connection and/or Line and Transformation Connection | $ 2.2307 | 5,000 | $ 11,153.50 | $ 2.1927 | 5,000 | $ 10,963.50 | -$ 190.00 | -1.70% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 41,672.25** | | | **$ 42,701.35** | **$ 1,029.10** | **2.47%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 2,633,439 | $ 11,587.13 | $ 0.0044 | 2,633,439 | $ 11,587.13 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 2,633,439 | $ 3,160.13 | $ 0.0012 | 2,633,439 | $ 3,160.13 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 2,555,000 | $ 17,885.00 | $ 0.0070 | 2,555,000 | $ 17,885.00 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 1,635,200 | $ 109,558.40 | $ 0.0670 | 1,635,200 | $ 109,558.40 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 459,900 | $ 47,829.60 | $ 0.1040 | 459,900 | $ 47,829.60 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 459,900 | $ 57,027.60 | $ 0.1240 | 459,900 | $ 57,027.60 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 288,720.36** | | | **$ 289,749.46** | **$ 1,029.10** | **0.36%** |
| HST | 13% | | $ 37,533.65 | 13% | | $ 37,667.43 | $ 133.78 | 0.36% |
| **Total Bill** (including HST) | | | $ 326,254.00 | | | $ 327,416.88 | $ 1,162.88 | 0.36% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 32,625.40 | | | -$ 32,741.69 | -$ 116.29 | 0.36% |
| **Total Bill on TOU (including OCEB)** | | | **$ 293,628.60** | | | **$ 294,675.19** | **$ 1,046.59** | **0.36%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

| | | |
|---|---|---|
| **Rate Class** | | **UNMETERED SCATTERED LOAD** |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **340** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | |
| **Load Factor** | | |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 12.88 | 1 | $ 12.88 | $ 12.94 | 1 | $ 12.94 | $ 0.06 | 0.47% |
| Distribution Volumetric Rate | $ 0.0127 | 340 | $ 4.32 | $ 0.0128 | 340 | $ 4.35 | $ 0.03 | 0.79% |
| Fixed Rate Riders | $ 0.85 | 1 | $ 0.85 | $ 0.85 | 1 | $ 0.85 | $ - | 0.00% |
| Volumetric Rate Riders | 0.0004 | 340 | $ 0.14 | 0.0002 | 340 | $ 0.07 | -$ 0.07 | -50.00% |
| **Sub-Total A (excluding pass through)** | | | $ 18.18 | | | $ 18.21 | **$ 0.03** | **0.14%** |
| Line Losses on Cost of Power | $ 0.0839 | 10 | $ 0.88 | $ 0.0839 | 10 | $ 0.88 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.0008 | 340 | -$ 0.27 | 0.0000 | 340 | $ - | $ 0.27 | -100.00% |
| Low Voltage Service Charge | $ 0.0002 | 340 | $ 0.07 | $ 0.0002 | 340 | $ 0.07 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 17.98** | | | **$ 18.28** | **$ 0.30** | **1.66%** |
| RTSR - Network | $ 0.0060 | 350 | $ 2.10 | $ 0.0060 | 350 | $ 2.10 | $ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0045 | 350 | $ 1.58 | $ 0.0044 | 350 | $ 1.54 | -$ 0.04 | -2.22% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 21.66** | | | **$ 21.92** | **$ 0.26** | **1.21%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 350 | $ 1.54 | $ 0.0044 | 350 | $ 1.54 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 350 | $ 0.42 | $ 0.0012 | 350 | $ 0.42 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 340 | $ 2.38 | $ 0.0070 | 340 | $ 2.38 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 218 | $ 14.58 | $ 0.0670 | 218 | $ 14.58 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 61 | $ 6.36 | $ 0.1040 | 61 | $ 6.36 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 61 | $ 7.59 | $ 0.1240 | 61 | $ 7.59 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 54.78** | | | **$ 55.05** | **$ 0.26** | **0.48%** |
| HST | 13% | | $ 7.12 | 13% | | $ 7.16 | $ 0.03 | 0.48% |
| **Total Bill** (including HST) | | | $ 61.91 | | | $ 62.20 | $ 0.30 | 0.48% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 6.19 | | | -$ 6.22 | -$ 0.03 | 0.48% |
| **Total Bill on TOU (including OCEB)** | | | **$ 55.72** | | | **$ 55.98** | **$ 0.27** | **0.48%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

# Incentive Regulation Model for 2014 Filers

## Festival Hydro Inc. - Greater Bruce/Huron

| | | |
|---|---|---|
| **Rate Class** | **SENTINEL LIGHTING** | |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **131** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | **0.36** |
| **Load Factor** | | **50%** |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 2.03 | 1 | $ 2.03 | $ 2.04 | 1 | $ 2.04 | $ 0.01 | 0.49% |
| Distribution Volumetric Rate | $ 10.6862 | 0 | $ 3.85 | $ 10.7375 | 0 | $ 3.87 | $ 0.02 | 0.48% |
| Fixed Rate Riders | $ 0.13 | 1 | $ 0.13 | $ 0.13 | 1 | $ 0.13 | $ - | 0.00% |
| Volumetric Rate Riders | 0.5942 | 0 | $ 0.21 | 0.5526 | 0 | $ 0.20 | -$ 0.01 | -7.00% |
| **Sub-Total A (excluding pass through)** | | | $ 6.22 | | | $ 6.23 | **$ 0.01** | **0.22%** |
| Line Losses on Cost of Power | $ 0.0839 | 4 | $ 0.34 | $ 0.0839 | 4 | $ 0.34 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.3881 | 0 | -$ 0.14 | 0.0000 | 0 | $ - | $ 0.14 | -100.00% |
| Low Voltage Service Charge | $ 0.0504 | 0 | $ 0.02 | $ 0.0504 | 0 | $ 0.02 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 6.10** | | | **$ 6.25** | **$ 0.15** | **2.51%** |
| RTSR - Network | $ 1.9029 | 0 | $ 0.69 | $ 1.8889 | 0 | $ 0.68 | -$ 0.01 | -0.74% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.4044 | 0 | $ 0.51 | $ 1.3805 | 0 | $ 0.50 | -$ 0.01 | -1.70% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 7.29** | | | **$ 7.43** | **$ 0.14** | **1.91%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 135 | $ 0.60 | $ 0.0044 | 135 | $ 0.60 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 135 | $ 0.16 | $ 0.0012 | 135 | $ 0.16 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 131 | $ 0.92 | $ 0.0070 | 131 | $ 0.92 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 84 | $ 5.63 | $ 0.0670 | 84 | $ 5.63 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 24 | $ 2.46 | $ 0.1040 | 24 | $ 2.46 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 24 | $ 2.93 | $ 0.1240 | 24 | $ 2.93 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 20.25** | | | **$ 20.38** | **$ 0.14** | **0.69%** |
| HST | 13% | | $ 2.63 | 13% | | $ 2.65 | $ 0.02 | 0.69% |
| **Total Bill** (including HST) | | | $ 22.88 | | | $ 23.03 | $ 0.16 | 0.69% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 2.29 | | | -$ 2.30 | -$ 0.01 | 0.44% |
| **Total Bill on TOU (including OCEB)** | | | **$ 20.59** | | | **$ 20.73** | **$ 0.15** | **0.72%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

| | | |
|---|---|---|
| **Rate Class** | **STREET LIGHTING** | |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **239,805** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | **657** |
| **Load Factor** | | **50%** |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 1.09 | 1 | $ 1.09 | $ 1.10 | 1 | $ 1.10 | $ 0.01 | 0.92% |
| Distribution Volumetric Rate | $ 4.9532 | 657 | $ 3,254.25 | $ 4.9770 | 657 | $ 3,269.89 | $ 15.64 | 0.48% |
| Fixed Rate Riders | $ 0.07 | 1 | $ 0.07 | $ 0.07 | 1 | $ 0.07 | $ - | 0.00% |
| Volumetric Rate Riders | 0.2298 | 657 | $ 150.98 | 0.1936 | 657 | $ 127.20 | -$ 23.78 | -15.75% |
| **Sub-Total A (excluding pass through)** | | | $ 3,406.39 | | | $ 3,398.25 | **-$ 8.14** | **-0.24%** |
| Line Losses on Cost of Power | $ 0.0839 | 7,362 | $ 617.82 | $ 0.0839 | 7,362 | $ 617.82 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.2751 | 657 | -$ 180.74 | 0.0000 | 657 | $ - | $ 180.74 | -100.00% |
| Low Voltage Service Charge | $ 0.0494 | 657 | $ 32.46 | $ 0.0494 | 657 | $ 32.46 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 3,258.11** | | | **$ 3,430.71** | **$ 172.60** | **5.30%** |
| RTSR - Network | $ 1.8933 | 657 | $ 1,243.90 | $ 1.8793 | 657 | $ 1,234.70 | -$ 9.20 | -0.74% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.3756 | 657 | $ 903.77 | $ 1.3522 | 657 | $ 888.40 | -$ 15.37 | -1.70% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 5,405.77** | | | **$ 5,553.81** | **$ 148.03** | **2.74%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 247,167 | $ 1,087.53 | $ 0.0044 | 247,167 | $ 1,087.53 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 247,167 | $ 296.60 | $ 0.0012 | 247,167 | $ 296.60 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 239,805 | $ 1,678.64 | $ 0.0070 | 239,805 | $ 1,678.64 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 153,475 | $ 10,282.84 | $ 0.0670 | 153,475 | $ 10,282.84 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 43,165 | $ 4,489.15 | $ 0.1040 | 43,165 | $ 4,489.15 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 43,165 | $ 5,352.45 | $ 0.1240 | 43,165 | $ 5,352.45 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 28,593.23** | | | **$ 28,741.26** | **$ 148.03** | **0.52%** |
| HST | 13% | | $ 3,717.12 | 13% | | $ 3,736.36 | $ 19.24 | 0.52% |
| **Total Bill** (including HST) | | | $ 32,310.35 | | | $ 32,477.63 | $ 167.28 | 0.52% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 3,231.03 | | | -$ 3,247.76 | -$ 16.73 | 0.52% |
| **Total Bill on TOU (including OCEB)** | | | **$ 29,079.32** | | | **$ 29,229.87** | **$ 150.55** | **0.52%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

# APPENDIX C

# Incentive Regulation Model for 2014 Filers

**Version** 2.3

| | |
|---|---|
| **Utility Name** | Festival Hydro Inc. |
| **Service Territory** | *Greater Bruce/Huron* |
| **Assigned EB Number** | EB-2013-0167 |
| **Name of Contact and Title** | Debbie Reece, CFO |
| **Phone Number** | 519-271-4703 x 268 |
| **Email Address** | dreece@festivalhydro.com |
| **We are applying for rates effective** | May-01-14 |
| **Rate-Setting Method** | **IRM 4** |
| **Please indicate in which Rate Year the Group 1 accounts were last cleared[1]** | **2010** |

**Notes**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a pers on that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*

# Incentive Regulation Model for 2014 Filers

**Festival Hydro Inc. - Greater Bruce/Huron**


1. Information Sheet
2. Table of Contents
3. Rate Class Selection
4. Current Tariff Schedule
5. 2014 Continuity Schedule
6. Billing Det. for Def-Var
7. Cost Allocation for Def-Var
8. Calculation of Def-Var RR
9. Rev2Cost_GDPIPI
10. Other Charges & LF
11. Proposed Rates
12. Summary Sheet
13. Final Tariff Schedule
14. Bill Impacts

# Incentive Regulation Model for 2014 Filers

## Festival Hydro Inc. - Greater Bruce/Huron

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

| | **Rate Class Classification** |
|---|---|
| **1** | RESIDENTIAL |
| **2** | RESIDENTIAL - HENSALL |
| **3** | GENERAL SERVICE LESS THAN 50 KW |
| **4** | GENERAL SERVICE 50 TO 4,999 KW |
| **5** | LARGE USE |
| **6** | UNMETERED SCATTERED LOAD |
| **7** | SENTINEL LIGHTING |
| **8** | STREET LIGHTING |
| **9** | microFIT |

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

# Festival Hydro Inc.
## TARIFF OF RATES AND CHARGES

## RESIDENTIAL Service Classification

A customer is classed as residential when all the following conditions are met:
(a) the property is zoned strictly residential by the local municipality,
(b) the account is created and maintained in the customer's name,
(c) the building is used for dwelling purposes.
Exceptions may be made for properties zoned for farming use, under the following conditions:
(a) the principal use of the service is for the residence,

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** **(If applicable, Effective Date MUST be included in rate description)**

| | | |
|---|---|---|
| Service Charge | $ | 14.99 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.00 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | $ | 0.20 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 2.79 |

| | | |
|---|---|---|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.0167 |
| Low Voltage Service Rate | $/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kWh | (0.0009) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kWh | 0.0006 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.0011 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kWh | (0.0003) |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0069 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0049 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## RESIDENTIAL - HENSALL Service Classification

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component** **(If applicable, Effective Date MUST be included in rate description)**

| | | |
|---|---|---|
| Service Charge | $ | 15.01 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 0.92 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | $ | 0.20 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.0162 |
| Low Voltage Service Rate | $/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kWh | (0.0010) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kWh | 0.0006 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kWh | (0.0003) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.0010 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0069 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0049 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |

## GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Further servicing details are available in Festival Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** **(If applicable, Effective Date MUST be included in rate description)**

| | | |
|---|---|---|
| Service Charge | $ | 29.08 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.93 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | $ | 2.38 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 4.72 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.0147 |
| Low Voltage Service Rate | $/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kWh | (0.0010) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kWh | 0.0001 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kWh | (0.0002) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.0010 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0060 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0045 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |

# GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** **(If applicable, Effective Date MUST be included in rate description)**

| | | |
|---|---|---|
| Service Charge | $ | 224.76 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 14.89 |
| Distribution Volumetric Rate | $/kW | 2.3045 |
| Low Voltage Service Rate | $/kW | 0.0689 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kW | (0.3508) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kW | 0.0389 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kW | (0.0254) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.1527 |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.5104 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.7793 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.6664 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 1.9506 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |

## LARGE USE Service Classification

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** **(If applicable, Effective Date MUST be included in rate description)**

| | | |
|---|---|---|
| Service Charge | $ | 10,749.52 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 712.23 |
| Distribution Volumetric Rate | $/kW | 0.9975 |
| Low Voltage Service Rate | $/kW | 0.0801 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kW | (0.4507) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kW | 0.1910 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kW | (0.0250) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.0661 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.9524 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 2.2307 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |

## UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian Cross-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** **(If applicable, Effective Date MUST be included in rate description)**

| | | |
|---|---|---|
| Service Charge (per connection) | $ | 12.88 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 0.85 |
| Distribution Volumetric Rate | $/kWh | 0.0127 |
| Low Voltage Service Rate | $/kWh | 0.0002 |

| | | |
|---|---|---|
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kWh | (0.0008) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kWh | (0.0004) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0060 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0045 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |

## SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market particpant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** **(If applicable, Effective Date MUST be included in rate description)**

| | | |
|---|---|---|
| Service Charge (per connection) | $ | 2.03 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 0.13 |
| Distribution Volumetric Rate | $/kW | 10.6862 |
| Low Voltage Service Rate | $/kW | 0.0504 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kW | (0.3881) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kW | (0.1138) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.7080 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.9029 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.4044 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |

## STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** **(If applicable, Effective Date MUST be included in rate description)**

| | | |
|---|---|---|
| Service Charge (per light) | $ | 1.09 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 0.07 |
| Distribution Volumetric Rate | $/kW | 4.9532 |
| Low Voltage Service Rate | $/kW | 0.0494 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kW | (0.2751) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kW | (0.0984) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.3282 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.8933 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.3756 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.2500 |

## microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** **(If applicable, Effective Date MUST be included in rate description)**

| | | |
|---|---|---|
| Service Charge | $ | 5.40 |

# Incentive Regulation Model for 2014 Filers

Festival Hydro Inc. - Greater

**Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.**

**If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.**

**Please refer to the footnotes for further instructions.**

| | | 2008 | | 2009 | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Account Descriptions** | **Account Number** | **Closing Principal Balance as of Dec-31-08** | **Closing Interest Amounts as of Dec-31-08** | **Opening Principal Amounts as of Jan-1-09** | **Transactions Debit / (Credit) during 2009 excluding interest and adjustments [2]** | **Board-Approved Disposition during 2009** | **Adjustments during 2009 - other [1]** | **Closing Principal Balance as of Dec-31-09** | **Opening Interest Amounts as of Jan-1-09** | **Interest Jan-1 to Dec-31-09** | **Board-Approved Disposition during 2009** | **Adjustments during 2009 - other [1]** | **Closing Interest Amounts as of Dec-31-09** | **Opening Principal Amounts as of Jan-1-10** | **Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]** | **Board-Approved Disposition during 2010** |
| **Group 1 Accounts** | | | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | 72,949 | 3,652 | 72,949 | (42,809) | | | 30,140 | 3,652 | 651 | | | 4,303 | 30,140 | (14,640) | 72,949 |
| RSVA - Wholesale Market Service Charge | 1580 | (1,385,017) | (82,542) | (1,385,017) | (119,725) | | | (1,504,742) | (82,542) | (10,574) | | | (93,116) | (1,504,742) | (586,957) | (1,385,017) |
| RSVA - Retail Transmission Network Charge | 1584 | (908,899) | (61,078) | (908,899) | (324,034) | | | (1,232,933) | (61,078) | (6,298) | | | (67,376) | (1,232,933) | 28,679 | (908,899) |
| RSVA - Retail Transmission Connection Charge | 1586 | (924,005) | (90,942) | (924,005) | 68,476 | | | (855,529) | (90,942) | (9,530) | | | (100,472) | (855,529) | 125,612 | (924,005) |
| RSVA - Power (excluding Global Adjustment) | 1588 | 179,553 | 129,197 | 179,553 | 93,856 | | | 273,409 | 129,197 | 461 | | | 129,658 | 273,409 | 21,045 | 179,553 |
| RSVA - Global Adjustment | 1589 | 553,697 | 14,390 | 553,697 | 812,186 | | | 1,365,883 | 14,390 | 8,753 | | | 23,143 | 1,365,883 | (69,609) | 553,697 |
| Recovery of Regulatory Asset Balances | 1590 | 94,824 | (52,575) | 94,824 | | | | 94,824 | (52,575) | 1,079 | | | (51,496) | 94,824 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2008)[5] | 1595 | | | 0 | | | | 0 | 0 | | | | 0 | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2009)[5] | 1595 | | | 0 | | | | 0 | 0 | | | | 0 | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2010)[5] | 1595 | | | 0 | | | | 0 | 0 | | | | 0 | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2011)[5] | 1595 | | | 0 | | | | 0 | 0 | | | | 0 | 0 | | |
| **Group 1 Sub-Total (including Account 1589 - Global Adjustment)** | | (2,316,898) | (139,898) | (2,316,898) | 487,950 | 0 | 0 | (1,828,948) | (139,898) | (15,458) | 0 | 0 | (155,356) | (1,828,948) | (495,870) | (2,411,722) |
| **Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)** | | (2,870,595) | (154,288) | (2,870,595) | (324,236) | 0 | 0 | (3,194,831) | (154,288) | (24,211) | 0 | 0 | (178,499) | (3,194,831) | (426,261) | (2,965,419) |
| **RSVA - Global Adjustment** | **1589** | 553,697 | 14,390 | 553,697 | 812,186 | 0 | 0 | 1,365,883 | 14,390 | 8,753 | 0 | 0 | 23,143 | 1,365,883 | (69,609) | 553,697 |
| Deferred Payments in Lieu of Taxes | 1562 | 126,029 | 141,054 | 126,029 | | | | 126,029 | 141,054 | 1,434 | | | 142,488 | 126,029 | | |
| **Total of Group 1 and Account 1562** | | (2,190,869) | 1,156 | (2,190,869) | 487,950 | 0 | 0 | (1,702,919) | 1,156 | (14,024) | 0 | 0 | (12,868) | (1,702,919) | (495,870) | (2,411,722) |
| **Special Purpose Charge Assessment Variance Account[4]** | **1521** | 0 | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | (114,813) | 227,819 |
| **LRAM Variance Account[6]** | **1568** | | | | | | | | | | | | | | | |
| **Total including Accounts 1562 and 1568** | | (2,190,869) | 1,156 | (2,190,869) | 487,950 | 0 | 0 | (1,702,919) | 1,156 | (14,024) | 0 | 0 | (12,868) | (1,702,919) | (495,870) | (2,411,722) |

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

[3] If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

[4] Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

[5] Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

**Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.**

**If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.**

**Please refer to the footnotes for further instructions.**

| | | 2010 | | | | | | | 2011 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Account Descriptions** | **Account Number** | **Adjustments during 2010 - other [1]** | **Closing Principal Balance as of Dec-31-10** | **Opening Interest Amounts as of Jan-1-10** | **Interest Jan-1 to Dec-31-10** | **Board-Approved Disposition during 2010** | **Adjustments during 2010 - other [2]** | **Closing Interest Amounts as of Dec-31-10** | **Opening Principal Amounts as of Jan-1-11** | **Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]** | **Board-Approved Disposition during 2011** | **Adjustments during 2011 - other [1]** | **Closing Principal Balance as of Dec-31-11** | **Opening Interest Amounts as of Jan-1-11** | **Interest Jan-1 to Dec-31-11** | **Board-Approved Disposition during 2011** | **Adjustments during 2011 - other [2]** |
| **Group 1 Accounts** | | | | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | | (57,449) | 4,303 | (361) | 4,624 | | (682) | (57,449) | 43,855 | | | (13,594) | (682) | (776) | | |
| RSVA - Wholesale Market Service Charge | 1580 | | (706,682) | (93,116) | (5,374) | (101,009) | | 2,519 | (706,682) | (586,771) | | | (1,293,453) | 2,519 | (14,737) | | |
| RSVA - Retail Transmission Network Charge | 1584 | | (295,355) | (67,376) | (3,991) | (73,197) | | 1,830 | (295,355) | 235,965 | | | (59,390) | 1,830 | (3,243) | | |
| RSVA - Retail Transmission Connection Charge | 1586 | | 194,088 | (100,472) | 17 | (103,262) | | 2,807 | 194,088 | 132,522 | | | 326,610 | 2,807 | 3,464 | | |
| RSVA - Power (excluding Global Adjustment) | 1588 | | 114,901 | 129,658 | (612) | 131,591 | | (2,545) | 114,901 | (114,042) | | | 859 | (2,545) | (2,123) | | |
| RSVA - Global Adjustment | 1589 | | 742,577 | 23,143 | 5,635 | 21,773 | | 7,005 | 742,577 | 533,931 | | | 1,276,508 | 7,005 | 13,971 | | |
| Recovery of Regulatory Asset Balances | 1590 | | 94,824 | (51,496) | 756 | | | (50,740) | 94,824 | 0 | | | 94,824 | (50,740) | 1,394 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2008)[5] | 1595 | | 0 | | | | | 0 | 0 | | | | 0 | 0 | | | |
| Disposition and Recovery/Refund of Regulatory Balances (2009)[5] | 1595 | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | |
| Disposition and Recovery/Refund of Regulatory Balances (2010)[5] | 1595 | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | |
| Disposition and Recovery/Refund of Regulatory Balances (2011)[5] | 1595 | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | |
| **Group 1 Sub-Total (including Account 1589 - Global Adjustment)** | | 0 | 86,904 | (155,356) | (3,930) | (119,480) | 0 | (39,806) | 86,904 | 245,460 | 0 | 0 | 332,364 | (39,806) | (2,050) | 0 | 0 |
| **Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)** | | 0 | (655,673) | (178,499) | (9,565) | (141,253) | 0 | (46,811) | (655,673) | (288,471) | 0 | 0 | (944,144) | (46,811) | (16,021) | 0 | 0 |
| **RSVA - Global Adjustment** | **1589** | 0 | 742,577 | 23,143 | 5,635 | 21,773 | 0 | 7,005 | 742,577 | 533,931 | 0 | 0 | 1,276,508 | 7,005 | 13,971 | 0 | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | | 126,029 | 142,488 | 1,005 | | | 143,493 | 126,029 | | | | 126,029 | 143,493 | 1,853 | | |
| **Total of Group 1 and Account 1562** | | 0 | 212,933 | (12,868) | (2,925) | (119,480) | 0 | 103,687 | 212,933 | 245,460 | 0 | 0 | 458,393 | 103,687 | (197) | 0 | 0 |
| **Special Purpose Charge Assessment Variance Account[4]** | **1521** | | 113,006 | 0 | 1,009 | | | 1,009 | 113,006 | (107,326) | | | 5,680 | 1,009 | 521 | | |
| **LRAM Variance Account[6]** | **1568** | | 0 | | | | | 0 | | 44,198 | | | 44,198 | | 650 | | |
| **Total including Accounts 1562 and 1568** | | 0 | 212,933 | (12,868) | (2,925) | (119,480) | 0 | 103,687 | 212,933 | 289,658 | 0 | 0 | 502,591 | 103,687 | 453 | 0 | 0 |

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

**Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.**

**If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.**

**Please refer to the footnotes for further instructions.**

| | | | 2012 | | | | | | | | | | | | | | 2 | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Account Descriptions** | **Account Number** | **Closing Interest Amounts as of Dec-31-11** | **Opening Principal Amounts as of Jan-1-12** | **Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2** | **Board-Approved Disposition during 2012** | **Other 1 Adjustments during Q1 2012** | **Other 1 Adjustments during Q2 2012** | **Other 1 Adjustments during Q3 2012** | **Other 1 Adjustments during Q4 2012** | **Closing Principal Balance as of Dec-31-12** | **Opening Interest Amounts as of Jan-1-12** | **Interest Jan-1 to Dec-31-12** | **Board-Approved Disposition during 2012** | **Adjustments during 2012 - other 1** | **Closing Interest Amounts as of Dec-31-12** | **Principal Disposition during 2013 - instructed by Board** | **Interest Disposition during 2013 - instructed by Board** |
| **Group 1 Accounts** | | | | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | (1,458) | (13,594) | 51,247 | | | | | | 37,653 | (1,458) | (36) | | | (1,494) | | |
| RSVA - Wholesale Market Service Charge | 1580 | (12,218) | (1,293,453) | (770,181) | | | | | | (2,063,634) | (12,218) | (24,629) | | | (36,847) | | |
| RSVA - Retail Transmission Network Charge | 1584 | (1,413) | (59,390) | 215,559 | | | | | | 156,169 | (1,413) | 1,492 | | | 79 | | |
| RSVA - Retail Transmission Connection Charge | 1586 | 6,271 | 326,610 | 30,016 | | | | | | 356,626 | 6,271 | 5,222 | | | 11,493 | | |
| RSVA - Power (excluding Global Adjustment) | 1588 | (4,668) | 859 | 272,683 | | | | | | 273,542 | (4,668) | (6,728) | | | (11,396) | | |
| RSVA - Global Adjustment | 1589 | 20,976 | 1,276,508 | (434,061) | | | | | | 842,447 | 20,976 | 18,605 | | | 39,581 | | |
| Recovery of Regulatory Asset Balances | 1590 | (49,346) | 94,824 | | | | | | | 94,824 | (49,346) | 1,394 | | | (47,952) | | |
| Disposition and Recovery/Refund of Regulatory Balances (2008)[5] | 1595 | 0 | 0 | | | | | | | 0 | 0 | | | | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2009)[5] | 1595 | 0 | 0 | | | | | | | 0 | 0 | | | | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2010)[5] | 1595 | 0 | 0 | | | | | | | 0 | 0 | | | | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2011)[5] | 1595 | 0 | 0 | | | | | | | 0 | 0 | | | | 0 | | |
| **Group 1 Sub-Total (including Account 1589 - Global Adjustment)** | | (41,856) | 332,364 | (634,737) | 0 | 0 | 0 | 0 | 0 | (302,374) | (41,856) | (4,680) | 0 | 0 | (46,536) | 0 | 0 |
| **Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)** | | (62,832) | (944,144) | (200,676) | 0 | 0 | 0 | 0 | 0 | (1,144,821) | (62,832) | (23,285) | 0 | 0 | (86,117) | 0 | 0 |
| **RSVA - Global Adjustment** | **1589** | 20,976 | 1,276,508 | (434,061) | 0 | 0 | 0 | 0 | 0 | 842,447 | 20,976 | 18,605 | 0 | 0 | 39,581 | 0 | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | 145,346 | 126,029 | | 126,029 | | | | | 0 | 145,346 | 617 | 145,963 | | 0 | | |
| **Total of Group 1 and Account 1562** | | 103,490 | 458,393 | (634,737) | 126,029 | 0 | 0 | 0 | 0 | (302,374) | 103,490 | (4,063) | 145,963 | 0 | (46,536) | 0 | 0 |
| **Special Purpose Charge Assessment Variance Account[4]** | **1521** | 1,530 | 5,680 | | (5,680) | | | | | 0 | 1,530 | 6 | (1,536) | | 0 | 0 | |
| **LRAM Variance Account[6]** | **1568** | 650 | 44,198 | 74,956 | | | | | | 119,154 | | 650 | | | 650 | | |
| **Total including Accounts 1562 and 1568** | | 104,139 | 502,591 | (559,781) | 126,029 | 0 | 0 | 0 | 0 | (183,220) | 103,490 | (3,413) | 145,963 | 0 | (45,887) | 0 | 0 |

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

# Incentive Regulation Model for 2014 Filers

Festival Hydro Inc. - Greater

**Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.**

**If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.**

**Please refer to the footnotes for further instructions.**

| | | 013 | | Projected Interest on Dec-31-12 Balances | | | 2.1.7 RRR | |
|---|---|---|---|---|---|---|---|---|
| **Account Descriptions** | **Account Number** | **Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013** | **Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013** | **Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 [3]** | **Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 [3]** | **Total Claim** | **As of Dec 31-12** | **Variance RRR vs. 2012 Balance *(Principal + Interest)*** |
| **Group 1 Accounts** | | | | | | | | |
| LV Variance Account | 1550 | 37,653 | (1,494) | 553 | 184 | 36,896 | 36,159 | 1 |
| RSVA - Wholesale Market Service Charge | 1580 | (2,063,634) | (36,847) | (30,335) | (10,112) | (2,140,928) | (2,100,480) | 1 |
| RSVA - Retail Transmission Network Charge | 1584 | 156,169 | 79 | 2,296 | 765 | 159,309 | 156,248 | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 356,626 | 11,493 | 5,242 | 1,747 | 375,109 | 368,119 | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 273,542 | (11,396) | 4,021 | 1,340 | 267,508 | 262,146 | (0) |
| RSVA - Global Adjustment | 1589 | 842,447 | 39,581 | 12,384 | 4,128 | 898,540 | 882,028 | 0 |
| Recovery of Regulatory Asset Balances | 1590 | 94,824 | (47,952) | 1,394 | 465 | 48,731 | 46,872 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008)[5] | 1595 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009)[5] | 1595 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010)[5] | 1595 | 0 | 0 | 0 | | 0 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011)[5] | 1595 | 0 | 0 | 0 | | 0 | 0 | 0 |
| **Group 1 Sub-Total (including Account 1589 - Global Adjustment)** | | (302,374) | (46,536) | (4,445) | (1,482) | (354,836) | (348,908) | 2 |
| **Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)** | | (1,144,821) | (86,117) | (16,829) | (5,610) | (1,253,376) | (1,230,936) | 2 |
| **RSVA - Global Adjustment** | **1589** | 842,447 | 39,581 | 12,384 | 4,128 | 898,540 | 882,028 | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | 0 |
| **Total of Group 1 and Account 1562** | | (302,374) | (46,536) | (4,445) | (1,482) | (354,836) | (348,908) | 2 |
| **Special Purpose Charge Assessment Variance Account[4]** | **1521** | | 0 | | | 0 | 0 | |
| **LRAM Variance Account[6]** | **1568** | 119,154 | 650 | 1,752 | 584 | 122,139.57 | 0 | (119,804) |
| **Total including Accounts 1562 and 1568** | | (183,220) | (45,887) | (2,693) | (898) | (232,697) | (348,908) | (119,802) |

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class | Unit | Metered kWh | Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Distribution Revenue [1] | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) [2] | 1595 Recovery Share Proportion (2009) [2] | 1595 Recovery Share Proportion (2010) [2] | 1595 Recovery Share Proportion (2011) [2] | 1568 LRAM Variance Account Class Allocation ($ amounts) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RESIDENTIAL | $/kWh | 141,132,375 | | 27,584,014 | 0 | 5,332,660 | | | | | | 30662.24 |
| RESIDENTIAL - HENSALL | $/kWh | 4,143,109 | | 808,731 | 0 | 105,503 | | | | | | 915.33 |
| GENERAL SERVICE LESS THAN 50 KW | $/kWh | 67,469,308 | | 14,512,693 | 0 | 1,662,577 | | | | | | 30429 |
| GENERAL SERVICE 50 TO 4,999 KW | $/kW | 316,941,804 | 797,792 | 301,254,388 | 758,304 | 2,070,342 | | | | | | 52842 |
| LARGE USE | $/kW | 65,544,852 | 128,687 | 65,544,852 | 128,687 | 307,077 | | | | | | 7291 |
| UNMETERED SCATTERED LOAD | $/kWh | 629,732 | | | 0 | 31,456 | | | | | | |
| SENTINEL LIGHTING | $/kW | 234,690 | 679 | | 0 | 6,433 | | | | | | |
| STREET LIGHTING | $/kW | 3,904,130 | 11,255 | 2,801,582 | 8,077 | 94,229 | | | | | | |
| microFIT | | | | | | | | | | | | |
| | Total | 600,000,000.00 | 938,413.00 | 412,506,260.00 | 895,067.85 | 9,610,277.00 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 122,139.57 |
| | | | | | | | | | | | Balance as per Sheet 5 | 122,139.57 |
| | | | | | | | | | | | Variance | 0.00 |

## Threshold Test

| | | |
|---|---|---|
| **Total Claim (including Account 1521, 1562 and 1568)** | ($232,697) | |
| **Total Claim for Threshold Test (All Group 1 Accounts)** | ($354,836) | |
| **Threshold Test (Total claim per kWh) [3]** | (0.0006) | **Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.** |

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[3] The Threshold Test does not include the amount in 1521, 1562 nor 1568.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

## Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

| Rate Class | % of Total kWh | % of Total non-RPP kWh | % of Total Distribution Revenue | 1550 | 1580 | 1584 | 1586 | 1588* | 1588 GA | 1590 | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1562 | 1568 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RESIDENTIAL | 23.5% | 6.7% | 55.5% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30,662 |
| RESIDENTIAL - HENSALL | 0.7% | 0.2% | 1.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 915 |
| GENERAL SERVICE LESS THAN 50 KW | 11.2% | 3.5% | 17.3% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30,429 |
| GENERAL SERVICE 50 TO 4,999 KW | 52.8% | 73.0% | 21.5% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 52,842 |
| LARGE USE | 10.9% | 15.9% | 3.2% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,291 |
| UNMETERED SCATTERED LOAD | 0.1% | 0.0% | 0.3% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SENTINEL LIGHTING | 0.0% | 0.0% | 0.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| STREET LIGHTING | 0.7% | 0.7% | 1.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| microFIT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| **Total** | **100.0%** | **100.0%** | **100.0%** | **0** | **0** | **0** | **0** | **0** | **0** | **0** | **0** | **0** | **0** | **0** | **0** | **122,140** |

** RSVA - Power (Excluding Global Adjustment)*

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

**Please indicate the Rate Rider Recovery Period (in years)** 1

| Rate Class | Unit | Billed kWh | Billed kW | Balance of Accounts Allocated by kWh/kW (RPP) or Distribution | Deferral/Variance Account Rate Rider | Allocation of Balance in Account 1588 Global | Billed kWh or Estimated kW for Non-RPP | Global Adjustment Rate Rider |
|---|---|---|---|---|---|---|---|---|
| RESIDENTIAL | $/kWh | 141,132,375 | | 30,662 | 0.0002 | 0 | 27,584,014 | 0.0000 |
| RESIDENTIAL - HENSALL | $/kWh | 4,143,109 | | 915 | 0.0002 | 0 | 808,731 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW | $/kWh | 67,469,308 | | 30,429 | 0.0005 | 0 | 14,512,693 | 0.0000 |
| GENERAL SERVICE 50 TO 4,999 KW | $/kW | 316,941,804 | 797,792 | 52,842 | 0.0662 | 0 | 758,304 | 0.0000 |
| LARGE USE | $/kW | 65,544,852 | 128,687 | 7,291 | 0.0567 | 0 | 128,687 | 0.0000 |
| UNMETERED SCATTERED LOAD | $/kWh | 629,732 | | 0 | 0.0000 | 0 | | 0.0000 |
| SENTINEL LIGHTING | $/kW | 234,690 | 679 | 0 | 0.0000 | 0 | 0 | 0.0000 |
| STREET LIGHTING | $/kW | 3,904,130 | 11,255 | 0 | 0.0000 | 0 | 8,077 | 0.0000 |
| microFIT | | | | | | | | |
| **Total** | | **600,000,000** | **938,413** | **122,140** | | **0** | **43,800,506** | |

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

| | | | |
|---|---|---|---|
| **Price Escalator** | **1.60%** | **Choose Stretch Factor Group** | V |
| **Productivity Factor** | **0.72%** | **Associated Stretch Factor Value** | **0.40%** |
| **Price Cap Index** | **0.48%** | | |

| **Rate Class** | **Current MFC** | **MFC Adjustment from R/C Model** | **Current Volumetric Charge** | **DVR Adjustment from R/C Model** | **Price Cap Index to be Applied to MFC and DVR** | **Proposed MFC** | **Proposed Volumetric Charge** |
|---|---|---|---|---|---|---|---|
| RESIDENTIAL | 14.99 | | 0.0167 | | 0.48% | 15.06 | 0.0168 |
| RESIDENTIAL - HENSALL | 15.01 | -0.02 | 0.0162 | 0.0005 | 0.48% | 15.06 | 0.0168 |
| GENERAL SERVICE LESS THAN 50 KW | 29.08 | | 0.0147 | | 0.48% | 29.22 | 0.0148 |
| GENERAL SERVICE 50 TO 4,999 KW | 224.76 | | 2.3045 | | 0.48% | 225.84 | 2.3156 |
| LARGE USE | 10749.52 | | 0.9975 | | 0.48% | 10801.12 | 1.0023 |
| UNMETERED SCATTERED LOAD | 12.88 | | 0.0127 | | 0.48% | 12.94 | 0.0128 |
| SENTINEL LIGHTING | 2.03 | | 10.6862 | | 0.48% | 2.04 | 10.7375 |
| STREET LIGHTING | 1.09 | | 4.9532 | | 0.48% | 1.10 | 4.9770 |
| microFIT | 5.40 | | | | | 5.40 | |

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

## ALLOWANCES

| | UNIT | RATE |
|---|---|---|
| Transformer Allowance for Ownership - per kW of billing demand/month | $ | 0.60 |
| | | |
| | | |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | 1.00 |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

| | | |
|---|---|---|
| Arrears certificate | $ | 15.00 |
| Income Tax Letter | $ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | $ | 15.00 |
| Returned cheque charge (plus bank charges) | $ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | $ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | $ | 30.00 |

**Non-Payment of Account**

| | | |
|---|---|---|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.66 |
| Collection of account charge – no disconnection - during regular business hours | $ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | $ | 65.00 |
| Disconnect/Reconnect Charge – At Meter – After Hours | $ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | $ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | $ | 415.00 |
| Install/Remove load control device – during regular hours | $ | 65.00 |
| Install/Remove load control device – after regular hours | $ | 185.00 |
| Service Call – Customer-owned Equipment – During Regular Hours | $ | 30.00 |
| Service call – after regular hours | $ | 165.00 |
| Temporary Service – Install & remove – overhead – no transformer | $ | 500.00 |
| Temporary Service – Install & remove – underground – no transformer | $ | 300.00 |
| Temporary Service Install & Remove – Overhead – With Transformer | $ | 1,000.00 |
| Specific Charge for Access to the Power Poles - $/pole/year | $ | 22.35 |

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|---|---|---|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | $ | 100.00 |
| Monthly Fixed Charge, per retailer | $ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | $/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | $/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | $/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | $ | 0.25 |
| Processing fee, per request, applied to the requesting party | $ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | $ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | $ | 2.00 |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|---|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0307 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0176 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0204 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0075 |

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

## RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 15.06 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $ | 1.00 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the nex | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.0168 |
| Low Voltage Service Rate | $/kWh | 0.0002 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.0004) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $/kWh | 0.0011 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0048 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# RESIDENTIAL - HENSALL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 15.06 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $ | 1.00 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the nex | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.0168 |
| Low Voltage Service Rate | $/kWh | 0.0002 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.0004) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $/kWh | 0.0011 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0048 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 29.22 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $ | 1.93 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the nex | $ | 4.72 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.0148 |
| Low Voltage Service Rate | $/kWh | 0.0002 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.0003) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $/kWh | 0.0010 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0060 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0044 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 225.84 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $ | 14.89 |
| Distribution Volumetric Rate | $/kW | 2.3156 |
| Low Voltage Service Rate | $/kW | 0.0689 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.0347) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $/kW | 0.1527 |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.4919 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.7490 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.6467 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 1.9174 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# LARGE USE SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 10,801.12 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $ | 712.23 |
| Distribution Volumetric Rate | $/kW | 1.0023 |
| Low Voltage Service Rate | $/kW | 0.0801 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.0342) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $/kW | 0.0661 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.9306 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 2.1927 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge (per connection) | $ | 12.94 |
| Rate Rider for Recovery of Incremental Capital (2013) (per connection)- in effect until the effective date of | $ | 0.85 |
| Distribution Volumetric Rate | $/kWh | 0.0128 |
| Low Voltage Service Rate | $/kWh | 0.0002 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.0006) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0060 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0044 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

## SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge (per connection) | $ | 2.04 |
| Rate Rider for Recovery of Incremental Capital (2013) (per connection)- in effect until the effective date of | $ | 0.13 |
| Distribution Volumetric Rate | $/kW | 10.7375 |
| Low Voltage Service Rate | $/kW | 0.0504 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.1554) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $/kW | 0.7080 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.8889 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.3805 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge (per light) | $ | 1.10 |
| Rate Rider for Recovery of Incremental Capital (2013) (per light)- in effect until the effective date of the ne | $ | 0.07 |
| Distribution Volumetric Rate | $/kW | 4.9770 |
| Low Voltage Service Rate | $/kW | 0.0494 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.1346) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of | $/kW | 0.3282 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.8793 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.3522 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 5.40 |

MONTHLY RATES AND CHARGES - Regulatory Component

The following table provides applicants with a class to class comparison of current vs. proposed rates.

## Current Rates

| Rate Description | Unit | Amount |
|---|---|---|
| **RESIDENTIAL** | | |
| Service Charge | $ | 14.99 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.00 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | $ | 0.20 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01670 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kWh | (0.00090) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kWh | 0.00060 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00110 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kWh | (0.00030) |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00690 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00490 |
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| **RESIDENTIAL - HENSALL** | | |
| Service Charge | $ | 15.01 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 0.92 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | $ | 0.20 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01620 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kWh | (0.00100) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kWh | 0.00060 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kWh | (0.00030) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00100 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00690 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00490 |

## Proposed Rates

| Rate Description | Unit | Amount |
|---|---|---|
| **RESIDENTIAL** | | |
| Service Charge | $ | 15.06 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.00 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01680 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00040) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00110 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00680 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00480 |
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| **RESIDENTIAL - HENSALL** | | |
| Service Charge | $ | 15.06 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.00 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01680 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00040) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00110 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00680 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00480 |
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

| | | | | | |
|---|---|---|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 | | | |
| Rural Rate Protection Charge | $/kWh | 0.00120 | | | |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 | | | |
| **GENERAL SERVICE LESS THAN 50 KW** | | | **GENERAL SERVICE LESS THAN 50 KW** | | |
| Service Charge | $ | 29.08 | Service Charge | $ | 29.22 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.93 | Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 1.93 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | $ | 2.38 | Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 4.72 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | $ | 4.72 | Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 | Distribution Volumetric Rate | $/kWh | 0.01480 |
| Distribution Volumetric Rate | $/kWh | 0.01470 | Low Voltage Service Rate | $/kWh | 0.00020 |
| Low Voltage Service Rate | $/kWh | 0.00020 | Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00030) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kWh | (0.00100) | Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00100 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kWh | 0.00010 | Retail Transmission Rate - Network Service Rate | $/kWh | 0.00600 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kWh | (0.00020) | Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00440 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00100 | Wholesale Market Service Rate | $/kWh | 0.00440 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00600 | Rural Rate Protection Charge | $/kWh | 0.00120 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00450 | Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| Wholesale Market Service Rate | $/kWh | 0.00440 | | | |
| Rural Rate Protection Charge | $/kWh | 0.00120 | | | |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 | | | |
| **GENERAL SERVICE 50 TO 4,999 KW** | | | **GENERAL SERVICE 50 TO 4,999 KW** | | |
| Service Charge | $ | 224.76 | Service Charge | $ | 225.84 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 14.89 | Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 14.89 |
| Distribution Volumetric Rate | $/kW | 2.30450 | Distribution Volumetric Rate | $/kW | 2.31560 |
| Low Voltage Service Rate | $/kW | 0.06890 | Low Voltage Service Rate | $/kW | 0.06890 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kW | (0.35080) | Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.03470) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kW | 0.03890 | Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.15270 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kW | (0.02540) | Retail Transmission Rate - Network Service Rate | $/kW | 2.49190 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.15270 | Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.74900 |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.51040 | Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.64670 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.77930 | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 1.91740 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.66640 | Wholesale Market Service Rate | $/kWh | 0.00440 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 1.95060 | Rural Rate Protection Charge | $/kWh | 0.00120 |
| Wholesale Market Service Rate | $/kWh | 0.00440 | Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| Rural Rate Protection Charge | $/kWh | 0.00120 | | | |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 | | | |
| **LARGE USE** | | | **LARGE USE** | | |
| Service Charge | $ | 10,749.52 | Service Charge | $ | 10,801.12 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 712.23 | Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 712.23 |
| Distribution Volumetric Rate | $/kW | 0.99750 | Distribution Volumetric Rate | $/kW | 1.00230 |
| Low Voltage Service Rate | $/kW | 0.08010 | Low Voltage Service Rate | $/kW | 0.08010 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kW | (0.45070) | Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.03420) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | $/kW | 0.19100 | Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.06610 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kW | (0.02500) | Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.93060 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.06610 | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 2.19270 |

| | | | | | |
|---|---|---|---|---|---|
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.95240 | Wholesale Market Service Rate | $/kWh | 0.00440 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 2.23070 | Rural Rate Protection Charge | $/kWh | 0.00120 |
| Wholesale Market Service Rate | $/kWh | 0.00440 | Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| Rural Rate Protection Charge | $/kWh | 0.00120 | | | |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 | | | |
| **UNMETERED SCATTERED LOAD** | | | **UNMETERED SCATTERED LOAD** | | |
| Service Charge (per connection) | $ | 12.88 | Service Charge (per connection) | $ | 12.94 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 0.85 | Rate Rider for Recovery of Incremental Capital (2013) (per connection)- in effect until the effective date of the next cost of service-based rate order | $ | 0.85 |
| Distribution Volumetric Rate | $/kWh | 0.01270 | Distribution Volumetric Rate | $/kWh | 0.01280 |
| Low Voltage Service Rate | $/kWh | 0.00020 | Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kWh | (0.00080) | Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00060) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kWh | (0.00040) | Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00080 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00080 | Retail Transmission Rate - Network Service Rate | $/kWh | 0.00600 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00600 | Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00440 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00450 | Wholesale Market Service Rate | $/kWh | 0.00440 |
| Wholesale Market Service Rate | $/kWh | 0.00440 | Rural Rate Protection Charge | $/kWh | 0.00120 |
| Rural Rate Protection Charge | $/kWh | 0.00120 | Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 | | | |
| **SENTINEL LIGHTING** | | | **SENTINEL LIGHTING** | | |
| Service Charge (per connection) | $ | 2.03 | Service Charge (per connection) | $ | 2.04 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 0.13 | Rate Rider for Recovery of Incremental Capital (2013) (per connection)- in effect until the effective date of the next cost of service-based rate order | $ | 0.13 |
| Distribution Volumetric Rate | $/kW | 10.68620 | Distribution Volumetric Rate | $/kW | 10.73750 |
| Low Voltage Service Rate | $/kW | 0.05040 | Low Voltage Service Rate | $/kW | 0.05040 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kW | (0.38810) | Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.15540) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kW | (0.11380) | Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.70800 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.70800 | Retail Transmission Rate - Network Service Rate | $/kW | 1.88890 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.90290 | Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.38050 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.40440 | Wholesale Market Service Rate | $/kWh | 0.00440 |
| Wholesale Market Service Rate | $/kWh | 0.00440 | Rural Rate Protection Charge | $/kWh | 0.00120 |
| Rural Rate Protection Charge | $/kWh | 0.00120 | Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 | | | |
| **STREET LIGHTING** | | | **STREET LIGHTING** | | |
| Service Charge (per light) | $ | 1.09 | Service Charge (per light) | $ | 1.10 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $ | 0.07 | Rate Rider for Recovery of Incremental Capital (2013) (per light)- in effect until the effective date of the next cost of service-based rate order | $ | 0.07 |
| Distribution Volumetric Rate | $/kW | 4.95320 | Distribution Volumetric Rate | $/kW | 4.97700 |
| Low Voltage Service Rate | $/kW | 0.04940 | Low Voltage Service Rate | $/kW | 0.04940 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | $/kW | (0.27510) | Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.13460) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | $/kW | (0.09840) | Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.32820 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.32820 | Retail Transmission Rate - Network Service Rate | $/kW | 1.87930 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.89330 | Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.35220 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.37560 | Wholesale Market Service Rate | $/kWh | 0.00440 |
| Wholesale Market Service Rate | $/kWh | 0.00440 | Rural Rate Protection Charge | $/kWh | 0.00120 |
| Rural Rate Protection Charge | $/kWh | 0.00120 | Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 | | | |
| **microFIT** | | | **microFIT** | | |
| Service Charge | $ | 5.40 | Service Charge | $ | 5.40 |

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

# Festival Hydro Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2013-0167**

## RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met:
(a) the property is zoned strictly residential by the local municipality,
(b) the account is created and maintained in the customer's name,
(c) the building is used for dwelling purposes.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 15.06 |
| order | $ | 1.00 |
| rate order | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01680 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00040) |
| order | $/kWh | 0.00110 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00680 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00480 |

### MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# RESIDENTIAL - HENSALL SERVICE CLASSIFICATION

## APPLICATION

## MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 15.06 |
| Rate Rider for Recovery of Incremental Capital (2015) - in effect until the effective date of the next cost of service based rate order | $ | 1.00 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | $ | 2.79 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01680 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00040) |
| Rate Rider for Recovery of Incremental Capital (2015) - in effect until the effective date of the next cost of service based rate order | $/kWh | 0.00110 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00680 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00480 |

## MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Further servicing details are available in Festival Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 29.22 |
| Rate Rider for Recovery of Incremental Capital (2015) - in effect until the effective date of the next cost of service based rate order | $ | 1.93 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | $ | 4.72 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.01480 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00030) |
| Rate Rider for Recovery of Incremental Capital (2015) - in effect until the effective date of the next cost of service based rate order | $/kWh | 0.00100 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00600 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00440 |

## MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 225.84 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service based rate order | $ | 14.89 |
| Distribution Volumetric Rate | $/kW | 2.31560 |
| Low Voltage Service Rate | $/kW | 0.06890 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.03470) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service based rate order | $/kW | 0.15270 |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.49190 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.74900 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.64670 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 1.91740 |

## MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 10,801.12 |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service based rate order | $ | 712.23 |
| Distribution Volumetric Rate | $/kW | 1.00230 |
| Low Voltage Service Rate | $/kW | 0.08010 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.03420) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service based rate order | $/kW | 0.06610 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 2.93060 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 2.19270 |

## MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian Cross-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge (per connection) | $ | 12.94 |
| Rate Rider for Recovery of Incremental Capital (2013) (per connection) - in effect until the effective date of the next cost of service-based rate order | $ | 0.85 |
| Distribution Volumetric Rate | $/kWh | 0.01280 |
| Low Voltage Service Rate | $/kWh | 0.00020 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kWh | (0.00060) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kWh | 0.00080 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.00600 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.00440 |

## MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market particpant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge (per connection) | $ | 2.04 |
| Rate Rider for Recovery of Incremental Capital (2013) (per connection) - in effect until the effective date of the next cost of service-based rate order | $ | 0.13 |
| Distribution Volumetric Rate | $/kW | 10.73750 |
| Low Voltage Service Rate | $/kW | 0.05040 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.15540) |
| Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order | $/kW | 0.70800 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.88890 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.38050 |

## MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge (per light) | $ | 1.10 |
| based rate order | $ | 0.07 |
| Distribution Volumetric Rate | $/kW | 4.97700 |
| Low Voltage Service Rate | $/kW | 0.04940 |
| Rate Rider for Application of Tax Change - effective until December 31, 2014 | $/kW | (0.13460) |
| order | $/kW | 0.32820 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.87930 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 1.35220 |

## MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|---|---|
| Wholesale Market Service Rate | $/kWh | 0.00440 |
| Rural Rate Protection Charge | $/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

# MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|---|---|
| Service Charge | $ | 5.40 |

## MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

## ALLOWANCES

| | | |
|---|---|---|
| Transformer Allowance for Ownership - per kW of billing demand/month | $ | 0.60 |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | 1.00 |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### Customer Administration

| | | |
|---|---|---|
| Arrears certificate | $ | 15.00 |
| Income Tax Letter | $ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | $ | 15.00 |
| Returned cheque charge (plus bank charges) | $ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | $ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | $ | 30.00 |

### Non-Payment of Account

| | | |
|---|---|---|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.66 |
| Collection of account charge – no disconnection - during regular business hours | $ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | $ | 65.00 |
| Disconnect/Reconnect Charge – At Meter – After Hours | $ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | $ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | $ | 415.00 |
| Install/Remove load control device – during regular hours | $ | 65.00 |
| Install/Remove load control device – after regular hours | $ | 185.00 |
| Service Call – Customer-owned Equipment – During Regular Hours | $ | 30.00 |
| Service call – after regular hours | $ | 165.00 |
| Temporary Service – Install & remove – overhead – no transformer | $ | 500.00 |
| Temporary Service – Install & remove – underground – no transformer | $ | 300.00 |
| Temporary Service Install & Remove – Overhead – With Transformer | $ | 1,000.00 |
| Specific Charge for Access to the Power Poles - $/pole/year | $ | 22.35 |

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|---|---|---|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | $ | 100.00 |
| Monthly Fixed Charge, per retailer | $ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | $/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | $/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | $/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | $ | 0.25 |
| Processing fee, per request, applied to the requesting party | $ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | $ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | $ | 2.00 |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent b

| | |
|---|---|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0307 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0176 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0204 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0075 |

| | | |
|---|---|---|
| **Rate Class** | **RESIDENTIAL** | |
| **Loss Factor** | | **1.0307** |
| **Consumption** | **kWh** | **800** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | |
| **Load Factor** | | |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 14.99 | 1 | $ 14.99 | $ 15.06 | 1 | $ 15.06 | $ 0.07 | 0.47% |
| Distribution Volumetric Rate | $ 0.0167 | 800 | $ 13.36 | $ 0.0168 | 800 | $ 13.44 | $ 0.08 | 0.60% |
| Fixed Rate Riders | $ 3.99 | 1 | $ 3.99 | $ 3.79 | 1 | $ 3.79 | -$ 0.20 | -5.01% |
| Volumetric Rate Riders | 0.0014 | 800 | $ 1.12 | 0.0007 | 800 | $ 0.56 | -$ 0.56 | -50.00% |
| **Sub-Total A (excluding pass through)** | | | $ 33.46 | | | $ 32.85 | **-$ 0.61** | **-1.82%** |
| Line Losses on Cost of Power | $ 0.0839 | 25 | $ 2.06 | $ 0.0839 | 25 | $ 2.06 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.0009 | 800 | -$ 0.72 | 0.0000 | 800 | $ - | $ 0.72 | -100.00% |
| Low Voltage Service Charge | $ 0.0002 | 800 | $ 0.16 | $ 0.0002 | 800 | $ 0.16 | $ - | 0.00% |
| Smart Meter Entity Charge | $ 0.7900 | 1 | $ 0.79 | $ 0.7900 | 1 | $ 0.79 | $ - | 0.00% |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 33.69** | | | **$ 33.80** | **$ 0.11** | **0.33%** |
| RTSR - Network | $ 0.0069 | 825 | $ 5.69 | $ 0.0068 | 825 | $ 5.61 | -$ 0.08 | -1.45% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0049 | 825 | $ 4.04 | $ 0.0048 | 825 | $ 3.96 | -$ 0.08 | -2.04% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 43.42** | | | **$ 43.36** | **-$ 0.05** | **-0.13%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 825 | $ 3.63 | $ 0.0044 | 825 | $ 3.63 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 825 | $ 0.99 | $ 0.0012 | 825 | $ 0.99 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 800 | $ 5.60 | $ 0.0070 | 800 | $ 5.60 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 512 | $ 34.30 | $ 0.0670 | 512 | $ 34.30 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 144 | $ 14.98 | $ 0.1040 | 144 | $ 14.98 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 144 | $ 17.86 | $ 0.1240 | 144 | $ 17.86 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 121.02** | | | **$ 120.97** | **-$ 0.05** | **-0.05%** |
| HST | 13% | | $ 15.73 | 13% | | $ 15.73 | -$ 0.01 | -0.05% |
| **Total Bill** (including HST) | | | $ 136.76 | | | $ 136.69 | -$ 0.06 | -0.05% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 13.68 | | | -$ 13.67 | $ 0.01 | -0.07% |
| **Total Bill on TOU (including OCEB)** | | | **$ 123.08** | | | **$ 123.02** | **-$ 0.05** | **-0.04%** |

**Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.**

# APPENDIX D

# Incentive Regulation Shared Tax Savings Model for 2014 Filers

**Version** 1.1

| | |
|---|---|
| **Utility Name** | Festival Hydro Inc. |
| **Service Territory Name** | Greater Bruce/Huron |
| **Assigned EB Number** | EB-2013-0167 |
| **Name and Title** | Debbie Reece, CFO |
| **Phone Number** | 519-271-4703 x268 |
| **Email Address** | dreece@festivalhydro.com |
| **Date** | August-23-13 |
| **Last COS Re-based Year** | **2010** |

**Note: Drop-down lists are shaded blue; Input cells are shaded green.**

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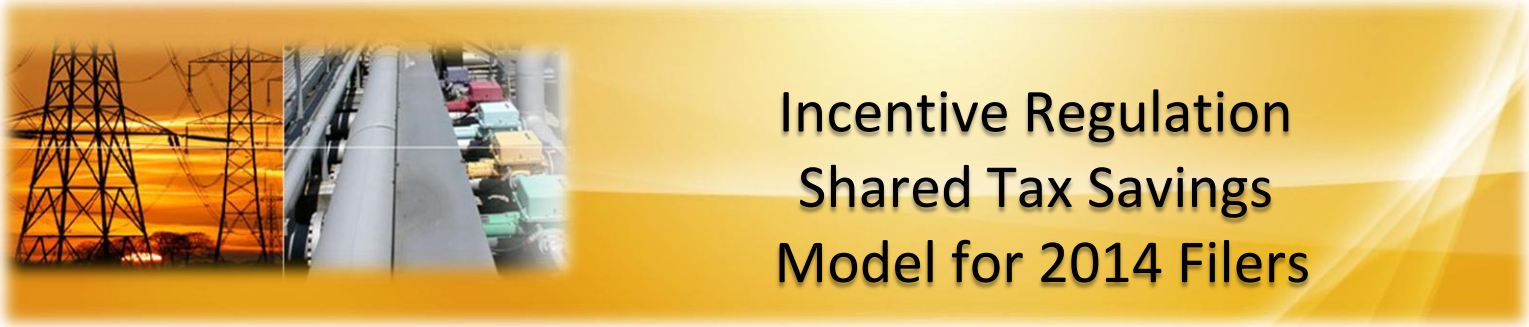
***While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.***




**1. Info**

**2. Table of Contents**

**3. Re-Based Billing Determinants and Rates**

**4. Re-Based Revenue from Rates**

**5. Z-Factor Tax Changes**

**6. Calculation of Tax Change Variable Rate Rider**

**Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.**

**Last COS Re-based Year was in 2010**

| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Rate ReBal Base Service Charge D | Rate ReBal Base Distribution Volumetric Rate kWh E | Rate ReBal Base Distribution Volumetric Rate kW F |
|---|---|---|---|---|---|---|---|---|---|
| RES | Residential | Customer | kWh | 17,115 | 141,132,375 | | 14.99 | 0.0167 | |
| RES | Residential - Hensall | Customer | kWh | 413 | 4,143,109 | | 14.99 | 0.0162 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 1,968 | 67,469,308 | | 29.08 | 0.0147 | |
| GSGT50 | General Service 50 to 499 kW | Customer | kW | 221 | 316,941,804 | 797,792 | 224.76 | | 2.3045 |
| LU | Large Use | Customer | kW | 2 | 65,544,852 | 128,687 | 10,749.52 | | 0.9975 |
| USL | Unmetered Scattered Load | Connection | kWh | 156 | 629,732 | | 12.88 | 0.0127 | |
| Sen | Sentinel Lighting | Connection | kW | 83 | 234,690 | 679 | 2.03 | | 10.6862 |
| SL | Street Lighting | Connection | kW | 5,916 | 3,904,130 | 11,255 | 1.09 | | 4.9532 |
| NA | Rate Class 9 | NA | NA | | | | | | |
| NA | Rate Class 10 | NA | NA | | | | | | |
| NA | Rate Class 11 | NA | NA | | | | | | |
| NA | Rate Class 12 | NA | NA | | | | | | |
| NA | Rate Class 13 | NA | NA | | | | | | |
| NA | Rate Class 14 | NA | NA | | | | | | |
| NA | Rate Class 15 | NA | NA | | | | | | |
| NA | Rate Class 16 | NA | NA | | | | | | |
| NA | Rate Class 17 | NA | NA | | | | | | |
| NA | Rate Class 18 | NA | NA | | | | | | |
| NA | Rate Class 19 | NA | NA | | | | | | |
| NA | Rate Class 20 | NA | NA | | | | | | |
| NA | Rate Class 21 | NA | NA | | | | | | |
| NA | Rate Class 22 | NA | NA | | | | | | |
| NA | Rate Class 23 | NA | NA | | | | | | |
| NA | Rate Class 24 | NA | NA | | | | | | |
| NA | Rate Class 25 | NA | NA | | | | | | |

**Calculating Re-Based Revenue from rates. No input required.**

**Last COS Re-based Year was in 2010**

| Rate Class | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Rate ReBal Base Service Charge D | Rate ReBal Base Distribution Volumetric Rate kWh E | Rate ReBal Base Distribution Volumetric Rate kW F | Service Charge Revenue G = A * D *12 | Distribution Volumetric Rate Revenue kWh H = B * E | Distribution Volumetric Rate Revenue kW I = C * F | Revenue Requirement from Rates J = G + H + I |
|---|---|---|---|---|---|---|---|---|---|---|
| Residential | 17,115 | 141,132,375 | 0 | 14.99 | 0.0167 | 0.0000 | 3,078,646 | 2,356,911 | 0 | 5,435,557 |
| Residential - Hensall | 413 | 4,143,109 | 0 | 14.99 | 0.0162 | 0.0000 | 74,290 | 67,118 | 0 | 141,409 |
| General Service Less Than 50 kW | 1,968 | 67,469,308 | 0 | 29.08 | 0.0147 | 0.0000 | 686,753 | 991,799 | 0 | 1,678,552 |
| General Service 50 to 499 kW | 221 | 316,941,804 | 797,792 | 224.76 | 0.0000 | 2.3045 | 596,064 | 0 | 1,838,512 | 2,434,575 |
| Large Use | 2 | 65,544,852 | 128,687 | 10,749.52 | 0.0000 | 0.9975 | 257,988 | 0 | 128,365 | 386,354 |
| Unmetered Scattered Load | 156 | 629,732 | 0 | 12.88 | 0.0127 | 0.0000 | 24,111 | 7,998 | 0 | 32,109 |
| Sentinel Lighting | 83 | 234,690 | 679 | 2.03 | 0.0000 | 10.6862 | 2,022 | 0 | 7,256 | 9,278 |
| Street Lighting | 5,916 | 3,904,130 | 11,255 | 1.09 | 0.0000 | 4.9532 | 77,381 | 0 | 55,748 | 133,130 |
| | | | | | | | 4,797,256 | 3,423,825 | 2,029,881 | 10,250,963 |

**This worksheet calculates the tax sharing amount.**

**Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).**
**Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.**

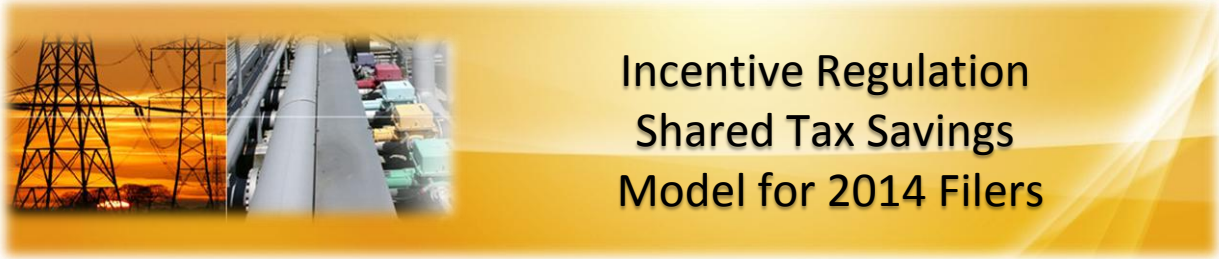
## Summary - Sharing of Tax Change Forecast Amounts

| | |
|---|---|
| **For the 41509 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)** | $ 24,000 |

| **1. Tax Related Amounts Forecast from Capital Tax Rate Changes** | **2010** | **2014** |
|---|---|---|
| Taxable Capital | $ 42,140,000 | $ 42,140,000 |
| Deduction from taxable capital up to $15,000,000 | $ 15,000,000 | $ 15,000,000 |
| Net Taxable Capital | $ 27,140,000 | $ 27,140,000 |
| Rate | 0.150% | 0.000% |
| Ontario Capital Tax (Deductible, not grossed-up) | **$ 20,188** | **$ -** |

| **2. Tax Related Amounts Forecast from Income Tax Rate Changes** | **2010** | **2014** |
|---|---|---|
| Regulatory Taxable Income | $ 2,026,202 | $ 2,026,202 |
| Corporate Tax Rate | 29.51% | 24.77% |
| Tax Impact | $ 597,989 | $ 477,944 |
| **Grossed-up Tax Amount** | **$ 848,366** | **$ 635,332** |

| | | |
|---|---|---|
| Tax Related Amounts Forecast from Capital Tax Rate Changes | $ 20,188 | $ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | $ 848,366 | $ 635,332 |
| Total Tax Related Amounts | **$ 868,554** | **$ 635,332** |
| Incremental Tax Savings | | **-$ 233,222** |
| Sharing of Tax Savings (50%) | | **-$ 116,611** |




This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

| Rate Class | Total Revenue $ by Rate Class A | Total Revenue % by Rate Class B = A / $H | Total Z-Factor Tax Change$ by Rate Class C = $I * B | Billed kWh D | Billed kW E | Distribution Volumetric Rate kWh Rate Rider F = C / D | Distribution Volumetric Rate kW Rate Rider G = C / E |
|---|---|---|---|---|---|---|---|
| Residential | $5,435,557 | 53.02% | -$61,833 | 141,132,375 | 0 | -$0.0004 | |
| Residential - Hensall | $141,409 | 1.38% | -$1,609 | 4,143,109 | 0 | -$0.0004 | |
| General Service Less Than 50 kW | $1,678,552 | 16.37% | -$19,095 | 67,469,308 | 0 | -$0.0003 | |
| General Service 50 to 499 kW | $2,434,575 | 23.75% | -$27,695 | 316,941,804 | 797,792 | | -$0.0347 |
| Large Use | $386,354 | 3.77% | -$4,395 | 65,544,852 | 128,687 | | -$0.0342 |
| Unmetered Scattered Load | $32,109 | 0.31% | -$365 | 629,732 | 0 | -$0.0006 | |
| Sentinel Lighting | $9,278 | 0.09% | -$106 | 234,690 | 679 | | -$0.1554 |
| Street Lighting | $133,130 | 1.30% | -$1,514 | 3,904,130 | 11,255 | | -$0.1346 |
| | $10,250,963 | 100.00% | -$116,611 | | | | |
| | H | | - I | | | | |

# APPENDIX E

v 2.0

# Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

| | |
|---|---|
| **Utility Name** | Festival Hydro Inc. |
| **Service Territory Name** | Greater Bruce/Huron |
| **Assigned EB Number** | EB-2013-0167 |
| **Name and Title** | Debbie Reece, CFO |
| **Phone Number** | 519-271-4703 x.268 |
| **Email Address** | dreece@festivalhydro.com |
| **Date** | 01-May-14 |
| **Last COS Re-based Year** | **2010** |

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***While this model has been providein Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.***

# 3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers


1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates

# 3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

**The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.**

| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Current Tariff Service Charge D | Current Tariff Distribution Volumetric Rate kWh E | Current Tariff Distribution Volumetric Rate kW F |
|---|---|---|---|---|---|---|---|---|---|
| RES | Residential | Customer | kWh | 17,115 | 141,132,375 | | 14.99 | 0.0167 | |
| RES | Residential - Hensall | Customer | kWh | 413 | 4,143,109 | | 15.01 | 0.0162 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 1,968 | 67,469,308 | | 29.08 | 0.0147 | |
| GSGT50 | General Service 50 to 4,999 kW | Customer | kW | 221 | 316,941,804 | 797,792 | 224.76 | | 2.3045 |
| LU | Large Use | Customer | kW | 2 | 65,544,852 | 128,687 | 10,749.52 | | 0.9975 |
| USL | Unmetered Scattered Load | Connection | kWh | 156 | 629,732 | | 12.88 | 0.0127 | |
| Sen | Sentinel Lighting | Connection | kW | 83 | 234,690 | 679 | 2.03 | | 10.6862 |
| SL | Street Lighting | Light | kW | 5,915 | 3,904,130 | 11,255 | 1.09 | | 4.9532 |
| NA | Rate Class 9 | NA | NA | | | | | | |
| NA | Rate Class 10 | NA | NA | | | | | | |
| NA | Rate Class 11 | NA | NA | | | | | | |
| NA | Rate Class 12 | NA | NA | | | | | | |
| NA | Rate Class 13 | NA | NA | | | | | | |
| NA | Rate Class 14 | NA | NA | | | | | | |
| NA | Rate Class 15 | NA | NA | | | | | | |
| NA | Rate Class 16 | NA | NA | | | | | | |
| NA | Rate Class 17 | NA | NA | | | | | | |
| NA | Rate Class 18 | NA | NA | | | | | | |
| NA | Rate Class 19 | NA | NA | | | | | | |
| NA | Rate Class 20 | NA | NA | | | | | | |
| NA | Rate Class 21 | NA | NA | | | | | | |
| NA | Rate Class 22 | NA | NA | | | | | | |
| NA | Rate Class 23 | NA | NA | | | | | | |
| NA | Rate Class 24 | NA | NA | | | | | | |
| NA | Rate Class 25 | NA | NA | | | | | | |

# 3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

**The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.**

| Rate Class | Current Tariff Service Charge A | Current Tariff Distribution Volumetric Rate kWh B | Current Tariff Distribution Volumetric Rate kW C | Service Charge Rate Adders D | Distribution Volumetric kWh Rate Adders E | Distribution Volumetric kW Rate Adders F |
|---|---|---|---|---|---|---|
| Residential | 14.99 | 0.0167 | 0.0000 | 0.00 | 0.0000 | 0.0000 |
| Residential - Hensall | 15.01 | 0.0162 | 0.0000 | 0.00 | 0.0000 | 0.0000 |
| General Service Less Than 50 kW | 29.08 | 0.0147 | 0.0000 | 0.00 | 0.0000 | 0.0000 |
| General Service 50 to 4,999 kW | 224.76 | 0.0000 | 2.3045 | 0.00 | 0.0000 | 0.0000 |
| Large Use | 10,749.52 | 0.0000 | 0.9975 | 0.00 | 0.0000 | 0.0000 |
| Unmetered Scattered Load | 12.88 | 0.0127 | 0.0000 | 0.00 | 0.0000 | 0.0000 |
| Sentinel Lighting | 2.03 | 0.0000 | 10.6862 | 0.00 | 0.0000 | 0.0000 |
| Street Lighting | 1.09 | 0.0000 | 4.9532 | 0.00 | 0.0000 | 0.0000 |

# 3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

**The purpose of this sheet is to calculate current revenue from rate classes.**

| Rate Class | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Current Base Service Charge D | Current Base Distribution Volumetric Rate kWh E | Current Base Distribution Volumetric Rate kW F | Service Charge Revenue *12 | Distribution Volumetric Rate Revenue kWh H = B * E | Distribution Volumetric Rate Revenue kW I = C * F | Revenue Requirement from Rates I |
|---|---|---|---|---|---|---|---|---|---|---|
| Residential | 17,115 | 141,132,375 | 0 | 14.99 | 0.0167 | 0.0000 | 3,078,646 | 2,356,911 | 0 | 5,435,557 |
| Residential - Hensall | 413 | 4,143,109 | 0 | 15.01 | 0.0162 | 0.0000 | 74,390 | 67,118 | 0 | 141,508 |
| General Service Less Than 50 kW | 1,968 | 67,469,308 | 0 | 29.08 | 0.0147 | 0.0000 | 686,753 | 991,799 | 0 | 1,678,552 |
| General Service 50 to 4,999 kW | 221 | 316,941,804 | 797,792 | 224.76 | 0.0000 | 2.3045 | 596,064 | 0 | 1,838,512 | 2,434,575 |
| Large Use | 2 | 65,544,852 | 128,687 | ######## | 0.0000 | 0.9975 | 257,988 | 0 | 128,365 | 386,354 |
| Unmetered Scattered Load | 156 | 629,732 | 0 | 12.88 | 0.0127 | 0.0000 | 24,111 | 7,998 | 0 | 32,109 |
| Sentinel Lighting | 83 | 234,690 | 679 | 2.03 | 0.0000 | 10.6862 | 2,022 | 0 | 7,256 | 9,278 |
| Street Lighting | 5,915 | 3,904,130 | 11,255 | 1.09 | 0.0000 | 4.9532 | 77,368 | 0 | 55,748 | 133,116 |
| | | | | | | | 4,797,342 | 3,423,825 | 2,029,881 | 10,251,049 |

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or 2013 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

| Rate Class | Direction | Current Year 2012 | Transition Year 1 2013 | Transition Year 2 2014 | Transition Year 3 2015 | Transition Year 4 2016 | Transition Year 5 2017 |
|---|---|---|---|---|---|---|---|
| Residential | Rebalance | 106.47% | tbd | tbd | tbd | tbd | tbd |
| Residential - Hensall | Change | 106.27% | 106.47% | 106.47% | 0.00% | 0.00% | 0.00% |
| General Service Less Than 50 kW | No Change | 112.03% | 112.03% | 112.03% | 112.03% | 112.03% | 112.03% |
| General Service 50 to 4,999 kW | No Change | 81.31% | 81.31% | 81.31% | 81.31% | 81.31% | 81.31% |
| Large Use | No Change | 112.03% | 112.03% | 112.03% | 112.03% | 112.03% | 112.03% |
| Unmetered Scattered Load | No Change | 120.00% | 120.00% | 120.00% | 120.00% | 120.00% | 120.00% |
| Sentinel Lighting | No Change | 70.00% | 70.00% | 70.00% | 70.00% | 70.00% | 70.00% |
| Street Lighting | No Change | 70.00% | 70.00% | 70.00% | 70.00% | 70.00% | 70.00% |

**The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.**

| Rate Class | Informational Filing Revenue Offsets | Percentage Split | Allocated Revenue Offsets |
|---|---|---|---|
| | A | C= A / B | E = D * C |
| Residential | 412,176 | 60.80% | 412,176 |
| Residential - Hensall | 9,050 | 1.33% | 9,050 |
| General Service Less Than 50 kW | 99,107 | 14.62% | 99,107 |
| General Service 50 to 4,999 kW | 138,171 | 20.38% | 138,171 |
| Large Use | 9,888 | 1.46% | 9,888 |
| Unmetered Scattered Load | 2,308 | 0.34% | 2,308 |
| Sentinel Lighting | 471 | 0.07% | 471 |
| Street Lighting | 6,746 | 1.00% | 6,746 |
| | 677,917 | 100.00% | 677,917 |
| | B | | D |

**The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.**

| Rate Class | Transformer Allowance In Rate | Transformer Allowance | Transformer Allowance kW's | Transformer Allowance Rate | Volumetric Distribution Rate | Billed kW's | Adjusted Volumetric Distribution Rate |
|---|---|---|---|---|---|---|---|
| | | A | C | E | F | G | I =( F * (G - C) + (F - E) * C) / G |
| Residential | | 0 | 0 | 0.0000 | 0.0000 | 0 | 0.0000 |
| Residential - Hensall | | 0 | 0 | 0.0000 | 0.0000 | 0 | 0.0000 |
| General Service Less Than 50 kW | | 0 | 0 | 0.0000 | 0.0000 | 0 | 0.0000 |
| General Service 50 to 4,999 kW | Yes | 313,728 | 522,880 | 0.6000 | 2.3045 | 797,792 | 1.9113 |
| Large Use | Yes | 77,212 | 128,687 | 0.6000 | 0.9975 | 128,687 | 0.3975 |
| Unmetered Scattered Load | | - | - | - | - | - | - |
| Sentinel Lighting | | - | - | - | - | - | - |
| Street Lighting | | - | - | - | - | - | - |
| | | 390,940 | 651,567 | | | 926,479 | |
| | | B | D | | | H | |
| | | 0 | | | | | |

**The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.**

| Rate Class | Billed Customers or Connections A | Billed kWh B | Billed kW C | | Base Service Charge D | Base Distribution Volumetric Rate kWh E | Base Distribution Volumetric Rate kW F | Service Charge *12 | Distribution Volumetric Rate kWh H = B * E | Distribution Volumetric Rate kW I = C * F | Revenue Requirement from Rates J = G + H + I |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Residential | 17,115 | 141,132,375 | 0 | 0 | 14.99 | 0.0167 | 0.0000 | 3,078,646 | 2,356,911 | 0 | 5,435,557 |
| Residential - Hensall | 413 | 4,143,109 | 0 | 0 | 15.01 | 0.0162 | 0.0000 | 74,390 | 67,118 | 0 | 141,508 |
| General Service Less Than 50 kW | 1,968 | 67,469,308 | 0 | 0 | 29.08 | 0.0147 | 0.0000 | 686,753 | 991,799 | 0 | 1,678,552 |
| General Service 50 to 4,999 kW | 221 | 316,941,804 | 797,792 | 0 | 224.76 | 0.0000 | 1.9113 | 596,064 | 0 | 1,524,784 | 2,120,847 |
| Large Use | 2 | 65,544,852 | 128,687 | 0 | ######## | 0.0000 | 0.3975 | 257,988 | 0 | 51,153 | 309,142 |
| Unmetered Scattered Load | 156 | 629,732 | 0 | 0 | 12.88 | 0.0127 | 0.0000 | 24,111 | 7,998 | 0 | 32,109 |
| Sentinel Lighting | 83 | 234,690 | 679 | 0 | 2.03 | 0.0000 | 10.6862 | 2,022 | 0 | 7,256 | 9,278 |
| Street Lighting | 5,915 | 3,904,130 | 11,255 | 0 | 1.09 | 0.0000 | 4.9532 | 77,368 | 0 | 55,748 | 133,116 |
| | | | | | | | | 4,797,342 | 3,423,825 | 1,638,941 | 9,860,109 |

**Proposed Revenue Cost Ratio Adjustment**

| Rate Class | Adjusted Revenue A | Current Revenue Cost Ratio B | Re-Allocated Cost C = A / B | Proposed Revenue Cost Ratio D | Final Adjusted Revenue E = C * D | Dollar Change F = E - C | Percentage Change G = (E / C) - 1 |
|---|---|---|---|---|---|---|---|
| Residential | $ 5,847,733 | 1.06 | $ 5,492,376 | 1.06 | $ 5,847,733 | $ - | 0.0% |
| Residential - Hensall | $ 150,558 | 1.06 | $ 141,675 | 1.06 | $ 150,841 | $ 283 | 0.2% |
| General Service Less Than 50 kW | $ 1,777,659 | 1.12 | $ 1,586,771 | 1.12 | $ 1,777,659 | $ 0 | 0.0% |
| General Service 50 to 4,999 kW | $ 2,259,018 | 0.81 | $ 2,778,278 | 0.81 | $ 2,259,018 | -$ 0 | 0.0% |
| Large Use | $ 319,030 | 1.12 | $ 284,772 | 1.12 | $ 319,030 | $ 0 | 0.0% |
| Unmetered Scattered Load | $ 34,417 | 1.20 | $ 28,681 | 1.20 | $ 34,417 | $ 0 | 0.0% |
| Sentinel Lighting | $ 9,749 | 0.70 | $ 13,927 | 0.70 | $ 9,749 | -$ 0 | 0.0% |
| Street Lighting | $ 139,862 | 0.70 | $ 199,804 | 0.70 | $ 139,862 | -$ 0 | 0.0% |
| | $ 10,538,026 | | $ 10,526,283 | | $ 10,538,309 | $ 283 | 0.0% |

Out of Balance **- 283**

Final ? Yes

**Proposed Revenue from Revenue Cost Ratio Adjustment**

| Rate Class | Adjusted Revenue By Revenue Cost Ratio<br>A | Allocated Re-Based Revenue Offsets<br>B | Revenue Requirement from Rates Before Transformer Allowance<br>C = A - B | Re-based Transformer Allowance<br>D | Revenue Requirement from Rates<br>E = C + D |
|---|---|---|---|---|---|
| Residential | $ 5,847,733 | $ 412,176 | $ 5,435,557 | $ - | $ 5,435,557 |
| Residential - Hensall | $ 150,841 | $ 9,050 | $ 141,791 | $ - | $ 141,791 |
| General Service Less Than 50 kW | $ 1,777,659 | $ 99,107 | $ 1,678,552 | $ - | $ 1,678,552 |
| General Service 50 to 4,999 kW | $ 2,259,018 | $ 138,171 | $ 2,120,847 | $ 313,728 | $ 2,434,575 |
| Large Use | $ 319,030 | $ 9,888 | $ 309,142 | $ 77,212 | $ 386,354 |
| Unmetered Scattered Load | $ 34,417 | $ 2,308 | $ 32,109 | $ - | $ 32,109 |
| Sentinel Lighting | $ 9,749 | $ 471 | $ 9,278 | $ - | $ 9,278 |
| Street Lighting | $ 139,862 | $ 6,746 | $ 133,116 | $ - | $ 133,116 |
| | $ 10,538,309 | $ 677,917 | $ 9,860,392 | $ 390,940 | $10,251,332 |

**Proposed fixed and variable revenue allocation**

| Rate Class | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates by Rate Class |
|---|---|---|---|---|---|---|---|---|
| | A | B | C | D | E = A * B | F = A * C | G = A * D | H = E + F + G |
| Residential | $ 5,435,557 | 56.6% | 43.4% | 0.0% | $ 3,078,646 | $ 2,356,911 | $ - | $ 5,435,557 |
| Residential - Hensall | $ 141,791 | 52.6% | 47.4% | 0.0% | $ 74,539 | $ 67,253 | $ - | $ 141,791 |
| General Service Less Than 50 kW | $ 1,678,552 | 40.9% | 59.1% | 0.0% | $ 686,753 | $ 991,799 | $ - | $ 1,678,552 |
| General Service 50 to 4,999 kW | $ 2,434,575 | 24.5% | 0.0% | 75.5% | $ 596,064 | $ - | $ 1,838,512 | $ 2,434,575 |
| Large Use | $ 386,354 | 66.8% | 0.0% | 33.2% | $ 257,988 | $ - | $ 128,365 | $ 386,354 |
| Unmetered Scattered Load | $ 32,109 | 75.1% | 24.9% | 0.0% | $ 24,111 | $ 7,998 | $ - | $ 32,109 |
| Sentinel Lighting | $ 9,278 | 21.8% | 0.0% | 78.2% | $ 2,022 | $ - | $ 7,256 | $ 9,278 |
| Street Lighting | $ 133,116 | 58.1% | 0.0% | 41.9% | $ 77,368 | $ - | $ 55,748 | $ 133,116 |
| | $ 10,251,332 | | | | $ 4,797,491 | $ 3,423,960 | $ 2,029,881 | $ 10,251,332 |

**Proposed fixed and variable rates**

| Rate Class | Service Charge Revenue A | Distribution Volumetric Rate Revenue kWh B | Distribution Volumetric Rate Revenue kW C | Re-based Billed Customers or Connections D | Re-based Billed kWh E | Re-based Billed kW F | Proposed Base Service Charge G = A / D / 12 | Proposed Base Distribution Volumetric Rate kWh H = B / E | Proposed Base Distribution Volumetric Rate kW I = C / F |
|---|---|---|---|---|---|---|---|---|---|
| Residential | $ 3,078,646 | $ 2,356,911 | $ - | 17,115 | 141,132,375 | 0 | 14.99 | 0.0167 | - |
| Residential - Hensall | $ 74,539 | $ 67,253 | $ - | 413 | 4,143,109 | 0 | 15.04 | 0.0162 | - |
| General Service Less Than 50 kW | $ 686,753 | $ 991,799 | $ - | 1,968 | 67,469,308 | 0 | 29.08 | 0.0147 | - |
| General Service 50 to 4,999 kW | $ 596,064 | $ - | $ 1,838,512 | 221 | 316,941,804 | 797,792 | 224.76 | - | 2.3045 |
| Large Use | $ 257,988 | $ - | $ 128,365 | 2 | 65,544,852 | 128,687 | 10,749.52 | - | 0.9975 |
| Unmetered Scattered Load | $ 24,111 | $ 7,998 | $ - | 156 | 629,732 | 0 | 12.88 | 0.0127 | - |
| Sentinel Lighting | $ 2,022 | $ - | $ 7,256 | 83 | 234,690 | 679 | 2.03 | - | 10.6862 |
| Street Lighting | $ 77,368 | $ - | $ 55,748 | 5,915 | 3,904,130 | 11,255 | 1.09 | - | 4.9532 |

**Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.**

| Rate Class | Proposed Base Service Charge | Proposed Base Distribution Volumetric Rate kWh | Proposed Base Distribution Volumetric Rate kW | Current Base Service Charge | Current Base Distribution Volumetric Rate kWh | Current Base Distribution Volumetric Rate kW | Adjustment Required Base Service Charge | Adjustment Required Base Distribution Volumetric Rate kWh | Adjustment Required Base Distribution Volumetric Rate kW |
|---|---|---|---|---|---|---|---|---|---|
| | A | B | C | D | E | F | G = A - D | H = B - E | I = C - F |
| Residential | $ 14.99 | $ 0.0167 | $ - | $ 14.99 | $ 0.0167 | $ - | $ 0.00 | $ - | $ - |
| Residential - Hensall | $ 15.04 | $ 0.0162 | $ - | $ 15.01 | $ 0.0162 | $ - | $ 0.03 | $ 0.0000 | $ - |
| General Service Less Than 50 kW | $ 29.08 | $ 0.0147 | $ - | $ 29.08 | $ 0.0147 | $ - | $ - | $ - | $ - |
| General Service 50 to 4,999 kW | $ 224.76 | $ - | $ 2.3045 | $ 224.76 | $ - | $ 2.3045 | $ - | $ - | $ - |
| Large Use | $ 10,749.52 | $ - | $ 0.9975 | $ 10,749.52 | $ - | $ 0.9975 | $ - | $ - | $ - |
| Unmetered Scattered Load | $ 12.88 | $ 0.0127 | $ - | $ 12.88 | $ 0.0127 | $ - | $ - | $ - | $ - |
| Sentinel Lighting | $ 2.03 | $ - | $ 10.6862 | $ 2.03 | $ - | $ 10.6862 | $ - | $ - | $ - |
| Street Lighting | $ 1.09 | $ - | $ 4.9532 | $ 1.09 | $ - | $ 4.9532 | $ - | $ - | $ - |

# APPENDIX F

v 4.0

# RTSR Workform for Electricity Distributors (2014 Filers)

| | |
|---|---|
| **Utility Name** | Festival Hydro Inc. |
| **Service Territory** | Greater Bruce/Huron |
| **Assigned EB Number** | EB-2013-0167 |
| **Name and Title** | Debbie Reece, CFO |
| **Phone Number** | 519-271-4703 x268 |
| **Email Address** | dreece@festivalhydro.com |
| **Date** | 23-Aug-13 |
| **Last COS Re-based Year** | **2010** |

**Note: Drop-down lists are shaded blue; Input cells are shaded green.**

***This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.***

***While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.***

# RTSR Workform for Electricity Distributors (2014 Filers)


1. Info

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

9. Adj Network to Current WS

10. Adj Conn. to Current WS

11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates

# RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class | Unit | RTSR-Network | RTSR-Connection |
|---|---|---|---|
| Residential | kWh | $ 0.0069 | $ 0.0049 |
| Residential - Hensall | kWh | $ 0.0069 | $ 0.0049 |
| General Service Less Than 50 kW | kWh | $ 0.0060 | $ 0.0045 |
| General Service 50 to 4,999 kW | kW | $ 2.5104 | $ 1.7793 |
| General Service 50 to 999 kW - Interval Metered | kW | $ 2.6664 | $ 1.9506 |
| Large Use | kW | $ 2.9524 | $ 2.2307 |
| Unmetered Scattered Load | kWh | $ 0.0060 | $ 0.0045 |
| Sentinel Lighting | kW | $ 1.9029 | $ 1.4044 |
| Street Lighting | kW | $ 1.8933 | $ 1.3756 |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
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| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |

**In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.**

| Rate Class | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|---|---|---|---|---|---|---|---|
| Residential | kWh | 135,123,779 | | 1.0307 | | 139,272,079 | - |
| Residential - Hensall | kWh | 3,709,946 | | 1.0307 | | 3,823,841 | - |
| General Service Less Than 50 kW | kWh | 62,255,637 | | 1.0307 | | 64,166,885 | - |
| General Service 50 to 4,999 kW | kW | 45,990,808 | 136,482 | | 46.19% | 45,990,808 | 136,482 |
| General Service 50 to 999 kW - Interval Metered | kW | 325,271,056 | 823,296 | | 54.15% | 325,271,056 | 823,296 |
| Large Use | kW | 17,987,095 | 31,765 | | 77.61% | 17,987,095 | 31,765 |
| Unmetered Scattered Load | kWh | 667,380 | | 1.0307 | | 687,869 | - |
| Sentinel Lighting | kW | 192,847 | 536 | | 49.31% | 192,847 | 536 |
| Street Lighting | kW | 4,359,071 | 11,445 | | 52.20% | 4,359,071 | 11,445 |

# RTSR Workform for Electricity Distributors (2014 Filers)

| Uniform Transmission Rates | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|---|---|---|---|---|
| **Rate Description** | | **Rate** | **Rate** | **Rate** |
| Network Service Rate | kW | $ 3.57 | $ 3.63 | $ 3.63 |
| Line Connection Service Rate | kW | $ 0.80 | $ 0.75 | $ 0.75 |
| Transformation Connection Service Rate | kW | $ 1.86 | $ 1.85 | $ 1.85 |

| Hydro One Sub-Transmission Rates | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|---|---|---|---|---|
| **Rate Description** | | **Rate** | **Rate** | **Rate** |
| Network Service Rate | kW | $ 2.65 | $ 3.18 | $ 3.18 |
| Line Connection Service Rate | kW | $ 0.64 | $ 0.70 | $ 0.70 |
| Transformation Connection Service Rate | kW | $ 1.50 | $ 1.63 | $ 1.63 |
| Both Line and Transformation Connection Service Rate | kW | $ 2.14 | $ 2.33 | $ 2.33 |

| If needed , add extra host here (I) | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|---|---|---|---|---|
| **Rate Description** | | **Rate** | **Rate** | **Rate** |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | $ - | $ - | $ - |

| If needed , add extra host here (II) | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|---|---|---|---|---|
| **Rate Description** | | **Rate** | **Rate** | **Rate** |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | $ - | $ - | $ - |

| Hydro One Sub-Transmission Rate Rider 9A | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|---|---|---|---|---|
| **Rate Description** | | **Rate** | **Rate** | **Rate** |
| RSVA Transmission network – 4714 – which affects 1584 | kW | $ - | $ 0.1465 | $ 0.1465 |
| RSVA Transmission connection – 4716 – which affects 1586 | kW | $ - | $ 0.0667 | $ 0.0667 |
| RSVA LV – 4750 – which affects 1550 | kW | $ - | $ 0.0475 | $ 0.0475 |
| RARA 1 – 2252 – which affects 1590 | kW | $ - | $ 0.0419 | $ 0.0419 |
| RARA 1 – 2252 – which affects 1590 (2008) | kW | $ - | -$ 0.0270 | -$ 0.0270 |
| RARA 1 – 2252 – which affects 1590 (2009) | kW | $ - | -$ 0.0006 | -$ 0.0006 |
| Hydro One Sub-Transmission Rate Rider 9A | kW | $ - | $ 0.2750 | $ 0.2750 |

| | | Historical 2012 | Current 2013 | Forecast 2014 |
|---|---|---|---|---|
| Transformer Allowance Credit (if applicable, enter as a negative value) | $ | | | |

**In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".**
**For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.**

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 84,267 | $ 3.57 | $ 300,833 | 84,516 | $ 0.80 | $ 67,613 | 84,516 | $ 1.86 | $ 157,200 | $ 224,813 |
| February | 77,807 | $ 3.57 | $ 277,771 | 81,413 | $ 0.80 | $ 65,130 | 81,413 | $ 1.86 | $ 151,428 | $ 216,559 |
| March | 79,899 | $ 3.57 | $ 285,239 | 80,286 | $ 0.80 | $ 64,229 | 80,286 | $ 1.86 | $ 149,332 | $ 213,561 |
| April | 73,750 | $ 3.57 | $ 263,288 | 75,261 | $ 0.80 | $ 60,209 | 75,261 | $ 1.86 | $ 139,985 | $ 200,194 |
| May | 84,639 | $ 3.57 | $ 302,161 | 86,630 | $ 0.80 | $ 69,304 | 86,630 | $ 1.86 | $ 161,132 | $ 230,436 |
| June | 93,666 | $ 3.57 | $ 334,388 | 95,363 | $ 0.80 | $ 76,290 | 95,363 | $ 1.86 | $ 177,375 | $ 253,666 |
| July | 95,552 | $ 3.57 | $ 341,121 | 95,569 | $ 0.80 | $ 76,455 | 95,569 | $ 1.86 | $ 177,758 | $ 254,214 |
| August | 87,350 | $ 3.57 | $ 311,840 | 89,212 | $ 0.80 | $ 71,370 | 89,212 | $ 1.86 | $ 165,934 | $ 237,304 |
| September | 85,175 | $ 3.57 | $ 304,075 | 85,584 | $ 0.80 | $ 68,467 | 85,584 | $ 1.86 | $ 159,186 | $ 227,653 |
| October | 76,905 | $ 3.57 | $ 274,551 | 77,910 | $ 0.80 | $ 62,328 | 77,910 | $ 1.86 | $ 144,913 | $ 207,241 |
| November | 79,701 | $ 3.57 | $ 284,533 | 80,870 | $ 0.80 | $ 64,696 | 80,870 | $ 1.86 | $ 150,418 | $ 215,114 |
| December | 80,834 | $ 3.57 | $ 288,577 | 81,790 | $ 0.80 | $ 65,432 | 81,790 | $ 1.86 | $ 152,129 | $ 217,561 |
| **Total** | 999,545 | $ 3.57 | $ 3,568,376 | 1,014,404 | $ 0.80 | $ 811,523 | 1,014,404 | $ 1.86 | $ 1,886,791 | $ 2,698,315 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 9,909 | $ 2.65 | $ 26,259 | 9,909 | $ 0.64 | $ 6,342 | 8,379 | $ 1.50 | $ 12,569 | $ 18,910 |
| February | 9,695 | $ 2.65 | $ 25,692 | 9,740 | $ 0.64 | $ 6,234 | 8,330 | $ 1.50 | $ 12,495 | $ 18,729 |
| March | 9,559 | $ 2.65 | $ 25,331 | 9,563 | $ 0.64 | $ 6,120 | 8,230 | $ 1.50 | $ 12,345 | $ 18,465 |
| April | 8,695 | $ 2.65 | $ 23,042 | 8,699 | $ 0.64 | $ 5,567 | 7,567 | $ 1.50 | $ 11,351 | $ 16,918 |
| May | 8,320 | $ 2.65 | $ 22,048 | 8,320 | $ 0.64 | $ 5,325 | 6,995 | $ 1.50 | $ 10,493 | $ 15,817 |
| June | 9,343 | $ 2.65 | $ 24,759 | 9,343 | $ 0.64 | $ 5,980 | 7,777 | $ 1.50 | $ 11,666 | $ 17,645 |
| July | 9,977 | $ 2.65 | $ 26,439 | 9,977 | $ 0.64 | $ 6,385 | 8,298 | $ 1.50 | $ 12,447 | $ 18,832 |
| August | 8,747 | $ 2.65 | $ 23,180 | 8,768 | $ 0.64 | $ 5,612 | 7,274 | $ 1.50 | $ 10,911 | $ 16,523 |
| September | 8,413 | $ 2.65 | $ 22,294 | 8,672 | $ 0.64 | $ 5,550 | 7,184 | $ 1.50 | $ 10,776 | $ 16,326 |
| October | 9,566 | $ 2.65 | $ 25,350 | 9,677 | $ 0.64 | $ 6,193 | 8,380 | $ 1.50 | $ 12,570 | $ 18,763 |
| November | 9,848 | $ 2.65 | $ 26,097 | 9,872 | $ 0.64 | $ 6,318 | 8,418 | $ 1.50 | $ 12,627 | $ 18,945 |
| December | 9,980 | $ 2.65 | $ 26,447 | 10,229 | $ 0.64 | $ 6,547 | 8,475 | $ 1.50 | $ 12,713 | $ 19,259 |
| **Total** | 112,052 | $ 2.65 | $ 296,938 | 112,769 | $ 0.64 | $ 72,172 | 95,307 | $ 1.50 | $ 142,961 | $ 215,133 |

| Add Extra Host Here (I) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| February | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| March | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| April | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| May | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| June | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| July | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| August | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| September | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| October | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| November | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| December | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| **Total** | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |

| Add Extra Host Here (II) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| February | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| March | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| April | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| May | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| June | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| July | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| August | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| September | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| October | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| November | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| December | | $0.00 | | | $0.00 | | | $0.00 | | $ - |
| **Total** | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 94,176 | $3.47 | $ 327,092 | 94,425 | $0.78 | $ 73,955 | 92,895 | $1.83 | $ 169,768 | $ 243,723 |
| February | 87,502 | $3.47 | $ 303,463 | 91,153 | $0.78 | $ 71,364 | 89,743 | $1.83 | $ 163,923 | $ 235,287 |
| March | 89,458 | $3.47 | $ 310,571 | 89,849 | $0.78 | $ 70,349 | 88,516 | $1.83 | $ 161,677 | $ 232,026 |
| April | 82,445 | $3.47 | $ 286,329 | 83,960 | $0.78 | $ 65,776 | 82,828 | $1.83 | $ 151,336 | $ 217,112 |
| May | 92,959 | $3.49 | $ 324,209 | 94,950 | $0.79 | $ 74,629 | 93,625 | $1.83 | $ 171,624 | $ 246,253 |
| June | 103,009 | $3.49 | $ 359,147 | 104,706 | $0.79 | $ 82,270 | 103,140 | $1.83 | $ 189,041 | $ 271,311 |
| July | 105,529 | $3.48 | $ 367,560 | 105,546 | $0.78 | $ 82,840 | 103,867 | $1.83 | $ 190,205 | $ 273,046 |
| August | 96,097 | $3.49 | $ 335,019 | 97,980 | $0.79 | $ 76,981 | 96,486 | $1.83 | $ 176,845 | $ 253,826 |
| September | 93,588 | $3.49 | $ 326,369 | 94,256 | $0.79 | $ 74,017 | 92,768 | $1.83 | $ 169,962 | $ 243,980 |
| October | 86,471 | $3.47 | $ 299,901 | 87,587 | $0.78 | $ 68,521 | 86,290 | $1.83 | $ 157,483 | $ 226,004 |
| November | 89,549 | $3.47 | $ 310,630 | 90,742 | $0.78 | $ 71,014 | 89,288 | $1.83 | $ 163,045 | $ 234,059 |
| December | 90,814 | $3.47 | $ 315,024 | 92,019 | $0.78 | $ 71,979 | 90,265 | $1.83 | $ 164,842 | $ 236,820 |
| **Total** | 1,111,597 | $ 3.48 | $ 3,865,313 | 1,127,173 | $ 0.78 | $ 883,695 | 1,109,711 | $ 1.83 | $ 2,029,752 | $ 2,913,447 |

# RTSR Workform for Electricity Distributors (2014 Filers)

**The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.**

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 84,267 | $ 3.6300 | $ 305,889 | 84,516 | $ 0.7500 | $ 63,387 | 84,516 | $ 1.8500 | $ 156,355 | $ 219,742 |
| February | 77,807 | $ 3.6300 | $ 282,439 | 81,413 | $ 0.7500 | $ 61,060 | 81,413 | $ 1.8500 | $ 150,614 | $ 211,674 |
| March | 79,899 | $ 3.6300 | $ 290,033 | 80,286 | $ 0.7500 | $ 60,215 | 80,286 | $ 1.8500 | $ 148,529 | $ 208,744 |
| April | 73,750 | $ 3.6300 | $ 267,713 | 75,261 | $ 0.7500 | $ 56,446 | 75,261 | $ 1.8500 | $ 139,233 | $ 195,679 |
| May | 84,639 | $ 3.6300 | $ 307,240 | 86,630 | $ 0.7500 | $ 64,973 | 86,630 | $ 1.8500 | $ 160,266 | $ 225,238 |
| June | 93,666 | $ 3.6300 | $ 340,008 | 95,363 | $ 0.7500 | $ 71,522 | 95,363 | $ 1.8500 | $ 176,422 | $ 247,944 |
| July | 95,552 | $ 3.6300 | $ 346,854 | 95,569 | $ 0.7500 | $ 71,677 | 95,569 | $ 1.8500 | $ 176,803 | $ 248,479 |
| August | 87,350 | $ 3.6300 | $ 317,081 | 89,212 | $ 0.7500 | $ 66,909 | 89,212 | $ 1.8500 | $ 165,042 | $ 231,951 |
| September | 85,175 | $ 3.6300 | $ 309,185 | 85,584 | $ 0.7500 | $ 64,188 | 85,584 | $ 1.8500 | $ 158,330 | $ 222,518 |
| October | 76,905 | $ 3.6300 | $ 279,165 | 77,910 | $ 0.7500 | $ 58,433 | 77,910 | $ 1.8500 | $ 144,134 | $ 202,566 |
| November | 79,701 | $ 3.6300 | $ 289,315 | 80,870 | $ 0.7500 | $ 60,653 | 80,870 | $ 1.8500 | $ 149,610 | $ 210,262 |
| December | 80,834 | $ 3.6300 | $ 293,427 | 81,790 | $ 0.7500 | $ 61,343 | 81,790 | $ 1.8500 | $ 151,312 | $ 212,654 |
| **Total** | 999,545 | $ 3.63 | $ 3,628,348 | 1,014,404 | $ 0.75 | $ 760,803 | 1,014,404 | $ 1.85 | $ 1,876,647 | $ 2,637,450 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 9,909 | $ 3.3265 | $ 32,962 | 9,909 | $ 0.7667 | $ 7,597 | 8,379 | $ 1.6300 | $ 13,658 | $ 21,255 |
| February | 9,695 | $ 3.3265 | $ 32,250 | 9,740 | $ 0.7667 | $ 7,468 | 8,330 | $ 1.6300 | $ 13,578 | $ 21,046 |
| March | 9,559 | $ 3.3265 | $ 31,798 | 9,563 | $ 0.7667 | $ 7,332 | 8,230 | $ 1.6300 | $ 13,415 | $ 20,747 |
| April | 8,695 | $ 3.3265 | $ 28,924 | 8,699 | $ 0.7667 | $ 6,670 | 7,567 | $ 1.6300 | $ 12,334 | $ 19,004 |
| May | 8,320 | $ 3.3265 | $ 27,676 | 8,320 | $ 0.7667 | $ 6,379 | 6,995 | $ 1.6300 | $ 11,402 | $ 17,781 |
| June | 9,343 | $ 3.3265 | $ 31,079 | 9,343 | $ 0.7667 | $ 7,163 | 7,777 | $ 1.6300 | $ 12,677 | $ 19,840 |
| July | 9,977 | $ 3.3265 | $ 33,188 | 9,977 | $ 0.7667 | $ 7,649 | 8,298 | $ 1.6300 | $ 13,526 | $ 21,175 |
| August | 8,747 | $ 3.3265 | $ 29,097 | 8,768 | $ 0.7667 | $ 6,722 | 7,274 | $ 1.6300 | $ 11,857 | $ 18,579 |
| September | 8,413 | $ 3.3265 | $ 27,986 | 8,672 | $ 0.7667 | $ 6,649 | 7,184 | $ 1.6300 | $ 11,710 | $ 18,359 |
| October | 9,566 | $ 3.3265 | $ 31,821 | 9,677 | $ 0.7667 | $ 7,419 | 8,380 | $ 1.6300 | $ 13,659 | $ 21,079 |
| November | 9,848 | $ 3.3265 | $ 32,759 | 9,872 | $ 0.7667 | $ 7,569 | 8,418 | $ 1.6300 | $ 13,721 | $ 21,290 |
| December | 9,980 | $ 3.3265 | $ 33,198 | 10,229 | $ 0.7667 | $ 7,843 | 8,475 | $ 1.6300 | $ 13,814 | $ 21,657 |
| **Total** | 112,052 | $ 3.33 | $ 372,741 | 112,769 | $ 0.77 | $ 86,460 | 95,307 | $ 1.63 | $ 155,350 | $ 241,810 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| February | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| March | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| April | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| May | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| June | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| July | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| August | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| September | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| October | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| November | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| December | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| **Total** | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| February | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| March | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| April | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| May | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| June | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| July | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| August | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| September | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| October | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| November | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| December | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| **Total** | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 94,176 | $3.60 | $ 338,851 | 94,425 | $0.75 | $ 70,984 | 92,895 | $1.83 | $ 170,012 | $ 240,997 |
| February | 87,502 | $3.60 | $ 314,690 | 91,153 | $0.75 | $ 68,527 | 89,743 | $1.83 | $ 164,192 | $ 232,719 |
| March | 89,458 | $3.60 | $ 321,831 | 89,849 | $0.75 | $ 67,546 | 88,516 | $1.83 | $ 161,944 | $ 229,490 |
| April | 82,445 | $3.60 | $ 296,636 | 83,960 | $0.75 | $ 63,115 | 82,828 | $1.83 | $ 151,567 | $ 214,682 |
| May | 92,959 | $3.60 | $ 334,916 | 94,950 | $0.75 | $ 71,351 | 93,625 | $1.83 | $ 171,667 | $ 243,019 |
| June | 103,009 | $3.60 | $ 371,087 | 104,706 | $0.75 | $ 78,686 | 103,140 | $1.83 | $ 189,098 | $ 267,784 |
| July | 105,529 | $3.60 | $ 380,042 | 105,546 | $0.75 | $ 79,326 | 103,867 | $1.83 | $ 190,328 | $ 269,655 |
| August | 96,097 | $3.60 | $ 346,177 | 97,980 | $0.75 | $ 73,631 | 96,486 | $1.83 | $ 176,899 | $ 250,530 |
| September | 93,588 | $3.60 | $ 337,171 | 94,256 | $0.75 | $ 70,837 | 92,768 | $1.83 | $ 170,040 | $ 240,877 |
| October | 86,471 | $3.60 | $ 310,986 | 87,587 | $0.75 | $ 65,852 | 86,290 | $1.83 | $ 157,793 | $ 223,645 |
| November | 89,549 | $3.60 | $ 322,074 | 90,742 | $0.75 | $ 68,221 | 89,288 | $1.83 | $ 163,331 | $ 231,552 |
| December | 90,814 | $3.60 | $ 326,626 | 92,019 | $0.75 | $ 69,185 | 90,265 | $1.83 | $ 165,126 | $ 234,311 |
| **Total** | 1,111,597 | $ 3.60 | $ 4,001,089 | 1,127,173 | $ 0.75 | $ 847,263 | 1,109,711 | $ 1.83 | $ 2,031,998 | $ 2,879,261 |

# RTSR Workform for Electricity Distributors (2014 Filers)

**The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.**

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 84,267 | $ 3.6300 | $ 305,889 | 84,516 | $ 0.7500 | $ 63,387 | 84,516 | $ 1.8500 | $ 156,355 | $ 219,742 |
| February | 77,807 | $ 3.6300 | $ 282,439 | 81,413 | $ 0.7500 | $ 61,060 | 81,413 | $ 1.8500 | $ 150,614 | $ 211,674 |
| March | 79,899 | $ 3.6300 | $ 290,033 | 80,286 | $ 0.7500 | $ 60,215 | 80,286 | $ 1.8500 | $ 148,529 | $ 208,744 |
| April | 73,750 | $ 3.6300 | $ 267,713 | 75,261 | $ 0.7500 | $ 56,446 | 75,261 | $ 1.8500 | $ 139,233 | $ 195,679 |
| May | 84,639 | $ 3.6300 | $ 307,240 | 86,630 | $ 0.7500 | $ 64,973 | 86,630 | $ 1.8500 | $ 160,266 | $ 225,238 |
| June | 93,666 | $ 3.6300 | $ 340,008 | 95,363 | $ 0.7500 | $ 71,522 | 95,363 | $ 1.8500 | $ 176,422 | $ 247,944 |
| July | 95,552 | $ 3.6300 | $ 346,854 | 95,569 | $ 0.7500 | $ 71,677 | 95,569 | $ 1.8500 | $ 176,803 | $ 248,479 |
| August | 87,350 | $ 3.6300 | $ 317,081 | 89,212 | $ 0.7500 | $ 66,909 | 89,212 | $ 1.8500 | $ 165,042 | $ 231,951 |
| September | 85,175 | $ 3.6300 | $ 309,185 | 85,584 | $ 0.7500 | $ 64,188 | 85,584 | $ 1.8500 | $ 158,330 | $ 222,518 |
| October | 76,905 | $ 3.6300 | $ 279,165 | 77,910 | $ 0.7500 | $ 58,433 | 77,910 | $ 1.8500 | $ 144,134 | $ 202,566 |
| November | 79,701 | $ 3.6300 | $ 289,315 | 80,870 | $ 0.7500 | $ 60,653 | 80,870 | $ 1.8500 | $ 149,610 | $ 210,262 |
| December | 80,834 | $ 3.6300 | $ 293,427 | 81,790 | $ 0.7500 | $ 61,343 | 81,790 | $ 1.8500 | $ 151,312 | $ 212,654 |
| **Total** | 999,545 | $ 3.63 | $ 3,628,348 | 1,014,404 | $ 0.75 | $ 760,803 | 1,014,404 | $ 1.85 | $ 1,876,647 | $ 2,637,450 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 9,909 | $ 3.3265 | $ 32,962 | 9,909 | $ 0.7667 | $ 7,597 | 8,379 | $ 1.6300 | $ 13,658 | $ 21,255 |
| February | 9,695 | $ 3.3265 | $ 32,250 | 9,740 | $ 0.7667 | $ 7,468 | 8,330 | $ 1.6300 | $ 13,578 | $ 21,046 |
| March | 9,559 | $ 3.3265 | $ 31,798 | 9,563 | $ 0.7667 | $ 7,332 | 8,230 | $ 1.6300 | $ 13,415 | $ 20,747 |
| April | 8,695 | $ 3.3265 | $ 28,924 | 8,699 | $ 0.7667 | $ 6,670 | 7,567 | $ 1.6300 | $ 12,334 | $ 19,004 |
| May | 8,320 | $ 3.3265 | $ 27,676 | 8,320 | $ 0.7667 | $ 6,379 | 6,995 | $ 1.6300 | $ 11,402 | $ 17,781 |
| June | 9,343 | $ 3.3265 | $ 31,079 | 9,343 | $ 0.7667 | $ 7,163 | 7,777 | $ 1.6300 | $ 12,677 | $ 19,840 |
| July | 9,977 | $ 3.3265 | $ 33,188 | 9,977 | $ 0.7667 | $ 7,649 | 8,298 | $ 1.6300 | $ 13,526 | $ 21,175 |
| August | 8,747 | $ 3.3265 | $ 29,097 | 8,768 | $ 0.7667 | $ 6,722 | 7,274 | $ 1.6300 | $ 11,857 | $ 18,579 |
| September | 8,413 | $ 3.3265 | $ 27,986 | 8,672 | $ 0.7667 | $ 6,649 | 7,184 | $ 1.6300 | $ 11,710 | $ 18,359 |
| October | 9,566 | $ 3.3265 | $ 31,821 | 9,677 | $ 0.7667 | $ 7,419 | 8,380 | $ 1.6300 | $ 13,659 | $ 21,079 |
| November | 9,848 | $ 3.3265 | $ 32,759 | 9,872 | $ 0.7667 | $ 7,569 | 8,418 | $ 1.6300 | $ 13,721 | $ 21,290 |
| December | 9,980 | $ 3.3265 | $ 33,198 | 10,229 | $ 0.7667 | $ 7,843 | 8,475 | $ 1.6300 | $ 13,814 | $ 21,657 |
| **Total** | 112,052 | $ 3.33 | $ 372,741 | 112,769 | $ 0.77 | $ 86,460 | 95,307 | $ 1.63 | $ 155,350 | $ 241,810 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| February | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| March | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| April | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| May | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| June | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| July | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| August | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| September | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| October | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| November | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| December | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| **Total** | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| February | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| March | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| April | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| May | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| June | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| July | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| August | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| September | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| October | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| November | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| December | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |
| **Total** | - | $ - | $ - | - | $ - | $ - | - | $ - | $ - | $ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 94,176 | $ 3.60 | $ 338,851 | 94,425 | $ 0.75 | $ 70,984 | 92,895 | $ 1.83 | $ 170,012 | $ 240,997 |
| February | 87,502 | $ 3.60 | $ 314,690 | 91,153 | $ 0.75 | $ 68,527 | 89,743 | $ 1.83 | $ 164,192 | $ 232,719 |
| March | 89,458 | $ 3.60 | $ 321,831 | 89,849 | $ 0.75 | $ 67,546 | 88,516 | $ 1.83 | $ 161,944 | $ 229,490 |
| April | 82,445 | $ 3.60 | $ 296,636 | 83,960 | $ 0.75 | $ 63,115 | 82,828 | $ 1.83 | $ 151,567 | $ 214,682 |
| May | 92,959 | $ 3.60 | $ 334,916 | 94,950 | $ 0.75 | $ 71,351 | 93,625 | $ 1.83 | $ 171,667 | $ 243,019 |
| June | 103,009 | $ 3.60 | $ 371,087 | 104,706 | $ 0.75 | $ 78,686 | 103,140 | $ 1.83 | $ 189,098 | $ 267,784 |
| July | 105,529 | $ 3.60 | $ 380,042 | 105,546 | $ 0.75 | $ 79,326 | 103,867 | $ 1.83 | $ 190,328 | $ 269,655 |
| August | 96,097 | $ 3.60 | $ 346,177 | 97,980 | $ 0.75 | $ 73,631 | 96,486 | $ 1.83 | $ 176,899 | $ 250,530 |
| September | 93,588 | $ 3.60 | $ 337,171 | 94,256 | $ 0.75 | $ 70,837 | 92,768 | $ 1.83 | $ 170,040 | $ 240,877 |
| October | 86,471 | $ 3.60 | $ 310,986 | 87,587 | $ 0.75 | $ 65,852 | 86,290 | $ 1.83 | $ 157,793 | $ 223,645 |
| November | 89,549 | $ 3.60 | $ 322,074 | 90,742 | $ 0.75 | $ 68,221 | 89,288 | $ 1.83 | $ 163,331 | $ 231,552 |
| December | 90,814 | $ 3.60 | $ 326,626 | 92,019 | $ 0.75 | $ 69,185 | 90,265 | $ 1.83 | $ 165,126 | $ 234,311 |
| **Total** | 1,111,597 | $ 3.60 | $ 4,001,089 | 1,127,173 | $ 0.75 | $ 847,263 | 1,109,711 | $ 1.83 | $ 2,031,998 | $ 2,879,261 |

**The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.**

| Rate Class | Unit | Current RTSR-Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Network |
|---|---|---|---|---|---|---|---|---|
| Residential | kWh | $ 0.0069 | 139,272,079 | - | $ 960,977 | 23.8% | $ 953,889 | $0.0068 |
| Residential - Hensall | kWh | $ 0.0069 | 3,823,841 | - | $ 26,385 | 0.7% | $ 26,190 | $0.0068 |
| General Service Less Than 50 kW | kWh | $ 0.0060 | 64,166,885 | - | $ 385,001 | 9.6% | $ 382,161 | $0.0060 |
| General Service 50 to 4,999 kW | kW | $ 2.5104 | 45,990,808 | 136,482 | $ 342,624 | 8.5% | $ 340,097 | $2.4919 |
| General Service 50 to 999 kW - Interval Metered | kW | $ 2.6664 | 325,271,056 | 823,296 | $ 2,195,236 | 54.5% | $ 2,179,043 | $2.6467 |
| Large Use | kW | $ 2.9524 | 17,987,095 | 31,765 | $ 93,783 | 2.3% | $ 93,091 | $2.9306 |
| Unmetered Scattered Load | kWh | $ 0.0060 | 687,869 | - | $ 4,127 | 0.1% | $ 4,097 | $0.0060 |
| Sentinel Lighting | kW | $ 1.9029 | 192,847 | 536 | $ 1,020 | 0.0% | $ 1,012 | $1.8889 |
| Street Lighting | kW | $ 1.8933 | 4,359,071 | 11,445 | $ 21,669 | 0.5% | $ 21,509 | $1.8793 |
| | | | | | $ 4,030,823 | | | |

**The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.**

| Rate Class | Unit | Current RTSR-Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Connection |
|---|---|---|---|---|---|---|---|---|
| Residential | kWh | $ 0.0049 | 139,272,079 | - | $ 682,433 | 23.3% | $ 670,814 | $0.0048 |
| Residential - Hensall | kWh | $ 0.0049 | 3,823,841 | - | $ 18,737 | 0.6% | $ 18,418 | $0.0048 |
| General Service Less Than 50 kW | kWh | $ 0.0045 | 64,166,885 | - | $ 288,751 | 9.9% | $ 283,834 | $0.0044 |
| General Service 50 to 4,999 kW | kW | $ 1.7793 | 45,990,808 | 136,482 | $ 242,842 | 8.3% | $ 238,708 | $1.7490 |
| General Service 50 to 999 kW - Interval Metered | kW | $ 1.9506 | 325,271,056 | 823,296 | $ 1,605,921 | 54.8% | $ 1,578,577 | $1.9174 |
| Large Use | kW | $ 2.2307 | 17,987,095 | 31,765 | $ 70,858 | 2.4% | $ 69,652 | $2.1927 |
| Unmetered Scattered Load | kWh | $ 0.0045 | 687,869 | - | $ 3,095 | 0.1% | $ 3,043 | $0.0044 |
| Sentinel Lighting | kW | $ 1.4044 | 192,847 | 536 | $ 753 | 0.0% | $ 740 | $1.3805 |
| Street Lighting | kW | $ 1.3756 | 4,359,071 | 11,445 | $ 15,744 | 0.5% | $ 15,476 | $1.3522 |
| | | | | | $ 2,929,135 | | | |

**The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.**

| Rate Class | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Network |
|---|---|---|---|---|---|---|---|---|
| Residential | kWh | $0.0068 | 139,272,079 | - | 953,888.62 | 23.8% | $ 953,889 | $0.0068 |
| Residential - Hensall | kWh | $0.0068 | 3,823,841 | - | $ 26,190 | 0.7% | $ 26,190 | $0.0068 |
| General Service Less Than 50 kW | kWh | $0.0060 | 64,166,885 | - | $ 382,161 | 9.6% | $ 382,161 | $0.0060 |
| General Service 50 to 4,999 kW | kW | $2.4919 | 45,990,808 | 136,482 | $ 340,097 | 8.5% | $ 340,097 | $2.4919 |
| General Service 50 to 999 kW - Interval Metered | kW | $2.6467 | 325,271,056 | 823,296 | $ 2,179,043 | 54.5% | $ 2,179,043 | $2.6467 |
| Large Use | kW | $2.9306 | 17,987,095 | 31,765 | $ 93,091 | 2.3% | $ 93,091 | $2.9306 |
| Unmetered Scattered Load | kWh | $0.0060 | 687,869 | - | $ 4,097 | 0.1% | $ 4,097 | $0.0060 |
| Sentinel Lighting | kW | $1.8889 | 192,847 | 536 | $ 1,012 | 0.0% | $ 1,012 | $1.8889 |
| Street Lighting | kW | $1.8793 | 4,359,071 | 11,445 | $ 21,509 | 0.5% | $ 21,509 | $1.8793 |
| | | | | | $ 4,001,089 | | | |

**The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.**

| Rate Class | Unit | Adjusted RTSR-Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Connection |
|---|---|---|---|---|---|---|---|---|
| Residential | kWh | $ 0.0048 | 139,272,079 | - | $ 670,814 | 23.3% | $ 670,814 | $ 0.0048 |
| Residential - Hensall | kWh | $ 0.0048 | 3,823,841 | - | $ 18,418 | 0.6% | $ 18,418 | $ 0.0048 |
| General Service Less Than 50 kW | kWh | $ 0.0044 | 64,166,885 | - | $ 283,834 | 9.9% | $ 283,834 | $ 0.0044 |
| General Service 50 to 4,999 kW | kW | $ 1.7490 | 45,990,808 | 136,482 | $ 238,708 | 8.3% | $ 238,708 | $ 1.7490 |
| General Service 50 to 999 kW - Interval Metered | kW | $ 1.9174 | 325,271,056 | 823,296 | $ 1,578,577 | 54.8% | $ 1,578,577 | $ 1.9174 |
| Large Use | kW | $ 2.1927 | 17,987,095 | 31,765 | $ 69,652 | 2.4% | $ 69,652 | $ 2.1927 |
| Unmetered Scattered Load | kWh | $ 0.0044 | 687,869 | - | $ 3,043 | 0.1% | $ 3,043 | $ 0.0044 |
| Sentinel Lighting | kW | $ 1.3805 | 192,847 | 536 | $ 740 | 0.0% | $ 740 | $ 1.3805 |
| Street Lighting | kW | $ 1.3522 | 4,359,071 | 11,445 | $ 15,476 | 0.5% | $ 15,476 | $ 1.3522 |
| | | | | | $ 2,879,261 | | | |

# RTSR Workform for Electricity Distributors (2014 Filers)

**For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.**

**For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.**
**Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.**

| Rate Class | Unit | Proposed RTSR Network | Proposed RTSR Connection |
|---|---|---|---|
| Residential | kWh | $ 0.0068 | $ 0.0048 |
| Residential - Hensall | kWh | $ 0.0068 | $ 0.0048 |
| General Service Less Than 50 kW | kWh | $ 0.0060 | $ 0.0044 |
| General Service 50 to 4,999 kW | kW | $ 2.4919 | $ 1.7490 |
| General Service 50 to 999 kW - Interval Metered | kW | $ 2.6467 | $ 1.9174 |
| Large Use | kW | $ 2.9306 | $ 2.1927 |
| Unmetered Scattered Load | kWh | $ 0.0060 | $ 0.0044 |
| Sentinel Lighting | kW | $ 1.8889 | $ 1.3805 |
| Street Lighting | kW | $ 1.8793 | $ 1.3522 |