

IN THE MATTER OF the Ontario Energy Board Act, 1998,
S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF applications by Canadian Niagara Power Inc.-Port Colborne,
for approval of electricity distribution rates to be implemented on May 1, 2007

**CANADIAN NIAGARA POWER _ PORT COLBORNE
RESPONSES TO THE
INTERROGATORIES OF THE
SCHOOL ENERGY COALITION**

1. Please provide the number of publicly-funded (i.e. public board and Catholic Board, French and English) elementary and secondary schools in each rate class in your service territory.

Response

There are 12 publicly-funded elementary and secondary schools in the Port Colborne service territory of Canadian Niagara Power. This represents 6 accounts in the General Service Less than 50 kW category, 7 accounts in the General Service Greater than 50 kW category and 1 General Service Less than 50 kW un metered account. There are more accounts than actual schools because some schools have more than one electrical service.

2. Please confirm:
 - a) That a school with monthly consumption of 8000 KWh in the General Service < 50 KW would pay approximately \$112.65 per month for electricity distribution under the current proposed 2007 rates (including the proposed Z-factor adder), an increase of 8.7% over 2006;

Response

CNPI Port Colborne confirms that this statement is correct.

- b) that a school with monthly demand of 200KW in the General Service > 50 KW would pay approximately \$1091.44 per month for electricity distribution under the current proposed 2007 rates (including the proposed Z-factor adder), an increase of 0.68% over 2006;

Response

CNPI Port Colborne confirms that this statement is correct.

3. Please advise:

- a) whether the company owns or operates electricity transmission facilities within its service territory;

Response

CNPI Port Colborne does not own or operate electricity transmission facilities within its service territory,

- b) whether there was any damage to the transmission system as a result of the October 12, 2006 snow storm;

Response

N/A

- c) Please describe and justify the methodology used to allocate storm damage cost to the company's transmission division;

Response

N/A

4. Ref: Appendix C/Exhibit C/Schedule A/Tab 5/Pg 1

- a) Please provide, for overtime charges, the number of staff (both management and non-management internal labor) directly engaged in the power restoration efforts and the number of overtime hours they worked each day;

Response

Date	No. of Staff	Overtime Hours
October 12	8	30
October 13	9	40.9
October 14	19	157.85
October 15	13	114.5
October 16	16	87.5
October 17	16	78.9
October 18	16	80.9
October 19	14	75.3
October 20	13	59.1
October 21	10	77
October 22	3	15
October 23	3	6
October 25	3	6
October 27	3	6

Notes:

1. The number of staff identified includes only those staff with overtime charges.
2. Overtime hours include double time hours.

- b) Please confirm, that the overtime labor rate is \$83.86 for non-management staff.

Response

The overtime labour rate ranges from \$65 to \$85 per hour depending on the employee's cost center. Please see the response to Interrogatory 4C for the calculation of internal labour rates.

- c) Please provide base salary and other components included in the regular labor rate and their respective amount;

Response

The effective cost per hour has been calculated based on productive hours only.

The regular labour rates are calculated below.

Cost Center 2201 -Metering Services

	Costs	cost per hour	% of total rate
Total Salaries	\$ 313,337	35.13	61%
Benefits	\$ 110,003	12.33	22%
Other Gen & Admin	\$ 67,605	7.58	13%
Vehicles	\$ 20,254	2.27	4%
	<u>\$ 511,200</u>	<u>57.31</u>	<u>100%</u>
Internal Rate		\$ 57.00	

Cost Center 2202 -Technical Services

	Costs	cost per hour	% of total rate
Total Salaries	\$ 560,873	34.81	66%
Benefits	\$ 196,906	12.22	23%
Other Gen & Admin	\$ 72,235	4.48	9%
Vehicles	\$ 15,285	0.95	2%
	<u>\$ 845,299</u>	<u>52.46</u>	<u>100%</u>
Internal Rate		\$ 53.50	

Cost Center 2203 -Electrical

	Costs	cost per hour	% of total rate
Total Salaries	\$ 339,518	37.94	62%
Benefits	\$ 119,195	13.32	22%
Other Gen & Admin	\$ 73,535	8.22	13%
Vehicles	\$ 12,507	1.40	2%
	<u>\$ 544,755</u>	<u>60.87</u>	<u>100%</u>
Internal Rate		\$ 60.00	

Cost Center 2204 - Fort Erie Line

	Costs	cost per hour	% of total rate
Total Salaries	\$ 752,905	36.02	59%
Benefits	\$ 264,322	12.64	21%
Other Gen & Admin	\$ 118,585	5.67	9%
Vehicles	\$ 149,715	7.16	12%
	<u>\$ 1,285,527</u>	<u>61.50</u>	<u>100%</u>
Internal Rate		\$ 60.00	

Cost Center 2205-operations

	Costs	cost per hour	% of total rate
Total Salaries	\$ 281,184	40.87	70%
Benefits	\$ 98,715	14.35	24%
Other Gen & Admin	\$ 24,485	3.56	6%
	<u>\$ 404,385</u>	<u>58.78</u>	<u>100%</u>
Internal Rate	\$	60.00	

2401 Finance

	Costs	cost per hour	% of total rate
Total Salaries	\$ 590,990	36.27	77%
Benefits	\$ 172,845	10.61	23%
	<u>\$ 763,835</u>	<u>46.88</u>	<u>100%</u>
Internal Rate		47.00	

Cost Center 2402 - IT

	Costs	cost per hour	% of total rate
Total Salaries	\$ 191,688	35.24	77%
Benefits	\$ 57,815	10.63	23%
	<u>\$ 249,503</u>	<u>45.87</u>	<u>100%</u>
Internal Rate		46.00	

Cost Center 2404 Purchasing

	Costs	cost per hour	% of total rate
Total Salaries	\$ 124,800	33.71	77%
Benefits	\$ 36,942	9.98	23%
	<u>\$ 161,742</u>	<u>43.69</u>	<u>100%</u>
Internal Rate		44.00	

Cost Center 2415 FE Property Maintenance

	Costs	cost per hour	% of total rate
Total Salaries	\$ 131,690	35.10	64%
Benefits	\$ 40,255	10.73	19%
Other Gen & Admin	\$ 14,729	3.93	7%
Vehicles	\$ 20,647	5.50	10%
	<u>\$ 207,321</u>	<u>55.26</u>	<u>100%</u>
Internal Rate		56.00	

Cost Center 2501-Fort Erie Customer Service

	Costs	cost per hour	% of total rate
Total Salaries	\$ 582,969	30.47	66%
Benefits	\$ 206,910	10.81	23%
Other Gen & Admin	\$ 94,735	4.95	11%
Vehicles	\$ 5,347	0.28	1%
	<u>\$ 889,961</u>	<u>46.52</u>	<u>100%</u>
Internal Rate	\$	48.00	

Cost Center 2615 PC Customer Service

	Costs	cost per hour	% of total rate
Total Salaries	\$ 74,196	26.77	64%
Benefits	\$ 41,393	14.93	36%
	<u>\$ 115,588</u>	<u>41.70</u>	<u>100%</u>
	Internal Rate	45.00	

5. Ref: Appendix C/Exhibit C/Schedule A/Tab 5/Pg 4

Please advise:

- a) if cost of storm damage is to be recovered over a one-year period, why should interest cost in the amount of \$4655 (\$931 per month) covering the period of Dec 2006 to April 2007 be included;

Response

The interest is applied to the cost for damage recovery due to the fact it is an extra ordinary event cost and is recorded in account 1572. According to the OEB Uniform System of Accounts "simple interest shall be calculated based on monthly opening balances in the account exclusive of accumulated interest".

The interest is calculated beginning in December 2006 due to the fact the internal costs were incurred and third party invoices were received and recorded by December 2006 in account 1572.

6. Ref: Appendix C/Exhibit C/Schedule D/Tab 8/Pg 1

- a) Please provide reference of "Volumetric Billing Determinant" provided in the "Derivation of Z-factor Rate Riders" table.

Response

The basis of the "Volumetric Billing Determinant" provided in the "Derivation of Z-factor Rate Riders" table is the OEB approved version of CNPI Port Colborne's 2006 EDR Model. The determinants used to calculate the rate riders were taken from Column M of Tab 7-1 "Allocation of Base Revenue", the 2004 customer count times the three year average consumption per customer.

7. Please provide a copy of the property damage report.

Response

The School Energy Coalition has specifically asked for a report that is usually prepared by the insurance adjuster detailing the damage. CNPI Port Colborne does not have any such reports in its possession at this time. CNPI Port Colborne has made a request to have the insurance adjuster provide a copy of the report, if available.