

September 13, 2013

Ontario Board Secretary P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Attn: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

RE: WASAGA DISTRIBUTION INC. 2014 IRM Rate Application EB-2013-0175

Wasaga Distribution Inc. is pleased to submit its 2014 4th Generation IRM Rate Adjustment Application to the Ontario Energy Board in compliance with the OEB letter dated August 16, 2013 which established the filing deadlines for applications.

Please find accompanying this letter, two copies of Wasaga Distribution Inc.'s Application for Electricity and Distribution Rates and Charges together with a CD containing the PDF version of the Application and Excel versions of the OEB's models used in this application.

Please feel free to contact Joanne Tackaberry for any details that you may require either by phone at 705-429-2517 or by email <u>i.tackaberry@wasagadist.ca</u>.

Yours truly,

Criginal signed by

Joanne Tackaberry, CGA Manager, Administrative & Financial Services **IN THE MATTER OF** *the Ontario Energy Board Act 1998* being Schedule B to the *Energy Competition Act, 1998,* S.O. 1998, c. 15:

AND IN THE MATTER OF an application by Wasaga Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of Electricity as of May 01, 2014.

WASAGA DISTRIBUTION INC. 2014 4TH GENERATION IRM APPLICATION

For New Rates to be Effective May 01, 2014

Applicant:

Wasaga Distribution Inc. 950 River Road West Wasaga Beach, ON L9Z 1A2

Primary Contact:

Joanne Tackaberry, CGA Manager, Administrative & Financial Services 705-429-2517 i.tackaberry@wasagadist.ca

Primary Contact for Application:

Joanne Tackaberry, CGA Manager, Administrative & Financial Services 705-429-2517 j.tackaberry@wasagadist.ca

Alternate Contact for Application:

Brandon Weiss, CMA Senior Financial Accountant 705-429-2517 b.weiss@wasagadist.ca

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MANAGER'S SUMMARY

1. INTRODUCTION

Wasaga Distribution Inc. ("WDI") hereby applies to the Ontario Energy Board for approval of its 2014 Distribution Rate Adjustments effective May 01, 2014. WDI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

WDI has relied on Chapter 3 of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 17, 2013, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (*"the EDDVAR Report") issued July 31, 2009 and the *Electricity Distribution Retail Transmission Rates Guideline* G-2008-0001, Revision 4.0, issued June 28, 2012 ("the RTSR Guidelines") in order to prepare this application.

On June 27, 2012, WDI filed the 2012 Cost of Service Application EB-2011-0103 revising its depreciation rates based on the Kinectric's Asset Amortization Study. On March 13, 2013, WDI filed the first IRM Application EB-2012-0171 following the rebasing of rates. The current 2013 distribution rates (Appendix 1) reflect the Board's Decision and Order issued on April 30, 2013 on WDI's 2013 IRM application.

WDI requests that this 4th Generation IR Application be disposed of by way of a written hearing.

In the preparation of this application, WDI used the Board's 2014 rate models, which consist of the following Excel-based files:

- RTSR Adjustment Work Form (Version 4.0);
- 2014 IRM Rate Generator (Version 2.3); and the
- Tax Sharing Model for IRM Applications (Version 1.1)

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 17, 2013.
- An adjustment of Retail Transmission Service Rates established in accordance with Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the Uniform Transmission Rates (January 18, 2011, January 01, 2012 and January 01, 2013).
- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 17, 2013, and The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (the "EDDVAR Report") issued July 31, 2009.

2. DISTRIBUTOR'S PROFILE

The Applicant Wasaga Distribution Inc. (WDI) is a municipally owned distribution company licenced by the Ontario Energy Board (ED-2002-0544). The company is an electricity distributor serving the urban area of Wasaga Beach.

Wasaga Distribution Inc. holds Electricity Distribution Licence ED-2002-0544.

The Applicant undertakes the business of distributing electricity within the Town of Wasaga Beach, servicing approximately 12,595 Residential and General Service Customers. Wasaga Distribution's head office is located at 950 River Road West, in Wasaga Beach.

3. PUBLICATION NOTICE

WDI traditionally has published the application in the weekly local newspaper the Wasaga Sun, and WDI is proposing to continue this process.

4. ANNUAL PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the inflation factor (currently set at 2.00%) less and X-factor comprised of a productivity factor (currently set at 0.72%) and a stretch factor (currently set at 0.40%). The Price Cap Adjustment is therefore set by default in the model at 0.88%. GPI understands that the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors by means of a supplemental report on the RRFE. WDI further understands the Board staff will update each distributor's Rate Generator model with the final parameters once they are established.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for GPI, it would not affect the following:

- Rate Adders
- Rate Riders
- Low Voltage Service Rates
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural Rate Protection Charge
- Standard Supply Service Administration Charge
- MicrFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowance
- Smart Metering Entity Charge

5. RTSR ADJUSTMENTS

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), WDI is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for the new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances is the USoA Accounts 1584 and 1586.

WDI used the 2014 RTSR Adjustment Work Form to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the last IRM3 application (EB-2012-0171). WDI understands that the Work Form reflects the most recent UTRs approved by the Board (EB-2012-0031, issued on December 20, 2012 and effective January 1, 2013). WDI further understands that Board staff will update each distributor's 2017 RTSR model and Rate Generator to incorporate UTR adjustments approved in 2014.

The propose adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix 4 – 2014 RTSR Adjustment Work Form.

The billing determinants used in this model were derived from the RRR 2.1.5 – Performance Based Regulation (Table 1) for 2012 annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. Quantities were reported on an unadjusted basis.

Table 1: WDI Customers, Demand and Consumption – 2012

E2.1.5 Perfo	rmance Based Regulation			
Performance Based Regulation Summary and Submi				ntive Rate Mechanism
Customers, Demand and Revenues				
Rate Class	Customers/Connections	Billed kW	Billed kWh	Revenues Account (4080)
Residential	11,718		82,565,497.00	2,845,992.97
General Service < 50 kW	787		15,999,500.00	341,847.79
General Service >= 50 kW	35	54,294	18,827,932.00	244,389.64
Large User				
Sub Transmission Customers				
Embedded Distributor(s)				
Street Lighting Connections	2,682	4,889	1,595,427.00	11,635.99
Sentinel Lighting Connections				
Unmetered Scattered Load Connections	43		290,952.00	6,819.92
Total (Auto-Calculated)	15.263	59.183	119,279,308,00	3.450.488.31

The electricity purchase information depicted on worksheet Tab 6: 'Historical Wholesale' was derived from our Hydro One Invoices for network and line connection at the Stayner T.S. and Midhurst T.S.

The proposed new rates compared with the current rates are presented below in Table 2:

<u>Table 2: WDI Historical Wholesale Units Billed, Amounts and Rates by Month – 2012</u>

		Curre	ent RTSR -	Curre	ent RTSR -	Prop	osed RTSR -	Porpo	osed RTSR -
Rate Class	Unit	N	etwork	Cor	nnection	1	Network	Co	nnection
Residential	kWh	\$	0.0068	\$	0.0049	\$	0.0075	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0061	\$	0.0042	\$	0.0067	\$	0.0045
General Service 50 to 4,9999 kW	kW	\$	2.5165	\$	1.6975	\$	2.7612	\$	1.8057
Unmetered Scattered Load	kWh	\$	0.0061	\$	0.0042	\$	0.0067	\$	0.0045
Street Lighting	kW	\$	1.8979	\$	1.3122	\$	2.0825	\$	1.3958

6. DEFERRAL AND VARIANCE ACCOUNTS

Chapter 3 of the Board's Filing Requirements and The *Report of the Board on Electricity Distributor's Deferral and Variance Account Review* Report (the "EDDVAR Report") provide that under 4th Generation IRM, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2012 to determine if the threshold has been exceeded.

WDI completed the Board Staff's 2014 IRM Rate Generator – Tab 5: '2014 Continuity Schedule' and the threshold test showed a claim per kWh of (0.0065). As the results exceeded the threshold test amount, WDI is seeking for deferral and variance account balances disposition in this application. The WDI Group 1 total claim balance is (\$815,907). Therefore, the Group 1 balances are proposed to be disposed over two years to minimize rate shock for WDI's customers.

Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 01, 2013 to December 31, 2013 is based on the last Board prescribed interest rate of 1.47%. Deferral and RSVA balances match the 2012 Audited Financial Statements.

The Group 1 Deferred/Variance account balances claimed to be disposed are in the following table:

Table 3: WDI Group 1 Deferral/Variance Account Disposition Claims

	Account	Principal	Interest	
Group 1 Accounts	Number	Amounts	Amounts	Total Claim
Account Description		Α	В	C=A+B
Low Voltage Variance Account	1550	36,049.30	746.41	36,795.71
RSVA - Wholesale Market Services	1580	-154,556.77	-7,123.73	-161,680.50
RSVA - Retail Transmission Network	1584	-184,598.59	-7,067.61	-191,666.20
RSVA - Retail Transmission Connection	1586	-105,263.06	-7,311.74	-112,574.80
RSVA - Power (Excluding Global Adjustment)	1588	-724,666.62	-44,295.25	-768,961.87
RSVA - Global Adjustment	1589	360,163.09	22,016.37	382,179.46
Total		-772,872.65	-43,035.55	-815,908.20

Note: Slight difference of total due to rounding.

The proposed rate riders calculated using the Rate Generator Model for Deferral & Variance Accounts and for the Global Adjustment Account are as follows:

Table 4: WDI Group 1 Deferral/Variance Account and Global Adjustment Riders

		Deferral/ Variance Accounts		Global Adjustm	nent (non-RPP)
Rate Class	Volumetric	Rider \$/kWh	Rider \$/kW	Rider \$/kWh	Rider \$/kW
Residential	kWh	-0.0048		0.0069	
General Service Less Than 50 kW	kWh	-0.0048		0.0069	
General Service 50 to 4,9999 kW	kW		-1.8780		2.7093
Unmetered Scattered Load	kWh	-0.0048		0.0000	
Street Lighting	kW		-1.6907		2.4391

7. LRAM VARIANCE ACCOUNT

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account ("LRAMVA") to capture the revenue variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

Specifically, the LRAMVA captures at the customer rate class level, the difference between the following:

i. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-Contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor's franchise area);

AND

ii. The level of CDM program activities included in the distributor's load forecast (the level embedded into rates).

In accordance with the Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (EB-2012-0003) issued April 26, 2012, at minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant. All requests for the disposition of the LRAMVA must be made together with the carrying charges, after the completion of the annual independent third party review.

WDI received the final evaluation report from the OPA of its 2011 CDM results in September 2012, and expects to receive the report for 2012 CDM results later this month. WDI calculated the Account 1568 LRAMVA for 2011, but proposed not to dispose of the \$4,214.38 as it is not materially significant. The account activity appears in the Continuity Schedule of the Rate Generator Model; however, the claim amount was manually set to zero. Bookings to the account are in accordance with the July 2012 AFP-FAQ instructions (Question 5) pertaining to the LRAMVA account.

WDI expects to review this account again in its' next 4th Generation IRM application for 2015 rates.

8. SHARED TAX SAVINGS

WDI has completed the Board's 2014 Tax Sharing Model for IRM Applications to calculate of there are savings due to ratepayers as a result of corporate tax savings implemented since the 2013 IRM3 Decision (EB-2012-0171).

The tax savings model projects no incremental tax savings for 2014, and therefore no requirement for a taxing sharing rider. As WDI's Regulatory Taxable Income does not meet the Ontario Small Business Threshold of \$500,000, no rate reduction will apply to 2014 Ontario Income Tax.

9. SPECIFIC SERVICE CHARGE, ALLOWANCES AND LOSS FACTORS

WDI is applying to continue the current Specific Service Charges, Allowances and Loss Factors as approved by the Board (EB-2012-0171).

10. MICROFIT GENERATOR SERVICE CHARGE

WDI is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0171).

11. CURRENT TARIFF SHEETS

WDI current tariff sheets are provided in Appendix 1.

12. PROPOSED TARIFF SHEETS

WDI current proposed tariff sheets generated by the WDI 2014 IRM Rate Generator are provided in Appendix 2.

13. BILL IMPACTS

Table 5 below shows the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Table 5: WDI Bill Impact Summary

			Distributio	n Charges	Total	Bill
Customer Class	kWh	kW	\$	%	\$	%
Residential	800		-2.38	-9.55	-2.36	-2.21
GS < 50 kW	2,000		-11.74	-22.70	-14.64	-5.76
GS 50 - 4,999 kW		290	6.49	0.48	516.56	2.05
Unmetered						
Scattered Load	548		0.02	0.25	-0.94	-1.46
Street Lights		398	1.64	0.48	911.71	2.98

WDI does not propose any rate mitigation in this application.

INDEX TO APPENDICES

The following are appended to and form part of this Application:

- Appendix 1: Current Tariff Sheets
- Appendix 2: Proposed Tariff Sheets
- Appendix 3: Bill Impacts
- •Appendix 4: 2014 RTSR Adjustment Work Form
- Appendix 5: 2014 Rate Generator Model
- Appendix 6: 2014 Tax Sharing Model

APPENDIX 1 CURRENT TARIFF SHEETS

Wasaga Distribution Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MU	ST be inc	luded in rate de
Service Charge	\$	11.20
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	0.65
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	1.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0142)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0255
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0038)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an

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<u>JST be inc</u>	<u>luded in rate de</u> :
\$	13.11
\$	3.09
\$	8.91
\$	0.79
\$/kWh	0.0133
\$/kWh	0.0016
\$/kWh	0.0009
\$/kWh	(0.0020)
\$/kWh	0.0141
\$/kWh	(0.0144)
\$/kWh	0.0255
\$/kWh	(0.0024)
\$/kWh	0.0061
\$/kWh	0.0042
	\$ \$ \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MU	IST be inc	luded in rate de
Service Charge	\$	30.05
Distribution Volumetric Rate	\$/kW	4.5601
Low Voltage Service Rate	\$/kW	0.5944
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	(3.2601)
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(1.2127)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	8.5730
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.9140)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicatble only for Non-RPP Customers	\$/kW	10.3487
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(0.5449)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5165
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6975

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MU	IST be inc	luded in rate de
Service Charge (per connection)	\$	3.79
Distribution Volumetric Rate	\$/kWh	0.0076
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0145)
Rate Rider for Disposition of Deferred PlLs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MU	JST be inc	luded in rate de
Service Charge (per connection)	\$	1.43
Distribution Volumetric Rate	\$/kW	0.8514
Low Voltage Service Rate	\$/kW	0.4595
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	0.6695
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(0.6695)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.0420)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	9.0416
Rate Rider for Disposition of Deferred PlLs Variance Account 1562 - effective until November 30, 2013	\$/kW	(1.2317)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3122

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

(If applicable, Effective Date MUST be included in rate described by Service Charge \$ 5.40

APPENDIX 2 PROPOSED TARIFF SHEETS

Wasaga Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0175

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

Service Charge	\$	11.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01410
Low Voltage Service Rate	\$/kWh	0.00190
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.01410
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01420)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.02550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00480)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00690
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

Service Charge	\$	13.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01340
Low Voltage Service Rate	\$/kWh	0.00160
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00090
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.01410
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01440)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.02550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00470)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00690
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

Service Charge	\$	30.19
Distribution Volumetric Rate	\$/kW	4.58200
Low Voltage Service Rate	\$/kW	0.59440
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	(3.26010)
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(1.21270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	8.57300
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.91400)
Non-RPP Customers	\$/kW	10.34870
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.87800)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	2.70930
Retail Transmission Rate - Network Service Rate	\$/kW	2.76120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.80570
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kWh	0.00760
Low Voltage Service Rate	\$/kWh	0.00150
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01450)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00480)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440

\$/kWh

0.00120

0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

	_	
Service Charge (per connection)	\$	1.44
Distribution Volumetric Rate	\$/kW	0.85550
Low Voltage Service Rate	\$/kW	0.45950
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	0.66950
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(0.66950)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.04200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	9.04160
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.69070)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	2.43910
Retail Transmission Rate - Network Service Rate	\$/kW	2.08250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.39580
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer ow ned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Pow er Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

APPENDIX 3 BILL IMPACTS

Rate Class RESIDENTIAL

Loss Factor 1.0810

Consumption kWh 800

If Billed on a kW basis:

Demand kW Load Factor

		Curr	ent Board-Ap	prove	ed				Propose	d		Impact		
		Rate	Volume	Charge			Rate		Volume	Charge			6.0 1	0/ 01
Monthly Service Charge	Φ.	(\$)	4	•	(\$)	-	(\$)	05		•	(\$)	-	\$ Change	% Change
Distribution Volumetric Rate	\$	11.20	000	\$	11.20		\$ 11.	-	1	\$	11.25		\$ 0.05	0.45%
	\$	0.0140	800	\$	11.20		\$ 0.01	41	800	\$	11.28		\$ 0.08	0.71%
Fixed Rate Riders	\$	2.51	1	\$	2.51		\$.	٠	1	\$	-		\$ 2.51	-100.00%
Volumetric Rate Riders		0.0000	800	\$	-		0.00	000	800	\$	<u> </u>	_	\$ -	
Sub-Total A (excluding pass through)				\$	24.91					\$	22.53		\$ 2.38	-9.55%
Line Losses on Cost of Power	\$	0.0839	65	\$	5.44		\$ 0.08	39	65	\$	5.44		\$ -	0.00%
Total Deferral/Variance		-0.0197	800	-\$	15.76		-0.02	07	800	-\$	16.56		\$ 0.80	5.08%
Account Rate Riders				,										
Low Voltage Service Charge	\$	0.0019	800	\$	1.52		\$ 0.00	19	800	\$	1.52		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.79	00	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	16.90					\$	13.72	-	\$ 3.18	-18.82%
(includes Sub-Total A)	•	0.0000	0.05	•	5.00	-	Φ 0.00	75	005	•	0.40	-	Φ 0.04	40.000/
RTSR - Network	\$	0.0068	865	\$	5.88		\$ 0.00	1/5	865	\$	6.49		\$ 0.61	10.29%
RTSR - Connection and/or Line and	\$	0.0049	865	\$	4.24		\$ 0.00	52	865	\$	4.50		\$ 0.26	6.12%
Transformation Connection						-						-		
Sub-Total C - Delivery (including Sub-Total B)				\$	27.02					\$	24.70	-	\$ 2.32	-8.57%
Wholesale Market Service						-				-		-		
Charge (WMSC)	\$	0.0044	865	\$	3.81		\$ 0.00	44	865	\$	3.81		\$ -	0.00%
Rural and Remote Rate		0.0040					• • • •			_			•	0.000/
Protection (RRRP)	\$	0.0012	865	\$	1.04		\$ 0.00	112	865	\$	1.04		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.25	00	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0.00	70	800	\$	5.60		\$ -	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0.06	70	512	\$	34.30		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$ 0.10		144	\$	14.98		\$ -	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0.12	-	144	\$	17.86		\$ -	0.00%
TOO CHT CAR	Ψ	0.1210		Ψ	17.00		Ψ 0.12	. 10	111	ų.	17.00		Ψ.	0.0070
Total Bill on TOU (before Taxes)				\$	104.85					\$	102.53	-	\$ 2.32	-2.21%
HST		13%		\$	13.63		1	3%		\$	13.33	-	\$ 0.30	-2.21%
Total Bill (including HST)				\$	118.47					\$	115.86	-	\$ 2.62	-2.21%
Ontario Clean Energy Benefit 1				-\$	11.85					-\$	11.59		\$ 0.26	-2.19%
Total Bill on TOU (including OCEB)				\$	106.62					\$	104.27	-	\$ 2.36	-2.21%
														.,.

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0810

Consumption kWh 2,000

If Billed on a kW basis: Demand Load Factor

Demand kW

	_	Cur	ent Board-Ap	nrov	od			Propose	\d	Г	Impact		
		Rate	Volume		Charge		Rate	Volume	u	Charge	H	Шрасі	
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	13.11	1	\$	13.11	\$	13.17	1	\$	13.17	Г	\$ 0.06	0.46%
Distribution Volumetric Rate	\$	0.0133	2,000	\$	26.60	\$	0.0134	2,000	\$	26.80		\$ 0.20	0.75%
Fixed Rate Riders	\$	12.00	1	\$	12.00	\$	-	1	\$	-	- -	\$ 12.00	-100.00%
Volumetric Rate Riders		0.0000	2,000	\$	-		0.0000	2,000	\$	-		\$ -	
Sub-Total A (excluding pass through)				\$	51.71				\$	39.97	ŀ	\$ 11.74	-22.70%
Line Losses on Cost of Power	\$	0.0839	162	\$	13.60	\$	0.0839	162	\$	13.60		\$ -	0.00%
Total Deferral/Variance		-0.0179	2.000	-\$	35.80		-0.0202	2.000	-\$	40.40	I.	\$ 4.60	12.85%
Account Rate Riders			,	ľ				,	Ť				
Low Voltage Service Charge	\$	0.0016	2,000	\$	3.20	\$		2,000	\$	3.20		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	_	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	33.50				\$	17.16	-	\$ 16.34	-48.78%
RTSR - Network	\$	0.0061	2,162	\$	13.19	\$	0.0067	2,162	\$	14.49	Г	\$ 1.30	9.84%
RTSR - Connection and/or Line and	,	0.0042	0.400		9.08	\$	0.0045	0.400	φ.	9.73		ф ост	7 4 40/
Transformation Connection	\$	0.0042	2,162	\$	9.08	ф	0.0045	2,162	\$	9.73		\$ 0.65	7.14%
Sub-Total C - Delivery				\$	55.76				\$	41.37	Ι.	\$ 14.39	-25.81%
(including Sub-Total B)				۳	00.70				۳	41.01	L	Ψ 14.00	20.0170
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,162	\$	9.51	\$	0.0044	2,162	\$	9.51		\$ -	0.00%
Rural and Remote Rate	,	0.0040	0.400		2.50		0.0040	0.400	φ.	2.50		\$ -	0.000/
Protection (RRRP)	\$	0.0012	2,162	\$	2.59	\$	0.0012	2,162	\$	2.59		Ф -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44		\$ -	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64		\$ -	0.00%
Total Bill on TOU (before Taxes)				•	249.96	Ŧ			6	235.57	₹	\$ 14.39	-5.76%
HST		13%		\$			400/		\$		- 1		
Total Bill (including HST)		13%		\$	32.49 282.46		13%		\$	30.62 266.19		\$ 1.87 \$ 16.27	-5.76% -5.76%
, ,				\$	282.46				\$ -\$	266.19 26.62			
Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB)				-\$					Ψ		_		-5.77%
Total Bill on Too (including OCEB)	_			\$	254.21	_			\$	239.57	4	\$ 14.64	-5.76%

Rate Class GENERAL SERVICE 50 TO 4,999 KW

1.0810 Loss Factor

190,530 kWh Consumption

If Billed on a kW basis:

Demand

Load Factor 290 90%

[Curr	ent Board-Ap	prov	ed	Г			Propose	d] [Impact		
		Rate	Volume		Charge		Ra		Volume		Charge		4.0	24.01
Marthly Ornital Observe	_	(\$)		_	(\$)	-	(9	.,		<u> </u>	(\$)	1 1	\$ Change	% Change
Monthly Service Charge	\$	30.05	1	\$	30.05			30.19	1	\$	30.19	Ш	\$ 0.14	0.47%
Distribution Volumetric Rate	\$	4.5601	290	\$	1,322.43			.5820	290	\$	1,328.78	Ш	\$ 6.35	0.48%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	Ш	\$ -	
Volumetric Rate Riders		0.0000	290	\$	-		0	.0000	290	\$	-	Ш	\$ -	
Sub-Total A (excluding pass through)				\$	1,352.48					\$	1,358.97		\$ 6.49	0.48%
Line Losses on Cost of Power	\$	0.0839	15,433	\$	1,295.13		\$ 0	.0839	15,433	\$	1,295.13	Ш	\$ -	0.00%
Total Deferral/Variance		7.9900	290	\$	2.317.10		9	.3662	290	\$	2.716.20	Ш	\$ 399.10	17.22%
Account Rate Riders					,-					ľ	,	Ш		
Low Voltage Service Charge	\$	0.5944	290	\$	172.38		\$ 0.	.5944	290	\$	172.38	Ш	\$ -	0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$	-	Ш	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$	5,137.09					\$	5,542.68		\$ 405.59	7.90%
RTSR - Network	\$	2.5165	290	\$	729.79		\$ 2	.7612	290	\$	800.75		\$ 70.96	9.72%
RTSR - Connection and/or Line and	Ψ	2.5105	230	Ψ			Ψ 2.	.7012	230	Ψ	000.73	Ш	•	3.12/0
Transformation Connection	\$	1.6975	290	\$	492.28		\$ 1.	.8057	290	\$	523.65		\$ 31.38	6.37%
Sub-Total C - Delivery				\$	6,359.15					\$	6.867.08	1	\$ 507.93	7.99%
(including Sub-Total B)				9	0,359.15					Þ	0,007.00		\$ 507.95	7.99%
Wholesale Market Service Charge (WMSC)	\$	0.0044	205,963	\$	906.24		\$ 0	.0044	205,963	\$	906.24		\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	205,963	\$	247.16		\$ 0.	.0012	205,963	\$	247.16		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.	.2500	1	\$	0.25	Ш	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	190.530	\$	1.333.71		\$ 0.	.0070	190.530	\$	1.333.71	Ш	\$ -	0.00%
TOU - Off Peak	\$	0.0670	121,939	\$	8,169.93		\$ 0.	.0670	121,939	\$	8.169.93	Ш	\$ -	0.00%
TOU - Mid Peak	\$	0.1040	34.295	\$	3,566.72			.1040	34,295	\$	3,566.72		\$ -	0.00%
TOU - On Peak	\$	0.1240	34.295	\$	4.252.63			.1240	34.295	\$	4.252.63	Ш	\$ -	0.00%
	Ť		,=	Ť	.,				- 1,=00	Ť	-,		•	0.007,0
Total Bill on TOU (before Taxes)				\$	24,835.78					\$	25,343.71	П	\$ 507.93	2.05%
HST		13%		\$	3,228.65			13%		\$	3,294.68		\$ 66.03	2.05%
Total Bill (including HST)				\$	28,064.43					\$	28,638.39		\$ 573.96	2.05%
Ontario Clean Energy Benefit 1				-\$	2,806.44					-\$	2,863.84		-\$ 57.40	2.05%
Total Bill on TOU (including OCEB)				\$	25,257.99					\$	25,774.55		\$ 516.56	2.05%

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0810

548 Consumption kWh

If Billed on a kW basis: Demand Load Factor kW

		Curi	ent Board-Ap	prov	/ed			Propose	Γ	Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	3.79	1	\$	3.79	- 5	3.81	1	\$	3.81		\$ 0.02	0.53%
Distribution Volumetric Rate	\$	0.0076	548	\$	4.16		0.0076	548	\$	4.16	- 1 :	\$ -	0.00%
Fixed Rate Riders	\$	-	1	\$	-	9	-	1	\$	-	- 13	\$ -	
Volumetric Rate Riders		0.0000	548	\$	-		0.0000	548	\$	-	- [:	\$ -	
Sub-Total A (excluding pass through)				\$	7.95				\$	7.97		\$ 0.02	0.25%
Line Losses on Cost of Power	\$	0.0839	44	\$	3.73	,	0.0839	44	\$	3.73		\$ -	0.00%
Total Deferral/Variance		-0.0166	548	-\$	9.10		-0.0193	548	-\$	10.58	L	\$ 1.48	16.27%
Account Rate Riders				,					,				
Low Voltage Service Charge	\$	0.0015	548	\$	0.82	,	\$ 0.0015	548	\$	0.82		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-	_		1	\$	-	;	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$	3.41				\$	1.95	-	\$ 1.46	-42.87%
RTSR - Network	\$	0.0061	592	\$	3.61	,	0.0067	592	\$	3.97		\$ 0.36	9.84%
RTSR - Connection and/or Line and	\$	0.0042	592	\$	2.49	١,	0.0045	592	\$	2.67	Ι.	\$ 0.18	7.14%
Transformation Connection	Ф	0.0042	592	Ф	2.49	,	0.0045	592	Ф	2.07	,	Φ 0.10	7.14%
Sub-Total C - Delivery				\$	9.51				\$	8.58	-	\$ 0.93	-9.75%
(including Sub-Total B)				۳	0.01				۳	0.00		Ψ 0.00	0.1.070
Wholesale Market Service Charge (WMSC)	\$	0.0044	592	\$	2.61	,	0.0044	592	\$	2.61	:	\$ -	0.00%
Rural and Remote Rate	Φ.	0.0040	F00	φ.	0.74	١,	0.0040	F00	φ.	0.74	١.	Φ.	0.000/
Protection (RRRP)	\$	0.0012	592	\$	0.71	- 13	\$ 0.0012	592	\$	0.71	- 13	\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	,	0.2500	1	\$	0.25	- :	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	548	\$	3.84	,	0.0070	548	\$	3.84	- :	\$ -	0.00%
TOU - Off Peak	\$	0.0670	351	\$	23.50	,	0.0670	351	\$	23.50	- :	\$ -	0.00%
TOU - Mid Peak	\$	0.1040	99	\$	10.26	,	\$ 0.1040	99	\$	10.26	- :	\$ -	0.00%
TOU - On Peak	\$	0.1240	99	\$	12.23	,	0.1240	99	\$	12.23	;	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	62.90	Т			\$	61.97	L	\$ 0.93	-1.47%
HST		13%		\$	8.18		13%		\$	8.06		\$ 0.12	-1.47 % -1.47%
Total Bill (including HST)		1370		\$	71.07		1370		\$	70.03		\$ 1.05	-1.47%
Ontario Clean Energy Benefit ¹				φ -\$	7.11				φ -\$	7.00		\$ 0.11	-1.47 %
Total Bill on TOU (including OCEB)				\$	63.96				\$	63.03		\$ 0.94	-1.46%
				, w	00.00				Ψ	00.00		Ų 0.3 1	1.70/0

Rate Class STREET LIGHTING

Loss Factor 1.0810

Consumption kWh 261,486

If Billed on a kW basis:

Demand

Load Factor 398 90% kW

		Curr	ent Board-Ap	prov	ed	Г			Propose	ed	lΓ	Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)		Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	1.43	1	\$	1.43		\$	1.44	1	\$	1.44	lF	\$ 0.01	0.70%
Distribution Volumetric Rate	\$	0.8514	398	\$	338.86		\$ 0.8	3555	398	\$	340.49		\$ 1.63	0.48%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$ -	
Volumetric Rate Riders		0.0000	398	\$	-		0.0	0000	398	\$	-		\$ -	
Sub-Total A (excluding pass through)				\$	340.29					\$	341.93		\$ 1.64	0.48%
Line Losses on Cost of Power	\$	0.0839	21,180	\$	1,777.46		\$ 0.0	0839	21,180	\$	1,777.46		- *	0.00%
Total Deferral/Variance		2.7679	398	\$	1.101.62		47	7480	398	\$	1.889.70		\$ 788.08	71.54%
Account Rate Riders	1.			,	,					ľ	,		•	
Low Voltage Service Charge	\$	0.4595	398	\$	182.88		\$ 0.4	1595	398	\$	182.88		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$	-		\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$	3,402.25					\$	4,191.97		\$ 789.72	23.21%
RTSR - Network	\$	1.8979	398	\$	755.36	F	\$ 2.0	0825	398	\$	828.84	1 1	\$ 73.47	9.73%
RTSR - Connection and/or Line and	'			,			•			ľ				
Transformation Connection	\$	1.3122	398	\$	522.26		\$ 1.3	3958	398	\$	555.53		\$ 33.27	6.37%
Sub-Total C - Delivery				\$	4,679.87					\$	5,576.33		\$ 896.47	19.16%
(including Sub-Total B)				*	4,013.01					۳	3,37 0.33		ψ 030. 1 1	13.1070
Wholesale Market Service Charge (WMSC)	\$	0.0044	282,666	\$	1,243.73		\$ 0.0	0044	282,666	\$	1,243.73		\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	282,666	\$	339.20		\$ 0.0	0012	282,666	\$	339.20		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2	2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	261,486	\$	1,830.40		\$ 0.0	0070	261,486	\$	1,830.40		\$ -	0.00%
TOU - Off Peak	 \$	0.0670	167,351	\$	11,212.52		\$ 0.0	0670	167,351	\$	11,212.52		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	47.067	\$	4,895.02		\$ 0.1	1040	47,067	\$	4.895.02		\$ -	0.00%
TOU - On Peak	\$	0.1240	47,067	\$	5,836.37		\$ 0.1	1240	47,067	\$	5,836.37		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	30,037.36					\$	30,933.82		\$ 896.47	2.98%
HST		13%		\$	3,904.86			13%		\$	4,021.40		\$ 116.54	2.98%
Total Bill (including HST)				\$	33,942.21					\$	34,955.22		\$ 1,013.01	2.98%
Ontario Clean Energy Benefit 1		_		-\$	3,394.22					-\$	3,495.52		-\$ 101.30	2.98%
Total Bill on TOU (including OCEB)				\$	30,547.99					\$	31,459.70		\$ 911.71	2.98%

APPENDIX 4 2014 RTSR ADJUSTMENT WORK FORM

v 4.0



RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Wasaga Distribution Inc.	
Service Territory	Wasaga Beach	
Assigned EB Number	EB-2013-0175	
Name and Title	Joanne Tackaberry, Manager, Administrat	ive & Financial Services
Phone Number	705-429-2517	
Email Address	j.tackaberry@wasagadist.ca	
	10.0 10	
Date	13-Sep-13	
Last COS Re-based Year	2012	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

General Service Less Than 50 kW kWh \$ 0.0061 \$ 0.0042 General Service 50 to 4,999 kW kW \$ 2.5165 \$ 1.6975 Unmetered Scattered Load kWh \$ 0.0061 \$ 0.0042	Rate Class	Unit	RTSR-Network	RTSR-Connection
Choose Rate Class	Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting Choose Rate Class	kWh kWh kW kWh	\$ 0.0068 \$ 0.0061 \$ 2.5165 \$ 0.0061	\$ 0.0049 \$ 0.0042 \$ 1.6975 \$ 0.0042



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered A kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	82,565,497		1.0810		89,253,302	-
General Service Less Than 50 kW	kWh	15,999,500		1.0810		17,295,460	-
General Service 50 to 4,999 kW	kW	18,827,932	54,294		47.53%	18,827,932	54,294
Unmetered Scattered Load	kWh	290,952		1.0810		314,519	-
Street Lighting	kW	1,595,427	4,889		44.73%	1,595,427	4,889



Uniform Transmission Rates	Unit		e January 1, 2012		e January 1, 2013	Effectiv	ve January 1, 2014
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.63
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.75
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.85
Hydro One Sub-Transmission Rates	Unit		e January 1, 2012		e January 1, 2013	Effectiv	ve January 1, 2014
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	2.65	\$	3.18	\$	3.18
Line Connection Service Rate	kW	\$	0.64	\$	0.70	\$	0.70
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33	\$	2.33
If needed , add extra host here (I)	Unit		e January 1, 2012		e January 1, 2013	Effectiv	ve January 1, 2014
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2012		e January 1, 2013	Effectiv	ve January 1, 2014
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		e January 1, 2012		e January 1, 2013	Effectiv	ve January 1, 2014
Rate Description			Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 - 2252 - which affects 1590 (2008)				-\$	0.0270	-\$	0.0270
10 HO 1 1 2202 WHICH directs 10 70 (2000)	kW	\$	-	Ψ.			
RARA 1 – 2252 – which affects 1590 (2009)	kW kW	\$ \$	-	-\$	0.0006	-\$	0.0006
,			- -				0.0006
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	- - rical 2012	-\$	0.0006	-\$ \$	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hudro One		Network	•	Line	Connec		Transform			
Hydro One		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,690	\$1.50	\$ 35,535	23,690	\$1.50	\$ 35,535	22,224	\$2.65	\$ 58,894	\$ 94,429
February	22,694	\$1.50	\$ 34,041	22,964	\$1.50	\$ 34,041	20,265	\$2.65	\$ 53,702	\$ 87,743
March	20,221	\$1.50	\$ 30,332	20,221	\$1.50	\$ 30,332	16,011	\$2.65	\$ 42,429	\$ 72,761
April	17,416	\$1.50	\$ 26,124	17,416	\$1.50	\$ 26,124	17,229	\$2.65	\$ 45,657	\$ 71,781
May	24,697	\$1.50	\$ 37,046	24,697	\$1.50	\$ 37,046	22,817	\$2.65	\$ 60,465	\$ 97,511
June	27,399	\$1.50	\$ 41,099	27,399	\$1.50	\$ 41,099	26,571	\$2.65	\$ 70,413	\$ 111,512
July	33,121	\$1.50	\$ 49,682	33,121	\$1.50	\$ 49,682	30,090	\$2.65	\$ 79,739	\$ 129,420
August	28,120	\$1.50	\$ 42,180	28,120	\$1.50	\$ 42,180	25,669	\$2.65	\$ 68,023	\$ 110,203
September	19,015	\$1.50	\$ 28,523	19,015	\$1.50	\$ 28,523	19,015	\$2.65	\$ 50,390	\$ 78,912
Ôctober	20,682	\$1.50	\$ 31,023	20,682	\$1.50	\$ 31,023	19,119	\$2.65	\$ 50,665	\$ 81,688
November	22,881	\$1.50	\$ 34,322	22,881	\$1.50	\$ 34,322	21,798	\$2.65	\$ 57,765	\$ 92,086
December	23,821	\$1.63	\$ 36,730	23,821	\$1.63	\$ 36,730	23,605	\$3.18	\$ 66,589	\$ 103,319
Total	283,757	\$ 1.50	\$ 426,634	284,027	\$ 1.50	\$ 426,634	264,413	\$ 2.67	\$ 704,730	\$ 1,131,365
Add Extra Host Here (I)		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- :	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network				Line	e Conne	ctio	n	Transform	nation C	onne	ection	T	otal Line
Month	Units Billed	Rate	I	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Α	mount	I	Amount
January		\$0.00				\$0.00				\$0.00			\$	-
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	-
September		\$0.00				\$0.00				\$0.00			\$	-
October		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	-
Total		\$ -	\$	-		\$ -	\$	-		\$ -	\$		\$	-
Total		Network			Line	e Conne	ctio	n	Transform	nation C	onne	ection	T	otal Line
Month	Units Billed	Rate	I	Amount	Units Billed	Rate		Amount	Units Billed	Rate	A	mount	I	Amount
January	23,690	\$1.50	\$	35,535	23,690	\$1.50	\$	35,535	22,224	\$2.65	\$	58,894	\$	94,429
February	22,694	\$1.50	\$	34,041	22,964	\$1.48	\$	34,041	20,265	\$2.65	\$	53,702	\$	87,743
March	20,221	\$1.50	\$	30,332	20,221	\$1.50	\$	30,332	16,011	\$2.65	\$	42,429	\$	72,761
April	17,416	\$1.50	\$	26,124	17,416	\$1.50	\$	26,124	17,229	\$2.65	\$	45,657	\$	71,781
May	24,697	\$1.50	\$	37,046	24,697	\$1.50	\$	37,046	22,817	\$2.65	\$	60,465	\$	97,511
June	27,399	\$1.50	\$	41,099	27,399	\$1.50	\$	41,099	26,571	\$2.65	\$	70,413	\$	111,512
July	33,121	\$1.50	\$	49,682	33,121	\$1.50	\$	49,682	30,090	\$2.65	\$	79,739	\$	129,420
August	28,120	\$1.50	\$	42,180	28,120	\$1.50	\$	42,180	25,669	\$2.65	\$	68,023	\$	110,203
September	19,015	\$1.50	\$	28,523	19,015	\$1.50	\$	28,523	19,015	\$2.65	\$	50,390	\$	78,912
October	20,682	\$1.50	\$	31,023	20,682	\$1.50	\$	31,023	19,119	\$2.65	\$	50,665	\$	81,688
November	22,881	\$1.50	\$	34,322	22,881	\$1.50	\$	34,322	21,798	\$2.65	\$	57,765	\$	92,086
December	23,821	\$1.54	\$	36,730	23,821	\$1.54	\$	36,730	23,605	\$2.82	\$	66,589	\$	103,319
Total	283,757	\$ 1.50	\$	426,634	284,027	\$ 1.5) \$	426,634	264,413	\$ 2.67	\$	704,730	\$	1,131,365
									ransformer Allow	ance Cred	it (if a	applicable)	\$	_
							Tot		leduction for Tran		-			1,131,365

Total including deduction for Transformer Allowance Credi

\$ 1,131,365



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Line	Connecti	on	Transform	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	- \$	3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	- \$	3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	- \$	3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	- \$	3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	- \$	3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	- \$		\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	- \$		\$ -	-		\$ -	-		\$ -	\$ -
September	- \$		\$ -	-		\$ -	-	\$ 1.8500	\$ -	\$ -
October	- \$		\$ -	-		\$ -	-		\$ -	\$ -
November	- \$		\$ -	-		\$ -	-	\$ 1.8500	\$ -	\$ -
December	- \$	3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network		Line	Connecti	on	Transform	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,690 \$	3.3265	\$ 78,805	23,690	\$ 0.7667	\$ 18,163	22,224	\$ 1.6300	\$ 36,225	\$ 54,388
February	22,694		\$ 75,492		\$ 0.7667		20,265	\$ 1.6300	\$ 33,032	\$ 50,638
March	20,221 \$	3.3265	\$ 67,265	20,221	\$ 0.7667	\$ 15,503	16,011	\$ 1.6300	\$ 26,098	\$ 41,601
April	17,416	3.3265	\$ 57,934	17,416	\$ 0.7667	\$ 13,353	17,229	\$ 1.6300	\$ 28,083	\$ 41,436
May	24,697	3.3265	\$ 82,155	24,697	\$ 0.7667	\$ 18,935	22,817	\$ 1.6300	\$ 37,192	\$ 56,127
June	27,399				\$ 0.7667		26,571	\$ 1.6300	\$ 43,311	\$ 64,318
July	33,121		\$ 110,177		\$ 0.7667		30,090		\$ 49,047	\$ 74,441
August	28,120				\$ 0.7667		25,669		\$ 41,840	\$ 63,400
September	19,015				\$ 0.7667				\$ 30,994	\$ 45,573
October November	20,682 \$ 22,881 \$				\$ 0.7667		19,119	\$ 1.6300	\$ 31,164 \$ 35,531	\$ 47,021 \$ 53,074
December	22,881 \$ 23,821 \$				\$ 0.7667 \$ 0.7667				\$ 35,531 \$ 38,476	\$ 53,074 \$ 56,740
	25,021	3.3203	φ 79,241	23,621	\$ 0.7667	Φ 10,204	23,003	\$ 1.0300	\$ 30,470	
Total	283,757	3.33	\$ 943,918	284,027	\$ 0.77	\$ 217,764	264,413	\$ 1.63	\$ 430,993	\$ 648,757
Add Extra Host Here (I)		Network		Line	Connecti	on	Transform	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- 9	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	- \$		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
July	- \$		\$ -	-	-	\$ -	-	\$ -	\$ -	\$ -
August	- \$		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
September	- 9		\$ -	-	-	\$ -	-	\$ -	\$ -	\$ -
October	- \$		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
November	- \$		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
December	- \$	· -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	- \$	-	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Network			Lir	ne Coni	necti	on		Transfor	nation C	onne	ction	Total Line		
Month	Units Billed	Rate	A	mount	Units Billed	Rat	e	Amou	unt	Units Billed	Rate	A	mount	A	mount	
January	-	\$ -	\$	-	-	\$		\$	-	-	\$ -	\$	-	\$	-	
February	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
March	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
April	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
May	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
June	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
July	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
August	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
September	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
October	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
November	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
December	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-	
Total		\$ -	\$		-	\$		\$	-		\$ -	\$		\$	-	
Total		Network			Lir	ne Coni	necti	on		Transfor	nation C	onne	ction	To	tal Line	
Month	Units Billed	Rate	A	mount	Units Billed	Rat	e	Amou	unt	Units Billed	Rate	A	mount	A	mount	
January	23,690	\$3.33	\$	78,805	23,690	\$0.7	7	\$ 1	8,163	22,224	\$1.63	\$	36,225	\$	54,388	
February	22,694	\$3.33	\$	75,492	22,964	\$0.7	7	\$ 1	7,606	20,265	\$1.63	\$	33,032	\$	50,638	
March	20,221	\$3.33	\$	67,265	20,221	\$0.7			5,503	16,011	\$1.63	\$	26,098	\$	41,601	
April	17,416	\$3.33	\$	57,934	17,416	\$0.7	7	\$ 1	3,353	17,229	\$1.63	\$	28,083	\$	41,436	
May	24,697	\$3.33	\$	82,155	24,697	\$0.7	7	\$ 1	8,935	22,817	\$1.63	\$	37,192	\$	56,127	
June	27,399	\$3.33	\$	91,143	27,399	\$0.7	7	\$ 2	1,007	26,571	\$1.63	\$	43,311	\$	64,318	
July	33,121	\$3.33	\$	110,177	33,121	\$0.7	7	\$ 2	5,394	30,090	\$1.63	\$	49,047	\$	74,441	
August	28,120	\$3.33	\$	93,541	28,120	\$0.7	7	\$ 2	1,560	25,669	\$1.63	\$	41,840	\$	63,400	
September	19,015	\$3.33	\$	63,253	19,015	\$0.7	7	\$ 1	4,579	19,015	\$1.63	\$	30,994	\$	45,573	
October	20,682	\$3.33	\$	68,799	20,682	\$0.7	7	\$ 1	5,857	19,119	\$1.63	\$	31,164	\$	47,021	
November	22,881	\$3.33	\$	76,114	22,881	\$0.7	7	\$ 1	7,543	21,798	\$1.63	\$	35,531	\$	53,074	
December	23,821	\$3.33	\$	79,241	23,821	\$0.7	7	\$ 1	8,264	23,605	\$1.63	\$	38,476	\$	56,740	
Total	283,757	\$ 3.33	3 \$	943,918	284,027	\$ 0).77	\$ 21	7,764	264,413	\$ 1.63	\$	430,993	\$	648,757	
										Transformer Allov	vance Cred	lit (if a	applicable)	\$	-	
								Total in	cluding	deduction for Tra	nsformer A	llowa	nce Credit	\$	648,757	



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Lin	e Connec	tion	Transfo	rmation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amour	t Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$		\$ 1.8500	\$ -	\$ -
February		\$ 3.6300	\$ -	-	\$ 0.7500	\$		\$ 1.8500	\$ -	\$ -
March		\$ 3.6300	\$ -	-	\$ 0.7500	\$			\$ -	\$ -
April	_		\$ -	_	\$ 0.7500	\$		\$ 1.8500	\$ -	\$ -
May	-		\$ -	_	\$ 0.7500	\$		\$ 1.8500	\$ -	\$ -
June	_		\$ -	_	\$ 0.7500	\$		\$ 1.8500	\$ -	\$ -
July	_		\$ -	_	\$ 0.7500	\$		\$ 1.8500	\$ -	\$ -
August			\$ -		\$ 0.7500	\$		\$ 1.8500	\$ -	\$ -
September			\$ -		\$ 0.7500	\$			\$ -	\$ -
October			\$ -		\$ 0.7500	\$		\$ 1.8500	\$ -	\$ -
November	-		\$ -	-	\$ 0.7500	\$	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300		•	\$ 0.7500			\$ 1.8500		\$ -
		\$ 3.0300	Ф -		\$ 0.7500	Φ	<u> </u>	\$ 1.6500	φ -	
Total		\$ -	\$ -		\$ -	\$	<u> </u>	\$ -	\$ -	\$ -
Hydro One		Network		Lin	e Connec	tion	Transfo	rmation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amour	t Units Billed	Rate	Amount	Amount
January	23,690	\$ 3.3265	\$ 78,805	23,690	\$ 0.7667	\$ 18.	163 22,224	\$ 1.6300	\$ 36,225	\$ 54,388
February			\$ 75,492	22,964	\$ 0.7667		606 20,265		\$ 33,032	\$ 50,638
March		\$ 3.3265			\$ 0.7667			\$ 1.6300		\$ 41,601
April			\$ 57,934	17,416	\$ 0.7667		353 17,229		\$ 28,083	\$ 41,436
May			\$ 82,155		\$ 0.7667		935 22,817		\$ 37,192	\$ 56,127
June		\$ 3.3265					007 26,571		\$ 43,311	\$ 64,318
July			\$ 110,177	33,121	\$ 0.7667		394 30,090		\$ 49,047	\$ 74,441
August		\$ 3.3265			\$ 0.7667		560 25,669		\$ 41,840	\$ 63,400
September		\$ 3.3265					579 19,015			\$ 45,573
October			\$ 68,799	20,682	\$ 0.7667		857 19,119		\$ 31,164	\$ 45,573 \$ 47,021
November		\$ 3.3265		22,881	\$ 0.7667		543 21,798		\$ 35,531	\$ 53,074
December		\$ 3.3265			\$ 0.7667		264 23,605			\$ 56,740
							<u> </u>			
Total	283,757	\$ 3.33	\$ 943,918	284,027	\$ 0.77	\$ 217	764 264,413	\$ 1.63	\$ 430,993	\$ 648,757
Add Extra Host Here (I)		Network		Lin	e Connec	tion	Transfo	rmation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amour	t Units Billed	Rate	Amount	Amount
January		\$ -	\$ -	_	s -	\$		\$ -	\$ -	\$ -
February	-	\$ -	\$ -	_	\$ -	\$		\$ -	\$ -	\$ -
March	-		\$ -	_	\$ -	\$		\$ -	\$ -	\$ -
April	-		\$ -	_	\$ -	\$		\$ -	\$ -	\$ -
May	_	•	\$ -	_	\$ -	S		\$ -	\$ -	\$ -
June			\$ -		\$ -	\$		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$		\$ -	\$ -	\$ -
August		•	\$ -		\$ -	\$		\$ -	\$ -	\$ -
September	-		\$ -	-	\$ - \$ -	\$ \$		\$ - \$ -	\$ -	\$ -
October	-		\$ - \$ -	-	\$ - \$ -	\$ \$	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
November	-			-					•	\$ - \$ -
December			\$ - \$ -	-	\$ - \$ -	\$ \$		\$ - \$ -	\$ - \$ -	\$ - \$ -
		φ -	φ -		φ -	φ	<u> </u>	φ -	φ -	.
Total		\$ -	\$ -		\$ -	\$	<u> </u>	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

d Extra Host Here (II)		Ne	twork			Lin	e C	onnec	tion		Transfor	mat	ion Co	onne	ction	То	tal Line
Month	Units Billed]	Rate	Amo	unt	Units Billed	I	Rate	A	Amount	Units Billed	I	Rate	A	mount	A	mount
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	_	\$	-	\$	-	\$	-
Total		Ne	twork			Lin	e C	onnec	tion		Transfor	mat	ion Co	onne	ction	То	tal Line
Month	Units Billed]	Rate	Amo	unt	Units Billed	I	Rate	A	Amount	Units Billed	I	Rate	A	mount	A	mount
January	23,690	\$	3.33	\$	78,805	23,690	\$	0.77	\$	18,163	22,224	\$	1.63	\$	36,225	\$	54,388
February			3.33		75,492	22,964	\$	0.77		17,606		\$	1.63	\$	33,032	\$	50,638
March	20,221		3.33		67,265	20,221		0.77		15,503	16,011		1.63		26,098	\$	41,601
April	17,416		3.33		57,934			0.77		13,353		\$	1.63		28,083	\$	41,436
May	24,697		3.33		82,155	24,697		0.77		18,935	22,817		1.63		37,192	\$	56,127
June			3.33		91,143			0.77		21,007	26,571		1.63		43,311	\$	64,318
July	33,121	\$	3.33	\$ 1	10,177	33,121	\$	0.77	\$	25,394	30,090	\$	1.63	\$	49,047	\$	74,441
August	28,120	\$	3.33	\$	93,541	28,120	\$	0.77	\$	21,560	25,669	\$	1.63	\$	41,840	\$	63,400
September	19,015		3.33		63,253	19,015		0.77		14,579	19,015		1.63		30,994	\$	45,573
October	20,682		3.33		68,799	20,682		0.77		15,857	19,119		1.63		31,164	\$	47,021
November	22,881		3.33		76,114	22,881		0.77		17,543		\$	1.63		35,531	\$	53,074
December	23,821		3.33		79,241	23,821		0.77	\$	18,264		\$	1.63	\$	38,476	\$	56,740
Total	283,757	\$	3.33	\$ 9	943,918	284,027	\$	0.77	\$	217,764	264,413	\$	1.63	\$	430,993	\$	648,757
											Transformer Allo	war	nce Cre	dit (if a	applicable)	\$	-



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	 rent RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	j	Billed Amount	Billed Amount %	W	Current holesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0068	89,253,302	-	\$	606,922	70.6%	\$	665,949	\$0.0075
General Service Less Than 50 kW	kWh	\$ 0.0061	17,295,460	-	\$	105,502	12.3%	\$	115,763	\$0.0067
General Service 50 to 4,999 kW	kW	\$ 2.5165	18,827,932	54,294	\$	136,631	15.9%	\$	149,919	\$2.7612
Unmetered Scattered Load	kWh	\$ 0.0061	314,519	-	\$	1,919	0.2%	\$	2,105	\$0.0067
Street Lighting	kW	\$ 1.8979	1,595,427	4,889	\$	9,279	1.1%	\$	10,181	\$2.0825
					\$	860,253				



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	 ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount		Billed Amount %	Current Wholesale Billing		Proposed RTSR Connection	
Residential	kWh	\$ 0.0049	89,253,302	-	\$	437,341	71.7%	\$	465,218	\$0.0052	
General Service Less Than 50 kW	kWh	\$ 0.0042	17,295,460	-	\$	72,641	11.9%	\$	77,271	\$0.0045	
General Service 50 to 4,999 kW	kW	\$ 1.6975	18,827,932	54,294	\$	92,164	15.1%	\$	98,039	\$1.8057	
Unmetered Scattered Load	kWh	\$ 0.0042	314,519	-	\$	1,321	0.2%	\$	1,405	\$0.0045	
Street Lighting	kW	\$ 1.3122	1,595,427	4,889	\$	6,415	1.1%	\$	6,824	\$1.3958	
					\$	609,883					



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount		Billed Amount %	Forecast Wholesale Billing		Proposed RTSR Network
Residential	kWh	\$0.0075	89,253,302	-		665,949.22	70.6%	\$	665,949	\$0.0075
General Service Less Than 50 kW	kWh	\$0.0067	17,295,460	-	\$	115,763	12.3%	\$	115,763	\$0.0067
General Service 50 to 4,999 kW	kW	\$2.7612	18,827,932	54,294	\$	149,919	15.9%	\$	149,919	\$2.7612
Unmetered Scattered Load	kWh	\$0.0067	314,519	-	\$	2,105	0.2%	\$	2,105	\$0.0067
Street Lighting	kW	\$2.0825	1,595,427	4,889	\$	10,181	1.1%	\$	10,181	\$2.0825
					\$	943,918				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed Billed kW Amount		Billed Amount %	Forecast Wholesale Billing		ale RTSF		
Residential	kWh	\$	0.0052	89,253,302	-	\$	465,218	71.7%	\$	465,218	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0045	17,295,460	-	\$	77,271	11.9%	\$	77,271	\$	0.0045
General Service 50 to 4,999 kW	kW	\$	1.8057	18,827,932	54,294	\$	98,039	15.1%	\$	98,039	\$	1.8057
Unmetered Scattered Load	kWh	\$	0.0045	314,519	-	\$	1,405	0.2%	\$	1,405	\$	0.0045
Street Lighting	kW	\$	1.3958	1,595,427	4,889	\$	6,824	1.1%	\$	6,824	\$	1.3958
						\$	648 757					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	oposed R Network	ı	oposed RTSR nnection
Residential	kWh	\$ 0.0075	\$	0.0052
General Service Less Than 50 kW	kWh	\$ 0.0067	\$	0.0045
General Service 50 to 4,999 kW	kW	\$ 2.7612	\$	1.8057
Unmetered Scattered Load	kWh	\$ 0.0067	\$	0.0045
Street Lighting	kW	\$ 2.0825	\$	1.3958

APPENDIX 5 2014 RATE GENERATOR



Version 2

Utility Name	Wasaga Distribution Inc.
Service Territory	Wasaga Beach
Assigned EB Number	EB-2013-0175
Name of Contact and Title	Joanne Tackaberry, Manager, Administrative & Final
Phone Number	705-429-2517
Email Address	j.tackaberry@wasagadist.ca
We are applying for rates effective	May-01-14
Rate-Setting Method	IRM 4
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2012
<u>Notes</u>	
Pale green cells represent input c	ells.
Pale blue cells represent drop-dov	wn lists. The applicant should select the appropriate item from the drop-down list.
White cells contain fixed values, a	automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Wasaga Distribution Inc. - Wasaga Beach

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var
- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Wasaga Distribution Inc. - Wasaga Beach

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 STREET LIGHTING
- 6 microFIT



Wasaga Distribution Inc. - Wasaga Beach

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Wasaga Distribution Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

MONTHLY KATES AND CHARGES - Delivery Component (In applicable, Effective Date MOST be	Hiciaaea	n rate description
Service Charge	\$	11.20
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	0.65
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	1.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0142)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0255
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0038)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge \$ 13.11 Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013 \$ 3.09 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 \$ 8.91 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$ 0.79 Distribution Volumetric Rate \$/kWh 0.0133 Low Voltage Service Rate \$/kWh 0.0016 Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 \$/kWh 0.0009 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 \$/kWh (0.0020)Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP \$/kWh 0.0141 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 \$/kWh (0.0144)0.0255 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP \$/kWh Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 \$/kWh (0.0024)\$/kWh 0.0061 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) 30.05 Service Charge \$ Distribution Volumetric Rate \$/kW 4.5601 Low Voltage Service Rate \$/kW 0.5944 Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 \$/kW (3.2601)Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 \$/kW (1.2127)Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP \$/kW 8.5730 Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 \$/kW (5.9140)Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicatble only for Non-RPP \$/kW 10.3487 Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 \$/kW (0.5449)Retail Transmission Rate - Network Service Rate \$/kW 2.5165 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6975

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

(If applicable, Effective Date MUST be included in rate description) **MONTHLY RATES AND CHARGES - Delivery Component** \$ 3.79 Service Charge (per connection) Distribution Volumetric Rate \$/kWh 0.0076 Low Voltage Service Rate \$/kWh 0.0015 Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 \$/kWh 0.0020 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 \$/kWh (0.0020)Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 \$/kWh (0.0145)Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 \$/kWh (0.0021)\$/kWh Retail Transmission Rate - Network Service Rate 0.0061 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

Daga 10 of 11

\$/kWh 0.0044

\$/kWh 0.0012

\$ 0.2500

MONTHLY RATES AND CHARGES - Delivery Component	If applicable, Effective Date MUST b	e included i	n rate description)
Service Charge (per connection)		\$	1.43
Distribution Volumetric Rate		\$/kW	0.8514
Low Voltage Service Rate		\$/kW	0.4595
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective	ve until April 30, 2015	\$/kW	0.6695
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until A	April 30, 2016	\$/kW	(0.6695)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until A	April 30, 2015	\$/kW	(5.0420)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective u Customers	ntil April 30, 2015 Applicable only for Non-RPP	\$/kW	9.0416
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective un	til November 30, 2013	\$/kW	(1.2317)
Retail Transmission Rate - Network Service Rate		\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.3122

MONTHLY RATES AND CHARGES - Regulatory Component

Standard Supply Service - Administrative Charge (if applicable)

Wholesale Market Service Rate

Rural Rate Protection Charge

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and
connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included i	n rate description
Service Charge		\$	5.40



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column B0 for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		20)10					2011					
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts													
LV Variance Account	1550			0				0)			0
RSVA - Wholesale Market Service Charge	1580			0				0					0
RSVA - Retail Transmission Network Charge	1584			0				0)			0
RSVA - Retail Transmission Connection Charge	1586			0				0)			0
RSVA - Power (excluding Global Adjustment)	1588			0				0)			0
RSVA - Global Adjustment	1589			0				0)			0
Recovery of Regulatory Asset Balances	1590			0				0	')			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0				0)			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0				0)			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0				0)			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0				0)			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	0	0	0) (0	(0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0		0				C	0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0) (0	C	0
Deferred Payments in Lieu of Taxes	1562			0				0)			0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0) (0	C	0.
Special Purpose Charge Assessment Variance Account ⁴	1521												
LRAM Variance Account ⁶	1568							0					0
Total including Accounts 1562 and 1568		0	0	0	0) 0	0	0) (0	C	0



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or fifth) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BG for principal and columns BY for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	s Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	0	36,049						36,049	0	216			216
RSVA - Wholesale Market Service Charge	1580	0	(154,557)						(154,557)	0	(4,852)			(4,852)
RSVA - Retail Transmission Network Charge	1584	0	(184,599)						(184,599)	0	(1,00 1)			(4,354)
RSVA - Retail Transmission Connection Charge	1586	0	(105,263)						(105,263)	0	(5,765)			(5,765)
RSVA - Power (excluding Global Adjustment)	1588	0	(724,667)						(724,667)	0	(33,642)			(33,642)
RSVA - Global Adjustment	1589	0	360,163						360,163	0	16,722			16,722
Recovery of Regulatory Asset Balances	1590	0	0						0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(772,873)	C	0	(0 0	0	(772,873)	0	(31,674)	0	(0 (31,674)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(1,133,036)	Ċ	0		0 0	0	(1,133,036)	0	(48,396)	0	(
RSVA - Global Adjustment	1589	0	360,163	C	0	(0 0	0	360,163	0		0	(
Deferred Payments in Lieu of Taxes	1562	0	0						0	0				0
	1002	o l	J						ŭ	•				
Total of Group 1 and Account 1562		0	(772,873)	C	0	(0 0	0	(772,873)	0	(31,674)	0	(0 (31,674)
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0	4,214						4,214	0	0			0
Total including Accounts 1562 and 1568		0	(768,658)	C	0	(0 0	0	(768,658)	0	(31,674)	0	(0 (31,674)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or fifth) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BG for principal and columns BY for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

			2	2013		Projected Inte	2.1.7 RRR			
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	12 balance adjusted for disposition 1	2013 to April 30, 2013 on Dec 31 -	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			36,049	216	530		36,796	36,266	0
RSVA - Wholesale Market Service Charge	1580			(154,557)	(4,852)	(2,272)		(161,680)	(159,409)	0
RSVA - Retail Transmission Network Charge	1584			(184,599)	(4,354)	(2,714)		(191,666)		0
RSVA - Retail Transmission Connection Charge	1586			(105,263)	(5,765)	(1,547)		(112,575)		0
RSVA - Power (excluding Global Adjustment)	1588			(724,667)	(33,642)	(10,653)		(768,961)		0
RSVA - Global Adjustment	1589			360,163	16,722	5,294		382,180	376,885	0
Recovery of Regulatory Asset Balances	1590			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0		(772,873)	(31,674)	(11,361)	0	(815,907)	(804,546)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	Č	(1,133,036)	(48,396)	(16,656)	0	(1,198,087)		0
RSVA - Global Adjustment	1589	0	Ċ	360,163			0	382,180		0
					12,122	5,=0	·	332,133		
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		0	C	(772,873)	(31,674)	(11,361)	0	(815,907)	(804,546)	0
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			4,214	0			0	4,214	
Total including Accounts 1562 and 1568		0	C	(768,658)	(31,674)	(11,361)	0	(815,907)	(800,332)	



Wasaga Distribution Inc. - Wasaga Beach

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
STREET LIGHTING
microfit

			Billed kWh for	Estimated kW for	Distribution	1590 Recovery		1595 Recovery	1595 Recovery	1595 Recovery	1568 LRAM Variance Account Class
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Revenue 1	Share Proportion*	Share Proportion (2008) ²	Share Proportion (2009) ²	Share Proportion (2010) ²	Share Proportion (2011) ²	Allocation (\$ amounts)
\$/kWh	85,253,972		4,603,714	0	2,736,842						
\$/kWh	17,532,074		1,227,245	0	355,201						
\$/kW	20,862,622	52,968	20,257,606	51,432	241,789						
\$/kWh	297,067			0	4,302						
\$/kW	1,691,769	4,771	1,691,769	4,771	46,952						
Total	125,637,504	57,739	27,780,334	56,203	3,385,086	0.00%	0.00%	0.00%	0.00%	0.00%	0

Balance as per Sheet 5 0

Variance 0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ³

(\$815,907) (\$815,907) (0.0065)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{\}rm 3}$ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Wasaga Distribution Inc. - Wasaga Beach

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	67.9%	16.6%	80.8%	24,968	(109,712)	(130,059)	(76,390)	(521,795)	63,334	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	14.0%	4.4%	10.5%	5,135	(22,562)	(26,746)	(15,709)	(107,305)	16,883	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	16.6%	72.9%	7.1%	6,110	(26,848)	(31,827)	(18,694)	(127,689)	278,688	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.2%	0.0%	0.1%	87	(382)	(453)	(266)	(1,818)	0	0	0	0	0	0	0	0
STREET LIGHTING	1.3%	6.1%	1.4%	495	(2,177)	(2,581)	(1,516)	(10,354)	23,274	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	36,796	(161,680)	(191,666)	(112,575)	(768,961)	382,180	0	0	0	0	0	0	0

^{*} RSVA - Power (Excluding Global Adjustment)



Wasaga Distribution Inc. - Wasaga Beach

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

2

				Balance of Accounts	Deferral/Variance	Allocation of	Billed kWh or	Global
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider
RESIDENTIAL	\$/kWh	85,253,972		(812,987)	(0.0048)	63,334	4,603,714	0.0069
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	17,532,074		(167,187)	(0.0048)	16,883	1,227,245	0.0069
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	20,862,622	52,968	(198,947)	(1.8780)	278,688	51,432	2.7093
UNMETERED SCATTERED LOAD	\$/kWh	297,067		(2,833)	(0.0048)	0		0.0000
STREET LIGHTING	\$/kW	1,691,769	4,771	(16,133)	(1.6907)	23,274	4,771	2.4391
microFIT								
Total		125,637,504	57,739	(1,198,087)		382,180	5,887,162	



Incentive Regulation Model for 2014 Filers

Wasaga Distribution Inc. - Wasaga

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	<u>.</u>	Current Volumetric Charge	DVR Adjustment from R/C Model	be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	11.20		0.0140		0.48%	11.25	0.0141
GENERAL SERVICE LESS THAN 50 KW	13.11		0.0133		0.48%	13.17	0.0134
GENERAL SERVICE 50 TO 4,999 KW	30.05		4.5601		0.48%	30.19	4.5820
UNMETERED SCATTERED LOAD	3.79		0.0076		0.48%	3.81	0.0076
STREET LIGHTING	1.43		0.8514		0.48%	1.44	0.8555
microFIT	5.40					5.40	



Incentive Regulation Model for 2014 Filers

Wasaga Distribution Inc. - Wasaga Beach

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.60) % (1.00)

> 15.00 15.00 15.00 15.00 15.00 15.00 15.00 15.00 30.00 30.00

Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	
Statement of Account	
Request for other billing information	
Easement Letter	
Income Tax Letter	
Account History	
Credit check (plus credit agency costs)	
Returned cheque charge (plus bank charges)	
Legal letter charge	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	
Special meter reads	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	

Non-Payment of Account

Late Payment – per month	
Late Payment – per annum	
Collection of account charge – no disconnection	
Disconnect/Reconnect at meter – during regular hours	
Disconnect/Reconnect at meter – after regular hours	
Disconnect/Reconnect at pole – during regular hours	
Disconnect/Reconnect at pole – after regular hours	
Install/Remove load control device – during regular hours	
Install/Remove load control device – after regular hours	
Service call – customer owned equipment	
Service call – after regular hours	
Specific Charge for Access to the Power Poles - \$/pole/year	

%	1.50
%	19.56
\$	30.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00
\$	65.00
\$	185.00
\$	30.00
\$	165.00
\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0702



Incentive Regulation Model for 2014 Filers

Wasaga Distribution Inc. - Wasaga Beach

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CH	ARGES - Delivery Component

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate	\$ \$ \$/kWh \$/kWh	11.25 0.79 0.01410 0.00190
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016	\$/kWh	(0.00200)
Applicable only for Non-RPP Customers	\$/kWh	0.01410
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015	\$/kWh	(0.01420)
Applicable only for Non-RPP Customers	\$/kWh	0.02550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00480)
Applicable only for Non-RPP Customers	\$/kWh	0.00690
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

\$/kWh

\$

0.00120

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

MONTHEL TATES AND CHARGES Delivery Component		
Service Charge	\$	13.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01340
Low Voltage Service Rate	\$/kWh	0.00160
Low voitage service nate	γ/KVVII	0.00100
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00090
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.01410
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01440)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.02550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00470)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00690
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
	.,	
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Therease maner corrido rate	γ/ ΚΨΤΙ	0.00-7-10

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	30.19
Distribution Volumetric Rate	\$/kW	4.58200
Low Voltage Service Rate	\$/kW	0.59440
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	(3.26010)
Pate Rider for Disposition of Deferral Wariance Accounts (2011) - effective until April 30, 2016	\$ / \	(1 21270)

nate mach for Disposition of Defending Variance Accounts (2011) effective until April 30, 2010	Ψ/ Κ••	(1.21270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	8.57300

Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.91400)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015		
Applicatble only for Non-RPP Customers	\$/kW	10.34870
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.87800)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	2.70930

··		
Retail Transmission Rate - Network Service Rate	\$/kW	2.7612
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8057

MONTHLY RATES AND CHARGES -	Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kWh	0.00760
Low Voltage Service Rate	\$/kWh	0.00150
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01450)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00480)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

\$/kWh

0.00120

0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery C	Component
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Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

MONTHET RATE OF AND OFFICE DELIVERY Component		
Service Charge (per connection)	\$	1.44
Distribution Volumetric Rate	\$/kW	0.85550
Low Voltage Service Rate	\$/kW	0.45950
	7,	
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	0.66950
···· ··· · · · · · · · · · · · · · · ·	.,	
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(0.66950)
	.,	,
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.04200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	9.04160
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.69070)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016	Ψ/ ΚΨ Ψ	(1.05070)
	Ć /IAA/	2 42010
Applicable only for Non-RPP Customers	\$/kW	2.43910
Retail Transmission Rate - Network Service Rate	\$/kW	2.0825
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3958
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
WHOICSAIC WAINCE COLVICE TRACE	γ/ Ν ΨΙΙ	0.00440

MICROFIT SERVICE CLASSIFICATION

Service Charge	\$ 5.40



Incentive Regulation Model for 2014 Filers

Wasaga Distribution Inc. - Wasaga Beach

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Cu	rren	t R	ate	26

Proposed	l Rates
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Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	11.20	Service Charge	\$	11.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	0.65	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	1.86	Distribution Volumetric Rate	\$/kWh	0.01410
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Low Voltage Service Rate	\$/kWh	0.00190
Distribution Volumetric Rate	\$/kWh	0.01400	Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) -	\$/kWh	0.00030
Low Voltage Service Rate	\$/kWh	0.00190	effective until April 30, 2016	\$/kWh	(0.00200)
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00030	Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.01410
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01420)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.01410	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.02550
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01420)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00480)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh	0.02550	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00690
effective until November 30, 2013	\$/kWh	(0.00380)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00750
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00680	Service Rate	\$/kWh	0.00520
Service Rate	\$/kWh	0.00490	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
			GENERAL SERVICE LESS THAN 50 KW		
GENERAL SERVICE LESS THAN 50 KW Service Charge	\$	13.11	GENERAL SERVICE LESS THAN 50 KW Service Charge	\$	13.17
GENERAL SERVICE LESS THAN 50 KW				\$	13.17
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	13.11	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October		
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until	\$	13.11	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate	\$	0.79
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October	\$ \$	13.11 3.09 8.91	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$ \$/kWh	0.79 0.01340
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$ \$	13.11 3.09 8.91 0.79	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition	\$ \$/kWh \$/kWh	0.79 0.01340 0.00160
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$ \$ \$ \$ \$/kWh	13.11 3.09 8.91 0.79 0.01330	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$ \$/kWh \$/kWh	0.79 0.01340 0.00160 0.00090
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition	\$ \$ \$ \$/kWh	13.11 3.09 8.91 0.79 0.01330 0.00160	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -	\$ \$/kWh \$/kWh \$/kWh \$/kWh	0.79 0.01340 0.00160 0.00090 (0.00200)
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$ \$ \$ \$/kWh \$/kWh	13.11 3.09 8.91 0.79 0.01330 0.00160	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$ \$/kWh \$/kWh \$/kWh \$/kWh	0.79 0.01340 0.00160 0.00090 (0.00200)
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -	\$ \$ \$ \$ \$ \$ \$/kWh \$/kWh \$/kWh	13.11 3.09 8.91 0.79 0.01330 0.00160 0.00090 (0.00200)	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) -	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.79 0.01340 0.00160 0.00090 (0.00200) 0.01410 (0.01440)
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015	\$ \$ \$ \$ \$ \$ \$/kWh \$/kWh \$/kWh	13.11 3.09 8.91 0.79 0.01330 0.00160 0.00090 (0.00200)	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.79 0.01340 0.00160 0.00090 (0.00200) 0.01410 (0.01440)
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Accounts (2012) - effective until April 30, 2015	\$ \$ \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	13.11 3.09 8.91 0.79 0.01330 0.00160 0.00090 (0.00200) 0.01410 (0.01440)	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.79 0.01340 0.00160 0.00090 (0.00200) 0.01410 (0.01440) 0.02550 (0.00470)
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costseffective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Sub-Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$ \$ \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	13.11 3.09 8.91 0.79 0.01330 0.00160 0.00090 (0.00200) 0.01410 (0.01440)	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.79 0.01340 0.00160 0.00090 (0.00200) 0.01410 (0.01440) 0.02550 (0.00470)
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 Retail Transmission Rate - Network Service Rate	\$ \$ \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	13.11 3.09 8.91 0.79 0.01330 0.00160 0.00090 (0.00200) 0.01410 (0.01440) 0.02550 (0.00240)	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.79 0.01340 0.00160 0.00090 (0.00200) 0.01410 (0.01440) 0.02550 (0.00470) 0.00690 0.00670
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$ \$ \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	13.11 3.09 8.91 0.79 0.01330 0.00160 0.00200) 0.01410 (0.01440) 0.02550 (0.00240) 0.00610	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh	0.79 0.01340 0.00160 0.00090 (0.00200) 0.01410 (0.01440) 0.02550 (0.00470) 0.00670 0.00450
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	13.11 3.09 8.91 0.79 0.01330 0.00160 0.00090 (0.00200) 0.01410 (0.01440) 0.02550 (0.00240) 0.00610 0.00420	Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$ \$/kWh	0.79 0.01340 0.00160 0.00090 (0.00200) 0.01410 (0.01440) 0.02550 (0.00470) 0.00670 0.00450 0.00440

GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	30.05	Service Charge	\$	30.19
Distribution Volumetric Rate	\$/kW	4.56010	Distribution Volumetric Rate	\$/kW	4.58200
Low Voltage Service Rate	\$/kW	0.59440	Low Voltage Service Rate	\$/kW	0.59440
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	(3.26010)	Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	(3.26010)
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(1.21270)	Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(1.21270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -	\$/kW	8.57300	Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -	\$/kW	8.57300
effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) -			effective until April 30, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) -		
effective until April 30, 2015	\$/kW	(5.91400)	effective until April 30, 2015	\$/kW	(5.91400)
	\$/kW	10.34870	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicatble only for Non-RPP Customers	\$/kW	10.34870
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(0.54490)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.87800)
Retail Transmission Rate - Network Service Rate	\$/kW	2.51650	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers	\$/kW	2.70930
Retail Transmission Rate - Line and Transformation Connection			, , , , , , , , , , , , , , , , , , , ,		
Service Rate	\$/kW	1.69750	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.76120
Wholesale Market Service Rate	\$/kWh	0.00440	Service Rate	\$/kW	1.80570
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	3.79	Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kWh	0.00760	Distribution Volumetric Rate	\$/kWh	0.00760
Low Voltage Service Rate	\$/kWh	0.00150	Low Voltage Service Rate	\$/kWh	0.00150
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00200	Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)	Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh	(0.01450)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$/kWh	(0.01450
effective until November 30, 2013	\$/kWh	(0.00210)	until April 28, 2016	\$/kWh	(0.00480)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00610	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00670
Service Rate	\$/kWh	0.00420	Service Rate	\$/kWh	0.00450
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	1.43	Service Charge (per connection)	\$	1.44
Distribution Volumetric Rate	\$/kW	0.85140	Distribution Volumetric Rate	\$/kW	0.85550
Low Voltage Service Rate	\$/kW	0.45950	Low Voltage Service Rate	\$/kW	0.45950
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	0.66950	Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	0.66950
	\$/kW	(0.66950)	Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(0.66950
effective until April 30, 2016					
effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) -	\$/kW	(5.04200)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.04200)
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers			effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -		
effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kW \$/kW \$/kW	(5.04200) 9.04160 (1.23170)	effective until April 30, 2015	\$/kW \$/kW \$/kW	9.04160
effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 Retail Transmission Rate - Network Service Rate	\$/kW	9.04160	effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$/kW	9.04160 (1.69070) 2.43910
effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013	\$/kW \$/kW	9.04160 (1.23170)	effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	9.04160 (1.69070 2.43910
effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	9.04160 (1.23170) 1.89790 1.31220	effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW \$/kW \$/kW	9.04160 (1.69070 2.43910 2.08250
effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW	9.04160 (1.23170) 1.89790 1.31220 0.00440	effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW	9.04160 (1.69070 2.43910 2.08250 1.39580
effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kWh	9.04160 (1.23170) 1.89790 1.31220 0.00440 0.00120	effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	9.04160 (1.69070 2.43910 2.08250 1.39580 0.00440
effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW \$/kW \$/kW \$/kW	9.04160 (1.23170) 1.89790 1.31220 0.00440	effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	9.04160 (1.69070 2.43910 2.08250 1.39580 0.00440 0.00120
effective until April 30, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kWh	9.04160 (1.23170) 1.89790 1.31220 0.00440 0.00120	effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	9.04160



Incentive Regulation Model for 2014 Filers

Wasaga Distribution Inc. - Wasaga Beach

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Wasaga Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0175

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 voits of less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

Service Charge	\$	11.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01410
Low Voltage Service Rate	\$/kWh	0.00190
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.01410
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01420)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.02550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00480)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00690
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

Service Charge	\$	13.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01340
Low Voltage Service Rate	\$/kWh	0.00160
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00090
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.01410
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01440)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.02550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00470)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00690
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

Service Charge	\$	30.19
Distribution Volumetric Rate	\$/kW	4.58200
Low Voltage Service Rate	\$/kW	0.59440
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	(3.26010)
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(1.21270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	8.57300
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.91400)
Customers	\$/kW	10.34870
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.87800)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	2.70930
Retail Transmission Rate - Network Service Rate	\$/kW	2.76120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.80570
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kWh	0.00760
Low Voltage Service Rate	\$/kWh	0.00150
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.00200)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.01450)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00480)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

Service Charge (per connection)	\$	1.44
Distribution Volumetric Rate	\$/kW	0.85550
Low Voltage Service Rate	\$/kW	0.45950
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	0.66950
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(0.66950)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.04200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	9.04160
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.69070)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	2.43910
Retail Transmission Rate - Network Service Rate	\$/kW	2.08250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.39580
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distributor's microFIT program and connected to the distributor's distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0702



Incentive Regulation Model for 2014 Filers

Wasaga Distribution Inc. - Wasaga Beach

Rate Class RESIDENTIAL

1.0810 Loss Factor

Consumption kWh 800

If Billed on a kW basis: Demand Load Factor

kW

		Cur	rent Board-Ap	prov	/ed			Proposed				Impact		
		Rate	Volume		Charge (\$)		Rate (\$)	Volume		Charge		\$ Chan		% Change
Monthly Service Charge	\$	(\$) 11.20	1	\$	11.20	\$		1	\$	(\$) 11.25	-	\$ Chan	ge 0.05	% Change 0.45%
Distribution Volumetric Rate	\$	0.0140	800	\$	11.20	\$	-	800	\$	11.28		\$	0.03	0.71%
Fixed Rate Riders	\$	2.51	1	\$	2.51	\$		1	φ	11.20		-\$	2.51	-100.00%
Volumetric Rate Riders	Ψ	0.0000	800	\$	2.51	Ψ	0.0000	800	\$	-		\$	2.51	-100.0078
Sub-Total A (excluding pass through)	+	0.0000	800	\$	24.91		0.0000	800	\$	22.53		- \$	2.38	-9.55%
Line Losses on Cost of Power	\$	0.0839	65	\$	5.44	\$	0.0839	65	\$	5.44		\$	2.30	0.00%
Total Deferral/Variance Account	Ψ				-	Ψ				_		•		
Rate Riders		-0.0197	800	-\$	15.76		-0.0207	800	-\$	16.56		-\$	0.80	5.08%
Low Voltage Service Charge	\$	0.0019	800	\$	1.52	\$	0.0019	800	\$	1.52		\$	_	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$		1	\$	0.79		\$	_	0.00%
Sub-Total B - Distribution	Ψ	0.7000				Ψ	0.7000					•		
(includes Sub-Total A)				\$	16.90				\$	13.72		-\$	3.18	-18.82%
RTSR - Network	\$	0.0068	865	\$	5.88	\$	0.0075	865	\$	6.49		\$	0.61	10.29%
RTSR - Connection and/or Line and		0.0049	865		4.04		0.0050	865		4.50		•	0.00	0.400/
Transformation Connection	\$	0.0049	865	\$	4.24	\$	0.0052	865	\$	4.50		\$	0.26	6.12%
Sub-Total C - Delivery				\$	27.02				\$	24.70		-\$	2.32	-8.57%
(including Sub-Total B)				φ	21.02				φ	24.70		-φ	2.32	-0.57 /6
Wholesale Market Service	\$	0.0044	865	\$	3.81	\$	0.0044	865	\$	3.81		\$	-	0.00%
Charge (WMSC)	1			Ť		1			,			*		
Rural and Remote Rate Protection (RRRP)	\$	0.0012	865	\$	1.04	\$	0.0012	865	\$	1.04		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2300	800	\$	5.60	\$		800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$		512	\$	34.30		\$ \$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$		144	\$	14.98		\$ \$	-	0.00%
TOU - On Peak	\$	0.1040	144	\$	17.86	\$		144	-	17.86		\$	-	0.00%
100 - Off Peak	Ф	0.1240	144	Ф	17.80	Ф	0.1240	144	\$	17.80		Ф	-	0.00%
Total Bill on TOU (before Taxes)				\$	104.85				\$	102.53		-\$	2.32	-2.21%
HST		13%		\$	13.63		13%		\$	13.33		-\$	0.30	-2.21%
Total Bill (including HST)				\$	118.47				\$	115.86		-\$	2.62	-2.21%
Ontario Clean Energy Benefit 1				-\$	11.85				-\$	11.59		\$	0.26	-2.19%
Total Bill on TOU (including OCEB)				\$	106.62				\$	104.27		-\$	2.36	-2.21%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX 6 2014 TAX SHARING MODEL



Version 1.

Utility Name	Wasaga Distribution Inc.	
Service Territory Name	Wasaga Beach	
Assigned EB Number	EB-2013-0175	
Name and Title	Joanne Tackaberry, Manager, Ad	ministrative & Financial Servic
Phone Number	705-429-2517	
Email Address	j.tackaberry@wasagadist.ca	
Date	September-13-13	
Last COS Re-based Year	2012	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



- 1. Info
- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- 5. Z-Factor Tax Changes
- 6. Calculation of Tax Change Variable Rate Rider



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	11,614	85,253,972		11.20	0.0140	
GSLT50	General Service Less Than 50 kW	Customer	kWh	791	17,532,074		13.11	0.0133	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	34	20,862,622	52,968	30.05		4.5601
USL	Unmetered Scattered Load	Connection	kWh	45	297,067		3.79	0.0076	
SL	Street Lighting	Connection	kW	2,525	1,691,769	4,771	1.43		0.8514
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

						Rate ReBal Base				Distribution			Distribution	Distribution	
	Re-based Billed			Rate ReBal	Distribution	Distribution			Volumetric	Volumetric	Revenue		Volumetric Rate		
	Customers or	Re-based Billed R	e-based Billed	Base Service	Volumetric Rate	Volumetric Rate	Service	e Charge	Rate Revenue	Rate Revenue	Requirement	Service Charge	% Revenue	% Revenue	Total %
Rate Class	Connections	kWh	kW	Charge	kWh	kW	Rev	enue/	kWh	kW	from Rates	% Revenue	kWh	kW	Revenue
	Α	В	С	D	E	F	G = A	* D *12	H = B * E	I = C * F	J = G + H + I	K = G/J	L = H / J	M = I/J	N = J/R
Residential	11,614	85,253,972	0	11.20	0.0140	0.0000		1,560,922	1,193,556	0	2,754,477	56.7%	43.3%	0.0%	80.6%
General Service Less Than 50 kW	791	17,532,074	0	13.11	0.0133	0.0000		124,440	233,177	0	357,617	34.8%	65.2%	0.0%	10.5%
General Service 50 to 4,999 kW	34	20,862,622	52,968	30.05	0.0000	4.5601		12,260	0	241,539	253,800	4.8%	0.0%	95.2%	7.4%
Unmetered Scattered Load	45	297,067	0	3.79	0.0076	0.0000		2,047	2,258	0	4,304	47.5%	52.5%	0.0%	0.1%
Street Lighting	2,525	1,691,769	4,771	1.43	0.0000	0.8514		43,329	0	4,062	47,391	91.4%	0.0%	8.6%	1.4%
								1,742,998	1,428,990	245,601	3,417,589				100.0%
								^	D	^	В				



This worksheet calculates the tax sharing amount.

- Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year). Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41530 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		20000		
Tax Related Amounts Forecast from Capital Tax Rate Changes		2012		2014
Taxable Capital	\$	12,762,842	\$	12,762,842
Deduction from taxable capital up to \$15,000,000	\$	15,000,000	\$	15,000,000
Net Taxable Capital	-\$	2,237,158	-\$	2,237,158
Rate		0.000%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes		2012		2014
Regulatory Taxable Income	\$	385,143	\$	385,143
Corporate Tax Rate		15.50%		15.50%
Tax Impact	\$	36,697	\$	39,697
Grossed-up Tax Amount	\$	46,979	\$	46,979
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	46,979	\$	46,979
Total Tax Related Amounts	\$	46,979	\$	46,979
Incremental Tax Savings			-\$	0
Sharing of Tax Savings (50%)			-\$	0



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$1 * B	Billed kWh D	Billed kW E	Volumetric Rate kWh Rate Rider F = C / D	Volumetric Rate kW Rate Rider G = C / E
Residential	\$2,754,477	80.60%	\$0	85,253,972	0	\$0.0000	
General Service Less Than 50 kW	\$357,617	10.46%	\$0	17,532,074	0	\$0.0000	
General Service 50 to 4,999 kW	\$253,800	7.43%	\$0	20,862,622	52,968		\$0.0000
Unmetered Scattered Load	\$4,304	0.13%	\$0	297,067	0	\$0.0000	
Street Lighting	\$47,391	1.39%	\$0	1,691,769	4,771		\$0.0000
	\$3,417,589	100.00%	\$0				

Total 7 Footon

Distribution

Distribution