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September 13, 2013

Ontario Energy Board
PO Box 2319
2300 Yonge St
Toronto, ON M4P 1E4
Attn: Board Secretary

**RE: Brant County Power Inc. (BCP) – 2014 Annual Incentive Rate Setting (IRS)
Application EB-2013-0113**

Please find attached application for 2014 distribution rates based on Annual IRS rules and guidelines.

Brant County Power is filing:

- Overview / Managers Summary
- Proposed 2014 Rate Schedule – Appendix A
- Annual IRS Model – Appendix B
- Retail Transmission Service Rate Model – Appendix C
- Tax Sharing Model – Appendix D
- Customer Impacts Sheets – Appendix E

Overview of Application

BCP has completed the above models in accordance with OEB guidelines. Please note, that we used the 2013 IRM decision and order as the starting point for this submission. We also utilized Chapter 3 of the "Filing Requirements for Electricity Distributors Rate Applications" dated July 17, 2013 as general guidelines.

IRS Model – Appendix B

Rate Classes and Current Tariff Schedule:

BCP utilized the 2013 approved rate order for our customer classes, descriptions and starting rates for the 2014 IRS model.

Variance Accounts:

BCP received approval for disposition of 2011 balances in the 2013 IRM process. Accordingly we have used 2011 as the starting point for the continuity schedule.

Billing Determinants:

BCP has utilized 2012 metered kWh/kW values as these were materially different (over 3%) from the 2011 CoS determinants.

Z-Factor

BCP did not file for a Z-Factor Adjustment as part of the 2014 IRS process.

Tax Changes – Appendix D

BCP has included a completed Tax Sharing Model as part of this application.

Variance Accounts

BCP has completed the variance account portion of the IRS model as required, please see Appendix B.

LRAM

BCP is not filing for a LRAM as part of this application.

Revenue to Cost Ratios

BCP was not required to adjust revenue to cost ratios.

Retail Transmission Service Rates – Appendix C

BCP has included the completed RTSR model as part of this submission.

If you have any questions regarding this application, please do not hesitate to contact me directly.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ian McKenzie', with a long horizontal flourish extending to the right.

Ian McKenzie
CFO and Director of Regulatory Affairs

Appendix A

Proposed May 2014 Rate Schedule

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.15
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.02100
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00450)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0113

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.25
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00460)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0113

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.38
Distribution Volumetric Rate	\$/kW	3.90560
Low Voltage Service Rate	\$/kW	1.12220
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(2.12040)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.51960
Retail Transmission Rate - Network Service Rate	\$/kW	1.76860
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.53830
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	1.87610
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	0.59490
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	1.87830
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.59010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0113

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kWh	0.02310
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00470)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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approved schedules of Rates, Charges and Loss Factors**

EB-2013-0113

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	30.31570
Low Voltage Service Rate	\$/kW	0.71920
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(25.74860)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	18.77390
Retail Transmission Rate - Network Service Rate	\$/kW	1.30380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.43500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2013-0113

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	44.61640
Low Voltage Service Rate	\$/kW	0.84060
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(15.60740)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	12.00400
Retail Transmission Rate - Network Service Rate	\$/kW	1.33400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41610

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0113

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2013-0113

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0113

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0173
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0390
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0072

Appendix B

Rate Model

Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name	Brant County Power Inc.
Service Territory	
Assigned EB Number	EB-2013-0113
Name of Contact and Title	Ian McKenzie, CFO
Phone Number	519-442-2215
Email Address	imckenzie@brantcountypower.com
We are applying for rates effective	Thursday, May 01, 2014
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2011

Notes

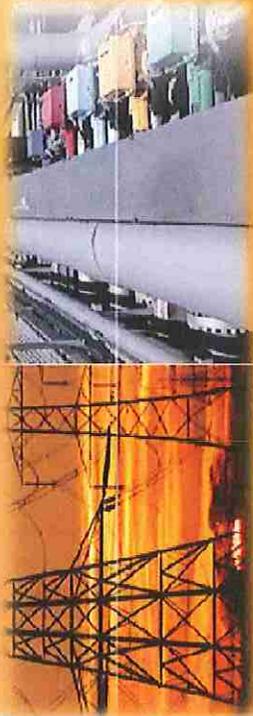
- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

1. Information Sheet
2. Table of Contents
3. Rate Class Selection
4. Current Tariff Schedule
5. 2014 Continuity Schedule
6. Billing Det. for Def-Var
7. Cost Allocation for Def-Var
8. Calculation of Def-Var RR
9. Rev2Cost_GDPIPI
10. Other Charges & LF
11. Proposed Rates
12. Summary Sheet
13. Final Tariff Schedule
14. Bill Impacts



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- | | |
|---|---------------------------------|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW |
| 4 | UNMETERED SCATTERED LOAD |
| 5 | SENTINEL LIGHTING |
| 6 | STREET LIGHTING |
| 7 | microFIT |



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Brant County Power Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	11.10
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.75
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	2.43
Rate Rider for Smart Metering Ently Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0209

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING Service Classification

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	\$	2.02
Distribution Volumetric Rate	\$/kW	30.1709
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	(2.2713)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.6268
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(1.3135)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1163

Incentive Regulation Model for 2014 Filers

Brampton Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDK process (CIS or RCI) you received approval for the December 31, 2011 balance sheet date, the starting point for your entries in the 2014 schedule will be the December 31, 2011 balance sheet date. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ¹	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ²	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Group 1 Sub-Total (Including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	1589
RSVA - Global Adjustment	
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account ⁴	1521
LRAM Variance Account ⁵	1568
Total Including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge (SPC) Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 6 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Brant County Power Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDL process (COB or RIL) you received approval for the December 31, 2011 balances, the starting point for your entries here would be the December 31, 2011 balances. If you have not received approval, this will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1590
RSVA - Retail Transmission Network Charge	1594
RSVA - Retail Transmission Connection Charge	1596
RSVA - Power (excluding Global Adjustment)	1598
RSVA - Global Adjustment	1599
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1599 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1599 - Global Adjustment)	1599
RSVA - Global Adjustment	
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account ⁶	1521
LRAM Variance Account ⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 6 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 6 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Brazos County Power, Inc.

Please complete the following continuity schedule for the following Deferral Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRW) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1590
RSVA - Retail Transmission Network Charge	1594
RSVA - Retail Transmission Connection Charge	1596
RSVA - Power (excluding Global Adjustment)	1598
RSVA - Global Adjustment	1599
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (Including Account 1599 - Global Adjustment)	1599
Group 1 Sub-Total (excluding Account 1599 - Global Adjustment)	
RSVA - Global Adjustment	1592
Deferred Payments in Lieu of Taxes	1521
Total of Group 1 and Account 1592	1568
Special Purpose Charge Assessment Variance Account ⁶	
LRAM Variance Account ⁶	
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the amount in the year that the adjustment is made. For example, if the projected interest is recorded on January 1, 2013 to the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded on January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge (SPC) Regulation, Ontario Regulation 68/10, the Board is required to file a notice of disposition for the Special Purpose Charge (SPC) account with the distributor to clear the Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or related period) has been completed or the recovery (or related period) has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Electric Company Power Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 IDR process (CDS or RFI) you received approval for the December 31, 2011 balances, the starting point for your entries should be the December 31, 2011 balance sheet date for principal and interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1596
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	1589
RSVA - Global Adjustment	
Deferred Payments in Lieu of Taxes	1592
Total of Group 1 and Account 1592	
Special Purpose Charge Assessment Variance Account⁶	1521
LRAM Variance Account ⁶	1598
Total including Accounts 1592 and 1598	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, insert the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Electric Utility Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2013 EDR process (COS or RW) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2009	
		Closing Principal Balance as of Dec-31-09	Closing Interest Amount as of Dec-31-09
Group 1 Accounts			
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1564		
RSVA - Retail Transmission Connection Charge	1566		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Recovery of Regulatory Asset Balances	1590		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	1589	0	0
RSVA - Global Adjustment		0	0
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1582		0	0
Special Purpose Charge Assessment Variance Account ⁶	1521		
LRAM Variance Account ⁶	1568		
Total including Accounts 1582 and 1588		0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentation.

For RSA accounts only, report the net variance to the account during the year. For all other accounts, record the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge (SPCC) Regulation, Ontario Regulation 68/10, distributors are requested to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the entity is required to dispose of the balance in the 2013 rate proceedings. If the period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Elgin County Power Inc.

Please complete the following continually schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CS or RTR) you received approval for the December 31, 2011 balances, the starting point for entries in the 2014 schedule will be the December 31, 2011 balances. The starting point for entries in the 2014 schedule will be the December 31, 2011 balances. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2011											
Account Number	Account Descriptions	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ¹	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
1590	LV Variance Account	0			(250,970)	(250,970)	0	0	0	(622)	(622)
1590	RSVA - Wholesale Market Service Charge	0			(344,784)	(344,784)	0	0	0	(2,446)	(2,446)
1594	RSVA - Retail Transmission Network Charge	0			(185,106)	(185,106)	0	0	0	(639)	(639)
1598	RSVA - Retail Transmission Connection Charge	0			(206,280)	(206,280)	0	0	0	(1,062)	(1,062)
1598	RSVA - Power (excluding Global Adjustment)	0			(648,045)	(648,045)	0	0	0	35,482	35,482
1599	RSVA - Global Adjustment	0			718,580	718,580	0	0	0	(36,153)	(36,153)
1590	Recovery of Regulatory Asset Balances	0			0	0	0	0	0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁶	0			0	0	0	0	0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁶	0			0	0	0	0	0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁶	0			0	0	0	0	0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁶	0			0	0	0	0	0	0	0
1595	Group 1 Sub-Total (including Account 1589 - Global Adjustment)	(1,209,691)	567,994	0	(1,209,691)	(641,697)	(1,482)	(8,810)	(8,810)	(11,202)	(11,202)
1589	Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	(1,209,691)	567,994	0	(1,209,691)	(641,697)	(1,482)	(8,810)	0	(5,441)	(16,732)
1589	RSVA - Global Adjustment	0		0	718,580	718,580	0	0	0	(36,153)	(36,153)
1582	Deferred Payments in Lieu of Taxes	0			(259,325)	(259,325)	0	0	0	(42,779)	(42,779)
1582	Total of Group 1 and Account 1582	(1,209,691)	567,994	0	(1,175,929)	(1,817,627)	(1,482)	(52,589)	0	(5,441)	(55,512)
1521	Special Purpose Charge Assessment Variance Account ⁴	0			0	0	0	0	0	0	0
1588	LRAM Variance Account ⁴	0			0	0	0	0	0	0	0
Total including Accounts 1582 and 1588		(1,209,691)	567,994	0	(1,175,929)	(1,817,627)	(1,482)	(52,589)	0	(5,441)	(55,512)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 20, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1585 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1585 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Electricity Delivery

Please complete the following continually schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2013 EDR process (CDS or RMI) you received approval for the December 31, 2011 balances, the starting point for your entries below would be the December 31, 2011 balances. The starting point for entries below would be the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2012

Account Number	Account Descriptions	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
1550	LV Variance Account	(250,970)	(408,161)						(659,131)	(622)	(6,368)			(6,990)
1580	RSVA - Wholesale Market Service Charge	(344,784)	(465,247)						(810,031)	(2,445)	(9,490)			(10,935)
1584	RSVA - Retail Transmission Network Charge	(185,106)	(3,157)						(188,263)	(639)	(3,276)			(3,915)
1586	RSVA - Retail Transmission Connection Charge	(206,290)	(252,202)						(458,492)	(1,062)	(5,077)			(6,139)
1588	RSVA - Power (excluding Global Adjustment)	(648,045)	166,752						(481,293)	35,482	(11,077)			24,405
1589	RSVA - Global Adjustment	718,560	417,435						1,135,995	(36,153)	15,719			(21,034)
1590	Recovery of Regulatory Asset Balances	0	0						0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁶	0	0						0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	0	0						0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	0	0						0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	0	0						0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	(641,097)	426,647						(215,050)	(11,202)	(4,755)			(16,046)
1599	Group 1 Sub-Total (including Account 1589 - Global Adjustment)	(1,559,301)	(137,933)	0	0	0	0	0	(1,696,235)	(16,732)	(23,853)	0	0	(40,586)
1599	Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	(2,276,822)	(555,968)	0	0	0	0	0	(2,832,790)	19,421	(39,973)	0	0	(19,551)
1599	RSVA - Global Adjustment	718,560	417,435	0	0	0	0	0	1,138,015	(36,153)	15,719	0	0	(21,034)
1562	Deferred Payments in Lieu of Taxes	(259,325)	(137,933)	(259,325)	0	0	0	0	(517,583)	(42,779)	(2,859)	(45,639)	0	(48,497)
1562	Total of Group 1 and Account 1562	(1,817,627)	(137,933)	(259,325)	0	0	0	0	(2,114,930)	(59,512)	(28,712)	(45,639)	0	(132,841)
1521	Special Purpose Charge Assessment Variance Account ⁴	0	0	0	0	0	0	0	0	0	0	0	0	0
1568	LRAM Variance Account ⁴	0	0	0	0	0	0	0	0	0	0	0	0	0
1568	Total Including Accounts 1562 and 1568	(1,817,627)	(137,933)	(259,325)	0	0	0	0	(2,114,930)	(59,512)	(28,712)	(45,639)	0	(132,841)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Board/County Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2013 EDR process (CoS or RW) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Number	Account Descriptions	2013			Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
		Principal Disposition during 2013 - Interest by Board	Interest Disposition during 2013 - Interest by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts									
1550	LV Variance Account	(250,970)	(5,542)	(408,161)	(1,448)	(6,000)	(415,609)	(666,121)	(0)
1580	RSVA - Wholesale Market Service Charge	(344,784)	(9,203)	(485,247)	(1,722)	(7,133)	(494,103)	(840,959)	(3)
1584	RSVA - Retail Transmission Network Charge	(185,106)	(4,267)	(3,157)	352	(46)	(2,851)	(192,178)	(0)
1586	RSVA - Retail Transmission Connection Charge	(206,280)	(5,105)	(252,202)	(1,034)	(3,707)	(256,943)	(494,621)	0
1588	RSVA - Power (excluding Global Adjustment)	(648,045)	25,956	166,752	(1,491)	2,451	167,712	(456,626)	2
1589	RSVA - Global Adjustment	719,590	(25,590)	417,435	4,556	6,136	428,127	1,114,961	0
1590	Recovery of Regulatory Asset Balances	0	0	0	0	0	0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	0	0	0	0	0	0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁶	0	0	0	0	0	0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁶	0	0	0	0	0	0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁶	0	0	(215,060)	(16,046)	(1,561)	(232,677)	(231,096)	0
Group 1 Sub-Total (Including Account 1589 - Global Adjustment)									
		(916,605)	(23,751)	(779,630)	(16,635)	(9,880)	(806,344)	(1,736,620)	(0)
1589	Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	(1,635,185)	1,839	(1,197,065)	(21,309)	(16,016)	(1,234,471)	(2,851,801)	(0)
	RSVA - Global Adjustment	719,590	(25,590)	417,435	4,556	6,136	428,127	1,114,961	(0)
Deferred Payments in Lieu of Taxes									
1562				(0)	0	(0)	0	0	(0)
Total of Group 1 and Account 1562									
		(916,605)	(23,751)	(779,630)	(16,634)	(9,880)	(806,344)	(1,736,620)	(0)
Special Purpose Charge Assessment Variance Account⁴									
1521									
LFAM Variance Account⁸									
1588									
Total Including Accounts 1562 and 1568									
		(916,605)	(23,751)	(779,630)	(16,634)	(9,880)	(806,344)	(1,736,620)	(0)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the amount and sign of the net variance to the account during the year. For example, if the LDC's 2013 rate begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2012 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, the Board is required to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Bienville County Power Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the Microfit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1550 Recovery Share Proportion ²	1555 Recovery Share Proportion (2009) ³	1555 Recovery Share Proportion (2010) ³	1555 Recovery Share Proportion (2011) ³	1562 LRAM Variance Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	80,545,193			0	2,815,758			28.34%		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	35,864,944		432,539	0	985,753			14.00%		
GENERAL SERVICE 50 TO 4,999 KW	\$/kWh	156,070,682	330,851	130,714,883	277,100	1,623,391			57.00%		
UNMETERED SCATTERED LOAD	\$/kWh	442,068		44,207	0	13,813			0.20%		
SENTINEL LIGHTING	\$/kW	130,071	31	671	0	23,385			0.08%		
STREET LIGHTING	\$/kW	1,714,183	460	1,714,183	460	257,598			0.40%		
Total		274,817,751	331,242	132,906,693	277,560	5,718,698	0.00%	0.00%	100.00%	0.00%	0

Balance as per Sheet 5
Variance

0
0
0

(\$806,344)
(\$895,344)
(0.0029)

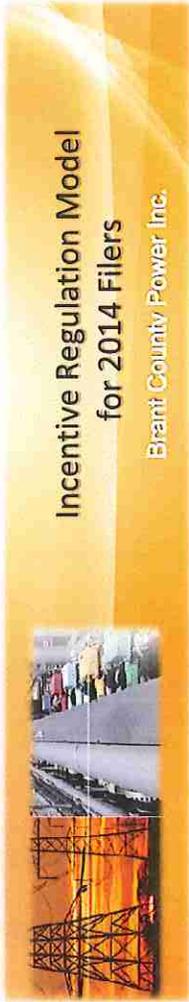
Threshold Test

Total Claim (Including Account 1521, 1562 and 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh)³

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1592	1568
RESIDENTIAL	29.3%	0.0%	49.2%	(121,809)	(144,814)	(836)	(75,306)	49,154	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.1%	0.3%	17.3%	(54,239)	(64,483)	(372)	(33,532)	21,887	1,393	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	56.8%	98.4%	28.4%	(236,027)	(280,604)	(1,619)	(145,920)	95,245	421,068	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.2%	0.0%	0.2%	(669)	(795)	(5)	(413)	270	142	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	0.0%	0.4%	(273)	(325)	(2)	(169)	110	2	0	0	0	0	0	0	0
STREET LIGHTING	0.6%	1.3%	4.5%	(2,592)	(3,082)	(18)	(1,603)	1,046	5,522	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	(415,609)	(494,103)	(2,851)	(256,943)	167,712	428,127	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers Brant County Power Inc.

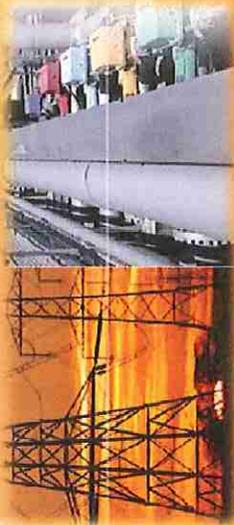
Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	80,545,193		(359,552)	(0.0045)	0		0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	35,864,944		(163,313)	(0.0046)	1,393	432,539	0.0032
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	156,070,692	330,851	(701,551)	(2.1204)	421,068	277,100	1.5196
UNMETERED SCATTERED LOAD	\$/kWh	442,068		(2,077)	(0.0047)	142	44,207	0.0032
SENTINEL LIGHTING	\$/kW	180,671	31	(798)	(25.7486)	2	0	18.7739
STREET LIGHTING	\$/kW	1,714,183	460	(7,179)	(15.6074)	5,522	460	12.0040
microFIT								
Total		274,817,751	331,342	(1,234,471)		428,127	754,306	

Incentive Regulation Model for 2014 Filers Brant County Power Inc.



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	V
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	11.10		0.0209		0.48%	11.15	0.0210
GENERAL SERVICE LESS THAN 50 KW	17.17		0.0178		0.48%	17.25	0.0179
GENERAL SERVICE 50 TO 4,999 KW	95.92		3.8869		0.48%	96.38	3.9056
UNMETERED SCATTERED LOAD	2.02		0.0230		0.48%	2.03	0.0231
SENTINEL LIGHTING	2.02		30.1709		0.48%	2.03	30.3157
STREET LIGHTING	1.51		44.4033		0.48%	1.52	44.6164
microFIT	5.40					5.40	



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0173
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0390
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0072



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.15
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.02100
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00450)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.25
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00460)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	96.38
Distribution Volumetric Rate	\$/kW	3.90560
Low Voltage Service Rate	\$/kW	1.12220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.12040)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.51960
Retail Transmission Rate - Network Service Rate	\$/kW	1.76860
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.53830
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	1.87610
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	0.59490
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	1.87830
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.59010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kWh	0.02310
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00470)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	30.31570
Low Voltage Service Rate	\$/kW	0.71920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(25.74860)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	18.77390
Retail Transmission Rate - Network Service Rate	\$/kW	1.30380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.43500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	44.61640
Low Voltage Service Rate	\$/kW	0.84060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(15.60740)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	12.00400
Retail Transmission Rate - Network Service Rate	\$/kW	1.33400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41610

MONTHLY RATES AND CHARGES - Regulatory Component

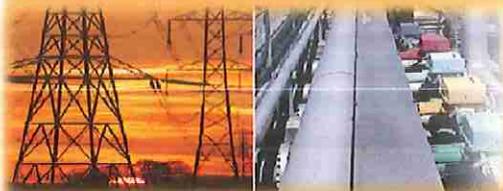
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	11.10
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.75
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	2.43
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.02090
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.00590)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00420
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.00110)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00380
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	17.17
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.33
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	4.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01780
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.00590)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00420
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.00080)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00340
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	95.92
Distribution Volumetric Rate	\$/kW	3.88690
Low Voltage Service Rate	\$/kW	1.12220
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	(2.27510)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.62950

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	11.15
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.02100
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00450)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00150
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	17.25
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00460)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	96.38
Distribution Volumetric Rate	\$/kW	3.90560
Low Voltage Service Rate	\$/kW	1.12220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.12040)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.51960

Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.14070)	Retail Transmission Rate - Network Service Rate	\$/kW	1.76860
Retail Transmission Rate - Network Service Rate	\$/kW	2.18900	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.53830
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.38150	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	1.87610
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	2.32210	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	0.59490
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.52670	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	1.87830
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.32480	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.59010
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.51440	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
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Service Charge (per connection)	\$	2.02	Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kWh	0.02300	Distribution Volumetric Rate	\$/kWh	0.02310
Low Voltage Service Rate	\$/kWh	0.00240	Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.00590)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00470)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00420	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.00080)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00340	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

SENTINEL LIGHTING			SENTINEL LIGHTING		
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Service Charge (per connection)	\$	2.02	Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	30.17090	Distribution Volumetric Rate	\$/kW	30.31570
Low Voltage Service Rate	\$/kW	0.71920	Low Voltage Service Rate	\$/kW	0.71920
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	(2.27130)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(25.74860)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.62680	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	18.77390
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(1.31350)	Retail Transmission Rate - Network Service Rate	\$/kW	1.30380
Retail Transmission Rate - Network Service Rate	\$/kW	1.61370	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.43500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.11630	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

STREET LIGHTING			STREET LIGHTING		
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Service Charge (per connection)	\$	1.51	Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	44.40330	Distribution Volumetric Rate	\$/kW	44.61640
Low Voltage Service Rate	\$/kW	0.84060	Low Voltage Service Rate	\$/kW	0.84060
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	(2.16250)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(15.60740)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.54890	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	12.00400
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(1.81460)	Retail Transmission Rate - Network Service Rate	\$/kW	1.33400
Retail Transmission Rate - Network Service Rate	\$/kW	1.65110	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.06780	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

microFIT			microFIT		
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Service Charge	\$	5.40	Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Brant County Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.15
based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.02100
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00450)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.25
based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00460)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		

Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
 - General Service 50 to 1,000 interval metered
 - General Service > 1,000 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.38
Distribution Volumetric Rate	\$/kWh	3.90560
Low Voltage Service Rate	\$/kWh	1.12220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(2.12040)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kWh	
Applicable only for Non-RPP Customers	\$/kWh	1.51960
Retail Transmission Rate - Network Service Rate	\$/kWh	1.76860
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.53830
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kWh	1.87610
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kWh	0.59490
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kWh	1.87830
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kWh	0.59010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kWh	0.02310
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00470)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kWh	
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	30.31570
Low Voltage Service Rate	\$/kW	0.71920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(25.74860)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	18.77390
Retail Transmission Rate - Network Service Rate	\$/kW	1.30380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.43500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	44.61640
Low Voltage Service Rate	\$/kW	0.84060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(15.60740)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	12.00400
Retail Transmission Rate - Network Service Rate	\$/kW	1.33400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41610

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0173
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0390
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0072



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

Rate Class RESIDENTIAL

Loss Factor 1.0495

Consumption kWh 800

If Billed on a kW basis:
Demand kW
Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.10	1	\$ 11.10	\$ 11.15	1	\$ 11.15	\$ 0.05	0.45%
Distribution Volumetric Rate	\$ 0.0209	800	\$ 16.72	\$ 0.0210	800	\$ 16.80	\$ 0.08	0.48%
Fixed Rate Riders	\$ 4.18	1	\$ 4.18	\$ 1.75	1	\$ 1.75	-\$ 2.43	-58.13%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 32.00			\$ 29.70	-\$ 2.30	-7.19%
Line Losses on Cost of Power	\$ 0.0839	40	\$ 3.32	\$ 0.0839	40	\$ 3.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0070	800	-\$ 5.60	-0.0045	800	-\$ 3.60	\$ 2.00	-35.71%
Low Voltage Service Charge	\$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Smart Meter Entirety Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.43			\$ 32.13	-\$ 0.30	-0.92%
RTSR - Network	\$ 0.0059	840	\$ 4.95	\$ 0.0048	840	\$ 4.03	-\$ 0.92	-18.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	840	\$ 3.19	\$ 0.0015	840	\$ 1.26	-\$ 1.93	-60.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.58			\$ 37.42	-\$ 3.15	-7.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	840	\$ 3.69	\$ 0.0044	840	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	840	\$ 1.01	\$ 0.0012	840	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.27			\$ 115.11	-\$ 3.15	-2.67%
HST	13%		\$ 15.37	13%		\$ 14.96	-\$ 0.41	-2.67%
Total Bill (including HST)			\$ 133.64			\$ 130.07	-\$ 3.56	-2.67%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 13.36</i>			<i>-\$ 13.01</i>	<i>\$ 0.35</i>	<i>-2.62%</i>
Total Bill on TOU (including OCEB)			\$ 120.28			\$ 117.06	-\$ 3.21	-2.67%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix C

Retail Transmission Rate Model

RTSR Workform for Electricity Distributors (2014 Filers)



Utility Name	Brant County Power
Service Territory	
Assigned EB Number	EB-2013-0113
Name and Title	Ian McKenzie, CFO
Phone Number	519-442-2215
Email Address	imckenzie@brantcountypower.com
Date	Sept. 12, 2013
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; input cells are shaded green.

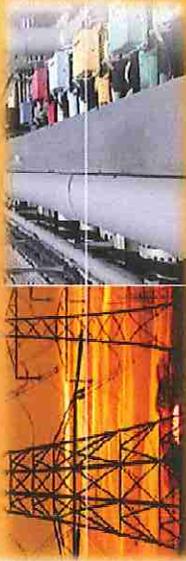
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

- [1. Info](#)
- [2. Table of Contents](#)
- [3. Rate Classes](#)
- [4. RRR Data](#)
- [5. UTRs and Sub-Transmission](#)
- [6. Historical Wholesale](#)
- [7. Current Wholesale](#)
- [8. Forecast Wholesale](#)
- [9. Adj Network to Current WS](#)
- [10. Adj Conn. to Current WS](#)
- [11. Adj Network to Forecast WS](#)
- [12. Adj Conn. to Forecast WS](#)
- [13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	80,545,193				80,545,193	-
General Service Less Than 50 kW	kWh	35,864,944				35,864,944	-
General Service 50 to 4,999 kW	kW		152,191		0.00%	-	152,191
General Service 50 to 999 kW - Interval Metered	kW		102,564		0.00%	-	102,564
General Service 1,000 to 4,999 kW - Interval Meters	kW		76,096		0.00%	-	76,096
Unmetered Scattered Load	kWh	442,068				442,068	-
Sentinel Lighting	kW		31		0.00%	-	31
Street Lighting	kW		460		0.00%	-	460



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.15	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33
If needed, add extra hosts here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.17	\$ 2.46	\$ 2.46
Line Connection Service Rate	kW	\$ 0.45	\$ 0.49	\$ 0.49
Transformation Connection Service Rate	kW	\$ 1.05	\$ 1.15	\$ 1.15
Both Line and Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.64	\$ 1.64
If needed, add extra hosts here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rate 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
PSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
PSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1590	kW	\$ -	\$ 0.0475	\$ 0.0475
RAKA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RAKA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	\$ 0.0270	\$ 0.0270
RAKA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	\$ 0.0006	\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Transformer Allowance Credit (if applicable, enter as a negative value)	\$	Historical 2012 \$ 92,368	Current 2013 \$ 96,098	Forecast 2014 \$ 96,000



This form is filed by the filer with the Commission for the purpose of providing information to the Commission regarding the filer's compliance with the RTSR. The filer certifies that the information provided is true and correct to the best of the filer's knowledge and belief. The filer understands that providing false information is a violation of the RTSR and may result in civil or criminal penalties.

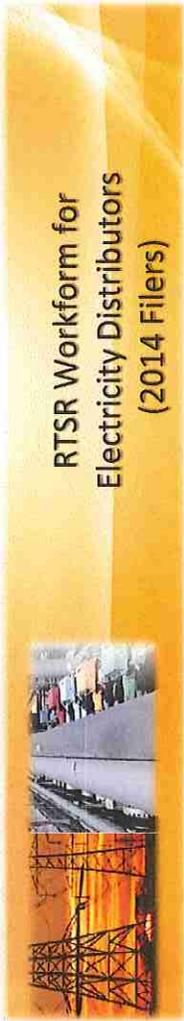
Month	Network		Local Connection		Transmission Connection		Total Line
	Units Billed	Rate	Units Billed	Rate	Units Billed	Rate	
January	17,848	\$2.87	14,443	\$2.80	1,824	\$1.48	\$ 2,025
February	17,848	\$2.87	14,443	\$2.80	1,824	\$1.48	\$ 2,025
March	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
April	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
May	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
June	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
July	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
August	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
September	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
October	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
November	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
December	18,205	\$2.87	14,799	\$2.80	1,856	\$1.48	\$ 2,050
Total	229,712	\$ 3.07	186,655	\$ 2.93	24,602	\$ 1.96	\$ 27,455

Month	Network		Local Connection		Transmission Connection		Total Line
	Units Billed	Rate	Units Billed	Rate	Units Billed	Rate	
January	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
February	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
March	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
April	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
May	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
June	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
July	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
August	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
September	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
October	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
November	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
December	7,408	\$2.65	7,249	\$2.64	4,826	\$1.65	\$ 11,624
Total	87,412	\$ 2.65	85,344	\$ 2.64	47,220	\$ 1.65	\$ 104,872

Month	Network		Local Connection		Transmission Connection		Total Line
	Units Billed	Rate	Units Billed	Rate	Units Billed	Rate	
January	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
February	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
March	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
April	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
May	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
June	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
July	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
August	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
September	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
October	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
November	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
December	12,255	\$2.22	12,255	\$2.45	5,848	\$1.72	\$ 18,827
Total	153,321	\$ 2.20	153,321	\$ 2.45	73,600	\$ 1.72	\$ 246,631

Month	Network		Local Connection		Transmission Connection		Total Line
	Units Billed	Rate	Units Billed	Rate	Units Billed	Rate	
January	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
February	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
March	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
April	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
May	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
June	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
July	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
August	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
September	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
October	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
November	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
December	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
Total	425,031	\$ 3.01	425,031	\$ 2.97	255,524	\$ 1.20	\$ 284,644

Month	Network		Local Connection		Transmission Connection		Total Line
	Units Billed	Rate	Units Billed	Rate	Units Billed	Rate	
January	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
February	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
March	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
April	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
May	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
June	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
July	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
August	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
September	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
October	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
November	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
December	33,209	\$2.98	33,209	\$2.97	25,492	\$1.20	\$ 27,827
Total	425,031	\$ 3.01	425,031	\$ 2.97	255,524	\$ 1.20	\$ 284,644



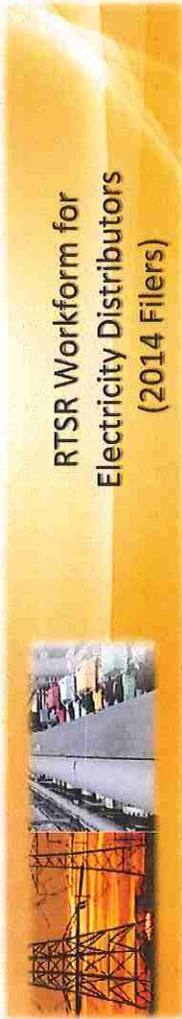
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,945	\$ 3.6300	\$ 65,140	18,443	\$ 0.7500	\$ 13,832	1,094	\$ 1.8500	\$ 2,024			\$ 15,886	\$ 15,886
February	16,366	\$ 3.6300	\$ 59,409	18,016	\$ 0.7500	\$ 13,512	1,137	\$ 1.8500	\$ 2,103			\$ 15,615	\$ 15,615
March	16,290	\$ 3.6300	\$ 59,133	18,028	\$ 0.7500	\$ 13,521	1,148	\$ 1.8500	\$ 2,124			\$ 15,645	\$ 15,645
April	15,383	\$ 3.6300	\$ 55,840	17,843	\$ 0.7500	\$ 13,457	1,116	\$ 1.8500	\$ 2,065			\$ 15,522	\$ 15,522
May	20,788	\$ 3.6300	\$ 75,460	22,252	\$ 0.7500	\$ 16,689	1,392	\$ 1.8500	\$ 2,575			\$ 19,264	\$ 19,264
June	24,009	\$ 3.6300	\$ 87,153	24,641	\$ 0.7500	\$ 18,481	1,328	\$ 1.8500	\$ 2,457			\$ 20,938	\$ 20,938
July	23,713	\$ 3.6300	\$ 86,078	25,189	\$ 0.7500	\$ 18,892	1,388	\$ 1.8500	\$ 2,568			\$ 21,460	\$ 21,460
August	22,232	\$ 3.6300	\$ 80,702	22,966	\$ 0.7500	\$ 17,225	1,598	\$ 1.8500	\$ 2,956			\$ 20,181	\$ 20,181
September	20,639	\$ 3.6300	\$ 74,920	21,854	\$ 0.7500	\$ 16,391	1,496	\$ 1.8500	\$ 2,768			\$ 19,158	\$ 19,158
October	16,929	\$ 3.6300	\$ 61,452	19,161	\$ 0.7500	\$ 14,371	1,602	\$ 1.8500	\$ 2,964			\$ 17,334	\$ 17,334
November	18,132	\$ 3.6300	\$ 65,819	19,136	\$ 0.7500	\$ 14,352	1,625	\$ 1.8500	\$ 3,006			\$ 17,368	\$ 17,368
December	17,284	\$ 3.6300	\$ 62,741	18,452	\$ 0.7500	\$ 13,839	1,256	\$ 1.8500	\$ 2,324			\$ 16,163	\$ 16,163
Total	229,710	\$ 3.63	\$ 833,847	246,081	\$ 0.75	\$ 184,561	16,180	\$ 1.85	\$ 29,933			\$ 214,494	\$ 214,494

Hydro One			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,699	\$ 3.3265	\$ 25,611	7,749	\$ 0.7667	\$ 5,941	7,749	\$ 1.6300	\$ 12,631			\$ 18,572	\$ 18,572
February	6,743	\$ 3.3265	\$ 22,431	7,439	\$ 0.7667	\$ 5,703	7,439	\$ 1.6300	\$ 12,126			\$ 17,829	\$ 17,829
March	6,520	\$ 3.3265	\$ 21,689	7,049	\$ 0.7667	\$ 5,404	7,049	\$ 1.6300	\$ 11,490			\$ 16,894	\$ 16,894
April	5,770	\$ 3.3265	\$ 19,194	6,006	\$ 0.7667	\$ 4,605	6,006	\$ 1.6300	\$ 9,790			\$ 14,395	\$ 14,395
May	8,090	\$ 3.3265	\$ 26,911	8,090	\$ 0.7667	\$ 6,203	8,090	\$ 1.6300	\$ 13,187			\$ 19,389	\$ 19,389
June	9,717	\$ 3.3265	\$ 32,324	9,717	\$ 0.7667	\$ 7,450	9,717	\$ 1.6300	\$ 15,859			\$ 23,289	\$ 23,289
July	10,501	\$ 3.3265	\$ 34,932	10,501	\$ 0.7667	\$ 8,051	10,501	\$ 1.6300	\$ 17,117			\$ 25,168	\$ 25,168
August	9,984	\$ 3.3265	\$ 33,245	10,263	\$ 0.7667	\$ 7,869	10,263	\$ 1.6300	\$ 16,729			\$ 24,597	\$ 24,597
September	9,719	\$ 3.3265	\$ 32,330	10,273	\$ 0.7667	\$ 7,876	10,273	\$ 1.6300	\$ 16,745			\$ 24,621	\$ 24,621
October	6,389	\$ 3.3265	\$ 21,253	6,969	\$ 0.7667	\$ 5,358	6,969	\$ 1.6300	\$ 11,392			\$ 16,751	\$ 16,751
November	6,781	\$ 3.3265	\$ 22,557	7,243	\$ 0.7667	\$ 5,553	7,243	\$ 1.6300	\$ 11,806			\$ 17,359	\$ 17,359
December	7,258	\$ 3.3265	\$ 24,144	7,540	\$ 0.7667	\$ 5,781	7,540	\$ 1.6300	\$ 12,290			\$ 18,071	\$ 18,071
Total	95,181	\$ 3.33	\$ 316,620	98,859	\$ 0.77	\$ 75,795	98,859	\$ 1.63	\$ 161,140			\$ 236,935	\$ 236,935

Brantford Power			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,395	\$ 2.4601	\$ 30,492	12,395	\$ 0.4900	\$ 6,073	12,395	\$ 1.1500	\$ 14,254			\$ 20,327	\$ 20,327
February	12,488	\$ 2.4601	\$ 30,722	12,488	\$ 0.4900	\$ 6,119	12,488	\$ 1.1500	\$ 14,361			\$ 20,481	\$ 20,481
March	11,766	\$ 2.4601	\$ 28,944	11,766	\$ 0.4900	\$ 5,765	11,766	\$ 1.1500	\$ 13,530			\$ 19,295	\$ 19,295
April	11,132	\$ 2.4601	\$ 27,386	11,132	\$ 0.4900	\$ 5,455	11,132	\$ 1.1500	\$ 12,802			\$ 18,256	\$ 18,256
May	12,395	\$ 2.4601	\$ 30,492	12,395	\$ 0.4900	\$ 6,073	12,395	\$ 1.1500	\$ 14,254			\$ 20,327	\$ 20,327
June	14,189	\$ 2.4601	\$ 34,905	14,189	\$ 0.4900	\$ 6,952	14,189	\$ 1.1500	\$ 16,317			\$ 23,269	\$ 23,269
July	14,624	\$ 2.4601	\$ 35,976	14,624	\$ 0.4900	\$ 7,166	14,624	\$ 1.1500	\$ 16,817			\$ 23,983	\$ 23,983



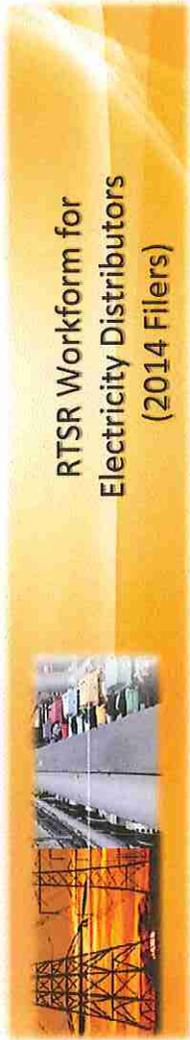
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

	13,316 \$	2,4601 \$	32,760	13,316 \$	0.4900 \$	6,525	13,316 \$	1,1500 \$	15,314	21,839
August	13,316 \$	2,4601 \$	32,760	13,316 \$	0.4900 \$	6,525	13,316 \$	1,1500 \$	15,314	21,839
September	12,687 \$	2,4601 \$	31,212	12,687 \$	0.4900 \$	6,217	12,687 \$	1,1500 \$	14,590	20,807
October	12,394 \$	2,4601 \$	30,490	12,394 \$	0.4900 \$	6,073	12,394 \$	1,1500 \$	14,233	20,326
November	12,518 \$	2,4601 \$	30,795	12,518 \$	0.4900 \$	6,134	12,518 \$	1,1500 \$	14,395	20,529
December	13,219 \$	2,4601 \$	32,520	13,219 \$	0.4900 \$	6,477	13,219 \$	1,1500 \$	15,202	21,679
Total	153,122 \$	2.46 \$	376,695	153,122 \$	0.49 \$	75,030	153,122 \$	1.15 \$	176,090	251,120

Add Extra Host Here (II)		Network		Line Connection		Transformation Connection		Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	-	\$	-	-	\$	-	-	\$	-
February	-	\$	-	-	\$	-	-	\$	-
March	-	\$	-	-	\$	-	-	\$	-
April	-	\$	-	-	\$	-	-	\$	-
May	-	\$	-	-	\$	-	-	\$	-
June	-	\$	-	-	\$	-	-	\$	-
July	-	\$	-	-	\$	-	-	\$	-
August	-	\$	-	-	\$	-	-	\$	-
September	-	\$	-	-	\$	-	-	\$	-
October	-	\$	-	-	\$	-	-	\$	-
November	-	\$	-	-	\$	-	-	\$	-
December	-	\$	-	-	\$	-	-	\$	-
Total	-	\$	-	-	\$	-	-	\$	-

Network		Line Connection		Transformation Connection		Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	38,039	\$3.19	\$ 121,243	38,587	\$0.67	\$ 25,847	\$ 147,090
February	35,597	\$3.16	\$ 112,561	37,943	\$0.67	\$ 25,335	\$ 137,896
March	34,576	\$3.17	\$ 109,766	36,843	\$0.67	\$ 24,691	\$ 134,457
April	32,285	\$3.17	\$ 102,420	35,081	\$0.67	\$ 23,517	\$ 125,937
May	41,273	\$3.22	\$ 132,864	42,737	\$0.68	\$ 28,965	\$ 161,829
June	47,915	\$3.22	\$ 154,382	48,574	\$0.68	\$ 32,883	\$ 187,265
July	48,838	\$3.21	\$ 156,985	50,314	\$0.68	\$ 34,108	\$ 191,093
August	45,542	\$3.22	\$ 146,707	46,545	\$0.68	\$ 31,618	\$ 178,325
September	43,045	\$3.22	\$ 138,462	44,814	\$0.68	\$ 30,484	\$ 168,946
October	35,712	\$3.17	\$ 113,196	38,544	\$0.67	\$ 25,802	\$ 139,000
November	37,431	\$3.18	\$ 119,171	38,897	\$0.67	\$ 26,039	\$ 145,210
December	37,761	\$3.16	\$ 119,405	38,211	\$0.67	\$ 25,697	\$ 145,102
Total	478,013	\$ 3.19	\$ 1,527,162	498,062	\$ 0.67	\$ 335,986	\$ 1,863,148



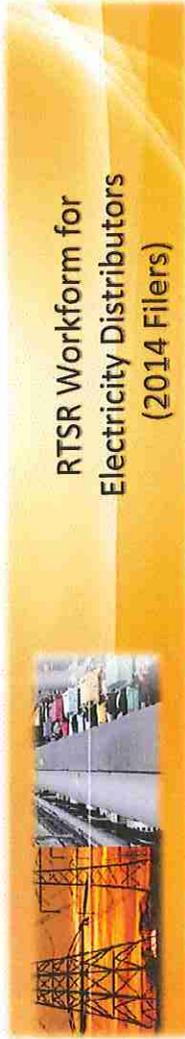
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Month	Network		Line Connection		Transformation Connection		Total Line Amount
	Units Billed	Rate	Units Billed	Rate	Units Billed	Rate	
January	17,945	\$ 3.6300	18,443	\$ 0.7500	1,094	\$ 1.8500	\$ 15,856
February	16,366	\$ 3.6300	18,016	\$ 0.7500	1,137	\$ 1.8500	\$ 15,615
March	16,290	\$ 3.6300	18,028	\$ 0.7500	1,148	\$ 1.8500	\$ 15,645
April	15,983	\$ 3.6300	17,943	\$ 0.7500	1,116	\$ 1.8500	\$ 15,522
May	20,788	\$ 3.6300	22,252	\$ 0.7500	1,392	\$ 1.8500	\$ 19,264
June	24,009	\$ 3.6300	24,641	\$ 0.7500	1,328	\$ 1.8500	\$ 20,938
July	23,713	\$ 3.6300	25,189	\$ 0.7500	1,388	\$ 1.8500	\$ 21,460
August	22,232	\$ 3.6300	22,966	\$ 0.7500	1,598	\$ 1.8500	\$ 20,181
September	20,639	\$ 3.6300	21,954	\$ 0.7500	1,496	\$ 1.8500	\$ 19,158
October	16,929	\$ 3.6300	19,161	\$ 0.7500	1,602	\$ 1.8500	\$ 17,334
November	18,132	\$ 3.6300	19,136	\$ 0.7500	1,625	\$ 1.8500	\$ 17,358
December	17,284	\$ 3.6300	18,452	\$ 0.7500	1,256	\$ 1.8500	\$ 16,163
Total	229,710	\$ 3.63	246,081	\$ 0.75	16,180	\$ 1.85	\$ 214,494

Month	Network		Line Connection		Transformation Connection		Total Line Amount
	Units Billed	Rate	Units Billed	Rate	Units Billed	Rate	
January	7,699	\$ 3.3265	7,749	\$ 0.7667	7,749	\$ 1.6300	\$ 18,572
February	6,743	\$ 3.3265	7,439	\$ 0.7667	7,439	\$ 1.6300	\$ 17,829
March	6,520	\$ 3.3265	7,049	\$ 0.7667	7,049	\$ 1.6300	\$ 16,894
April	5,770	\$ 3.3265	6,006	\$ 0.7667	6,006	\$ 1.6300	\$ 14,395
May	8,090	\$ 3.3265	8,090	\$ 0.7667	8,090	\$ 1.6300	\$ 19,389
June	9,177	\$ 3.3265	9,177	\$ 0.7667	9,177	\$ 1.6300	\$ 23,289
July	10,501	\$ 3.3265	10,501	\$ 0.7667	10,501	\$ 1.6300	\$ 25,168
August	9,984	\$ 3.3265	10,263	\$ 0.7667	10,263	\$ 1.6300	\$ 24,597
September	9,719	\$ 3.3265	10,273	\$ 0.7667	10,273	\$ 1.6300	\$ 24,621
October	6,389	\$ 3.3265	6,989	\$ 0.7667	6,989	\$ 1.6300	\$ 16,751
November	6,781	\$ 3.3265	7,243	\$ 0.7667	7,243	\$ 1.6300	\$ 17,359
December	7,258	\$ 3.3265	7,540	\$ 0.7667	7,540	\$ 1.6300	\$ 18,071
Total	95,181	\$ 3.33	98,859	\$ 0.77	98,859	\$ 1.63	\$ 236,935

Month	Network		Line Connection		Transformation Connection		Total Line Amount
	Units Billed	Rate	Units Billed	Rate	Units Billed	Rate	
January	12,395	\$ 2.4601	12,395	\$ 0.4900	12,395	\$ 1.1500	\$ 20,327
February	12,488	\$ 2.4601	12,488	\$ 0.4900	12,488	\$ 1.1500	\$ 20,481
March	11,766	\$ 2.4601	11,766	\$ 0.4900	11,766	\$ 1.1500	\$ 19,295
April	11,132	\$ 2.4601	11,132	\$ 0.4900	11,132	\$ 1.1500	\$ 18,256
May	12,395	\$ 2.4601	12,395	\$ 0.4900	12,395	\$ 1.1500	\$ 20,327
June	14,189	\$ 2.4601	14,189	\$ 0.4900	14,189	\$ 1.1500	\$ 23,269



**RTSR Workform for
Electricity Distributors
(2014 Filers)**

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Line
July	14,624	\$ 2,4601	\$ 35,976	14,624	\$ 0,4900	\$ 7,166	14,624	\$ 1,1500	\$ 16,817	14,624	\$ 1,1500	\$ 16,817	\$ 23,983
August	13,316	\$ 2,4601	\$ 32,760	13,316	\$ 0,4900	\$ 6,525	13,316	\$ 1,1500	\$ 15,314	13,316	\$ 1,1500	\$ 15,314	\$ 21,839
September	12,887	\$ 2,4601	\$ 31,212	12,887	\$ 0,4900	\$ 6,217	12,887	\$ 1,1500	\$ 14,590	12,887	\$ 1,1500	\$ 14,590	\$ 20,807
October	12,394	\$ 2,4601	\$ 30,490	12,394	\$ 0,4900	\$ 6,073	12,394	\$ 1,1500	\$ 14,253	12,394	\$ 1,1500	\$ 14,253	\$ 20,325
November	12,518	\$ 2,4601	\$ 30,795	12,518	\$ 0,4900	\$ 6,134	12,518	\$ 1,1500	\$ 14,395	12,518	\$ 1,1500	\$ 14,395	\$ 20,529
December	13,219	\$ 2,4601	\$ 32,520	13,219	\$ 0,4900	\$ 6,477	13,219	\$ 1,1500	\$ 15,202	13,219	\$ 1,1500	\$ 15,202	\$ 21,679
Total	153,122	\$ 2,46	\$ 376,695	153,122	\$ 0,49	\$ 75,030	153,122	\$ 1,15	\$ 176,090	153,122	\$ 1,15	\$ 176,090	\$ 251,120

Month	Network			Line Connection			Transformation Connection			Total Line			
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount				
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Line			
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount				
January	25,644	\$ 3,54	\$ 90,751	26,192	\$ 0,75	\$ 19,773	8,843	\$ 1,66	\$ 14,655	8,843	\$ 1,66	\$ 14,655	\$ 34,428
February	23,109	\$ 3,54	\$ 81,839	25,455	\$ 0,75	\$ 19,215	8,576	\$ 1,66	\$ 14,229	8,576	\$ 1,66	\$ 14,229	\$ 33,445
March	22,810	\$ 3,54	\$ 80,821	25,077	\$ 0,75	\$ 18,925	8,197	\$ 1,66	\$ 13,614	8,197	\$ 1,66	\$ 13,614	\$ 32,539
April	21,163	\$ 3,55	\$ 75,034	23,949	\$ 0,75	\$ 18,062	7,122	\$ 1,66	\$ 11,854	7,122	\$ 1,66	\$ 11,854	\$ 29,916
May	28,878	\$ 3,54	\$ 102,372	30,342	\$ 0,75	\$ 22,892	9,482	\$ 1,66	\$ 15,762	9,482	\$ 1,66	\$ 15,762	\$ 39,654
June	33,726	\$ 3,54	\$ 119,476	34,958	\$ 0,75	\$ 25,931	11,045	\$ 1,66	\$ 18,296	11,045	\$ 1,66	\$ 18,296	\$ 44,226
July	34,214	\$ 3,54	\$ 121,010	35,690	\$ 0,75	\$ 26,943	11,889	\$ 1,66	\$ 19,684	11,889	\$ 1,66	\$ 19,684	\$ 46,627
August	32,226	\$ 3,54	\$ 113,947	33,229	\$ 0,76	\$ 25,083	11,881	\$ 1,66	\$ 19,685	11,881	\$ 1,66	\$ 19,685	\$ 44,778
September	30,858	\$ 3,53	\$ 107,250	32,127	\$ 0,76	\$ 24,267	11,769	\$ 1,66	\$ 19,513	11,769	\$ 1,66	\$ 19,513	\$ 43,779
October	23,318	\$ 3,55	\$ 82,705	26,150	\$ 0,75	\$ 19,729	8,591	\$ 1,67	\$ 14,356	8,591	\$ 1,67	\$ 14,356	\$ 34,085
November	24,913	\$ 3,55	\$ 88,376	26,379	\$ 0,75	\$ 19,905	8,868	\$ 1,67	\$ 14,812	8,868	\$ 1,67	\$ 14,812	\$ 34,718
December	24,542	\$ 3,54	\$ 86,885	25,992	\$ 0,75	\$ 19,620	8,796	\$ 1,66	\$ 14,614	8,796	\$ 1,66	\$ 14,614	\$ 34,234
Total	324,891	\$ 3,54	\$ 1,150,467	344,940	\$ 0,75	\$ 260,356	115,039	\$ 1,66	\$ 191,073	115,039	\$ 1,66	\$ 191,073	\$ 451,429



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

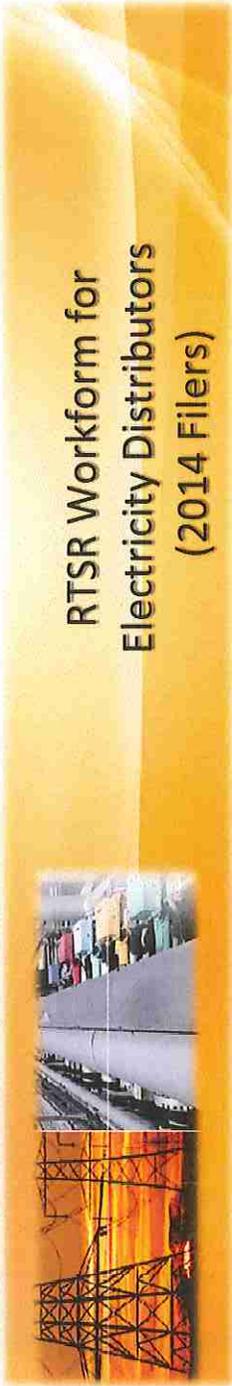
Rate Class	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0059	80,545,193	-	\$ 475,217	33.4%	\$ 509,668	\$0.0063
General Service Less Than 50 kW	kWh	\$ 0.0055	35,864,944	-	\$ 197,257	13.9%	\$ 211,558	\$0.0059
General Service 50 to 4,999 kW	kW	\$ 2.1890	-	152,191	\$ 333,146	23.4%	\$ 357,298	\$2.3477
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.3221	-	102,564	\$ 238,164	16.7%	\$ 255,430	\$2.4904
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.3248	-	76,096	\$ 176,908	12.4%	\$ 189,733	\$2.4933
Unmetered Scattered Load	kWh	\$ 0.0055	442,068	-	\$ 2,431	0.2%	\$ 2,608	\$0.0059
Sentinel Lighting	kW	\$ 1.6137	-	31	\$ 50	0.0%	\$ 54	\$1.7307
Street Lighting	kW	\$ 1.6511	-	460	\$ 760	0.1%	\$ 815	\$1.7708
					\$ 1,423,933			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

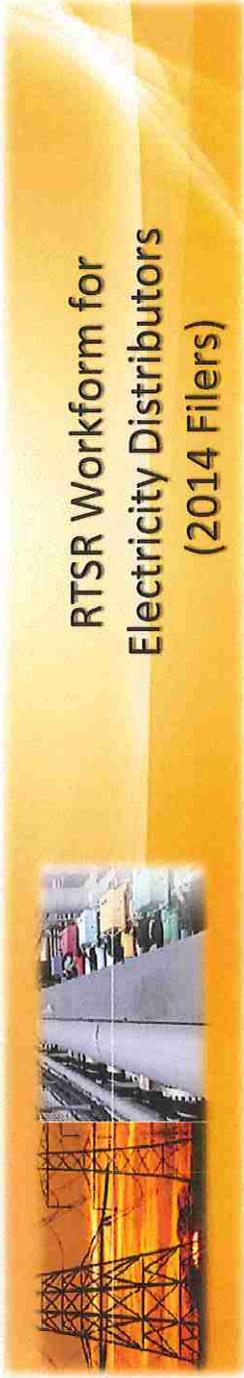
Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0038	80,545,193	-	\$ 306,072	33.6%	\$ 203,502	\$0.0025
General Service Less Than 50 kW	kWh	\$ 0.0034	35,864,944	-	\$ 121,941	13.4%	\$ 81,076	\$0.0023
General Service 50 to 4,999 kW	kW	\$ 1.3815	-	152,191	\$ 210,252	23.1%	\$ 139,793	\$0.9185
General Service 50 to 999 kW - Interval Metered	kW	\$ 1.5267	-	102,564	\$ 156,584	17.2%	\$ 104,110	\$1.0151
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.5144	-	76,096	\$ 115,240	12.6%	\$ 76,621	\$1.0069
Unmetered Scattered Load	kWh	\$ 0.0034	442,068	-	\$ 1,503	0.2%	\$ 999	\$0.0023
Sentinel Lighting	kW	\$ 1.1163	-	31	\$ 35	0.0%	\$ 23	\$0.7422
Street Lighting	kW	\$ 1.0678	-	460	\$ 491	0.1%	\$ 327	\$0.7100
					\$ 912,117			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted kWh	Loss Adjusted Billed	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0063	80,545,193	-	-	509,667.84	33.4%	\$ 383,951	\$0.0048
General Service Less Than 50 kW	kWh	\$0.0059	35,864,944	-	-	\$ 211,558	13.9%	\$ 159,374	\$0.0044
General Service 50 to 4,999 kW	kW	\$2.3477	0	152,191	152,191	\$ 357,298	23.4%	\$ 269,166	\$1.7686
General Service 50 to 999 kW - Interval Metered	kW	\$2.4904	0	102,564	102,564	\$ 255,430	16.7%	\$ 192,425	\$1.8761
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$2.4933	0	76,096	76,096	\$ 189,733	12.4%	\$ 142,933	\$1.8763
Unmetered Scattered Load	kWh	\$0.0059	442,068	-	-	\$ 2,608	0.2%	\$ 1,964	\$0.0044
Sentinel Lighting	kW	\$1.7307	0	31	31	\$ 54	0.0%	\$ 40	\$1.3038
Street Lighting	kW	\$1.7708	0	460	460	\$ 815	0.1%	\$ 614	\$1.3340
						\$ 1,527,162			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0025	80,545,193	-	\$ 203,502	33.6%	\$ 119,268	\$ 0.0015
General Service Less Than 50 kW	kWh	\$ 0.0023	35,864,944	-	\$ 81,076	13.4%	\$ 47,517	\$ 0.0013
General Service 50 to 4,999 kW	kW	\$ 0.9185	-	152,191	\$ 139,793	23.1%	\$ 81,930	\$ 0.5383
General Service 50 to 999 kW - Interval Metered	kW	\$ 1.0151	-	102,564	\$ 104,110	17.2%	\$ 61,017	\$ 0.5949
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.0069	-	76,096	\$ 76,621	12.6%	\$ 44,906	\$ 0.5901
Unmetered Scattered Load	kWh	\$ 0.0023	442,068	-	\$ 999	0.2%	\$ 586	\$ 0.0013
Sentinel Lighting	kW	\$ 0.7422	-	31	\$ 23	0.0%	\$ 13	\$ 0.4350
Street Lighting	kW	\$ 0.7100	-	460	\$ 327	0.1%	\$ 191	\$ 0.4161
					\$ 606,451			

RTSR Workform for Electricity Distributors (2014 Filers)



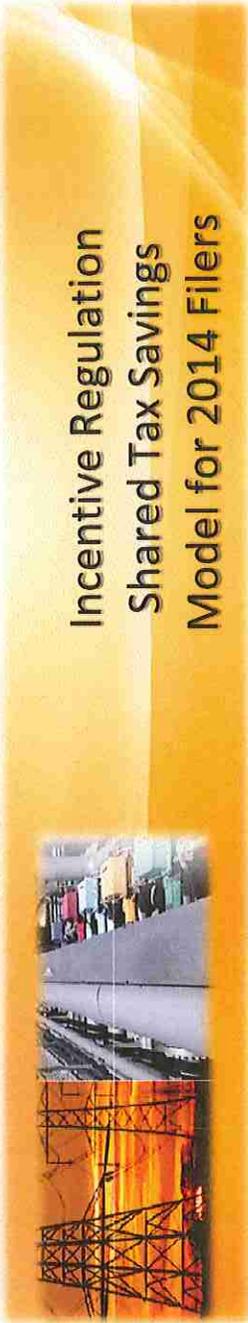
For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential			
General Service Less Than 50 kW	kWh	\$ 0.0048	\$ 0.0015
General Service 50 to 4,999 kW	kWh	\$ 0.0044	\$ 0.0013
General Service 50 to 999 kW - Interval Metered	kW	\$ 1.7686	\$ 0.5383
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.8761	\$ 0.5949
Unmetered Scattered Load	kWh	\$ 1.8783	\$ 0.5901
Sentinel Lighting	kW	\$ 0.0044	\$ 0.0013
Street Lighting	kW	\$ 1.3038	\$ 0.4350
	kW	\$ 1.3340	\$ 0.4161

Appendix D

Tax Sharing Model



Incentive Regulation Shared Tax Savings Model for 2014 Filers

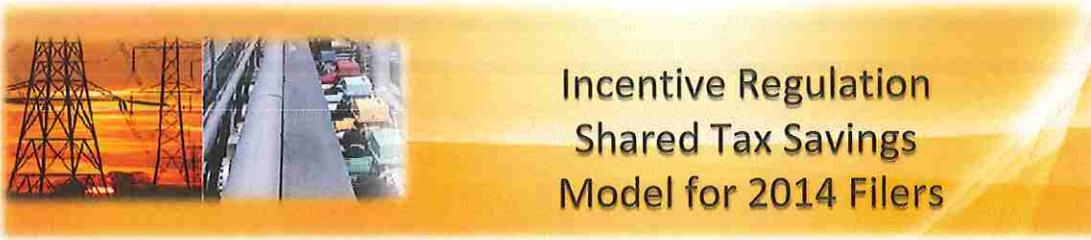
Version 1.1

Utility Name	Brant County Power Inc.
Service Territory Name	
Assigned EB Number	EB-2013-0113
Name and Title	Ian McKenzie, CFO
Phone Number	519-442-2215
Email Address	imckenzie@brantcountypower.com
Date	Sept. 12, 2013
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, safe, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Billing Determinants and Rates
4. Re-Based Revenue from Rates
5. Z-Factor Tax Changes
6. Calculation of Tax Change Variable Rate Rider

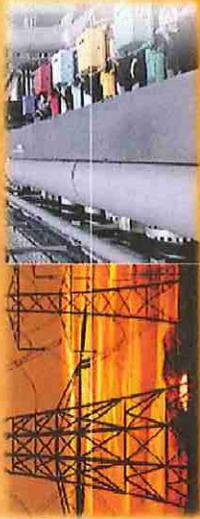


Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW
				A	B	C	D	E	F
NA	Residential	NA	NA	8,335	82,794,132		11.10	0.0209	
NA	General Service Less Than 50 kW	NA	NA	1,338	40,399,125		17.17	0.0178	
NA	General Service 50 to 4,999 kW	NA	NA	112	156,810,608	388,493	95.92		3.8869
NA	Rate Class 4	NA	NA						
NA	Street Lighting	NA	NA	2,630	1,763,973	4,763	1.51		44.4033
NA	Sentinel Lighting	NA	NA	218	222,341	574	2.02		30.1709
NA	Unmetered Scattered Load	NA	NA	51	509,821		2.02	0.0230	
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections		Re-based Billed		Rate ReBal Base Charge		Rate ReBal Base Distribution		Service Charge Revenue		Distribution Volumetric Rate Revenue		Distribution Volumetric Rate Revenue		Revenue from Rates	
	A	B	C	Re-based Billed	Re-based Billed	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	Requirement	Requirement	Requirement	Requirement
		kWh	kW	kWh	kW		kWh	kW				kWh	kW			
Residential	8,335	82,794,132	0	0	0	11.10	0.0209	0.0000	1,110,222	1,730,397	0	1,730,397	0	2,840,619	0	2,840,619
General Service Less Than 50 kW	1,338	40,399,125	0	0	0	17.17	0.0178	0.0000	275,682	719,104	0	719,104	0	994,786	0	994,786
General Service 50 to 4,999 kW	112	156,810,608	388,483	388,483	388,483	95.92	0.0000	3.8869	128,916	0	0	0	1,510,033	1,638,950	1,638,950	1,638,950
Street Lighting	2,630	1,763,973	4,783	4,783	4,783	1.51	0.0000	44.4033	47,656	0	0	0	212,381	260,037	260,037	260,037
Sentinel Lighting	218	222,341	574	574	574	2.02	0.0000	30.1709	5,284	0	0	0	17,318	22,602	22,602	22,602
Unmetered Scattered Load	51	509,821	0	0	0	2.02	0.0230	0.0000	1,236	11,726	0	11,726	0	12,962	0	12,962
									1,568,996	2,461,228	1,739,733	1,739,733	0	5,769,956	5,769,956	5,769,956



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

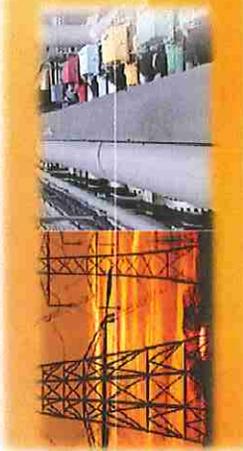
For the Sept. 12, 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2014
Taxable Capital	\$ 24,749,230	\$ 24,749,230
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 9,749,230	\$ 9,749,230
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2011	2014
Regulatory Taxable Income	\$ 178,793	\$ 178,793
Corporate Tax Rate	21.00%	15.50%
Tax Impact	\$ 37,547	\$ 27,713
Grossed-up Tax Amount	\$ 47,527	\$ 32,796
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 47,527	\$ 32,796
Total Tax Related Amounts	\$ 47,527	\$ 32,796
Incremental Tax Savings		-\$ 14,731
Sharing of Tax Savings (50%)		-\$ 7,365



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$2,840,619	49.23%	-\$3,626	82,794,132	0		
General Service Less Than 50 kW	\$994,786	17.24%	-\$1,270	40,399,125	0		
General Service 50 to 4,999 kW	\$1,638,950	28.40%	-\$2,092	156,810,608	388,493		
Street Lighting	\$250,037	4.51%	-\$332	1,763,973	4,783		
Sentinel Lighting	\$22,602	0.39%	-\$29	222,341	574		
Unmetered Scattered Load	\$12,962	0.22%	-\$17	509,821	0		
	\$5,769,956 H	100.00%	-\$7,365 I				

Appendix E

Customer Impacts



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0495**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.10	1	\$ 11.10	\$ 11.15	1	\$ 11.15	\$ 0.05	0.45%
Distribution Volumetric Rate	\$ 0.0209	800	\$ 16.72	\$ 0.0210	800	\$ 16.80	\$ 0.08	0.48%
Fixed Rate Riders	\$ 4.18	1	\$ 4.18	\$ 1.75	1	\$ 1.75	-\$ 2.43	-58.13%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 32.00			\$ 29.70	-\$ 2.30	-7.19%
Line Losses on Cost of Power	\$ 0.0839	40	\$ 3.32	\$ 0.0839	40	\$ 3.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0070	800	-\$ 5.60	-0.0045	800	-\$ 3.60	\$ 2.00	-35.71%
Low Voltage Service Charge	\$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.43			\$ 32.13	-\$ 0.30	-0.92%
RTSR - Network	\$ 0.0059	840	\$ 4.95	\$ 0.0048	840	\$ 4.03	-\$ 0.92	-18.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	840	\$ 3.19	\$ 0.0015	840	\$ 1.26	-\$ 1.93	-60.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.58			\$ 37.42	-\$ 3.15	-7.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	840	\$ 3.69	\$ 0.0044	840	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	840	\$ 1.01	\$ 0.0012	840	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.27			\$ 115.11	-\$ 3.15	-2.67%
HST	13%		\$ 15.37	13%		\$ 14.96	-\$ 0.41	-2.67%
Total Bill (including HST)			\$ 133.64			\$ 130.07	-\$ 3.56	-2.67%
<i>Ontario Clean Energy Benefit †</i>			-\$ 13.36			-\$ 13.01	\$ 0.35	-2.62%
Total Bill on TOU (including OCEB)			\$ 120.28			\$ 117.06	-\$ 3.21	-2.67%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Brant County Power Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0495**

Consumption kWh **2,450**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.17	1	\$ 17.17	\$ 17.25	1	\$ 17.25	\$ 0.08	0.47%
Distribution Volumetric Rate	\$ 0.0178	2,450	\$ 43.61	\$ 0.0179	2,450	\$ 43.86	\$ 0.24	0.56%
Fixed Rate Riders	\$ 8.59	1	\$ 8.59	\$ 4.33	1	\$ 4.33	-\$ 4.26	-49.59%
Volumetric Rate Riders	0.0000	2,450	\$ -	0.0000	2,450	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 69.37			\$ 65.44	-\$ 3.94	-5.67%
Line Losses on Cost of Power	\$ 0.0839	121	\$ 10.18	\$ 0.0839	121	\$ 10.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0067	2,450	-\$ 16.42	-0.0046	2,450	-\$ 11.27	\$ 5.15	-31.34%
Low Voltage Service Charge	\$ 0.0024	2,450	\$ 5.88	\$ 0.0024	2,450	\$ 5.88	\$ -	0.00%
Smart Meter Entitlement Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.80			\$ 71.01	\$ 1.21	1.73%
RTSR - Network	\$ 0.0055	2,571	\$ 14.14	\$ 0.0044	2,571	\$ 11.31	-\$ 2.83	-20.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,571	\$ 8.74	\$ 0.0013	2,571	\$ 3.34	-\$ 5.40	-61.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.69			\$ 85.67	-\$ 7.02	-7.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,571	\$ 11.31	\$ 0.0044	2,571	\$ 11.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,571	\$ 3.09	\$ 0.0012	2,571	\$ 3.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,450	\$ 17.15	\$ 0.0070	2,450	\$ 17.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,568	\$ 105.06	\$ 0.0670	1,568	\$ 105.06	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	441	\$ 45.86	\$ 0.1040	441	\$ 45.86	\$ -	0.00%
TOU - On Peak	\$ 0.1240	441	\$ 54.68	\$ 0.1240	441	\$ 54.68	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 330.09			\$ 323.07	-\$ 7.02	-2.13%
HST	13%		\$ 42.91	13%		\$ 42.00	-\$ 0.91	-2.13%
Total Bill (including HST)			\$ 373.00			\$ 365.07	-\$ 7.93	-2.13%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 37.30</i>			<i>-\$ 36.51</i>	<i>\$ 0.79</i>	<i>-2.12%</i>
Total Bill on TOU (including OCEB)			\$ 335.70			\$ 328.56	-\$ 7.14	-2.13%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.