

September 18, 2013

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: 2014 IRM Rate Application – EB-2013-0182, License ED-2003-0011

Please find accompanying this letter two hard copies of Woodstock Hydro Services Inc. Application for its Electricity Distribution Rates and Charges effective May 1, 2014, together with a CD containing the excel models and pdf documents as required. This Application has also been filed through the Ontario Energy Boards' Regulatory Electronic Submission System (RESS). A copy of the filing confirmation is attached to this correspondence.

Should you require any further information please contact myself or Ross McMillan, President and CEO, at 519-537-7172 ext 230, or rossmcm@woodstockhydro.com

Respectfully submitted,



Patti Eitel, CGA, P,Mgr
Manager of Accounting and Regulatory Affairs
Telephone: 519-537-7172 ext 240
Email: peitel@woodstockhydro.com

WOODSTOCK HYDRO SERVICES INCORPORATED
APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES
EFFECTIVE MAY 1, 2014

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H: RRR Performance Based Regulation 2.1.5 (excerpt) as filed April 25 2013

I: RRR 2.1.1 Deferral/Variance Accounts as filed April 15 2013

1

2 **IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the Energy
3 Competition Act, 1998, S.O. 1998, c.15;

4 **AND IN THE MATTER OF** an Application by Woodstock Hydro Services Inc. to the Ontario
5 Energy Board for an Order or Orders approving or fixing just and reasonable rates and other
6 service charges for the distribution of electricity as of May 1, 2014.

7 Title of Proceeding: An application by Woodstock Hydro Services Inc. for an
8 Order or Orders approving or fixing just and reasonable
9 distribution rates and other charges, effective May 1, 2014.

10 Applicant's Name: Woodstock Hydro Services Inc.

11

12 Applicant's Address for Service: Box 1598
13 16 Graham Street
14 Woodstock, Ontario N4S 0A8
15 Attention Patricia Eitel, Manager, Accounting and
16 Regulatory Affairs
17 Telephone: (519)-537-3488

18

19

INTRODUCTION

The Applicant is Woodstock Hydro Services Inc. (referred to in this Application as the “Applicant” or “WHSI”). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Woodstock. The Applicant carries on the business of distributing electricity within the City of Woodstock.

WHSI hereby applies to the Ontario Energy Board (the “OEB”) pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB Act”) for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2014.

WHSI followed Chapter 3 of the *OEB Filing Requirements for Electricity Transmission and Distribution Applications* updated July 17, 2013 (the “Filing Requirements”) in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedule of Proposed Rates and Charges proposed in this Application is identified in Appendix B and included in this application.

Proposed Effective Date of Rate Order

WHSI requests that the OEB make its Rate Order effective May 1, 2014 in accordance with the Filing Requirements.

1

2 **Relief Sought**

3 WHSI applies for an Order or Orders approving the proposed distribution rates and
4 other charges set out in Appendix B, in this Application as just and reasonable rates and
5 charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2014, or as soon
6 as possible thereafter; and

7 WHSI requests that the existing rates be made interim commencing May 1, 2014 in the
8 event that there is insufficient time for WHSI to prepare a draft rate order and the Board
9 to issue a final Decision and Order in this application for the implementation of the
10 proposed rates and charges as of May 1, 2014.

11 **Form of Hearing Requested**

12 WHSI requests that this Application be disposed of by way of a written hearing.

13 DATED at Woodstock, Ontario, this 18th day of September 2013.

14 **All of which is respectfully submitted,**

15

16 **WOODSTOCK HYDRO SERVICES INCORPORATED**

17 

18 Ross McMillan B.A., C.M.A., F.C.I

19 President and CEO



Patricia Eitel, CGA, P.Mgr

Manager, Accounting and Regulatory Affairs

CONTACT INFORMATION

WOODSTOCK HYDRO SERVICES INC:

16 GRAHAM STREET

PO BOX 1598

WOODSTOCK, ONTARIO N4S 0A8

MANAGER, ACCOUNTING AND REGULATORY AFFAIRS

Patricia Eitel

Telephone : 519-537-7172 Ext. 240

Facsimile : 519-537-5081

Email : peitel@woodstockhydro.com

CERTIFICATION OF EVIDENCE

I, Patricia Eitel, hereby certify that to the best of my knowledge , the evidence filed in this application is accurate, consistent and complete.

Patricia Eitel, CGA, P. Mgr

Manager, Accounting and Regulatory Affairs

MANAGERS SUMMARY

WHSI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications updated July 17, 2013 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Price Cap Adjustment
- Shared Tax Savings
- Deferral and Variance Account Balances
- LRAMVA
- Electricity Distribution Retail Transmission Service Rates

WHSI is not requesting a Z-Factor claim in this application

WHSI is not requesting an Incremental Capital Module (ICM) claim in this application.

WHSI is not requesting a Renewable Generation Connection Funding Adder or a Smart Grid Funding Adder in this application.

WHSI used the following rate models of the Board 2014 in the preparation of this application:

- 2014 IRM Tax Sharing Model for IRM Applications (V1.1)
- 2014 RTSR MODEL (V4.0)
- 2014 IRM Rate Generator (V2.3)

WHSI will be publishing the Notice in the Woodstock Sentinel Review, a paid publication with a readership 19,829 and circulation of 7,100.

Proposed Adjustments

The changes proposed in this application will result in total monthly bill impacts by customer class as follows:

Table 1

Rate Class	Bill Type	kWh	kW	Current Bill	Proposed Bill	\$ Change	% Change
Residential	RPP TOU	800	--	\$ 121.93	\$ 121.47	\$ (0.46)	-0.38%
GS < 50	RPP TOU	2,000	--	\$ 287.93	\$ 279.68	\$ (8.25)	-2.86%
GS 50-999 kW	Non-RPP	219,000	500	\$ 25,371.49	\$ 25,047.12	\$ (324.37)	-1.28%
GS >1,000 kW	Non-RPP	1,095,000	2,500	\$ 127,271.08	\$ 125,178.31	\$ (2,092.77)	-1.64%
Unmetered Scattered Load (1 connection)	RPP TOU	150	--	\$ 30.96	\$ 29.24	\$ (1.72)	-5.55%
Street Lighting (4,000 connections)	Non-RPP	245,280	560	\$ 45,474.67	\$ 45,259.52	\$ (215.15)	-0.47%

WHSI confirms that the proposed rate adjustments have been made on the basis of CGAAP.

Price Cap Adjustment

Under the 4th Generation IRM Plan, WHSI has calculated a proxy price cap adjustment of 0.48%. This is based on a price escalator of 1.6%, a productivity factor of 0.72% and a proxy stretch factor of 0.40%. WHSI acknowledges that the Board will adjust WHSI's Rate Generator Model with the updated price escalator and stretch factor once the updated GDP IPI data and distributor specific stretch factors become available.

Tax Changes – Shared Tax Savings

The Supplemental report of the Board on 3rd Generation Incentive Regulation dated September 17, 2008 determined that a 50/50 sharing of currently known legislated tax changes, as applied to the tax level as reflected in the Board-approved rates is appropriate. WHSI determined the volumetric rate riders using the Board's 2014 IRM Tax Sharing Mode V1.1 as follows:

1 **Table 2**

Rate Class	2014 Shared Tax Savings Amount	Volumetric Billing Determinant	Distribution Volumetric Rate Rider
Residential	-\$313	kWh	\$ -
General Service Less Than 50 kW	-\$68	kWh	\$ -
General Service 50 to 999 kW	-\$85	kW	\$ (0.00020)
General Service Greater Than 1,000 kW	-\$28	kW	\$ (0.00020)
Unmetered Scattered Load	-\$2	kWh	\$ -
Street Lighting	-\$17	kW	\$ (0.00200)
Total	(\$512)		

2

3 The Filing Requirements state:

4 *"In the event that the calculation for **one or more rate** classes results in volumetric rate riders of \$0 when*
5 *rounded to the fourth decimal place, or is negligible, the distributor may request to record the total*
6 *amount in USoA account 1595 for disposition in a future proceeding."*

7 WHSI therefore requests that the total amount of \$(512) be recorded in the USoA account 1595 for
8 disposition in a future proceeding.

9

10 The 2014 Tax Savings Model is attached as Appendix F.

11

Deferral and Variance Account Balances

Proposed Disposition of the Balances of Deferral and Variance Accounts

The *Report of the Board on Electricity Distributor's Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that during the IRM plan term, the distributors Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold exceeds \$0.001 per kWh (+/-).

Due to differences which WHSI believes is material for some rate classes, WHSI used the most recent 12-month actual volumetric data to calculate the Threshold claim per kWh rather than the Board-approved volumetric forecast from WHSI's 2011 COS (EB-2010-0145).

The 2012 actual volumes are consistent with WHSI's RRR 2.1.5 filing (Appendix H) with the exception of the kW reported in the GS 50-999kW rate class. WHSI's RRR filing had overstated the GS>50 kW by 2012 kW as summarized in Table 3:

Table 3

	2.1.5 RRR Reported 2012 KW	2012 Actual kW	Variance
General Service 50 to 999 kW	380,425	378,413	2,012
General Service Greater Than 1,000 kW	195,977	195,977	-
Street Lighting	7,390	7,390	-
Total	583,792	581,780	2,012

Upon discovery of the oversight, WHSI notified OEB Staff and was advised that no changes to the RRR filing would be required to immateriality.

Table 4 below summarizes the variance between WHSI's rebased and actual volumes for each rate class

Table 4

Rate Class	Volumetric Billing Determinant	2011 Rebased Volumes	2012 Actual Volumes	Volume Variance	Variance %
Residential	kWh	126,660,107	110,470,468	(16,189,639)	-14.7%
General Service Less Than 50 kW	kWh	49,817,450	44,422,599	(5,394,851)	-12.1%
General Service 50 to 999 kW	kW	395,652	378,413	(17,239)	-4.6%
General Service Greater Than 1,000 kW	kW	148,980	195,977	46,997	24.0%
Unmetered Scattered Load	kWh	615,829	575,666	(40,163)	-7.0%
Street Lighting	kW	8,539	7,390	(1,149)	-15.5%

WHSI confirms that the following Deferral and RSVA balances agree with the 2012 Audited Financial Statements and the RRR Reporting for 2.1.1 Deferral/Variance Accounts (Appendix I).

Upon completion of the *2014 IRM Deferral and Variance Account Work Form*, WHSI has determined that the threshold has been met for on balances that have accumulated from 2011 to 2012, since the last disposition of balances and seeks approval for disposition of the balances over a 12-month period.

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	(\$888,536)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$888,536)
Threshold Test (Total claim per kWh) ³	(0.0023)

Global Adjustment

WHSI requests disposition of account 1588-Sub-Account Global Adjustment credit balance of \$415,577 to December 31, 2012 net of previously approved amounts plus actual and projected interest to April 30, 2014, over a 12 month period. The proposed rate riders as calculated in the 2014 IRM Rate Generator are as follows:

Table 5

Rate Class	Account 1588 Global Adjustment Sub-Account	Billed kWh or Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider	Volumetric Billing Determinant
Residential	\$ (24,284)	13,553,450	\$ (0.0018)	kWh
General Service Less Than 50 kW	\$ (13,287)	7,415,695	\$ (0.0018)	kWh
General Service 50 to 999 kW	\$ (218,933)	344,963	\$ (0.6347)	kW
General Service Greater Than 1,000 kW	\$ (154,508)	195,977	\$ (0.7884)	kW
Unmetered Scattered Load	\$ -	575,666	\$ -	kWh
Street Lighting	\$ (4,565)	7,265	\$ (0.6283)	kW
Total	\$ (415,577)			

Group 1 Accounts (Excluding Global Adjustment)

WHSI requests disposition of the following Group 1 Account balances to December 31, 2012, net of previously approved amounts plus actual and projected interest to April 30, 2014, over a 12 month period:

• 1580 Wholesale Market Service Charges Variance :	CR \$951,280
• 1584 Transmission Network Variance :	DR \$481,867
• 1586 Transmission Connection Variance:	DR \$234,512
• 1588 Power (Excluding Global Adjustment) :	CR \$254,263
• 1595 Disposition and Recovery/Refund of Regulatory Balances (2011) :	DR \$ 16,205
TOTAL :	<u>CR \$472,959</u>

1 The proposed rate riders for the disposition of the above accounts are summarized in Table 6 below:

2 **Table 6**

Rate Class	Account 1588 Global Adjustment Sub-Account	Billed kWh or Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider	Volumetric Billing Determinant
Residential	\$ (133,054)	110,470,468	\$ (0.0012)	kWh
General Service Less Than 50 kW	\$ (55,045)	44,422,599	\$ (0.0012)	kWh
General Service 50 to 999 kW	\$ (171,037)	378,413	\$ (0.4520)	kW
General Service Greater Than 1,000 kW	\$ (110,539)	195,977	\$ (0.5640)	kW
Unmetered Scattered Load	\$ (696)	575,666	\$ (0.0012)	kWh
Street Lighting	\$ (2,587)	7,390	\$ (0.3501)	kW
Total	\$ (472,959)			

3

4 Interest has been calculated based on the Boards prescribed rates. Interest forecast for the period of
5 October 1, 2013 to April 30, 2014 is based on the most current available Board prescribed rate of 1.47%.

6

7 **LRAM Variance Account (LRAMVA)**

8 The Board established Account 1568, LRAM Variance Account (LRAMVA) to record the variance between
9 the Board-approved CDM forecast and the actual results for CDM programs under the OPA-Contracted
10 Province-Wide CDM Programs or Board-Approved CDM Programs delivered between January 1, 2011 and
11 December 31, 2014.

12 The Accounting Procedures Handbook states:

13 *“The LRAM Variance is recorded in this account, at the customer rate-class level, and is the difference*
14 *between:*

15 i) *The results of the actual verified impacts of authorized CDM activities undertaken by the*
16 *electricity distributor for Board-Approved CDM programs and/or OPA-Contracted Province-*

1 *Wide CDM programs in relation to activities undertaken by the distributor and/or delivered*
2 *for the distributor by a third party under contract (in the distributor's franchise area)*

3 *AND*

4 *ii) The level of CDM programs activities included in the distributor's load forecast (i.e. the level*
5 *embedded into rates)"*

6 WHSI had reported a \$0 balance in Account 1568 LRAMVA as of December 31, 2012. In September 2013,
7 WHSI received its final OPA CDM results for 2011 and 2012 and has adjusted Account 1568 balance
8 accordingly. The revised LRAMVA to December 31 2012 including carrying charges is \$39,695.

9 The Filing Requirements state:

10 *"At a minimum, distributors must apply for the disposition of the balance in the LRAMVA as part of their COS*
11 *applications. Distributors may apply for the disposition of the balance in the LRAMVA on an annual basis, as*
12 *part of their IRM rate applications, if the balance is deemed significant by the applicant."*

13 WHSI has deemed the revised amount of \$ 39,695 to be insignificant and will not be seeking disposition of
14 Account 1568 LRAMVA at this time.

15

Electricity Distribution Retail Transmission Service Rates

Revision 3.0 of *Guideline (G-2008-0001) on Retail Transmission Service Rates, (June 28, 2012)*, instructs electricity distributors to adjust their retail transmission service rates (“RTSR’s”) based on a comparison of historical transmission costs adjusted for new UTR levels, and revenues generated from existing RTSRS. WHSI has calculated the adjustment to the current RTSRS using the filing module provided by Board Staff and is included as Appendix H of this Application.

WHSI acknowledges that the Board will adjust each distributors 2014 IRM rate application model to incorporate the January 1, 2014 UTR adjustments.

A summary of the updated RTSR’s is provided in the following Table 7:

Rate Class	Unit	2013 Existing RTSR Network	2014 Proposed RTSR Network	Variance	2013 Existing RTSR Connection	2014 Proposed RTSR Connection	Variance
Residential	kWh	\$ 0.0069	\$ 0.0071	2.9%	\$ 0.0049	\$ 0.0050	2.0%
GS < 50	kWh	\$ 0.0063	\$ 0.0065	3.2%	\$ 0.0046	\$ 0.0047	2.2%
GS 50-999 kW	kW	\$ 2.6928	\$ 2.7735	3.0%	\$ 1.9775	\$ 2.0229	2.3%
GS >1,000 kW	kW	\$ 2.6982	\$ 2.7735	2.8%	\$ 1.9775	\$ 2.0229	2.3%
Unmetered Scattered Load	kWh	\$ 0.0063	\$ 0.0065	3.2%	\$ 0.0046	\$ 0.0047	2.2%
Street Lighting	kW	\$ 1.9914	\$ 2.0470	2.8%	\$ 1.4595	\$ 1.4930	2.3%

APPENDIX A
CURRENT TARIFF SHEET

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0178

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.12
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0220
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.0008
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0178

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.92
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	8.85
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.0007
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0178

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.44
Distribution Volumetric Rate	\$/kW	2.5497
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	(0.5422)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1471
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.3251
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kW	0.0805
Retail Transmission Rate - Network Service Rate	\$/kW	2.6982
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9775

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0178

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	513.20
Distribution Volumetric Rate	\$/kW	2.7100
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	(0.6522)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1771
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.4795
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kW	0.0805
Retail Transmission Rate - Network Service Rate	\$/kW	2.6982
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9775

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0178

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.06
Distribution Volumetric Rate	\$/kW	12.3197
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	(0.5227)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1417
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	1.9914
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4595

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0178

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.42
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.0008
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kWh	0.0122
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0178

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0178

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of Account	\$	15.00
Account History	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at pole – after regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0178

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

APPENDIX B
PROPOSED TARIFF SHEET

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0182

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0221
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0182

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0144
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0182

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.10
Distribution Volumetric Rate	\$/kW	2.5619
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.3251
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.4520)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.6347)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7735
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0229

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0182

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	515.66
Distribution Volumetric Rate	\$/kW	2.7230
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.4795
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.5640)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.7884)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7735
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0229

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0182

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.47
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0182

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.07
Distribution Volumetric Rate	\$/kW	12.38
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.2187
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.3501)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.6283)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4930

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0182

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

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approved schedules of Rates, Charges and Loss Factors

EB-2013-0182

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of Account	\$	15.00
Account History	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – after hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	185.00
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Woodstock Hydro Services Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0182

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

APPENDIX C

PROPOSED BILL IMPACTS



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

Rate Class **RESIDENTIAL**

Loss Factor 1.0431

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.84	1	\$ 12.84	\$ 12.90	1	\$ 12.90	\$ 0.06	0.47%
Distribution Volumetric Rate	\$ 0.0220	800	\$ 17.60	\$ 0.0221	800	\$ 17.68	\$ 0.08	0.45%
Fixed Rate Riders	\$ 0.76	1	\$ 0.76	\$ 0.64	1	\$ 0.64	-\$ 0.12	-15.79%
Volumetric Rate Riders	0.0019	800	\$ 1.52	0.0008	800	\$ 0.64	-\$ 0.88	-57.89%
Sub-Total A (excluding pass through)			\$ 32.72			\$ 31.86	-\$ 0.86	-2.63%
Line Losses on Cost of Power	\$ 0.0839	34	\$ 2.89	\$ 0.0839	34	\$ 2.89	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	800	-\$ 1.12	-0.0012	800	-\$ 0.96	\$ 0.16	-14.29%
Rate Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.39			\$ 31.69	-\$ 0.70	-2.16%
RTSR - Network	\$ 0.0069	834	\$ 5.76	\$ 0.0071	834	\$ 5.92	\$ 0.17	2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	834	\$ 4.09	\$ 0.0050	834	\$ 4.17	\$ 0.08	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.24			\$ 41.79	-\$ 0.45	-1.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	834	\$ 1.00	\$ 0.0012	834	\$ 1.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.90			\$ 119.45	-\$ 0.45	-0.38%
HST	13%		\$ 15.59	13%		\$ 15.53	-\$ 0.06	-0.38%
Total Bill (including HST)			\$ 135.48			\$ 134.97	-\$ 0.51	-0.38%
Ontario Clean Energy Benefit ¹			-\$ 13.55			-\$ 13.50	\$ 0.05	-0.37%
Total Bill on TOU (including OCEB)			\$ 121.93			\$ 121.47	-\$ 0.46	-0.38%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0431**

Consumption **kWh 2,000**

If Billed on a kW basis:

Demand **kW**

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.92	1	\$ 24.92	\$ 25.04	1	\$ 25.04	\$ 0.12	0.48%
Distribution Volumetric Rate	\$ 0.0143	2,000	\$ 28.60	\$ 0.0144	2,000	\$ 28.80	\$ 0.20	0.70%
Fixed Rate Riders	\$ 13.09	1	\$ 13.09	\$ 4.24	1	\$ 4.24	-\$ 8.85	-67.61%
Volumetric Rate Riders	0.0010	2,000	\$ 2.00	0.0007	2,000	\$ 1.40	-\$ 0.60	-30.00%
Sub-Total A (excluding pass through)			\$ 68.61			\$ 59.48	-\$ 9.13	-13.31%
Line Losses on Cost of Power	\$ 0.0839	86	\$ 7.23	\$ 0.0839	86	\$ 7.23	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	2,000	-\$ 2.80	-0.0012	2,000	-\$ 2.40	\$ 0.40	-14.29%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.60			\$ 57.87	-\$ 8.73	-13.11%
RTSR - Network	\$ 0.0063	2,086	\$ 13.14	\$ 0.0065	2,086	\$ 13.56	\$ 0.42	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,086	\$ 9.60	\$ 0.0047	2,086	\$ 9.81	\$ 0.21	2.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.34			\$ 81.24	-\$ 8.10	-9.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,086	\$ 9.18	\$ 0.0044	2,086	\$ 9.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,086	\$ 2.50	\$ 0.0012	2,086	\$ 2.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 283.11			\$ 275.01	-\$ 8.10	-2.86%
HST	13%		\$ 36.80	13%		\$ 35.75	-\$ 1.05	-2.86%
Total Bill (including HST)			\$ 319.92			\$ 310.76	-\$ 9.16	-2.86%
Ontario Clean Energy Benefit ¹			-\$ 31.99			-\$ 31.08	\$ 0.91	-2.84%
Total Bill on TOU (including OCEB)			\$ 287.93			\$ 279.68	-\$ 8.25	-2.86%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0431

Consumption kWh 219,000

If Billed on a kW basis:

Demand kW 500

Load Factor 60%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 138.44	1	\$ 138.44	\$ 139.10	1	\$ 139.10	\$ 0.66	0.48%
Distribution Volumetric Rate	\$ 2.5497	500	\$ 1,274.85	\$ 2.5619	500	\$ 1,280.95	\$ 6.10	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.4056	500	\$ 202.80	0.3251	500	\$ 162.55	-\$ 40.25	-19.85%
Sub-Total A (excluding pass through)			\$ 1,616.09			\$ 1,582.60	-\$ 33.49	-2.07%
Line Losses on Cost of Power	\$ 0.0839	9,439	\$ 792.11	\$ 0.0839	9,439	\$ 792.11	\$ -	0.00%
Total Deferral/Variance Account	-0.3951	500	-\$ 197.55	-1.0867	500	-\$ 543.35	-\$ 345.80	175.04%
Rate Riders								
Low Voltage Service Charge		500	\$ -		500	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,418.54			\$ 1,039.25	-\$ 379.29	-26.74%
RTSR - Network	\$ 2.6982	500	\$ 1,349.10	\$ 2.7735	500	\$ 1,386.75	\$ 37.65	2.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9775	500	\$ 988.75	\$ 2.0229	500	\$ 1,011.45	\$ 22.70	2.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,756.39			\$ 3,437.45	-\$ 318.94	-8.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	228,439	\$ 1,005.13	\$ 0.0044	228,439	\$ 1,005.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	228,439	\$ 274.13	\$ 0.0012	228,439	\$ 274.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	219,000	\$ 1,533.00	\$ 0.0070	219,000	\$ 1,533.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	140,160	\$ 9,390.72	\$ 0.0670	140,160	\$ 9,390.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	39,420	\$ 4,099.68	\$ 0.1040	39,420	\$ 4,099.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	39,420	\$ 4,888.08	\$ 0.1240	39,420	\$ 4,888.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24,947.38			\$ 24,628.44	-\$ 318.94	-1.28%
HST	13%		\$ 3,243.16	13%		\$ 3,201.70	-\$ 41.46	-1.28%
Total Bill (including HST)			\$ 28,190.54			\$ 27,830.13	-\$ 360.40	-1.28%
Ontario Clean Energy Benefit ¹			-\$ 2,819.05			-\$ 2,783.01	\$ 36.04	-1.28%
Total Bill on TOU (including OCEB)			\$ 25,371.49			\$ 25,047.12	-\$ 324.36	-1.28%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

Rate Class **GENERAL SERVICE GREATER THAN 1,000 KW**

Loss Factor 1.0431

Consumption kWh 1,095,000

If Billed on a kW basis:

Demand kW 2500

Load Factor 60%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 513.20	1	\$ 513.20	\$ 515.66	1	\$ 515.66	\$ 2.46	0.48%
Distribution Volumetric Rate	\$ 2.7100	2,500	\$ 6,775.00	\$ 2.7230	2,500	\$ 6,807.50	\$ 32.50	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.5600	2,500	\$ 1,400.00	0.4795	2,500	\$ 1,198.75	-\$ 201.25	-14.38%
Sub-Total A (excluding pass through)			\$ 8,688.20			\$ 8,521.91	-\$ 166.29	-1.91%
Line Losses on Cost of Power	\$ 0.0839	47,194	\$ 3,960.56	\$ 0.0839	47,194	\$ 3,960.56	\$ -	0.00%
Total Deferral/Variance Account	-0.4751	2,500	-\$ 1,187.75	-1.3524	2,500	-\$ 3,381.00	-\$ 2,193.25	184.66%
Rate Riders								
Low Voltage Service Charge		2,500	\$ -		2,500	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,500.45			\$ 5,140.91	-\$ 2,359.54	-31.46%
RTSR - Network	\$ 2.6982	2,500	\$ 6,745.50	\$ 2.7735	2,500	\$ 6,933.75	\$ 188.25	2.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9775	2,500	\$ 4,943.75	\$ 2.0229	2,500	\$ 5,057.25	\$ 113.50	2.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,189.70			\$ 17,131.91	-\$ 2,057.79	-10.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,142,195	\$ 5,025.66	\$ 0.0044	1,142,195	\$ 5,025.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,142,195	\$ 1,370.63	\$ 0.0012	1,142,195	\$ 1,370.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	700,800	\$ 46,953.60	\$ 0.0670	700,800	\$ 46,953.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	197,100	\$ 20,498.40	\$ 0.1040	197,100	\$ 20,498.40	\$ -	0.00%
TOU - On Peak	\$ 0.1240	197,100	\$ 24,440.40	\$ 0.1240	197,100	\$ 24,440.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125,143.64			\$ 123,085.85	-\$ 2,057.79	-1.64%
HST	13%		\$ 16,268.67	13%		\$ 16,001.16	-\$ 267.51	-1.64%
Total Bill (including HST)			\$ 141,412.31			\$ 139,087.01	-\$ 2,325.30	-1.64%
Ontario Clean Energy Benefit ¹			-\$ 14,141.23			-\$ 13,908.70	\$ 232.53	-1.64%
Total Bill on TOU (including OCEB)			\$ 127,271.08			\$ 125,178.31	-\$ 2,092.77	-1.64%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0431**

Consumption **kWh 150**

If Billed on a kW basis:

Demand **kW**

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.42	1	\$ 10.42	\$ 10.47	1	\$ 10.47	\$ 0.05	0.48%
Distribution Volumetric Rate	\$ 0.0121	150	\$ 1.82	\$ 0.0122	150	\$ 1.83	\$ 0.02	0.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0130	150	\$ 1.95	0.0008	150	\$ 0.12	-\$ 1.83	-93.85%
Sub-Total A (excluding pass through)			\$ 14.19			\$ 12.42	-\$ 1.77	-12.44%
Line Losses on Cost of Power	\$ 0.0839	6	\$ 0.54	\$ 0.0839	6	\$ 0.54	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	150	-\$ 0.21	-0.0012	150	-\$ 0.18	\$ 0.03	-14.29%
Rate Riders								
Low Voltage Service Charge		150	\$ -		150	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.98			\$ 12.24	-\$ 1.74	-12.42%
RTSR - Network	\$ 0.0063	156	\$ 0.99	\$ 0.0065	156	\$ 1.02	\$ 0.03	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	156	\$ 0.72	\$ 0.0047	156	\$ 0.74	\$ 0.02	2.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.68			\$ 13.99	-\$ 1.69	-10.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	156	\$ 0.69	\$ 0.0044	156	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	156	\$ 0.19	\$ 0.0012	156	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	96	\$ 6.43	\$ 0.0670	96	\$ 6.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	27	\$ 2.81	\$ 0.1040	27	\$ 2.81	\$ -	0.00%
TOU - On Peak	\$ 0.1240	27	\$ 3.35	\$ 0.1240	27	\$ 3.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 30.44			\$ 28.76	-\$ 1.69	-5.54%
HST	13%		\$ 3.96	13%		\$ 3.74	-\$ 0.22	-5.54%
Total Bill (including HST)			\$ 34.40			\$ 32.49	-\$ 1.91	-5.54%
Ontario Clean Energy Benefit ¹			-\$ 3.44			-\$ 3.25	\$ 0.19	-5.52%
Total Bill on TOU (including OCEB)			\$ 30.96			\$ 29.24	-\$ 1.72	-5.55%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

Rate Class **STREET LIGHTING**

Loss Factor 1.0431

Consumption kWh 245,280

If Billed on a kW basis:

Demand kW 560

Load Factor 60%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.06	4000	\$ 12,240.00	\$ 3.07	4000	\$ 12,280.00	\$ 40.00	0.33%
Distribution Volumetric Rate	\$ 12.3197	560	\$ 6,899.03	\$ 12.3788	560	\$ 6,932.13	\$ 33.10	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.2187	560	\$ 122.47	0.2187	560	\$ 122.47	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 19,261.50			\$ 19,334.60	\$ 73.10	0.38%
Line Losses on Cost of Power	\$ 0.0839	10,572	\$ 887.17	\$ 0.0839	10,572	\$ 887.17	\$ -	0.00%
Total Deferral/Variance Account	-0.3810	560	\$ 213.36	-0.9784	560	\$ 547.90	-\$ 334.54	156.80%
Rate Riders								
Low Voltage Service Charge		560	\$ -		560	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,048.14			\$ 18,786.70	-\$ 261.45	-1.37%
RTSR - Network	\$ 1.9914	560	\$ 1,115.18	\$ 2.0470	560	\$ 1,146.32	\$ 31.14	2.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4595	560	\$ 817.32	\$ 1.4930	560	\$ 836.08	\$ 18.76	2.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,980.65			\$ 20,769.10	-\$ 211.55	-1.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	255,852	\$ 1,125.75	\$ 0.0044	255,852	\$ 1,125.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	255,852	\$ 307.02	\$ 0.0012	255,852	\$ 307.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	245,280	\$ 1,716.96	\$ 0.0070	245,280	\$ 1,716.96	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	156,979	\$ 10,517.61	\$ 0.0670	156,979	\$ 10,517.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	44,150	\$ 4,591.64	\$ 0.1040	44,150	\$ 4,591.64	\$ -	0.00%
TOU - On Peak	\$ 0.1240	44,150	\$ 5,474.65	\$ 0.1240	44,150	\$ 5,474.65	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44,714.52			\$ 44,502.97	-\$ 211.55	-0.47%
HST	13%		\$ 5,812.89	13%		\$ 5,785.39	-\$ 27.50	-0.47%
Total Bill (including HST)			\$ 50,527.41			\$ 50,288.36	-\$ 239.05	-0.47%
Ontario Clean Energy Benefit ¹			-\$ 5,052.74			-\$ 5,028.84	\$ 23.90	-0.47%
Total Bill on TOU (including OCEB)			\$ 45,474.67			\$ 45,259.52	-\$ 215.15	-0.47%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX D

2014 IRM RATE GENERATOR MODEL



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Woodstock Hydro Services Inc.

Service Territory Woodstock Hydro

Assigned EB Number EB-2013-0182

Name of Contact and Title Patricia Eitel, Manager of Accounting and Regulatory

Phone Number 519-537-7172 ext 240


Email Address peitel@woodstockhydro.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1
accounts were last cleared¹

2011

Notes
 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |

3. Rate Class Selection



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE GREATER THAN 1,000 KW
5	UNMETERED SCATTERED LOAD
6	STREET LIGHTING
7	microFIT



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Woodstock Hydro Services Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	12.8400
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.7900
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.12
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0220
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.0008
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE LESS THAN 50 KW Service Classification

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	24.92
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	8.85
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.0007
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE 50 TO 999 KW Service Classification

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		(If applicable, Effective Date MUST be included in rate description)
1	1000	
2	1000	
3	1000	
4	1000	
5	1000	
6	1000	
7	1000	
8	1000	
9	1000	
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99	1000	
100	1000	

Service Charge	\$	138.44
Distribution Volumetric Rate	\$/kW	2.5497
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.5422)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1471
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.3251
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kW	0.0805
Retail Transmission Rate - Network Service Rate	\$/kW	2.6982
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9775

MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE GREATER THAN 1,000 KW Service Classification

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

Service Charge	\$	513.20
Distribution Volumetric Rate	\$/kW	2.7100
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.6522)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1771
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.4795
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kW	0.0805
Retail Transmission Rate - Network Service Rate	\$/kW	2.6982
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9775

MONTHLY RATES AND CHARGES - Regulatory Component

UNMETERED SCATTERED LOAD Service Classification

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	10.42
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.0008
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kWh	0.0122

MONTHLY RATES AND CHARGES - Regulatory Component

microFIT Service Classification

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0			(856,823)	(856,823)	0			1,801	1,801
RSVA - Retail Transmission Network Charge	1584	0			325,062	325,062	0			6,195	6,195
RSVA - Retail Transmission Connection Charge	1586	0			183,097	183,097	0			1,889	1,889
RSVA - Power (excluding Global Adjustment)	1588	0			(406,561)	(406,561)	0			6,090	6,090
RSVA - Global Adjustment	1589	0			(508,521)	(508,521)	0			(963)	(963)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0			10,597	10,597	0			35,266	35,266
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	(1,253,149)	(1,253,149)	0	0	0	50,277	50,277
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	(744,628)	(744,628)	0	0	0	51,241	51,241
RSVA - Global Adjustment	1589	0	0	0	(508,521)	(508,521)	0	0	0	(963)	(963)
Deferred Payments in Lieu of Taxes	1562	0			187,035	187,035	0			60,794	60,794
Total of Group 1 and Account 1562		0	0	0	(1,066,113)	(1,066,113)	0	0	0	111,071	111,071
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account⁶	1568					0					0
Total including Accounts 1562 and 1568		0	0	0	(1,066,113)	(1,066,113)	0	0	0	111,071	111,071

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. -

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	0							0	0				0
RSVA - Wholesale Market Service Charge	1580	(856,823)	(502,346)	(437,715)					(921,455)	1,801	(11,172)	2,394		(11,765)
RSVA - Retail Transmission Network Charge	1584	325,062	275,040	133,192					466,909	6,195	6,082	6,470		5,806
RSVA - Retail Transmission Connection Charge	1586	183,097	114,064	70,295					226,866	1,889	3,086	1,776		3,199
RSVA - Power (excluding Global Adjustment)	1588	(406,561)	(43,698)	(203,913)					(246,346)	6,090	(3,442)	5,736		(3,089)
RSVA - Global Adjustment	1589	(508,521)	(415,817)	(499,863)					(424,475)	(963)	5,116	(13,065)		17,218
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	10,597	(29,265)						(18,667)	35,266	(165)			35,101
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,253,149)	(602,023)	(938,004)	0	0	0	0	(917,167)	50,277	(495)	3,311	0	46,471
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(744,628)	(186,205)	(438,141)	0	0	0	0	(492,693)	51,241	(5,611)	16,376	0	29,254
RSVA - Global Adjustment	1589	(508,521)	(415,817)	(499,863)	0	0	0	0	(424,475)	(963)	5,116	(13,065)	0	17,218
Deferred Payments in Lieu of Taxes	1562	187,035		187,035					0	60,794		60,794		0
Total of Group 1 and Account 1562		(1,066,113)	(602,023)	(750,969)	0	0	0	0	(917,167)	111,071	(495)	64,105	0	46,471
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0							0	0				0
Total including Accounts 1562 and 1568		(1,066,113)	(602,023)	(750,969)	0	0	0	0	(917,167)	111,071	(495)	64,105	0	46,471

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ¹	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ¹	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550			0	0	0	0	0		0
RSVA - Wholesale Market Service Charge	1580			(921,455)	(11,765)	(13,545)	(4,515)	(951,280)	(933,219)	0
RSVA - Retail Transmission Network Charge	1584			466,909	5,806	6,864	2,288	481,867	472,715	0
RSVA - Retail Transmission Connection Charge	1586			226,866	3,199	3,335	1,112	234,512	230,065	0
RSVA - Power (excluding Global Adjustment)	1588			(246,346)	(3,089)	(3,621)	(1,207)	(254,263)	(249,435)	0
RSVA - Global Adjustment	1589			(424,475)	17,218	(6,240)	(2,080)	(415,577)	(407,257)	0
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			(18,667)	35,101	(137)	(91)	16,205	16,434	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	(917,167)	46,471	(13,345)	(4,494)	(888,536)	(870,696)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(492,693)	29,254	(7,105)	(2,414)	(472,959)	(463,439)	0
RSVA - Global Adjustment	1589	0	0	(424,475)	17,218	(6,240)	(2,080)	(415,577)	(407,257)	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		0	0	(917,167)	46,471	(13,345)	(4,494)	(888,536)	(870,696)	0
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		0	0	(917,167)	46,471	(13,345)	(4,494)	(888,536)	(870,696)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Woodstock Hvdro Services Inc. -

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	110,470,468		13,553,450	0	4,947,029					60.34%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	44,422,599		7,415,695	0	1,209,446					14.75%	
GENERAL SERVICE 50 TO 999 KW	\$/kW	134,038,728	378,413	122,190,417	344,963	1,147,217					13.99%	
GENERAL SERVICE GREATER THAN 1,000 KW	\$/kW	86,233,863	195,977	86,233,863	195,977	484,079					5.90%	
UNMETERED SCATTERED LOAD	\$/kWh	575,666			0	24,306					0.30%	
STREET LIGHTING	\$/kW	2,591,388	7,390	2,547,671	7,265	386,016					4.71%	
microFIT												
Total		378,332,712	581,780	231,941,096	548,206	8,198,093	0.00%	0.00%	0.00%	0.00%	100.00%	0
												Balance as per Sheet 5
												0
												Variance
												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	(\$888,536)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$888,536)
Threshold Test (Total claim per kWh) ³	(0.0023)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant’s Cost of Service



Incentive Regulation Model
for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	29.2%	5.8%	60.3%	0	(277,767)	140,702	68,476	(74,243)	(24,284)	0	0	0	0	9,779	0	0
GENERAL SERVICE LESS THAN 50 KW	11.7%	3.2%	14.8%	0	(111,696)	56,579	27,536	(29,855)	(13,287)	0	0	0	0	2,391	0	0
GENERAL SERVICE 50 TO 999 KW	35.4%	52.7%	14.0%	0	(337,027)	170,720	83,085	(90,082)	(218,933)	0	0	0	0	2,268	0	0
GENERAL SERVICE GREATER THAN 1,000 KW	22.8%	37.2%	5.9%	0	(216,826)	109,833	53,453	(57,955)	(154,508)	0	0	0	0	957	0	0
UNMETERED SCATTERED LOAD	0.2%	0.0%	0.3%	0	(1,447)	733	357	(387)	0	0	0	0	0	48	0	0
STREET LIGHTING	0.7%	1.1%	4.7%	0	(6,516)	3,301	1,606	(1,742)	(4,565)	0	0	0	0	763	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(951,280)	481,867	234,512	(254,263)	(415,577)	0	0	0	0	16,205	0	0

* RSVA - Power (Excluding Global Adjustment)

Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. -

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	110,470,468		(133,054)	(0.0012)	(24,284)	13,553,450	(0.0018)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	44,422,599		(55,045)	(0.0012)	(13,287)	7,415,695	(0.0018)
GENERAL SERVICE 50 TO 999 KW	\$/kW	134,038,728	378,413	(171,037)	(0.4520)	(218,933)	344,963	(0.6347)
GENERAL SERVICE GREATER THAN 1,000 KW	\$/kW	86,233,863	195,977	(110,539)	(0.5640)	(154,508)	195,977	(0.7884)
UNMETERED SCATTERED LOAD	\$/kWh	575,666		(696)	(0.0012)	0		0.0000
STREET LIGHTING	\$/kW	2,591,388	7,390	(2,587)	(0.3501)	(4,565)	7,265	(0.6283)
microFIT								
Total		378,332,712	581,780	(472,959)		(415,577)	21,517,351	



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. -

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	III
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.84		0.0220		0.48%	12.90	0.0221
GENERAL SERVICE LESS THAN 50 KW	24.92		0.0143		0.48%	25.04	0.0144
GENERAL SERVICE 50 TO 999 KW	138.44		2.5497		0.48%	139.10	2.5619
GENERAL SERVICE GREATER THAN 1,000 KW	513.20		2.7100		0.48%	515.66	2.7230
UNMETERED SCATTERED LOAD	10.42		0.0121		0.48%	10.47	0.0122
STREET LIGHTING	3.06		12.3197		0.48%	3.07	12.3788
microFIT	5.40					5.40	

UNIT	RATE
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Transformer Allowance for Ownership - per kW of billing demand/month	KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

[illegible]

10. Other Charges & LF

Non-Payment of Account

[illegible]

10. Other Charges & LF

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24

[illegible]

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

Service Charge	\$	515.66
Distribution Volumetric Rate	\$/kW	2.72300
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.47950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.56400)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.78840)
Retail Transmission Rate - Network Service Rate	\$/kW	2.77350
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.02290

MONTHLY RATES AND CHARGES - Regulatory Component

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Service Charge	\$	10.47
Distribution Volumetric Rate	\$/kWh	0.01220
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00080
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00120)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.07
Distribution Volumetric Rate	\$/kW	12.37880
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.21870
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.35010)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.62830)
Retail Transmission Rate - Network Service Rate	\$/kW	2.04700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49300

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.12
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.02200
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kWh	(0.00140)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00080
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kWh	0.00110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	24.92
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	8.85
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.01430
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kWh	(0.00140)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00070
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	138.44
Distribution Volumetric Rate	\$/kW	2.54970

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.02210
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00080
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00120)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00180)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	25.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.01440
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00120)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00180)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	139.10
Distribution Volumetric Rate	\$/kW	2.56190

Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.54220)	Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.32510
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.14710	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.45200)
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.32510	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.63470)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kW	0.08050	Retail Transmission Rate - Network Service Rate	\$/kW	2.77350
Retail Transmission Rate - Network Service Rate	\$/kW	2.69820	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.02290
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.97750	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE GREATER THAN 1,000 KW			GENERAL SERVICE GREATER THAN 1,000 KW		
Service Charge	\$	513.20	Service Charge	\$	515.66
Distribution Volumetric Rate	\$/kW	2.71000	Distribution Volumetric Rate	\$/kW	2.72300
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.65220)	Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.47950
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.17710	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.56400)
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.47950	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.78840)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kW	0.08050	Retail Transmission Rate - Network Service Rate	\$/kW	2.77350
Retail Transmission Rate - Network Service Rate	\$/kW	2.69820	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.02290
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.97750	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge	\$	10.42	Service Charge	\$	10.47
Distribution Volumetric Rate	\$/kWh	0.01210	Distribution Volumetric Rate	\$/kWh	0.01220
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kWh	(0.00140)	Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00080
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00040	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00120)
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00080	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014	\$/kWh	0.01220	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge	\$	3.06	Service Charge	\$	3.07
Distribution Volumetric Rate	\$/kW	12.31970	Distribution Volumetric Rate	\$/kW	12.37880
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.52270)	Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.21870
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.14170	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.35010)
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.21870	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.62830)
Retail Transmission Rate - Network Service Rate	\$/kW	1.99140	Retail Transmission Rate - Network Service Rate	\$/kW	2.04700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.45950	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49300
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Woodstock Hydro Services Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0182

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.02210
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00080
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00120)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00180)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.01440
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00120)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00180)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.10
Distribution Volumetric Rate	\$/kW	2.56190
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.32510
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.45200)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.63470)
Retail Transmission Rate - Network Service Rate	\$/kW	2.77350
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.02290

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	515.66
Distribution Volumetric Rate	\$/kW	2.72300
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.47950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.56400)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.78840)
Retail Transmission Rate - Network Service Rate	\$/kW	2.77350
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.02290

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.47
Distribution Volumetric Rate	\$/kWh	0.01220
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kWh	0.00080
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00120)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.07
Distribution Volumetric Rate	\$/kW	12.37880
Rate Rider for Recovery of Incremental Capital Costs - effective until April 30, 2015	\$/kW	0.21870
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.35010)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.62830)
Retail Transmission Rate - Network Service Rate	\$/kW	2.04700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49300

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of Account	\$	15.00
Account History	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	185.00
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Incentive Regulation Model for 2014 Filers

Woodstock Hydro Services Inc. - Woodstock Hydro

Rate Class **GENERAL SERVICE GREATER THAN 1,000 KW**

Loss Factor 1.0431

Consumption kWh 1,095,000

If Billed on a kW basis:

Demand kW 2500

Load Factor 60%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 513.20	1	\$ 513.20	\$ 515.66	1	\$ 515.66	\$ 2.46	0.48%
Distribution Volumetric Rate	\$ 2.7100	2,500	\$ 6,775.00	\$ 2.7230	2,500	\$ 6,807.50	\$ 32.50	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.5600	2,500	\$ 1,400.00	0.4795	2,500	\$ 1,198.75	-\$ 201.25	-14.38%
Sub-Total A (excluding pass through)			\$ 8,688.20			\$ 8,521.91	-\$ 166.29	-1.91%
Line Losses on Cost of Power	\$ 0.0839	47,194	\$ 3,960.56	\$ 0.0839	47,194	\$ 3,960.56	\$ -	0.00%
Total Deferral/Variance Account	-0.4751	2,500	-\$ 1,187.75	-1.3524	2,500	-\$ 3,381.00	-\$ 2,193.25	184.66%
Rate Riders								
Low Voltage Service Charge		2,500	\$ -		2,500	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,500.45			\$ 5,140.91	-\$ 2,359.54	-31.46%
RTSR - Network	\$ 2.6982	2,500	\$ 6,745.50	\$ 2.7735	2,500	\$ 6,933.75	\$ 188.25	2.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9775	2,500	\$ 4,943.75	\$ 2.0229	2,500	\$ 5,057.25	\$ 113.50	2.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,189.70			\$ 17,131.91	-\$ 2,057.79	-10.72%
Wholesale Market Service Charge (WMS)	\$ 0.0044	1,142,195	\$ 5,025.66	\$ 0.0044	1,142,195	\$ 5,025.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,142,195	\$ 1,370.63	\$ 0.0012	1,142,195	\$ 1,370.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	700,800	\$ 46,953.60	\$ 0.0670	700,800	\$ 46,953.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	197,100	\$ 20,498.40	\$ 0.1040	197,100	\$ 20,498.40	\$ -	0.00%
TOU - On Peak	\$ 0.1240	197,100	\$ 24,440.40	\$ 0.1240	197,100	\$ 24,440.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125,143.64			\$ 123,085.85	-\$ 2,057.79	-1.64%
HST	13%		\$ 16,268.67	13%		\$ 16,001.16	-\$ 267.51	-1.64%
Total Bill (including HST)			\$ 141,412.31			\$ 139,087.01	-\$ 2,325.30	-1.64%
Ontario Clean Energy Benefit ¹			-\$ 14,141.23			-\$ 13,908.70	\$ 232.53	-1.64%
Total Bill on TOU (including OCEB)			\$ 127,271.08			\$ 125,178.31	-\$ 2,092.77	-1.64%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX E

2011 APPROVED REVENUE REQUIREMENT WORK FORM

APPENDIX E

REVENUE REQUIREMENT WORK FORM (2011 APPROVED)

**REVENUE REQUIREMENT WORK FORM**

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc

File Number: EB-2010-0145

Rate Year: 2011

	Data Input						(1)
	Initial Application	Adjustments	Settlement Agreement	(7)	Adjustments	Per Board Decision	
1 Rate Base							
Gross Fixed Assets (average)	\$44,579,910	(\$3,674,148)	\$ 40,905,762			\$40,905,762	
Accumulated Depreciation (average)	(\$18,157,810)	(\$36,521)	\$- 18,194,331			(\$18,194,331)	
Allowance for Working Capital:							
Controllable Expenses	\$4,169,207	(\$132,207)	\$ 4,037,000			\$4,037,000	
Cost of Power	\$30,587,421	\$1,416,742	\$ 32,004,163			\$32,004,163	
Working Capital Rate (%)	15.00%		15.00%			15.00%	
2 Utility Income							
Operating Revenues:							
Distribution Revenue at Current Rates	\$6,475,857	\$246,264	\$6,722,121		\$0	\$6,722,121	
Distribution Revenue at Proposed Rates	\$8,232,474	(\$529,407)	\$7,703,066		\$0	\$7,703,066	
Other Revenue:							
Specific Service Charges	\$234,290	\$0	\$234,290		\$0	\$234,290	
Late Payment Charges	\$54,254	\$0	\$54,254		\$0	\$54,254	
Other Distribution Revenue	\$105,850	\$0	\$105,850		\$0	\$105,850	
Other Income and Deductions	\$88,885	\$12,000	\$100,885		\$0	\$100,885	
Operating Expenses:							
OM+A Expenses	\$4,042,261	(\$132,207)	\$ 3,910,054			\$3,910,054	
Depreciation/Amortization	\$2,031,382	(\$94,973)	\$ 1,936,408			\$1,936,408	
Property taxes	\$126,946	\$ -	\$ 126,946			\$126,946	
Capital taxes	\$0		\$0			\$0	
Other expenses	\$ -	\$ -	0			\$0	
3 Taxes/PILs							
Taxable Income:							
Adjustments required to arrive at taxable income	(\$177,112)	(3)	\$12,275			\$12,275	
Utility Income Taxes and Rates:							
Income taxes (not grossed up)	\$254,405		\$253,178			\$253,178	
Income taxes (grossed up)	\$333,825		\$329,800			\$329,800	
Capital Taxes	\$ -	(6)	\$ -	(6)		0.00%	(6)
Federal tax (%)	16.50%		16.50%			16.50%	
Provincial tax (%)	7.29%		6.73%			6.73%	
Income Tax Credits							
4 Capitalization/Cost of Capital							
Capital Structure:							
Long-term debt Capitalization Ratio (%)	56.0%		56.0%			56.0%	
Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)		4.0%	(2)
Common Equity Capitalization Ratio (%)	40.0%		40.0%			40.0%	
Preferred Shares Capitalization Ratio (%)	0.0%		0.0%			0.0%	
	100.0%		100.0%			100.0%	
Cost of Capital							
Long-term debt Cost Rate (%)	5.13%		5.02%			5.02%	
Short-term debt Cost Rate (%)	2.07%		2.46%			2.46%	
Common Equity Cost Rate (%)	9.85%		9.58%			9.58%	
Preferred Shares Cost Rate (%)	0.00%		0.00%			0.00%	

Notes:

through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to explain numbers shown.

(1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

(2) 4.0% unless an Applicant has proposed or been approved for another amount.

(3) Net of addbacks and deductions to arrive at taxable income.

(4) Average of Gross Fixed Assets at beginning and end of the Test Year

(5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

(6) Not applicable as of July 1, 2010

(7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.

The provincial tax rate above is the effective tax rate, inclusive of other tax credits: Application \$15K, Settlement \$24K. Variance \$12K



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc

File Number: EB-2010-0145

Rate Year: 2011

Rate Base						
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$44,579,910	(\$3,674,148)	\$40,905,762	\$ -	\$40,905,762
2	Accumulated Depreciation (average) (3)	(\$18,157,810)	(\$36,521)	(\$18,194,331)	\$ -	(\$18,194,331)
3	Net Fixed Assets (average) (3)	\$26,422,100	(\$3,710,669)	\$22,711,431	\$ -	\$22,711,431
4	Allowance for Working Capital (1)	\$5,213,494	\$192,680	\$5,406,174	\$ -	\$5,406,174
5	Total Rate Base	\$31,635,594	(\$3,517,989)	\$28,117,605	\$ -	\$28,117,605

(1) Allowance for Working Capital - Derivation						
6	Controllable Expenses	\$4,169,207	(\$132,207)	\$4,037,000	\$ -	\$4,037,000
7	Cost of Power	\$30,587,421	\$1,416,742	\$32,004,163	\$ -	\$32,004,163
8	Working Capital Base	\$34,756,628	\$1,284,535	\$36,041,163	\$ -	\$36,041,163
9	Working Capital Rate % (2)	15.00%	0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance	\$5,213,494	\$192,680	\$5,406,174	\$ -	\$5,406,174

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
(3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
File Number: EB-2010-0145
Rate Year: 2011

Utility income						
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$8,232,474	(\$529,407)	\$7,703,066	\$ -	\$7,703,066
2	Other Revenue (1)	\$483,279	(\$978,558)	\$495,279	\$ -	\$495,279
3	Total Operating Revenues	\$8,715,753	(\$1,507,965)	\$8,198,345	\$ -	\$8,198,345
Operating Expenses:						
4	OM+A Expenses	\$4,042,261	(\$132,207)	\$3,910,054	\$ -	\$3,910,054
5	Depreciation/Amortization	\$2,031,382	(\$94,973)	\$1,936,408	\$ -	\$1,936,408
6	Property taxes	\$126,946	\$ -	\$126,946	\$ -	\$126,946
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$6,200,589	(\$227,180)	\$5,973,408	\$ -	\$5,973,408
10	Deemed Interest Expense	\$934,897	(\$117,226)	\$817,670	\$ -	\$817,670
11	Total Expenses (lines 9 to 10)	\$7,135,485	(\$344,407)	\$6,791,079	\$ -	\$6,791,079
12	Utility income before income taxes	\$1,580,267	(\$1,163,558)	\$1,407,266	\$ -	\$1,407,266
13	Income taxes (grossed-up)	\$333,825	(\$4,025)	\$329,800	\$ -	\$329,800
14	Utility net income	\$1,246,442	(\$1,159,533)	\$1,077,467	\$ -	\$1,077,467

Notes

(1)	Other Revenues / Revenue Offsets					
	Specific Service Charges	\$234,290	\$ -	\$234,290	\$ -	\$234,290
	Late Payment Charges	\$54,254	\$ -	\$54,254	\$ -	\$54,254
	Other Distribution Revenue	\$105,850	\$ -	\$105,850	\$ -	\$105,850
	Other Income and Deductions	\$88,885	\$12,000	\$100,885	\$ -	\$100,885
	Total Revenue Offsets	\$483,279	\$12,000	\$495,279	\$ -	\$495,279



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
File Number: EB-2010-0145
Rate Year: 2011

Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$1,246,442	\$1,077,467	\$1,077,467
2	Adjustments required to arrive at taxable utility income	(\$177,112)	\$12,275	\$12,275
3	Taxable income	<u>\$1,069,330</u>	<u>\$1,089,742</u>	<u>\$1,089,742</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$254,405	\$253,178	\$253,178
5	Capital taxes	\$ - (1)	\$ - (1)	\$ - (1)
6	Total taxes	<u>\$254,405</u>	<u>\$253,178</u>	<u>\$253,178</u>
7	Gross-up of Income Taxes	<u>\$79,420</u>	<u>\$76,622</u>	<u>\$76,622</u>
8	Grossed-up Income Taxes	<u>\$333,825</u>	<u>\$329,800</u>	<u>\$329,800</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$333,825</u>	<u>\$329,800</u>	<u>\$329,800</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	16.50%	16.50%	16.50%
12	Provincial tax (%)	7.29%	6.73%	6.73%
13	Total tax rate (%)	<u>23.79%</u>	<u>23.23%</u>	<u>23.23%</u>

Notes

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)

10 Provincial tax % is the effective tax rate inclusive of other tax credits: Application \$15K, Settlement \$24K



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
File Number: EB-2010-0145
Rate Year: 2011

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$17,715,933	5.13%	\$908,703
2	Short-term Debt	4.00%	\$1,265,424	2.07%	\$26,194
3	Total Debt	60.00%	\$18,981,357	4.93%	\$934,897
Equity					
4	Common Equity	40.00%	\$12,654,238	9.85%	\$1,246,442
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$12,654,238	9.85%	\$1,246,442
7	Total	100.00%	\$31,635,594	6.90%	\$2,181,339

Settlement Agreement					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$15,745,859	5.02%	\$790,003
2	Short-term Debt	4.00%	\$1,124,704	2.46%	\$27,668
3	Total Debt	60.00%	\$16,870,563	4.85%	\$817,670
Equity					
4	Common Equity	40.00%	\$11,247,042	9.58%	\$1,077,467
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$11,247,042	9.58%	\$1,077,467
7	Total	100.00%	\$28,117,605	6.74%	\$1,895,137

Per Board Decision					
		(%)	(\$)	(%)	(\$)
Debt					
8	Long-term Debt	56.00%	\$15,745,859	5.02%	\$790,003
9	Short-term Debt	4.00%	\$1,124,704	2.46%	\$27,668
10	Total Debt	60.00%	\$16,870,563	4.85%	\$817,670
Equity					
11	Common Equity	40.00%	\$11,247,042	9.58%	\$1,077,467
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$11,247,042	9.58%	\$1,077,467
14	Total	100.00%	\$28,117,605	6.74%	\$1,895,137

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc

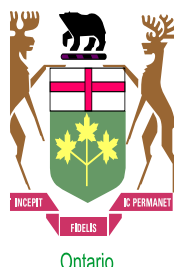
File Number: EB-2010-0145

Rate Year: 2011

Revenue Sufficiency/Deficiency							
Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$1,756,617		\$980,945		\$980,945
2	Distribution Revenue	\$6,475,857	\$6,475,857	\$6,722,121	\$6,722,121	\$6,722,121	\$6,722,121
3	Other Operating Revenue	\$483,279	\$483,279	\$495,279	\$495,279	\$495,279	\$495,279
	Offsets - net						
4	Total Revenue	\$6,959,136	\$8,715,753	\$7,217,400	\$8,198,345	\$7,217,400	\$8,198,345
5	Operating Expenses	\$6,200,589	\$6,200,589	\$5,973,408	\$5,973,408	\$5,973,408	\$5,973,408
6	Deemed Interest Expense	\$934,897	\$934,897	\$817,670	\$817,670	\$817,670	\$817,670
	Total Cost and Expenses	\$7,135,485	\$7,135,485	\$6,791,079	\$6,791,079	\$6,791,079	\$6,791,079
7	Utility Income Before Income Taxes	(\$176,350)	\$1,580,267	\$426,321	\$1,407,266	\$426,321	\$1,407,266
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$177,112)	(\$177,112)	\$12,275	\$12,275	\$12,275	\$12,275
9	Taxable Income	(\$353,462)	\$1,403,155	\$438,597	\$1,419,542	\$438,597	\$1,419,542
10	Income Tax Rate	23.79%	23.79%	23.23%	23.23%	23.23%	23.23%
11	Income Tax on Taxable Income	(\$84,092)	\$333,825	\$101,898	\$329,800	\$101,898	\$329,800
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	(\$92,257)	\$1,246,442	\$324,423	\$1,077,467	\$324,423	\$1,077,467
14	Utility Rate Base	\$31,635,594	\$31,635,594	\$28,117,605	\$28,117,605	\$28,117,605	\$28,117,605
	Deemed Equity Portion of Rate Base	\$12,654,238	\$12,654,238	\$11,247,042	\$11,247,042	\$11,247,042	\$11,247,042
15	Income/Equity Rate Base (%)	-0.73%	9.85%	2.88%	9.58%	2.88%	9.58%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.58%	9.58%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	-10.58%	0.00%	-6.70%	0.00%	-6.70%	0.00%
18	Indicated Rate of Return	2.66%	6.90%	4.06%	6.74%	4.06%	6.74%
19	Requested Rate of Return on Rate Base	6.90%	6.90%	6.74%	6.74%	6.74%	6.74%
20	Sufficiency/Deficiency in Rate of Return	-4.23%	0.00%	-2.68%	0.00%	-2.68%	0.00%
21	Target Return on Equity	\$1,246,442	\$1,246,442	\$1,077,467	\$1,077,467	\$1,077,467	\$1,077,467
22	Revenue Deficiency/(Sufficiency)	\$1,338,700	(\$0)	\$753,044	\$ -	\$753,044	\$ -
23	Gross Revenue	\$1,756,617 (1)		\$980,945 (1)		\$980,945 (1)	
	Deficiency/(Sufficiency)						

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc

File Number: EB-2010-0145

Rate Year: 2011

Revenue Requirement					
Line No.	Particulars	Application	Settlement Agreement	Per Board Decision	
1	OM&A Expenses	\$4,042,261	\$3,910,054	\$3,910,054	
2	Amortization/Depreciation	\$2,031,382	\$1,936,408	\$1,936,408	
3	Property Taxes	\$126,946	\$126,946	\$126,946	
4	Capital Taxes	\$ -	\$ -	\$ -	
5	Income Taxes (Grossed up)	\$333,825	\$329,800	\$329,800	
6	Other Expenses	\$ -	\$ -	\$ -	
7	Return				
	Deemed Interest Expense	\$934,897	\$817,670	\$817,670	
	Return on Deemed Equity	\$1,246,442	\$1,077,467	\$1,077,467	
8	Distribution Revenue Requirement before Revenues	\$8,715,753	\$8,198,345	\$8,198,345	
9	Distribution revenue	\$8,232,474	\$7,703,066	\$7,703,066	
10	Other revenue	\$483,279	\$495,279	\$495,279	
11	Total revenue	\$8,715,753	\$8,198,345	\$8,198,345	
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	(\$0) (1)	\$ - (1)	\$ - (1)	

Notes

(1) Line 11 - Line 8



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc

File Number: EB-2010-0145

Rate Year: 2011

Residential

Consumption **800** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	monthly	\$ 11.1000	1	\$ 11.10	\$ 12.7200	1	\$ 12.72	\$ 1.62	14.59%
2 Smart Meter Rate Adder	monthly	\$ 1.6300	1	\$ 1.63	\$ 0.4700	1	\$ 0.47	\$ -1.16	-71.17%
3 Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
4 Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate	per kWh	\$ 0.0190	800	\$ 15.20	\$ 0.0218	800	\$ 17.44	\$ 2.24	14.74%
6 Low Voltage Rate Adder			800	\$ -		800	\$ -	\$ -	
7 Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -	
8 Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -	
9 Smart Meter Disposition Rider	monthly		800	\$ -		800	\$ -	\$ -	
10 LRAM & SSM Rate Rider	per kWh		800	\$ -	\$ 0.0011	800	\$ 0.88	\$ 0.88	
11 Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0014	800	-\$ 1.12	-\$ 0.0014	800	-\$ 1.14	-\$ 0.02	2.14%
12 Smart Meter Disposition Rider	monthly			\$ -	\$ 1.2000	1	\$ 1.20	\$ 1.20	
13 Deferral/Variance Account Disposition Rate Rider 2011	per kWh			\$ -	\$ 0.0008	800	\$ 0.61	\$ 0.61	
14 Non-RPP Rate Rider 2010	per kWh			\$ -	\$ 0.0004	800	\$ 0.31	\$ 0.31	
15 Non-RPP Rate Rider 2011				\$ -	\$ 0.0001	800	\$ 0.06	\$ 0.06	
16 Sub-Total A - Distribution				\$ 26.81			\$ 32.55	\$ 5.74	21.40%
17 RTSR - Network	per kWh	\$ 0.0061	835.2	\$ 5.09	\$ 0.0055	834.48	\$ 4.59	-\$ 0.51	-9.93%
18 RTSR - Line and Transformation Connection	per kWh	\$ 0.0047	835.2	\$ 3.93	\$ 0.0045	834.48	\$ 3.79	-\$ 0.13	-3.37%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 35.83			\$ 40.93	\$ 5.10	14.23%
20 Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	835.2	\$ 4.34	\$ 0.0052	834.48	\$ 4.34	-\$ 0.00	-0.09%
21 Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	835.2	\$ 1.09	\$ 0.0013	834.48	\$ 1.08	-\$ 0.00	-0.09%
22 Special Purpose Charge	per kWh	\$ 0.0003730	835.2	\$ 0.31	\$ 0.0003730	834.48	\$ 0.31	-\$ 0.00	-0.09%
23 Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	835.2	\$ 5.85	\$ 0.0070	834.48	\$ 5.84	-\$ 0.01	-0.09%
25 Energy			835.2	\$ -		834.48	\$ -	\$ -	
26 Block 1 (RPP Summer)	per kWh	\$ 0.0650	600	\$ 39.00	\$ 0.0650	600	\$ 39.00	\$ -	0.00%
27 Block 2 (RPP Summer)		\$ 0.0750	235.2	\$ 17.64	\$ 0.0750	234.48	\$ 17.59	-\$ 0.05	-0.31%
28 Total Bill (before Taxes)				\$ 104.31			\$ 109.34	\$ 5.03	4.83%
29 HST		13%		\$ 13.56	13%		\$ 14.21	\$ 0.65	4.83%
30 Total Bill (including Sub-total B)				\$ 117.87			\$ 123.56	\$ 5.69	4.83%
31 Loss Factor (%)	Note 1		4.40%				4.31%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc

File Number: EB-2010-0145

Rate Year: 2011

General Service < 50 kW

Consumption **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	monthly	\$ 21.4500	1	\$ 21.45	\$ 24.5800	1	\$ 24.58	\$ 3.13	14.59%
2 Smart Meter Rate Adder	monthly	\$ 1.6300	1	\$ 1.63	\$ 0.4700	1	\$ 0.47	-\$ 1.16	-71.17%
3 Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
4 Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate	per kWh	\$ 0.0123	2000	\$ 24.60	\$ 0.0141	2000	\$ 28.20	\$ 3.60	14.63%
6 Low Voltage Rate Adder			2000	\$ -		2000	\$ -	\$ -	
7 Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
8 Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
9 Smart Meter Disposition Rider	monthly		2000	\$ -		2000	\$ -	\$ -	
10 LRAM & SSM Rider	per kWh		2000	\$ -	\$ 0.0003	2000	\$ 0.60	\$ 0.60	
11 Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0014	2000	-\$ 2.80	-\$ 0.0014	2000	-\$ 2.86	-\$ 0.06	2.14%
12 Smart Meter Disposition Rider	monthly			\$ -	\$ 1.2000	1	\$ 1.20	\$ 1.20	
13 Deferral/Variance Account Disposition Rate Rider 2011	per kWh			\$ -	\$ 0.0002	2000	\$ 0.41	\$ 0.41	
14 Non-RPP Rate Rider 2010 & 2011	per kWh			\$ -	\$ 0.0005	2000	\$ 0.97	\$ 0.97	
15 Non-RPP Rate Rider 2011	per kWh			\$ -	0.0000	2000	\$ 0.04	\$ 0.04	
16 Sub-Total A - Distribution				\$ 44.88			\$ 53.61	\$ 8.73	19.46%
17 RTSR - Network	per kWh	\$ 0.0055	2088	\$ 11.48	\$ 0.0050	2086.2	\$ 10.34	-\$ 1.14	-9.93%
18 RTSR - Line and Transformation Connection	per kWh	\$ 0.0043	2088	\$ 8.98	\$ 0.0042	2086.2	\$ 8.68	-\$ 0.30	-3.37%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 65.34			\$ 72.63	\$ 7.29	11.15%
20 Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2088	\$ 10.86	\$ 0.0052	2086.2	\$ 10.85	-\$ 0.01	-0.09%
21 Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2088	\$ 2.71	\$ 0.0013	2086.2	\$ 2.71	-\$ 0.00	-0.09%
22 Special Purpose Charge	per kWh	\$ 0.0003730	2088	\$ 0.78	\$ 0.0003730	2086.2	\$ 0.78	-\$ 0.00	-0.09%
23 Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2088	\$ 14.62	\$ 0.0070	2086.2	\$ 14.60	-\$ 0.01	-0.09%
25 Energy	per kWh		2088	\$ -		2086.2	\$ -	\$ -	
26		\$ 0.0650	750	\$ 48.75	\$ 0.0650	750	\$ 48.75	\$ -	0.00%
27		\$ 0.0750	1338	\$ 100.35	\$ 0.0750	1336.2	\$ 100.22	-\$ 0.14	-0.13%
28 Total Bill (before Taxes)				\$ 243.66			\$ 250.79	\$ 7.13	2.93%
29 HST		13%		\$ 31.68	13%		\$ 32.60	\$ 0.93	2.93%
30 Total Bill (including Sub-total B)				\$ 275.33			\$ 283.39	\$ 8.06	2.93%
31 Loss Factor	Note 1		4.40%			4.31%			

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential

APPENDIX F

2014 IRM TAX SHARING MODEL



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Woodstock Hydro Services Inc.
Service Territory Name	Woodstock Hydro
Assigned EB Number	EB-2013-0182
Name and Title	Patricia Eitel, Manager of Accounting & Regulatory Affairs
Phone Number	519-537-7172 ext 240
Email Address	peitel@woodstockhydro.com
Date	Sept 18 2013
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Billing Determinants and Rates
4. Re-Based Revenue from Rates
5. Z-Factor Tax Changes
6. Calculation of Tax Change Variable Rate Rider



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	13,785	126,660,107		12.84	0.0220	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,171	49,817,450		24.92	0.0143	
GSGT50	General Service 50 to 999 kW	Customer	kW	193	122,660,771	395,652	138.44		2.5497
GSGT50	General Service Greater Than 1,000 kW	Customer	kW	7	69,723,917	148,980	513.20		2.7100
SL	Street Lighting	Connection	kW	4,369	2,490,098	8,539	3.06		12.3197
USL	Unmetered Scattered Load	Connection	kWh	135	615,829		10.42	0.0121	
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	13,785	126,660,107	0	12.84	0.0220	0.0000	2,123,993	2,786,522	0	4,910,515
General Service Less Than 50 kW	1,171	49,817,450	0	24.92	0.0143	0.0000	350,176	712,390	0	1,062,565
General Service 50 to 999 kW	193	122,660,771	395,652	138.44	0.0000	2.5497	320,627	0	1,008,794	1,329,421
General Service Greater Than 1,000 kW	7	69,723,917	148,980	513.20	0.0000	2.7100	43,109	0	403,736	446,845
Street Lighting	4,369	2,490,098	8,539	3.06	0.0000	12.3197	160,430	0	105,198	265,628
Unmetered Scattered Load	135	615,829	0	10.42	0.0121	0.0000	16,880	7,452	0	24,332
							3,015,215	3,506,363	1,517,728	8,039,306



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the Sept 18 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

	2011	2014
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		
Taxable Capital	\$ 28,117,605	\$ 28,117,605
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 13,117,605	\$ 13,117,605
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 1,089,742	\$ 1,089,742
Corporate Tax Rate	24.92%	23.29%
Tax Impact	\$ 247,602	\$ 253,782
Grossed-up Tax Amount	\$ 329,800	\$ 330,825
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 329,800	\$ 330,825
Total Tax Related Amounts	\$ 329,800	\$ 330,825
Incremental Tax Savings		\$ 1,025
Sharing of Tax Savings (50%)		\$ 512



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$4,910,515	61.08%	\$313	126,660,107	0	\$0.0000	
General Service Less Than 50 kW	\$1,062,565	13.22%	\$68	49,817,450	0	\$0.0000	
General Service 50 to 999 kW	\$1,329,421	16.54%	\$85	122,660,771	395,652		\$0.0002
General Service Greater Than 1,000 kW	\$446,845	5.56%	\$28	69,723,917	148,980		\$0.0002
Street Lighting	\$265,628	3.30%	\$17	2,490,098	8,539		\$0.0020
Unmetered Scattered Load	\$24,332	0.30%	\$2	615,829	0	\$0.0000	
	<u>\$8,039,306</u> H	<u>100.00%</u>	<u>\$512</u> I				

APPENDIX G

2014 IRM RTSR MODEL



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Woodstock Hydro Services Inc.
Service Territory	Woodstock Hydro
Assigned EB Number	EB 2013-0182
Name and Title	Patricia Eitel, Manager, Accounting and Regulatory Affairs
Phone Number	519-537-7172 ext 240
Email Address	peitel@woodstockhydro.com
Date	18-Sep-13
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

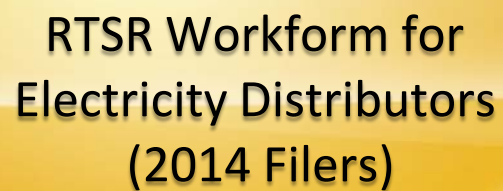
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	110,470,468	-	1.0431		115,231,745	-
General Service Less Than 50 kW	kWh	44,422,599	-	1.0431		46,337,213	-
General Service 50 to 999 kW	kW	134,038,728	378,413		48.55%	134,038,728	378,413
General Service Greater Than 1,000 kW	kW	86,233,863	195,977		60.31%	86,233,863	195,977
Unmetered Scattered Load	kWh	575,666	-	1.0431		600,477	-
Street Lighting	kW	2,591,388	7,390		48.06%	2,591,388	7,390



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$3.57	\$ 214,061	60,253	\$0.80	\$ 48,202	60,253	\$1.86	\$ 112,071	\$ 160,273
February	56,616	\$3.57	\$ 202,119	57,301	\$0.80	\$ 45,841	57,301	\$1.86	\$ 106,580	\$ 152,421
March	56,866	\$3.57	\$ 203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$ 151,264
April	52,711	\$3.57	\$ 188,178	53,149	\$0.80	\$ 42,519	53,149	\$1.86	\$ 98,857	\$ 141,376
May	67,212	\$3.57	\$ 239,947	66,783	\$0.82	\$ 55,026	68,783	\$1.86	\$ 127,936	\$ 182,963
June	73,770	\$3.57	\$ 263,359	74,379	\$0.80	\$ 59,503	74,379	\$1.86	\$ 138,345	\$ 197,848
July	73,082	\$3.57	\$ 260,903	73,082	\$0.80	\$ 58,466	73,082	\$1.86	\$ 135,933	\$ 194,398
August	69,128	\$3.57	\$ 246,787	69,583	\$0.80	\$ 55,666	69,583	\$1.86	\$ 129,424	\$ 185,091
September	65,490	\$3.57	\$ 233,799	65,965	\$0.80	\$ 52,772	65,965	\$1.86	\$ 122,695	\$ 175,467
October	54,266	\$3.57	\$ 193,730	55,365	\$0.80	\$ 44,292	55,365	\$1.86	\$ 102,979	\$ 147,271
November	58,664	\$3.57	\$ 209,430	58,664	\$0.80	\$ 46,931	58,664	\$1.86	\$ 109,115	\$ 156,046
December	64,158	\$3.57	\$ 229,044	65,420	\$0.80	\$ 52,336	65,420	\$1.86	\$ 121,681	\$ 174,017
Total	751,924	\$ 3.57	\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	\$ 2,018,435

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4, RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total	- \$ - \$ -			- \$ - \$ -			- \$ - \$ -			\$ -
Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- \$ - \$ -			- \$ - \$ -			- \$ - \$ -			\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$3.57	\$ 214,061	60,253	\$0.80	\$ 48,202	60,253	\$1.86	\$ 112,071	\$ 160,273
February	56,616	\$3.57	\$ 202,119	57,301	\$0.80	\$ 45,841	57,301	\$1.86	\$ 106,580	\$ 152,421
March	56,866	\$3.57	\$ 203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$ 151,264
April	52,711	\$3.57	\$ 188,178	53,149	\$0.80	\$ 42,519	53,149	\$1.86	\$ 98,857	\$ 141,376
May	67,212	\$3.57	\$ 239,947	66,783	\$0.82	\$ 55,026	66,783	\$1.86	\$ 127,936	\$ 182,963
June	73,770	\$3.57	\$ 263,359	74,379	\$0.80	\$ 59,503	74,379	\$1.86	\$ 138,345	\$ 197,848
July	73,082	\$3.57	\$ 260,903	73,082	\$0.80	\$ 58,466	73,082	\$1.86	\$ 135,933	\$ 194,398
August	69,128	\$3.57	\$ 246,787	69,583	\$0.80	\$ 55,666	69,583	\$1.86	\$ 129,424	\$ 185,091
September	65,490	\$3.57	\$ 233,799	65,965	\$0.80	\$ 52,772	65,965	\$1.86	\$ 122,695	\$ 175,467
October	54,266	\$3.57	\$ 193,730	55,365	\$0.80	\$ 44,292	55,365	\$1.86	\$ 102,979	\$ 147,271
November	58,664	\$3.57	\$ 209,430	58,664	\$0.80	\$ 46,931	58,664	\$1.86	\$ 109,115	\$ 156,046
December	64,158	\$3.57	\$ 229,044	65,420	\$0.80	\$ 52,336	65,420	\$1.86	\$ 121,681	\$ 174,017
Total	751,924	\$ 3.57	\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	\$ 2,018,435



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3.6300	\$ 217,658	60,253	\$ 0.7500	\$ 45,190	60,253	\$ 1.8500	\$ 111,468	\$ 156,658
February	56,616	\$ 3.6300	\$ 205,516	57,301	\$ 0.7500	\$ 42,976	57,301	\$ 1.8500	\$ 106,007	\$ 148,983
March	56,866	\$ 3.6300	\$ 206,424	56,866	\$ 0.7500	\$ 42,650	56,866	\$ 1.8500	\$ 105,202	\$ 147,852
April	52,711	\$ 3.6300	\$ 191,341	53,149	\$ 0.7500	\$ 39,862	53,149	\$ 1.8500	\$ 98,326	\$ 138,187
May	67,212	\$ 3.6300	\$ 243,980	66,783	\$ 0.7500	\$ 50,087	68,783	\$ 1.8500	\$ 127,249	\$ 177,336
June	73,770	\$ 3.6300	\$ 267,785	74,379	\$ 0.7500	\$ 55,784	74,379	\$ 1.8500	\$ 137,601	\$ 193,385
July	73,082	\$ 3.6300	\$ 265,288	73,082	\$ 0.7500	\$ 54,812	73,082	\$ 1.8500	\$ 135,202	\$ 190,013
August	69,128	\$ 3.6300	\$ 250,935	69,583	\$ 0.7500	\$ 52,187	69,583	\$ 1.8500	\$ 128,729	\$ 180,916
September	65,490	\$ 3.6300	\$ 237,729	65,965	\$ 0.7500	\$ 49,474	65,965	\$ 1.8500	\$ 122,035	\$ 171,509
October	54,266	\$ 3.6300	\$ 196,986	55,365	\$ 0.7500	\$ 41,524	55,365	\$ 1.8500	\$ 102,425	\$ 143,949
November	58,664	\$ 3.6300	\$ 212,950	58,664	\$ 0.7500	\$ 43,998	58,664	\$ 1.8500	\$ 108,528	\$ 152,526
December	64,158	\$ 3.6300	\$ 232,894	65,420	\$ 0.7500	\$ 49,065	65,420	\$ 1.8500	\$ 121,027	\$ 170,092
Total	751,924	\$ 3.63	\$ 2,729,484	756,810	\$ 0.75	\$ 567,608	758,810	\$ 1.85	\$ 1,403,799	\$ 1,971,406

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$3.63	\$ 217,658	60,253	\$0.75	\$ 45,190	60,253	\$1.85	\$ 111,468	\$ 156,658
February	56,616	\$3.63	\$ 205,516	57,301	\$0.75	\$ 42,976	57,301	\$1.85	\$ 106,007	\$ 148,983
March	56,866	\$3.63	\$ 206,424	56,866	\$0.75	\$ 42,650	56,866	\$1.85	\$ 105,202	\$ 147,852
April	52,711	\$3.63	\$ 191,341	53,149	\$0.75	\$ 39,862	53,149	\$1.85	\$ 98,326	\$ 138,187
May	67,212	\$3.63	\$ 243,980	66,783	\$0.75	\$ 50,087	68,783	\$1.85	\$ 127,249	\$ 177,336
June	73,770	\$3.63	\$ 267,785	74,379	\$0.75	\$ 55,784	74,379	\$1.85	\$ 137,601	\$ 193,385
July	73,082	\$3.63	\$ 265,288	73,082	\$0.75	\$ 54,812	73,082	\$1.85	\$ 135,202	\$ 190,013
August	69,128	\$3.63	\$ 250,935	69,583	\$0.75	\$ 52,187	69,583	\$1.85	\$ 128,729	\$ 180,916
September	65,490	\$3.63	\$ 237,729	65,965	\$0.75	\$ 49,474	65,965	\$1.85	\$ 122,035	\$ 171,509
October	54,266	\$3.63	\$ 196,986	55,365	\$0.75	\$ 41,524	55,365	\$1.85	\$ 102,425	\$ 143,949
November	58,664	\$3.63	\$ 212,950	58,664	\$0.75	\$ 43,998	58,664	\$1.85	\$ 108,528	\$ 152,526
December	64,158	\$3.63	\$ 232,894	65,420	\$0.75	\$ 49,065	65,420	\$1.85	\$ 121,027	\$ 170,092
Total	751,924	\$ 3.63	\$ 2,729,484	756,810	\$ 0.75	\$ 567,608	758,810	\$ 1.85	\$ 1,403,799	\$ 1,971,406



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3.6300	\$ 217,658	60,253	\$ 0.7500	\$ 45,190	60,253	\$ 1.8500	\$ 111,468	\$ 156,658
February	56,616	\$ 3.6300	\$ 205,516	57,301	\$ 0.7500	\$ 42,976	57,301	\$ 1.8500	\$ 106,007	\$ 148,983
March	56,866	\$ 3.6300	\$ 206,424	56,866	\$ 0.7500	\$ 42,650	56,866	\$ 1.8500	\$ 105,202	\$ 147,852
April	52,711	\$ 3.6300	\$ 191,341	53,149	\$ 0.7500	\$ 39,862	53,149	\$ 1.8500	\$ 98,326	\$ 138,187
May	67,212	\$ 3.6300	\$ 243,980	66,783	\$ 0.7500	\$ 50,087	66,783	\$ 1.8500	\$ 127,249	\$ 177,336
June	73,770	\$ 3.6300	\$ 267,785	74,379	\$ 0.7500	\$ 55,784	74,379	\$ 1.8500	\$ 137,601	\$ 193,385
July	73,082	\$ 3.6300	\$ 265,288	73,082	\$ 0.7500	\$ 54,812	73,082	\$ 1.8500	\$ 135,202	\$ 190,013
August	69,128	\$ 3.6300	\$ 250,935	69,583	\$ 0.7500	\$ 52,187	69,583	\$ 1.8500	\$ 128,729	\$ 180,916
September	65,490	\$ 3.6300	\$ 237,729	65,965	\$ 0.7500	\$ 49,474	65,965	\$ 1.8500	\$ 122,035	\$ 171,509
October	54,266	\$ 3.6300	\$ 196,986	55,365	\$ 0.7500	\$ 41,524	55,365	\$ 1.8500	\$ 102,425	\$ 143,949
November	58,664	\$ 3.6300	\$ 212,950	58,664	\$ 0.7500	\$ 43,998	58,664	\$ 1.8500	\$ 108,528	\$ 152,526
December	64,158	\$ 3.6300	\$ 232,894	65,420	\$ 0.7500	\$ 49,065	65,420	\$ 1.8500	\$ 121,027	\$ 170,092
Total	751,924	\$ 3.63	\$ 2,729,484	756,810	\$ 0.75	\$ 567,608	758,810	\$ 1.85	\$ 1,403,799	\$ 1,971,406

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3.63	\$ 217,658	60,253	\$ 0.75	\$ 45,190	60,253	\$ 1.85	\$ 111,468	\$ 156,658
February	56,616	\$ 3.63	\$ 205,516	57,301	\$ 0.75	\$ 42,976	57,301	\$ 1.85	\$ 106,007	\$ 148,983
March	56,866	\$ 3.63	\$ 206,424	56,866	\$ 0.75	\$ 42,650	56,866	\$ 1.85	\$ 105,202	\$ 147,852
April	52,711	\$ 3.63	\$ 191,341	53,149	\$ 0.75	\$ 39,862	53,149	\$ 1.85	\$ 98,326	\$ 138,187
May	67,212	\$ 3.63	\$ 243,980	66,783	\$ 0.75	\$ 50,087	68,783	\$ 1.85	\$ 127,249	\$ 177,336
June	73,770	\$ 3.63	\$ 267,785	74,379	\$ 0.75	\$ 55,784	74,379	\$ 1.85	\$ 137,601	\$ 193,385
July	73,082	\$ 3.63	\$ 265,288	73,082	\$ 0.75	\$ 54,812	73,082	\$ 1.85	\$ 135,202	\$ 190,013
August	69,128	\$ 3.63	\$ 250,935	69,583	\$ 0.75	\$ 52,187	69,583	\$ 1.85	\$ 128,729	\$ 180,916
September	65,490	\$ 3.63	\$ 237,729	65,965	\$ 0.75	\$ 49,474	65,965	\$ 1.85	\$ 122,035	\$ 171,509
October	54,266	\$ 3.63	\$ 196,986	55,365	\$ 0.75	\$ 41,524	55,365	\$ 1.85	\$ 102,425	\$ 143,949
November	58,664	\$ 3.63	\$ 212,950	58,664	\$ 0.75	\$ 43,998	58,664	\$ 1.85	\$ 108,528	\$ 152,526
December	64,158	\$ 3.63	\$ 232,894	65,420	\$ 0.75	\$ 49,065	65,420	\$ 1.85	\$ 121,027	\$ 170,092
Total	751,924	\$ 3.63	\$ 2,729,484	756,810	\$ 0.75	\$ 567,608	758,810	\$ 1.85	\$ 1,403,799	\$ 1,971,406



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0069	115,231,745	-	\$ 795,099	29.9%	\$ 817,300	\$0.0071
General Service Less Than 50 kW	kWh	\$ 0.0063	46,337,213	-	\$ 291,924	11.0%	\$ 300,076	\$0.0065
General Service 50 to 999 kW	kW	\$ 2.6982	134,038,728	378,413	\$ 1,021,034	38.5%	\$ 1,049,543	\$2.7735
General Service Greater Than 1,000 kW	kW	\$ 2.6982	86,233,863	195,977	\$ 528,785	19.9%	\$ 543,550	\$2.7735
Unmetered Scattered Load	kWh	\$ 0.0063	600,477	-	\$ 3,783	0.1%	\$ 3,889	\$0.0065
Street Lighting	kW	\$ 1.9914	2,591,388	7,390	\$ 14,716	0.6%	\$ 15,127	\$2.0470
					\$ 2,655,342			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0049	115,231,745	-	\$ 564,636	29.3%	\$ 577,590	\$0.0050
General Service Less Than 50 kW	kWh	\$ 0.0046	46,337,213	-	\$ 213,151	11.1%	\$ 218,041	\$0.0047
General Service 50 to 999 kW	kW	\$ 1.9775	134,038,728	378,413	\$ 748,312	38.8%	\$ 765,480	\$2.0229
General Service Greater Than 1,000 kW	kW	\$ 1.9775	86,233,863	195,977	\$ 387,545	20.1%	\$ 396,436	\$2.0229
Unmetered Scattered Load	kWh	\$ 0.0046	600,477	-	\$ 2,762	0.1%	\$ 2,826	\$0.0047
Street Lighting	kW	\$ 1.4595	2,591,388	7,390	\$ 10,786	0.6%	\$ 11,033	\$1.4930
					<u>\$ 1,927,191</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0071	115,231,745	-	817,299.69	29.9%	\$ 817,300	\$0.0071
General Service Less Than 50 kW	kWh	\$0.0065	46,337,213	-	\$ 300,076	11.0%	\$ 300,076	\$0.0065
General Service 50 to 999 kW	kW	\$2.7735	134,038,728	378,413	\$ 1,049,543	38.5%	\$ 1,049,543	\$2.7735
General Service Greater Than 1,000 kW	kW	\$2.7735	86,233,863	195,977	\$ 543,550	19.9%	\$ 543,550	\$2.7735
Unmetered Scattered Load	kWh	\$0.0065	600,477	-	\$ 3,889	0.1%	\$ 3,889	\$0.0065
Street Lighting	kW	\$2.0470	2,591,388	7,390	\$ 15,127	0.6%	\$ 15,127	\$2.0470
					\$ 2,729,484			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0050	115,231,745	-	\$ 577,590	29.3%	\$ 577,590	\$ 0.0050
General Service Less Than 50 kW	kWh	\$	0.0047	46,337,213	-	\$ 218,041	11.1%	\$ 218,041	\$ 0.0047
General Service 50 to 999 kW	kW	\$	2.0229	134,038,728	378,413	\$ 765,480	38.8%	\$ 765,480	\$ 2.0229
General Service Greater Than 1,000 kW	kW	\$	2.0229	86,233,863	195,977	\$ 396,436	20.1%	\$ 396,436	\$ 2.0229
Unmetered Scattered Load	kWh	\$	0.0047	600,477	-	\$ 2,826	0.1%	\$ 2,826	\$ 0.0047
Street Lighting	kW	\$	1.4930	2,591,388	7,390	\$ 11,033	0.6%	\$ 11,033	\$ 1.4930
						\$ 1,971,406			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0071	\$	0.0050
General Service Less Than 50 kW	kWh	\$	0.0065	\$	0.0047
General Service 50 to 999 kW	kW	\$	2.7735	\$	2.0229
General Service Greater Than 1,000 kW	kW	\$	2.7735	\$	2.0229
Unmetered Scattered Load	kWh	\$	0.0065	\$	0.0047
Street Lighting	kW	\$	2.0470	\$	1.4930

APPENDIX H
RRR PERFORMANCE BASED REGULATION 2.1.5 AS FILED APRIL
25 2013

APPENDIX I

RRR 2.1.1 REPORT SUMMARY AS FILED APRIL 15 2013

Report Summary

Filing Due Year

2013

Reporting Period and Company Name

January_February- 2013Woodstock Hydro Services Inc., Woodstock: Corporation; ED-2003-0011; ;

Report Version

1

Filing Due Date

February 28, 2013

Submitted On

April 15, 2013

Filing Form Name

2.1.1

Licence Type

Distributor

Extension Granted

Reporting From

Submitter Name

Patricia Murray

RRR Filing No

2,075

Status

Revised

Extension Deadline

Reporting To

December 31, 2012

Expiry Date

April 16, 2013

Instructions

1. To submit this filing, the current opening balance on the 2.1.1 form must equal the closing balance as reported in your 2.1.1 filing for the previous quarter.
2. The closing balance from the previous quarter filing travels to the opening balance on the date the current form is generated. If the closing account balance of the previous quarter has changed in your general ledger since you filed the information and the change is not material enough to justify a revision to the previous quarter's 2.1.1 filing, make a manual entry in the "Other Adjustment this Period" column to report the correct closing balance for the current quarter.
3. Debit amounts are reported as positive numbers and credit amounts are reported as negative numbers.
4. To delete a value that should have been blank you must delete the value and enter 0.
5. Clicking Save will not automatically submit this filing. To submit this filing, scroll to the end of the page, select Yes in the Submit drop down then click the Save button.

Please indicate the accounting standard used in preparing the reported financial information. 1. Accounting Standards for Private Enterprises (ASPE)
2. International Financial Reporting Standards (IFRS) 3. U.S. GAAP

* Accounting Standard

Deferral / Variance Accounts (in dollars)

Account	Quarter Opening Balance	Carrying Charges this Period	Net Accruals this Period	Other Adjustment this Period	Quarter Closing Balance
1508 Other Regulatory Assets	-51,744.36	-297.90		2,904,440.01	2,852,397.75

1518 RCVA Retail	0.00				0.00
1521 Special Purpose Charge Assessment Variance Account	0.00				0.00
1525 Miscellaneous Deferred Debit	0.00				0.00
1531 Renewable Connection Capital Deferral Account	2,927.50	10.56			2,938.06
1532 Renewable Connection OM&A Deferral Account	0.00				0.00
1533 Renewable Generation Connection Funding Adder Deferral Account	0.00				0.00
1534 Smart Grid Capital Deferral Account	6,401.70	23.52		22,774.98	29,200.20
1535 Smart Grid Capital OM&A Account	71,974.27	264.12		6,386.48	78,624.87
1536 Smart Grid Funding Adder Deferral Account	0.00				0.00
1548 RCVA STR	0.00				0.00
1550 LV Variance Account	0.00				0.00
1555 Smart Meter Capital and Recovery Offset Variance	258,532.38	834.12		-16,642.46	242,724.04
1556 Smart Meter OM&A Variance	488,192.79	1,807.04		41,664.46	531,664.29
1562 Deferred PILs	0.00				0.00
1563 PILs Contra Account	0.00				0.00
1565 Conservation and Demand Management Expenditures and Recoveries	0.00				0.00
1566 CDM Contra	0.00				0.00
1567 Board-Approved CDM Variance Account	0.00				0.00
1570 Qualifying Transition Costs	0.00				0.00
1571 Pre-market Opening Energy Variance	0.00				0.00
1572 Extraordinary Event Costs	0.00				0.00
1574 Deferred Rate Impact Amounts	0.00				0.00
1575 IFRS-CGAAP Transitional PP&E Amounts	0.00				0.00

1580 RSVA WMS	-732,229.00	-2,868.05		-198,122.19	-933,219.24
1582 RSVA One-time	0.00				0.00
1584 RSVA NW	469,386.53	1,699.27		1,629.67	472,715.47
1586 RSVA CN	236,404.48	840.44		-7,179.79	230,065.13
1588 RSVA Power	-65,871.08	-588.78		-182,974.94	-249,434.80
1589 RSVA Global Adjustment	-694,646.06	-1,738.68		289,127.80	-407,256.94
1590 Recovery of Regulatory Asset Balances	0.00				0.00
1592 PLS & Tax Variance	0.00				0.00
1595 Disposition and Recovery of Regulatory Balances Control Account	-1,309,686.15	-5,036.83		378,599.38	-936,123.60
2425 Other Deferred Credits	0.00				0.00
Total (Auto-Calculated)	-1,320,357.00	-5,051.17	0.00	3,239,703.40	1,914,295.23

Sub-account Information

Sub-account	Quarter Opening Balance	Carrying Charges this Period	Net Accruals this Period	Other Adjustment this Period	Quarter Closing Balance
1508 Sub-account Financial Assistance Payment and Recovery Variance-OCEBAct	0.00				0.00
1588 RSVA Power Sub-account Global Adjustment					
1595 Sub-account Disposition of Account Balances Approved in 2008	0.00				0.00
1595 Sub-account Disposition of Account Balances Approved in 2009	0.00				0.00
1595 Sub-account Disposition of Account Balances Approved in 2010	-881,716.34	-3,322.38		154,660.49	-730,378.23
1595 Sub-account Disposition of Account Balances Approved in 2011	16,502.66	-68.61		0.09	16,434.14
1595 Sub-account Disposition of Account Balances Approved in 2012	-444,472.47	-1,645.84		223,938.80	-222,179.51

Submit?

* Submit Form

No