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VIA RESS, EMAIL and COURIER

September 17, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: EB-2013-0295 (October 1, 2013 QRAM Application)

This letter is in response to FRPO's September 16, 2013 Letter of Comment and CME's and IGUA's letters dated September 17, 2013 regarding EGD's proposed pricing treatment of STFT service within the Company's EB-2013-0295 fourth quarter 2013 QRAM application for rates effective October 1, 2013.

For the purposes of calculating the October 1, 2013 QRAM Reference Price the Company applied updated commodity pricing and transportation tolls to its 2013 Board approved supply portfolio with one exception. The Company applied the NEB approved July 1, 2013 TCPL FT toll to the 2013 STFT transportation volumes included in the 2013 Board approved supply portfolio.

Please note that the Company did not make any changes to its Board approved supply portfolio for 2013 as part of the October 2013 QRAM application. As highlighted above, the one exception that the Company made as part of this QRAM application was to apply the TCPL FT toll to its 2013 STFT transportation volumes within its 2013 Board approved supply portfolio. The rationale supporting this approach is laid out in the Company's evidence at EB-2013-0295 at Exhibit Q4-2, Tab 1, Schedule 1, Page 1, Paragraph 3.

The letters EGD previously sent to the Board on July 12th and August 30th were to inform interested parties of changes required to the 2014 gas supply plan that was filed with the Board in the EB-2012-0459: 2014 – 2018 Rate Application proceeding. The intent of the meeting on October 2, 2013, as described in the letter to stakeholders dated September 13, 2013, is to answer stakeholder

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questions regarding the Company's plans to meet Peak Day requirements in 2014 and the cost impacts arising from an updated 2014 supply portfolio. In line with the intent of the October 2nd meeting, the Company will provide information in response to FRPO's September 6th letter in advance of October 2nd meeting.

In IGUA's letter, IGUA comments specifically on the Company's proposal to contract for 1 year of TCPL FT service for 170,000 GJ/day in 2014 and that this constitutes a deviation from the Settlement Agreement pertaining to System Reliability arising from EB-2010-0231. This above referenced proposal relates to the Company's proposed 2014 gas supply portfolio and does not affect the Company's EB-2013-0295 proposed October 2013 QRAM which is set on the 2013 gas supply portfolio as approved in EB-2011-0354 (2013 rate case).

In summary, the letters filed by the Company on July 12th and August 30th, as well as, the October 2nd meeting pertain to the 2014 gas supply portfolio and do not impact the October 1, 2013 QRAM application.

Yours truly,

[original signed by]

Andrew Mandyam
Director, Regulatory Affairs
Encl.

cc: Mr. Fred Cass, Aird & Berlis LLP
All Interested Parties EB-2011-0354