

BY COURIER

September 27, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms Walli:

**Re: Welland Hydro-Electric System Corp.
2014 4TH Generation Incentive Rate-Setting Application
EB-2013-0177**

Please find accompanying this letter, two copies of the 2014 IRM4 Electricity Distribution Rate Application for Welland Hydro-Electric System Corp.

Electronic copies of the Application have been submitted via the Board's Regulatory Electronic Submission System and a CD containing electronic media accompany this submission.

Yours very truly,



Wayne Armstrong
Director of Finance
Tel: (905)732-1381 Ext 234
Fax: (905)732-0123
warmstrong@wellandhydro.com

Enclosures

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act,
1998, C. S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Welland
Hydro-Electric System Corp. for an Order or Orders
pursuant to Section 78 of the Ontario Energy Board Act,
1998 approving or fixing just and reasonable rates and other
service charges for the distribution of electricity.

Application

1. The applicant is Welland Hydro-Electric System Corp. (“Welland Hydro” or the “Applicant”). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Welland. The Applicant carries on the business of distributing electricity within the City of Welland, Ontario; Electricity Distribution Licence #ED-2003-0002.
2. Welland Hydro hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective May 1, 2014.
3. Effective May 1, 2013 in the matter of EB-2012-0173, the Board approved electricity distribution rates for Welland Hydro’s electricity distribution customers.

4. The Ontario Energy Board issued file number EB-2013-0177 to Welland Hydro for the 2014 4th Generation Incentive Rate-Setting (“2014 4th IR”) application.
5. This Application for Electricity Distribution Rates effective May 1, 2014 is comprised of the following:
 - The Manager’s Summary
 - Appendix “A” - Current Tariff of Rates and Charges
 - Appendix “B” - Proposed Tariff of Rates and Charges
 - Appendix “C” - 2014 IRM Rate Generator Models
 - Appendix “D” - Retail Transmission Service Rates
 - Appendix “E” – Bill Impact Model
6. Welland Hydro plans to publish the Notice of Application in the Tribune, an English language newspaper having the largest daily circulation of approximately 15,800. Should the Board provide a French language version, a second publication will appear in Le Regional which is a French weekly newspaper serving Welland and the Niagara Region with a circulation of approximately 7,000.
7. Welland Hydro requests that this Application be disposed of by way of a written hearing.

All of Which is Respectfully Submitted

Welland Hydro's contact information for this Application is as follows:

The Applicant:

Mr. Wayne Armstrong
Director of Finance
Welland Hydro-Electric System Corp.

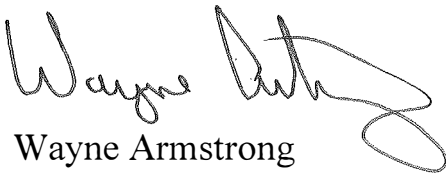
Mailing Address: 950 East Main Street
P.O. Box 280
Welland, Ontario L3B 5P6

Telephone: 905-732-1381 Ext 234
Fax: 905-732-0123

Email Address: warmstrong@wellandhydro.com

DATED at Welland, Ontario this 27th day of September, 2013

Welland Hydro-Electric System Corp.

A handwritten signature in black ink, appearing to read "Wayne Armstrong", written over the printed name and title.

Wayne Armstrong
Director of Finance

MANAGER'S SUMMARY

PREAMBLE

Welland Hydro's current electricity distribution rates, effective May 1, 2013 were determined in a 2013 forward test-year cost of service review; EB-2012-0173 and can be found in Appendix A to this Application. In its Decision in the matter of EB-2012-0173 dated March 21, 2013, the Board accepted the proposed Settlement Agreement in its entirety and further, accepted its costs and rate consequences as reasonable. Welland's current electricity distribution rates were set out in Appendix A to the Decision.

Welland Hydro has complied with Chapter 3 of the Board's Filing Requirements for Distribution Applications, dated July 17, 2013, in preparing this Application.

The application, as submitted, will affect all of Welland Hydro's customers.

ELEMENTS OF THE APPLICATION

In this 2014 4th Generation Incentive Rate-setting Application, Welland Hydro has included discussion of:

- The annual 2014 price cap adjustment,
- Tax changes,
- Deferral and Variance Account dispositions,
- Retail Transmission Service Rate adjustment and,
- Proposed Rates & Bill Impacts

Welland Hydro is not including a Z-factor claim, a LRAM claim, an Incremental Capital Investment Recovery Request, a Renewable Generation Connection Funding Adder, or a Smart Grid Funding Adder.

2014 PRICE CAP ADJUSTMENT

Welland Hydro is submitting a price cap adjustment of 1.13% as stipulated in Chapter 3 of the Board's Filing Requirements for Distribution Applications, dated July 13, 2013. This is based on the current default metrics; an inflation factor of 2.0%, a productivity factor of 0.72%, and a stretch factor of 0.15% (representing Stretch Factor Group II). Welland Hydro acknowledges that the Board may update Welland Hydro's 2014 IR Application with the final parameters to be established in its supplemental report on the Renewed Regulatory Framework for Electricity Distributors ("RRWE").

TAX CHANGES

Under a 4th Generation IR, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies.

In Welland Hydro's most recent cost of service electricity distribution rate application, EB-2012-0173, the Board approved recovery of \$53,472 for federal and provincial income taxes in the rate requirement. There is no known legislated tax changes that will apply to the tax level reflected in the Board approved base rates determined in EB-2012-0173. As a result, Welland Hydro is not applying for a tax change rate rider in this Application.

DEFERRAL AND VARIANCE ACCOUNT DISPOSITION

Approved Deferral and Variance Account Rate Riders

In the Decision and Order for Welland Hydro's 2012 IRM3 Rate Application (EB-2011-0202) dated March 22, 2012 the Board approved Rate Riders for Deferral/Variance Account Disposition (2012) and Global Adjustment Sub-Account Disposition (2012) (Applicable only to

non-RPP customers) over a two-year period from May 1, 2012 to April 30, 2014. These rate riders are being removed from rates in this rate application.

In the Decision and Order for Welland Hydro's 2013 Cost of Service Application (EB-2012-0173) dated March 21, 2013 the Board approved Rate Riders for Deferral/Variance Account Disposition (2013) and Global Adjustment Sub-Account Disposition (2013) (Applicable only to non-RPP customers) over a two-year period from May 1, 2013 to April 30, 2015. Rate Riders for the Residential and GS<50 customer classes approved in the Decision included Rate Rider for Stranded Meters effective until April 30, 2017 and Rate Rider for Smart Metering Entity Charge effective until October 31, 2018. All of these rate riders will remain in rates in this rate application.

Welland Hydro has previously disposed of Account 1562 Deferred PILS (EB-2011-0202), Account 1521 Special Purpose Charge (EB-2011-0202), Account 1555 Smart Meter Capital (EB-2011-0415), and Account 1556 Smart Meter Operating Costs (EB-2011-0415).

Proposed Disposition of the Balances of Deferral and Variance Accounts

In Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, Section 3.2.5, provides that under 4th Generation IR, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset threshold of \$.001 per kWh (debit or credit) has been exceeded.

Welland Hydro has completed and is filing with this application, the Board's 2014 IRM Rate Generator Model Version 2.3. A copy of the schedules contained in the model are included in Appendix C attached. Table 1 below contains a summary of the Group 1 Variance Account Balances for Disposition contained in Tab 5 of the 2014 IRM Rate Generation Model. Table 1 is based on adjusted balances as at December 31, 2012, plus projected carrying charges to April 30, 2014.

Table 1 – Group 1 Variance Account Balances for Disposition

Account Description	Account No.	2012 Principal Balance	2012 Carrying Charge Balance	2012 Year End Balance	Projected Carrying Charges Jan 1/13 to Apr 30/14	Total for Disposition
Group 1 Accounts						
RSVA-Wholesale Market Service Charge	1580	-\$535,500	-\$5,595	-\$541,095	-\$10,496	-\$551,591
RSVA-Retail Transmission Network Charge	1584	131,164	-1,228	129,936	2,571	132,507
RSVA-Retail Transmission Connection Charge	1586	54,783	-1,618	53,165	1,073	54,239
RSVA-Power (excluding Global Adjustment)	1588	-734,706	-10,182	-744,888	-14,400	-759,288
RSVA-Global Adjustment	1589	358,545	3,184	361,729	7,028	368,756
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0	-6,683	-6,683	-162	-6,845
Total Group 1 Account Balances		-\$725,714	-\$22,122	-\$747,836	-\$14,386	-\$762,222

Welland Hydro's Group 1 balances as of December 31, 2012 plus projected interest to April 30, 2014 amounts to a credit of (\$762,222). Upon completion of the schedules in Tab 6 of the 2014 IRM Rate Generation Model, Welland Hydro has determined that the threshold of \$.001per kWh has been met as shown in Table 2 below and therefore seeks approval for disposition of the Group 1 total amount of (\$762,222).

Table 2 - Threshold Test

Total Claim for Threshold Test (All Group 1 Accounts)	-\$762,222
Total Metered kWh	421,635,735
Threshold Test (Total claim per kWh)	-0.0018

The estimated volumes for metered kWh, metered kW, and billed kWh for Non-RPP customers are from the 2013 Cost of Service Rate Application EB-2012-0173 which represents the Board's most recent approved volumetric forecast. These volumes can be found on page 48 of 86 to Appendix A in the Decision and Order for EB-2012-0173 dated March 21, 2013.

The 1595 Recovery Share Proportion (2010) percentages can be calculated by summing the variances by rate class contained in Tab E1.1, Tab E1.2, and Tab E1.3 in the 2010 IRM Board

Approved Deferral and Variance Account Workform V4 (EB-2009-0252) which are summarized in Table 3 below.

Table 3 - 1595 Recovery Share Proportion 2010

Rate Class	Tab E1.1	Tab E1.2	Tab E1.3	Total	%
Residential	-\$353,928	\$37,240	\$12,478	-\$304,210	52.7%
General Service Less Than 50 kW	-117,302	11,467	3,486	-102,349	17.8%
General Service 50 to 4,999 kW	-340,751	199,392	8,232	-133,127	23.1%
Large Use	-105,552	71,652	3,722	-30,178	5.2%
Unmetered Scattered Load	-2,274	8	0	-2,266	0.4%
Sentinel Lighting	-2,328	401	73	-1,854	0.3%
Street Lighting	-10,009	6,795	141	-3,073	0.5%
Total	-\$932,143	\$326,955	\$28,135	-\$577,057	100.0%

Table 4 below provides a comparison of Account Balances to the RRR Trial Balance as at December 31, 2012.

Table 4 – Comparison of Account Balances to RRR Trial Balance December 31, 2012

Account Description	Account No.	2012 Total Balance per Continuity Schedule	2012 Balances reported in RRR Trial Balance	Difference
Group 1 Accounts				
RSVA-Wholesale Market Service Charge	1580	-\$969,192	-\$969,192	\$0
RSVA-Retail Transmission Network Charge	1584	384,800	384,800	\$0
RSVA-Retail Transmission Connection Charge	1586	191,405	191,405	\$0
RSVA-Power (excluding Global Adjustment)	1588	-431,529	-819,594	\$388,065
RSVA-Global Adjustment	1589	479,673	867,738	-\$388,065
Disposition and Recovery/Refund of Regulatory Balances (details by year below)	1595	-1,052,231	-1,052,231	0
Total Group 1 Account Balances		-\$1,397,074	-\$1,397,074	\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	-6,731	-6,731	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	-40,775	-40,775	0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-1,004,725	-1,004,725	0
Total 1595		-1,052,231	-1,052,231	0

Table 4 above shows an offsetting difference of \$388,065 between account 1588 Power and 1589 Global Adjustment. While preparing this rate application Welland Hydro identified an error of \$383,833 in the posting of the March 2012 IESO monthly invoice between the 1588 Power and 1589 Global Adjustment accounts. As a result, Welland Hydro has adjusted the 1588 and 1589 balances by \$383,833 principal and \$4,232 interest (9 months at 1.47%) totalling \$388,065. Welland Hydro believes that this correction is prudent prior to disposing of the 2012 RSVA Group 1 variances in order to correctly calculate the Rate Rider for Deferral/Variance Account Disposition 2014 and the Rate Rider for Global Adjustment Sub-Account Disposition 2014 Applicable only for Non-RPP Customers.

The resulting allocation of the Group 1 balance by account and rate class is shown in Table 5 below.

Table 5 – Group 1 Accounts Allocation

Rate Class	1580	1584	1586	1588	1589	1595	Total
Residential	-\$212,671	\$51,089	\$20,912	-\$292,751	\$34,955	-\$3,607	-\$402,073
General Service Less Than 50 kW	-71,670	17,217	7,047	-98,657	13,258	-1,218	-134,023
General Service 50 to 4,999 kW	-185,152	44,479	18,206	-254,870	214,870	-1,581	-164,048
Large Use	-77,890	18,711	7,659	-107,218	103,319	-356	-55,775
Unmetered Scattered Load	-1,454	349	143	-2,001	87	-27	-2,903
Sentinel Lighting	-1,088	261	107	-1,498	57	-21	-2,182
Street Lighting	-1,666	400	164	-2,293	2,210	-34	-1,219
Total	-\$551,591	\$132,507	\$54,239	-\$759,288	\$368,756	-\$6,845	-762,222

Welland Hydro requests that the Group 1 account balances of (\$762,222) be refunded over a disposition period of two years. The EDDVAR Report states: "The Board is of the view that volumetric rate riders should be used to dispose of the Account balances, consistent with its findings in the Phase 2 Decision. The Board is also of the view that the default disposition period used to clear the Account balances through a rate rider should be one year. However, a distributor could propose a different disposition period to mitigate rate impacts or address any other applicable considerations, where appropriate."

Welland Hydro is proposing a two year disposition period in order to minimize rate volatility, and reduce potential cash flow impacts. Welland Hydro notes the Board has approved a two year disposition period for Group 1 account balances in Welland Hydro's 2009, 2010, 2012, and 2013 rate applications.

Based on a 2 year disposition period, the proposed Deferral/Variance and Global Adjustment Rate Riders are shown in Table 6 below.

Table 6 – Proposed Deferral/Variance and Global Adjustment Rate Riders

Rate Class	Unit	Proposed Deferral/Variance Account Rate Rider	Proposed Global Adjustment Rate Rider
Residential	\$/kWh	-0.0013	0.0009
General Service Less Than 50 kW	\$/kWh	-0.0013	0.0009
General Service 50 to 4,999 kW	\$/kW	-0.4784	0.3101
Large Use	\$/kW	-0.4712	0.3060
Unmetered Scattered Load	\$/kWh	-0.0013	0.0009
Sentinel Lighting	\$/kW	-0.4873	0.3143
Street Lighting	\$/kW	-0.4827	0.3110

RETAIL TRANSMISSION SERVICE RATE ADJUSTMENT

Revision 3.0 of Guideline (G-2008-001) on Retail Transmission Service Rates dated June 28, 2012 instructs electricity distributors to adjust their retail transmission service rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new UTR levels, and revenues generated from existing RTSRs. Welland Hydro has calculated the adjustments to the current RTSRs using the filing module provided by Board Staff and is included as Appendix D of this Application. Welland Hydro acknowledges that the Board will adjust each distributors 2014 IRM rate application model to incorporate the January 1, 2014 UTR adjustments. The non-loss adjusted metered kWh and non-loss adjusted metered kW used in the model are from the 2012 adjusted RRR 2.1.5 filing. During 2012, Welland Hydro decoupled Sentinel Light charges from

existing accounts into their own billing accounts which were not taken into account in the kWh by rate class in the original RRR 2.1.5 filing.

A summary of the updated RTSRs is provided in the following Table 7.

Table 7 – Proposed RTSRs

Rate Class	Unit	Existing RTSR Network	Proposed RTSR Network	Variance	Variance %	Existing RTSR Connection	Proposed RTSR Connection	Variance	Variance %
Residential	\$/kWh	0.0083	0.0081	-0.0002	-2.41%	0.0055	0.0055	0.0000	0.00%
General Service Less Than 50 kW	\$/kWh	0.0073	0.0071	-0.0002	-2.74%	0.0048	0.0048	0.0000	0.00%
General Service 50 to 4,999 kW	\$/kW	2.5129	2.4396	-0.0733	-2.92%	1.6428	1.6346	-0.0082	-0.50%
General Service 50 to 4,999 kW - Interval Metered	\$/kW	2.4926	2.4199	-0.0727	-2.92%	1.9679	1.9580	-0.0099	-0.50%
Large Use	\$/kW	1.8264	1.7731	-0.0533	-2.92%	2.1853	2.1744	-0.0109	-0.50%
Unmetered Scattered Load	\$/kWh	0.0073	0.0071	-0.0002	-2.74%	0.0048	0.0048	0.0000	0.00%
Sentinel Lighting	\$/kW	2.3404	2.2721	-0.0683	-2.92%	1.5302	1.5225	-0.0077	-0.50%
Street Lighting	\$/kW	2.3353	2.2672	-0.0681	-2.92%	1.5269	1.5193	-0.0076	-0.50%

PROPOSED RATES & BILL IMPACTS

Welland Hydro's proposed Tariff of Rates which can be found in Appendix B attached are outputs of the Board's 2014 IRM Rate Generator Model Version 2.3. Bill Impacts by Customer Class are included in Appendix E attached. Table 8 below identifies the monthly total bill impacts for the Residential and General Service less than 50 kW customer classes.

Table 8 - Bill Impacts

Customer Class	Average Monthly Volume kWh	Distribution Charges		Bill Impacts on Distribution Charges		Total Bill Charges		Total Bill Impact	
		Current	Proposed	\$	%	Current	Proposed	\$	%
Residential	800	\$26.50	\$27.08	\$0.58	2.19%	\$121.44	\$121.85	\$0.41	0.34%
General Service Less Than 50 kW	2,000	\$43.10	\$44.01	\$0.91	2.11%	\$276.01	\$276.52	\$0.51	0.18%

Welland Hydro submits that the bill impacts in this application are reasonable and that no mitigation measures are necessary.

CONCLUSION

Welland Hydro has complied with the instructions provided in the OEB's 2014 IRM Rate Generator Model as well as the OEB's Chapter 3 Requirements dated July 17, 2013. As a result Welland Hydro applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2014.

APPENDIX - A

CURRENT TARIFF OF RATES AND CHARGES

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.66
Rate Rider for Stranded meters – effective until April 30, 2017	\$	0.45
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued April 11, 2013

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0173

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.83
Rate Rider for Stranded Meters – effective until April 30, 2017	\$	0.48
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
- applicable only to Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
- applicable only to Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0173

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	267.94
Distribution Volumetric Rate	\$/kW	2.3435
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kW	(0.0995)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5226)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kW	0.0992
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kW	0.0995
Retail Transmission Rate – Network Service Rate	\$/kW	2.5129
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6428
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4926
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9679

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued April 11, 2013

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0173

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,676.01
Distribution Volumetric Rate	\$/kW	0.7948
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kW	(0.1010)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5277)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kW	0.0979
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kW	0.0982
Retail Transmission Rate – Network Service Rate	\$/kW	1.8264
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1853

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued April 11, 2013

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0173

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.35
Distribution Volumetric Rate	\$/kWh	0.0075
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued April 11, 2013

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	5.7365
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kW	(0.1026)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5529)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kW	0.1005
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kW	0.1009
Retail Transmission Rate – Network Service Rate	\$/kW	2.3404
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5302

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.9541
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kW	(0.1043)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5679)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kW	0.0995
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kW	0.0998
Retail Transmission Rate – Network Service Rate	\$/kW	2.3353
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5269

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0173

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0173

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect / Reconnect at meter - during regular hours	\$	65.00
Install / Remove load control device - during regular hours	\$	65.00
Disconnect / Reconnect at meter - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Meter upgrade requested by customer plus installation – per month plus installation on a time and material basis.	\$	10.00

Issued April 11, 2013

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
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EB-2012-0173

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Issued April 11, 2013

APPENDIX - B

PROPOSED TARIFF OF RATES AND CHARGES

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0177

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.84
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0177

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.14
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0083
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0177

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	270.97
Distribution Volumetric Rate	\$/kW	2.3700
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.0992
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.0995
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(0.4784)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.3101
Retail Transmission Rate - Network Service Rate	\$/kW	2.4396
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6346
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4199
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9580

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0177

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,762.75
Distribution Volumetric Rate	\$/kW	0.8038
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.0979
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.0982
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(0.4712)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.3060
Retail Transmission Rate - Network Service Rate	\$/kW	1.7731
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1744

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0177

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Further servicing details are available in the distributor's *Conditions of Service*.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.48
Distribution Volumetric Rate	\$/kWh	0.0076
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0177

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.59
Distribution Volumetric Rate	\$/kW	5.8013
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1005
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.1009
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(0.4873)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.3143
Retail Transmission Rate - Network Service Rate	\$/kW	2.2721
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5225

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0177

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.91
Distribution Volumetric Rate	\$/kW	8.0440
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.0995
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.0998
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(0.4827)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.3110
Retail Transmission Rate - Network Service Rate	\$/kW	2.2672
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5193

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0177

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0177

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for transformer losses-applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis.	\$	10.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0177

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

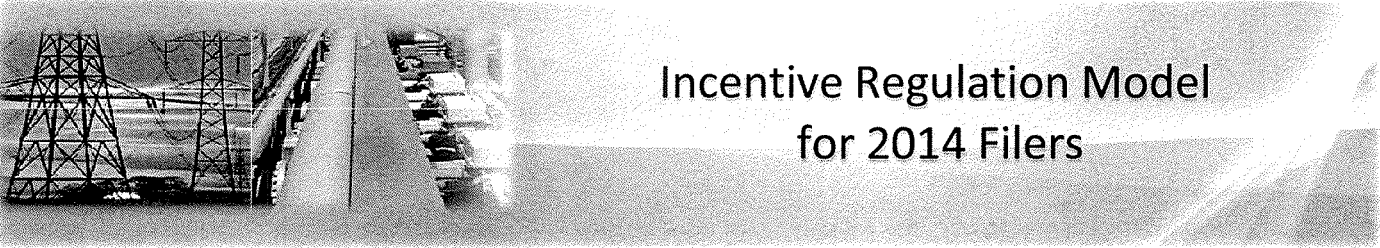
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX - C

2014 IRM RATE GENERATOR MODELS



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Welland Hydro-Electric System Corp.

Service Territory

Assigned EB Number EB-2013-0177

Name of Contact and Title Wayne Armstrong - Director of Finance

Phone Number 905-732-1381

Email Address warmstrong@wellandhydro.com

We are applying for rates effective May-01-14

Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2013

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

- | | Rate Class Classification |
|---|---------------------------------|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW |
| 4 | LARGE USE |
| 5 | UNMETERED SCATTERED LOAD |
| 6 | SENTINEL LIGHTING |
| 7 | STREET LIGHTING |
| 8 | microFIT |

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	15.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.45
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	27.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.48
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	267.94
Distribution Volumetric Rate	\$/kW	2.3435
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.0995)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.5226)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.0992
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.0995
Retail Transmission Rate - Network Service Rate	\$/kW	2.5129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6428
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4926
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9679

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

LARGE USE Service Classification

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	7,676.01
Distribution Volumetric Rate	\$/kW	0.7948
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1010)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.5277)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.0979
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.0982
Retail Transmission Rate - Network Service Rate	\$/kW	1.8264
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1853

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	11.35
Distribution Volumetric Rate	\$/kWh	0.0075
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	5.7365
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1026)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.5529)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.1005
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.1009
Retail Transmission Rate - Network Service Rate	\$/kW	2.3404
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5302

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.9541
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1043)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.5679)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.0995
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.0998
Retail Transmission Rate - Network Service Rate	\$/kW	2.3353
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5269

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

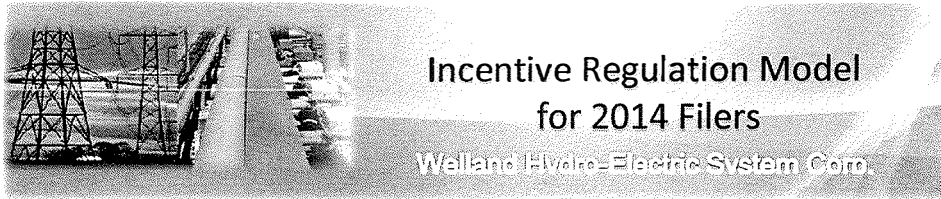
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.
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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
Service Charge	\$ 5.40

		2011	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580	(1,015,748)	(14,985)
RSVA - Retail Transmission Network Charge	1584	(13,821)	(5,021)
RSVA - Retail Transmission Connection Charge	1586	(119,097)	(5,685)
RSVA - Power (excluding Global Adjustment)	1588	151,673	(7,021)
RSVA - Global Adjustment	1589	(22,945)	4,581
Recovery of Regulatory Asset Balances	1590		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		(6,731)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(161,004)	(6,991)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,180,942)	(41,853)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,157,997)	(46,434)
RSVA - Global Adjustment	1589	(22,945)	4,581
Deferred Payments in Lieu of Taxes	1562	(53,774)	24,995
Total of Group 1 and Account 1562		(1,234,716)	(16,858)
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁶	1568		
Total including Accounts 1562 and 1568		(1,234,716)	(16,858)

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	0							0	0				0
RSVA - Wholesale Market Service Charge	1580	(1,015,748)	(535,500)	(600,098)					(951,150)	(14,985)	(13,742)	(10,685)		(18,042)
RSVA - Retail Transmission Network Charge	1584	(13,821)	131,164	(263,071)					380,414	(5,021)	3,657	(5,750)		4,386
RSVA - Retail Transmission Connection Charge	1586	(119,097)	54,783	(254,647)					190,333	(5,685)	1,039	(5,718)		1,072
RSVA - Power (excluding Global Adjustment)	1588	151,673	(734,706)	(155,162)					(427,871)	(7,021)	(4,169)	(7,532)		(3,658)
RSVA - Global Adjustment	1589	(22,945)	358,545	(134,982)					470,582	4,581	5,380	870		9,091
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	(6,731)				(6,731)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(161,004)	128,077						(32,927)	(6,991)	(857)			(7,848)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,180,942)	(597,637)	(1,407,960)	0	0	0	0	(370,619)	(41,853)	(8,692)	(28,815)	0	(21,730)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,157,997)	(956,182)	(1,272,978)	0	0	0	0	(841,201)	(46,434)	(14,072)	(29,685)	0	(30,821)
RSVA - Global Adjustment	1589	(22,945)	358,545	(134,982)	0	0	0	0	470,582	4,581	5,380	870	0	9,091
Deferred Payments in Lieu of Taxes	1562	(53,774)		(53,774)					0	24,995	(263)	24,732		0
Total of Group 1 and Account 1562		(1,234,716)	(597,637)	(1,461,734)	0	0	0	0	(370,619)	(16,858)	(8,955)	(4,083)	0	(21,730)
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0							0	0				0
Total including Accounts 1562 and 1568		(1,234,716)	(597,637)	(1,461,734)	0	0	0	0	(370,619)	(16,858)	(8,955)	(4,083)	0	(21,730)

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550			0	0	0		0		0
RSVA - Wholesale Market Service Charge	1580	(415,650)	(12,447)	(535,500)	(5,595)	(7,872)	(2,624)	(551,591)	(969,192)	0
RSVA - Retail Transmission Network Charge	1584	249,250	5,614	131,164	(1,228)	1,928	643	132,507	384,800	0
RSVA - Retail Transmission Connection Charge	1586	135,550	2,690	54,783	(1,618)	805	268	54,239	191,405	0
RSVA - Power (excluding Global Adjustment)	1588	306,835	6,524	(734,706)	(10,182)	(10,800)	(3,600)	(759,288)	(819,594)	(388,065)
RSVA - Global Adjustment	1589	112,037	5,907	358,545	3,184	5,271	1,757	368,756	867,738	388,065
Recovery of Regulatory Asset Balances	1590			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ²	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		(6,731)	0	0	0		0	(6,731)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(32,927)	(1,165)	0	(6,683)	(162)		(6,845)	(40,775)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		355,095	392	(725,714)	(22,122)	(10,830)	(3,556)	(762,222)	(392,349)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		243,058	(5,515)	(1,084,259)	(25,306)	(16,101)	(5,313)	(1,130,978)	(1,260,087)	(388,065)
RSVA - Global Adjustment	1589	112,037	5,907	358,545	3,184	5,271	1,757	368,756	867,738	388,065
Deferred Payments in Lieu of Taxes	1562		0	0	0	0	0	0		0
Total of Group 1 and Account 1562		355,095	392	(725,714)	(22,122)	(10,830)	(3,556)	(762,222)	(392,349)	0
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		355,095	392	(725,714)	(22,122)	(10,830)	(3,556)	(762,222)	(392,349)	0



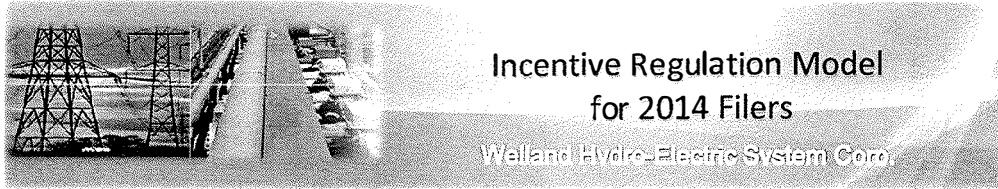
In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	162,565,618		20,143,345	0					52.70%		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	54,784,534		7,640,105	0					17.80%		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	141,530,394	396,002	123,820,537	346,450					23.10%		
LARGE USE	\$/kW	59,538,701	168,818	59,538,701	168,818					5.20%		
UNMETERED SCATTERED LOAD	\$/kWh	1,111,230		50,133	0					0.40%		
SENTINEL LIGHTING	\$/kW	831,977	2,297	32,947	91					0.30%		
STREET LIGHTING	\$/kW	1,273,281	3,552	1,273,281	3,552					0.50%		
microFIT												
Total		421,635,735	570,669	212,499,049	518,911	0	0.00%	0.00%	0.00%	100.00%	0.00%	0
											Balance as per Sheet 5	0
											Variance	0

Threshold Test	
Total Claim (including Account 1521, 1562 and 1568)	(\$762,222)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$762,222)
Threshold Test (Total claim per kWh) ³	(0.0018)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant’s Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

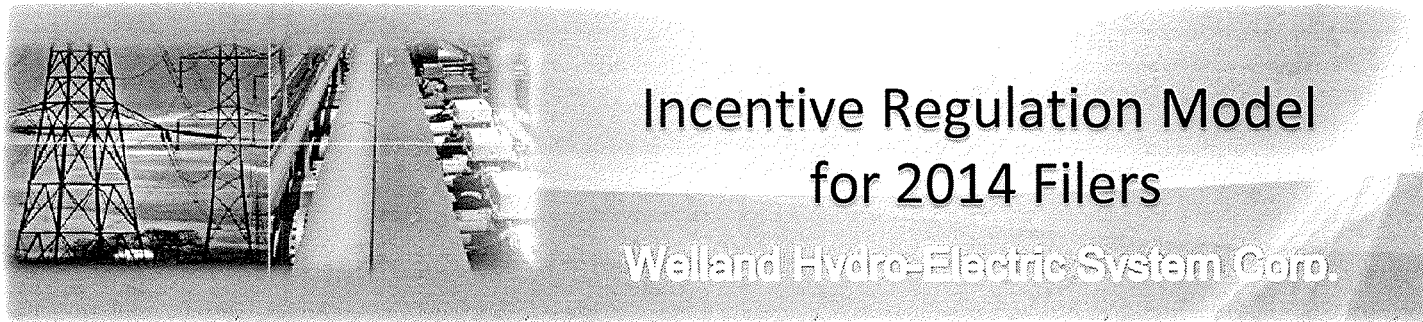


No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	38.6%	9.5%	#DIV/0!	0	(212,671)	51,089	20,912	(292,751)	34,955	0	0	0	(3,607)	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.0%	3.6%	#DIV/0!	0	(71,670)	17,217	7,047	(98,657)	13,258	0	0	0	(1,218)	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	33.6%	58.3%	#DIV/0!	0	(185,152)	44,479	18,206	(254,870)	214,870	0	0	0	(1,581)	0	0	0
LARGE USE	14.1%	28.0%	#DIV/0!	0	(77,890)	18,711	7,659	(107,218)	103,319	0	0	0	(356)	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.0%	#DIV/0!	0	(1,454)	349	143	(2,001)	87	0	0	0	(27)	0	0	0
SENTINEL LIGHTING	0.2%	0.0%	#DIV/0!	0	(1,088)	261	107	(1,498)	57	0	0	0	(21)	0	0	0
STREET LIGHTING	0.3%	0.6%	#DIV/0!	0	(1,666)	400	164	(2,293)	2,210	0	0	0	(34)	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	#DIV/0!	0	(551,591)	132,507	54,239	(759,288)	368,756	0	0	0	(6,845)	0	0	0

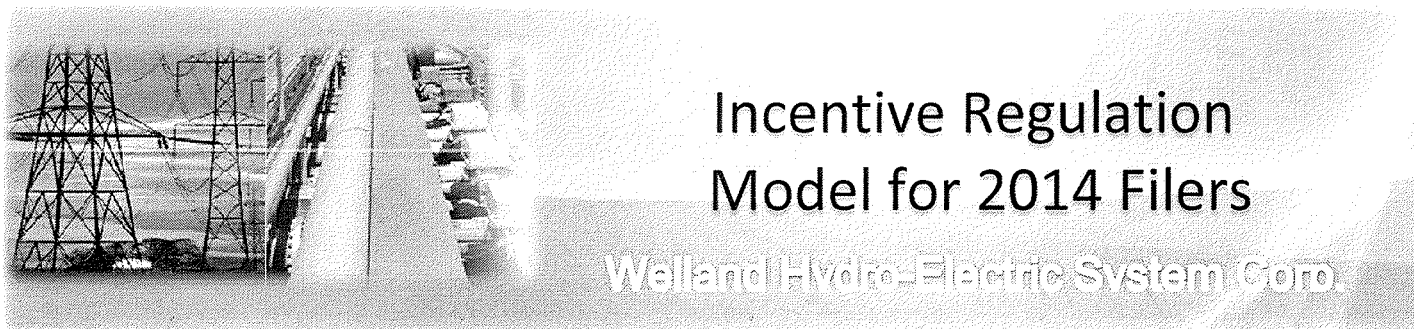
* RSVA - Power (Excluding Global Adjustment)



Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) 2

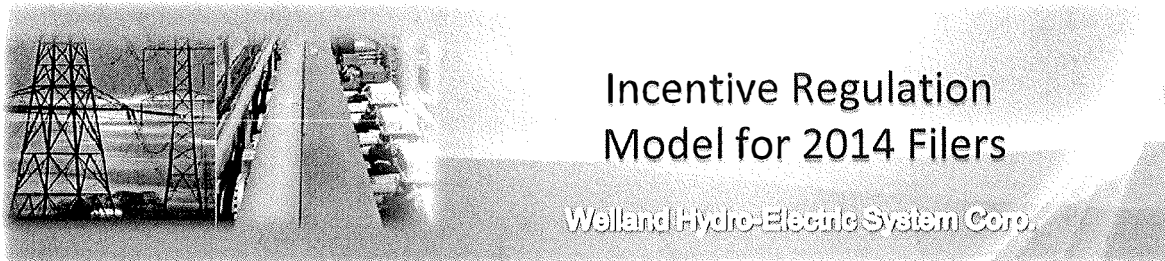
Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	162,565,618		(437,028)	(0.0013)	34,955	20,143,345	0.0009
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	54,784,534		(147,281)	(0.0013)	13,258	7,640,105	0.0009
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	141,530,394	396,002	(378,919)	(0.4784)	214,870	346,450	0.3101
LARGE USE	\$/kW	59,538,701	168,818	(159,094)	(0.4712)	103,319	168,818	0.3060
UNMETERED SCATTERED LOAD	\$/kWh	1,111,230		(2,990)	(0.0013)	87	50,133	0.0009
SENTINEL LIGHTING	\$/kW	831,977	2,297	(2,239)	(0.4873)	57	91	0.3143
STREET LIGHTING	\$/kW	1,273,281	3,552	(3,429)	(0.4827)	2,210	3,552	0.3110
microFIT								
Total		421,635,735	570,669	(1,130,978)		368,756	28,352,494	



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.15%
Price Cap Index	1.13%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	15.66		0.0133		1.13%	15.84	0.0135
GENERAL SERVICE LESS THAN 50 KW	27.83		0.0082		1.13%	28.14	0.0083
GENERAL SERVICE 50 TO 4,999 KW	267.94		2.3435		1.13%	270.97	2.3700
LARGE USE	7676.01		0.7948		1.13%	7762.75	0.8038
UNMETERED SCATTERED LOAD	11.35		0.0075		1.13%	11.48	0.0076
SENTINEL LIGHTING	2.56		5.7365		1.13%	2.59	5.8013
STREET LIGHTING	1.89		7.9541		1.13%	1.91	8.0440
microFIT	5.40					5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for transformer losses-applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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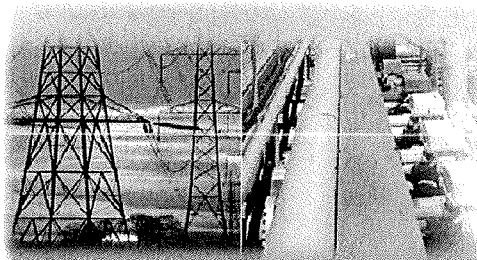
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2014 Filers

Welland Hydro-Electric System Corp.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01350
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00810
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00550
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.45

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00830
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.48

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	270.97
Distribution Volumetric Rate	\$/kW	2.37000
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.09920
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.47840)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.31010
Retail Transmission Rate - Network Service Rate	\$/kW	2.4396
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6346
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4199
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9580

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,762.75
Distribution Volumetric Rate	\$/kW	0.80380
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.09790
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09820
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.47120)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.30600
Retail Transmission Rate - Network Service Rate	\$/kW	1.77310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.17440

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.48
Distribution Volumetric Rate	\$/kWh	0.00760
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.59
Distribution Volumetric Rate	\$/kW	5.80130
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.10050
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.10090
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.48730)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.31430
Retail Transmission Rate - Network Service Rate	\$/kW	2.27210
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52250

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.91
Distribution Volumetric Rate	\$/kW	8.04400
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.09950
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09980
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.48270)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.31100
Retail Transmission Rate - Network Service Rate	\$/kW	2.26720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51930

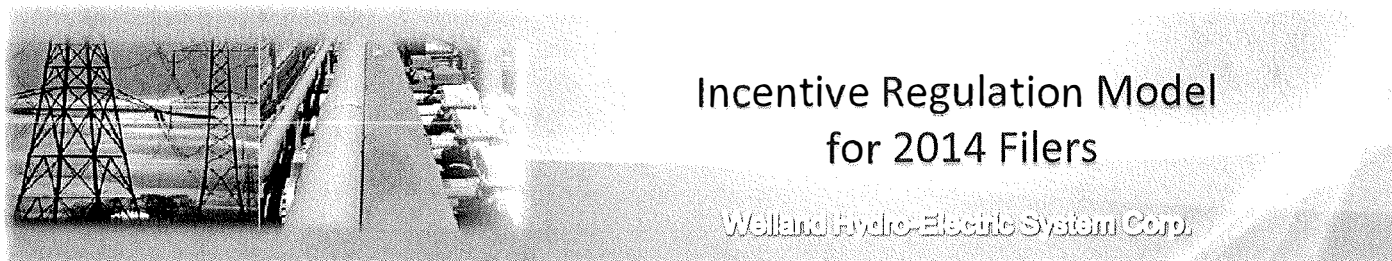
MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	15.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01330
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00030)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00160)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00830
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00550
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.45
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	27.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00820
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00030)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00150)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.48
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	15.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01350
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00810
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00550
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.45
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	28.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00830
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.48
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW

Service Charge	\$	267.94
Distribution Volumetric Rate	\$/kW	2.34350
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.09950)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.52260)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.09920
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09950
Retail Transmission Rate - Network Service Rate	\$/kW	2.51290
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.64280
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.49260
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.96790
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE

Service Charge	\$	7,676.01
Distribution Volumetric Rate	\$/kW	0.79480
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.10100)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.52770)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.09790
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09820
Retail Transmission Rate - Network Service Rate	\$/kW	1.82640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.18530
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Service Charge (per connection)	\$	11.35
Distribution Volumetric Rate	\$/kWh	0.00750
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00030)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00160)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD**GENERAL SERVICE 50 TO 4,999 KW**

Service Charge	\$	270.97
Distribution Volumetric Rate	\$/kW	2.37000
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.09920
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.47840)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.31010
Retail Transmission Rate - Network Service Rate	\$/kW	2.43960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.63460
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.41990
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.95800
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE

Service Charge	\$	7,762.75
Distribution Volumetric Rate	\$/kW	0.80380
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.09790
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09820
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.47120)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.30600
Retail Transmission Rate - Network Service Rate	\$/kW	1.77310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.17440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Service Charge (per connection)	\$	11.48
Distribution Volumetric Rate	\$/kWh	0.00760
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

SENTINEL LIGHTING

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	5.73650
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.10260)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.55290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.10050
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.10090
Retail Transmission Rate - Network Service Rate	\$/kW	2.34040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.53020
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.95410
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.10430)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.56790)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.09950
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09980
Retail Transmission Rate - Network Service Rate	\$/kW	2.33530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52690
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Service Charge	\$	5.40
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SENTINEL LIGHTING

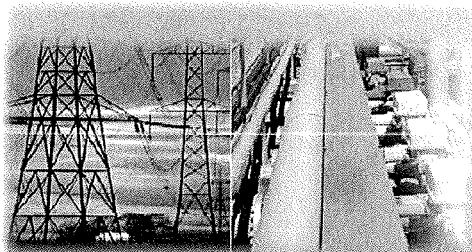
Service Charge (per connection)	\$	2.59
Distribution Volumetric Rate	\$/kW	5.80130
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.10050
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.10090
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.48730)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.31430
Retail Transmission Rate - Network Service Rate	\$/kW	2.27210
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52250
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	1.91
Distribution Volumetric Rate	\$/kW	8.04400
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.09950
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09980
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.48270)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.31100
Retail Transmission Rate - Network Service Rate	\$/kW	2.26720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51930
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Welland Hydro-Electric System Corp.

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Welland Hydro-Electric System Corp. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0177

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01350
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00810
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00550
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.45

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00830
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Stranded meters-effective until April 30, 2017	\$	0.48

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	270.97
Distribution Volumetric Rate	\$/kW	2.37000
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.09920
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.47840)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.31010
Retail Transmission Rate - Network Service Rate	\$/kW	2.43960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.63460
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.41990
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.95800

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,762.75
Distribution Volumetric Rate	\$/kW	0.80380
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.09790
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09820
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.47120)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.30600
Retail Transmission Rate - Network Service Rate	\$/kW	1.77310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.17440

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.48
Distribution Volumetric Rate	\$/kWh	0.00760
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Further servicing details are available in the distributor's Conditions

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.59
Distribution Volumetric Rate	\$/kW	5.80130
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.10050
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.10090
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.48730)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.31430
Retail Transmission Rate - Network Service Rate	\$/kW	2.27210
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52250

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.91
Distribution Volumetric Rate	\$/kW	8.04400
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.09950
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.09980
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.48270)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.31100
Retail Transmission Rate - Network Service Rate	\$/kW	2.26720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51930

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for transformer losses-applied to measured demand and eneregy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

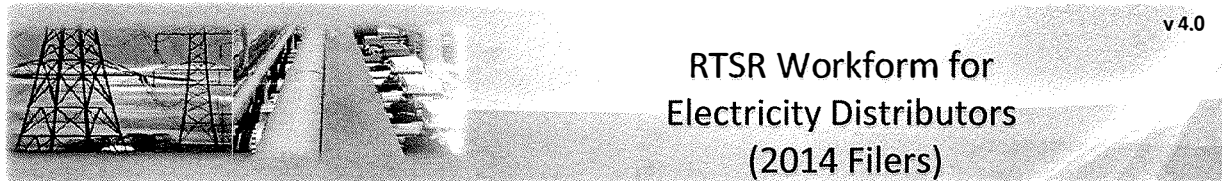
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

APPENDIX - D

RETAIL TRANSMISSION SERVICE RATES

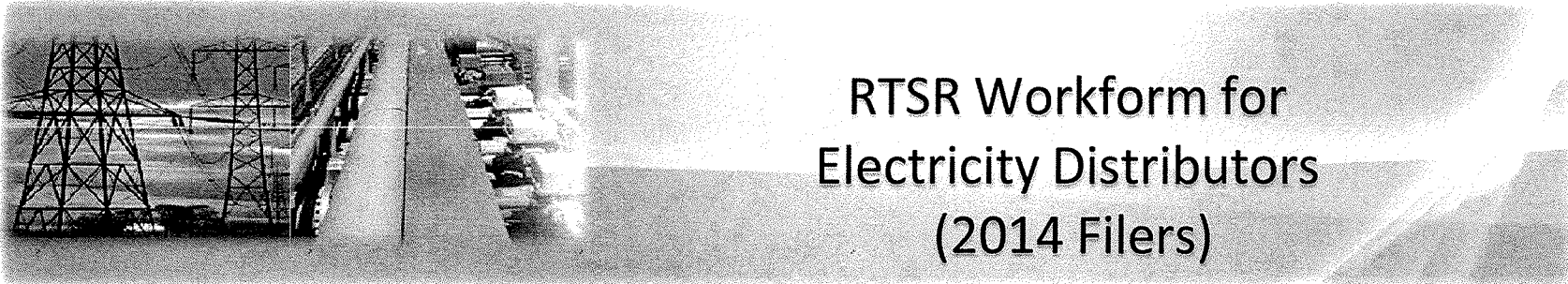


Utility Name	Welland Hydro Electric System Corp.
Service Territory	
Assigned EB Number	EB-2013-0177
Name and Title	Wayne Armstrong - Director of Finance
Phone Number	905-732-1381 Ext 234
Email Address	warmstrong@wellandhydro.com
Date	27/09/2013
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

1. Info

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

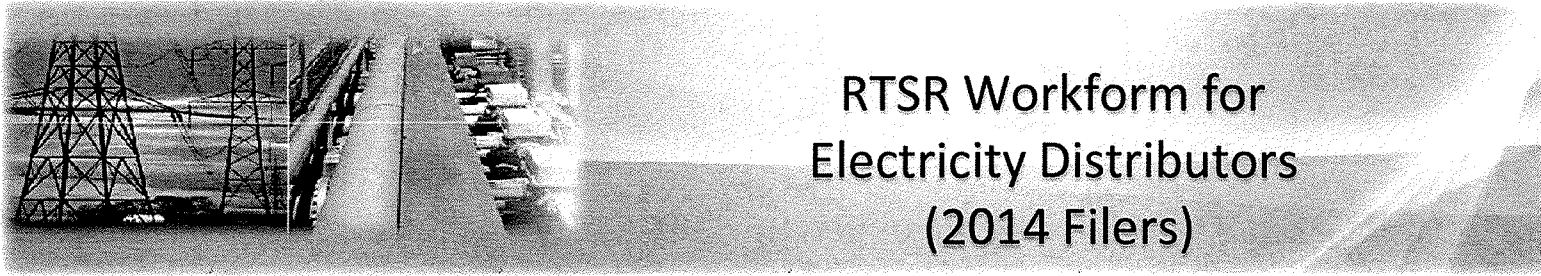
9. Adj Network to Current WS

10. Adj Conn. to Current WS

11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS

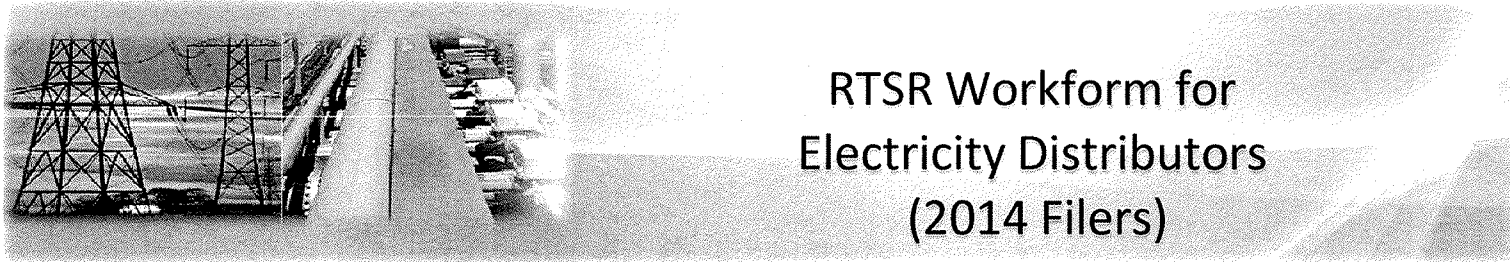
13. Final 2013 RTS Rates



RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

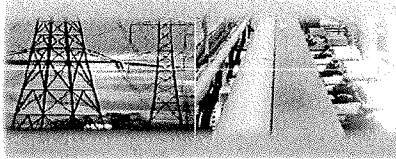
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RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	159,179,968		1.0532		167,648,342	-
General Service Less Than 50 kW	kWh	50,022,065		1.0532		52,683,239	-
General Service 50 to 4,999 kW	kW	47,702,770	146,598		44.60%	47,702,770	146,598
General Service 50 to 4,999 kW – Interval Metered	kW	92,096,420	241,171		52.34%	92,096,420	241,171
Large Use	kW	48,424,320	152,573		43.50%	48,424,320	152,573
Unmetered Scattered Load	kWh	1,085,389		1.0532		1,143,132	-
Sentinel Lighting	kW	849,278	2,331		49.94%	849,278	2,331
Street Lighting	kW	4,514,406	12,525		49.40%	4,514,406	12,525



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed, add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750

Transformer Allowance Credit (if applicable, enter as a negative value) <div style="text-align: right;">\$</div>	Historical 2012 Current 2013 Forecast 2014
---	--



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection
and transformer connection columns are completed.

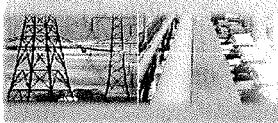
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Line Amount
January	69,028	\$3.57	\$ 246,430	69,324	\$0.80	\$ 55,459	69,324	\$1.86	\$ 128,943	\$ 184,402
February	65,209	\$3.57	\$ 232,796	68,144	\$0.80	\$ 54,515	68,144	\$1.86	\$ 126,748	\$ 181,263
March	65,490	\$3.57	\$ 233,799	66,547	\$0.80	\$ 53,238	66,547	\$1.86	\$ 123,777	\$ 177,015
April	49,547	\$3.57	\$ 176,883	58,291	\$0.80	\$ 46,633	58,291	\$1.86	\$ 108,421	\$ 155,054
May	72,350	\$3.57	\$ 258,290	75,775	\$0.80	\$ 60,620	75,775	\$1.86	\$ 140,942	\$ 201,562
June	80,575	\$3.57	\$ 287,653	80,575	\$0.80	\$ 64,460	80,575	\$1.86	\$ 149,870	\$ 214,330
July	81,313	\$3.57	\$ 290,287	85,399	\$0.80	\$ 69,119	86,399	\$1.86	\$ 160,702	\$ 229,821
August	88,741	\$3.57	\$ 316,805	88,741	\$0.80	\$ 70,993	88,741	\$1.86	\$ 165,058	\$ 236,051
September	64,308	\$3.57	\$ 229,580	75,656	\$0.80	\$ 60,525	75,656	\$1.86	\$ 140,720	\$ 201,245
October	56,047	\$3.57	\$ 200,088	59,481	\$0.80	\$ 47,585	59,481	\$1.86	\$ 110,635	\$ 158,219
November	65,202	\$3.57	\$ 232,771	67,145	\$0.80	\$ 53,716	67,145	\$1.86	\$ 124,890	\$ 178,606
December	62,533	\$3.57	\$ 223,243	65,728	\$0.80	\$ 52,582	65,728	\$1.86	\$ 122,254	\$ 174,836
Total	820,343	\$ 3.57	\$ 2,928,625	861,806	\$ 0.80	\$ 689,445	861,806	\$ 1.86	\$ 1,602,959	\$ 2,292,404

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Line Amount
January		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
February		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
March		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
April		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
May		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
June		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
July		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
August		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
September		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
October		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
November		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
December		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Line Amount
January		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
February		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
March		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
April		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
May		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
June		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
July		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
August		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
September		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
October		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
November		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
December		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Line Amount
January		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
February		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
March		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
April		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
May		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
June		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
July		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
August		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
September		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
October		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
November		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
December		\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Line Amount
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March	65,490	\$3.57	\$ 233,799	66,547	\$0.80	\$ 53,238	66,547	\$1.86	\$ 123,777	\$ 177,015
April	49,547	\$3.57	\$ 176,883	58,291	\$0.80	\$ 46,633	58,291	\$1.86	\$ 108,421	\$ 155,054
May	72,350	\$3.57	\$ 258,290	75,775	\$0.80	\$ 60,620	75,775	\$1.86	\$ 140,942	\$ 201,562
June	80,575	\$3.57	\$ 287,653	80,575	\$0.80	\$ 64,460	80,575	\$1.86	\$ 149,870	\$ 214,330
July	81,313	\$3.57	\$ 290,287	86,399	\$0.80	\$ 69,119	86,399	\$1.86	\$ 160,702	\$ 229,821
August	88,741	\$3.57	\$ 316,805	88,741	\$0.80	\$ 70,993	88,741	\$1.86	\$ 165,058	\$ 236,051
September	64,308	\$3.57	\$ 229,580	75,656	\$0.80	\$ 60,525	75,656	\$1.86	\$ 140,720	\$ 201,245
October	56,047	\$3.57	\$ 200,088	59,481	\$0.80	\$ 47,585	59,481	\$1.86	\$ 110,635	\$ 158,219
November	65,202	\$3.57	\$ 232,771	67,145	\$0.80	\$ 53,716	67,145	\$1.86	\$ 124,890	\$ 178,606
December	62,533	\$3.57	\$ 223,243	65,728	\$0.80	\$ 52,582	65,728	\$1.86	\$ 122,254	\$ 174,836
Total	820,343	\$ 3.57	\$ 2,928,625	861,806	\$ 0.80	\$ 689,445	861,806	\$ 1.86	\$ 1,602,959	\$ 2,292,404



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

												Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		Amount
January	69,028	\$ 3.6300	\$ 250,572	69,324	\$ 0.7500	\$ 51,993	69,324	\$ 1.6500	\$ 128,249	\$		\$ 180,242
February	65,209	\$ 3.6300	\$ 236,709	68,144	\$ 0.7500	\$ 51,108	68,144	\$ 1.8500	\$ 126,066	\$		\$ 177,174
March	65,490	\$ 3.6300	\$ 237,729	66,547	\$ 0.7500	\$ 49,910	66,547	\$ 1.8500	\$ 123,112	\$		\$ 173,022
April	49,547	\$ 3.6300	\$ 179,856	58,291	\$ 0.7500	\$ 43,718	58,291	\$ 1.8500	\$ 107,838	\$		\$ 151,557
May	72,350	\$ 3.6300	\$ 262,631	75,775	\$ 0.7500	\$ 56,831	75,775	\$ 1.8500	\$ 140,184	\$		\$ 197,015
June	80,575	\$ 3.6300	\$ 292,487	80,575	\$ 0.7500	\$ 60,431	80,575	\$ 1.8500	\$ 149,064	\$		\$ 209,495
July	81,313	\$ 3.6300	\$ 295,166	86,399	\$ 0.7500	\$ 64,799	86,399	\$ 1.6500	\$ 159,838	\$		\$ 224,637
August	88,741	\$ 3.6300	\$ 322,130	88,741	\$ 0.7500	\$ 66,556	88,741	\$ 1.8500	\$ 164,171	\$		\$ 230,727
September	64,308	\$ 3.6300	\$ 233,438	75,656	\$ 0.7500	\$ 56,742	75,656	\$ 1.8500	\$ 139,964	\$		\$ 196,706
October	56,047	\$ 3.6300	\$ 203,451	59,481	\$ 0.7500	\$ 44,611	59,481	\$ 1.8500	\$ 110,040	\$		\$ 154,651
November	65,202	\$ 3.6300	\$ 236,683	67,145	\$ 0.7500	\$ 50,359	67,145	\$ 1.8500	\$ 124,216	\$		\$ 174,577
December	62,533	\$ 3.6300	\$ 226,995	65,728	\$ 0.7500	\$ 49,296	65,728	\$ 1.6500	\$ 121,597	\$		\$ 170,693
Total	820,343	\$ 3.63	\$ 2,977,845	861,606	\$ 0.75	\$ 646,355	861,606	\$ 1.85	\$ 1,594,341	\$		\$ 2,240,696

				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -

												Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -

								Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -

								Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		Amount
January	69,028	\$3.63	\$ 250,572	69,324	\$0.75	\$ 51,993	69,324	\$1.85	\$ 128,249	\$		\$ 180,242
February	65,209	\$3.63	\$ 236,709	68,144	\$0.75	\$ 51,108	68,144	\$1.85	\$ 126,066	\$		\$ 177,174
March	65,490	\$3.63	\$ 237,729	66,547	\$0.75	\$ 49,910	66,547	\$1.85	\$ 123,112	\$		\$ 173,022
April	49,547	\$3.63	\$ 179,856	58,291	\$0.75	\$ 43,718	58,291	\$1.85	\$ 107,838	\$		\$ 151,557
May	72,350	\$3.63	\$ 262,631	75,775	\$0.75	\$ 56,831	75,775	\$1.85	\$ 140,184	\$		\$ 197,015
June	80,575	\$3.63	\$ 292,487	80,575	\$0.75	\$ 60,431	80,575	\$1.85	\$ 149,064	\$		\$ 209,495
July	81,313	\$3.63	\$ 295,166	86,399	\$0.75	\$ 64,799	86,399	\$1.85	\$ 159,838	\$		\$ 224,637
August	88,741	\$3.63	\$ 322,130	88,741	\$0.75	\$ 66,556	88,741	\$1.85	\$ 164,171	\$		\$ 230,727
September	64,308	\$3.63	\$ 233,438	75,656	\$0.75	\$ 56,742	75,656	\$1.85	\$ 139,964	\$		\$ 196,706
October	56,047	\$3.63	\$ 203,451	59,481	\$0.75	\$ 44,611	59,481	\$1.85	\$ 110,040	\$		\$ 154,651
November	65,202	\$3.63	\$ 236,683	67,145	\$0.75	\$ 50,359	67,145	\$1.85	\$ 124,216	\$		\$ 174,577
December	62,533	\$3.63	\$ 226,995	65,728	\$0.75	\$ 49,296	65,728	\$1.85	\$ 121,597	\$		\$ 170,693
Total	820,343	\$ 3.63	\$ 2,977,845	861,606	\$ 0.75	\$ 646,355	861,606	\$ 1.85	\$ 1,594,341	\$		\$ 2,240,696



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

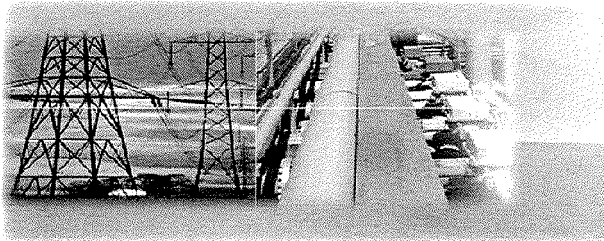
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	69,028	\$ 3.6300	\$ 250,572	69,324	\$ 0.7500	\$ 51,993	69,324	\$ 1.8500	\$ 128,249	\$ 180,242
February	65,209	\$ 3.6300	\$ 236,709	68,144	\$ 0.7500	\$ 51,108	68,144	\$ 1.8500	\$ 126,068	\$ 177,174
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June	80,575	\$ 3.6300	\$ 292,487	80,575	\$ 0.7500	\$ 60,431	80,575	\$ 1.8500	\$ 149,064	\$ 209,495
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September	64,308	\$ 3.6300	\$ 233,438	75,656	\$ 0.7500	\$ 56,742	75,656	\$ 1.8500	\$ 139,964	\$ 196,706
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November	65,202	\$ 3.6300	\$ 236,683	67,145	\$ 0.7500	\$ 50,359	67,145	\$ 1.8500	\$ 124,218	\$ 174,577
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Total	820,343	\$ 3.63	\$ 2,977,845	861,806	\$ 0.75	\$ 646,355	861,806	\$ 1.85	\$ 1,594,341	\$ 2,240,696

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

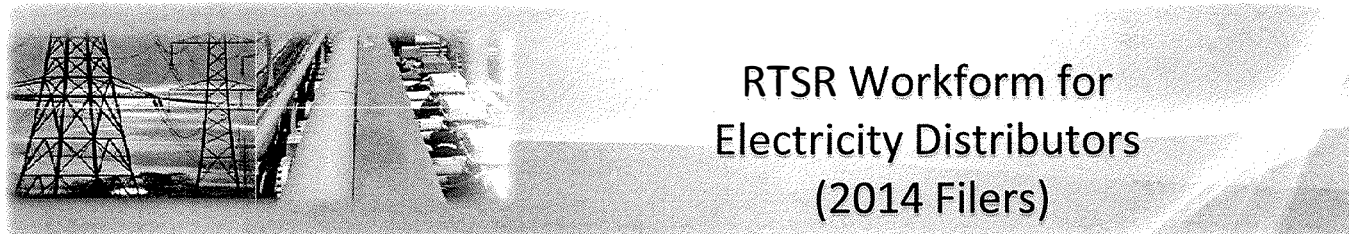
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	69,028	\$ 3.63	\$ 250,572	69,324	\$ 0.75	\$ 51,993	69,324	\$ 1.85	\$ 128,249	\$ 180,242
February	65,209	\$ 3.63	\$ 236,709	68,144	\$ 0.75	\$ 51,108	68,144	\$ 1.85	\$ 126,068	\$ 177,174
March	65,490	\$ 3.63	\$ 237,729	66,547	\$ 0.75	\$ 49,910	66,547	\$ 1.85	\$ 123,112	\$ 173,022
April	49,547	\$ 3.63	\$ 179,856	58,291	\$ 0.75	\$ 43,718	58,291	\$ 1.85	\$ 107,838	\$ 151,557
May	72,350	\$ 3.63	\$ 262,631	75,775	\$ 0.75	\$ 56,831	75,775	\$ 1.85	\$ 140,184	\$ 197,015
June	80,575	\$ 3.63	\$ 292,487	80,575	\$ 0.75	\$ 60,431	80,575	\$ 1.85	\$ 149,064	\$ 209,495
July	81,313	\$ 3.63	\$ 295,166	86,399	\$ 0.75	\$ 64,799	86,399	\$ 1.85	\$ 159,838	\$ 224,637
August	88,741	\$ 3.63	\$ 322,130	88,741	\$ 0.75	\$ 66,556	88,741	\$ 1.85	\$ 164,171	\$ 230,727
September	64,308	\$ 3.63	\$ 233,438	75,656	\$ 0.75	\$ 56,742	75,656	\$ 1.85	\$ 139,964	\$ 196,706
October	56,047	\$ 3.63	\$ 203,451	59,481	\$ 0.75	\$ 44,611	59,481	\$ 1.85	\$ 110,040	\$ 154,651
November	65,202	\$ 3.63	\$ 236,683	67,145	\$ 0.75	\$ 50,359	67,145	\$ 1.85	\$ 124,218	\$ 174,577
December	62,533	\$ 3.63	\$ 226,995	65,728	\$ 0.75	\$ 49,296	65,728	\$ 1.85	\$ 121,597	\$ 170,693
Total	820,343	\$ 3.63	\$ 2,977,845	861,806	\$ 0.75	\$ 646,355	861,806	\$ 1.85	\$ 1,594,341	\$ 2,240,696



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

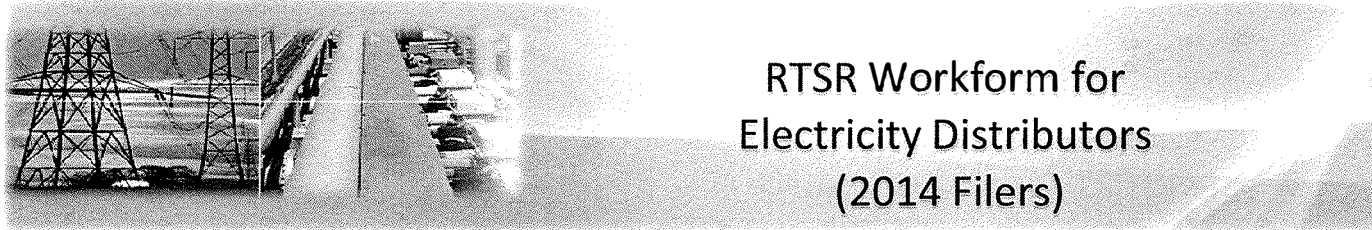
Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0083	167,648,342	-	\$ 1,391,481	45.4%	\$ 1,350,897	\$0.0081
General Service Less Than 50 kW	kWh	\$ 0.0073	52,683,239	-	\$ 384,588	12.5%	\$ 373,371	\$0.0071
General Service 50 to 4,999 kW	kW	\$ 2.5129	47,702,770	146,598	\$ 368,386	12.0%	\$ 357,642	\$2.4396
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4926	92,096,420	241,171	\$ 601,143	19.6%	\$ 583,610	\$2.4199
Large Use	kW	\$ 1.8264	48,424,320	152,573	\$ 278,659	9.1%	\$ 270,532	\$1.7731
Unmetered Scattered Load	kWh	\$ 0.0073	1,143,132	-	\$ 8,345	0.3%	\$ 8,101	\$0.0071
Sentinel Lighting	kW	\$ 2.3404	849,278	2,331	\$ 5,455	0.2%	\$ 5,296	\$2.2721
Street Lighting	kW	\$ 2.3353	4,514,406	12,525	\$ 29,250	1.0%	\$ 28,397	\$2.2672
					<u>\$ 3,067,307</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTSR Connection Rates to recover current wholesale connection costs.

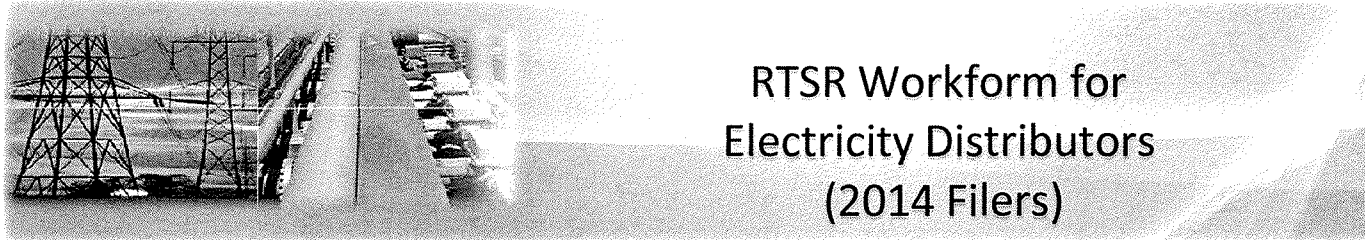
Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0055	167,648,342	-	\$ 922,066	40.9%	\$ 917,448	\$0.0055
General Service Less Than 50 kW	kWh	\$ 0.0048	52,683,239	-	\$ 252,880	11.2%	\$ 251,613	\$0.0048
General Service 50 to 4,999 kW	kW	\$ 1.6428	47,702,770	146,598	\$ 240,831	10.7%	\$ 239,625	\$1.6346
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9679	92,096,420	241,171	\$ 474,600	21.1%	\$ 472,224	\$1.9580
Large Use	kW	\$ 2.1853	48,424,320	152,573	\$ 333,418	14.8%	\$ 331,748	\$2.1744
Unmetered Scattered Load	kWh	\$ 0.0048	1,143,132	-	\$ 5,487	0.2%	\$ 5,460	\$0.0048
Sentinel Lighting	kW	\$ 1.5302	849,278	2,331	\$ 3,567	0.2%	\$ 3,549	\$1.5225
Street Lighting	kW	\$ 1.5269	4,514,406	12,525	\$ 19,124	0.8%	\$ 19,029	\$1.5193
					<u>\$ 2,251,973</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

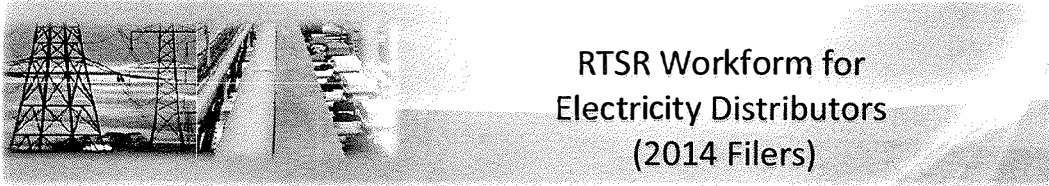
Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0081	167,648,342	-	1,350,896.86	45.4%	\$ 1,350,897	\$0.0081
General Service Less Than 50 kW	kWh	\$0.0071	52,683,239	-	\$ 373,371	12.5%	\$ 373,371	\$0.0071
General Service 50 to 4,999 kW	kW	\$2.4396	47,702,770	146,598	\$ 357,642	12.0%	\$ 357,642	\$2.4396
General Service 50 to 4,999 kW – Interval Metered	kW	\$2.4199	92,096,420	241,171	\$ 583,610	19.6%	\$ 583,610	\$2.4199
Large Use	kW	\$1.7731	48,424,320	152,573	\$ 270,532	9.1%	\$ 270,532	\$1.7731
Unmetered Scattered Load	kWh	\$0.0071	1,143,132	-	\$ 8,101	0.3%	\$ 8,101	\$0.0071
Sentinel Lighting	kW	\$2.2721	849,278	2,331	\$ 5,296	0.2%	\$ 5,296	\$2.2721
Street Lighting	kW	\$2.2672	4,514,406	12,525	\$ 28,397	1.0%	\$ 28,397	\$2.2672
					<u>\$ 2,977,845</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0055	167,648,342	-	\$ 917,448	40.9%	\$ 917,448	\$ 0.0055
General Service Less Than 50 kW	kWh	\$	0.0048	52,683,239	-	\$ 251,613	11.2%	\$ 251,613	\$ 0.0048
General Service 50 to 4,999 kW	kW	\$	1.6346	47,702,770	146,598	\$ 239,625	10.7%	\$ 239,625	\$ 1.6346
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.9580	92,096,420	241,171	\$ 472,224	21.1%	\$ 472,224	\$ 1.9580
Large Use	kW	\$	2.1744	48,424,320	152,573	\$ 331,748	14.8%	\$ 331,748	\$ 2.1744
Unmetered Scattered Load	kWh	\$	0.0048	1,143,132	-	\$ 5,460	0.2%	\$ 5,460	\$ 0.0048
Sentinel Lighting	kW	\$	1.5225	849,278	2,331	\$ 3,549	0.2%	\$ 3,549	\$ 1.5225
Street Lighting	kW	\$	1.5193	4,514,406	12,525	\$ 19,029	0.8%	\$ 19,029	\$ 1.5193
						<u>\$ 2,240,696</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

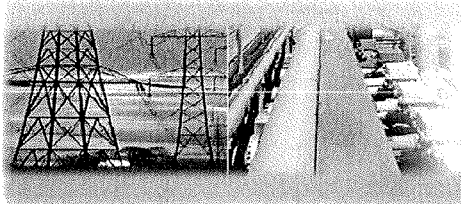
For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0081	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0071	\$ 0.0048
General Service 50 to 4,999 kW	kW	\$ 2.4396	\$ 1.6346
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4199	\$ 1.9580
Large Use	kW	\$ 1.7731	\$ 2.1744
Unmetered Scattered Load	kWh	\$ 0.0071	\$ 0.0048
Sentinel Lighting	kW	\$ 2.2721	\$ 1.5225
Street Lighting	kW	\$ 2.2672	\$ 1.5193

APPENDIX - E

BILL IMPACT MODEL



Incentive Regulation Model for 2014 Filers

Welland Hydro-Electric System Corp.

Rate Class RESIDENTIAL

Loss Factor 1.0532

Consumption kWh 800 kW

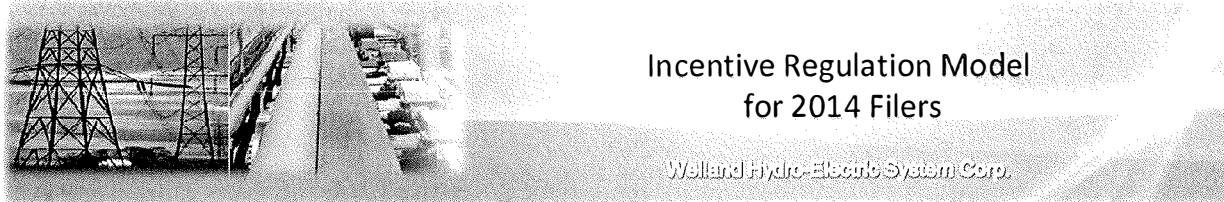
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.66	1	\$ 15.66	\$ 15.84	1	\$ 15.84	\$ 0.18	1.15%
Distribution Volumetric Rate	\$ 0.0133	800	\$ 10.64	\$ 0.0135	800	\$ 10.80	\$ 0.16	1.50%
Fixed Rate Riders	\$ 0.45	1	\$ 0.45	\$ 0.45	1	\$ 0.45	\$ -	0.00%
Volumetric Rate Riders		800	\$ -	\$ -	800	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.75			\$ 27.09	\$ 0.34	1.27%
Line Losses on Cost of Power	\$ 0.0839	43	\$ 3.57	\$ 0.0839	43	\$ 3.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	800	-\$ 1.04	-\$ 0.0010	800	-\$ 0.80	\$ 0.24	-23.08%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.50			\$ 27.08	\$ 0.58	2.19%
RTSR - Network	\$ 0.0083	843	\$ 6.99	\$ 0.0081	843	\$ 6.82	-\$ 0.17	-2.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	843	\$ 4.63	\$ 0.0055	843	\$ 4.63	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.13			\$ 38.54	\$ 0.41	1.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	843	\$ 3.71	\$ 0.0044	843	\$ 3.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	843	\$ 1.01	\$ 0.0012	843	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	539	\$ 36.13	\$ 0.0670	539	\$ 36.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	152	\$ 15.77	\$ 0.1040	152	\$ 15.77	\$ -	0.00%
TOU - On Peak	\$ 0.1240	152	\$ 18.81	\$ 0.1240	152	\$ 18.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.40			\$ 119.81	\$ 0.41	0.34%
HST	13%		\$ 15.52	13%		\$ 15.58	\$ 0.05	0.34%
Total Bill (including HST)			\$ 134.93			\$ 135.39	\$ 0.46	0.34%
Ontario Clean Energy Benefit ¹			-\$ 13.49			-\$ 13.54	-\$ 0.05	0.37%
Total Bill on TOU (including OCEB)			\$ 121.44			\$ 121.85	\$ 0.41	0.34%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0532

Consumption kWh 2,000 kW

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.83	1	\$ 27.83	\$ 28.14	1	\$ 28.14	\$ 0.31	1.11%
Distribution Volumetric Rate	\$ 0.0082	2,000	\$ 16.40	\$ 0.0083	2,000	\$ 16.60	\$ 0.20	1.22%
Fixed Rate Riders	\$ 0.48	1	\$ 0.48	\$ 0.48	1	\$ 0.48	\$ -	0.00%
Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.71			\$ 45.22	\$ 0.51	1.14%
Line Losses on Cost of Power	\$ 0.0839	106	\$ 8.93	\$ 0.0839	106	\$ 8.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	-\$ 2.40	-\$ 0.0010	2,000	-\$ 2.00	\$ 0.40	-16.67%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.10			\$ 44.01	\$ 0.91	2.11%
RTSR - Network	\$ 0.0073	2,106	\$ 15.38	\$ 0.0071	2,106	\$ 14.96	-\$ 0.42	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,106	\$ 10.11	\$ 0.0048	2,106	\$ 10.11	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68.59			\$ 69.08	\$ 0.49	0.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,106	\$ 9.27	\$ 0.0044	2,106	\$ 9.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,106	\$ 2.53	\$ 0.0012	2,106	\$ 2.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,348	\$ 90.32	\$ 0.0670	1,348	\$ 90.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	379	\$ 39.43	\$ 0.1040	379	\$ 39.43	\$ -	0.00%
TOU - On Peak	\$ 0.1240	379	\$ 47.01	\$ 0.1240	379	\$ 47.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 271.40			\$ 271.89	\$ 0.49	0.18%
HST	13%		\$ 35.28	13%		\$ 35.35	\$ 0.06	0.18%
Total Bill (including HST)			\$ 306.68			\$ 307.24	\$ 0.55	0.18%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 30.67			-\$ 30.72	-\$ 0.05	0.16%
Total Bill on TOU (including OCEB)			\$ 276.01			\$ 276.52	\$ 0.50	0.18%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0532

Consumption kWh 32,400 60 kW

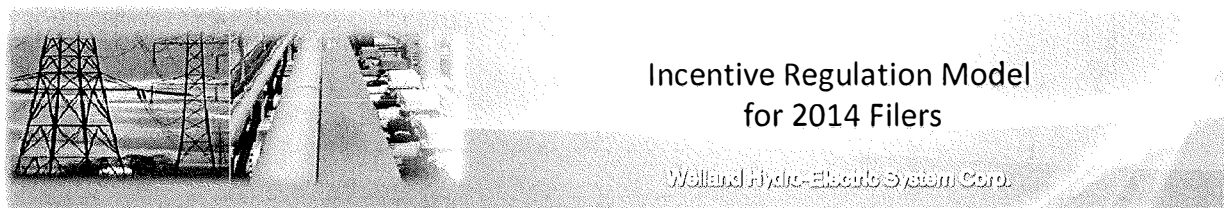
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 267.94	1	\$ 267.94	\$ 270.97	1	\$ 270.97	\$ 3.03	1.13%
Distribution Volumetric Rate	\$ 2.3435	60	\$ 140.61	\$ 2.3700	60	\$ 142.20	\$ 1.59	1.13%
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		60	\$ -		60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 408.55			\$ 413.17	\$ 4.62	1.13%
Line Losses on Cost of Power	\$ 0.0839	1,724	\$ 144.65	\$ 0.0839	1,724	\$ 144.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4234	60	-\$ 25.40	\$ 0.0304	60	\$ 1.82	\$ 27.23	-107.18%
Low Voltage Service Charge		60	\$ -		60	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 383.15			\$ 414.99	\$ 31.85	8.31%
RTSR - Network	\$ 2.5129	60	\$ 150.77	\$ 2.4396	60	\$ 146.38	-\$ 4.40	-2.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6428	60	\$ 98.57	\$ 1.6346	60	\$ 98.08	-\$ 0.49	-0.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 632.49			\$ 659.45	\$ 26.96	4.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	34,124	\$ 150.14	\$ 0.0044	34,124	\$ 150.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	34,124	\$ 40.95	\$ 0.0012	34,124	\$ 40.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	32,400	\$ 226.80	\$ 0.0070	32,400	\$ 226.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	21,839	\$ 1,463.22	\$ 0.0670	21,839	\$ 1,463.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	6,142	\$ 638.80	\$ 0.1040	6,142	\$ 638.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	6,142	\$ 761.64	\$ 0.1240	6,142	\$ 761.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,914.29			\$ 3,941.25	\$ 26.96	0.69%
HST	13%		\$ 508.86	13%		\$ 512.36	\$ 3.50	0.69%
Total Bill (including HST)			\$ 4,423.15			\$ 4,453.61	\$ 30.46	0.69%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 442.31			-\$ 445.36	-\$ 3.05	0.69%
Total Bill on TOU (including OCEB)			\$ 3,980.84			\$ 4,008.25	\$ 27.41	0.69%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0532

Consumption kWh 10,000 60 kW

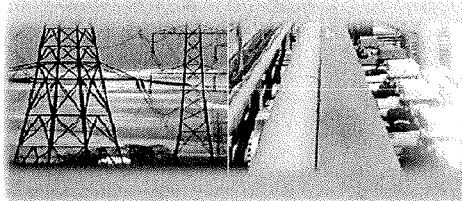
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 267.94	1	\$ 267.94	\$ 270.97	1	\$ 270.97	\$ 3.03	1.13%
Distribution Volumetric Rate	\$ 2.3435	60	\$ 140.61	\$ 2.3700	60	\$ 142.20	\$ 1.59	1.13%
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		60	\$ -		60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 408.55			\$ 413.17	\$ 4.62	1.13%
Line Losses on Cost of Power	\$ 0.0839	532	\$ 44.65	\$ 0.0839	532	\$ 44.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4234	60	-\$ 25.40	\$ 0.0304	60	\$ 1.82	\$ 27.23	-107.18%
Low Voltage Service Charge		60	\$ -		60	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 383.15			\$ 414.99	\$ 31.85	8.31%
RTSR - Network	\$ 2.5129	60	\$ 150.77	\$ 2.4396	60	\$ 146.38	-\$ 4.40	-2.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6428	60	\$ 98.57	\$ 1.6346	60	\$ 98.08	-\$ 0.49	-0.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 632.49			\$ 659.45	\$ 26.96	4.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,532	\$ 46.34	\$ 0.0044	10,532	\$ 46.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,532	\$ 12.64	\$ 0.0012	10,532	\$ 12.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	6,740	\$ 451.61	\$ 0.0670	6,740	\$ 451.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,896	\$ 197.16	\$ 0.1040	1,896	\$ 197.16	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,896	\$ 235.07	\$ 0.1240	1,896	\$ 235.07	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,645.56			\$ 1,672.52	\$ 26.96	1.64%
HST	13%		\$ 213.92	13%		\$ 217.43	\$ 3.50	1.64%
Total Bill (including HST)			\$ 1,859.49			\$ 1,889.95	\$ 30.46	1.64%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 185.95			-\$ 188.99	-\$ 3.04	1.63%
Total Bill on TOU (including OCEB)			\$ 1,673.54			\$ 1,700.96	\$ 27.42	1.64%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Welland Hydro-Electric System Corp.

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0532

Consumption kWh 50,400 250 kW

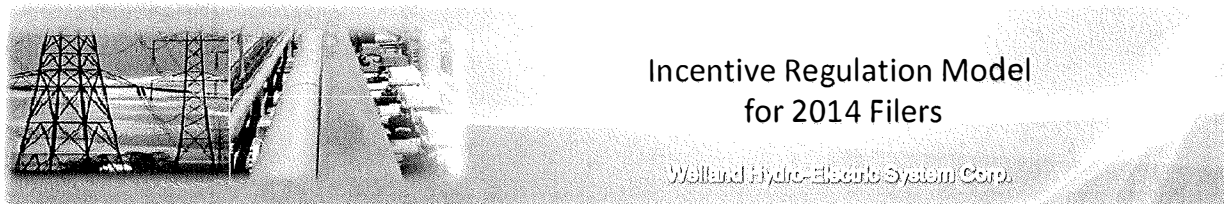
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 267.94	1	\$ 267.94	\$ 270.97	1	\$ 270.97	\$ 3.03	1.13%
Distribution Volumetric Rate	\$ 2.3435	250	\$ 585.88	\$ 2.3700	250	\$ 592.50	\$ 6.63	1.13%
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		250	\$ -		250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 853.82			\$ 863.47	\$ 9.65	1.13%
Line Losses on Cost of Power	\$ 0.0839	2,681	\$ 225.01	\$ 0.0839	2,681	\$ 225.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4234	250	-\$ 105.85	\$ 0.0304	250	\$ 7.60	\$ 113.45	-107.18%
Low Voltage Service Charge		250	\$ -		250	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 747.97			\$ 871.07	\$ 123.11	16.46%
RTSR - Network	\$ 2.4926	250	\$ 623.15	\$ 2.4199	250	\$ 604.98	-\$ 18.18	-2.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9679	250	\$ 491.98	\$ 1.9580	250	\$ 489.50	-\$ 2.48	-0.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,863.09			\$ 1,965.55	\$ 102.46	5.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	53,081	\$ 233.56	\$ 0.0044	53,081	\$ 233.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	53,081	\$ 63.70	\$ 0.0012	53,081	\$ 63.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50,400	\$ 352.80	\$ 0.0070	50,400	\$ 352.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	33,972	\$ 2,276.13	\$ 0.0670	33,972	\$ 2,276.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9,555	\$ 993.68	\$ 0.1040	9,555	\$ 993.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9,555	\$ 1,184.77	\$ 0.1240	9,555	\$ 1,184.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,967.98			\$ 7,070.43	\$ 102.46	1.47%
HST	13%		\$ 905.84	13%		\$ 919.16	\$ 13.32	1.47%
Total Bill (including HST)			\$ 7,873.81			\$ 7,989.59	\$ 115.77	1.47%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 787.38			-\$ 798.96	-\$ 11.58	1.47%
Total Bill on TOU (including OCEB)			\$ 7,086.43			\$ 7,190.63	\$ 104.19	1.47%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0145

Consumption kWh 1,330,000 4100 kW

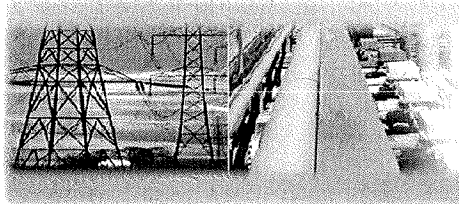
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 267.94	1	\$ 267.94	\$ 270.97	1	\$ 270.97	\$ 3.03	1.13%
Distribution Volumetric Rate	\$ 2.3435	4,100	\$ 9,608.35	\$ 2.3700	4,100	\$ 9,717.00	\$ 108.65	1.13%
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		4,100	\$ -		4,100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9,876.29			\$ 9,987.97	\$ 111.68	1.13%
Line Losses on Cost of Power	\$ 0.0839	19,285	\$ 1,618.40	\$ 0.0839	19,285	\$ 1,618.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4234	4,100	-\$ 1,735.94	\$ 0.0304	4,100	\$ 124.64	\$ 1,860.58	-107.18%
Low Voltage Service Charge		4,100	\$ -		4,100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,140.35			\$ 10,112.61	\$ 1,972.26	24.23%
RTSR - Network	\$ 2.4926	4,100	\$ 10,219.66	\$ 2.4199	4,100	\$ 9,921.59	-\$ 298.07	-2.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9679	4,100	\$ 8,068.39	\$ 1.9580	4,100	\$ 8,027.80	-\$ 40.59	-0.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26,428.40			\$ 28,062.00	\$ 1,633.60	6.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,349,285	\$ 5,936.85	\$ 0.0044	1,349,285	\$ 5,936.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,349,285	\$ 1,619.14	\$ 0.0012	1,349,285	\$ 1,619.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,330,000	\$ 9,310.00	\$ 0.0070	1,330,000	\$ 9,310.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	863,542	\$ 57,857.34	\$ 0.0670	863,542	\$ 57,857.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	242,871	\$ 25,258.62	\$ 0.1040	242,871	\$ 25,258.62	\$ -	0.00%
TOU - On Peak	\$ 0.1240	242,871	\$ 30,116.04	\$ 0.1240	242,871	\$ 30,116.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 156,526.64			\$ 158,160.24	\$ 1,633.60	1.04%
HST	13%		\$ 20,348.46	13%		\$ 20,560.83	\$ 212.37	1.04%
Total Bill (including HST)			\$ 176,875.11			\$ 178,721.07	\$ 1,845.97	1.04%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 17,687.51			-\$ 17,872.11	-\$ 184.60	1.04%
Total Bill on TOU (including OCEB)			\$ 159,187.60			\$ 160,848.96	\$ 1,661.37	1.04%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Welland Hydro-Electric System Corp.

Rate Class LARGE USE

Loss Factor 1.0045

Consumption kWh 4,927,894 13972 kW

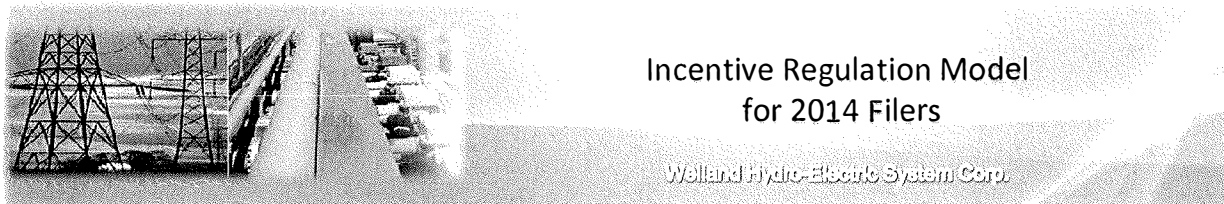
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,676.01	1	\$ 7,676.01	\$ 7,762.75	1	\$ 7,762.75	\$ 86.74	1.13%
Distribution Volumetric Rate	\$ 0.7948	13,972	\$ 11,104.95	\$ 0.8038	13,972	\$ 11,230.69	\$ 125.75	1.13%
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		13,972	\$ -		13,972	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 18,780.96			\$ 18,993.44	\$ 212.49	1.13%
Line Losses on Cost of Power	\$ 0.0839	22,176	\$ 1,860.97	\$ 0.0839	22,176	\$ 1,860.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4326	13,972	-\$ 6,044.29	\$ 0.0309	13,972	\$ 431.73	\$ 6,476.02	-107.14%
Low Voltage Service Charge		13,972	\$ -		13,972	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,736.67			\$ 19,425.18	\$ 6,688.51	52.51%
RTSR - Network	\$ 1.8264	13,972	\$ 25,518.46	\$ 1.7731	13,972	\$ 24,773.75	-\$ 744.71	-2.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1853	13,972	\$ 30,533.01	\$ 2.1744	13,972	\$ 30,380.72	-\$ 152.29	-0.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68,788.14			\$ 74,579.65	\$ 5,791.51	8.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,950,070	\$ 21,780.31	\$ 0.0044	4,950,070	\$ 21,780.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	4,950,070	\$ 5,940.08	\$ 0.0012	4,950,070	\$ 5,940.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	4,927,894	\$ 34,495.26	\$ 0.0070	4,927,894	\$ 34,495.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,168,044	\$ 212,258.98	\$ 0.0670	3,168,044	\$ 212,258.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	891,013	\$ 92,665.30	\$ 0.1040	891,013	\$ 92,665.30	\$ -	0.00%
TOU - On Peak	\$ 0.1240	891,013	\$ 110,485.55	\$ 0.1240	891,013	\$ 110,485.55	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 546,413.87			\$ 552,205.38	\$ 5,791.51	1.06%
HST	13%		\$ 71,033.80	13%		\$ 71,786.70	\$ 752.90	1.06%
Total Bill (including HST)			\$ 617,447.68			\$ 623,992.08	\$ 6,544.40	1.06%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 61,744.77			-\$ 62,399.21	-\$ 654.44	1.06%
Total Bill on TOU (including OCEB)			\$ 555,702.91			\$ 561,592.87	\$ 5,889.96	1.06%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0532

Consumption kWh 150 kW

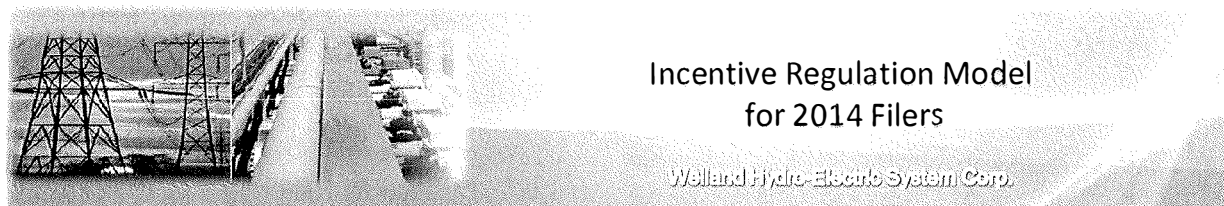
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.35	1	\$ 11.35	\$ 11.48	1	\$ 11.48	\$ 0.13	1.15%
Distribution Volumetric Rate	\$ 0.0075	150	\$ 1.13	\$ 0.0076	150	\$ 1.14	\$ 0.01	1.33%
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.48			\$ 12.62	\$ 0.15	1.16%
Line Losses on Cost of Power	\$ 0.0839	8	\$ 0.67	\$ 0.0839	8	\$ 0.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	150	-\$ 0.20	-\$ 0.0010	150	-\$ 0.15	\$ 0.05	-23.08%
Low Voltage Service Charge		150	\$ -		150	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.28			\$ 12.47	\$ 0.19	1.55%
RTSR - Network	\$ 0.0073	158	\$ 1.15	\$ 0.0071	158	\$ 1.12	-\$ 0.03	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	158	\$ 0.76	\$ 0.0048	158	\$ 0.76	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.19			\$ 14.35	\$ 0.16	1.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	158	\$ 0.70	\$ 0.0044	158	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	158	\$ 0.19	\$ 0.0012	158	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	101	\$ 6.77	\$ 0.0670	101	\$ 6.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	28	\$ 2.96	\$ 0.1040	28	\$ 2.96	\$ -	0.00%
TOU - On Peak	\$ 0.1240	28	\$ 3.53	\$ 0.1240	28	\$ 3.53	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 29.63			\$ 29.79	\$ 0.16	0.53%
HST	13%		\$ 3.85	13%		\$ 3.87	\$ 0.02	0.53%
Total Bill (including HST)			\$ 33.49			\$ 33.67	\$ 0.18	0.53%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 3.35			-\$ 3.37	-\$ 0.02	0.60%
Total Bill on TOU (including OCEB)			\$ 30.14			\$ 30.30	\$ 0.16	0.53%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class SENTINEL LIGHTING

Loss Factor 1.0532

Consumption kWh 120 0.3 kW

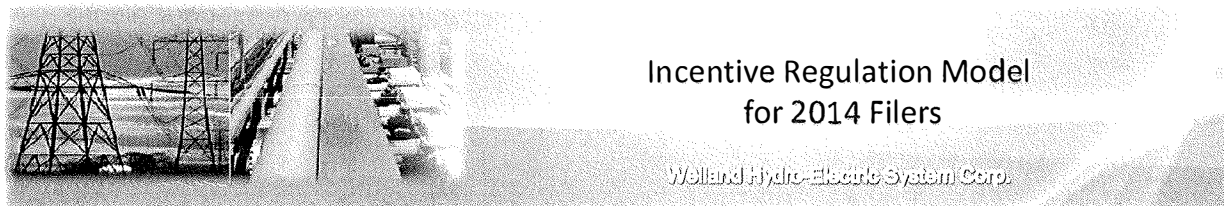
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.56	1	\$ 2.56	\$ 2.59	1	\$ 2.59	\$ 0.03	1.17%
Distribution Volumetric Rate	\$ 5.7365	0.3	\$ 1.72	\$ 5.8013	0.3	\$ 1.74	\$ 0.02	1.13%
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0.3	\$ -		0.3	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4.28			\$ 4.33	\$ 0.05	1.15%
Line Losses on Cost of Power	\$ 0.0839	6	\$ 0.54	\$ 0.0839	6	\$ 0.54	\$ -	0.00%
Total Deferral/Variance Account	-\$ 0.4520	0.3	-\$ 0.14	-\$ 0.3864	0.3	-\$ 0.12	\$ 0.02	-14.51%
Rate Riders								
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.15			\$ 4.21	\$ 0.07	1.67%
RTSR - Network	\$ 2.3404	0.3	\$ 0.70	\$ 2.2721	0.3	\$ 0.68	-\$ 0.02	-2.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5302	0.3	\$ 0.46	\$ 1.5225	0.3	\$ 0.46	-\$ 0.00	-0.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.31			\$ 5.35	\$ 0.05	0.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	126	\$ 0.56	\$ 0.0044	126	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	126	\$ 0.15	\$ 0.0012	126	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	120	\$ 0.84	\$ 0.0070	120	\$ 0.84	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	81	\$ 5.42	\$ 0.0670	81	\$ 5.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	23	\$ 2.37	\$ 0.1040	23	\$ 2.37	\$ -	0.00%
TOU - On Peak	\$ 0.1240	23	\$ 2.82	\$ 0.1240	23	\$ 2.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17.71			\$ 17.76	\$ 0.05	0.26%
HST	13%		\$ 2.30	13%		\$ 2.31	\$ 0.01	0.26%
Total Bill (including HST)			\$ 20.01			\$ 20.07	\$ 0.05	0.26%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 2.00			-\$ 2.01	-\$ 0.01	0.50%
Total Bill on TOU (including OCEB)			\$ 18.01			\$ 18.06	\$ 0.04	0.24%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Wolland Hydro-Electric System Corp.

Rate Class STREET LIGHTING

Loss Factor 1.0532

Consumption kWh 16 0.044 kW

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.89	1	\$ 1.89	\$ 1.91	1	\$ 1.91	\$ 0.02	1.06%
Distribution Volumetric Rate	\$ 7.9541	0.044	\$ 0.35	\$ 8.0440	0.044	\$ 0.35	\$ 0.00	1.13%
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0.044	\$ -		0.044	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2.24			\$ 2.26	\$ 0.02	1.07%
Line Losses on Cost of Power	\$ 0.0839	1	\$ 0.07	\$ 0.0839	1	\$ 0.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4729	0.044	-\$ 0.02	\$ 0.0276	0.044	\$ 0.00	\$ 0.02	-105.84%
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.22			\$ 2.27	\$ 0.05	2.07%
RTSR - Network	\$ 2.3353	0.044	\$ 0.10	\$ 2.2672	0.044	\$ 0.10	-\$ 0.00	-2.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5269	0.044	\$ 0.07	\$ 1.5193	0.044	\$ 0.07	-\$ 0.00	-0.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.39			\$ 2.43	\$ 0.04	1.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	17	\$ 0.07	\$ 0.0044	17	\$ 0.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	17	\$ 0.02	\$ 0.0012	17	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	16	\$ 0.11	\$ 0.0070	16	\$ 0.11	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	11	\$ 0.72	\$ 0.0670	11	\$ 0.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	3	\$ 0.32	\$ 0.1040	3	\$ 0.32	\$ -	0.00%
TOU - On Peak	\$ 0.1240	3	\$ 0.38	\$ 0.1240	3	\$ 0.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4.26			\$ 4.30	\$ 0.04	1.00%
HST	13%		\$ 0.55	13%		\$ 0.56	\$ 0.01	1.00%
Total Bill (including HST)			\$ 4.81			\$ 4.86	\$ 0.05	1.00%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 0.48			-\$ 0.49	-\$ 0.01	2.08%
Total Bill on TOU (including OCEB)			\$ 4.33			\$ 4.37	\$ 0.04	0.88%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.