

September 25, 2013

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Please find attached the 2014 4th Generation IRM Electricity Distribution Rate Application from Tillsonburg Hydro Inc. (THI), requesting new distribution rates effective May 1, 2014.

On July 17, 2013, Board Staff issued a survey to LDCs requesting information on what elements are to be expected in their 2014 IRM Applications. THI submitted the completed survey on August 2, 2013, in which THI indicated the possibility of filing an LRAM Variance Account Disposition as well as a Renewable Generation and/or Smart Grid Rate Adder Request. THI has determined that neither of those claims will be included with this application.

As outlined in the filing instruction guidelines, THI has included two paper copies and one CD with all electronic files. THI has also filed through the Ontario Energy Board's RESS system.

Please contact myself should anything further be required. I may be reached at 519-842-6428 X3229.

Sincerely,

Wayne Brett, CPA, CMA Finance Regulatory Affairs Manager Town of Tillsonburg, Tillsonburg Hydro Inc. wbrett@tillsonburg.ca

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IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Tillsonburg Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2014.

Title of Proceeding: An application by Tillsonburg Hydro Inc. for an Order or

Orders approving or fixing just and reasonable distribution

rates and other charges, effective May 1, 2014.

Applicant's Name: Tillsonburg Hydro Inc.

Applicant's Address: 10 Lisgar Ave

Tillsonburg, ON. N4G 5A5

Tillsonburg Hydro Inc. EB-2013-0173 Application and Summary Filed: September 25, 2013

Contact: Wayne Brett

Finance Regulatory Affairs Manager 519-688-3009 x 3229

519-688-3009 x 3229 wbrett@tillsonburg.ca

APPLICATION

Introduction

The Applicant is Tillsonburg Hydro Inc. (referred to in this Application as the "Applicant" or "THI"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Tillsonburg. The Applicant operates its business of distributing electricity within the Town of Tillsonburg under Electricity Distribution License ED-2003-0026.

THI hereby applies to the Ontario Energy Board (the "OEB") pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2014.

THI followed Chapter 3 of the OEB's Filing Requirements for Transmission and Distribution Applications updated July 14, 2013 (the "Filing Requirements") in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in the Application is identified in Appendix A to this application.

Proposed Effective Date of Rate Order

THI requests that the OEB make its Rate Order effective May 1, 2014 in accordance with the Filing Requirements.

Relief Sought

THI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix A, in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2014, or as soon as possible thereafter; and

THI requests that the existing rates be made interim commencing May 1, 2014 in the event that there is insufficient time for THI to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2014.

Tillsonburg Hydro Inc. EB-2013-0173 Application and Summary Filed: September 25, 2013

Form of Hearing

THI requests that this Application be disposed of by way of a written hearing.

DATED at Tillsonburg, Ontario, this 25th day of September, 2013.

All of which is respectfully submitted,

Tillsonburg Hydro Inc.

David Calder President

MANAGER'S SUMMARY

THI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications update July 27, 2013 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Bill Impacts
- Price Cap Adjustment
- Deferral and Variance Account Balances
- Retail Transmission Service Rates
- Shared Tax Savings
- Revenue Cost Ratio Adjustment
- Other

THI prepared the application using the Board's "2014 IRM Rate Generator V2.3" [Appendix C], the "2014 RTSR Model V4.0" [Appendix D] and the "2014 Revenue Cost Ratio Adjustment Workform" [Appendix E]. As the Board's model RTSR does not provide the option of a "General Service 500 to 1,499 kW" customer class, THI has selected the descriptor of "General Service 50 to 1,499 kW" as a place holder in this workform. The customer class descriptor has been manually corrected on the proposed Tariff of Rate and Charges Schedule, effective May 1, 2014 [Appendix A]

Proposed Adjustments

Bill Impacts

The changes proposed in this application will result in a total monthly increase of \$2.33 or 2.01% for a Residential customer who uses 800 kWh per month.

The changes proposed in this application will result in a total monthly decrease of \$5.13 or 1.80% for a General Service Less Than 50 kW customer who uses 2,000 kWh per month.

Appendix B outlines the Bill Impacts for all rate classes.

Price Cap Adjustment

Under the 4th Generation IRM Plan, THI has calculated a proxy price cap adjustment of .48%. This is based on a price escalator of 1.6%, a productivity factor of .72% and proxy stretch factor of .4%, based on Stretch Factor Group V. THI understands that the Board will adjust THI's Rate Generator Models with the updated price escalator and stretch factor once the updated GDP IPI data and distributor specific stretch factors become available.

Deferral and Variance Account Rate Riders

In the Decision and Order for THI EB-2012-0168 dated April 11, 2013, the Board approved Rate Riders for Deferral/Variance Account Disposition (2013) – effective until April 30, 2014, and the Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until April 30, 2014, cleared variances in the noted Group 1 accounts for the period January 2011 to December 2011.

Group 1 accounts for the period January 2012 to December 2012 (including carrying charges) total a net credit of \$342,862. Given 2012 Billed kWh of 72,520,045, the resulting claim of (0.0047) per kWh meets the Threshold Test for disposition.

Following the methodology of the "2014 IRM Rate Generator" [Appendix C], Group 1 Account balances, excluding RSVA – Power, Global Adjustment, a credit of \$249,043, is returned to all customers. And the RSVA – Power, Global Adjustment credit of \$93,819, is charged only to Non-RPP customers.

THI requests that the Group 1 balances of (\$342,862) be refunded over a disposition period of one year.

Retail Transmission Service Rates

On July 17, 2013, the Board issued revision 3.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates ("RTSRs") for 2014. THI followed the methodology of the Board's "2014 RTSR Adjustment Workform" [Appendix D] and the proposed 2014 RTSRs reflect the outcome of the Board's model.

Shared Tax Savings

THI has no taxes built into its rates, so the Tax Sharing Model has not been employed in this application.

Revenue Cost Ratio Adjustment

As a result of THI's 2013 COS Settlement Agreement, THI was requested to move its Sentinel class to within the Board-endorsed revenue-cost-ratio range.

Pursuant to the Settlement Proposal approved by the Board in the THI 2013 cost of service application (EB-2012-0168), THI proposed to increase the revenue-to-cost ratios for the Sentinel Lighting customer class. The Sentinel customer class is to be moved to within the Board-endorsed range over 2 years – 2014 (70%); 2015 (80%) and that the additional revenue from this class to be split evenly across the 3 rate classes – Streetligthing, Unmetered Scattered Load and GS>1,500kW - which are at the upper limit of the Board-endorsed ranges.

See Appendix E, Revenue Cost Ratio Work Form.

Other

Incremental Capital Rate Rider

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

LRAM

THI is not filing for an LRAM as part of this application.

Z-Factor

THI is not filing for Z-Factor as part of this application

Appendix A

Proposed May 1, 2014 Tariff of Rates and Charges

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes,

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 10.05 |
|---|--------|-----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.02370 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kWh | (0.00130) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00700 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00500 |
| | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 25.12 |
|---|--------|-----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.01760 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kWh | (0.00140) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00620 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00450 |
| | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 130.62 |
|---|-------|-----------|
| Distribution Volumetric Rate | \$/kW | 1.97540 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kW | (0.46140) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.24850) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.40540 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.73930 |
| | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 1,358.49 |
|---|--------|-----------|
| Distribution Volumetric Rate | \$/kW | 1.02410 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kW | (0.65880) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.30060) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.15210 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kWh | 2.37010 |
| | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 1,912.55 |
|---|--------|-----------|
| Distribution Volumetric Rate | \$/kW | 1.80700 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kWh | (0.00130) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.15210 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.37010 |
| | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 6.97 |
|---|--------|-----------|
| Distribution Volumetric Rate | \$/kWh | 0.01220 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kWh | (0.00140) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00620 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00450 |
| | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 2.38 |
|---|-------|-----------|
| Distribution Volumetric Rate | \$/kW | 20.87870 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kW | (7.64410) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.98050 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.43270 |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per customer) | \$ | 1,694.43 |
|---|-------|-----------|
| Distribution Volumetric Rate | \$/kW | 8.08440 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kW | (1.70300) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.28020) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.97550 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.42900 |
| | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| Returned cheque (plus bank charges) | \$ | 15.00 |
|---|----|--------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Bell Canada Access to the Power Poles – per pole/year | \$ | 22.35 |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0173

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0333 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0233 |

Appendix B

Bill Impacts



Tillsonburg Hydro Inc. - Tillsonburg

Rate Class RESIDENTIAL

1.0333 Loss Factor

Consumption

If Billed on a kW basis: Demand Load Factor

| | | Cur | rent Board-Ap | prov | /ed | | | Propose | ed | | Impact | | |
|--|----|--------------|---------------|------|----------------|---|--------------|---------|-----|----------------|--------|-------------------|----------|
| | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ | 10.00 | 1 | \$ | 10.00 | H | \$ 10.05 | 1 | \$ | 10.05 | \$ | \$ Change 0.05 | 0.50% |
| Distribution Volumetric Rate | \$ | 0.0236 | 800 | \$ | 18.88 | | \$ 0.0237 | 800 | \$ | 18.96 | \$ | 0.08 | 0.42% |
| Fixed Rate Riders | \$ | 1.88 | 1 | \$ | 1.88 | | \$ - | 1 | \$ | 10.30 | -\$ | 1.88 | -100.00% |
| Volumetric Rate Riders | Ψ | 0.0002 | 800 | \$ | 0.16 | | 0.0000 | 800 | \$ | _ | -\$ | 0.16 | -100.00% |
| Sub-Total A (excluding pass through) | | 0.0002 | 000 | \$ | 30.92 | 1 | 0.0000 | 000 | \$ | 29.01 | -\$ | 1.91 | -6.18% |
| Line Losses on Cost of Power | \$ | 0.0839 | 27 | \$ | 2.24 | F | \$ 0.0839 | 27 | \$ | 2.24 | \$ | - | 0.00% |
| Total Deferral/Variance Account | ľ | 0.0000 | 800 | | 5.28 | | 0.0042 | 000 | | 4.04 | | 4.04 | 00.200/ |
| Rate Riders | | -0.0066 | | -\$ | 5.28 | | -0.0013 | 800 | -\$ | 1.04 | \$ | 4.24 | -80.30% |
| Low Voltage Service Charge | | | 800 | \$ | - | | | 800 | \$ | - | \$ | - | |
| Smart Meter Entity Charge | \$ | 0.7900 | 1 | \$ | 0.79 | L | \$ 0.7900 | 1 | \$ | 0.79 | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 28.67 | | | | \$ | 31.00 | \$ | 2.33 | 8.13% |
| RTSR - Network | \$ | 0.0070 | 827 | \$ | 5.79 | F | \$ 0.0070 | 827 | \$ | 5.79 | \$ | _ | 0.00% |
| RTSR - Connection and/or Line and | | | | | **** | | • | _ | | | | | |
| Transformation Connection | \$ | 0.0050 | 827 | \$ | 4.13 | | \$ 0.0050 | 827 | \$ | 4.13 | \$ | - | 0.00% |
| Sub-Total C - Delivery | | | | \$ | 38.59 | | | | \$ | 40.92 | \$ | 2.33 | 6.04% |
| (including Sub-Total B) | | | | Ψ | 00.00 | L | | | ۳ | 40.02 | Ψ. | 2.00 | 0.0470 |
| Wholesale Market Service | \$ | 0.0044 | 827 | \$ | 3.64 | | \$ 0.0044 | 827 | \$ | 3.64 | \$ | - | 0.00% |
| Charge (WMSC) Rural and Remote Rate | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0012 | 827 | \$ | 0.99 | | \$ 0.0012 | 827 | \$ | 0.99 | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.2500 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 800 | \$ | 5.60 | | \$ 0.0070 | 800 | \$ | 5.60 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 512 | \$ | 34.30 | | \$ 0.0670 | 512 | \$ | 34.30 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 144 | \$ | 14.98 | | \$ 0.1040 | 144 | \$ | 14.98 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 144 | \$ | 17.86 | | \$ 0.1240 | 144 | \$ | 17.86 | \$ | - | 0.00% |
| | Ė | | | Ì | | # | | | Ė | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 116.20 | | | | \$ | 118.53 | \$ | 2.33 | 2.01% |
| HST | | 13% | | \$ | 15.11 | | 13% | | \$ | 15.41 | \$ | 0.30 | 2.01% |
| Total Bill (including HST) | | | | \$ | 131.31 | | | | \$ | 133.94 | \$ | 2.63 | 2.01% |
| Ontario Clean Energy Benefit 1 | | | | -\$ | 13.13 | | | | -\$ | 13.39 | -\$ | 0.26 | 1.98% |
| Total Bill on TOU (including OCEB) | | | | \$ | 118.18 | _ | | | \$ | 120.55 | \$ | 2.37 | 2.01% |



Tillsonburg Hydro Inc. - Tillsonburg

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0333

2,000 Consumption

If Billed on a kW basis:
Demand
Load Factor

| | Current Board-Approved | | | | | | | | Propose | ed | | Impact | | |
|--|------------------------|--------------|--------|-----|----------------|--|----|--------------------------|---------|-----|----------------|------------|-------------------|-------------------|
| | | Rate (\$) | Volume | | Charge (\$) | | | Rate (\$) | Volume | | Charge (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ | 25.00 | 1 | \$ | 25.00 | | \$ | (3) 25.12 | 1 | \$ | 25.12 | \$ | \$ Change 0.12 | % Change 0.48% |
| Distribution Volumetric Rate | \$ | 0.0175 | 2,000 | \$ | 35.00 | | \$ | 0.0176 | 2,000 | \$ | 35.20 | \$ | 0.12 | 0.48% |
| Fixed Rate Riders | \$ | 11.05 | 2,000 | \$ | 11.05 | | \$ | 0.0170 | 2,000 | \$ | 33.20 | -\$ | 11.05 | -100.00% |
| Volumetric Rate Riders | Ψ | 0.0004 | 2,000 | \$ | 0.80 | | Ψ | 0.0000 | 2,000 | \$ | - | -\$ -\$ | 0.80 | -100.00% |
| Sub-Total A (excluding pass through) | | 0.0004 | 2,000 | \$ | 71.85 | | | 0.0000 | 2,000 | \$ | 60.32 | -\$ | 11.53 | -16.05% |
| Line Losses on Cost of Power | \$ | 0.0839 | 67 | \$ | 5.59 | | \$ | 0.0839 | 67 | \$ | 5.59 | \$ | - | 0.00% |
| Total Deferral/Variance Account | Ψ | | | | | | * | | _ | | | | 0.40 | |
| Rate Riders | | -0.0046 | 2,000 | -\$ | 9.20 | | | -0.0014 | 2,000 | -\$ | 2.80 | \$ | 6.40 | -69.57% |
| Low Voltage Service Charge | | | 2,000 | \$ | - | | | | 2,000 | \$ | - | \$ | - | |
| Smart Meter Entity Charge | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 69.03 | | | | | \$ | 63.90 | -\$ | 5.13 | -7.43% |
| RTSR - Network | \$ | 0.0062 | 2,067 | \$ | 12.81 | | \$ | 0.0062 | 2,067 | \$ | 12.81 | \$ | _ | 0.00% |
| RTSR - Connection and/or Line and | | | | | _ | | | | · | | - | 1 | _ | |
| Transformation Connection | \$ | 0.0045 | 2,067 | \$ | 9.30 | | \$ | 0.0045 | 2,067 | \$ | 9.30 | \$ | - | 0.00% |
| Sub-Total C - Delivery | | | | \$ | 91.14 | | | | | \$ | 86.01 | -\$ | 5.13 | -5.63% |
| (including Sub-Total B) | | | | Ψ | 31.14 | | | | | Ψ | 00.01 | -ψ | 3.13 | -3.0370 |
| Wholesale Market Service | \$ | 0.0044 | 2,067 | \$ | 9.09 | | \$ | 0.0044 | 2,067 | \$ | 9.09 | \$ | - | 0.00% |
| Charge (WMSC) Rural and Remote Rate | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0012 | 2,067 | \$ | 2.48 | | \$ | 0.0012 | 2,067 | \$ | 2.48 | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | _ | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 2.000 | \$ | 14.00 | | \$ | 0.0070 | 2.000 | \$ | 14.00 | \$ | _ | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 1,280 | \$ | 85.76 | | \$ | 0.0670 | 1,280 | \$ | 85.76 | \$ | _ | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 360 | \$ | 37.44 | | \$ | 0.1040 | 360 | \$ | 37.44 | \$ | _ | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 360 | \$ | 44.64 | | \$ | 0.1240 | 360 | \$ | 44.64 | \$ | _ | 0.00% |
| | Ť | | | Ė | | | Ť | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 284.80 | | | | | \$ | 279.67 | -\$ | 5.13 | -1.80% |
| HST | | 13% | | \$ | 37.02 | | | 13% | | \$ | 36.36 | -\$ | 0.67 | -1.80% |
| Total Bill (including HST) | | | | \$ | 321.83 | | | | | \$ | 316.03 | -\$ | 5.80 | -1.80% |
| Ontario Clean Energy Benefit 1 | | | | -\$ | 32.18 | | | | | -\$ | 31.60 | \$ | 0.58 | -1.80% |
| Total Bill on TOU (including OCEB) | | | | \$ | 289.65 | | | | | \$ | 284.43 | -\$ | 5.22 | -1.80% |



Tillsonburg Hydro Inc. - Tillsonburg

Rate Class GENERAL SERVICE 50 TO 499 KW

Loss Factor 1.0333

46,540 Consumption kWh

If Billed on a kW basis: Demand Load Factor 132.82 48%

| | | Cur | rent Board-Ap | prov | ed | F | | | Propose | ed | 1 | Impact | | | |
|--|----|--------|---------------|------|-----------|---|--------|------|---------|-----|----------|--------|-----|-----------|-----------|
| | | Rate | Volume | | Charge | ſ | Rate | , | Volume | | Charge | | | 4.5 | |
| | _ | (\$) | | | (\$) | ŀ | (\$) | | | _ | (\$) | - 1 | _ | \$ Change | % Change |
| Monthly Service Charge | \$ | 130.00 | 1 | \$ | 130.00 | | | 0.62 | 1 | \$ | 130.62 | | \$ | 0.62 | 0.48% |
| Distribution Volumetric Rate | \$ | 1.9660 | 133 | \$ | 261.12 | | | 754 | 133 | \$ | 262.37 | | \$ | 1.25 | 0.48% |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | | \$ | - | 1 | \$ | - | | \$ | - | |
| Volumetric Rate Riders | | 0.1208 | 133 | \$ | 16.04 | | 0.0 | 000 | 133 | \$ | - | | -\$ | 16.04 | -100.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 407.17 | | | | | \$ | 392.99 | | -\$ | 14.18 | -3.48% |
| Line Losses on Cost of Power | \$ | 0.0839 | 1,550 | \$ | 130.06 | | \$ 0.0 | 839 | 1,550 | \$ | 130.06 | | \$ | - | 0.00% |
| Total Deferral/Variance Account | | 0.1586 | 133 | \$ | 21.07 | | -0.7 | naa | 133 | -\$ | 94.29 | | -\$ | 115.35 | -547.60% |
| Rate Riders | | 0.1500 | | | 21.07 | | -0.1 | 033 | | | 34.23 | | | 110.00 | -347.0070 |
| Low Voltage Service Charge | | | 133 | \$ | - | | | | 133 | \$ | - | | \$ | - | |
| Smart Meter Entity Charge | | | 1 | \$ | - | L | | | 1 | \$ | - | | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 558.29 | | | | | \$ | 428.76 | | -\$ | 129.53 | -23.20% |
| RTSR - Network | \$ | 2.4123 | 133 | \$ | 320.40 | Ī | \$ 2.4 | 054 | 133 | \$ | 319.49 | | -\$ | 0.92 | -0.29% |
| RTSR - Connection and/or Line and | _ | | | | | | | | | _ | | | _ | | |
| Transformation Connection | \$ | 1.7441 | 133 | \$ | 231.65 | | \$ 1.7 | 393 | 133 | \$ | 231.01 | | -\$ | 0.64 | -0.28% |
| Sub-Total C - Delivery | | | | \$ | 1,110.35 | Ī | | | | \$ | 979.26 | | -\$ | 131.08 | -11.81% |
| (including Sub-Total B) | | | | ۳ | 1,110.00 | L | | | | ۳ | 070.20 | | Ψ | 101.00 | 11.0170 |
| Wholesale Market Service | \$ | 0.0044 | 48,090 | \$ | 211.60 | | \$ 0.0 | 044 | 48,090 | \$ | 211.60 | | \$ | - | 0.00% |
| Charge (WMSC) Rural and Remote Rate | | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0012 | 48,090 | \$ | 57.71 | | \$ 0.0 | 012 | 48,090 | \$ | 57.71 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.2 | 500 | 1 | \$ | 0.25 | | \$ | _ | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.2000 | 46.540 | \$ | 325.78 | | | 070 | 46.540 | \$ | 325.78 | | \$ | _ | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 29.786 | \$ | 1.995.64 | | | 670 | 29,786 | \$ | 1.995.64 | | \$ | | 0.00% |
| TOU - Mid Peak | \$ | 0.0070 | 8.377 | \$ | 871.23 | | | 040 | 8,377 | \$ | 871.23 | | \$ | | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 8,377 | \$ | 1.038.78 | | | 240 | 8,377 | \$ | 1,038.78 | | \$ | - | 0.00% |
| 100 - On Peak | φ | 0.1240 | 0,311 | Φ | 1,030.76 | _ | φ U.I. | 240 | 0,377 | Ф | 1,030.70 | ш | φ | - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ | 5,611.33 | | | | | \$ | 5,480.24 | | -\$ | 131.08 | -2.34% |
| HST | | 13% | | \$ | 729.47 | I | | 13% | | \$ | 712.43 | | -\$ | 17.04 | -2.34% |
| Total Bill (including HST) | | | | \$ | 6,340.80 | | | | | \$ | 6,192.67 | | -\$ | 148.13 | -2.34% |
| Ontario Clean Energy Benefit 1 | | | | -\$ | 634.08 | l | | | | -\$ | 619.27 | | \$ | 14.81 | -2.34% |
| Total Bill on TOU (including OCEB) | | | | \$ | 5,706.72 | | | | | \$ | 5,573.40 | | -\$ | 133,32 | -2.34% |
| | | | | Ť | 2,. 30112 | | | | | Ť | 5,010110 | | Ť | 100.02 | 2.0 . 70 |



Tillsonburg Hydro Inc. - Tillsonburg

Rate Class GENERAL SERVICE 50 TO 1,499 KW

Loss Factor 1.0333

356,755 Consumption kWh

If Billed on a kW basis: Demand Load Factor 814.51 60%

| | | Cur | rent Board-Ap | prov | ed | lΓ | | Propose | ed | 1 [| Impact | | | |
|--|----|----------|---------------|------|-----------|----|-------------|---------|-----|-----------|--------|------------------|-----------|--|
| | | Rate | Volume | | Charge | Ī | Rate | Volume | | Charge | | 4.5 | | |
| | _ | (\$) | | _ | (\$) | F | (\$) | | _ | (\$) | 4 6 | \$ Change | % Change | |
| Monthly Service Charge | Ψ | 1,352.00 | 1 | \$ | 1,352.00 | | \$ 1,358.49 | 1 | \$ | 1,358.49 | | \$ 6.49 | 0.48% | |
| Distribution Volumetric Rate | \$ | 1.0192 | 815 | \$ | 830.15 | | \$ 1.0241 | 815 | \$ | 834.14 | | \$ 3.99 | 0.48% | |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | | \$ - | 1 | \$ | - | | \$ - | | |
| Volumetric Rate Riders | | 0.0000 | 815 | \$ | - | | 0.0000 | 815 | \$ | - | | \$ - | | |
| Sub-Total A (excluding pass through) | | | | \$ | 2,182.15 | | | | \$ | 2,192.63 | | \$ 10.48 | 0.48% | |
| Line Losses on Cost of Power | \$ | 0.0839 | 11,880 | \$ | 996.97 | | \$ 0.0839 | 11,880 | \$ | 996.97 | | \$ - | 0.00% | |
| Total Deferral/Variance Account | | 0.2075 | 815 | \$ | 169.01 | | -0.9594 | 815 | -\$ | 781.44 | | -\$ 950.45 | -562.36% | |
| Rate Riders | | 0.2013 | | | 103.01 | | -0.5554 | | | 701.44 | | | -302.3070 | |
| Low Voltage Service Charge | | | 815 | \$ | - | | | 815 | \$ | - | | \$ - | | |
| Smart Meter Entity Charge | | | 1 | \$ | - | | | 1 | \$ | - | | \$ - | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 3,348.13 | | | | \$ | 2,408.15 | | -\$ 939.97 | -28.07% | |
| RTSR - Network | \$ | 3.1612 | 815 | \$ | 2,574.83 | | \$ 3.1521 | 815 | \$ | 2,567.42 | | -\$ 7.41 | -0.29% | |
| RTSR - Connection and/or Line and | | 0.0707 | 0.15 | _ | 4 005 05 | | | 0.45 | | 4 000 47 | | | 0.000/ | |
| Transformation Connection | \$ | 2.3767 | 815 | \$ | 1,935.85 | | \$ 2.3701 | 815 | \$ | 1,930.47 | | -\$ 5.38 | -0.28% | |
| Sub-Total C - Delivery | | | | \$ | 7,858.80 | | | | \$ | 6,906.04 | | -\$ 952.76 | -12.12% | |
| (including Sub-Total B) | | | | ۳ | 1,000.00 | L | | | ۳ | 0,000.04 | | 4 302.110 | 12.12/0 | |
| Wholesale Market Service | \$ | 0.0044 | 368,635 | \$ | 1.622.00 | | \$ 0.0044 | 368.635 | \$ | 1.622.00 | | \$ - | 0.00% | |
| Charge (WMSC) | ľ | | , | | ,- | | | , | • | ,- | | | | |
| Rural and Remote Rate | \$ | 0.0012 | 368,635 | \$ | 442.36 | | \$ 0.0012 | 368,635 | \$ | 442.36 | | \$ - | 0.00% | |
| Protection (RRRP) Standard Supply Service Charge | \$ | 0.2500 | | \$ | 0.25 | | \$ 0.2500 | | \$ | 0.25 | | \$ - | 0.00% | |
| Debt Retirement Charge (DRC) | \$ | 0.2300 | 356.755 | \$ | 2.497.29 | | \$ 0.2300 | 356.755 | \$ | 2.497.29 | | \$ - | 0.00% | |
| TOU - Off Peak | \$ | 0.0670 | 228.323 | | , | | \$ 0.0070 | , | | 15.297.67 | | \$ - | 0.00% | |
| | | | - , | \$ | 15,297.67 | | | 228,323 | \$ | -, | | | | |
| TOU - Mid Peak | \$ | 0.1040 | 64,216 | \$ | 6,678.46 | | \$ 0.1040 | 64,216 | \$ | 6,678.46 | | \$ - | 0.00% | |
| TOU - On Peak | \$ | 0.1240 | 64,216 | \$ | 7,962.78 | Ш | \$ 0.1240 | 64,216 | \$ | 7,962.78 | | \$ - | 0.00% | |
| Total Bill on TOU (before Taxes) | | | | \$ | 42,359.61 | Ī | | | \$ | 41,406.85 | П | -\$ 952.76 | -2.25% | |
| HST | | 13% | | \$ | 5.506.75 | | 13% | | \$ | 5,382.89 | | -\$ 123.86 | -2.25% | |
| Total Bill (including HST) | | .070 | | \$ | 47,866.36 | | .070 | | \$ | 46.789.74 | | -\$ 1,076.62 | -2.25% | |
| Ontario Clean Energy Benefit 1 | | | | -\$ | 4.786.64 | | | | -\$ | 4.678.97 | | \$ 107.67 | -2.25% | |
| Total Bill on TOU (including OCEB) | | | | \$ | 43,079.72 | | | | \$ | 42,110.77 | | -\$ 968.95 | -2.25% | |
| . Cas. 2 Oli 100 (moldanig COLD) | | | | Ψ | -5,013.72 | | | | Ψ | 72,110.77 | | 9 300.33 | -L.LJ /0 | |



Tillsonburg Hydro Inc. - Tillsonburg

Rate Class GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW

Loss Factor 1.0333

Consumption kWh 1,011,338

If Billed on a kW basis: Demand Load Factor 1897.8 73%

| | | Cur | rent Board-Ap | prov | red | Γ | Proposed | | | | | | Impact | | |
|--|------|--------------|---------------|------|----------------|---|---------------|----|-----------|-----|----------------|--|--------|-----------|-----------|
| | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | | Volume | | Charge (\$) | | | \$ Change | % Change |
| Monthly Service Charge | \$ 1 | ,915.00 | 1 | \$ | 1,915.00 | | \$ 1,912. | 55 | 1 | \$ | 1,912.55 | | -\$ | 2.45 | -0.13% |
| Distribution Volumetric Rate | \$ | 1.8094 | 1,898 | \$ | 3,433.88 | | \$ 1.80 | 70 | 1,898 | \$ | 3,429.32 | | -\$ | 4.55 | -0.13% |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | | \$ - | | 1 | \$ | - | | \$ | - | |
| Volumetric Rate Riders | | 0.0000 | 1,898 | \$ | - | | 0.00 | 00 | 1,898 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass through) | | | | \$ | 5,348.88 | | | | | \$ | 5,341.87 | | \$ | 7.00 | -0.13% |
| Line Losses on Cost of Power | \$ | 0.0839 | 33,678 | \$ | 2,826.22 | | \$ 0.08 | 39 | 33,678 | \$ | 2,826.22 | | \$ | | 0.00% |
| Total Deferral/Variance Account | | 0.2646 | 1.898 | \$ | 502.16 | | -0.00 | nα | 1.898 | -\$ | 1.52 | | -\$ | 503.68 | -100.30% |
| Rate Riders | | 0.2040 | , | | 302.10 | | -0.00 | 00 | , | | 1.52 | | | 303.00 | -100.3070 |
| Low Voltage Service Charge | | | 1,898 | \$ | - | | | | 1,898 | \$ | - | | \$ | - | |
| Smart Meter Entity Charge | | | 1 | \$ | - | - | | | 1 | \$ | - | | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 8,677.26 | | | | | \$ | 8,166.58 | | -\$ | 510.68 | -5.89% |
| RTSR - Network | \$ | 3.1612 | 1,898 | \$ | 5,999.33 | | \$ 3.15 | 21 | 1,898 | \$ | 5,982.06 | | -\$ | 17.27 | -0.29% |
| RTSR - Connection and/or Line and Transformation Connection | \$ | 2.3767 | 1,898 | \$ | 4,510.50 | | \$ 2.37 | 01 | 1,898 | \$ | 4,497.98 | | -\$ | 12.53 | -0.28% |
| Sub-Total C - Delivery | | | | | | - | | | | | | | | | |
| (including Sub-Total B) | | | | \$ | 19,187.08 | | | | | \$ | 18,646.61 | | -\$ | 540.48 | -2.82% |
| Wholesale Market Service | \$ | 0.0044 | 1.045.015 | \$ | 4.598.07 | ľ | \$ 0.00 | 11 | 1.045.015 | \$ | 4.598.07 | | \$ | | 0.00% |
| Charge (WMSC) | Φ | 0.0044 | 1,045,015 | Φ | 4,596.07 | | Ф 0.00 | 44 | 1,045,015 | Ф | 4,596.07 | | Ф | - | 0.00% |
| Rural and Remote Rate | \$ | 0.0012 | 1,045,015 | \$ | 1,254.02 | | \$ 0.00 | 12 | 1,045,015 | \$ | 1.254.02 | | \$ | - | 0.00% |
| Protection (RRRP) | | | ., | | | | | | .,, | | , | | | | |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.25 | | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 1,011,338 | \$ | 7,079.36 | | \$ 0.00 | - | 1,011,338 | \$ | 7,079.36 | | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 647,256 | \$ | 43,366.16 | | \$ 0.06 | - | 647,256 | \$ | 43,366.16 | | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 182,041 | \$ | 18,932.24 | | \$ 0.10 | - | 182,041 | \$ | 18,932.24 | | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 182,041 | \$ | 22,573.06 | | \$ 0.12 | 40 | 182,041 | \$ | 22,573.06 | | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ | 116,990.23 | | | | | \$ | 116,449.76 | | -\$ | 540.48 | -0.46% |
| HST | | 13% | | \$ | 15,208.73 | | 1 | 3% | | \$ | 15,138.47 | | -\$ | 70.26 | -0.46% |
| Total Bill (including HST) | | - / - | | \$ | 132,198.97 | | | | | \$ | 131,588.23 | | -\$ | 610.74 | -0.46% |
| Ontario Clean Energy Benefit 1 | | | | -\$ | 13,219.90 | | | | | -\$ | 13,158.82 | | \$ | 61.08 | -0.46% |
| Total Bill on TOU (including OCEB) | | | | \$ | 118,979.07 | | | | | \$ | 118,429.41 | | -\$ | 549.66 | -0.46% |
| | | | | | | | | | | | | | | | |



Tillsonburg Hydro Inc. - Tillsonburg

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0333

Consumption kWh 2,016

If Billed on a kW basis: Demand Load Factor

Demand kW

| | | Cur | rent Board-Ap | prov | ved | | Proposed | | | | | | | Impact | | | |
|--|----|---------|---------------|------|--------|---|----------|---------|--------|-----|--------|---|-----|-----------|----------|--|--|
| | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | | | |
| | _ | (\$) | | | (\$) | | _ | (\$) | | _ | (\$) | | _ | \$ Change | % Change | | |
| Monthly Service Charge | \$ | 7.00 | 1 | \$ | 7.00 | | \$ | 6.97 | 1 | \$ | 6.97 | | -\$ | 0.03 | -0.43% | | |
| Distribution Volumetric Rate | \$ | 0.0122 | 2,016 | \$ | 24.60 | | \$ | 0.0122 | 2,016 | \$ | 24.60 | | \$ | - | 0.00% | | |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | | \$ | - | 1 | \$ | - | | \$ | - | | | |
| Volumetric Rate Riders | | 0.0000 | 2,016 | \$ | - | | | 0.0000 | 2,016 | \$ | - | | \$ | - | | | |
| Sub-Total A (excluding pass through) | | | | \$ | 31.60 | | | | | \$ | 31.57 | | -\$ | 0.03 | -0.09% | | |
| Line Losses on Cost of Power | \$ | 0.0839 | 67 | \$ | 5.63 | | \$ | 0.0839 | 67 | \$ | 5.63 | | \$ | - | 0.00% | | |
| Total Deferral/Variance Account | | -0.0072 | 2.016 | -\$ | 14.52 | | | -0.0014 | 2,016 | -\$ | 2.82 | | \$ | 11.69 | -80.56% | | |
| Rate Riders | | -0.0072 | , | -φ | 14.32 | | | -0.0014 | , | -φ | 2.02 | | | 11.05 | -00.5076 | | |
| Low Voltage Service Charge | | | 2,016 | \$ | - | | | | 2,016 | \$ | - | | \$ | - | | | |
| Smart Meter Entity Charge | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 22.71 | | | | | \$ | 34.38 | | \$ | 11.66 | 51.35% | | |
| RTSR - Network | \$ | 0.0062 | 2.083 | \$ | 12.92 | | \$ | 0.0062 | 2.083 | \$ | 12.92 | | \$ | | 0.00% | | |
| RTSR - Connection and/or Line and | | | , | 1 | - | | 1 | | , | | - | | * | | | | |
| Transformation Connection | \$ | 0.0045 | 2,083 | \$ | 9.37 | | \$ | 0.0045 | 2,083 | \$ | 9.37 | | \$ | - | 0.00% | | |
| Sub-Total C - Delivery | | | | \$ | 45.00 | | | | | \$ | 56.67 | | \$ | 11.66 | 25.92% | | |
| (including Sub-Total B) | | | | * | 10.00 | | | | | * | 00.0. | | _ | 11.00 | 20.0270 | | |
| Wholesale Market Service | \$ | 0.0044 | 2,083 | \$ | 9.17 | | \$ | 0.0044 | 2,083 | \$ | 9.17 | | \$ | - | 0.00% | | |
| Charge (WMSC) | - | | • | | | | | | , | | | | | | | | |
| Rural and Remote Rate Protection (RRRP) | \$ | 0.0012 | 2,083 | \$ | 2.50 | | \$ | 0.0012 | 2,083 | \$ | 2.50 | | \$ | - | 0.00% | | |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | 0.2500 | 1 | Ф | 0.25 | | \$ | | 0.00% | | |
| Debt Retirement Charge (DRC) | \$ | 0.2300 | 2.016 | \$ | 14.11 | | \$ | 0.2300 | 2,016 | \$ | 14.11 | | \$ | _ | 0.00% | | |
| TOU - Off Peak | \$ | 0.0670 | 1,290 | \$ | 86.45 | | \$ | 0.0070 | 1,290 | \$ | 86.45 | | \$ | - | 0.00% | | |
| TOU - Mid Peak | \$ | 0.1040 | 363 | \$ | 37.74 | | \$ | 0.0070 | 363 | Φ | 37.74 | | \$ | - | 0.00% | | |
| | | | | _ | | | | | | Ф | • | | | - | | | |
| TOU - On Peak | \$ | 0.1240 | 363 | \$ | 45.00 | _ | \$ | 0.1240 | 363 | \$ | 45.00 | _ | \$ | - | 0.00% | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 240.21 | | | | | \$ | 251.88 | | \$ | 11.66 | 4.86% | | |
| HST | | 13% | | \$ | 31.23 | | | 13% | | \$ | 32.74 | | \$ | 1.52 | 4.86% | | |
| Total Bill (including HST) | | | | \$ | 271.44 | | | | | \$ | 284.62 | | \$ | 13.18 | 4.86% | | |
| Ontario Clean Energy Benefit 1 | | | | -\$ | 27.14 | | | | | -\$ | 28.46 | | -\$ | 1.32 | 4.86% | | |
| Total Bill on TOU (including OCEB) | | | | \$ | 244.30 | | | | | \$ | 256.16 | | \$ | 11.86 | 4.85% | | |
| to the state of th | | | | Ť | _ 100 | | | | | Ť | 200.10 | | Ť | 11.00 | 110070 | | |



Tillsonburg Hydro Inc. - Tillsonburg

Rate Class SENTINEL LIGHTING

1.0333 Loss Factor

Consumption

If Billed on a kW basis: Demand Load Factor

| | | Cur | rent Board-Ap | prov | red | Г | Proposed | | | | | | Impact | | | |
|--|----|----------|---------------|--|--------|----------|------------|--------|-----|--------|--|-----|-----------|----------|--|--|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | | | | |
| | _ | (\$) | | <u>. </u> | (\$) | <u> </u> | (\$) | | _ | (\$) | | | \$ Change | % Change | | |
| Monthly Service Charge | \$ | 2.00 | 1 | \$ | 2.00 | | \$ 2.38 | 1 | \$ | 2.38 | | \$ | 0.38 | 19.00% | | |
| Distribution Volumetric Rate | \$ | 17.5697 | 0 | \$ | 3.60 | | \$ 20.8787 | 0 | \$ | 4.28 | | \$ | 0.68 | 18.83% | | |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | | \$ - | 1 | \$ | - | | \$ | - | | | |
| Volumetric Rate Riders | | 0.0000 | 0 | \$ | - | | 0.0000 | 0 | \$ | - | | \$ | - | | | |
| Sub-Total A (excluding pass through) | | | | \$ | 5.60 | | | | \$ | 6.66 | | \$ | 1.06 | 18.89% | | |
| Line Losses on Cost of Power | \$ | 0.0839 | 3 | \$ | 0.21 | | \$ 0.0839 | 3 | \$ | 0.21 | | \$ | - | 0.00% | | |
| Total Deferral/Variance Account | | -10.8263 | 0 | -\$ | 2.22 | | -7.6441 | 0 | -\$ | 1.57 | | \$ | 0.65 | -29.39% | | |
| Rate Riders | | -10.0203 | | | 2.22 | | -7.0441 | 0 | | 1.57 | | | 0.05 | -23.3370 | | |
| Low Voltage Service Charge | | | 0 | \$ | - | | | 0 | \$ | - | | \$ | - | | | |
| Smart Meter Entity Charge | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 3.60 | | | | \$ | 5.31 | | \$ | 1.71 | 47.57% | | |
| RTSR - Network | \$ | 1.9862 | 0 | \$ | 0.41 | - | \$ 1.9805 | 0 | \$ | 0.41 | | -\$ | 0.00 | -0.29% | | |
| RTSR - Connection and/or Line and | Ψ | 1.5002 | 0 | Ψ | 0.41 | - 1 | ų 1.9005 | 0 | Ψ | 0.41 | | -φ | 0.00 | -0.2976 | | |
| Transformation Connection | \$ | 1.4367 | 0 | \$ | 0.29 | | \$ 1.4327 | 0 | \$ | 0.29 | | -\$ | 0.00 | -0.28% | | |
| Sub-Total C - Delivery | | | | \$ | 4.30 | | | | \$ | 6.00 | | \$ | 1.71 | 39.76% | | |
| (including Sub-Total B) | | | | * | | | | | | 0.00 | | _ | | 2011 070 | | |
| Wholesale Market Service | \$ | 0.0044 | 79 | \$ | 0.35 | | \$ 0.0044 | 79 | \$ | 0.35 | | \$ | - | 0.00% | | |
| Charge (WMSC) Rural and Remote Rate | | | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0012 | 79 | \$ | 0.09 | | \$ 0.0012 | 79 | \$ | 0.09 | | \$ | - | 0.00% | | |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.2500 | 1 | \$ | 0.25 | | \$ | | 0.00% | | |
| Debt Retirement Charge (DRC) | \$ | 0.2300 | 76 | \$ | 0.53 | | \$ 0.2300 | 76 | \$ | 0.53 | | \$ | - | 0.00% | | |
| TOU - Off Peak | \$ | 0.0670 | 49 | \$ | 3.27 | | \$ 0.0670 | 49 | \$ | 3.27 | | \$ | - | 0.00% | | |
| TOU - Mid Peak | \$ | 0.1040 | 14 | \$ | 1.43 | | \$ 0.0070 | 14 | \$ | 1.43 | | \$ | - | 0.00% | | |
| TOU - On Peak | \$ | 0.1040 | 14 | \$ | 1.70 | | \$ 0.1040 | 14 | \$ | 1.70 | | \$ | - | 0.00% | | |
| 100 - On Peak | Ф | 0.1240 | 14 | Ф | 1.70 | _ | \$ 0.1240 | 14 | Þ | 1.70 | | Ф | - | 0.00% | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 11.92 | T | | | \$ | 13.63 | | \$ | 1.71 | 14.33% | | |
| HST | | 13% | | \$ | 1.55 | 1 | 13% | | \$ | 1.77 | | \$ | 0.22 | 14.33% | | |
| Total Bill (including HST) | | | | \$ | 13.47 | | | | \$ | 15.40 | | \$ | 1.93 | 14.33% | | |
| Ontario Clean Energy Benefit 1 | | | | -\$ | 1.35 | | | | -\$ | 1.54 | | -\$ | 0.19 | 14.07% | | |
| Total Bill on TOU (including OCEB) | | | | \$ | 12.12 | | | | \$ | 13.86 | | \$ | 1.74 | 14.35% | | |
| , , , , , , , | | | | Ť | | | | | Ť | | | _ | | 12070 | | |



Tillsonburg Hydro Inc. - Tillsonburg

Rate Class STREET LIGHTING

1.0333 Loss Factor

123,421 Consumption kWh

If Billed on a kW basis: Demand Load Factor

| | | Cur | rent Board-Ap | prov | ed | ı | Proposed | | | | | | Impact | | | |
|--|----|----------|---------------|------|-----------|---|--------------|-----|---------|-----|-----------|-----|---------------|------------|--|--|
| | | Rate | Volume | | Charge | Ī | Rate | _ | Volume | | Charge | 1 [| 4.51 | | | |
| | _ | (\$) | | _ | (\$) | L | (\$) | | | | (\$) | 1 | \$ Change | % Change | | |
| Monthly Service Charge | | 1,700.00 | 1 | \$ | 1,700.00 | | \$ 1,694 | - | 1 | \$ | 1,694.43 | | -\$ 5.57 | -0.33% | | |
| Distribution Volumetric Rate | \$ | 8.1110 | 319 | \$ | 2,587.41 | | \$ 8.0 | 844 | 319 | \$ | 2,578.92 | | -\$ 8.49 | -0.33% | | |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | | \$ | - | 1 | \$ | - | | \$ - | | | |
| Volumetric Rate Riders | | 0.0000 | 319 | \$ | - | | 0.0 | 000 | 319 | \$ | - | | \$ - | | | |
| Sub-Total A (excluding pass through) | | | | \$ | 4,287.41 | | | | | \$ | 4,273.35 | | -\$ 14.06 | -0.33% | | |
| Line Losses on Cost of Power | \$ | 0.0839 | 4,110 | \$ | 344.90 | | \$ 0.0 | 839 | 4,110 | \$ | 344.90 | | \$ - | 0.00% | | |
| Total Deferral/Variance Account | | 0.1897 | 319 | \$ | 60.51 | | -1.9 | 832 | 319 | -\$ | 632.64 | | -\$ 693.16 | -1145.44% | | |
| Rate Riders | | 0.1037 | | | 00.51 | | -1.5 | 032 | | _ | 032.04 | | | -1145.4470 | | |
| Low Voltage Service Charge | | | 319 | \$ | - | | | | 319 | \$ | - | | \$ - | | | |
| Smart Meter Entity Charge | | | 1 | \$ | - | _ | | | 1 | \$ | - | | \$ - | | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 4,692.83 | | | | | \$ | 3,985.62 | | -\$ 707.21 | -15.07% | | |
| RTSR - Network | \$ | 1.9812 | 319 | \$ | 632.00 | | \$ 1.9 | 755 | 319 | \$ | 630.18 | T [| -\$ 1.82 | -0.29% | | |
| RTSR - Connection and/or Line and | • | 1.4330 | 040 | Φ. | 457.13 | | ^ 4.4 | 200 | 040 | | 455.05 | | 6 4.00 | 0.000/ | | |
| Transformation Connection | \$ | 1.4330 | 319 | \$ | 457.13 | | \$ 1.4 | 290 | 319 | \$ | 455.85 | | -\$ 1.28 | -0.28% | | |
| Sub-Total C - Delivery | | | | \$ | 5.781.96 | | | | | \$ | 5.071.65 | | -\$ 710.30 | -12.28% | | |
| (including Sub-Total B) | | | | * | 0,701.00 | - | | | | ۳ | 0,071.00 | 1 | Ψ 110.00 | 12.2070 | | |
| Wholesale Market Service | \$ | 0.0044 | 127,531 | \$ | 561.14 | | \$ 0.0 | 044 | 127,531 | \$ | 561.14 | | \$ - | 0.00% | | |
| Charge (WMSC) Rural and Remote Rate | | | , | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0012 | 127,531 | \$ | 153.04 | | \$ 0.0 | 012 | 127,531 | \$ | 153.04 | | \$ - | 0.00% | | |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.2 | 500 | 1 | \$ | 0.25 | | \$ - | 0.00% | | |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 123.421 | \$ | 863.95 | | \$ 0.0 | | 123,421 | \$ | 863.95 | | \$ - | 0.00% | | |
| TOU - Off Peak | \$ | 0.0670 | 78,990 | \$ | 5,292.30 | | \$ 0.0 | | 78,990 | \$ | 5,292.30 | | \$ - | 0.00% | | |
| TOU - Mid Peak | \$ | 0.1040 | 22.216 | \$ | 2,310.44 | | \$ 0.0 | | 22,216 | \$ | 2.310.44 | | \$ - | 0.00% | | |
| TOU - On Peak | \$ | 0.1040 | 22,216 | \$ | 2,754.76 | | \$ 0.1 | - | 22,216 | \$ | 2,754.76 | | \$ - | 0.00% | | |
| 100 - On Peak | φ | 0.1240 | 22,210 | Φ | 2,734.76 | | φ U.1. | 240 | 22,210 | φ | 2,734.76 | | φ - | 0.00% | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 17,717.83 | | | | | \$ | 17,007.52 | | -\$ 710.30 | -4.01% | | |
| HST | | 13% | | \$ | 2,303.32 | | | 13% | | \$ | 2,210.98 | | -\$ 92.34 | -4.01% | | |
| Total Bill (including HST) | | | | \$ | 20,021.15 | | | | | \$ | 19,218.50 | | -\$ 802.64 | -4.01% | | |
| Ontario Clean Energy Benefit 1 | | | | -\$ | 2,002.11 | | | | | -\$ | 1,921.85 | | \$ 80.26 | -4.01% | | |
| Total Bill on TOU (including OCEB) | | | | \$ | 18.019.04 | | | | | \$ | 17.296.65 | | -\$ 722.38 | -4.01% | | |
| , , , , | | | | | ., | | | | | Ť | , | | | | | |

Appendix C

Rate Generator Model



Version 2.3

| Utility Name | Tillsonburg Hydro Inc. |
|--|---|
| Service Territory | Tillsonburg |
| Assigned EB Number | EB-2013-0173 |
| Name of Contact and Title | Wayne Brett, Finance Regulatory Affairs Manager |
| Phone Number | 519-842-6428 X3229 |
| Email Address | wbrett@tillsonburg.ca |
| We are applying for rates effective | Thursday, May 01, 2014 |
| Rate-Setting Method | IRM 4 |
| Please indicate in which Rate Year the Group 1 accounts were last cleared ¹ | 2013 |
| <u>Notes</u> | |
| Pale green cells represent input c | cells. |
| Pale blue cells represent drop-dov | wn lists. The applicant should select the appropriate item from the drop-down list. |
| White cells contain fixed values, a | automatically generated values or formulae. |

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Tillsonburg Hydro Inc. - Tillsonburg

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var
- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Tillsonburg Hydro Inc. - Tillsonburg

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

| 1 | RESIDENTIAL | |
|---|-------------|--|
| | RESIDENTIAL | |

- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 499 KW
- 4 GENERAL SERVICE 50 TO 1,499 KW
- 5 GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW
- 6 UNMETERED SCATTERED LOAD
- 7 SENTINEL LIGHTING
- 8 STREET LIGHTING
- 9 microFIT



Tillsonburg Hydro Inc. - Tillsonburg

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Tillsonburg Hydro Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multifamily buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

| MONTHLY RATES AND CHARGES - Delivery Component | (If applicable, Effective Date MUST be included in rate description) |
|--|--|
|--|--|

| Service Charge | \$ | 10.0000 |
|--|--------|---------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | \$ | 0.9200 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2014 | \$ | 0.9600 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.7900 |
| Distribution Volumetric Rate | \$/kWh | 0.0236 |

| | | | 7- |
|---|--------|----------|----|
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kWh | 0.0045 | |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 | \$/kWh | (0.0066) | |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | \$/kWh | 0.0001 | |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2011) – effective until April 30, 2014 | \$/kWh | 0.0001 | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0050 | |
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MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate |
|---|
| Rural Rate Protection Charge |
| Standard Supply Service - Administrative Charge (if applicable) |

| \$/k | Wh | 0.0044 |
|------|----|--------|
| \$/k | Wh | 0.0012 |
| Ş | 5 | 0.25 |

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be | included | n rate description |
|--|----------------|--------------------|
| Service Charge | \$ IIICIUUEU I | 25.00 |
| - | \$ | |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Ф | 8.54 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2014 | \$ | 2.51 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0175 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kWh | 0.0045 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 | \$/kWh | (0.0046) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | \$/kWh | 0.0003 |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) - effective until April 30, 2014 | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0045 |
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MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

GENERAL SERVICE 50 TO 499 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be | e included i | n rate description) |
|---|--------------|---------------------|
| Service Charge | \$ | 130.00 |
| Distribution Volumetric Rate | \$/kW | 1.9660 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW | 1.4845 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 | \$/kW | (1.3259) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | \$/kW | 0.0188 |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2011) – effective until April 30, 2014 | \$/kW | 0.1020 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4123 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7441 |
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MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE 50 TO 1,499 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

| Distribution Volumetric Rate \$/kW 1.0192 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP \$/kW 1.7957 Customers Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 \$/kW (1.5882) | MONTHLY RATES AND CHARGES - Delivery Component | (If applicable, Effective Date MUST be | <u>included</u> | in rate description) |
|---|--|--|-----------------|----------------------|
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 \$ /kW (1.5882) Retail Transmission Rate - Network Service Rate - Interval Metered \$ /kW 3.1612 | Service Charge | | \$ | 1,352.00 |
| Customers Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 \$/kW (1.5882) Retail Transmission Rate - Network Service Rate - Interval Metered \$/kW 3.1612 | Distribution Volumetric Rate | | \$/kW | 1.0192 |
| Retail Transmission Rate - Network Service Rate - Interval Metered \$/kW 3.1612 | Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective Customers | until April 30, 2014 Applicable only for Non-RPP | \$/kW | 1.7957 |
| | Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until | il April 30, 2014 | \$/kW | (1.5882) |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$/kW 2.3767 | Retail Transmission Rate - Network Service Rate - Interval Metered | | \$/kW | 3.1612 |
| | Retail Transmission Rate - Line and Transformation Connection Service Rate | - Interval Metered | \$/kW | 2.3767 |
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0.2500

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

| MONTHLY RATES AND CHARGES - Delivery Component (If | applicable, Effective Date MUST be | included i | n rate description) |
|--|--|------------|---------------------|
| Service Charge | | \$ | 1,915.00 |
| Distribution Volumetric Rate | | \$/kW | 1.8094 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until Customers | I April 30, 2014 Applicable only for Non-RPP | \$/kW | 2.2734 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until Apri | il 30, 2014 | \$/kW | (2.0088) |
| Retail Transmission Rate - Network Service Rate - Interval Metered | | \$/kW | 3.1612 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Inte | erval Metered | \$/kW | 2.3767 |
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| MONTHLY RATES AND CHARGES - Regulatory Component | | | |
| monther that to and otheroto - regulatory component | | | |
| Wholesele Market Comins Date | 4 /1 | | |
| Wholesale Market Service Rate | | 0.0044 | |
| Rural Rate Protection Charge | \$/kWh | 0.0012 | |

\$ 0.2500

UNMETERED SCATTERED LOAD Service Classification

Standard Supply Service - Administrative Charge (if applicable)

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

| Service Charge (per connection) | \$ | 7.00 | r |
|---|--------|----------|---|
| Distribution Volumetric Rate | \$/kWh | 0.0122 | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kWh | 0.0045 | |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 | \$/kWh | (0.0072) | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0045 | |
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| MONTHLY PATEC AND CHARGES Paralletons Comments | | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments therete as approved by the Board, or as specified berein

Licence of a code of order of the board, and amendments thereto as approved by the board, of as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

| MONTHLY RATES AND CHARGES - Delivery Component | (If applicable, Effective Date MUST b | | in rate description |
|---|---------------------------------------|-------|---------------------|
| Service Charge (per connection) | | \$ | 2.00 |
| Distribution Volumetric Rate | | \$/kW | 17.5697 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until | il April 30, 2014 | \$/kW | (10.8263) |
| Retail Transmission Rate - Network Service Rate | | \$/kW | 1.9862 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | | \$/kW | 1.4367 |
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MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated conneccted load times the required lighting times established in the approved OEB street lighting load shape template. Further

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

| Service Charge (per customer) \$ 1,700.00 Distribution Volumetric Rate \$kW 8.1110 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP \$kW 1.6738 Customers Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 \$kW (1.4841) Retail Transmission Rate - Network Service Rate | MONTHLY RATES AND CHARGES - Delivery Component (If applicable | e, Effective Date MUST be | included i | n rate description |
|--|---|--------------------------------|------------|--------------------|
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP \$\text{KW}\$ 1.6738 Customers Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 \$\text{KW}\$ (1.4841) Retail Transmission Rate - Network Service Rate \$\text{KW}\$ 1.9812 | Service Charge (per customer) | | | |
| Customers Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 \$/kW (1.4841) Retail Transmission Rate - Network Service Rate \$/kW 1.9812 | Distribution Volumetric Rate | | \$/kW | 8.1110 |
| Retail Transmission Rate - Network Service Rate \$/kW 1.9812 | Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 20 Customers | 14 Applicable only for Non-RPP | \$/kW | 1.6738 |
| | Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 | | \$/kW | (1.4841) |
| Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{1}{2}\text{KW}\$ 1.4330 | Retail Transmission Rate - Network Service Rate | | \$/kW | 1.9812 |
| | Retail Transmission Rate - Line and Transformation Connection Service Rate | | \$/kW | 1.4330 |
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MONTHLY RATES AND CHARGES - Regulatory Component

microFIT Service Classification

MONTHLY RATES AND CHARGES - Delivery Component

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

(If applicable, Effective Date MUST be included in rate description)

Service Charge \$ 5.40

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 $\,$ DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number |
|--|-------------------|
| Group 1 Accounts | |
| LV Variance Account | 1550 |
| RSVA - Wholesale Market Service Charge | 1580 |
| RSVA - Retail Transmission Network Charge | 1584 |
| RSVA - Retail Transmission Connection Charge | 1586 |
| RSVA - Power (excluding Global Adjustment) | 1588 |
| RSVA - Global Adjustment | 1589 |
| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | |
| RSVA - Global Adjustment | 1589 |
| Deferred Payments in Lieu of Taxes | 1562 |
| Total of Group 1 and Account 1562 | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 |
| LRAM Variance Account ⁶ | 1568 |
| Total including Accounts 1562 and 1568 | |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

^{*} Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Tillsonburg Hydro Inc. - Tillsonburg

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number |
|--|-------------------|
| Group 1 Accounts | |
| LV Variance Account | 1550 |
| RSVA - Wholesale Market Service Charge | 1580 |
| RSVA - Retail Transmission Network Charge | 1584 |
| RSVA - Retail Transmission Connection Charge | 1586 |
| RSVA - Power (excluding Global Adjustment) | 1588 |
| RSVA - Global Adjustment | 1589 |
| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008)5 | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5 | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | |
| RSVA - Global Adjustment | 1589 |
| Deferred Payments in Lieu of Taxes | 1562 |
| Total of Group 1 and Account 1562 | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 |
| LRAM Variance Account ⁶ | 1568 |
| Total including Accounts 1562 and 1568 | |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Beard no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Beard's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



Tillsonburg Hydro Inc. - Tillsonburg

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | |
|--|-------------------|--|
| Group 1 Accounts | | |
| LV Variance Account | 1550 | |
| RSVA - Wholesale Market Service Charge | 1580 | |
| RSVA - Retail Transmission Network Charge | 1584 | |
| RSVA - Retail Transmission Connection Charge | 1586 | |
| RSVA - Power (excluding Global Adjustment) | 1588 | |
| RSVA - Global Adjustment | 1589 | |
| Recovery of Regulatory Asset Balances | 1590 | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | |
| RSVA - Global Adjustment | 1589 | |
| Deferred Payments in Lieu of Taxes | 1562 | |
| Total of Group 1 and Account 1562 | | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | |
| LRAM Variance Account ⁶ | 1568 | |
| Total including Accounts 1562 and 1568 | | |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Beard no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Beard's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



Tillsonburg Hydro Inc. - Tillsonburg

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | |
|--|-------------------|--|
| Group 1 Accounts | | |
| LV Variance Account | 1550 | |
| RSVA - Wholesale Market Service Charge | 1580 | |
| RSVA - Retail Transmission Network Charge | 1584 | |
| RSVA - Retail Transmission Connection Charge | 1586 | |
| RSVA - Power (excluding Global Adjustment) | 1588 | |
| RSVA - Global Adjustment | 1589 | |
| Recovery of Regulatory Asset Balances | 1590 | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | |
| RSVA - Global Adjustment | 1589 | |
| Deferred Payments in Lieu of Taxes | 1562 | |
| Total of Group 1 and Account 1562 | | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | |
| LRAM Variance Account ⁶ | 1568 | |
| Total including Accounts 1562 and 1568 | | |

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Tillsonburg Hydro Inc. - Tillsonburg

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Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | |
|---|-------------------|--|
| Group 1 Accounts | | |
| LV Variance Account | 1550 | |
| RSVA - Wholesale Market Service Charge | 1580 | |
| RSVA - Retail Transmission Network Charge | 1584 | |
| RSVA - Retail Transmission Connection Charge | 1586 | |
| RSVA - Power (excluding Global Adjustment) | 1588 | |
| RSVA - Global Adjustment | 1589 | |
| Recovery of Regulatory Asset Balances | 1590 | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | |
| RSVA - Global Adjustment | 1589 | |
| NOVA - Global Adjustment | 1303 | |
| Deferred Payments in Lieu of Taxes | 1562 | |
| Total of Group 1 and Account 1562 | | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | |
| LRAM Variance Account ⁶ | 1568 | |
| Total including Accounts 1562 and 1568 | | |

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Tillsonburg Hydro Inc. - Tillsonburg

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|--|-------------------|--|
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| RSVA - Retail Transmission Connection Charge | 1586 | |
| RSVA - Power (excluding Global Adjustment) | 1588 | |
| RSVA - Global Adjustment | 1589 | |
| Recovery of Regulatory Asset Balances | 1590 | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adiustment) | | |
| RSVA - Global Adjustment | 1589 | |
| Deferred Payments in Lieu of Taxes | 1562 | |
| Total of Group 1 and Account 1562 | | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | |
| RAM Variance Account ⁶ | 1568 | |

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| | | 20 | 11 |
|--|-------------------|--|--|
| Account Descriptions | Account Number | Closing Principal Balance as of Dec-31-11 | Closing Interest Amounts as of Dec-31-11 |
| Group 1 Accounts | | | |
| LV Variance Account | 1550 | | |
| RSVA - Wholesale Market Service Charge | 1580 | (293,587) | (6,514) |
| RSVA - Retail Transmission Network Charge | 1584 | 167,518 | 6,141 |
| RSVA - Retail Transmission Connection Charge | 1586 | 54,327 | 3,072 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (722,457) | (9,413) |
| RSVA - Global Adjustment | 1589 | 272,688 | (4,939) |
| Recovery of Regulatory Asset Balances | 1590 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 135,239 | (5,292) |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | (72,479) | 1,328 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | 179,555 | 5,044 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (279,196) | (10,573) |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (551,884) | (5,635) |
| RSVA - Global Adjustment | 1589 | 272,688 | (4,939) |
| Deferred Payments in Lieu of Taxes | 1562 | (148,333) | (36,948) |
| Total of Group 1 and Account 1562 | | (427,529) | (47,521) |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | |
| LRAM Variance Account ⁶ | 1568 | | |
| Total including Accounts 1562 and 1568 | | (427,529) | (47,521) |

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| | | | | | | | 201 | 2 | | | | | | |
|--|-------------------|--|---|--|---------------------------------------|---------------------------------------|---|---------------------------------------|--|--|--------------------------------|--|---|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2 | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | s Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other 1 | Closing Interest Amounts as of Dec-31-12 |
| Group 1 Accounts | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (293,587) | (247,331) | (100,171) | | | | | (440,748) | (6,514) | (5,152) | (5,018) | | (6,648) |
| RSVA - Retail Transmission Network Charge | 1584 | 167,518 | 50,327 | 145,518 | | | | | 72,328 | 6,141 | | | | 42 |
| RSVA - Retail Transmission Connection Charge | 1586 | 54,327 | (12,221) | 88,681 | | | | | (46,575) | 3,072 | | 3,764 | | (754) |
| RSVA - Power (excluding Global Adjustment) | 1588 | (722,457) | (88,568) | (163,250) | | | | | (647,774) | (9,413) | | | | (11,684) |
| RSVA - Global Adjustment | 1589 | 272,688 | (88,468) | (268,764) | | | | | 452,984 | (4,939) | 6,959 | (13,401) | | 15,422 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | | | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | 0 | | | | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 135,239 | (10,996) | | | | | | 124,243 | (5,292) | 1,855 | | | (3,437) |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | (72,479) | 0 | | | | | | (72,479) | 1,328 | (1,065) | | | 262 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | 179,555 | (122,157) | | | | | | 57,398 | 5,044 | 1,061 | | | 6,104 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (279,196) | (519,414) | (297,986) | 0 | (| 0 0 | 0 | (500,624) | (10,573) | (4,102) | (13,983) | 0 | (693) |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (551,884) | (430,946) | (29,222) | 0 | | | 0 | (953,608) | (5,635) | (11,062) | (582) | 0 | |
| RSVA - Global Adjustment | 1589 | 272,688 | (88,468) | (268,764) | 0 | (| 0 0 | 0 | 452,984 | (4,939) | 6,959 | (13,401) | 0 | 15,422 |
| Deferred Payments in Lieu of Taxes | 1562 | (148,333) | | (148,333) | | | | | 0 | (36,948) | (723) | | 37,671 | 0 |
| Total of Group 1 and Account 1562 | | (427,529) | (519,414) | (446,319) | 0 | (| 0 0 | 0 | (500,624) | (47,521) | (4,825) | (13,983) | 37,671 | (693) |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | | | | | |
| opecial i arpose onarge Assessment variance Account | 1521 | | | | | | | | | | | | | |
| LRAM Variance Account ⁶ | 1568 | 0 | | | | | | | 0 | 0 | | | | 0 |
| Total including Accounts 1562 and 1568 | | (427,529) | (519,414) | (446,319) | 0 | (| 0 0 | 0 | (500,624) | (47,521) | (4,825) | (13,983) | 37,671 | (693) |

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| | | | 2 | 013 | | Projected Inte | erest on Dec-31-1 | 2 Balances | 2.1.7 RRR | |
|--|-------------------|---|--|--------------------|---|---------------------------------------|------------------------------------|-------------|-----------------|--|
| Account Descriptions | Account Number | Principal Disposition during 2013 - instructed by Board | Interest Disposition during 2013 - instructed by Board | 31-12 Adjusted for | Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | 12 belongs adjusted for disposition 1 | 2013 to April 30, 2013 on Dec 31 - | Total Claim | As of Dec 31-12 | Variance RRR vs. 2012 Balance (Principal + Interest) |
| Group 1 Accounts | | | | | | | | | | |
| LV Variance Account | 1550 | | | 0 | 0 | 0 | | 0 | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (193,416) | (5,274) | (247,331) | (1,374) | (3,636) | (1,212) | (253,553) | (447,396) | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 22,000 | (1,347) | 50,328 | 1,389 | | 247 | 52,703 | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | (34,354) | (1,363) | (12,221) | 609 | (180) | (60) | (11,852) | (47,329) | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (559,207) | (13,090) | (88,567) | 1,406 | | (434) | (88,897) | (659,458) | 0 |
| RSVA - Global Adjustment | 1589 | 541,452 | 19,039 | (88,468) | (3,617) | (1,300) | (433) | (93,819) | 468,406 | 0 |
| Recovery of Regulatory Asset Balances | 1590 | | | 0 | 0 | 0 | 0 | 0 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | | | 0 | 0 | 0 | 0 | 0 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 135,238 | (2,650) | (10,995) | (787) | (162) | (54) | (11,997) | 120,806 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | (72,478) | (87) | (1) | 350 | (0) | (0) | 349 | (72,217) | (0) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | | | 57,398 | 6,104 | 422 | 281 | 64,205 | 63,502 | (0) |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (160,765) | (4,772) | (339,859) | 4,080 | (5,418) | (1,665) | (342,862) | (501,317) | (1) |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (702,217) | (23,811) | (251,391) | 7,697 | | (1,232) | (249,043) | (969,723) | (1) |
| RSVA - Global Adjustment | 1589 | 541,452 | 19,039 | (88,468) | (3,617) | (1,300) | (433) | (93,819) | 468,406 | Ö |
| Deferred Payments in Lieu of Taxes | 1562 | | | 0 | 0 | 0 | 0 | 0 | | 0 |
| Total of Group 1 and Account 1562 | | (160,765) | (4,772) | (339,859) | 4,080 | (5,418) | (1,665) | (342,862) | (501,317) | 0 (1) |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | |
| LRAM Variance Account ⁶ | 1568 | | | 0 | 0 | | | 0 | | C |
| Total including Accounts 1562 and 1568 | | (160,765) | (4,772) | (339,859) | 4,080 | (5,418) | (1,665) | (342,862) | (501,317) | (1) |

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 499 KW
GENERAL SERVICE 50 TO 1,499 KW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microfit

| Unit | Metered kWh | Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Distribution Revenue ¹ | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) ² | 1595 Recovery Share Proportion (2009) ² | 1595 Recovery Share Proportion (2010) ² | 1595 Recovery Share Proportion (2011) ² | 1568 LRAM Variance Account Class Allocation |
|--------|-------------|------------|--|--|--------------------------------------|---------------------------------------|--|--|--|--|---|
| \$/kWh | 49.718.289 | | 11,143,151 | 0 | 2,024,779 | | (====) | 6.77% | 27.30% | 27.34% | (\$ amounts) |
| | -, -, | | | | | | | | | | |
| \$/kWh | 22,374,916 | | 7,041,761 | 0 | 633,892 | | | 11.96% | 13.40% | 12.51% | |
| \$/kW | 38,032,205 | 115,448 | 34,262,344 | 104,004 | 351,736 | | | 26.31% | 19.60% | 19.78% | |
| \$/kW | 34,764,165 | 87,241 | 35,963,953 | 90,252 | | | | | | | |
| \$/kWh | 35,588,409 | 70,544 | 34,473,148 | 68,333 | 160,017 | | | 0.51% | 25.20% | 17.92% | |
| \$/kWh | 426,840 | | 69,623 | 0 | 54,805 | | | 0.24% | 0.30% | 0.24% | |
| \$/kW | 118,423 | 301 | | 0 | 8,879 | | | 17.89% | | 0.06% | |
| \$/kW | 1,399,171 | 3,767 | 1,422,827 | 3,831 | 11,038 | | | 36.39% | 0.70% | 0.41% | |
| | | | | | | | | | | | |

| Total | 182,422,418 | 277,301 | 124,376,807 | 266,420 | 3,245,146 | 0.00% | 0.00% | 100.07% | 86.50% | 78.27% | 0 |
|-------|-------------|---------|-------------|---------|-----------|-------|-------|---------|--------|------------------------|---|
| | | | | | | | | | | Balance as per Sheet 5 | 0 |
| | | | | | | | | | | Variance | 0 |

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ³

(\$342,862) (\$342,862) (0.0019)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{3}}$ The Threshold Test does not include the amount in 1521, 1562 nor 1568.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

| | | | % of Total | | | | | | | | | | | | | |
|--|----------------|-----------------|--------------|------|-----------|--------|----------|----------|----------|------|--------|----------|--------|--------|------|------|
| Data Olasa | | % of Total non- | Distribution | | | | | | | | 1595 | 1595 | 1595 | 1595 | | |
| Rate Class | % of Total kWh | RPP kWh | Revenue | 1550 | 1580 | 1584 | 1586 | 1588* | 1588 GA | 1590 | (2008) | (2009) | (2010) | (2011) | 1562 | 1568 |
| | | | | | | | | | | | | | | | | |
| RESIDENTIAL | 27.3% | 9.0% | 62.4% | 0 | (69,105) | 14,364 | (3,230) | (24,228) | (8,405) | 0 | 0 | (812) | 95 | 17,552 | 0 | 0 |
| GENERAL SERVICE LESS THAN 50 KW | 12.3% | 5.7% | 19.5% | 0 | (31,099) | 6,464 | (1,454) | (10,904) | (5,312) | 0 | 0 | (1,435) | 47 | 8,034 | 0 | 0 |
| GENERAL SERVICE 50 TO 499 KW | 20.8% | 27.5% | 10.8% | 0 | (52,862) | 10,988 | (2,471) | (18,534) | (25,845) | 0 | 0 | (3,157) | 68 | 12,702 | 0 | 0 |
| GENERAL SERVICE 50 TO 1,499 KW | 19.1% | 28.9% | 0.0% | 0 | (48,320) | 10,044 | (2,259) | (16,941) | (27,128) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 | 19.5% | 27.7% | 4.9% | 0 | (49,465) | 10,282 | (2,312) | (17,343) | (26,004) | 0 | 0 | (61) | 88 | 11,509 | 0 | 0 |
| UNMETERED SCATTERED LOAD | 0.2% | 0.1% | 1.7% | 0 | (593) | 123 | (28) | (208) | (53) | 0 | 0 | (29) | 1 | 154 | 0 | 0 |
| SENTINEL LIGHTING | 0.1% | 0.0% | 0.3% | 0 | (165) | 34 | (8) | (58) | 0 | 0 | 0 | (2,146) | 0 | 41 | 0 | 0 |
| STREET LIGHTING | 0.8% | 1.1% | 0.3% | 0 | (1,945) | 404 | (91) | (682) | (1,073) | 0 | 0 | (4,366) | 2 | 262 | 0 | 0 |
| microFIT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | _ | (222 222) | | (44.000) | (00.00=) | (00.040) | _ | _ | (40.000) | | | _ | _ |
| Total | 100.0% | 100.0% | 100.0% | 0 | (253,553) | 52,703 | (11,852) | (88,897) | (93,819) | 0 | 0 | (12,006) | 302 | 50,253 | U | U |

^{*} RSVA - Power (Excluding Global Adjustment)

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

| | | | | Balance of Accounts | Deferral/Variance | Allocation of | Billed kWh or | Global |
|--|--------|-------------|-----------|-----------------------|-------------------|--------------------|---------------|------------|
| | | | | Allocated by kWh/kW | Account Rate | Balance in Account | Estimated kW | Adjustment |
| Rate Class | Unit | Billed kWh | Billed kW | (RPP) or Distribution | Rider | 1588 Global | for Non-RPP | Rate Rider |
| RESIDENTIAL | \$/kWh | 49,718,289 | | (65,365) | (0.0013) | (8,405) | 11,143,151 | (0.0008) |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 22,374,916 | | (30,347) | (0.0014) | (5,312) | 7,041,761 | (0.0008) |
| GENERAL SERVICE 50 TO 499 KW | \$/kW | 38,032,205 | 115,448 | (53,265) | (0.4614) | (25,845) | 104,004 | (0.2485) |
| GENERAL SERVICE 50 TO 1,499 KW | \$/kW | 34,764,165 | 87,241 | (57,476) | (0.6588) | (27,128) | 90,252 | (0.3006) |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 k | \$/kWh | 35,588,409 | 70,544 | (47,303) | (0.0013) | (26,004) | 34,473,148 | (0.0008) |
| UNMETERED SCATTERED LOAD | \$/kWh | 426,840 | | (580) | (0.0014) | (53) | 69,623 | (0.0008) |
| SENTINEL LIGHTING | \$/kW | 118,423 | 301 | (2,301) | (7.6441) | 0 | 0 | 0.0000 |
| STREET LIGHTING | \$/kW | 1,399,171 | 3,767 | (6,415) | (1.7030) | (1,073) | 3,831 | (0.2802) |
| microFIT | | | | | | | | |
| Total | | 182,422,418 | 277,301 | (263,051) | | (93,819) | 52,925,770 | |

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

| Price Escalator | 1.60% | Choose Stretch Factor Group | V |
|---------------------|-------|------------------------------------|-------|
| Productivity Factor | 0.72% | Associated Stretch Factor Value | 0.40% |
| Price Cap Index | 0.48% | | |

| Rate Class | Current MFC | <u>.</u> | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|----------|------------------------------|----------------------------------|--|--------------|----------------------------------|
| RESIDENTIAL | 10.00 | | 0.0236 | | 0.48% | 10.05 | 0.0237 |
| GENERAL SERVICE LESS THAN 50 KW | 25.00 | | 0.0175 | | 0.48% | 25.12 | 0.0176 |
| GENERAL SERVICE 50 TO 499 KW | 130.00 | | 1.9660 | | 0.48% | 130.62 | 1.9754 |
| GENERAL SERVICE 50 TO 1,499 KW | 1352.00 | | 1.0192 | | 0.48% | 1358.49 | 1.0241 |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 I | 1915.00 | -11.59 | 1.8094 | -0.011 | 0.48% | 1912.55 | 1.8070 |
| UNMETERED SCATTERED LOAD | 7.00 | -0.06 | 0.0122 | -0.0001 | 0.48% | 6.97 | 0.0122 |
| SENTINEL LIGHTING | 2.00 | 0.37 | 17.5697 | 3.2093 | 0.48% | 2.38 | 20.8787 |
| STREET LIGHTING | 1700.00 | -13.66 | 8.1110 | -0.0652 | 0.48% | 1694.43 | 8.0844 |
| microFIT | 5.40 | | | | | 5.40 | |

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.60) % (1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| Returned cheque (plus bank charges) |
|---|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) |
| Special meter reads |
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N. D.

Non-Payment of Account

| Late Payment – per month |
|---|
| Late Payment – per annum |
| Collection of account charge – no disconnection |
| Disconnect/Reconnect at meter – during regular hours |
| Disconnect/Reconnect at meter – after regular hours |
| Disconnect/Reconnect at pole – during regular hours |
| |
| Install/Remove load control device – after regular hours |
| Service call – after regular hours |
| Specific Charge for Bell Canada Access to the Power Poles – per pole/year |
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| % | 1.50 |
|----|--------|
| % | 19.56 |
| \$ | 30.00 |
| \$ | 65.00 |
| \$ | 185.00 |
| \$ | 185.00 |
| | |
| \$ | 185.00 |
| \$ | 165.00 |
| \$ | 22.35 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | |
|---|--|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | |
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Tillsonburg Hydro Inc. - Tillsonburg

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 10.05 |
|--|-----------|-----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.02370 |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kWh | (0.00130) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 | Ψ/ Κ•• Γ | (0.00130) |
| | ¢ /12/4/b | (0.00000) |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00700 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00500 |
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MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 25.12 |
|--|----|-------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | Ś | 0.79 |

| Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 | \$/kWh \$/kWh | 0.01760 2 of 9 (0.00140) |
|--|------------------|-----------------------------|
| Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00620 |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00450 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | Ş/KVVII | 0.00450 |
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| MONTH IV DATES AND SHADSES Degulatory Component | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | ć /laa/la | 0.00440 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component | | |
|--|-------|-----------|
| Service Charge | \$ | 130.62 |
| Distribution Volumetric Rate | \$/kW | 1.97540 |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | (0.46140) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.24850) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4054 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7393 |
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| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

| GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION | TION | |
|--|---------------|-----------|
| MONTHLY RATES AND CHARGES - Delivery Component Service Charge | \$ | 1,358.49 |
| Distribution Volumetric Rate | \$/kW | 1.02410 |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | (0.65880) |
| | Σ/ Ννν | (0.03880) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 | ¢ /144/ | (0.20060) |
| Applicable only for Non-RPP Customers | \$/kW | (0.30060) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1521 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kWh | 2.3701 |
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| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Dural Data Protection Charge | Ć /IAMIb | 0.00130 |

| Wholesale Market Service Rate | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICAT

| MONTHLY RATES AND CHARGES - Delivery Component | | |
|--|--------|-----------|
| Service Charge | \$ | 1,912.55 |
| Distribution Volumetric Rate | \$/kW | 1.80700 |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kWh | (0.00130) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.1521 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.3701 |
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| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
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| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | J | |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Service Charge (per connection) | \$ | 6.97 |

| MONTHLY RATES AND CHARGES - Delivery Component | | |
|--|--------|---------|
| Service Charge (per connection) | \$ | 6.9 |
| Distribution Volumetric Rate | \$/kWh | 0.012 |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kWh | (0.0014 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.006 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.004 |
| | +/ | 5.55 |
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MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate \$/kWh 0.00440 \$/kWh 0.00120 Rural Rate Protection Charge \$ Standard Supply Service - Administrative Charge (if applicable) 0.25

| SENTINEL LIGHTING SERVICE CLASSIFICATION | | |
|--|--------|-----------|
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Service Charge (per connection) | \$ | 2.38 |
| Distribution Volumetric Rate | \$/kW | 20.87870 |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | (7.64410) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.98050 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.43270 |
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| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
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STREET LIGHTING SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component | | |
|--|-------|-----------|
| Service Charge (per customer) | \$ | 1,694.43 |
| Distribution Volumetric Rate | \$/kW | 8.08440 |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | (1.70300) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.28020) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9755 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4290 |
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| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

5.40

MICROFIT SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component | |
|--|--|
| Service Charge | |

| Service Charge | \$ |
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MONTHLY RATES AND CHARGES - Regulatory Component

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Incentive Regulation Model for 2014 Filers

Tillsonburg Hydro Inc. - Tillsonburg

The following table provides applicants with a class to class comparison of current vs. proposed rates.

| Current Rates | | | Proposed Rates | | |
|---|--------|-----------|--|---------|-----------|
| Rate Description | Unit | Amount | Rate Description | Unit | Amount |
| RESIDENTIAL | | | RESIDENTIAL | | |
| Service Charge | \$ | 10.00 | Service Charge | \$ | 10.05 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | \$ | 0.92 | Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2014 | \$ | 0.96 | Distribution Volumetric Rate | \$/kWh | 0.02370 |
| Rate Rider for Smart Metering Entity Charge - effective until October | φ | 0.96 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective | Φ/KVVII | 0.02370 |
| 31, 2018 | \$ | 0.79 | until April 30, 2015 | \$/kWh | (0.00130) |
| Distribution Volumetric Rate | \$/kWh | 0.02360 | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kWh | 0.00450 | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00700 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 | \$/kWh | (0.00660) | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00500 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 | \$/kWh | 0.00010 | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account | | 0.000.0 | The local of market oct vice reals | Ψ | 0.001.0 |
| (LRAMVA) (2011) - effective until April 30, 2014 | \$/kWh | 0.00010 | Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00700 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00500 | | | |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | | | |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | | | |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | | | |
| GENERAL SERVICE LESS THAN 50 KW | • | | GENERAL SERVICE LESS THAN 50 KW | | |
| Service Charge | \$ | 25.00 | Service Charge | \$ | 25.12 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | \$ | 8.54 | Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until April | | | | | |
| 30, 2014 Rate Rider for Smart Metering Entity Charge - effective until October | \$ | 2.51 | Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective | \$/kWh | 0.01760 |
| 31, 2018 | \$ | 0.79 | until April 30, 2015 | \$/kWh | (0.00140) |
| Distribution Volumetric Rate | \$/kWh | 0.01750 | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kWh | 0.00450 | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00620 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 | \$/kWh | (0.00460) | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00450 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, | | , , | | | |
| 2014 Rate Rider for Lost Revenue Adjustment Mechanism Variance Account | \$/kWh | 0.00030 | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| (LRAMVA) Recovery (2011 CDM Activities) - effective until April 30, 2014 | \$/kWh | 0.00010 | Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00620 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00450 | Canada Cappi, Comac , ammatan Canago (i. appinada) | • | 0.20 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | | | |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | | | |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | | | |
| GENERAL SERVICE 50 TO 499 KW | | | GENERAL SERVICE 50 TO 499 KW | | |
| Service Charge | \$ | 130.00 | Service Charge | \$ | 130.62 |
| Distribution Volumetric Rate | \$/kW | 1.96600 | Distribution Volumetric Rate | \$/kW | 1.97540 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW | 1.48450 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | (0.46140) |

| | | | | | Page 2 of |
|--|------------------|--------------------|--|------------------|-----------------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Recovery of Lost Revenue Adjustment Mechanism | \$/kW | (1.32590) | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (0.24850) |
| (LRAM)/Shared Savings Mechanism (SSM) - effective until April 30, 2014 Rate Rider for Lost Revenue Adjustment Mechanism Variance Account | | 0.01880 | Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection | \$/kW | 2.40540 |
| (LRAMVA) (2011) – effective until April 30, 2014 | \$/kW | 0.10200 | Service Rate | \$/kW | 1.73930 |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 2.41230 1.74410 | Wholesale Market Service Rate Rural Rate Protection Charge | \$/kWh \$/kWh | 0.00440 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.00120 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | otandard outply dervice - Administrative origing (ii applicable) | Ψ | 0.23 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | | | |
| GENERAL SERVICE 50 TO 1,499 KW | | | GENERAL SERVICE 50 TO 1,499 KW | | |
| Service Charge | \$ | 1,352.00 | Service Charge | \$ | 1,358.49 |
| Distribution Volumetric Rate | \$/kW | 1.01920 | Distribution Volumetric Rate | \$/kW | 1.02410 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW | 1.79570 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | (0.65880) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 | \$/kW | (1.58820) | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (0.30060) |
| Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection | \$/kW | 3.16120 | Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection | \$/kW | 3.15210 |
| Service Rate - Interval Metered | \$/kW | 2.37670 | Service Rate - Interval Metered | \$/kWh | 2.37010 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 | | | GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 | _ | |
| Service Charge | \$ | 1,915.00 | Service Charge | \$ | 1,912.55 |
| Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - | \$/kW | 1.80940 | Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective | \$/kW | 1.80700 |
| effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW | 2.27340 | until April 30, 2015 | \$/kWh | (0.00130) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 | \$/kW | (2.00880) | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection | \$/kW | 3.16120 | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection | \$/kW | 3.15210 |
| Service Rate - Interval Metered | \$/kW | 2.37670 | Service Rate - Interval Metered | \$/kW | 2.37010 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | Standard Supply Service - Administrative Charge (if applicable) UNMETERED SCATTERED LOAD | \$ | 0.25 |
| UNMETERED SCATTERED LOAD Service Charge (per connection) | \$ | 7.00 | Service Charge (per connection) | \$ | 6.97 |
| Distribution Volumetric Rate | \$/kWh | 0.01220 | Distribution Volumetric Rate | \$/kWh | 0.01220 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kWh | 0.00450 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kWh | (0.00140) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 | \$/kWh | (0.00720) | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00620 | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00620 |
| Retail Transmission Rate - Line and Transformation Connection | 0.044 | 0.00455 | Retail Transmission Rate - Line and Transformation Connection | C/L3A/I | 0.00455 |
| Service Rate | \$/kWh | 0.00450 | Service Rate | \$/kWh | 0.00450 |
| Wholesale Market Service Rate | \$/kWh \$/kWh | 0.00440 | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) | \$/KVVII \$ | 0.00120 0.25 | Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$ | 0.00120 0.25 |
| SENTINEL LIGHTING | Ψ | 0.23 | SENTINEL LIGHTING | ų. | 0.23 |
| Service Charge (per connection) | \$ | 2.00 | Service Charge (per connection) | \$ | 2.38 |
| Distribution Volumetric Rate | \$/kW | 17.56970 | Distribution Volumetric Rate | \$/kW | 20.87870 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 | \$/kW | (10.82630) | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | (7.64410) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.98620 | Retail Transmission Rate - Network Service Rate | \$/kW | 1.98050 |
| Retail Transmission Rate - Line and Transformation Connection | | | Retail Transmission Rate - Line and Transformation Connection | | |
| Service Rate | \$/kW | 1.43670 | Service Rate | \$/kW | 1.43270 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| STREET LIGHTING Service Charge (per customer) | \$ | 1,700.00 | STREET LIGHTING Service Charge (per customer) | \$ | 1,694.43 |
| Distribution Volumetric Rate | \$/kW | 8.11100 | Distribution Volumetric Rate | \$/kW | 8.08440 |

| Page | 3 | of | 3 |
|------|---|----|---|
|------|---|----|---|

| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | | 1.67380 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | s/kW | (1.70300) |
|---|------------|-----------|--|--------|-----------|
| Rate Rider for Deferral/Variance Account Disposition (2013) - effectivuntil April 30, 2014 | e \$/kW | (1.48410) | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (0.28020) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.98120 | Retail Transmission Rate - Network Service Rate | \$/kW | 1.97550 |
| Retail Transmission Rate - Line and Transformation Connection | | | Retail Transmission Rate - Line and Transformation Connection | | |
| Service Rate | \$/kW | 1.43300 | Service Rate | \$/kW | 1.42900 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| microFIT | | | microFIT | | |
| Service Charge | \$ | 5.40 | Service Charge | \$ | 5.40 |

Appendix D

RTSR Adjustment Work Form



v 4.0

| Utility Name | Tillsonburg Hydro Inc. | |
|-----------------------|--|--------|
| Service Territory | | |
| Assigned EB Number | EB-2013-0173 | |
| Name and Title | Wayne Brett, Finance Regulatory Affairs Ma | anager |
| Phone Number | 519-842-6428 | |
| Email Address | wbrett@tillsonburg.ca | |
| Date | 20-Sep-13 | |
| ast COS Re-based Year | 2013 | |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/R M application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of the order with order the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing t he application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class | Unit | RTSR-Network | RTSR-Connection |
|---|------------------------------------|---|--|
| Residential General Service Less Than 50 kW General Service 50 to 499 kW General Service 50 to 1,499 kW General Service 50 to 1,499 kW General Service 1,500 to 4,999 kW Street Lighting Sentinel Lighting Unmetered Scattered Load Choose Rate Class | kWh kWh kW kW kW kW | \$ 0.0070 \$ 0.0062 \$ 2.4123 \$ 3.1612 \$ 3.1612 \$ 1.9812 \$ 0.0062 | \$ 0.0050 \$ 0.0045 \$ 1.7441 \$ 2.3767 \$ 2.3767 \$ 1.4330 \$ 1.4367 \$ 0.0045 |



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|-----------------------------------|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential | kWh | 49,401,384 | | 1.0420 | | 51,476,242 | - |
| General Service Less Than 50 kW | kWh | 21,887,576 | | 1.0420 | | 22,806,854 | - |
| General Service 50 to 499 kW | kW | 40,849,813 | 120,982 | | 46.28% | 40,849,813 | 120,982 |
| General Service 50 to 1,499 kW | kW | 36,742,906 | 87,967 | | 57.25% | 36,742,906 | 87,967 |
| General Service 1,500 to 4,999 kW | kW | 34,958,693 | 68,321 | | 70.13% | 34,958,693 | 68,321 |
| Street Lighting | kW | 1,370,075 | 3,831 | | 49.02% | 1,370,075 | 3,831 |
| Sentinel Lighting | kW | 108,682 | 302 | | 49.32% | 108,682 | 302 |
| Unmetered Scattered Load | kWh | 394,666 | | 1.0420 | | 411,242 | - |



| Uniform Transmission Rates | Unit | | January 1, | | e January 1, 2013 | | e January 1, 2014 |
|---|------------------------------|---|---|---------------------------------------|--|--|--|
| Rate Description | | F | Rate | | Rate | | Rate |
| Network Service Rate | kW | \$ | 3.57 | \$ | 3.63 | \$ | 3.63 |
| Line Connection Service Rate | kW | \$ | 0.80 | \$ | 0.75 | \$ | 0.75 |
| Transformation Connection Service Rate | kW | \$ | 1.86 | \$ | 1.85 | \$ | 1.85 |
| Hydro One Sub-Transmission Rates | Unit | | January 1, 2012 | | e January 1, 2013 | | e January 1, 2014 |
| Rate Description | | F | Rate | : | Rate | | Rate |
| Network Service Rate | kW | \$ | 2.65 | \$ | 3.18 | \$ | 3.18 |
| Line Connection Service Rate | kW | \$ | 0.64 | \$ | 0.70 | \$ | 0.70 |
| Transformation Connection Service Rate | kW | \$ | 1.50 | \$ | 1.63 | \$ | 1.63 |
| Both Line and Transformation Connection Service Rate | kW | \$ | 2.14 | \$ | 2.33 | \$ | 2.33 |
| If needed , add extra host here (I) | Unit | | January 1, | | e January 1, 2013 | | e January 1, 2014 |
| Rate Description | | F | Rate | | Rate | | Rate |
| Network Service Rate | kW | | | | | | |
| Line Connection Service Rate | kW | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ | - | \$ | - |
| If needed , add extra host here (II) | Unit | | January 1, | | e January 1, 2013 | | e January 1, 2014 |
| Rate Description | | | Rate | | Rate | | Rate |
| | | ŀ | | | | | |
| Network Service Rate | kW | ŀ | | | | | |
| • | kW kW | P | | | | | |
| Network Service Rate | | P | | | | | |
| Network Service Rate Line Connection Service Rate | kW | \$ | - | \$ | - | \$ | - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate | kW kW kW | \$ | - January 1, | Effectiv | e January 1, | \$ Effective | e January 1, |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A | kW kW | S Effective 2 | - | Effectiv | · | \$ Effectiv | e January 1, 2014 Rate |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate | kW kW kW | S Effective 2 | - - January 1, 012 | Effectiv | e January 1, 2013 | \$ Effectiv | 2014 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description | kW kW kW | \$ Effective 2 | - - January 1, 012 | Effectiv | - e January 1, 2013 Rate | \$ Effective | 2014 Rate |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 | kW kW kW | \$ Effective 2 F | - - January 1, 012 | Effectiv | e January 1, 2013 Rate 0.1465 | \$ Effectiv | 2014 Rate 0.1465 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 | kW kW Unit kW kW | \$ Effective 2 F \$ | - - January 1, 012 | Effective \$ | e January 1, 2013 Rate 0.1465 0.0667 | \$ Effective \$ | 2014 Rate 0.1465 0.0667 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 | kW kW Unit kW kW | \$ Effective 2 F \$ \$ \$ \$ | - - January 1, 012 | S S | e January 1, 2013 Rate 0.1465 0.0667 0.0475 | \$ \$ \$ \$ \$ | 2014 Rate 0.1465 0.0667 0.0475 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 | kW kW Unit kW kW kW | \$ Effective 2 F \$ \$ \$ \$ \$ \$ | - - January 1, 012 | \$ \$ \$ \$ | e January 1, 2013 Rate 0.1465 0.0667 0.0475 | \$ Effective \$ \$ \$ \$ | 2014 Rate 0.1465 0.0667 0.0475 0.0419 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008) | kW kW kW Lunit kW kW kW kW | \$ Effective 2 F \$ \$ \$ \$ \$ \$ \$ \$ \$ | - 2 January 1, 2012 Cate - - - - | S S S S S S S S S S S S S S S S S S S | e January 1, 2013 Rate 0.1465 0.0667 0.0475 0.0419 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 |



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | | Network | | Lin | e Connec | tion | Transforn | nation Co | onnection | Total Line |
|--------------------------------------|--------------|------------------|----------------|--------------|------------------|----------------|--------------|-----------|------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 28,414 | \$3.57 | \$ 101,438 | 28,431 | \$0.80 | \$ 22,745 | 28,431 | \$1.86 | \$ 52,882 | \$ 75,626 |
| February | 26,748 | \$3.57 | \$ 95,490 | 27,655 | \$0.80 | \$ 22,124 | 27,655 | \$1.86 | \$ 51,438 | \$ 73,562 |
| March | 26,521 | \$3.57 | \$ 94,680 | 26,962 | \$0.80 | \$ 21,570 | 26,962 | \$1.86 | \$ 50,149 | \$ 71,719 |
| April | 24,338 | \$3.57 | \$ 86,887 | 25,929 | \$0.80 | \$ 20,743 | 25,929 | \$1.86 | \$ 48,228 | \$ 68,971 |
| May | 31,403 | \$3.57 | \$ 112,109 | 31,875 | \$0.80 | \$ 25,500 | 31,875 | \$1.86 | \$ 59,288 | \$ 84,788 |
| | | | | | | | | | | |
| June | 34,744 | \$3.57 | \$ 124,036 | 35,747 | \$0.80 | \$ 28,598 | 35,747 | \$1.86 | \$ 66,489 | \$ 95,087 |
| July | 35,118 | \$3.57 | \$ 125,371 | 36,355 | \$0.80 | \$ 29,084 | 36,355 | \$1.86 | \$ 67,620 | \$ 96,704 |
| August | 35,170 | \$3.57 | \$ 125,557 | 35,582 | \$0.80 | \$ 28,466 | 35,582 | \$1.86 | \$ 66,183 | \$ 94,648 |
| September | 31,443 | \$3.57 | \$ 112,252 | 32,193 | \$0.80 | \$ 25,754 | 32,193 | \$1.86 | \$ 59,879 | \$ 85,633 |
| October | 26,213 | \$3.57 | \$ 93,580 | 26,759 | \$0.80 | \$ 21,407 | 26,759 | \$1.86 | \$ 49,772 | \$ 71,179 |
| November | 28,017 | \$3.57 | \$ 100,021 | 28,021 | \$0.80 | \$ 22,417 | 28,021 | \$1.86 | \$ 52,119 | \$ 74,536 |
| December | 28,363 | \$3.57 | \$ 101,256 | 28,651 | \$0.80 | \$ 22,921 | 28,651 | \$1.86 | \$ 53,291 | \$ 76,212 |
| Total | 356,492 | \$ 3.57 | \$ 1,272,676 | 364,160 | \$ 0.80 | \$ 291,328 | 364,160 | \$ 1.86 | \$ 677,338 | \$ 968,666 |
| Hydro One | | Network | | Lin | e Connec | tion | Transforn | nation Co | onnection | Total Line |
| | | | | | | | | | | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 23 | \$3.18 | \$ 74 | 81 | \$0.70 | \$ 57 | 35 | \$1.63 | \$ 57 | \$ 114 |
| February | 14 | \$3.18 | \$ 46 | 50 | \$0.70 | \$ 35 | 15 | \$2.33 | \$ 35 | \$ 70 |
| March | 15 | \$3.18 | \$ 47 | 52 | \$0.70 | \$ 36 | 16 | \$2.33 | \$ 36 | \$ 72 |
| April | 17 | \$3.18 | \$ 53 | 58 | \$0.70 | \$ 41 | 18 | \$2.33 | \$ 41 | \$ 82 |
| May | 6 | \$3.18 | \$ 18 | 20 | \$0.70 | \$ 14 | 6 | \$2.33 | \$ 14 | \$ 28 |
| June | 23 | \$3.18 | \$ 72 | 80 | \$0.70 | \$ 56 | 24 | \$2.33 | \$ 56 | \$ 112 |
| July | 23 | \$3.18 | \$ 74 | 82 | \$0.70 | \$ 57 | 24 | \$2.33 | \$ 57 | \$ 114 |
| August | 10 | \$3.18 | \$ 32 | 35 | \$0.70 | \$ 25 | 11 | \$2.33 | \$ 25 | \$ 50 |
| September | 9 | \$3.18 | \$ 27 | 30 | \$0.70 | \$ 21 | 9 | \$2.33 | \$ 21 | \$ 42 |
| October | 12 | \$3.18 | \$ 38 | 42 | | \$ 29 | | \$2.33 | \$ 29 | \$ 59 |
| November | 14 | | | 48 | \$0.70 | | 13 | \$2.33 | \$ 33 | \$ 67 |
| December | 14 | \$3.18 \$3.18 | \$ 43 \$ 44 | 49 | \$0.70 \$0.70 | \$ 33 \$ 34 | 14 15 | | \$ 34 | \$ 68 |
| | | | | | | | | | | |
| Total | 178 | \$ 3.18 | \$ 567 | 627 | \$ 0.70 | \$ 439 | 199 | \$ 2.21 | \$ 439 | \$ 877 |
| Add Extra Host Here (I) (if needed) | | Network | | Lin | e Connec | tion | Transform | nation Co | onnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| | | | | | | | | | | \$ - \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Add Extra Host Here (II) (if needed) | | Network | | Lin | e Connec | etion | Transform | nation Co | onnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| . Pin | | ψ0.00 | |) 0C -f | | | | ψ0.00 | | Ψ - |



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| May | \$0.00 | \$0.00 | \$0.00 | \$ - |
|-----------|-------------|-------------|-------------|------|
| June | \$0.00 | \$0.00 | \$0.00 | \$ - |
| July | \$0.00 | \$0.00 | \$0.00 | \$ - |
| August | \$0.00 | \$0.00 | \$0.00 | \$ - |
| September | \$0.00 | \$0.00 | \$0.00 | \$ - |
| October | \$0.00 | \$0.00 | \$0.00 | \$ - |
| November | \$0.00 | \$0.00 | \$0.00 | \$ - |
| December | \$0.00 | \$0.00 | \$0.00 | \$ - |
| | | | | |
| Total | - \$ - \$ - | - \$ - \$ - | - \$ - \$ - | \$ - |

| Total | | Network | | Lin | e Connec | tior | 1 | Transfor | matior | Со | nne | ection | To | otal Line |
|-----------|--------------|---------|-----------------|--------------|----------|------|---------|--------------|--------|-----|-----|---------|----|-----------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | A | Amount | Units Billed | Rate | e | A | mount | Α | mount |
| January | 28,437 | \$3.57 | \$ 101,512 | 28,512 | \$0.80 | \$ | 22,802 | 28,466 | \$1.8 | 6 | \$ | 52,939 | \$ | 75,741 |
| February | 26,762 | \$3.57 | \$ 95,536 | 27,705 | \$0.80 | \$ | 22,159 | 27,670 | \$1.8 | 6 | \$ | 51,473 | \$ | 73,633 |
| March | 26,536 | \$3.57 | \$ 94,727 | 27,014 | \$0.80 | \$ | 21,606 | 26,978 | \$1.8 | 6 | \$ | 50,185 | \$ | 71,791 |
| April | 24,355 | \$3.57 | \$ 86,940 | 25,987 | \$0.80 | \$ | 20,784 | 25,947 | \$1.8 | 6 | \$ | 48,269 | \$ | 69,053 |
| May | 31,409 | \$3.57 | \$ 112,127 | 31,895 | \$0.80 | \$ | 25,514 | 31,881 | \$1.8 | 6 | \$ | 59,302 | \$ | 84,816 |
| June | 34,767 | \$3.57 | \$ 124,108 | 35,827 | \$0.80 | \$ | 28,653 | 35,771 | \$1.8 | 6 | \$ | 66,545 | \$ | 95,199 |
| July | 35,141 | \$3.57 | \$ 125,445 | 36,437 | \$0.80 | \$ | 29,141 | 36,379 | \$1.8 | 6 | \$ | 67,677 | \$ | 96,818 |
| August | 35,180 | \$3.57 | \$ 125,589 | 35,617 | \$0.80 | \$ | 28,490 | 35,593 | \$1.8 | 6 | \$ | 66,207 | \$ | 94,698 |
| September | 31,452 | \$3.57 | \$ 112,279 | 32,223 | \$0.80 | \$ | 25,776 | 32,202 | \$1.8 | 6 | \$ | 59,900 | \$ | 85,676 |
| October | 26,225 | \$3.57 | \$ 93,618 | 26,801 | \$0.80 | \$ | 21,436 | 26,772 | \$1.8 | 6 | \$ | 49,801 | \$ | 71,237 |
| November | 28,031 | \$3.57 | \$ 100,064 | 28,069 | \$0.80 | \$ | 22,450 | 28,035 | \$1.8 | 6 | \$ | 52,152 | \$ | 74,602 |
| December | 28,377 | \$3.57 | \$ 101,300 | 28,700 | \$0.80 | \$ | 22,955 | 28,666 | \$1.8 | 6 | \$ | 53,325 | \$ | 76,280 |
| Total | 356,670 | \$ 3.57 | \$ 1,273,243 | 364,787 | \$ 0.80 | \$ | 291,767 | 364,359 | \$ 1. | .86 | \$ | 677,776 | \$ | 969,543 |



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO | | Network | | Line | e Connect | ion | Transfor | mation Co | onnection | Total Line |
|--|---|---|---|---|--|--|---|--|--|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 28,414 | \$ 3.6300 | \$ 103,143 | 28,431 | \$ 0.7500 | \$ 21,323 | 28,431 | \$ 1.8500 | \$ 52,597 | \$ 73,921 |
| February | 26,748 | | | | \$ 0.7500 | \$ 20,741 | | | \$ 51,162 | \$ 71,903 |
| March | | | | | \$ 0.7500 | | | | | |
| | | | | | | | | | | |
| April | 24,338 | | | | \$ 0.7500 | \$ 19,447 | | | \$ 47,969 | \$ 67,415 |
| May | 31,403 | | | | \$ 0.7500 | \$ 23,906 | | \$ 1.8500 | \$ 58,969 | \$ 82,875 |
| June | 34,744 | \$ 3.6300 | \$ 126,121 | 35,747 | \$ 0.7500 | \$ 26,810 | 35,747 | \$ 1.8500 | \$ 66,132 | \$ 92,942 |
| July | 35,118 | \$ 3.6300 | \$ 127,478 | 36,355 | \$ 0.7500 | \$ 27,266 | 36,355 | \$ 1.8500 | \$ 67,257 | \$ 94,523 |
| August | 35,170 | \$ 3.6300 | \$ 127,667 | 35,582 | \$ 0.7500 | \$ 26,687 | 35,582 | \$ 1.8500 | \$ 65,827 | \$ 92,513 |
| September | 31,443 | \$ 3.6300 | \$ 114,138 | 32,193 | \$ 0.7500 | \$ 24,145 | 32,193 | \$ 1.8500 | \$ 59,557 | \$ 83,702 |
| October | 26,213 | | | | \$ 0.7500 | \$ 20,069 | 26,759 | \$ 1.8500 | \$ 49,504 | \$ 69,573 |
| November | 28,017 | | | | \$ 0.7500 | \$ 21,016 | | | \$ 51,839 | \$ 72,855 |
| December | 28,363 | | | | \$ 0.7500 | | | \$ 1.8500 | | \$ 74,493 |
| Total | | | | | | | - | | | |
| | 356,492 | | \$ 1,294,066 | | \$ 0.75 | \$ 273,120 | 364,160 | \$ 1.85 | \$ 673,696 | |
| Hydro One | | Network | | Line | e Connect | ion | Transfori | mation Co | onnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 23 | | | 81 | \$ 0.7667 | \$ 62 | 35 | \$ 1.6300 | \$ 57 | \$ 119 |
| February | 14 | 3.3265 | \$ 48 | 50 | \$ 0.7667 | \$ 38 | 15 | \$ 1.6300 | \$ 25 | \$ 63 |
| March | 15 | 3.3265 | \$ 49 | 52 | \$ 0.7667 | \$ 40 | 16 | \$ 1.6300 | \$ 25 | \$ 65 |
| April | 17 | \$ 3.3265 | \$ 55 | 58 | \$ 0.7667 | \$ 45 | 18 | \$ 1.6300 | \$ 29 | \$ 73 |
| May | 6 | | | | \$ 0.7667 | \$ 15 | 6 | | \$ 10 | \$ 25 |
| June | 23 | | | | \$ 0.7667 | \$ 61 | 24 | | \$ 39 | \$ 100 |
| July | 23 | | \$ 77 | | \$ 0.7667 | \$ 63 | 24 | | \$ 40 | \$ 102 |
| August | 10 | | | | \$ 0.7667 | \$ 27 | 11 | | \$ 17 | \$ 102 |
| | | | | | | | | | | |
| September | | | \$ 29 | | \$ 0.7667 | \$ 23 | 9 | | \$ 15 | \$ 38 |
| October | 12 | | | | \$ 0.7667 | \$ 32 | 13 | | \$ 20 | \$ 53 |
| November | 14 | | | | \$ 0.7667 | | 14 | | \$ 23 | \$ 60 |
| December | 14 | \$ 3.3265 | \$ 46 | 49 | \$ 0.7667 | \$ 37 | 15 | \$ 1.6300 | \$ 24 | \$ 61 |
| Total | 178 | \$ 3.33 | \$ 593 | 627 | \$ 0.77 | \$ 480 | 199 | \$ 1.63 | \$ 324 | \$ 804 |
| Add Extra Host Here (I) | | Network | | Line | e Connect | ion | Transfor | mation Co | onnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | | | | | | | | | | |
| Ianuary | | | ¢ . | _ | s . | \$ - | | s - | ¢ - | \$ - |
| January February | | \$ - | \$ - \$ | - | \$ - | \$ - \$ | - | \$ - | \$ - ¢ - | \$ - |
| February | - : | - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February March | - : | - 5 - | \$ - \$ - | - - - | \$ - \$ - | \$ - \$ - | - - - | \$ - \$ - | \$ - \$ - | \$ - \$ - |
| February March April | - : - : | \$ - \$ - | \$ - \$ - \$ - | - - - | \$ - \$ - \$ - | \$ - \$ - \$ - | - - - | \$ - \$ - \$ - | \$ - \$ - \$ - | \$ - \$ - \$ - |
| February March April May | - : - : - : | 5 - 5 - 5 - | \$ - \$ - \$ - \$ - | - - - - | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - | - - - - | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - |
| February March April May June | - : - : - : | 5 - 5 - 5 - 5 - | \$ - \$ - \$ - \$ - \$ - | - - - - - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | - - - - - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - |
| February March April May June July | - : | 5 - 5 - 5 - 5 - | \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - | \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - |
| February March April May June | - : | 5 - 5 - 5 - 5 - | \$ - \$ - \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - |
| February March April May June July | - : | 5 - 5 - 5 - 5 - | \$ - \$ - \$ - \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August | - : | 5 - 5 - 5 - 5 - 5 - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - | | \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September | - : : : : : : : : : : : : : : : : : : : | 5 - 5 - 5 - 5 - 5 - 5 - 5 - | - S - S - S - S - S - S - S - S - S - S | - - - - - - - - - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | | · | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October | - : : : : : : : : : : : : : : : : : : : | 5 - 5 - 5 - 5 5 - 5 5 5 - 5 5 5 5 5 5 5 | - S - S - S - S - S - S - S - S - S - S | - - - - - - - - - - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | - - - - - - - - - - | · · · · · · · · · · · · · · · · · · · | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November | - : | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | - S - S - S - S - S - S - S - S - S - S | - - - - - - - - - - - - - - - - - - - | | - S - S - S - S - S - S - S - S - S - S | - - - - - - - - - - - - - - - - - - - | · · · · · · · · · · · · · · · · · · · | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November December | - : | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | \$ | | | | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November December Total Add Extra Host Here (II) | - 1 | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | \$ - S - S - S - S - S - S - S - S - S - | Line | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S | Transfor | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November December Total Add Extra Host Here (II) | Units Billed | S | \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ | | \$ | \$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January | Units Billed | S | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Line | \$ - \$ - \$ - \$ \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transfor | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February | Units Billed | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Line | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transfor | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March | Units Billed | S | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Line | \$ | S | Transfor | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February | Units Billed | 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Line | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transfor | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March | Units Billed | S | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Line | \$ | S | Transfor | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May | Units Billed | S | \$ - \$ - \$ - \$ \$ - | Line | \$ | S | Transfor | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June | Units Billed | S | S - S - S - S - S - S - S - S - S - S - | Line | \$ | S | Transfor | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July | Units Billed | S | \$ - \$ - \$ - \$ \$ \$ - \$ \$ | Line | \$ | S | Transfor | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August | Units Billed | S | \$ - \$ - \$ \$ | Line | \$ | S | Transfor | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ \$ - |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September | Units Billed | S | S - S - S - S - S - S - S - S - S - S - | Line | \$ | S | Transfor | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August | Units Billed | S | \$ - \$ - \$ \$ | Line | \$ | S | Transfor | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ |

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The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| December | - \$ | - | \$ - | - | \$ - | \$ | - | - | \$ - | \$ | - | \$ | - |
|-----------|--------------|---------|-----------------|--------------|----------|------|---------|--------------|----------|------|---------|----|-----------|
| Total | - \$ | | \$ | | \$ - | \$ | - | _ | \$ - | \$ | - | \$ | - |
| Total | | Network | | Line | e Connec | tion | l | Transform | nation C | onne | ection | To | otal Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | I | Amount | Units Billed | Rate | Α | mount | A | Amount |
| January | 28,437 | \$3.63 | \$ 103,220 | 28,512 | \$0.75 | \$ | 21,386 | 28,466 | \$1.85 | \$ | 52,654 | \$ | 74,040 |
| February | 26,762 | \$3.63 | \$ 97,143 | 27,705 | \$0.75 | \$ | 20,780 | 27,670 | \$1.85 | \$ | 51,186 | \$ | 71,966 |
| March | 26,536 | \$3.63 | \$ 96,320 | 27,014 | \$0.75 | \$ | 20,261 | 26,978 | \$1.85 | \$ | 49,905 | \$ | 70,166 |
| April | 24,355 | \$3.63 | \$ 88,402 | 25,987 | \$0.75 | \$ | 19,492 | 25,947 | \$1.85 | \$ | 47,997 | \$ | 67,489 |
| May | 31,409 | \$3.63 | \$ 114,012 | 31,895 | \$0.75 | \$ | 23,922 | 31,881 | \$1.85 | \$ | 58,979 | \$ | 82,900 |
| June | 34,767 | \$3.63 | \$ 126,196 | 35,827 | \$0.75 | \$ | 26,871 | 35,771 | \$1.85 | \$ | 66,171 | \$ | 93,042 |
| July | 35,141 | \$3.63 | \$ 127,555 | 36,437 | \$0.75 | \$ | 27,329 | 36,379 | \$1.85 | \$ | 67,297 | \$ | 94,625 |
| August | 35,180 | \$3.63 | \$ 127,701 | 35,617 | \$0.75 | \$ | 26,714 | 35,593 | \$1.85 | \$ | 65,844 | \$ | 92,558 |
| September | 31,452 | \$3.63 | \$ 114,167 | 32,223 | \$0.75 | \$ | 24,168 | 32,202 | \$1.85 | \$ | 59,572 | \$ | 83,740 |
| October | 26,225 | \$3.63 | \$ 95,193 | 26,801 | \$0.75 | \$ | 20,101 | 26,772 | \$1.85 | \$ | 49,525 | \$ | 69,626 |
| November | 28,031 | \$3.63 | \$ 101,747 | 28,069 | \$0.75 | \$ | 21,052 | 28,035 | \$1.85 | \$ | 51,862 | \$ | 72,914 |
| December | 28,377 | \$3.63 | \$ 103,004 | 28,700 | \$0.75 | \$ | 21,525 | 28,666 | \$1.85 | \$ | 53,028 | \$ | 74,554 |
| Total | 356.670 \$ | 3.63 | \$ 1.294.659 | 364.787 | \$ 0.75 | \$ | 273.600 | 364.359 | \$ 1.85 | \$ | 674.020 | \$ | 947.620 |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO | | Network | | Line | e Connect | ion | Transfor | nation Co | nnection | Total Line |
|--------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 28,414 | \$ 3.6300 | \$ 103,143 | 28,431 | \$ 0.7500 | \$ 21,323 | 28,431 | \$ 1.8500 | \$ 52,597 | \$ 73,921 |
| February | 26,748 | \$ 3.6300 | \$ 97,095 | 27,655 | \$ 0.7500 | \$ 20,741 | 27,655 | \$ 1.8500 | \$ 51,162 | \$ 71,903 |
| March | 26,521 | \$ 3.6300 | \$ 96,271 | 26,962 | \$ 0.7500 | \$ 20,222 | 26,962 | \$ 1.8500 | \$ 49,880 | \$ 70,101 |
| April | 24,338 | \$ 3.6300 | \$ 88,347 | 25,929 | \$ 0.7500 | \$ 19,447 | 25,929 | \$ 1.8500 | \$ 47,969 | \$ 67,415 |
| May | 31,403 | \$ 3.6300 | \$ 113,993 | 31,875 | \$ 0.7500 | \$ 23,906 | 31,875 | \$ 1.8500 | \$ 58,969 | \$ 82,875 |
| June | 34,744 | \$ 3.6300 | \$ 126,121 | 35,747 | \$ 0.7500 | \$ 26,810 | 35,747 | \$ 1.8500 | \$ 66,132 | \$ 92,942 |
| July | 35,118 | \$ 3.6300 | \$ 127,478 | 36,355 | \$ 0.7500 | \$ 27,266 | 36,355 | \$ 1.8500 | \$ 67,257 | \$ 94,523 |
| August | 35,170 | \$ 3.6300 | \$ 127,667 | 35,582 | \$ 0.7500 | \$ 26,687 | 35,582 | \$ 1.8500 | \$ 65,827 | \$ 92,513 |
| September | 31,443 | \$ 3.6300 | \$ 114,138 | 32,193 | \$ 0.7500 | \$ 24,145 | 32,193 | \$ 1.8500 | \$ 59,557 | \$ 83,702 |
| October | 26,213 | \$ 3.6300 | \$ 95,153 | 26,759 | \$ 0.7500 | \$ 20,069 | 26,759 | \$ 1.8500 | \$ 49,504 | \$ 69,573 |
| November | 28,017 | \$ 3.6300 | \$ 101,702 | 28,021 | \$ 0.7500 | \$ 21,016 | 28,021 | \$ 1.8500 | \$ 51,839 | \$ 72,855 |
| December | 28,363 | \$ 3.6300 | \$ 102,958 | 28,651 | \$ 0.7500 | \$ 21,488 | 28,651 | \$ 1.8500 | \$ 53,004 | \$ 74,493 |
| Total | 356,492 | \$ 3.63 | \$ 1,294,066 | 364,160 | \$ 0.75 | \$ 273,120 | 364,160 | \$ 1.85 | \$ 673,696 | \$ 946,816 |
| Hydro One | | Network | | Line | e Connect | ion | Transfor | nation Co | nnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 23 | \$ 3.3265 | \$ 77 | 81 | \$ 0.7667 | \$ 62 | 35 | \$ 1.6300 | \$ 57 | \$ 119 |
| February | 14 | | \$ 48 | 50 | | \$ 38 | 15 | | \$ 25 | \$ 63 |
| March | 15 | | \$ 49 | | | \$ 40 | 16 | \$ 1.6300 | | \$ 65 |
| April | 17 | | \$ 55 | 58 | | \$ 45 | 18 | | \$ 29 | \$ 73 |
| May | 6 | | \$ 19 | 20 | | \$ 15 | 6 | \$ 1.6300 | | \$ 25 |
| June | 23 | | \$ 75 | 80 | | \$ 61 | 24 | \$ 1.6300 | | \$ 100 |
| July | 23 | | \$ 77 | | | \$ 63 | 24 | | \$ 40 | \$ 102 |
| August | 10 | | \$ 33 | 35 | | \$ 27 | 11 | \$ 1.6300 | | \$ 44 |
| September | 9 | | \$ 29 | 30 | | \$ 23 | 9 | \$ 1.6300 | | \$ 38 |
| October | 12 | | \$ 40 | | | \$ 32 | 13 | \$ 1.6300 | | \$ 53 |
| November | 14 | | \$ 45 | 48 | | \$ 36 | 14 | \$ 1.6300 | | \$ 60 |
| December | 14 | | | | \$ 0.7667 | | 15 | \$ 1.6300 | | \$ 61 |
| | | | | | | | | | | |
| Total | 178 | | \$ 593 | | | \$ 480 | 199 | \$ 1.63 | | \$ 804 |
| Add Extra Host Here (I) | | Network | | | e Connect | ion | | nation Co | nnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Add Extra Host Here (II) | | Network | | Line | e Connect | ion | Transfor | nation Co | nnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | _ | \$ - | \$ - | _ | \$ - | \$ - | _ | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | _ | \$ - | \$ - | \$ - |
| April | - | \$ - \$ - | \$ - | - | \$ - | \$ - \$ - | - | \$ - \$ - | \$ - | \$ - \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | _ | \$ - | \$ - | \$ - |
| June | _ | \$ - | \$ - | - | \$ - | \$ - | _ | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | _ | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | _ | \$ - | \$ - | \$ - |
| September | | | Ŧ | | | | | ~ | Ŧ | ¥ |
| | | s - | s - | _ | s - | s - | _ | \$ - | \$ - | \$ - |
| October | - | \$ - \$ - | \$ - \$ - | - | \$ - \$ - | \$ - \$ - | - | \$ - \$ - | \$ - \$ - | \$ - \$ - |

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The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| November December | | \$ \$ | - | \$ \$ | - | - | \$ \$ | - | \$ \$ | - | - | \$ \$ | - | \$ \$ | - | \$ \$ | - |
|----------------------|--------------|----------|------|----------|-----------|--------------|----------|-------|----------|---------|--------------|----------|--------|----------|---------|----------|----------|
| Total | - | \$ | - | \$ | - | | \$ | | \$ | - | | \$ | - | \$ | - | \$ | |
| Total | | Net | work | | | Lin | e C | onnec | tio | n | Transfor | mat | ion Co | nne | ection | To | tal Line |
| Month | Units Billed | R | ate | | Amount | Units Billed | 1 | Rate | | Amount | Units Billed | I | Rate | Α | Amount | A | mount |
| January | 28,437 | \$ | 3.63 | \$ | 103,220 | 28,512 | \$ | 0.75 | \$ | 21,386 | 28,466 | \$ | 1.85 | \$ | 52,654 | \$ | 74,040 |
| February | 26,762 | \$ | 3.63 | \$ | 97,143 | 27,705 | \$ | 0.75 | \$ | 20,780 | 27,670 | \$ | 1.85 | \$ | 51,186 | \$ | 71,966 |
| March | 26,536 | \$ | 3.63 | \$ | 96,320 | 27,014 | \$ | 0.75 | \$ | 20,261 | 26,978 | \$ | 1.85 | \$ | 49,905 | \$ | 70,166 |
| April | 24,355 | \$ | 3.63 | \$ | 88,402 | 25,987 | \$ | 0.75 | \$ | 19,492 | 25,947 | \$ | 1.85 | \$ | 47,997 | \$ | 67,489 |
| May | 31,409 | \$ | 3.63 | \$ | 114,012 | 31,895 | \$ | 0.75 | \$ | 23,922 | 31,881 | \$ | 1.85 | \$ | 58,979 | \$ | 82,900 |
| June | 34,767 | \$ | 3.63 | \$ | 126,196 | 35,827 | \$ | 0.75 | \$ | 26,871 | 35,771 | \$ | 1.85 | \$ | 66,171 | \$ | 93,042 |
| July | 35,141 | \$ | 3.63 | \$ | 127,555 | 36,437 | \$ | 0.75 | \$ | 27,329 | 36,379 | \$ | 1.85 | \$ | 67,297 | \$ | 94,625 |
| August | 35,180 | \$ | 3.63 | \$ | 127,701 | 35,617 | \$ | 0.75 | \$ | 26,714 | 35,593 | \$ | 1.85 | \$ | 65,844 | \$ | 92,558 |
| September | 31,452 | \$ | 3.63 | \$ | 114,167 | 32,223 | \$ | 0.75 | \$ | 24,168 | 32,202 | \$ | 1.85 | \$ | 59,572 | \$ | 83,740 |
| October | 26,225 | \$ | 3.63 | \$ | 95,193 | 26,801 | \$ | 0.75 | \$ | 20,101 | 26,772 | \$ | 1.85 | \$ | 49,525 | \$ | 69,626 |
| November | 28,031 | \$ | 3.63 | \$ | 101,747 | 28,069 | \$ | 0.75 | \$ | 21,052 | 28,035 | \$ | 1.85 | \$ | 51,862 | \$ | 72,914 |
| December | 28,377 | \$ | 3.63 | \$ | 103,004 | 28,700 | \$ | 0.75 | \$ | 21,525 | 28,666 | \$ | 1.85 | \$ | 53,028 | \$ | 74,554 |
| Total | 356,670 | \$ | 3.63 | \$ | 1,294,659 | 364,787 | \$ | 0.75 | \$ | 273,600 | 364,359 | \$ | 1.85 | \$ | 674,020 | \$ | 947,620 |



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Unit | ent RTSR- letwork | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | W | Current holesale Billing | Proposed RTSR Network |
|-----------------------------------|------|----------------------|-----------------------------|----------------------------|------------------|--------------------|----|--------------------------------|-----------------------------|
| Residential | kWh | \$ 0.0070 | 51,476,242 | - | \$ 360,334 | 27.8% | \$ | 359,302 | \$0.0070 |
| General Service Less Than 50 kW | kWh | \$ 0.0062 | 22,806,854 | - | \$ 141,402 | 10.9% | \$ | 140,997 | \$0.0062 |
| General Service 50 to 499 kW | kW | \$ 2.4123 | 40,849,813 | 120,982 | \$ 291,845 | 22.5% | \$ | 291,009 | \$2.4054 |
| General Service 50 to 1,499 kW | kW | \$ 3.1612 | 36,742,906 | 87,967 | \$ 278,081 | 21.4% | \$ | 277,285 | \$3.1521 |
| General Service 1,500 to 4,999 kW | kW | \$ 3.1612 | 34,958,693 | 68,321 | \$ 215,976 | 16.6% | \$ | 215,358 | \$3.1521 |
| Street Lighting | kW | \$ 1.9812 | 1,370,075 | 3,831 | \$ 7,590 | 0.6% | \$ | 7,568 | \$1.9755 |
| Sentinel Lighting | kW | \$ 1.9862 | 108,682 | 302 | \$ 600 | 0.0% | \$ | 598 | \$1.9805 |
| Unmetered Scattered Load | kWh | \$ 0.0062 | 411,242 | - | \$ 2,550 | 0.2% | \$ | 2,542 | \$0.0062 |
| | | | | | \$ 1,298,378 | | | | |



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Unit | ent RTSR- nnection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | , | Billed Amount | Billed Amount % | w | Current holesale Billing | Proposed RTSR Connection |
|-----------------------------------|------|-----------------------|-----------------------------|----------------------------|----|------------------|--------------------|----|--------------------------------|--------------------------------|
| Residential | kWh | \$ 0.0050 | 51,476,242 | - | \$ | 257,381 | 27.1% | \$ | 256,671 | \$0.0050 |
| General Service Less Than 50 kW | kWh | \$ 0.0045 | 22,806,854 | - | \$ | 102,631 | 10.8% | \$ | 102,348 | \$0.0045 |
| General Service 50 to 499 kW | kW | \$ 1.7441 | 40,849,813 | 120,982 | \$ | 211,005 | 22.2% | \$ | 210,423 | \$1.7393 |
| General Service 50 to 1,499 kW | kW | \$ 2.3767 | 36,742,906 | 87,967 | \$ | 209,071 | 22.0% | \$ | 208,495 | \$2.3701 |
| General Service 1,500 to 4,999 kW | kW | \$ 2.3767 | 34,958,693 | 68,321 | \$ | 162,379 | 17.1% | \$ | 161,931 | \$2.3701 |
| Street Lighting | kW | \$ 1.4330 | 1,370,075 | 3,831 | \$ | 5,490 | 0.6% | \$ | 5,475 | \$1.4290 |
| Sentinel Lighting | kW | \$ 1.4367 | 108,682 | 302 | \$ | 434 | 0.0% | \$ | 433 | \$1.4327 |
| Unmetered Scattered Load | kWh | \$ 0.0045 | 411,242 | - | \$ | 1,851 | 0.2% | \$ | 1,845 | \$0.0045 |
| | | | | | \$ | 950,241 | | | | |



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | , | Billed Amount | Billed Amount % | W | orecast holesale Billing | Proposed RTSR Network |
|-----------------------------------|------|--------------------------|-----------------------------|----------------------------|----|------------------|--------------------|----|--------------------------------|-----------------------------|
| Residential | kWh | \$0.0070 | 51,476,242 | | | 359,301.51 | 27.8% | \$ | 359,302 | \$0.0070 |
| General Service Less Than 50 kW | kWh | \$0.0062 | 22,806,854 | - | \$ | 140,997 | 10.9% | \$ | 140,997 | \$0.0062 |
| General Service 50 to 499 kW | kW | \$2.4054 | 40,849,813 | 120,982 | \$ | 291,009 | 22.5% | \$ | 291,009 | \$2.4054 |
| General Service 50 to 1,499 kW | kW | \$3.1521 | 36,742,906 | 87,967 | \$ | 277,285 | 21.4% | \$ | 277,285 | \$3.1521 |
| General Service 1,500 to 4,999 kW | kW | \$3.1521 | 34,958,693 | 68,321 | \$ | 215,358 | 16.6% | \$ | 215,358 | \$3.1521 |
| Street Lighting | kW | \$1.9755 | 1,370,075 | 3,831 | \$ | 7,568 | 0.6% | \$ | 7,568 | \$1.9755 |
| Sentinel Lighting | kW | \$1.9805 | 108,682 | 302 | \$ | 598 | 0.0% | \$ | 598 | \$1.9805 |
| Unmetered Scattered Load | kWh | \$0.0062 | 411,242 | - | \$ | 2,542 | 0.2% | \$ | 2,542 | \$0.0062 |
| | | | | | \$ | 1,294,659 | | | | |



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class | Unit | R | justed TSR- nection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | į | Billed Amount | Billed Amount % | W | orecast holesale Billing | F | oposed RTSR nnection |
|-----------------------------------|------|----|---------------------------|-----------------------------|----------------------------|----|------------------|--------------------|----|--------------------------------|----|----------------------------|
| Residential | kWh | \$ | 0.0050 | 51,476,242 | - | \$ | 256,671 | 27.1% | \$ | 256,671 | \$ | 0.0050 |
| General Service Less Than 50 kW | kWh | \$ | 0.0045 | 22,806,854 | - | \$ | 102,348 | 10.8% | \$ | 102,348 | \$ | 0.0045 |
| General Service 50 to 499 kW | kW | \$ | 1.7393 | 40,849,813 | 120,982 | \$ | 210,423 | 22.2% | \$ | 210,423 | \$ | 1.7393 |
| General Service 50 to 1,499 kW | kW | \$ | 2.3701 | 36,742,906 | 87,967 | \$ | 208,495 | 22.0% | \$ | 208,495 | \$ | 2.3701 |
| General Service 1,500 to 4,999 kW | kW | \$ | 2.3701 | 34,958,693 | 68,321 | \$ | 161,931 | 17.1% | \$ | 161,931 | \$ | 2.3701 |
| Street Lighting | kW | \$ | 1.4290 | 1,370,075 | 3,831 | \$ | 5,475 | 0.6% | \$ | 5,475 | \$ | 1.4290 |
| Sentinel Lighting | kW | \$ | 1.4327 | 108,682 | 302 | \$ | 433 | 0.0% | \$ | 433 | \$ | 1.4327 |
| Unmetered Scattered Load | kWh | \$ | 0.0045 | 411,242 | - | \$ | 1,845 | 0.2% | \$ | 1,845 | \$ | 0.0045 |
| | | | | | | \$ | 947,620 | | | | | |



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class | Unit | Proposed RTSR Network | | F | oposed RTSR nnection |
|-----------------------------------|------|--------------------------|--------|----|----------------------------|
| Residential | kWh | \$ | 0.0070 | \$ | 0.0050 |
| General Service Less Than 50 kW | kWh | \$ | 0.0062 | \$ | 0.0045 |
| General Service 50 to 499 kW | kW | \$ | 2.4054 | \$ | 1.7393 |
| General Service 50 to 1,499 kW | kW | \$ | 3.1521 | \$ | 2.3701 |
| General Service 1,500 to 4,999 kW | kW | \$ | 3.1521 | \$ | 2.3701 |
| Street Lighting | kW | \$ | 1.9755 | \$ | 1.4290 |
| Sentinel Lighting | kW | \$ | 1.9805 | \$ | 1.4327 |
| Unmetered Scattered Load | kWh | \$ | 0.0062 | \$ | 0.0045 |



Appendix E

Revenue Cost Ratio Work Form

v 2.0



Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

| Utility Name | Tillsonburg Hydro Inc. | |
|------------------------|---|---------|
| Service Territory Name | | |
| Assigned EB Number | EB-2013-0173 | |
| Name and Title | Wayne Brett, Finance Regulatory Affairs I | Manager |
| Phone Number | 519-842-6428 | |
| Email Address | wbrett@tillsonburg.ca | |
| Date | 9/20/2013 | |
| Last COS Re-based Year | 2013 | |

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model wit hout the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing t he application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been providein Excel format and is required to be filed with the applications, the onus remains on the a pplicant to ensure the accuracy of the data and the results.



- 1. Info
- 2. Table of Contents
- 3. Re-Based Bill Det & Rates
- 4. Removal of Rate Adders
- 5. Re-Based Rev From Rates
- 6. Decision Cost Revenue Adj
- 7. Revenue Offsets Allocation
- 8. Transformer Allowance
- 9. R C Ratio Revenue
- 10. Proposed R C Ratio Adj
- 11. Proposed Revenue
- 12. Proposed F V Rev Alloc
- 13. Proposed F V Rates
- 14. Adjust To Proposed Rates



The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

| | | | | Re-based Billed | | | Current Tariff | Current Tariff | Current Tariff |
|------------|---|--------------|------------|----------------------------------|-----------------------------|---------|------------------------|--|---|
| Rate Group | Rate Class | Fixed Metric | Vol Metric | Customers or Connections A | Re-based Billed kWh B | | Service Charge D | Distribution Volumetric Rate kWh E | Distribution Volumetric Rate kW F |
| RES | Residential | Customer | kWh | | 49,906,667 | | 10.00 | 0.0236 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 666 | | | 25.00 | 0.0175 | |
| GSGT50 | General Service 50 to 499 kW | Customer | kW | 76 | | 115,326 | 130.00 | | 1.9660 |
| GSGT50 | General Service 50 to 1,499 kW | Customer | kW | 9 | | 87,913 | 1,352.00 | | 1.0192 |
| GSGT50 | General Service Equal To Or Greater Than 1,500 kW | Customer | kW | 2 | | 68,279 | 1,915.00 | | 1.8094 |
| USL | Unmetered Scattered Load | Connection | kWh | 62 | 421,538 | | 7.00 | 0.0122 | |
| Sen | Sentinel Lighting | Connection | kW | 127 | | 301 | 2.00 | | 17.5697 |
| SL | Street Lighting | Connection | kW | 1 | | 3,829 | 1,700.00 | | 8.1110 |
| NA | Rate Class 9 | NA | NA | | | | | | |
| NA | Rate Class 10 | NA | NA | | | | | | |
| NA | Rate Class 11 | NA | NA | | | | | | |
| NA | Rate Class 12 | NA | NA | | | | | | |
| NA | Rate Class 13 | NA | NA | | | | | | |
| NA | Rate Class 14 | NA | NA | | | | | | |
| NA | Rate Class 15 | NA | NA | | | | | | |
| NA | Rate Class 16 | NA | NA | | | | | | |
| NA | Rate Class 17 | NA | NA | | | | | | |
| NA | Rate Class 18 | NA | NA | | | | | | |
| NA | Rate Class 19 | NA | NA | | | | | | |
| NA | Rate Class 20 | NA | NA | | | | | | |
| NA | Rate Class 21 | NA | NA | | | | | | |
| NA | Rate Class 22 | NA | NA | | | | | | |
| NA | Rate Class 23 | NA | NA | | | | | | |
| NA | Rate Class 24 | NA | NA | | | | | | |
| NA | Rate Class 25 | NA | NA | | | | | | |



The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

| Rate Class | Current Tariff Service Charge A | Current Tariff Distribution Volumetric Rate kWh B | Current Tariff Distribution Volumetric Rate kW C | Service Charge Ra Adders D | Distribution te Volumetric kWh Rate Adders E | Distribution Volumetric kW Rate Adders F |
|--|--|--|---|-------------------------------------|---|---|
| Residential | 10.00 | 0.0236 | 0.0000 | 0.0 | 0.0000 | 0.0000 |
| General Service Less Than 50 kW | 25.00 | 0.0175 | 0.0000 | 0.0 | 0.0000 | 0.0000 |
| General Service 50 to 499 kW | 130.00 | 0.0000 | 1.9660 | 0.0 | 0.0000 | 0.0000 |
| General Service 50 to 1,499 kW | 1,352.00 | 0.0000 | 1.0192 | 0.0 | 0.0000 | 0.0000 |
| General Service Equal To Or Greater Than | | | | | | |
| 1,500 kW | 1,915.00 | 0.0000 | 1.8094 | 0.0 | 0.0000 | 0.0000 |
| Unmetered Scattered Load | 7.00 | 0.0122 | 0.0000 | 0.0 | 0.0000 | 0.0000 |
| Sentinel Lighting | 2.00 | 0.0000 | 17.5697 | 0.0 | 0.0000 | 0.0000 |
| Street Lighting | 1,700.00 | 0.0000 | 8.1110 | 0.0 | 0.0000 | 0.0000 |



The purpose of this sheet is to calculate current revenue from rate classes.

| Rate Class | Re-based Billed Customers or Connections A | | Re-based Billed kW C | Current Base Service Charge D | | Current Base Distribution Volumetric Rate kW F | Service Charge Revenue *12 | Distribution Volumetric Rate Revenue kWh H = B * E | Distribution Volumetric Rate Revenue kW I = C * F | Revenue Requireme nt from Rates I |
|---------------------------------|---|------------|----------------------------|---|--------|---|-------------------------------------|--|--|---|
| Residential | 6,042 | 49,906,667 | 0 | 10.00 | 0.0236 | 0.0000 | 725,040 | 1,177,797 | 0 | 1,902,837 |
| General Service Less Than 50 kW | 666 | 22,650,334 | 0 | 25.00 | 0.0175 | 0.0000 | 199,800 | 396,381 | 0 | 596,181 |
| General Service 50 to 499 kW | 76 | 0 | 115,326 | 130.00 | 0.0000 | 1.9660 | 118,560 | 0 | 226,731 | 345,291 |
| General Service 50 to 1,499 kW | 9 | 0 | 87,913 | 1,352.00 | 0.0000 | 1.0192 | 146,016 | 0 | 89,601 | 235,617 |
| Than 1,500 kW | 2 | 0 | 68,279 | 1,915.00 | 0.0000 | 1.8094 | 45,960 | 0 | 123,544 | 169,504 |
| Unmetered Scattered Load | 62 | 421,538 | 0 | 7.00 | 0.0122 | 0.0000 | 5,208 | 5,143 | 0 | 10,351 |
| Sentinel Lighting | 127 | 0 | 301 | 2.00 | 0.0000 | 17.5697 | 3,048 | 0 | 5,288 | 8,336 |
| Street Lighting | 1 | 0 | 3,829 | 1,700.00 | 0.0000 | 8.1110 | 20,400 | 0 | 31,057 | 51,457 |
| | | | | | | | 1,264,032 | 1,579,321 | 476,221 | 3,319,574 |



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or 2013 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

| | | Current | Transition | Transition | Transition | Transition | Transition |
|-------------------------------------|-----------|---------|------------|------------|------------|------------|------------|
| Rate Class | Direction | Year | Year 1 | Year 2 | Year 3 | Year 4 | Year 5 |
| | | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 |
| Residential | No Change | 96.26% | 96.26% | 96.26% | 96.26% | 96.26% | 96.26% |
| General Service Less Than 50 kW | No Change | 107.64% | 107.64% | 107.64% | 107.64% | 107.64% | 107.64% |
| General Service 50 to 499 kW | No Change | 96.26% | 96.26% | 96.26% | 96.26% | 96.26% | 96.26% |
| General Service 50 to 1,499 kW | No Change | 107.44% | 107.44% | 107.44% | 107.44% | 107.44% | 107.44% |
| General Service Equal To Or Greater | | | | | | | |
| Than 1,500 kW | Rebalance | 120.00% | tbd | tbd | tbd | tbd | tbd |
| Unmetered Scattered Load | Rebalance | 120.00% | tbd | tbd | tbd | tbd | tbd |
| Sentinel Lighting | Change | 60.00% | 70.00% | 80.00% | 80.00% | 80.00% | 80.00% |
| Street Lighting | Rebalance | 120.00% | tbd | tbd | tbd | tbd | tbd |



The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

| Rate Class | Informational Filing Revenue Offsets A | Percentage Split C= A / B | Allocated Revenue Offsets E = D * C |
|------------------------------------|--|------------------------------|---|
| Residential | 98,217 | 70.99% | 98,217 |
| General Service Less Than 50 kW | 15,670 | 11.33% | 15,670 |
| General Service 50 to 499 kW | 10,083 | 7.29% | 10,083 |
| General Service 50 to 1,499 kW | 6,332 | 4.58% | 6,332 |
| General Service Equal To Or Greate | er | | |
| Than 1,500 kW | 4,994 | 3.61% | 4,994 |
| Unmetered Scattered Load | 407 | 0.29% | 407 |
| Sentinel Lighting | 800 | 0.58% | 800 |
| Street Lighting | 1,841 | 1.33% | 1,841 |
| | 138,344 | 100.00% | 138,344 |
| | B | | <u> </u> |



The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

| Rate Class | Transformer Allowance In Rate | Transformer Allowance A | Transformer Allowance kW's C | Transformer Allowance Rate E | Volumetric Distribution Rate F | Billed kW's G | Adjusted Volumetric Distribution Rate |
|-------------------------------------|----------------------------------|-------------------------------|------------------------------------|------------------------------------|--------------------------------------|------------------|--|
| Residential | No | | | | | | |
| General Service Less Than 50 kW | No | | | | | | |
| General Service 50 to 499 kW | Yes | 13,476 | 22,460 | 0.6000 | 1.9660 | 115,326 | 1.8491 |
| General Service 50 to 1,499 kW | Yes | 48,530 | 80,883 | 0.6000 | 1.0192 | 87,913 | 0.4672 |
| General Service Equal To Or Greater | | | | | | | |
| Than 1,500 kW | Yes | 42,242 | 70,403 | 0.6000 | 1.8094 | 68,279 | 1.1907 |
| Unmetered Scattered Load | No | | | | | | |
| Sentinel Lighting | No | | | | | | |
| Street Lighting | No | | | | | | |
| | | 104,248 | 173,746 | | | 271,518 | |
| | | В | D | | | Н | |
| | | - 0 | | | | | |

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

| Rate Class | Billed Customers or Connections A | Billed kWh B | Billed kW C | Base Service Charge D | Volumetric | Base Distribution Volumetric Rate kW F | Service Charge *12 | Distribution Volumetric Rate kWh H = B * E | Distribution Volumetric Rate kW I = C * F | Revenue Requirement from Rates J = G + H + I |
|-------------------------------------|---|-----------------|----------------|--------------------------------|------------|--|--------------------------|--|---|---|
| Residential | 6,042 | 49,906,667 | 0 | 0 10.00 | 0.0236 | 0.0000 | 725,040 | 1,177,797 | 0 | 1,902,837 |
| General Service Less Than 50 kW | 666 | 22,650,334 | 0 | 0 25.00 | 0.0175 | 0.0000 | 199,800 | 396,381 | 0 | 596,181 |
| General Service 50 to 499 kW | 76 | 0 | 115,326 | 0 130.00 | 0.0000 | 1.8491 | 118,560 | 0 | 213,255 | 331,815 |
| General Service 50 to 1,499 kW | 9 | 0 | 87,913 | 0 1,352.00 | 0.0000 | 0.4672 | 146,016 | 0 | 41,071 | 187,087 |
| General Service Equal To Or Greater | | | | | | | | | | |
| Than 1,500 kW | 2 | 0 | 68,279 | 0 1,915.00 | 0.0000 | 1.1907 | 45,960 | 0 | 81,302 | 127,262 |
| Unmetered Scattered Load | 62 | 421,538 | 0 | 0 7.00 | 0.0122 | 0.0000 | 5,208 | 5,143 | 0 | 10,351 |
| Sentinel Lighting | 127 | 0 | 301 | 0 2.00 | 0.0000 | 17.5697 | 3,048 | 0 | 5,288 | 8,336 |
| Street Lighting | 1 | 0 | 3,829 | 0 1,700.00 | 0.0000 | 8.1110 | 20,400 | 0 | 31,057 | 51,457 |
| | | | | | | | 1,264,032 | 1,579,321 | 371,974 | 3,215,327 |



Proposed Revenue Cost Ratio Adjustment

| Rate Class | | sted Revenue A | Current Revenue Cost Ratio B | Re- | Allocated Cost | Revenue Cost Ratio D | nal Adjusted Revenue E = C * D | | llar Change F = E - C | Percentage Change G = (E / C) - 1 |
|---------------------------------------|----|-------------------|------------------------------------|-----|----------------|----------------------------|--------------------------------------|-----|--------------------------|--------------------------------------|
| Residential | \$ | 2,001,054 | 0.96 | \$ | 2,078,802 | 0.96 | \$ 2,001,054 | -\$ | 0 | 0.0% |
| General Service Less Than 50 kW | \$ | 611,851 | 1.08 | \$ | 568,423 | 1.08 | \$ 611,851 | \$ | 0 | 0.0% |
| General Service 50 to 499 kW | \$ | 341,898 | 0.96 | \$ | 355,182 | 0.96 | \$ 341,898 | -\$ | 0 | 0.0% |
| General Service 50 to 1,499 kW | \$ | 193,419 | 1.07 | \$ | 180,025 | 1.07 | \$ 193,419 | -\$ | 0 | 0.0% |
| General Service Equal To Or Greater 1 | \$ | 132,256 | 1.20 | \$ | 110,214 | 1.19 | \$ 131,230 | -\$ | 1,026 | -0.8% |
| Unmetered Scattered Load | \$ | 10,758 | 1.20 | \$ | 8,965 | 1.19 | \$ 10,674 | -\$ | 83 | -0.8% |
| Sentinel Lighting | \$ | 9,136 | 0.60 | \$ | 15,227 | 0.70 | \$ 10,659 | \$ | 1,523 | 16.7% |
| Street Lighting | \$ | 53,298 | 1.20 | \$ | 44,415 | 1.19 | \$ 52,885 | -\$ | 413 | -0.8% |
| | \$ | 3,353,671 | | \$ | 3,361,253 | | \$ 3,353,671 | \$ | 0 | 0.0% |

Out of Balance - 0
Final? Yes



Proposed Revenue from Revenue Cost Ratio Adjustment

| Rate Class | R | Ratio | | llocated Re- sed Revenue Offsets B | Re fr Tr | Revenue equirement rom Rates Before ansformer allowance C = A - B | Tra | e-based ansformer lowance D | I | Revenue Requirement from Rates E = C + D |
|-------------------------------------|----|-----------|----------|---|----------------|---|----------|--------------------------------------|---|---|
| Decidential | Φ | A | ው | | | • – | ው | U | | _ |
| Residential | \$ | 2,001,054 | \$ | 98,217 | - 1 | 1,902,837 | \$ | - | | \$ 1,902,837 |
| General Service Less Than 50 kW | \$ | 611,851 | \$ | 15,670 | \$ | 596,181 | \$ | - | | \$ 596,181 |
| General Service 50 to 499 kW | \$ | 341,898 | \$ | 10,083 | \$ | 331,815 | \$ | 13,476 | | \$ 345,291 |
| General Service 50 to 1,499 kW | \$ | 193,419 | \$ | 6,332 | \$ | 187,087 | \$ | 48,530 | | \$ 235,617 |
| General Service Equal To Or Greater | | | | | | | | | | |
| Than 1,500 kW | \$ | 131,230 | \$ | 4,994 | \$ | 126,236 | \$ | 42,242 | | \$ 168,478 |
| Unmetered Scattered Load | \$ | 10,674 | \$ | 407 | \$ | 10,267 | \$ | - | | \$ 10,267 |
| Sentinel Lighting | \$ | 10,659 | \$ | 800 | \$ | 9,859 | \$ | - | | \$ 9,859 |
| Street Lighting | \$ | 52,885 | \$ | 1,841 | \$ | 51,044 | \$ | - | | \$ 51,044 |
| | \$ | 3,353,671 | \$ | 138,344 | \$ | 3,215,327 | \$ | 104,248 | | \$ 3,319,574 |



Proposed fixed and variable revenue allocation

| Rate Class | Re | Revenue quirement from Rates A | Service Charge % Revenue B | Distribution Volumetric Rate % Revenue kWh C | Distribution Volumetric Rate % Revenue kW D | s | ervice Charge Revenue E = A * B | Di | stribution Volumetric Rate Revenue kWh F = A * C | Dis | stribution Volumetric Rate Revenue kW G = A * D | Rat | Revenue equirement from tes by Rate Class H = E + F + G |
|-------------------------------------|------|---|----------------------------------|---|--|----|---------------------------------------|----|---|-----|--|-----|--|
| Residential | \$ | 1,902,837 | 38.1% | 61.9% | 0.0% | \$ | 725,040 | \$ | 1,177,797 | \$ | - | \$ | 1,902,837 |
| General Service Less Than 50 kW | \$ | 596,181 | 33.5% | 66.5% | 0.0% | \$ | 199,800 | \$ | 396,381 | \$ | - | \$ | 596,181 |
| General Service 50 to 499 kW | \$ | 345,291 | 34.3% | 0.0% | 65.7% | \$ | 118,560 | \$ | - | \$ | 226,731 | \$ | 345,291 |
| General Service 50 to 1,499 kW | \$ | 235,617 | 62.0% | 0.0% | 38.0% | \$ | 146,016 | \$ | - | \$ | 89,601 | \$ | 235,617 |
| General Service Equal To Or Greater | 1 \$ | 168,478 | 27.1% | 0.0% | 72.9% | \$ | 45,682 | \$ | - | \$ | 122,796 | \$ | 168,478 |
| Unmetered Scattered Load | \$ | 10,267 | 50.3% | 49.7% | 0.0% | \$ | 5,166 | \$ | 5,101 | \$ | - | \$ | 10,267 |
| Sentinel Lighting | \$ | 9,859 | 36.6% | 0.0% | 63.4% | \$ | 3,605 | \$ | · <u>-</u> | \$ | 6,254 | \$ | 9,859 |
| Street Lighting | \$ | 51,044 | 39.6% | 0.0% | 60.4% | \$ | 20,236 | \$ | - | \$ | 30,807 | \$ | 51,044 |
| | \$ | 3,319,574 | | | | \$ | 1,264,105 | \$ | 1,579,279 | \$ | 476,190 | \$ | 3,319,574 |



Proposed fixed and variable rates

| | | | | | | Re-based | | | | | |
|-------------------------------------|------------------------|-----|----------------------|-----|----------------------|-----------------------------|------------------------|-----------------------|---------------------------------|----------------------------------|------------------------------------|
| | | Dis | tribution Volumetric | Dis | tribution Volumetric | Billed | | | | Proposed Base | Proposed Base |
| Rate Class | vice Charge Revenue | | Rate Revenue kWh | | Rate Revenue kW | Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Proposed Base Service Charge | Distribution Volumetric Rate kWh | Distribution Volumetric Rate kW |
| | Α | | В | | С | D | E | F | G = A / D / 12 | H = B / E | I = C / F |
| Residential | \$ 725,040 | \$ | 1,177,797 | \$ | - | 6,042 | 49,906,667 | 0 | 10.00 | 0.0236 | - |
| General Service Less Than 50 kW | \$ 199,800 | \$ | 396,381 | \$ | - | 666 | 22,650,334 | 0 | 25.00 | 0.0175 | - |
| General Service 50 to 499 kW | \$ 118,560 | \$ | - | \$ | 226,731 | 76 | 0 | 115,326 | 130.00 | - | 1.9660 |
| General Service 50 to 1,499 kW | \$ 146,016 | \$ | - | \$ | 89,601 | 9 | 0 | 87,913 | 1,352.00 | - | 1.0192 |
| General Service Equal To Or Greater | | | | | | | | | | | |
| Than 1,500 kW | \$ 45,682 | \$ | - | \$ | 122,796 | 2 | 0 | 68,279 | 1,903.41 | - | 1.7984 |
| Unmetered Scattered Load | \$ 5,166 | \$ | 5,101 | \$ | - | 62 | 421,538 | 0 | 6.94 | 0.0121 | - |
| Sentinel Lighting | \$ 3,605 | \$ | - | \$ | 6,254 | 127 | 0 | 301 | 2.37 | - | 20.7790 |
| Street Lighting | \$ 20,236 | \$ | - | \$ | 30,807 | 1 | 0 | 3,829 | 1,686.34 | - | 8.0458 |



Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.

| Rate Class | oosed Base rice Charge A | D | posed Base istribution folumetric Rate kWh B | D | oposed Base Distribution /olumetric Rate kW C | rent Base ice Charge D | Di: | rrent Base stribution olumetric tate kWh E | Di Ve | rrent Base stribution olumetric Rate kW F | - | Adjustment Required Bas ervice Char G = A - D | se | djustment Required Base Distribution olumetric Rate kWh H = B - E | | Adjustment Required Base Distribution umetric Rate kW I = C - F |
|-------------------------------------|------------------------------------|----|--|----|---|------------------------------|-----|--|----------|---|----|--|-------|--|-----|---|
| Residential | \$ 10.00 | \$ | 0.0236 | \$ | - | \$ 10.00 | \$ | 0.0236 | \$ | - | , | - | \$ | - | \$ | - |
| General Service Less Than 50 kW | \$ 25.00 | \$ | 0.0175 | \$ | - | \$ 25.00 | \$ | 0.0175 | \$ | - | | - | \$ | - | \$ | - |
| General Service 50 to 499 kW | \$ 130.00 | \$ | - | \$ | 1.9660 | \$ 130.00 | \$ | - | \$ | 1.9660 | | - | \$ | - | \$ | - |
| General Service 50 to 1,499 kW | \$ 1,352.00 | \$ | - | \$ | 1.0192 | \$ 1,352.00 | \$ | - | \$ | 1.0192 | | - | \$ | - | \$ | - |
| General Service Equal To Or Greater | | | | | | | | | | | | | | | | |
| Than 1,500 kW | \$ 1,903.41 | \$ | - | \$ | 1.7984 | \$ 1,915.00 | \$ | - | \$ | 1.8094 | -5 | 3 11.5 | 9 \$ | - | -\$ | 0.0110 |
| Unmetered Scattered Load | \$ 6.94 | \$ | 0.0121 | \$ | - | \$ 7.00 | \$ | 0.0122 | \$ | - | -5 | 0.0 | 6 -\$ | 0.0001 | \$ | - |
| Sentinel Lighting | \$ 2.37 | \$ | - | \$ | 20.7790 | \$ 2.00 | \$ | - | \$ | 17.5697 | | 0.3 | 7 \$ | - | \$ | 3.2093 |
| Street Lighting | \$ 1,686.34 | \$ | - | \$ | 8.0458 | \$ 1,700.00 | \$ | - | \$ | 8.1110 | -3 | 13.6 | 6 \$ | - | -\$ | 0.0652 |

Appendix F

Current August 1, 2013 Tariff of Rates and Charges

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 10.00 |
|--|------------|----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014 | \$ | 0.92 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2014 | \$ | 0.96 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0236 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014 | | |
| Applicable only for Non-RPP customers | \$/kWh | 0.0045 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014 | \$/kWh | (0.0066) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSI | 4) | , , |
| (2013) - effective until April 30, 2014 | \$/kWh | 0.0001 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective | | |
| Until April 30, 2014 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 25.00 |
|---|-----------------|----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, | , 2014 \$ | 8.54 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2014 | \$ | 2.51 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0175 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30 | J, 2014 | |
| Applicable only for Non-RPP customers | \$/kWh | 0.0045 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 20 | 14 \$/kWh | (0.0046) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings I | Mechanism (SSM) | ` , |
| (2013) - effective until April 30, 2014 | ` | 0.0003 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAM | VA) – effective | |
| Until April 30, 2014 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0045 |
| | | |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 130.00 |
|--|---------|----------|
| Distribution Volumetric Rate | \$/kW | 1.9660 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014 | | |
| Applicable only for Non-RPP customers | \$/kW | 1.4845 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014 | \$/kW | (1.3259) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism | n (SSM) | |
| (2013) - effective until April 30, 2014 | \$/kW | 0.0188 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) – effective Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) – effective Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) – effective Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) – effective Rate Rate Rate Rate Rate Rate Rate Rat | | |
| Until April 30, 2014 | \$/kW | 0.1020 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.4123 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7441 |
| | | |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 500 to 1,499 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Distribution Volumetric Rate | \$ \$/kW | 1,352.00 1.0192 |
|---|----------------------------------|--|
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014 Applicable only for Non-RPP customers Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014 Retail Transmission Rate – Network Service Rate – Interval Metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW \$/kW \$/kW \$/kW | 1.7957 (1.5882) 3.1612 2.3767 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0044 0.0012 0.25 |

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Distribution Volumetric Rate | \$ \$/kW | 1,915.00 1.8094 |
|---|----------------------------------|--|
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014 Applicable only for Non-RPP customers Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014 Retail Transmission Rate – Network Service Rate – Interval Metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW \$/kW \$/kW \$/kW | 2.2734 (2.0088) 3.1612 2.3767 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0044 0.0012 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) Distribution Volumetric Rate | \$ \$/kWh | 7.00 0.0122 |
|---|--------------------------------------|--|
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014 Applicable only for Non-RPP customers Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh \$/kWh | 0.0045 (0.0072) 0.0062 0.0045 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0044 0.0012 0.25 |

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 2.00 |
|--|-------|-----------|
| Distribution Volumetric Rate | \$/kW | 17.5697 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014 | \$/kW | (10.8263) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9862 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4367 |

MONTHLY RATES AND CHARGES – Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per customer) Distribution Volumetric Rate | \$ \$/kW | 1,700.00 8.1110 | | |
|---|----------------------------------|--|--|--|
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014 Applicable only for Non-RPP customers Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW \$/kW \$/kW \$/kW | 1.6738 (1.4841) 1.9812 1.4330 | | |
| MONTHLY RATES AND CHARGES – Regulatory Component | | | | |
| Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0044 0.0012 0.25 | | |

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge \$ 5.40

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Customer Administration Returned Cheque (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special Meter Reads | \$ \$ \$ | 15.00 30.00 30.00 |
|---|----------------|-------------------------|
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charge at Meter - During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charge at Meter - After Regular Hours | \$ | 185.00 |
| Disconnect/Reconnect Charge at Pole – During Regular Hours | \$ | 185.00 |
| Install/Remove Load Control Device – After Regular Hours | \$ | 185.00 |
| Service Call – After Regular Hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |
| | | |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0333 |
|---|--------|
| Total Loss Factor – Primary Metered Customer < 5.000 kW | 1.0233 |