

LakelandPower

200 – 395 Centre St N, Huntsville, ON P1H 2M2
Phone (705) 789-5442 Toll Free 1-888-282-7711
Fax (705) 789-3110 service@lakelandpower.on.ca

September 26, 2013

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario
M4P 1E4
Attention: Ms. K. Walli, Board Secretary

**Re: Lakeland Power Distribution Ltd. (LPDL)
2014 IRM4 Electricity Distribution Rate Application,
OEB File No. EB-2013-0149**

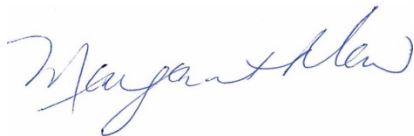
Dear Ms. K. Walli:

Please find accompanying this letter, two copies of Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective May 1, 2014 together. The PDF version of the Application and Excel versions of the OEB's models have been submitted using RESS.

2014 IRM Rate Generator
2014 IRM Tax Sharing Model
2014 RTSR Model

Should there be any questions, please contact me at the number above.

Respectfully Submitted,



Margaret Maw
Chief Financial Officer
Lakeland Power Distribution Ltd.

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APPLICATION

IN THE MATTER OF the Ontario Energy Board Act, 1998, being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Lakeland Power
Distribution Ltd. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable rates and other
Service charges for the distribution of electricity as of May 1, 2014.

APPLICANT'S NAMES: Lakeland Power Distribution Ltd.

CONTACT INFORMATION:

Applicant's Address for Service: 200-395 Centre St. N.
Huntsville, Ontario
P1H 2M2

Primary Contact for Electricity Distribution License:

Chris Litschko	Telephone: 705-789-5442
Chief Executive Officer	Fax: 705-789-3110
	Email: chris@lakelandholding.com

Primary Contact for the Application:

Margaret Maw	Telephone: 705-789-5442
Chief Financial Officer	Fax: 705-789-3110
	Email: mmaw@lakelandholding.com

MANAGER'S SUMMARY

1. Introduction

Lakeland Power Distribution Ltd ("LPDL") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2014 Distribution Rate Adjustments effective May 1, 2014. LPDL applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

LPDL has relied on *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 17, 2013, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009 and the *Electricity Distribution Retail Transmission Service Rates Guideline G-2008-001*, Revision 4.0, issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2014, LPDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2014 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation date for 2014 distribution rates and charges, LPDL requests to be

permitted to recover the incremental revenue from the effective date to the implementation date.

On October 3, 2012, LPDL filed the 2013 Cost of Service Application, file number EB-2012-0145. The current 2013 distribution rates (Appendix 1) reflect the Board's Decision and Order issued on March 7, 2013 on LPDL's 2013 Cost of Service application.

The Applicant requests that this 4th Generation IRM Application be disposed of by way of a written hearing.

In the preparation of this application, LPDL used the Board's 2014 rate models, which consist of the following Excel-based files:

- 2014 IRM Rate Generator (Version 2.3) – updated August 22, 2013
- RTSR Adjustment Work Form (Version 4.0)
- Tax Sharing Model for IRM Applications (Version 1.1)

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 17, 2013.
- An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the

Uniform Transmission Rates (January 18, 2011, January 1, 2012 and January 1, 2013).

- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 17, 2013, and *The EDDVAR Report* issued July 31, 2009.

2. Distributor's Profile

LPDL is a for-profit private corporation carrying on the business of distributing electricity within the municipalities of Bracebridge, Huntsville, Sundridge, Burk's Falls and Magnetawan. LPDL is a licensed distributor with approximately 9,800 customers. Over 83% are residential and 17% are small business or industrial based.

LPDL owns, maintains and operates the distribution system covering a 144 sq. km. service territory of which 128 sq. km. is rural.

3. Publication Notice

LPDL is proposing that notices related to this Application appear in *The Weekender* publication. *The Weekender* is an unpaid local publication with an average circulation of 25,000 per week. It is also available online at http://www.metroland.com/Communities/100312/District_Weekender

4. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the inflation factor (currently set at 1.60%) less an X-Factor comprised of a productivity factor (currently set at 0.72%) and a stretch factor (currently set at 0.40%). The Price Cap Adjustment is therefore set by default in the model to 0.48%. LPDL understands that the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors by means of a supplemental report on the RRFE. LPDL further understands that Board staff will update each distributor's Rate Generator model with the final parameters once they are established.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for LPDL, it would not affect the following:

- Rate Adders
- Rate Riders

- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

5. RTSR Adjustments

In reference to Board Guideline G-2008-001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), LPDL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

LPDL used the 2014 RTSR Adjustment Workform to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the last CoS application (EB-2012-0145). LPDL understands that the Workform reflects the most current UTRs approved by the Board (EB-2012-0031, issued on December 20, 2012 and effective January 1, 2013). LPDL further understands that Board staff will update each distributor's 2014 RTSR model and Rate Generator to incorporate UTR adjustments approved for 2014.

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix 5 – 2014 RTSR Adjustment Work Form.

The billing determinants utilized in this model were derived from the RRR 2.1.5 – Performance Base Regulation (Table 1) for 2012 annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants.

Table 1: Customers, Demand, Consumption and Revenues filed with the Ontario Energy Board - 2012

OEBC e-filing Services - Windows Internet Explorer

https://www.pes.ontarioenergyboard.ca/eservice/default.asp

File Edit View Favorites Tools Help X Convert Select X Google Search Share More »

Favorites Suggested Sites Web Slice Gallery Free Hotmail

OEBC e-filing Services

Log Off My Profile My Portal Help

Ontario Energy Board E2.1.5 Performance Based Regulation

September 10, 2013

Search

Performance Based Regulation Summary and Submit Labor Capital Supply and Delivery Information **Customers, Demand and Revenue** Utility Characteristics Incentive Rate Mechanism

Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Customers, Demand and Revenues

Rate Class	Customers/Connections	Billed kW	Billed kWh	Revenues Account (4000)
Residential	8,003	0	78,738,485.00	3,271,859.00
General Service < 50 kW	1,582	0	42,582,915.00	1,283,848.00
General Service >= 50 kW	100	208,132	85,789,012.00	512,308.00
Large User	0	0	0.00	0.00
Sub Transmission Customers	0	0	0.00	0.00
Embedded Distributor(s)	0	0	0.00	0.00
Street Lighting Connections	1,801	4,525	1,661,280.00	202,084.00
Sentinel Lighting Connections	44	109	39,989.00	5,139.00
Unmetered Scattered Load Connections	38	0	124,280.00	10,845.00
Total (Auto-Calculated)	11,568	210,766	208,915,901.00	5,685,479.00

FAQ

My Cases

Submit Smart Meter

Filings

Case Documents

Submit RRR Filing

SOP: View Work-In-

Progress Application

SOP Application

Submit an Application

The electricity purchase information depicted on worksheet tab '6. Historical Wholesale' was derived from Hydro One invoices for network, line connection, and line transformation.

The proposed new rates compared with the current rates are presented below in Table 2:

Table 2: Historical Wholesale Units Billed, Amounts and Rates by Month – 2012

Rate Class	Unit	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR- Network	Proposed RTSR- Connection
Residential	kWh	\$ 0.0062	\$ 0.0045	\$ 0.0060	\$ 0.0043
General Service Less Than 50 kW	kWh	\$ 0.0057	\$ 0.0042	\$ 0.0055	\$ 0.0040
General Service 50 to 4,999 kW	kW	\$ 2.4430	\$ 1.7808	\$ 2.3487	\$ 1.6913
Unmetered Scattered Load	kWh	\$ 0.0057	\$ 0.0042	\$ 0.0055	\$ 0.0040
Sentinel Lighting	kW	\$ 1.8255	\$ 1.3124	\$ 1.7550	\$ 1.2465
Street Lighting	kW	\$ 1.7794	\$ 1.2997	\$ 1.7107	\$ 1.2344

6. Revenue to Cost Ratio Adjustments

As a result of LPDL's 2013 Cost of Service Rate Application (EB-2012-0145), there were no changes to be made to the current revenue-to-cost ratios.

7. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report provide that under 4th Generation IR, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group

1 balances as of December 31, 2012 to determine if the threshold has been exceeded.

LPDL completed the Board Staff's 2014 IRM Rate Generator – Tab 5: '2014 Continuity Schedule' and the threshold showed a claim per kWh of \$(0.0002), which is below the preset disposition threshold.

LPDL will not be requesting disposition of the deferral and variance account balance in this upcoming rate year.

8. LRAM Variance Account

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account ("LRAMVA") to capture the revenue variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

Specifically, the LRAMVA captures at the customer rate class level, the difference between the following:

- i. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor's franchise area);

AND

- ii. The level of CDM program activities included in the distributor's load forecast (ie. the level embedded into rates).

In accordance with the Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant. All requests for disposition of the LRAMVA must be made together with carrying charges, after the completion of the annual independent third party review.

LPDL received the final evaluation report from the OPA of its 2011 CDM results in the Fall of 2012, and calculated the 1568 LRAMVA account for 2011 as \$5,779 and was approved for a rate rider in its 2013 Cost of Service rate application decision.

LPDL received the final evaluation report from the OPA of its 2012 CDM results in the Fall of 2013 (Appendix 7), and has calculated the 1568 LRAMVA account for 2012 as a principle balance of \$17,426.89 with carrying charges at 1.47% for the period October 2013 to April 2014 (7 months) of \$149.44, resulting in a total of \$17,576.33. There was no estimate prepared at the end of 2012 and as a result, no amount was booked to the 1568 LRAMVA account. LPDL expects to again review the 1568 LRAMVA account for possible disposition in its next IR application for 2015 rates.

Table 3: Calculation of LRAM based on 2012 CDM Results

LRAM Calculation: 2012 CDM Results											E = (C x 33% x D1) + (C x 66% x D2)	
No CDM in Load Forecast (NCLF)												
Calculation:			A	B	C = B-A		D1		D2			
Customer Class	CDM Component of Approved OEB Forecast 2009 CoS		OPA Final Annual Report		Energy Volume to Calculate Variance		Distribution Volumetric Rate (Jan - Apr)		Distribution Volumetric Rate (May - Dec)		Entry for 1568 LRAM Account	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Residential	0	0	306,370	0	306,370	0	\$0.0137		\$0.0138		\$4,217.69	
General Service <50 kW	0	0	1,578,789	0	1,578,789	0	\$0.0083		\$0.0084		\$13,209.20	
General Service > 50 - 4,999 kW	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
General Service > 5 kW	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
Sentinel Lighting	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
Street Lighting	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
Unmetered Scattered Load	0	0	0	0	0	0	\$0.0000		\$0.0000		\$0.00	
Total	0	0	1,885,159	0	1,885,159	0					\$17,426.89	\$0.00

9. Shared Tax Savings

LPDL has completed the Board's 2014 Tax Sharing Model for IRM Applications to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2013 Cost of Service decision (EB-2012-0145).

The shared tax savings model projects no incremental tax savings for 2014, and therefore no requirement for a tax sharing rider. (Appendix 6)

10. Specific Service Charge, Allowances and Loss Factors

LPDL is applying to continue the current Specific Service Charges, Allowances, and Loss Factors as approved by the Board (EB-2012-0145).

11. MicroFIT Generator Service Charge

LPDL is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0145).

12. Current Tariff Sheets

LPDL current tariff sheets are provided in Appendix 1.

13. Proposed Tariff Sheets

The proposed tariff sheets generated by LPDL 2014 IRM Rate Generator are provided in Appendix 2.

14. Bill Impacts

The table below provides a summary of the impacts by class. Full details are available in Appendix 3.

Table 4: Bill Impacts by Rate Class

Rate Class	Consumption	Current Total Bill	Per Application Total Bill	\$ Change	% Change
Residential (kWh)	100	\$ 35.39	\$ 35.07	-\$ 0.32	-0.90%
Residential (kWh)	250	\$ 56.16	\$ 55.22	-\$ 0.94	-1.67%
Residential (kWh)	500	\$ 90.78	\$ 88.82	-\$ 1.96	-2.16%
Residential (kWh)	800	\$ 132.33	\$ 129.14	-\$ 3.19	-2.41%
Residential (kWh)	1000	\$ 160.02	\$ 156.02	-\$ 4.00	-2.50%
Residential (kWh)	1500	\$ 229.27	\$ 223.21	-\$ 6.06	-2.64%
Residential (kWh)	2000	\$ 298.50	\$ 290.39	-\$ 8.11	-2.72%
GS <50 kW (kWh)	2000	\$ 311.93	\$ 303.52	-\$ 8.41	-2.70%
GS <50 kW (kWh)	3000	\$ 443.43	\$ 430.73	-\$ 12.70	-2.86%
GS <50 kW (kWh)	5000	\$ 706.45	\$ 685.14	-\$ 21.31	-3.02%
GS <50 kW (kWh)	10000	\$ 1,363.97	\$ 1,321.15	-\$ 42.82	-3.14%
GS <50 kW (kWh)	12500	\$ 1,692.73	\$ 1,639.16	-\$ 53.57	-3.16%
GS <50 kW (kWh)	15000	\$ 2,021.50	\$ 1,957.18	-\$ 64.32	-3.18%
GS >50 kW (kW/kWh)	100/40000	\$ 5,411.63	\$ 5,385.45	-\$ 26.18	-0.48%
GS >50 kW (kW/kWh)	250/100000	\$ 13,071.03	\$ 13,003.40	-\$ 67.63	-0.52%
GS >50 kW (kW/kWh)	350/140000	\$ 18,177.31	\$ 18,082.03	-\$ 95.28	-0.52%
GS >50 kW (kW/kWh)	2000/810000	\$ 102,430.80	\$ 101,879.42	-\$ 551.38	-0.54%
GS >50 kW (kW/kWh)	4000/1620000	\$ 204,556.25	\$ 203,452.03	-\$ 1,104.22	-0.54%
Sentinel (kW/kWh)	.25/100	\$ 22.46	\$ 22.46	\$ -	0.00%
Streetlights (kW/kWh)	.25/100	\$ 19.90	\$ 19.88	-\$ 0.02	-0.10%
USL (kWh)	250	\$ 44.68	\$ 43.69	-\$ 0.99	-2.22%

Certification of Evidence

As Chief Financial Officer of Lakeland Power Distribution Ltd., I certify to the best of my knowledge, that the evidence filed in Lakeland Power's 2014 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing requirements for Electricity Distribution Rate Applications as revised on July 17, 2013.

All of which is respectfully submitted,



Margaret Maw
Chief Financial Officer
Lakeland Power Distribution Ltd.

DATED AT Huntsville, Ontario, this 26th day of September, 2013

APPENDIX 1

Current Tariff Sheet

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0145

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.66
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	1.27
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0037
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0145

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	42.59
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	5.26
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0038
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0145

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	300.00
Distribution Volumetric Rate	\$/kW	2.6976
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.3982)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kW	1.4991
Retail Transmission Rate – Network Service Rate	\$/kW	2.4430
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7808

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0145

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	12.18
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0037
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0145

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.10
Distribution Volumetric Rate	\$/kW	21.1229
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.2456)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kW	1.3355
Retail Transmission Rate – Network Service Rate	\$/kW	1.8255
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3124

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0145

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.03
Distribution Volumetric Rate	\$/kW	15.3996
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.2662)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kW	1.3575
Retail Transmission Rate – Network Service Rate	\$/kW	1.7794
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2997

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0145

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0145

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Issued March 7, 2013

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0145

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0637

Issued March 7, 2013

APPENDIX 2

Proposed Tariff Sheet

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0149

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.75
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	1.27
Distribution Volumetric Rate	\$/kWh	0.01450
Low Voltage Service Rate	\$/kWh	0.00340
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0149

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	5.26
Distribution Volumetric Rate	\$/kWh	0.00870
Low Voltage Service Rate	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0149

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	301.44
Distribution Volumetric Rate	\$/kW	2.71050
Low Voltage Service Rate	\$/kW	1.38700
Retail Transmission Rate - Network Service Rate	\$/kW	2.34870
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.69130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0149

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.24
Distribution Volumetric Rate	\$/kWh	0.00550
Low Voltage Service Rate	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

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EB-2013-0149

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.13
Distribution Volumetric Rate	\$/kW	21.22430
Low Voltage Service Rate	\$/kW	0.95260
Retail Transmission Rate - Network Service Rate	\$/kW	1.75500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.24650

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0149

STREET LIGHTING SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.05
Distribution Volumetric Rate	\$/kW	15.47350
Low Voltage Service Rate	\$/kW	0.93300
Retail Transmission Rate - Network Service Rate	\$/kW	1.71070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.23440

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0149

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
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EB-2013-0149

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income Tax Letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0149

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0637

APPENDIX 3

Bill Impacts



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge,

Rate Class **RESIDENTIAL**

Loss Factor **1.0743**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.66	1	\$ 19.66	\$ 19.75	1	\$ 19.75	\$ 0.09	0.46%
Distribution Volumetric Rate	\$ 0.0144	800	\$ 11.52	\$ 0.0145	800	\$ 11.60	\$ 0.08	0.69%
Fixed Rate Riders	\$ 1.27	1	\$ 1.27	\$ 1.27	1	\$ 1.27	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 32.45			\$ 32.62	\$ 0.17	0.52%
Line Losses on Cost of Power	\$ 0.0839	59	\$ 4.99	\$ 0.0839	59	\$ 4.99	\$ -	0.00%
Total Deferral/Variance Account	0.0037	800	\$ 2.96	0.0000	800	\$ -	-\$ 2.96	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.12			\$ 40.33	-\$ 2.79	-6.47%
RTSR - Network	\$ 0.0062	859	\$ 5.33	\$ 0.0060	859	\$ 5.16	-\$ 0.17	-3.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	859	\$ 3.87	\$ 0.0043	859	\$ 3.70	-\$ 0.17	-4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.31			\$ 49.18	-\$ 3.13	-5.99%
Wholesale Market Service Charge (WMS)	\$ 0.0044	859	\$ 3.78	\$ 0.0044	859	\$ 3.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	859	\$ 1.03	\$ 0.0012	859	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.11			\$ 126.98	-\$ 3.13	-2.41%
HST	13%		\$ 16.91	13%		\$ 16.51	-\$ 0.41	-2.41%
Total Bill (including HST)			\$ 147.03			\$ 143.49	-\$ 3.54	-2.41%
Ontario Clean Energy Benefit ¹			-\$ 14.70			-\$ 14.35	\$ 0.35	-2.38%
Total Bill on TOU (including OCEB)			\$ 132.33			\$ 129.14	-\$ 3.19	-2.41%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge,

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0743**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.59	1	\$ 42.59	\$ 42.79	1	\$ 42.79	\$ 0.20	0.47%
Distribution Volumetric Rate	\$ 0.0087	2,000	\$ 17.40	\$ 0.0087	2,000	\$ 17.40	\$ -	0.00%
Fixed Rate Riders	\$ 5.26	1	\$ 5.26	\$ 5.26	1	\$ 5.26	\$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 65.25			\$ 65.45	\$ 0.20	0.31%
Line Losses on Cost of Power	\$ 0.0839	149	\$ 12.47	\$ 0.0839	149	\$ 12.47	\$ -	0.00%
Total Deferral/Variance Account	0.0038	2,000	\$ 7.60	0.0000	2,000	\$ -	-\$ 7.60	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0030	2,000	\$ 6.00	\$ 0.0030	2,000	\$ 6.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 91.32			\$ 83.92	-\$ 7.40	-8.10%
RTSR - Network	\$ 0.0057	2,149	\$ 12.25	\$ 0.0055	2,149	\$ 11.82	-\$ 0.43	-3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,149	\$ 9.02	\$ 0.0040	2,149	\$ 8.59	-\$ 0.43	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 112.59			\$ 104.33	-\$ 8.26	-7.34%
Wholesale Market Service Charge (WMSVC)	\$ 0.0044	2,149	\$ 9.45	\$ 0.0044	2,149	\$ 9.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,149	\$ 2.58	\$ 0.0012	2,149	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 306.71			\$ 298.45	-\$ 8.26	-2.69%
HST	13%		\$ 39.87	13%		\$ 38.80	-\$ 1.07	-2.69%
Total Bill (including HST)			\$ 346.59			\$ 337.25	-\$ 9.33	-2.69%
Ontario Clean Energy Benefit ¹			-\$ 34.66			-\$ 33.73	\$ 0.93	-2.68%
Total Bill on TOU (including OCEB)			\$ 311.93			\$ 303.52	-\$ 8.40	-2.69%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge,

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0743**

Consumption kWh **810,300**

If Billed on a kW basis:

Demand kW **2000**

Load Factor **56%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 300.00	1	\$ 300.00	\$ 301.44	1	\$ 301.44	\$ 1.44	0.48%
Distribution Volumetric Rate	\$ 2.6976	2,000	\$ 5,395.20	\$ 2.7105	2,000	\$ 5,421.00	\$ 25.80	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,695.20			\$ 5,722.44	\$ 27.24	0.48%
Line Losses on Cost of Power	\$ 0.0839	60,205	\$ 5,052.43	\$ 0.0839	60,205	\$ 5,052.43	\$ -	0.00%
Total Deferral/Variance Account	0.1009	2,000	\$ 201.80	0.0000	2,000	\$ -	-\$ 201.80	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 1.3870	2,000	\$ 2,774.00	\$ 1.3870	2,000	\$ 2,774.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,723.43			\$ 13,548.87	-\$ 174.56	-1.27%
RTSR - Network	\$ 2.4430	2,000	\$ 4,886.00	\$ 2.3487	2,000	\$ 4,697.40	-\$ 188.60	-3.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7808	2,000	\$ 3,561.60	\$ 1.6913	2,000	\$ 3,382.60	-\$ 179.00	-5.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,171.03			\$ 21,628.87	-\$ 542.16	-2.45%
Wholesale Market Service Charge (WMSVC)	\$ 0.0044	870,505	\$ 3,830.22	\$ 0.0044	870,505	\$ 3,830.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	870,505	\$ 1,044.61	\$ 0.0012	870,505	\$ 1,044.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	810,300	\$ 5,672.10	\$ 0.0070	810,300	\$ 5,672.10	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	518,592	\$ 34,745.66	\$ 0.0670	518,592	\$ 34,745.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	145,854	\$ 15,168.82	\$ 0.1040	145,854	\$ 15,168.82	\$ -	0.00%
TOU - On Peak	\$ 0.1240	145,854	\$ 18,085.90	\$ 0.1240	145,854	\$ 18,085.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 100,718.58			\$ 100,176.42	-\$ 542.16	-0.54%
HST	13%		\$ 13,093.42	13%		\$ 13,022.94	-\$ 70.48	-0.54%
Total Bill (including HST)			\$ 113,812.00			\$ 113,199.36	-\$ 612.64	-0.54%
Ontario Clean Energy Benefit ¹			-\$ 11,381.20			-\$ 11,319.94	\$ 61.26	-0.54%
Total Bill on TOU (including OCEB)			\$ 102,430.80			\$ 101,879.42	-\$ 551.38	-0.54%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge,

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0743**

Consumption kWh **250**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.18	1	\$ 12.18	\$ 12.24	1	\$ 12.24	\$ 0.06	0.49%
Distribution Volumetric Rate	\$ 0.0055	250	\$ 1.38	\$ 0.0055	250	\$ 1.38	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	250	\$ -	0.0000	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.56			\$ 13.62	\$ 0.06	0.44%
Line Losses on Cost of Power	\$ 0.0839	19	\$ 1.56	\$ 0.0839	19	\$ 1.56	\$ -	0.00%
Total Deferral/Variance Account	0.0037	250	\$ 0.93	0.0000	250	\$ -	-\$ 0.93	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0030	250	\$ 0.75	\$ 0.0030	250	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.79			\$ 15.92	-\$ 0.87	-5.15%
RTSR - Network	\$ 0.0057	269	\$ 1.53	\$ 0.0055	269	\$ 1.48	-\$ 0.05	-3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	269	\$ 1.13	\$ 0.0040	269	\$ 1.07	-\$ 0.05	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.45			\$ 18.48	-\$ 0.97	-5.00%
Wholesale Market Service Charge (WMS)	\$ 0.0044	269	\$ 1.18	\$ 0.0044	269	\$ 1.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	269	\$ 0.32	\$ 0.0012	269	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	160	\$ 10.72	\$ 0.0670	160	\$ 10.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	45	\$ 4.68	\$ 0.1040	45	\$ 4.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	45	\$ 5.58	\$ 0.1240	45	\$ 5.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 43.93			\$ 42.96	-\$ 0.97	-2.21%
HST	13%		\$ 5.71	13%		\$ 5.58	-\$ 0.13	-2.21%
Total Bill (including HST)			\$ 49.64			\$ 48.54	-\$ 1.10	-2.21%
Ontario Clean Energy Benefit ¹			-\$ 4.96			-\$ 4.85	\$ 0.11	-2.22%
Total Bill on TOU (including OCEB)			\$ 44.68			\$ 43.69	-\$ 0.99	-2.21%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge,

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0743

Consumption kWh 91

If Billed on a kW basis:

Demand kW 0.25

Load Factor 50%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.10	1	\$ 6.10	\$ 6.13	1	\$ 6.13	\$ 0.03	0.49%
Distribution Volumetric Rate	\$ 21.1229	0	\$ 5.28	\$ 21.2243	0	\$ 5.31	\$ 0.03	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11.38			\$ 11.44	\$ 0.06	0.49%
Line Losses on Cost of Power	\$ 0.0839	7	\$ 0.57	\$ 0.0839	7	\$ 0.57	\$ -	0.00%
Total Deferral/Variance Account	0.0899	0	\$ 0.02	0.0000	0	\$ -	-\$ 0.02	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.9526	0	\$ 0.24	\$ 0.9526	0	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.21			\$ 12.24	\$ 0.03	0.27%
RTSR - Network	\$ 1.8255	0	\$ 0.46	\$ 1.7550	0	\$ 0.44	-\$ 0.02	-3.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3124	0	\$ 0.33	\$ 1.2465	0	\$ 0.31	-\$ 0.02	-5.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.99			\$ 12.99	-\$ 0.00	-0.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	98	\$ 0.43	\$ 0.0044	98	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	98	\$ 0.12	\$ 0.0012	98	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	91	\$ 0.64	\$ 0.0070	91	\$ 0.64	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	58	\$ 3.91	\$ 0.0670	58	\$ 3.91	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	16	\$ 1.71	\$ 0.1040	16	\$ 1.71	\$ -	0.00%
TOU - On Peak	\$ 0.1240	16	\$ 2.04	\$ 0.1240	16	\$ 2.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 22.09			\$ 22.09	-\$ 0.00	-0.01%
HST	13%		\$ 2.87	13%		\$ 2.87	-\$ 0.00	-0.01%
Total Bill (including HST)			\$ 24.96			\$ 24.96	-\$ 0.00	-0.01%
Ontario Clean Energy Benefit ¹			-\$ 2.50			-\$ 2.50	\$ -	0.00%
Total Bill on TOU (including OCEB)			\$ 22.46			\$ 22.46	-\$ 0.00	-0.01%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge,

Rate Class **STREET LIGHTING**

Loss Factor 1.0743

Consumption kWh 91

If Billed on a kW basis:

Demand kW 0.25

Load Factor 50%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.03	1	\$ 5.03	\$ 5.05	1	\$ 5.05	\$ 0.02	0.40%
Distribution Volumetric Rate	\$ 15.3996	0	\$ 3.85	\$ 15.4735	0	\$ 3.87	\$ 0.02	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8.88			\$ 8.92	\$ 0.04	0.43%
Line Losses on Cost of Power	\$ 0.0839	7	\$ 0.57	\$ 0.0839	7	\$ 0.57	\$ -	0.00%
Total Deferral/Variance Account	0.0913	0	\$ 0.02	0.0000	0	\$ -	-\$ 0.02	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.9330	0	\$ 0.23	\$ 0.9330	0	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.70			\$ 9.72	\$ 0.02	0.16%
RTSR - Network	\$ 1.7794	0	\$ 0.44	\$ 1.7107	0	\$ 0.43	-\$ 0.02	-3.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2997	0	\$ 0.32	\$ 1.2344	0	\$ 0.31	-\$ 0.02	-5.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.47			\$ 10.46	-\$ 0.02	-0.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	98	\$ 0.43	\$ 0.0044	98	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	98	\$ 0.12	\$ 0.0012	98	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	91	\$ 0.64	\$ 0.0070	91	\$ 0.64	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	58	\$ 3.91	\$ 0.0670	58	\$ 3.91	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	16	\$ 1.71	\$ 0.1040	16	\$ 1.71	\$ -	0.00%
TOU - On Peak	\$ 0.1240	16	\$ 2.04	\$ 0.1240	16	\$ 2.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.57			\$ 19.55	-\$ 0.02	-0.09%
HST	13%		\$ 2.54	13%		\$ 2.54	-\$ 0.00	-0.09%
Total Bill (including HST)			\$ 22.11			\$ 22.09	-\$ 0.02	-0.09%
Ontario Clean Energy Benefit ¹			-\$ 2.21			-\$ 2.21	\$ -	0.00%
Total Bill on TOU (including OCEB)			\$ 19.90			\$ 19.88	-\$ 0.02	-0.10%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX 4

2014 IRM Rate Generator



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Lakeland Power Distribution Ltd.

Service Territory Bracebridge, Huntsville, Sundridge, Burk's Falls, Ma

Assigned EB Number EB-2013-0149

Name of Contact and Title Margaret Maw, CFO

Phone Number 705-789-5442


Email Address mmaw@lakelandholding.com

We are applying for rates effective May 1, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville,

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville,

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	microFIT

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers too accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT prgram and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. -

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

			2011		2012												
Account Descriptions		Account Number	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts																	
LV Variance Account	1550	173,670	(398)		173,670	182,283						355,953	(398)	4,033			3,635
RSVA - Wholesale Market Service Charge	1580	(632,336)	(10,802)		(632,336)	(224,955)						(857,291)	(10,802)	(10,877)			(21,679)
RSVA - Retail Transmission Network Charge	1584	44,990	(1,047)		44,990	(50,817)						(5,827)	(1,047)	349			(698)
RSVA - Retail Transmission Connection Charge	1586	20,666	(1,544)		20,666	(23,626)						(2,960)	(1,544)	182			(1,362)
RSVA - Power (excluding Global Adjustment)	1588	906,939	14,278		906,939	200,533						1,107,472	14,278	14,453			28,731
RSVA - Global Adjustment	1589	(111,306)	(2,221)		(111,306)	(64,409)						(175,715)	(2,221)	(3,103)			(5,324)
Recovery of Regulatory Asset Balances	1590	208,185	6,884		208,185							208,185	6,884	3,060			9,945
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(34,075)	63,362		(34,075)							(34,075)	63,362	(501)			62,861
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(525,247)	462,987		(525,247)							(525,247)	462,987	(7,721)			455,266
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(293,428)	(10,349)		(293,428)	233,969						(59,459)	(10,349)	(1,669)			(12,018)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595				0	(9,032)	8,250					(17,281)	0	(103)	(27,177)		27,074
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			(241,941)	521,150	(241,941)	243,947	8,250	0	0	0	0	(6,244)	521,150	(1,897)	(27,177)	0	546,431
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			(130,635)	523,371	(130,635)	308,356	8,250	0	0	0	0	169,471	523,371	1,206	(27,177)	0	551,755
RSVA - Global Adjustment		1589	(111,306)	(2,221)	(111,306)	(64,409)	0	0	0	0	0	(175,715)	(2,221)	(3,103)	0	0	(5,324)
Deferred Payments in Lieu of Taxes	1562	(398,373)	(75,379)		(398,373)		(398,374)					1	(75,379)		(75,379)		(0)
Total of Group 1 and Account 1562			(640,314)	445,771	(640,314)	243,947	(390,124)	0	0	0	0	(6,243)	445,771	(1,897)	(102,556)	0	546,430
Special Purpose Charge Assessment Variance Account ⁴		1521					3,271							16	566		
LRAM Variance Account ⁶	1568	0	0		0					5,474		5,474	0				0
Total including Accounts 1562 and 1568			(640,314)	445,771	(640,314)	243,947	(390,124)	0	0	5,474	0	(769)	445,771	(1,897)	(102,556)	0	546,430

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550	173,670	3,005	182,283	630	2,680	851	186,444	359,588	0
RSVA - Wholesale Market Service Charge	1580	(632,336)	(23,195)	(224,955)	1,516	(3,307)	(3,098)	(229,844)	(878,970)	0
RSVA - Retail Transmission Network Charge	1584	44,990	(165)	(50,817)	(533)	(747)	220	(51,876)	(6,524)	0
RSVA - Retail Transmission Connection Charge	1586	20,666	(1,139)	(23,626)	(223)	(347)	101	(24,095)	(4,322)	0
RSVA - Power (excluding Global Adjustment)	1588	906,939	32,054	200,533	(3,323)	2,948	4,444	204,602	1,136,203	0
RSVA - Global Adjustment	1589	(111,307)	(4,402)	(64,408)	(922)	(947)	(545)	(66,822)	(181,040)	(1)
Recovery of Regulatory Asset Balances	1590	208,185	10,965	(0)	(1,020)	(0)	1,020	(0)	218,130	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(34,075)	62,652	0	209	0	(167)	42	28,786	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(525,247)	452,049	0	3,217	0	(2,574)	644	(69,981)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			(59,459)	(12,018)	(874)	0	(72,351)	(71,477)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			(17,281)	27,074	(254)	0	9,539	9,793	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		51,485	531,824	(57,729)	14,607	(849)	252	(43,718)	540,186	(1)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		162,792	536,226	6,679	15,529	98	798	23,104	721,226	0
RSVA - Global Adjustment	1589	(111,307)	(4,402)	(64,408)	(922)	(947)	(545)	(66,822)	(181,040)	(1)
Deferred Payments in Lieu of Taxes	1562			1	(0)	0	(0)	1		(1)
Total of Group 1 and Account 1562		51,485	531,824	(57,728)	14,606	(849)	252	(43,718)	540,186	(1)
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568	5,668	111	(194)	(111)	(3)	28	0	0	(5,474)
Total including Accounts 1562 and 1568		57,153	531,935	(57,922)	14,495	(851)	280	(43,718)	540,186	(5,475)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. -

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	78,665,227		9,975,569	0	3,033,978						
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	42,466,804		9,063,146	0	1,184,727						
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	83,505,877	206,989	28,823,565	71,446	871,580						
UNMETERED SCATTERED LOAD	\$/kWh	107,219		2,468	0	5,740						
SENTINEL LIGHTING	\$/kW	39,534	110	1,078	3	5,538						
STREET LIGHTING	\$/kW	1,858,492	5,087	407,721	1,116	207,954						
microFIT												
Total		206,643,153	212,186	48,273,547	72,565	5,309,517	0.00%	0.00%	0.00%	0.00%	0.00%	0
Balance as per Sheet 5												0
Variance												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	(\$43,718)	
Total Claim for Threshold Test (All Group 1 Accounts)	(\$43,718)	
Threshold Test (Total claim per kWh) ³	(0.0002)	Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.



Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	% of Total Distribution Revenue													
				1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568	
RESIDENTIAL	38.1%	20.7%	57.1%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	20.6%	18.8%	22.3%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	40.4%	59.7%	16.4%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.9%	0.8%	3.9%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	1	0



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. -

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	78,665,227		0	0.0000	0	9,975,569	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	42,466,804		0	0.0000	0	9,063,146	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	83,505,877	206,989	0	0.0000	0	71,446	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	107,219		0	0.0000	0	2,468	0.0000
SENTINEL LIGHTING	\$/kW	39,534	110	0	0.0000	0	3	0.0000
STREET LIGHTING	\$/kW	1,858,492	5,087	0	0.0000	0	1,116	0.0000
microFIT								
Total		206,643,153	212,186	1		0	19,113,748	



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. -

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	III
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	19.66		0.0144		0.48%	19.75	0.0145
GENERAL SERVICE LESS THAN 50 KW	42.59		0.0087		0.48%	42.79	0.0087
GENERAL SERVICE 50 TO 4,999 KW	300.00		2.6976		0.48%	301.44	2.7105
UNMETERED SCATTERED LOAD	12.18		0.0055		0.48%	12.24	0.0055
SENTINEL LIGHTING	6.10		21.1229		0.48%	6.13	21.2243
STREET LIGHTING	5.03		15.3996		0.48%	5.05	15.4735
microFIT	5.40					5.40	



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge,

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
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Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	(1.00)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income Tax Letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT	RATE
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Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge,

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.


No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge,

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT

RATE

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0637



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge,



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge,

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate

Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville,

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	19.66
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	1.27
Distribution Volumetric Rate	\$/kWh	0.01440
Low Voltage Service Rate	\$/kWh	0.00340
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00350)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	0.00370
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	42.59
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	5.26
Distribution Volumetric Rate	\$/kWh	0.00870
Low Voltage Service Rate	\$/kWh	0.00300
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00350)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	0.00380
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	300.00
Distribution Volumetric Rate	\$/kW	2.69760
Low Voltage Service Rate	\$/kW	1.38700
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(1.39820)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	1.49910
Retail Transmission Rate - Network Service Rate	\$/kW	2.44300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.78080
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	19.75
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	1.27
Distribution Volumetric Rate	\$/kWh	0.01450
Low Voltage Service Rate	\$/kWh	0.00340
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	42.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	5.26
Distribution Volumetric Rate	\$/kWh	0.00870
Low Voltage Service Rate	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	301.44
Distribution Volumetric Rate	\$/kW	2.71050
Low Voltage Service Rate	\$/kW	1.38700
Retail Transmission Rate - Network Service Rate	\$/kW	2.34870
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.69130
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville,

The following table provides applicants with a class to class comparison of current vs. proposed rates.

UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	12.18	Service Charge (per connection)	\$	12.24
Distribution Volumetric Rate	\$/kWh	0.00550	Distribution Volumetric Rate	\$/kWh	0.00550
Low Voltage Service Rate	\$/kWh	0.00300	Low Voltage Service Rate	\$/kWh	0.00300
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00350)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	0.00370	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00570	Wholesale Market Service Rate	\$/kWh	0.00520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420	Rural Rate Protection Charge	\$/kWh	0.00110
Wholesale Market Service Rate	\$/kWh	0.00520	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge (per connection)	\$	6.10	Service Charge (per connection)	\$	6.13
Distribution Volumetric Rate	\$/kW	21.12290	Distribution Volumetric Rate	\$/kW	21.22430
Low Voltage Service Rate	\$/kW	0.95260	Low Voltage Service Rate	\$/kW	0.95260
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(1.24560)	Retail Transmission Rate - Network Service Rate	\$/kW	1.75500
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	1.33550	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.24650
Retail Transmission Rate - Network Service Rate	\$/kW	1.82550	Wholesale Market Service Rate	\$/kWh	0.00520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.31240	Rural Rate Protection Charge	\$/kWh	0.00110
Wholesale Market Service Rate	\$/kWh	0.00520	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	5.03	Service Charge (per connection)	\$	5.05
Distribution Volumetric Rate	\$/kW	15.39960	Distribution Volumetric Rate	\$/kW	15.47350
Low Voltage Service Rate	\$/kW	0.93300	Low Voltage Service Rate	\$/kW	0.93300
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(1.26620)	Retail Transmission Rate - Network Service Rate	\$/kW	1.71070
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	1.35750	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.23440
Retail Transmission Rate - Network Service Rate	\$/kW	1.77940	Wholesale Market Service Rate	\$/kWh	0.00520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.29970	Rural Rate Protection Charge	\$/kWh	0.00110
Wholesale Market Service Rate	\$/kWh	0.00520	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0149

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.75
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	1.27
Distribution Volumetric Rate	\$/kWh	0.01450
Low Voltage Service Rate	\$/kWh	0.00340
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0149

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	5.26
Distribution Volumetric Rate	\$/kWh	0.00870
Low Voltage Service Rate	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0149

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	301.44
Distribution Volumetric Rate	\$/kW	2.71050
Low Voltage Service Rate	\$/kW	1.38700
Retail Transmission Rate - Network Service Rate	\$/kW	2.34870
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.69130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.24
Distribution Volumetric Rate	\$/kWh	0.00550
Low Voltage Service Rate	\$/kWh	0.00300
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0149

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.13
Distribution Volumetric Rate	\$/kW	21.22430
Low Voltage Service Rate	\$/kW	0.95260
Retail Transmission Rate - Network Service Rate	\$/kW	1.75500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.24650

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0149

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers too accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.05
Distribution Volumetric Rate	\$/kW	15.47350
Low Voltage Service Rate	\$/kW	0.93300
Retail Transmission Rate - Network Service Rate	\$/kW	1.71070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.23440

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0149

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge,

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Lakeland Power Distribution Ltd. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0149

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income Tax Letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0637



Incentive Regulation Model for 2014 Filers

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge,

Rate Class **RESIDENTIAL**

Loss Factor **1.0743**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.66	1	\$ 19.66	\$ 19.75	1	\$ 19.75	\$ 0.09	0.46%
Distribution Volumetric Rate	\$ 0.0144	800	\$ 11.52	\$ 0.0145	800	\$ 11.60	\$ 0.08	0.69%
Fixed Rate Riders	\$ 1.27	1	\$ 1.27	\$ 1.27	1	\$ 1.27	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 32.45			\$ 32.62	\$ 0.17	0.52%
Line Losses on Cost of Power	\$ 0.0839	59	\$ 4.99	\$ 0.0839	59	\$ 4.99	\$ -	0.00%
Total Deferral/Variance Account	0.0037	800	\$ 2.96	0.0000	800	\$ -	-\$ 2.96	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.12			\$ 40.33	-\$ 2.79	-6.47%
RTSR - Network	\$ 0.0062	859	\$ 5.33	\$ 0.0060	859	\$ 5.16	-\$ 0.17	-3.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	859	\$ 3.87	\$ 0.0043	859	\$ 3.70	-\$ 0.17	-4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.31			\$ 49.18	-\$ 3.13	-5.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	859	\$ 3.78	\$ 0.0044	859	\$ 3.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	859	\$ 1.03	\$ 0.0012	859	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.11			\$ 126.98	-\$ 3.13	-2.41%
HST	13%		\$ 16.91	13%		\$ 16.51	-\$ 0.41	-2.41%
Total Bill (including HST)			\$ 147.03			\$ 143.49	-\$ 3.54	-2.41%
Ontario Clean Energy Benefit ¹			-\$ 14.70			-\$ 14.35	\$ 0.35	-2.38%
Total Bill on TOU (including OCEB)			\$ 132.33			\$ 129.14	-\$ 3.19	-2.41%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX 5

2014 RTSR Adjustment Work Form



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Lakeland Power Distribution Ltd.
Service Territory	Bracebridge, Huntsville, Sundridge, Burk's Falls, Magnetawan
Assigned EB Number	EB-2013-0149
Name and Title	Margaret Maw, Chief Financial Officer
Phone Number	705-789-5442
Email Address	mmaw@lakelandholding.ca
Date	30-Sep-13
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

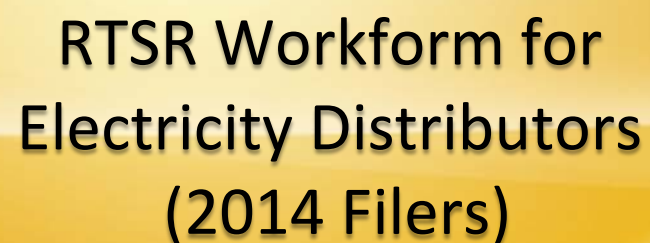
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)


[illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	76,738,465		1.0585		81,227,665	-
General Service Less Than 50 kW	kWh	42,582,915		1.0585		45,074,016	-
General Service 50 to 4,999 kW	kW	85,769,012	206,132		57.03%	85,769,012	206,132
Unmetered Scattered Load	kWh	124,260		1.0585		131,529	-
Sentinel Lighting	kW	39,989	109		50.28%	39,989	109
Street Lighting	kW	1,661,260	4,525		50.32%	1,661,260	4,525



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33
If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2012	Current 2013	Forecast 2014



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,448	\$2.65	\$ 96,587	36,448	\$0.64	\$ 23,327	36,448	\$1.50	\$ 54,672	\$ 77,999
February	32,674	\$2.65	\$ 86,586	32,674	\$0.64	\$ 20,911	32,674	\$1.50	\$ 49,011	\$ 69,922
March	27,725	\$2.65	\$ 73,471	27,725	\$0.64	\$ 17,744	27,725	\$1.50	\$ 41,588	\$ 59,332
April	26,761	\$2.65	\$ 70,917	26,761	\$0.64	\$ 17,127	26,761	\$1.50	\$ 40,142	\$ 57,269
May	28,807	\$2.65	\$ 76,339	28,807	\$0.64	\$ 18,436	28,807	\$1.50	\$ 43,211	\$ 61,647
June	34,074	\$2.65	\$ 90,296	34,074	\$0.64	\$ 21,807	34,074	\$1.50	\$ 51,111	\$ 72,918
July	34,941	\$2.65	\$ 92,594	34,941	\$0.64	\$ 22,362	34,941	\$1.50	\$ 52,412	\$ 74,774
August	31,707	\$2.65	\$ 84,024	31,707	\$0.64	\$ 20,292	31,707	\$1.50	\$ 47,561	\$ 67,853
September	28,688	\$2.65	\$ 76,023	28,688	\$0.64	\$ 18,360	28,688	\$1.50	\$ 43,032	\$ 61,392
October	28,390	\$2.65	\$ 75,234	28,390	\$0.64	\$ 18,170	28,390	\$1.50	\$ 42,585	\$ 60,755
November	27,657	\$2.65	\$ 73,291	27,657	\$0.64	\$ 17,700	27,657	\$1.50	\$ 41,486	\$ 59,186
December	30,072	\$2.65	\$ 79,691	30,072	\$0.64	\$ 19,246	30,072	\$1.50	\$ 45,108	\$ 64,354
Total	367,944	\$ 2.65	\$ 975,052	367,944	\$ 0.64	\$ 235,484	367,944	\$ 1.50	\$ 551,916	\$ 787,400

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,448	\$2.65	\$ 96,587	36,448	\$0.64	\$ 23,327	36,448	\$1.50	\$ 54,672	\$ 77,999
February	32,674	\$2.65	\$ 86,586	32,674	\$0.64	\$ 20,911	32,674	\$1.50	\$ 49,011	\$ 69,922
March	27,725	\$2.65	\$ 73,471	27,725	\$0.64	\$ 17,744	27,725	\$1.50	\$ 41,588	\$ 59,332
April	26,761	\$2.65	\$ 70,917	26,761	\$0.64	\$ 17,127	26,761	\$1.50	\$ 40,142	\$ 57,269
May	28,807	\$2.65	\$ 76,339	28,807	\$0.64	\$ 18,436	28,807	\$1.50	\$ 43,211	\$ 61,647
June	34,074	\$2.65	\$ 90,296	34,074	\$0.64	\$ 21,807	34,074	\$1.50	\$ 51,111	\$ 72,918
July	34,941	\$2.65	\$ 92,594	34,941	\$0.64	\$ 22,362	34,941	\$1.50	\$ 52,412	\$ 74,774
August	31,707	\$2.65	\$ 84,024	31,707	\$0.64	\$ 20,292	31,707	\$1.50	\$ 47,561	\$ 67,853
September	28,688	\$2.65	\$ 76,023	28,688	\$0.64	\$ 18,360	28,688	\$1.50	\$ 43,032	\$ 61,392
October	28,390	\$2.65	\$ 75,234	28,390	\$0.64	\$ 18,170	28,390	\$1.50	\$ 42,585	\$ 60,755
November	27,657	\$2.65	\$ 73,291	27,657	\$0.64	\$ 17,700	27,657	\$1.50	\$ 41,486	\$ 59,186
December	30,072	\$2.65	\$ 79,691	30,072	\$0.64	\$ 19,246	30,072	\$1.50	\$ 45,108	\$ 64,354
Total	367,944	\$ 2.65	\$ 975,052	367,944	\$ 0.64	\$ 235,484	367,944	\$ 1.50	\$ 551,916	\$ 787,400



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,448	\$ 3.3265	\$ 121,244	36,448	\$ 0.7667	\$ 27,945	36,448	\$ 1.6300	\$ 59,410	\$ 87,355
February	32,674	\$ 3.3265	\$ 108,690	32,674	\$ 0.7667	\$ 25,051	32,674	\$ 1.6300	\$ 53,259	\$ 78,310
March	27,725	\$ 3.3265	\$ 92,227	27,725	\$ 0.7667	\$ 21,257	27,725	\$ 1.6300	\$ 45,192	\$ 66,449
April	26,761	\$ 3.3265	\$ 89,020	26,761	\$ 0.7667	\$ 20,518	26,761	\$ 1.6300	\$ 43,620	\$ 64,138
May	28,807	\$ 3.3265	\$ 95,826	28,807	\$ 0.7667	\$ 22,086	28,807	\$ 1.6300	\$ 46,955	\$ 69,042
June	34,074	\$ 3.3265	\$ 113,347	34,074	\$ 0.7667	\$ 26,125	34,074	\$ 1.6300	\$ 55,541	\$ 81,665
July	34,941	\$ 3.3265	\$ 116,231	34,941	\$ 0.7667	\$ 26,789	34,941	\$ 1.6300	\$ 56,954	\$ 83,743
August	31,707	\$ 3.3265	\$ 105,473	31,707	\$ 0.7667	\$ 24,310	31,707	\$ 1.6300	\$ 51,682	\$ 75,992
September	28,688	\$ 3.3265	\$ 95,431	28,688	\$ 0.7667	\$ 21,995	28,688	\$ 1.6300	\$ 46,761	\$ 68,757
October	28,390	\$ 3.3265	\$ 94,439	28,390	\$ 0.7667	\$ 21,767	28,390	\$ 1.6300	\$ 46,276	\$ 68,042
November	27,657	\$ 3.3265	\$ 92,001	27,657	\$ 0.7667	\$ 21,205	27,657	\$ 1.6300	\$ 45,081	\$ 66,286
December	30,072	\$ 3.3265	\$ 100,035	30,072	\$ 0.7667	\$ 23,056	30,072	\$ 1.6300	\$ 49,017	\$ 72,074
Total	367,944	\$ 3.33	\$ 1,223,966	367,944	\$ 0.77	\$ 282,103	367,944	\$ 1.63	\$ 599,749	\$ 881,851

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	\$	-	\$	-	\$	-	\$
February	-	\$	-	\$	-	\$	-	\$	-	\$
March	-	\$	-	\$	-	\$	-	\$	-	\$
April	-	\$	-	\$	-	\$	-	\$	-	\$
May	-	\$	-	\$	-	\$	-	\$	-	\$
June	-	\$	-	\$	-	\$	-	\$	-	\$
July	-	\$	-	\$	-	\$	-	\$	-	\$
August	-	\$	-	\$	-	\$	-	\$	-	\$
September	-	\$	-	\$	-	\$	-	\$	-	\$
October	-	\$	-	\$	-	\$	-	\$	-	\$
November	-	\$	-	\$	-	\$	-	\$	-	\$
December	-	\$	-	\$	-	\$	-	\$	-	\$
Total	-	\$	-	\$	-	\$	-	\$	-	\$

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,448	\$3.33	\$ 121,244	36,448	\$0.77	\$ 27,945	36,448	\$1.63	\$ 59,410	\$ 87,355
February	32,674	\$3.33	\$ 108,690	32,674	\$0.77	\$ 25,051	32,674	\$1.63	\$ 53,259	\$ 78,310
March	27,725	\$3.33	\$ 92,227	27,725	\$0.77	\$ 21,257	27,725	\$1.63	\$ 45,192	\$ 66,449
April	26,761	\$3.33	\$ 89,020	26,761	\$0.77	\$ 20,518	26,761	\$1.63	\$ 43,620	\$ 64,138
May	28,807	\$3.33	\$ 95,826	28,807	\$0.77	\$ 22,086	28,807	\$1.63	\$ 46,955	\$ 69,042
June	34,074	\$3.33	\$ 113,347	34,074	\$0.77	\$ 26,125	34,074	\$1.63	\$ 55,541	\$ 81,665
July	34,941	\$3.33	\$ 116,231	34,941	\$0.77	\$ 26,789	34,941	\$1.63	\$ 56,954	\$ 83,743
August	31,707	\$3.33	\$ 105,473	31,707	\$0.77	\$ 24,310	31,707	\$1.63	\$ 51,682	\$ 75,992
September	28,688	\$3.33	\$ 95,431	28,688	\$0.77	\$ 21,995	28,688	\$1.63	\$ 46,761	\$ 68,757
October	28,390	\$3.33	\$ 94,439	28,390	\$0.77	\$ 21,767	28,390	\$1.63	\$ 46,276	\$ 68,042
November	27,657	\$3.33	\$ 92,001	27,657	\$0.77	\$ 21,205	27,657	\$1.63	\$ 45,081	\$ 66,286
December	30,072	\$3.33	\$ 100,035	30,072	\$0.77	\$ 23,056	30,072	\$1.63	\$ 49,017	\$ 72,074
Total	367,944	\$ 3.33	\$ 1,223,966	367,944	\$ 0.77	\$ 282,103	367,944	\$ 1.63	\$ 599,749	\$ 881,851



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,448	\$ 3.3265	\$ 121,244	36,448	\$ 0.7667	\$ 27,945	36,448	\$ 1.6300	\$ 59,410	\$ 87,355
February	32,674	\$ 3.3265	\$ 108,690	32,674	\$ 0.7667	\$ 25,051	32,674	\$ 1.6300	\$ 53,259	\$ 78,310
March	27,725	\$ 3.3265	\$ 92,227	27,725	\$ 0.7667	\$ 21,257	27,725	\$ 1.6300	\$ 45,192	\$ 66,449
April	26,761	\$ 3.3265	\$ 89,020	26,761	\$ 0.7667	\$ 20,518	26,761	\$ 1.6300	\$ 43,620	\$ 64,138
May	28,807	\$ 3.3265	\$ 95,826	28,807	\$ 0.7667	\$ 22,086	28,807	\$ 1.6300	\$ 46,955	\$ 69,042
June	34,074	\$ 3.3265	\$ 113,347	34,074	\$ 0.7667	\$ 26,125	34,074	\$ 1.6300	\$ 55,541	\$ 81,665
July	34,941	\$ 3.3265	\$ 116,231	34,941	\$ 0.7667	\$ 26,789	34,941	\$ 1.6300	\$ 56,954	\$ 83,743
August	31,707	\$ 3.3265	\$ 105,473	31,707	\$ 0.7667	\$ 24,310	31,707	\$ 1.6300	\$ 51,682	\$ 75,992
September	28,688	\$ 3.3265	\$ 95,431	28,688	\$ 0.7667	\$ 21,995	28,688	\$ 1.6300	\$ 46,761	\$ 68,757
October	28,390	\$ 3.3265	\$ 94,439	28,390	\$ 0.7667	\$ 21,767	28,390	\$ 1.6300	\$ 46,276	\$ 68,042
November	27,657	\$ 3.3265	\$ 92,001	27,657	\$ 0.7667	\$ 21,205	27,657	\$ 1.6300	\$ 45,081	\$ 66,286
December	30,072	\$ 3.3265	\$ 100,035	30,072	\$ 0.7667	\$ 23,056	30,072	\$ 1.6300	\$ 49,017	\$ 72,074
Total	367,944	\$ 3.33	\$ 1,223,966	367,944	\$ 0.77	\$ 282,103	367,944	\$ 1.63	\$ 599,749	\$ 881,851

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

Total	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	36,448	\$ 3.33	\$ 121,244		36,448	\$ 0.77	\$ 27,945		36,448	\$ 1.63	\$ 59,410		\$ 87,355
February	32,674	\$ 3.33	\$ 108,690		32,674	\$ 0.77	\$ 25,051		32,674	\$ 1.63	\$ 53,259		\$ 78,310
March	27,725	\$ 3.33	\$ 92,227		27,725	\$ 0.77	\$ 21,257		27,725	\$ 1.63	\$ 45,192		\$ 66,449
April	26,761	\$ 3.33	\$ 89,020		26,761	\$ 0.77	\$ 20,518		26,761	\$ 1.63	\$ 43,620		\$ 64,138
May	28,807	\$ 3.33	\$ 95,826		28,807	\$ 0.77	\$ 22,086		28,807	\$ 1.63	\$ 46,955		\$ 69,042
June	34,074	\$ 3.33	\$ 113,347		34,074	\$ 0.77	\$ 26,125		34,074	\$ 1.63	\$ 55,541		\$ 81,665
July	34,941	\$ 3.33	\$ 116,231		34,941	\$ 0.77	\$ 26,789		34,941	\$ 1.63	\$ 56,954		\$ 83,743
August	31,707	\$ 3.33	\$ 105,473		31,707	\$ 0.77	\$ 24,310		31,707	\$ 1.63	\$ 51,682		\$ 75,992
September	28,688	\$ 3.33	\$ 95,431		28,688	\$ 0.77	\$ 21,995		28,688	\$ 1.63	\$ 46,761		\$ 68,757
October	28,390	\$ 3.33	\$ 94,439		28,390	\$ 0.77	\$ 21,767		28,390	\$ 1.63	\$ 46,276		\$ 68,042
November	27,657	\$ 3.33	\$ 92,001		27,657	\$ 0.77	\$ 21,205		27,657	\$ 1.63	\$ 45,081		\$ 66,286
December	30,072	\$ 3.33	\$ 100,035		30,072	\$ 0.77	\$ 23,056		30,072	\$ 1.63	\$ 49,017		\$ 72,074
Total	367,944	\$ 3.33	\$ 1,223,966		367,944	\$ 0.77	\$ 282,103		367,944	\$ 1.63	\$ 599,749		\$ 881,851



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0062	81,227,665	-	\$ 503,612	39.6%	\$ 484,170	\$0.0060
General Service Less Than 50 kW	kWh	\$ 0.0057	45,074,016	-	\$ 256,922	20.2%	\$ 247,003	\$0.0055
General Service 50 to 4,999 kW	kW	\$ 2.4430	85,769,012	206,132	\$ 503,580	39.6%	\$ 484,140	\$2.3487
Unmetered Scattered Load	kWh	\$ 0.0057	131,529	-	\$ 750	0.1%	\$ 721	\$0.0055
Sentinel Lighting	kW	\$ 1.8255	39,989	109	\$ 199	0.0%	\$ 191	\$1.7550
Street Lighting	kW	\$ 1.7794	1,661,260	4,525	\$ 8,052	0.6%	\$ 7,741	\$1.7107
					\$ 1,273,114			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0045	81,227,665	-	\$ 365,524	39.4%	\$ 347,163	\$0.0043
General Service Less Than 50 kW	kWh	\$ 0.0042	45,074,016	-	\$ 189,311	20.4%	\$ 179,801	\$0.0040
General Service 50 to 4,999 kW	kW	\$ 1.7808	85,769,012	206,132	\$ 367,080	39.5%	\$ 348,641	\$1.6913
Unmetered Scattered Load	kWh	\$ 0.0042	131,529	-	\$ 552	0.1%	\$ 525	\$0.0040
Sentinel Lighting	kW	\$ 1.3124	39,989	109	\$ 143	0.0%	\$ 136	\$1.2465
Street Lighting	kW	\$ 1.2997	1,661,260	4,525	\$ 5,881	0.6%	\$ 5,586	\$1.2344
					\$ 928,492			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0060	81,227,665	-	484,169.57	39.6%	\$ 484,170	\$0.0060
General Service Less Than 50 kW	kWh	\$0.0055	45,074,016	-	\$ 247,003	20.2%	\$ 247,003	\$0.0055
General Service 50 to 4,999 kW	kW	\$2.3487	85,769,012	206,132	\$ 484,140	39.6%	\$ 484,140	\$2.3487
Unmetered Scattered Load	kWh	\$0.0055	131,529	-	\$ 721	0.1%	\$ 721	\$0.0055
Sentinel Lighting	kW	\$1.7550	39,989	109	\$ 191	0.0%	\$ 191	\$1.7550
Street Lighting	kW	\$1.7107	1,661,260	4,525	\$ 7,741	0.6%	\$ 7,741	\$1.7107
					\$ 1,223,966			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0043	81,227,665	-	\$ 347,163	39.4%	\$ 347,163	\$ 0.0043
General Service Less Than 50 kW	kWh	\$	0.0040	45,074,016	-	\$ 179,801	20.4%	\$ 179,801	\$ 0.0040
General Service 50 to 4,999 kW	kW	\$	1.6913	85,769,012	206,132	\$ 348,641	39.5%	\$ 348,641	\$ 1.6913
Unmetered Scattered Load	kWh	\$	0.0040	131,529	-	\$ 525	0.1%	\$ 525	\$ 0.0040
Sentinel Lighting	kW	\$	1.2465	39,989	109	\$ 136	0.0%	\$ 136	\$ 1.2465
Street Lighting	kW	\$	1.2344	1,661,260	4,525	\$ 5,586	0.6%	\$ 5,586	\$ 1.2344
						\$ 881,851			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0060	\$	0.0043
General Service Less Than 50 kW	kWh	\$	0.0055	\$	0.0040
General Service 50 to 4,999 kW	kW	\$	2.3487	\$	1.6913
Unmetered Scattered Load	kWh	\$	0.0055	\$	0.0040
Sentinel Lighting	kW	\$	1.7550	\$	1.2465
Street Lighting	kW	\$	1.7107	\$	1.2344

Appendix 6

2014 Tax Sharing Model



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Lakeland Power Distribution Ltd.
Service Territory Name	Bracebridge, Huntsville, Sundridge, Burk's Falls, Magnetawan
Assigned EB Number	EB-2013-0149
Name and Title	Margaret Maw, Chief Financial Officer
Phone Number	705-789-5442
Email Address	mmaw@lakelandholding.com
Date	August 26, 2013
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2013

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	8,063	78,665,227		19.66	0.0144	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,591	42,466,804		42.59	0.0087	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	103	83,505,877	206,989	300.00		2.6976
USL	Unmetered Scattered Load	Connection	kWh	35	107,219		12.18	0.0055	
Sen	Sentinel Lighting	Connection	kW	44	39,534	110	6.10		21.1229
SL	Street Lighting	Connection	kW	2,147	1,858,492	5,087	5.03		15.3996
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2013

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	8,063	78,665,227	0	19.66	0.0144	0.0000	1,902,223	1,132,779	0	3,035,002
General Service Less Than 50 kW	1,591	42,466,804	0	42.59	0.0087	0.0000	813,128	369,461	0	1,182,589
General Service 50 to 4,999 kW	103	83,505,877	206,989	300.00	0.0000	2.6976	370,800	0	558,374	929,174
Unmetered Scattered Load	35	107,219	0	12.18	0.0055	0.0000	5,116	590	0	5,705
Sentinel Lighting	44	39,534	110	6.10	0.0000	21.1229	3,221	0	2,324	5,544
Street Lighting	2,147	1,858,492	5,087	5.03	0.0000	15.3996	129,593	0	78,338	207,931
							3,224,081	1,502,830	639,035	5,365,946



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41512 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)


12000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2014
Taxable Capital		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2013	2014
Regulatory Taxable Income	\$ 600,510	\$ 600,510
Corporate Tax Rate	20.67%	20.67%
Tax Impact	\$ 124,135	\$ 112,135
Grossed-up Tax Amount	\$ 141,356	\$ 141,356
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 141,356	\$ 141,356
Total Tax Related Amounts	\$ 141,356	\$ 141,356
Incremental Tax Savings		-\$ 0
Sharing of Tax Savings (50%)		-\$ 0



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$3,035,002	56.56%	\$0	78,665,227	0	\$0.0000	
General Service Less Than 50 kW	\$1,182,589	22.04%	\$0	42,466,804	0	\$0.0000	
General Service 50 to 4,999 kW	\$929,174	17.32%	\$0	83,505,877	206,989		\$0.0000
Unmetered Scattered Load	\$5,705	0.11%	\$0	107,219	0	\$0.0000	
Sentinel Lighting	\$5,544	0.10%	\$0	39,534	110		\$0.0000
Street Lighting	\$207,931	3.88%	\$0	1,858,492	5,087		\$0.0000
	\$5,365,946	100.00%	\$0				
	H		I				

Appendix 7

2012 CDM Results

Table 1: Lakeland Power Distribution Ltd. Initiative and Program Level Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	130	69			8	4			56,010	27,217			12	305,488
Appliance Exchange	Appliances	8	21			1	3			1,222	5,118			3	19,930
HVAC Incentives	Equipment	51	52			16	14			31,420	25,551			30	202,333
Conservation Instant Coupon Booklet	Items	1,049	63			2	0			39,191	2,862			3	165,350
Bi-Annual Retailer Event	Items	1,781	2,171			3	3			60,143	54,810			6	405,004
Retailer Co-op	Items	0	0			0	0			0	0			0	0
Residential Demand Response (switch/pstat)	Devices	0	0			0	0			0	0			0	0
Residential Demand Response (IHD)	Devices	0	0			0				0					
Residential New Construction	Homes	0	1			0	0			0	411			0	1,232
Consumer Program Total						31	24			187,986	115,968			54	1,099,336
Business Program															
Retrofit	Projects	7	10			19	55			191,089	334,109			73	1,766,680
Direct Install Lighting	Projects	51	260			57	234			142,766	884,950			287	3,213,838
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	0	0			0	0			0	0			0	0
Energy Audit	Audits	0	0			0	0			0	0			0	0
Small Commercial Demand Response	Devices	0	0			0	0			0	0			0	0
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3	Facilities	0	0			0	0			0	0			0	0
Business Program Total						76	289			333,854	1,219,059			361	4,980,518
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	0			0	0			0	0			0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3	Facilities	0	0			0	0			0	0			0	0
Industrial Program Total						0	0			0	0			0	0
Home Assistance Program															
Home Assistance Program	Homes	0	4			0	0			0	3,259			0	9,776
Home Assistance Program Total						0	0			0	3,259			0	9,776
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	1	0			4	0			25,081	0			4	100,323
High Performance New Construction	Projects	0	0			0	0			571	224			0	2,958
Toronto Comprehensive	Projects	0	0			0	0			0	0			0	0
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0			0	0
LDC Custom Programs	Projects	0	0			0	0			0	0			0	0
Pre-2011 Programs completed in 2011 Total						4	0			25,652	224			5	103,281
Other															
Program Enabled Savings	Projects	0	0			0	0			0	0			0	0
Time-of-Use Savings	Homes														
Other Total							0				0			0	0
Adjustments to Previous Year's Verified Results							-3				-843			-3	-3,371
Energy Efficiency Total						111	314			547,493	1,338,509			420	6,192,911
Demand Response Total (Scenario 1)						0	0			0	0			0	0
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						111	311			547,493	1,337,666			417	6,189,540
Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.		Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.								Full OEB Target:				2,320	10,180,000
										% of Full OEB Target Achieved to Date (Scenario 1):				18.0%	60.8%

Appendix 8

2013 Board Approved Load Forecast

Settlement Table 4 - Load Forecast - from Board Decision and Rate Order - March 7, 2013

Description	Initial Application Filing	Interrogatory Adjustments up to January 11, 2013	Interrogatory Response Filing January 11, 2013	Settlement Adjustments	Settlement Submission
Residential - customers	8,063	0	8,063	0	8,063
- kWh	77,259,128	(43,643)	77,215,485	1,449,742	78,665,227
GS <50 kW - customers	1,591	0	1,591	0	1,591
- kWh	41,707,732	(23,560)	41,684,172	782,632	42,466,804
GS >50 kW - customers	102	1	103	0	103
- kWh	82,191,734	(19,550)	82,172,184	1,333,693	83,505,877
- kW	203,731	(48)	203,683	3,306	206,989
Sentinel - connections	44	0	44	0	44
- kWh	39,125	22	39,147	387	39,534
- kW	109	0	109	1	110
Street Lighting - connections	2,147	0	2,147	0	2,147
- kWh	1,839,258	1,068	1,840,326	18,166	1,858,492
- kW	5,035	3	5,038	49	5,087
USL - connections	35	0	35	0	35
- kWh	106,109	62	106,171	1,048	107,219
Total - Customers/Connections	11,982	1	11,983	0	11,983
- kWh	203,143,086	(85,601)	203,057,485	3,585,668	206,643,153
- kW	208,875	(45)	208,830	3,356	212,186