

APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES EFFECTIVE MAY 1, 2014

EB - 2013-0145

Kenora Hydro Electric Corporation Ltd. EB-2013-0145 2014 IR Rate Application Filed September 24, 2013

IN THE MATTER OF the Ontario Energy Board Act, 1998, Schedule B to the Energy Competition Act, 1998, c.15;

AND IN THE MATTER OF an Application by Kenora Hydro Electric Corporation Ltd. to the Ontario Energy Board for an Order approving just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2014.

APPLICATION

The Applicant, Kenora Hydro Electric Corporation Ltd ("Kenora Hydro") is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kenora, Ontario. Kenora Hydro carries on the business of distributing electricity within the City of Kenora as a licensed electricity distributor under license ED-2003-0030.

Kenora Hydro hereby applies to the OEB pursuant to Section 78 of the Ontario Energy Board Act, 1998 for approval of these proposed distribution rates and other charges, on a 2014 Incentive Regulation Application, with rates effective May 1, 2014.

The applicant's notice will be appearing in the Kenora Daily Miner & News, a paid publication, with readership and circulation of approximately 3,500. This is the publication with the highest circulation in the service territory.

Requests for further information on this application should be made to:

Janice Robertson, CPA, CA
Manager of Finance & Regulatory Affairs
807-467-2014
jrobertson@kenora.ca

The primary license contact:

David Sinclair President & CEO 807-467-2075 dsinclair@kenora.ca

Dated in Kenora, Ontario, September 24, 2013

Kenora Hydro Electric Corporation Ltd. EB-2013-0145 2014 IR Rate Application Filed September 24, 2013

MANAGER'S SUMMARY

Kenora Hydro is applying for rates and charges to be effective May 1, 2014. Kenora Hydro completed a full Cost of Service rebasing application, with rates effective July 1, 2011. This is Kenora's first application under the Annual IR Index requirements.

Kenora Hydro has maintained financial records during 2012 consistent with CGAAP.

2014 Rate Filing - General Information

Kenora Hydro is filing this rate application under the OEB Filing Requirements, Chapter 3, released July 17, 2013. Kenora Hydro has elected to file an Annual Incentive Regulation Model for rates effective May 1, 2014.

Incremental Capital Module

An Incremental Capital Model has not been filed by Kenora Hydro for this application.

Z-Factor Claim

A Z-Factor Claim has not been filed by Kenora Hydro for this application.

Deferral and Variance Account Rate Rider

Kenora Hydro has included in this application an analysis of the "Group 1" Deferral and Variance accounts. As the total claim for threshold test is a balance of \$(94,801), producing a claim of \$(.0009), it does not exceed the preset disposition threshold of DR or CR \$0.001/kWh, there will be no claim for deferral and variance account dispositions in this application.

Rate Impacts

Every customer class in this application is impacted by the expiring rate riders from prior applications. In all classes, the former net rate riders provided credits back to the customer. As these riders expire and the credits are removed from the bills, the classes are showing some larger than anticipated total bill impacts.

The draft rates, as presented, produce the following rate impacts:

Residential TOU at 800 kWh: Increase \$3.92, a 3.45% increase

- General Service Under 50 kW at 2,000 kWh: Increase \$9.71, a 3.83% increase
- General Service Over 50 kW at 43,800 kWh, 100 kW (load 60%): Increase \$128.19, a
 2.47% increase
- Unmetered Scattered Load at 12,500 kWh: increase \$85.29, a 6.51% increase
- Streetlights at 137,474 kWh, 428 kW (44% load): increase \$546.73, a 3.55% increase

The rate impact sheets generated from the IR are included in **Appendix E.**

Rate Application Models

Appendix A. 2014 IR Tax Sharing Model

As part of this application, Kenora Hydro submits the 2014 IR Tax Sharing Workform. As calculated in the Workform, there will be no impact of any currently known legislated tax changes on Kenora Hydro. There are no Rate Riders calculated as a result of Shared Tax Savings model.

The Tax Sharing Model has been included as Appendix A.

Appendix B. Revenue Cost Ratio Adjustment Workform

There are no required adjustments to the revenue-to-cost ratios for any classes.

Input Sources for Revenue-Cost Ratio Adjustment Workform:

- **Tab 3:** Customer count and load forecasts taken from final 2011 COS Application. Rates from final OEB Rate Order dated July 6, 2011. Current Tariff Service Charge and Volumetric Charge are taken from May 1, 2013 EB-2012-0141.
- **Tab 7:** Revenue offsets taken from 2011 COS application.
- **Tab 10:** The resulting "Proposed Revenue to Cost Ratios", indicate no additional changes to the existing ratios are required.

The Revenue-Cost Ratio Model is included in Appendix B.

Appendix C. Retail Transmission Service Rates Model

Based on the most recent Uniform Transmission Rates (UTR) approved by the Board (EB-2011-0268) effective January 1, 2013, the current UTR's applicable to Kenora Hydro are:

- Network Service \$3.63 / kW
- Line Connection \$0.75 / kW

Kenora Hydro agrees that the Board will update these rates in this application January 2014 as required.

Input Sources for RTSR Adjustment Workform

- Tab 4: The most recent RRR billing determinants are taken from the 2012 Annual RRR filing.
- Tab 5: Rates effective January 1, 2014 are assumed to be the 2013 Rates until updated.
- **Tab 6:** Network and Connection charges taken from 2012 IESO Invoices.

The resulting RTSR's were input into the IRM Model.

The 2014 RTSR Workform is included as Appendix C.

Appendix D. 2014 Annual IR Rate Generator

Input Sources for 2014 IR Rate Generator

- Tab 4: Current rates from May 1, 2013 Tariff of Rates and Charges EB-2012-0141.
- **Tab 5:** 2.1.7 RRR balances are taken directly from the 2012 RRR filing.
- **Tab 6:** Metered kWh and kW, and distribution revenue are input as approved in the 2011 COS Rate Application.
- Tab 9: The Board's Annual IR model dictates that Kenora's filing incorporates the following:
 - Price Escalator = 1.6%
 - Productivity Factor = 0.72%
 - Stretch Factor = 0.4%
 - Resulting Total Price Index = 0.48%

It is understood that the Board will update this rate application to reflect any required changes in these rates.

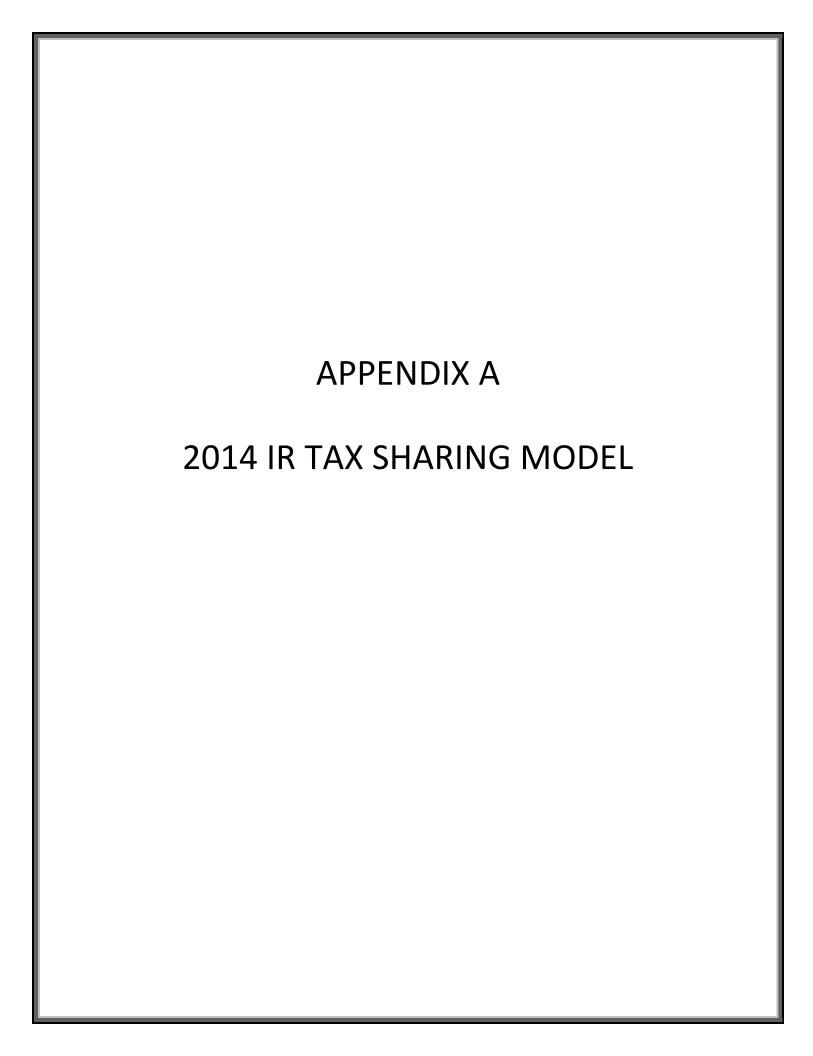
The Full 2014 Annual IR Rate Generator is included as Appendix D.

Specific Exclusions

As noted in the July 17, 2013 Filing Requirements, Kenora Hydro confirms that the following specific items have not been included as part of this rate application:

- Rate harmonization
- Disposition of Account 1555
- Changes to revenue-to-cost ratios
- Loss factor changes
- Establish or change any specific service charges
- Loss carry forward adjustments
- Disposition of Group 2 accounts
- Loss of customer load impacts

Respectfully submitted.





Version 1

Utility Name	Kenora Hydro Electric Corporation Ltd.						
Service Territory Name	City of Kenora						
Assigned FD Number	EB-2013-0145						
Assigned EB Number	EB-2013-0143						
Name and Title	Janice Robertson, Manager of Finance & Regulatory Affairs						
Phone Number	807-467-2014						
Thone Number	007 407 2014						
Email Address	irobertson@kenora.ca						
Data	Tuesday Contomber 24, 2012						
Date	Tuesday, September 24, 2013						
Last COS Re-based Year	2011						

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



- 1. Info
- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- 5. Z-Factor Tax Changes
- 6. Calculation of Tax Change Variable Rate Rider



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	4,731	39,677,024		19.03	0.0139	
GSLT50	General Service Less Than 50 kW	Customer	kWh	736	24,025,485		37.36	0.0058	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	70		112,043	516.91		1.6470
USL	Unmetered Scattered Load	Connection	kWh	30	145,633		13.52	0.0041	
SL	Street Lighting	Connection	kW	550		5,775	4.98		3.2785
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

	Re-based Billed			Rate ReBal	Rate ReBal Base Distribution	Rate ReBal Base Distribution
	Customers or	Re-based Billed	Re-based Billed	Base Service		
Rate Class	Connections	kWh	kW	Charge	kWh	kW
	Α	В	С	D	E	F
Residential	4,731	39,677,024	0	19.03	0.0139	0.0000
General Service Less Than 50 kW	736	24,025,485	0	37.36	0.0058	0.0000
General Service 50 to 4,999 kW	70	0	112,043	516.91	0.0000	1.6470
Unmetered Scattered Load	30	145,633	0	13.52	0.0041	0.0000
Street Lighting	550	0	5,775	4.98	0.0000	3.2785

Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I		
1,080,371	551,511	0	1,631,882		
329,964	139,348	0	469,311		
434,204	0	184,535	618,739		
4,867	597	0	5,464		
32,868	0	18,933	51,801		
1,882,274	691,456	203,468	2,777,198		



Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year). Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41541 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)			
Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2014
Taxable Capital		\$	-
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ -	\$	-
Rate	0.000%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	2011	\$	2014
Corporate Tax Rate			0.00%
Tax Impact		\$	-
Grossed-up Tax Amount		\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ _	S	_
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$	-
Total Tax Related Amounts	\$ -	\$	-
Incremental Tax Savings		\$	-



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Volumetric Rate kWh Rate Rider F = C / D	Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,631,882	58.76%	\$0	39,677,024	0	\$0.0000	
General Service Less Than 50 kW	\$469,311	16.90%	\$0	24,025,485	0	\$0.0000	
General Service 50 to 4,999 kW	\$618,739	22.28%	\$0	0	112,043		\$0.0000
Unmetered Scattered Load	\$5,464	0.20%	\$0	145,633	0	\$0.0000	
Street Lighting	\$51,801	1.87%	\$0	0	5,775		\$0.0000
	\$2,777,198	100.00%	\$0				

APPENDIX B 2014 IR REVENUE-COST RATIO MODEL

v 2.0



Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

Utility Name	Kenora Hydro Electric Corporation Ltd.						
Service Territory Name	City of Kenora						
Assigned EB Number	EB-2013-0145						
Name and Title	Janice Robertson, Manager of Finance & Regulatory Affairs						
Phone Number	807-467-2014						
Email Address	jrobertson@kenora.ca						
Date	24-Sep-13						
Last COS Re-based Year	2011						

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- 1. Info
- 2. Table of Contents
- 3. Re-Based Bill Det & Rates
- 4. Removal of Rate Adders
- 5. Re-Based Rev From Rates
- 6. Decision Cost Revenue Adj
- 7. Revenue Offsets Allocation
- 8. Transformer Allowance
- 9. R C Ratio Revenue
- 10. Proposed R C Ratio Adj
- 11. Proposed Revenue
- 12. Proposed F V Rev Alloc
- 13. Proposed F V Rates
- 14. Adjust To Proposed Rates



The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	4,731	39,677,024		19.03	0.0139	
GSLT50	General Service Less Than 50 kW	Customer	kWh	736	24,025,485		37.36	0.0058	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	70	43,595,864	112,043	516.91		1.6470
	Unmetered Scattered Load	Connection	kWh	30	145,633		13.52	0.0041	
SL	Street Lighting	Connection	kW	550	1,819,870	5,775	4.98		3.2785
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	19.03	0.0139	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	37.36	0.0058	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	516.91	0.0000	1.6470	0.00	0.0000	0.0000
Unmetered Scattered Load	13.52	0.0041	0.0000	0.00	0.0000	0.0000
Street Lighting	4.98	0.0000	3.2785	0.00	0.0000	0.0000



The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A		Re-based Billed kW C	Current Base Service Charge D		Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	4,731	39,677,024	0	19.03	0.0139	0.0000	1,080,371	551,511	0	1,631,882
General Service Less Than 50 kW	736	24,025,485	0	37.36	0.0058	0.0000	329,964	139,348	0	469,311
General Service 50 to 4,999 kW	70	43,595,864	112,043	516.91	0.0000	1.6470	434,204	0	184,535	618,739
Unmetered Scattered Load	30	145,633	0	13.52	0.0041	0.0000	4,867	597	0	5,464
Street Lighting	550	1,819,870	5,775	4.98	0.0000	3.2785	32,868	0	18,933	51,801
							1,882,274	691,456	203,468	2,777,198



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or 2013 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

		Current	Transition	Transition	Transition	Transition	Transition
Rate Class	Direction	Year	Year 1	Year 2	Year 3	Year 4	Year 5
		2012	2013	2014	2015	2016	2017
Residential	No Change	101.16%	101.16%	101.16%	101.16%	101.16%	101.16%
General Service Less Than 50 kW	No Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
General Service 50 to 4,999 kW	No Change	125.00%	125.00%	125.00%	125.00%	125.00%	125.00%
Unmetered Scattered Load	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Street Lighting	No Change	77.00%	77.00%	77.00%	77.00%	77.00%	77.00%



The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets	Percentage Split	Allocated Revenue Offsets
	Α	C= A / B	E = D * C
Residential	240,845	65.52%	240,845
General Service Less Than 50 kW	82,743	22.51%	82,743
General Service 50 to 4,999 kW	37,853	10.30%	37,853
Unmetered Scattered Load	721	0.20%	721
Street Lighting	5,428	1.48%	5,428
	367,590	100.00%	367,590
	В		D



The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	21,295	35,492	0.6000	1.6470	112,043	1.4569
Unmetered Scattered Load	No						
Street Lighting	No						
			35,492			112,043	
		В	D			Н	
		21,295					



The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C		Base Service Charge D		Base Distribution Volumetric Rate kW F
Residential	4,731	39,677,024	0	0	19.03	0.0139	0.0000
General Service Less Than 50 kW	736	24,025,485	0	0	37.36	0.0058	0.0000
General Service 50 to 4,999 kW	70	43,595,864	112,043	0	516.91	0.0000	1.4569
Unmetered Scattered Load	30	145,633	0	0	13.52	0.0041	0.0000
Street Lighting	550	1,819,870	5,775	0	4.98	0.0000	3.2785

*12	H = B . F	I = C ^ F	J = G + H + I
1,080,371	551,511	0	1,631,882
329,964	139,348	0	469,311
434,204	0	163,240	597,444
4,867	597	0	5,464
32,868	0	18,933	51,801
1,882,274	691,456	182,173	2,755,903

Distribution Distribution Volumetric Volumetric

Rate

kW

Rate

kWh

Service

Charge

Revenue

Requirement

from Rates



Proposed Revenue Cost Ratio Adjustment

						Proposed				
Rate Class	Adju	ısted Revenue A	Current Revenue Cost Ratio B	Re-	Allocated Cost C = A / B	Revenue Cost Ratio D	al Adjusted Revenue E = C * D		Change	Percentage Change G = (E / C) - 1
Residential	\$	1,872,727	1.01	\$	1,851,252	1.01	\$ 1,872,727	\$	0	0.0%
General Service Less Than 50 kW	\$	552,054	0.80	\$	690,068	0.80	\$ 552,054	\$	0	0.0%
General Service 50 to 4,999 kW	\$	635,297	1.25	\$	508,238	1.25	\$ 635,297	\$	-	0.0%
Unmetered Scattered Load	\$	6,185	1.20	\$	5,154	1.20	\$ 6,185	\$	0	0.0%
Street Lighting	\$	57,229	0.77	\$	74,324	0.77	\$ 57,229	-\$	0	0.0%
	\$	3,123,493		\$	3,129,036		\$ 3,123,493	\$	0	0.0%

Out of Balance - 0

Final? Yes



Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	R	Adjusted evenue By venue Cost Ratio A	llocated Re- sed Revenue Offsets B	Re fr Tra	Revenue equirement om Rates Before ansformer allowance C = A - B	Tra	e-based insformer lowance D	Re f	Revenue equirement rom Rates E = C + D
Residential	\$	1,872,727	\$ 240,845	\$	1,631,882	\$	-	\$	1,631,882
General Service Less Than 50 kW	\$	552,054	\$ 82,743	\$	469,311	\$	-	\$	469,311
General Service 50 to 4,999 kW	\$	635,297	\$ 37,853	\$	597,444	\$	21,295	\$	618,739
Unmetered Scattered Load	\$	6,185	\$ 721	\$	5,464	\$	-	\$	5,464
Street Lighting	\$	57,229	\$ 5,428	\$	51,801	\$	=	\$	51,801
	\$	3,123,493	\$ 367,590	\$	2,755,903	\$	21,295	\$	2,777,198



Proposed fixed and variable revenue allocation

Rate Class	-	Revenue rement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Se	rvice Charge Revenue E = A * B	Dis	stribution Vo Rate Reve kWh F = A * (
Residential	\$	1,631,882	66.2%	33.8%	0.0%	\$	1,080,371	\$	
General Service Less Than 50 kW	\$	469,311	70.3%	29.7%	0.0%	\$	329,964	\$	
General Service 50 to 4,999 kW	\$	618,739	70.2%	0.0%	29.8%	\$	434,204	\$	
Unmetered Scattered Load	\$	5,464	89.1%	10.9%	0.0%	\$	4,867	\$	
Street Lighting	\$	51,801	63.5%	0.0%	36.5%	\$	32,868	\$	
	\$	2,777,198				\$	1,882,274	\$	

Service Charge Revenue E = A * B		Di	stribution Volumetric Rate Revenue kWh F = A * C	Di	stribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G			
\$	1,080,371	\$	551,511	\$	-	\$	1,631,882		
\$	329,964	\$	139,348	\$	-	\$	469,311		
\$	434,204	\$	-	\$	184,535	\$	618,739		
\$	4,867	\$	597	\$	-	\$	5,464		
\$	32,868	\$	-	\$	18,933	\$	51,801		
\$	1,882,274	\$	691,456	\$	203,468	\$	2,777,198		



Proposed fixed and variable rates

			Dist	ribution Volumetric	Dis	tribution Volumetric	Re-based Billed				Proposed Base	Proposed Base
Rate Class	Se	rvice Charge Revenue		Rate Revenue kWh B		Rate Revenue kW	Customers or Connections D	Re-based Billed kWh	Re-based Billed kW	Proposed Base Service Charge G = A / D / 12	Distribution Volumetric Rate kWh H = B / E	Distribution Volumetric Rate kW
Residential	¢.	1.080.371	Ф	551.511	¢.	Ü	4.731	39.677.024		19.03	0.0139	1=0/1
	Ф	, , -		/-		-	, -	,- ,-	U			-
General Service Less Than 50 kW	\$	329,964	\$	139,348	\$	-	736	24,025,485	0	37.36	0.0058	-
General Service 50 to 4,999 kW	\$	434,204	\$	-	\$	184,535	70	43,595,864	112,043	516.91	-	1.6470
Unmetered Scattered Load	\$	4,867	\$	597	\$	-	30	145,633	0	13.52	0.0041	-
Street Lighting	\$	32,868	\$	-	\$	18,933	550	1,819,870	5,775	4.98	-	3.2785



Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.

Rate Class	 osed Base ice Charge	Dis Vo	osed Base stribution slumetric ate kWh	Di V	posed Base istribution olumetric Rate kW	Current Base Service Charge	Di V	irrent Base istribution olumetric Rate kWh	Dis Vo	rent Base stribution blumetric Rate kW	Requ	ustment ired Base ce Charge	Вa	stment Required se Distribution metric Rate kWh	Re I	Adjustment equired Base Distribution ımetric Rate kW
	Α		В		С	D		E		F	G	= A - D		H = B - E		I = C - F
Residential	\$ 19.03	\$	0.0139	\$	-	\$ 19.03	\$	0.0139	\$	-	\$	-	\$	-	\$	-
General Service Less Than 50 kW	\$ 37.36	\$	0.0058	\$	-	\$ 37.36	\$	0.0058	\$	-	\$	-	\$	-	\$	-
General Service 50 to 4,999 kW	\$ 516.91	\$	-	\$	1.6470	\$ 516.91	\$	-	\$	1.6470	\$	-	\$	-	\$	-
Unmetered Scattered Load	\$ 13.52	\$	0.0041	\$	-	\$ 13.52	\$	0.0041	\$	-	\$	-	\$	-	\$	-
Street Lighting	\$ 4 98	\$	_	\$	3 2785	\$ 498	\$	_	\$	3 2785	\$	_	\$	_	\$	_

APPENDIX C 2014 IR RETAIL TRANSMISSION SERVICE RATES MODEL





Utility Name	Kenora Hydro Electric Corporation Ltd.	
Service Territory	City of Kenora	
Assigned EB Number	EB-2013-0145	
Name and Title	Janice Robertson, Manager of Finance & R	egulatory Affairs
Phone Number	807-467-2014	
Email Address	jrobertson@kenora.ca	
Date	24-Sep-13	
ast COS Re-based Year	2011	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/R M application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of the order with model with bout the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing t he application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 7. Current Wholesale

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3. Rate Classes 9. Adj Network to Current WS

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6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting Choose Rate Class	kWh	\$ 0.0067	\$ 0.0016
	kWh	\$ 0.0059	\$ 0.0014
	kW	\$ 2.4457	\$ 0.5175
	kWh	\$ 0.0059	\$ 0.0014
	kW	\$ 1.8441	\$ 0.4000



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	36,902,300		1.0430		38,489,099	-
General Service Less Than 50 kW	kWh	23,248,130		1.0430		24,247,800	-
General Service 50 to 4,999 kW	kW	41,253,255	96,956		58.32%	41,253,255	96,956
Unmetered Scattered Load	kWh	211,461		1.0430		220,554	-
Street Lighting	kW	1,949,204	5,136		52.02%	1,949,204	5,136



Uniform Transmission Rates	Unit	Effective 2	January 1, 012		e January 1, 2013	Effectiv	ve January 1, 2014
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.63
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.75
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.85
Hydro One Sub-Transmission Rates	Unit		January 1, 012	Effectiv	e January 1, 2013	Effectiv	ve January 1, 2014
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW	\$	2.65	\$	3.18	\$	3.18
Line Connection Service Rate	kW	\$	0.64	\$	0.70	\$	0.70
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33	\$	2.33
If needed , add extra host here (I)	Unit		January 1, 012		e January 1, 2013	Effectiv	ve January 1, 2014
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		January 1, 012		e January 1, 2013	Effectiv	/e January 1, 2014
If needed , add extra host here (II) Rate Description	Unit	2					
	Unit kW	2	012		2013		2014
Rate Description		2	012		2013		2014
Rate Description Network Service Rate	kW	2	012		2013		2014
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	012		2013		2014
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	R \$	ate January 1,	\$ Effective	e January 1,	\$	Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ Effective 2	- -	\$ Effectiv	2013 Rate	\$	Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ Effective 2	January 1,	\$ Effectiv	e January 1, 2013	\$	Rate - ve January 1, 2014
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	S S Effective 2	January 1,	\$ Effective	e January 1, 2013	\$ Effective	Rate - ve January 1, 2014 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW kW	S S Effective 2 R	January 1,	\$ Effective	e January 1, 2013 Rate 0.1465	\$ Effective \$	2014 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586	kW kW kW Unit	\$ Effective 2 R \$	January 1,	\$ Effective	e January 1, 2013 Rate 0.1465 0.0667	S Effective S S	2014 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550	kW kW kW Unit kW kW	S Effective 2 R S S	January 1,	\$ Effective \$ \$ \$	e January 1, 2013 Rate 0.1465 0.0667 0.0475	\$ Effective \$ \$ \$	2014 Rate 2014 Rate 0.1465 0.0667 0.0475
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590	kW kW kW Unit kW kW kW	S Effective 2 R S S S	January 1,	\$ \$ \$ \$ \$	e January 1, 2013 Rate 0.1465 0.0667 0.0475 0.0419	S S S S	2014 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	S Effective 2 R S S S	January 1,	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2013 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008) RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW Unit kW kW kW kW kW	S Effective 2 R S S S S S S	January 1, 012 ate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2013 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet *4.RRR Data*
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection canned transformer.

Month January February March April May June July August		Network		Line	e Connec	tion	Transform	mation C	onnection	Total Line
February March April May June July August	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February March April May June July August	17,465	\$3.57	\$ 62,350	20,768	\$0.79	\$ 16,438		\$0.00		\$ 16,438
March April May June July August	16,919	\$3.57	\$ 60,404	18,312	\$0.79	\$ 14,559		\$0.00		\$ 14,559
April May June July August	16,199	\$3.57	\$ 57,830	16,663	\$0.79	\$ 13,170		\$0.00		\$ 13,170
May June July August	12,590	\$3.57	\$ 44,946	13,857	\$0.79	\$ 10,985		\$0.00		\$ 10,985
July August	12,145	\$3.57	\$ 43,358	14,110	\$0.79	\$ 11,178		\$0.00		\$ 11,178
August	13,958	\$3.57	\$ 49,830	16,599	\$0.79	\$ 13,137		\$0.00		\$ 13,137
August	15,024	\$3.57	\$ 53,636	17,837	\$0.79	\$ 14,140		\$0.00		\$ 14,140
	15,186	\$3.57	\$ 54,214	17,257	\$0.79	\$ 13,629		\$0.00		\$ 13,629
September	12,499	\$3.57	\$ 44,621	14,834	\$0.79	\$ 11,762		\$0.00		\$ 11,762
October	14,510	\$3.57	\$ 51,804	15,384	\$0.76	\$ 11,762		\$0.00		\$ 11,762
November December	17,467	\$3.57 \$3.57	\$ 62,357	18,545	\$0.79 \$0.79	\$ 14,689		\$0.00 \$0.00		\$ 14,689 \$ 15,313
December	17,559	\$3.57	\$ 62,686	19,325	\$0.79	\$ 15,313		\$0.00		\$ 15,313
Total	181,521	\$ 3.57	\$ 648,037	203,491	\$ 0.79	\$ 160,761		\$ -	\$ -	\$ 160,761
Hydro One		Network		Line	e Connec	tion	Transform	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February March		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		s - s -
		\$0.00						\$0.00		
April					\$0.00					\$ -
May June		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00		\$ - \$ -
Jule		\$0.00			\$0.00			\$0.00		\$ -
		\$0.00			\$0.00			\$0.00		\$ -
August September		\$0.00			\$0.00			\$0.00		\$ - \$ -
October		\$0.00			\$0.00			\$0.00		\$ -
October November		\$0.00			\$0.00			\$0.00		\$ - \$ -
November December		\$0.00			\$0.00			\$0.00		\$ - \$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I) (if needed)		Network		Line	e Connec	tion	Transform	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		s -
February		\$0.00			\$0.00			\$0.00		s -
March		\$0.00			\$0.00			\$0.00		s -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		s -
June		\$0.00			\$0.00			\$0.00		s -
July		\$0.00			\$0.00			\$0.00		s -
August		\$0.00			\$0.00			\$0.00		s -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		s -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		s -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	s -
Add Extra Host Here (II) (if needed)		Network		Line	e Connec	tion	Transform	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		s -
February		\$0.00			\$0.00			\$0.00		s -
March		\$0.00			\$0.00			\$0.00		s -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		s -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
	-	s -	s -		\$ -	s -		\$ -	s -	\$ -
November December		Network		Line	e Connec	tion	Transform	mation C	onnection	Total Line
November December Total										
November December Total Total					_			_		
November December Total Total Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
November December Total Total Month January	17,465	Rate \$3.57	\$ 62,350	20,768	\$0.79	\$ 16,438	Units Billed	\$0.00	s -	\$ 16,438
November December Total Total Month January February	17,465 16,919	Rate \$3.57 \$3.57	\$ 62,350 \$ 60,404	20,768 18,312	\$0.79 \$0.80	\$ 16,438 \$ 14,559	Units Billed	\$0.00 \$0.00	\$ - \$ -	\$ 16,438 \$ 14,559
November December Total Total Month January February March	17,465 16,919 16,199	Rate \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830	20,768 18,312 16,663	\$0.79 \$0.80 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170	Units Billed	\$0.00 \$0.00 \$0.00	\$ - \$ - \$ -	\$ 16,438 \$ 14,559 \$ 13,170
November December Total Total Month January February March April	17,465 16,919 16,199 12,590	Rate \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946	20,768 18,312 16,663 13,857	\$0.79 \$0.80 \$0.79 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	\$ - \$ - \$ - \$ -	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985
November December Total Month January February March April May	17,465 16,919 16,199 12,590 12,145	Rate \$3.57 \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946 \$ 43,358	20,768 18,312 16,663 13,857 14,110	\$0.79 \$0.80 \$0.79 \$0.79 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ - \$ - \$ - \$ - \$ -	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178
November December Total Total Month January February March April May June	17,465 16,919 16,199 12,590 12,145 13,958	Rate \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946 \$ 43,358 \$ 49,830	20,768 18,312 16,663 13,857 14,110 16,599	\$0.79 \$0.80 \$0.79 \$0.79 \$0.79 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	S - S - S - S - S -	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137
November December Total Month January February March April May June July	17,465 16,919 16,199 12,590 12,145 13,958 15,024	Rate \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946 \$ 43,358 \$ 49,830 \$ 53,636	20,768 18,312 16,663 13,857 14,110 16,599 17,837	\$0.79 \$0.80 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ - \$ - \$ - \$ - \$ - \$ -	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140
November December Total Month January February March April May June July August	17,465 16,919 16,199 12,590 12,145 13,958 15,024	Rate \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946 \$ 43,358 \$ 49,830 \$ 55,636 \$ 54,214	20,768 18,312 16,663 13,857 14,110 16,599 17,837 17,257	\$0.79 \$0.80 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140 \$ 13,629	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ - \$ 5 - \$ 7 - 5	\$ 16,438 \$ 14,556 \$ 13,176 \$ 10,988 \$ 11,178 \$ 13,133 \$ 14,144 \$ 13,628
November December Total Month January February March April May June July August September	17,465 16,919 16,199 12,590 12,145 13,958 15,024 15,186 12,499	Rate \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946 \$ 43,358 \$ 49,830 \$ 53,636 \$ 54,214 \$ 44,621	20,768 18,312 16,663 13,857 14,110 16,599 17,837 17,257 14,834	\$0.79 \$0.80 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140 \$ 13,629 \$ 11,762	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 16,436 \$ 14,555 \$ 13,170 \$ 10,985 \$ 11,176 \$ 13,625 \$ 11,762
November December Total Total Month January February March April May June July August September October	17,465 16,919 16,199 12,590 12,145 13,958 15,024 15,186 12,499	Rate \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946 \$ 43,358 \$ 49,830 \$ 53,636 \$ 54,214 \$ 44,621 \$ 51,804	20,768 18,312 16,663 13,857 14,110 16,599 17,837 17,257 14,834	\$0.79 \$0.80 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140 \$ 13,629 \$ 11,762 \$ 11,762	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 16,438 \$ 14,558 \$ 13,170 \$ 10,988 \$ 11,176 \$ 13,133 \$ 14,140 \$ 13,625 \$ 11,762 \$ 11,762
November December Total Month January February March April May June July August September October November	17,465 16,919 16,199 12,590 12,145 13,958 15,024 15,186 12,499 14,510 17,467	Rate \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946 \$ 43,358 \$ 49,830 \$ 53,636 \$ 54,214 \$ 44,621 \$ 51,804 \$ 62,357	20,768 18,312 16,663 13,857 14,110 16,599 17,837 17,257 14,834 15,384	\$0.79 \$0.80 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.76 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140 \$ 13,629 \$ 11,762 \$ 11,762 \$ 14,689	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140 \$ 13,622 \$ 11,762 \$ 11,762 \$ 14,688
November December Total Total Month January February March April May June July August September October	17,465 16,919 16,199 12,590 12,145 13,958 15,024 15,186 12,499	Rate \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946 \$ 43,358 \$ 49,830 \$ 53,636 \$ 54,214 \$ 44,621 \$ 51,804	20,768 18,312 16,663 13,857 14,110 16,599 17,837 17,257 14,834	\$0.79 \$0.80 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140 \$ 13,629 \$ 11,762 \$ 11,762	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140 \$ 13,629 \$ 11,762 \$ 11,762
November December Total Month January February March April May June July August September October November	17,465 16,919 16,199 12,590 12,145 13,958 15,024 15,186 12,499 14,510 17,467	Rate \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57 \$3.57	\$ 62,350 \$ 60,404 \$ 57,830 \$ 44,946 \$ 43,358 \$ 49,830 \$ 53,636 \$ 54,214 \$ 44,621 \$ 51,804 \$ 62,357 \$ 62,686	20,768 18,312 16,663 13,857 14,110 16,599 17,837 17,257 14,834 15,384	\$0.79 \$0.80 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.79 \$0.76 \$0.79	\$ 16,438 \$ 14,559 \$ 13,170 \$ 10,985 \$ 11,178 \$ 13,137 \$ 14,140 \$ 13,629 \$ 11,762 \$ 11,762 \$ 14,689	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$	\$ 16,433 \$ 14,556 \$ 13,176 \$ 10,988 \$ 11,176 \$ 13,137 \$ 14,144 \$ 13,625 \$ 11,765 \$ 11,765



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

February 16,919 \$ 3,0500 \$ 16,146 11,912 \$ 0,7000 \$ 1,1274 \$ 1,1200 \$ 1 \$ 1,000 \$ 1,000			Network		Line Connection Transformation Connection			onnection	Total Line		
February 16,991 \$ 2,000 \$ 2,00		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March April 10.100 10.2			3.6300		20,768		\$ 15,576				
April 12,500 \$ 1,800 \$ 1,800 \$ 1,800 \$ 1,100	February	16,919 \$	3.6300		18,312	\$ 0.7500		-	\$ 1.8500		\$ 13,734
Mary 12.46 \$ \$2.500 \$ 44.00 \$ 14.10 \$ 2.700 \$ 10.500 \$ \$ 1.500 \$ \$ \$ \$ \$ \$ \$ \$ \$	March	16,199 \$	3.6300	\$ 58,802	16,663	\$ 0.7500	\$ 12,497	-	\$ 1.8500		
Figure 13,998 \$ 1,900 \$ 1,900 \$ 1,900 \$ 1,900 \$ 1,100 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 1,100 \$ 5 \$ 5 \$ 1,								-			
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September								-			
Chiche	August							-			
New mehr	September				14,834	\$ 0.7500		-	\$ 1.8500		
Total								-			
Note								-			
	December	17,559 \$	3.6300	\$ 63,739	19,325	\$ 0.7500	\$ 14,494	-	\$ 1.8500	\$ -	\$ 14,494
Month	Total	181,521 \$	3.63	\$ 658,921	203,491	\$ 0.75	\$ 152,618		\$ -	\$ -	\$ 152,618
January	Hydro One		Network		Line	Connect	ion	Transfor	mation Co	onnection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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May		- *	3.3203		-	0.7007		-	© 4 COOO		
June	Man							-			
July	May	- 3			-			-			
August	June		3.3265			a 0.7667		-	\$ 1.63UU		
September								-			
Cyclober	August							-			
November	September							-			
December								-			
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Month	December	- \$	3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
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January	Add Extra Host Here (I)		Network		Line	Connect	ion	Transfor	mation Co	onnection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	Ianuary	- 5		s -		s -	s -	_	s -	s -	s -
April	February	- 8		s -	-	s -	s -	_	s -	s -	s -
April	March	- 5		s -	_	s -	s -		s -	s -	s -
May											
June											
July								_			
August	July							-			
September								-			
October											
November								-			
Total								-			
Note								-			
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Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount		- 9		s -							
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February								Omis bineu			
March S <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>								-			
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Cotober S S S S S S S S S	February March April May June July	- \$ - \$ - \$	- - - -	\$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	S - S - S - S -
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Month Units Billed Rate Amount Amount Amount Inits Billed Rate Amount Inits Billed Rate Amount Amount Inits Billed Rate Amount Inits Billed Rate Amount Amount Amount Amount Inits Billed Rate Amount Amount Amount Inits Billed Rate Amount Amou	February March April May June July August September October November	- S - S - S - S - S		S - S - S - S - S - S - S - S - S - S -	- - - - - - - -	S - S - S - S - S - S - S - S - S - S -		- - - - - - -	· \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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September 12,499 \$3.63 \$ 45,371 14,834 \$0.75 \$ 11,126 \$ 50.00 \$ 8 \$ 11,17 October 14,510 \$3.63 \$ 52,671 15,384 \$0.75 \$ 11,538 \$ 50.00 \$ - \$ 11,57 November 17,467 \$3.63 \$ 63,405 18,545 \$0.75 \$ 11,309 \$ 50.00 \$ - \$ 12,98 December 17,559 \$3.63 \$ 63,739 19,325 \$0.75 \$ 14,494 \$ 50.00 \$ - \$ 14,494	February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 17,465 16,919 12,145 13,986	Notwork Rate \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63	\$	Units Billed 20,768 18,312 16,663 13,857 14,110	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$
October 14,510 \$3.63 \$ 22,671 15,384 \$0.75 \$ 11,538 \$ 0.00 \$ 11,53 November 17,467 \$3.63 \$ 63,405 18,545 \$0.75 \$ 13,000 \$ 0.00 \$ - \$ 13,000 December 17,559 \$3.63 \$ 63,739 19,225 \$0.75 \$ 14,494 \$ 50.00 \$ - \$ 14,441 December 17,559 \$3.63 \$ 63,739 19,225 \$0.75 \$ 14,494 \$ 50.00 \$ - \$ \$ 14,441	February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 17,465 16,919 12,590 12,145 13,968 15,024	Network Rate \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63	S - S - S - S - S - S - S - S - S - S -	Units Billed 20,768 18,312 16,663 13,857 14,110 16,599 17,837	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ -
November 17,467 \$3.63 \$ 63,405 18,545 \$0.75 \$ 13,909 \$ \$0.00 \$ \$ \$ 13,90 December 17,559 \$3.63 \$ 63,739 19,325 \$0.75 \$ 14,494 \$ 50.00 \$ \$ \$ 14,444	February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 17.465 16.919 12.145 13.968 15.024	Network Rate \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63	\$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 63,398 \$ 61,416 \$ 5 .50,668 \$ 5 .50,668 \$ 5 .50,668 \$ 5 .50,658 \$ 5 .50,558 \$ 5 .50,	Units Billed 20,768 18,312 16,663 13,857 14,110 16,599 17,837 17,257	\$ - \$ - \$ - \$ - \$	\$		\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ -
December 17,559 \$3.63 \$ 63,739 19,325 \$0.75 \$ 14,494 - \$0.00 \$ - \$ 14,494	February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 17,465 16,919 12,590 12,145 13,968 15,024 15,186	Notwork Rate \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63	S - S - S - S - S - S - S - S - S - S -	Line Units Billed 20,788 18,312 16,663 13,657 14,110 16,599 17,837 17,257	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ -
	February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 17,465 16,919 16,199 12,145 13,988 15,024 15,186 12,499 14,510	Network Rate \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63 \$3.63	\$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	Units Billed 20,768 18,312 16,663 13,857 14,110 16,599 17,837 17,257 14,834 15,384	S - S - S - S - S - S - S - S - S - S -	\$		\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ 5 -	\$ \$ \$ \$ \$ \$ \$ \$ -
Total 181521 \$ 3.63 \$ 658.921 203.491 \$ 0.75 \$ 152.618 - \$ - \$ - \$ 152.65	February March April May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 17,465 16,919 12,590 12,145 13,988 15,024 15,186 12,449 14,510 17,467	Notwork Rate \$3.63	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 20 768 18.312 16.663 3.13.87 14.110 16.959 17.837 17.257 14.834 15.384	\$ - 5 \$ - 7 \$ 0.75 \$ 0.	\$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$
	February March April May June July August September October November Total Total Month January February March April May June June Juny August September October November	Units Billed 17,465 16,919 12,590 12,145 13,988 15,024 15,186 12,449 14,510 17,467	Notwork Rate \$3.63	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 20 768 18.312 16.663 3.13.87 14.110 16.959 17.837 17.257 14.834 15.384	\$ - 5 \$ - 7 \$ 0.75 \$ 0.	\$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Line	e Connect	tion	Transform	mation Co	onnection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
Ianuary	17.465	\$ 3.6300	\$ 63.398	20.768	\$ 0.7500	\$ 15.576		\$ 1.8500	s -	s	15.576
February	16,919	\$ 3.6300	\$ 61,416	18,312	\$ 0.7500	\$ 13,734		\$ 1.8500	s -	\$	13,734
March	16,199	\$ 3.6300	\$ 58,802	16,663	\$ 0.7500	\$ 12,497	-	\$ 1.8500	\$ -	\$	12,497
April	12,590	\$ 3.6300	\$ 45,702	13,857	\$ 0.7500	\$ 10,393	-	\$ 1.8500	S -	\$	10,393
May	12,145	\$ 3.6300	\$ 44,086	14,110	\$ 0.7500	\$ 10,583		\$ 1.8500	\$ -	\$	10,583
June	13,958	\$ 3.6300	\$ 50,668	16,599	\$ 0.7500	\$ 12,449	-	\$ 1.8500	\$ -	\$	12,449
July	15,024	\$ 3.6300	\$ 54,537	17,837	\$ 0.7500	\$ 13,378	-	\$ 1.8500	\$ -	\$	13,378
August	15,186	\$ 3.6300	\$ 55,125	17,257	\$ 0.7500	\$ 12,943	-	\$ 1.8500	\$ -	\$	12,943
September	12,499	\$ 3.6300	\$ 45,371	14,834	\$ 0.7500	\$ 11,126		\$ 1.8500	s -	\$	11,126
October	14,510	\$ 3.6300	\$ 52,671	15,384	\$ 0.7500	\$ 11,538	-	\$ 1.8500	s -	\$	11,538
November	17,467	\$ 3.6300	\$ 63,405	18,545	\$ 0.7500	\$ 13,909	-	\$ 1.8500	s -	\$	13,909
December	17,559	\$ 3.6300	\$ 63,739	19,325	\$ 0.7500	\$ 14,494	-	\$ 1.8500	\$ -	\$	14,494
Total	181,521	\$ 3.63	\$ 658,921	203,491	\$ 0.75	\$ 152,618		s -	s -	\$	152,618
Hydro One		Network			e Connect		Transform	mation Co	onnection		tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
Ianuary	_	\$ 3.3265	s -	_	\$ 0.7667	s -		\$ 1.6300	s -	s	_
February	-	\$ 3.3265	s -	-	\$ 0.7667	s -	-	\$ 1.6300	s -	S	
March		\$ 3.3265	\$ -		\$ 0.7667	\$ -		\$ 1.6300	\$ -	\$	
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	s -	\$	
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	s -	s	-
Iune		\$ 3.3265	\$ -	•	\$ 0.7667	\$ -	-	\$ 1.6300	s -	S	-
June July	-	\$ 3.3265 \$ 3.3265	S -	-	\$ 0.7667	s -	•	\$ 1.6300 \$ 1.6300	S -	S S	-
	•			-			•				-
August	-	\$ 3.3265	s -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ - \$ -	\$	-
September	-	\$ 3.3265	S -	-	\$ 0.7667	\$ -	-	\$ 1.6300		\$	-
October	-	\$ 3.3265	S -	-	\$ 0.7667	\$ -	-	\$ 1.6300	S -	\$	-
November	-	\$ 3.3265	S -	-	\$ 0.7667	\$ -	-	\$ 1.6300	S -	\$	-
December		\$ 3.3265	\$ -		\$ 0.7667	\$ -		\$ 1.6300	\$ -	\$	
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (I)		Network		Line	e Connect	tion	Transform	mation Co	onnection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	-	s -	\$ -	-	\$ -	\$ -	-	s -	\$ -	\$	
February	-	\$ -	s -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April		S -	S -		s -	s -		S -	s -	\$	-
May		s -	s -		s -	s -		s -	s -	s	-
June		š -	s -		š -	s -	_	š -	š -	s	_
July	_	š -	š -		š -	s -	_	s -	s -	s	
August	_	s -	š -		\$ -	\$ -	_	š -	š -	s	
September		s -	s -		s -	\$ -		š -	š -	s	
October	-	s -	\$ -	-	\$ -	\$ -	-	\$ -	\$	s	-
November		s -	\$ -		\$ -	\$ -		s -	s -	\$	-
	-			-			-				-
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Total	-	s -	s -	-	s -	\$ -	-	s -	s -	\$	-
Add Extra Host Here (II)		Network		Line	e Connect	tion	Transform	mation Co	onnection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January		s -	s -		s -	s -	-	s -	ş -	s	
February		\$ -	s -	-	s -	\$ -		s -	s -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$	s	
April		s -	s -		s -	s -		s -	s -	S	
Aprii May		s -	s -	•	s -	s -	-	s -	s -	s	-
Iune		s -	s -	•	s -	s -	-	s -	s -	s	-
		s -	s -	•	s -	s -	-	s -	s -	s	-
July	•	\$ - \$ -	S -	-	\$ - \$ -	s -	•	s -	S -	S S	-
August	-			-			•				-
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	s -	\$	-
October	-	\$ -	s -	-	\$ -	\$ -	-	s -	s -	\$	-
November December	-	\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
Total		s -	s -		s -	s -		٠.	s -	\$	
			•				T	•			
Total	Hall Son :	Network	A		e Connect				onnection		tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
January	17,465	\$ 3.63	\$ 63,398	20,768	\$ 0.75	\$ 15,576	-	s -	s -	\$	15,576
February	16,919	\$ 3.63	\$ 61,416	18,312	\$ 0.75	\$ 13,734	-	s -	s -	s	13,734
March	16,199	\$ 3.63	\$ 58,802	16,663	\$ 0.75	\$ 12,497	-	s -	s -	\$	12,497
April	12,590	\$ 3.63	\$ 45,702	13,857	\$ 0.75	\$ 10,393	-	\$ -	S -	\$	10,393
May	12,145	\$ 3.63	\$ 44,086	14,110	\$ 0.75	\$ 10,583	-	\$ -	\$ -	\$	10,583
June	13,958	\$ 3.63	\$ 50,668	16,599	\$ 0.75	\$ 12,449	-	\$ -	s -	\$	12,449
July	15,024	\$ 3.63	\$ 54,537	17,837	\$ 0.75	\$ 13,378		\$ -	S -	\$	13,378
	15,186	\$ 3.63	\$ 55,125	17,257	\$ 0.75	\$ 12,943		s -	\$ -	\$	12,943
										s	11,126
August				14 834	\$ 0.75	S 11 126		S -	S -		
August September	12,499	\$ 3.63	\$ 45,371	14,834 15,384	\$ 0.75 \$ 0.75	\$ 11,126 \$ 11,538	-	\$ - \$ -	\$ - \$ -		11,120
August September October	12,499 14,510	\$ 3.63 \$ 3.63	\$ 45,371 \$ 52,671	15,384	\$ 0.75	\$ 11,538	-	\$ -	\$ -	\$	11,538
August September	12,499	\$ 3.63	\$ 45,371	15,384 18,545			- - -				11,538 13,909 14,494
August September October November	12,499 14,510 17,467	\$ 3.63 \$ 3.63 \$ 3.63	\$ 45,371 \$ 52,671 \$ 63,405	15,384 18,545	\$ 0.75 \$ 0.75	\$ 11,538 \$ 13,909	-	\$ - \$ -	\$ - \$ -	\$ \$	11,538 13,909



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- letwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	Current holesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0067	38,489,099	-	\$ 257,877	39.7%	\$	261,885	\$0.0068
General Service Less Than 50 kW	kWh	\$ 0.0059	24,247,800	-	\$ 143,062	22.0%	\$	145,286	\$0.0060
General Service 50 to 4,999 kW	kW	\$ 2.4457	41,253,255	96,956	\$ 237,125	36.5%	\$	240,811	\$2.4837
Unmetered Scattered Load	kWh	\$ 0.0059	220,554	-	\$ 1,301	0.2%	\$	1,321	\$0.0060
Street Lighting	kW	\$ 1.8441	1,949,204	5,136	\$ 9,471	1.5%	\$	9,619	\$1.8728
					\$ 648,837				



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- inection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	urrent nolesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0016	38,489,099	-	\$ 61,583	41.6%	\$	63,475	\$0.0016
General Service Less Than 50 kW	kWh	\$ 0.0014	24,247,800	-	\$ 33,947	22.9%	\$	34,990	\$0.0014
General Service 50 to 4,999 kW	kW	\$ 0.5175	41,253,255	96,956	\$ 50,175	33.9%	\$	51,717	\$0.5334
Unmetered Scattered Load	kWh	\$ 0.0014	220,554	-	\$ 309	0.2%	\$	318	\$0.0014
Street Lighting	kW	\$ 0.4000	1,949,204	5,136	\$ 2,054	1.4%	\$	2,118	\$0.4123
					\$ 148,067				



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	,	Billed Amount	Billed Amount %	W	orecast holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0068	38,489,099	-		261,884.96	39.7%	\$	261,885	\$0.0068
General Service Less Than 50 kW	kWh	\$0.0060	24,247,800	-	\$	145,286	22.0%	\$	145,286	\$0.0060
General Service 50 to 4,999 kW	kW	\$2.4837	41,253,255	96,956	\$	240,811	36.5%	\$	240,811	\$2.4837
Unmetered Scattered Load	kWh	\$0.0060	220,554	-	\$	1,321	0.2%	\$	1,321	\$0.0060
Street Lighting	kW	\$1.8728	1,949,204	5,136	\$	9,619	1.5%	\$	9,619	\$1.8728
					\$	658,921				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	R	justed TSR- nection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	WI	orecast nolesale Billing	F	oposed RTSR nection
Residential	kWh	\$	0.0016	38,489,099	-	\$ 63,475	41.6%	\$	63,475	\$	0.0016
General Service Less Than 50 kW	kWh	\$	0.0014	24,247,800	-	\$ 34,990	22.9%	\$	34,990	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	0.5334	41,253,255	96,956	\$ 51,717	33.9%	\$	51,717	\$	0.5334
Unmetered Scattered Load	kWh	\$	0.0014	220,554	-	\$ 318	0.2%	\$	318	\$	0.0014
Street Lighting	kW	\$	0.4123	1,949,204	5,136	\$ 2,118	1.4%	\$	2,118	\$	0.4123
						\$ 152,618					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		-	oposed RTSR nnection
Residential	kWh	\$	0.0068	\$	0.0016
General Service Less Than 50 kW	kWh	\$	0.0060	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	2.4837	\$	0.5334
Unmetered Scattered Load	kWh	\$	0.0060	\$	0.0014
Street Lighting	kW	\$	1.8728	\$	0.4123

Kenora Hydro Electric Corporation Ltd. EB-2013-0145 2014 IR Rate Application Filed September 24, 2013

APPENDIX D 2014 IR RATE GENERATOR MODEL



Version 2.3

Utility Name	Kenora Hydro Electric Corporation Ltd.
Service Territory	
Assigned EB Number	EB-2013-0145
Name of Contact and Title	Janice Robertson, Manager of Finance & Regulatory
Phone Number	807-467-2014
Email Address	jrobertson@kenora.ca
We are applying for rates effective	Thursday, May 01, 2014
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2012
<u>Notes</u>	
Pale green cells represent input of	cells.
Pale blue cells represent drop-do	wn lists. The applicant should select the appropriate item from the drop-down list.
White cells contain fixed values, a	automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a pers on that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Kenora Hydro Electric Corporation Ltd.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Kenora Hydro Electric Corporation Ltd.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- **2** GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 STREET LIGHTING
- 6 microFIT



Kenora Hydro Electric Corporation Ltd.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Kenora Hydro Electric Corporation Ltd. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property

Transformers on private property

Underground

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included	<u>in rate descriptior</u>
Service Charge	\$	19.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	(0.0036)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until October 31, 2013	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

F00 W/A /1000A @ 120/200V/ C00A @ 247/C00V/ C00A @ 120/240V/

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included	in rate descriptior
Service Charge	\$	37.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0058
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	(0.0017)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until October 31, 2013	\$/kWh	0.00002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be: Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included	in rate description
Service Charge	\$	516.91
Distribution Volumetric Rate	\$/kW	1.6470
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013	\$/kW	(0.4084)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Customers	\$/kW	(0.2265)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.7384)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6350
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.4585)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until October 31, 2013	\$/kW	0.0230
Retail Transmission Rate - Network Service Rate	\$/kW	2.4457
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5175

MONTHLY RATES AND CHARGES - Regulatory Component	

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included	n rate description
Service Charge (per connection)	\$	13.52
Distribution Volumetric Rate	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY DATES AND SHARGES. Demiletem Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST b	e included i	in rate descriptior
Service Charge (per connection)	\$	4.98
Distribution Volumetric Rate	\$/kW	3.2785
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013	\$/kW	(0.3307)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.6056)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5143
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.7773)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8441

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4000
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component
Service Charge

(If applicable, Effective Date MUST be included in rate description
\$ 5.40



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GS. for which you received approval. For the prior of the prior interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		20	010					2011											201	2		
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments Other during Q1 2012 d	er 1 Adjustments uring Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012		Opening Interest Amounts as of Jan-1-12
Group 1 Accounts																						
LV Variance Account	1550			0				0	0				0	0							0	0
RSVA - Wholesale Market Service Charge	1580			0			(232,162)	(232,162)	0			(7,607)	(7,607)	(232,162)	(137,196)	(117,269)					(252,089)	(7,607)
RSVA - Retail Transmission Network Charge	1584			0			8,757	8,757	0			331	331	8,757	60,292	(11,266)					80,315	331
RSVA - Retail Transmission Connection Charge	1586			0			38,485	38,485	0			(6,766)		38,485	8,736						16,577	(6,766)
RSVA - Power (excluding Global Adjustment)	1588			0			(125,514)	(125,514)	0			4,323		(125,514)	77,303						(36,991)	4,323
RSVA - Global Adjustment	1589			0			39,720	39,720	0			1,516		39,720	(15,050)						46,328	
Recovery of Regulatory Asset Balances	1590			0			111,414	111,414	0			(107,580)	(107,580)	111,414		111,414					0	(107,580)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0				0	0				0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0				0	0				0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0				0	0				0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0			(276,313)	(276,313)	0			(52,048)	(52,048)	(276,313)	241,752						(34,561)	(52,048)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0				0	(435.613)	(435,613)	0		0	(167.831)	(167.831)	(435,613)	235.838	(19.355)	0	0	0	0	(180,420)	(167,831)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	. 0	0		0	(475.333)	(475,333)	0	0	0	(169.347)	(169.347)	(475,333)	250,888	2,303	0	0	0	0	(226,748)	(169,347)
RSVA - Global Adjustment	1589	0	0	0	· ·	0	39,720	39,720	0	0	o	1,516	1,516	39,720	(15,050)			0	0	o	46,328	1,516
Deferred Payments in Lieu of Taxes	1562																					
Delerred Payments in Lieu of Taxes	1502			0				U	U				U	U							U	U
Total of Group 1 and Account 1562		0	0	0		0	(435,613)	(435,613)	0	0	0	(167,831)	(167,831)	(435,613)	235,838	(19,355)	0	0	0	0	(180,420)	(167,831)
Special Purpose Charge Assessment Variance Account ⁴	1521		l																			
LRAM Variance Account ⁶	1568						(2,740)	(2,740)				0	0	(2,740)	(3,182)	0					(5,922)	0
Total including Accounts 1562 and 1568		0	0	0		0	(438,353)	(438,353)	0	0	0	(167,831)	(167,831)	(438,353)	232,656	(19,355)	0	0	0	0	(186,342)	(167,831)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

 In the control of the control of the control of the account during the year. For all other accounts, rescore the transactions during the vax.

 If the LDCs 2011 rate year begins alwarupy 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2015 as the
- Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for dearnace in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.
- In accordance with section 8 of the Special Purpose Charge (SPC') Regulation, Ontario Regulation 60/10, distributions were required to apply to the Board on later than Jert 15, 20/12 for an order authorizing the charge of the special spec
- Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DNs backedule below with but he balance sheet date as per your GL for which you received approval. For the prior of the pri

Please refer to the footnotes for further instructions.

							2	2013		Projected In	terest on Dec-31-1	12 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ²	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts														
LV Variance Account	1550				0			0	0	0		0		0
RSVA - Wholesale Market Service Charge	1580	(4,135)	(6,025)		(5,717)	(114,893)	(3,271)	(137,196)		(2,017)	(672)	(142,331)	(257,806)	(0)
RSVA - Retail Transmission Network Charge	1584	750	(274)		1,355	20,023	899			886	295	61,929		(0)
RSVA - Retail Transmission Connection Charge	1586	630	(3,144)		(2,992)	7,841	(3,507)	8,736		128	43	9,423		1
RSVA - Power (excluding Global Adjustment)	1588	608	849		4,082	(114,294)	1,794			1,136	379	81,107		(0)
RSVA - Global Adjustment	1589	(469)	(61)		1,108	61,378	2,479			(221)	(74)	(16,716)	47,436	(0)
Recovery of Regulatory Asset Balances	1590	1,363	(106,217)		0		(1,364)	0	1,364	(1,364)	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595				0			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595				0			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595				0			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(1,349)	0		(53,397)			(34,561)	(53,397)	(254)	(1)	(88,213)	(87,958)	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(2,602)	(114,872)	0	(55,561)	(139,945)	(2,970)	(40,475)	(52,591)	(1,705)	(30)	(94,801)	(235,981)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,133)	(114,811)	0		(201,323)	(5,449)	(25,425)	(51,220)	(1,484)	44	(78,085)	(283,417)	1
RSVA - Global Adjustment	1589	(469)	(61)	0	1,108	61,378	2,479	(15,050)	(1,371)	(221)	(74)	(16,716)	47,436	(0)
Deferred Payments in Lieu of Taxes	1562				0			0	0	0	0	0		0
Total of Group 1 and Account 1562		(2,602)	(114,872)	0	(55,561)	(139,945)	(2,970)	(40,475)	(52,591)	(1,705)	(30)	(94,801)	(235,981)	0
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	(40)	0		(40)	(2,740)	(40)	(3,182)	0	0	(16)	(3,198)	(5,962)	(0)
Total including Accounts 1562 and 1568		(2,642)	(114,872)	0	(55,601)	(142,685)	(3,010)	(43,657)	(52,591)	(1,705)	(46)	(97,999)	(241,943)	O

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

In the provide of the disposal balances approved by the Doral of the provide of the disposal balances approved by the Doral of the Doral

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be field for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge (SPC*) Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board on bater than Jert 15, 20/10 for an order authorizing the many continuous sections of the section of the sec

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Kenora Hydro Electric Corporation Ltd.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

Unit	Metered kWh	Metered kW

Billed kWh for Estimated kW for Non-RPP Customers

Non-RPP

Customers

Distribution Revenue 1

1590 Recovery 1595 Recovery Share Share Proportion Proportion* $(2008)^{2}$

1595 Recovery Share Proportion $(2009)^{2}$

1595 Recovery 1595 Recovery Share Proportion Share Proportion (2011)² $(2010)^{2}$

1568 LRAM Variance **Account Class** Allocation



Kenora Hydro Electric Corporation Ltd.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

			% of Total													
		% of Total non-	Distribution								1595	1595	1595	1595		
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)	(2011)	1562	1568



Kenora Hydro Electric Corporation Ltd.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

مءدماد	indicate the	na Rata	Nider	Recovery	Pariad I	(in voare)

1

Balance of Accounts Deferral/Variance Allocation of Billed kWh or Global Estimated kW Allocated by kWh/kW **Account Rate** Balance in Account Adjustment **Rate Class** Billed kWh Billed kW (RPP) or Distribution Rider 1588 Global for Non-RPP **Rate Rider**



Rate Class

Incentive Regulation Model for 2014 Filers

Kenora Hydro Electric Corporation Ltd.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Current MFC from R/C Model

Price Escalator	1.60%	Choose Stretch Factor Group	V		
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%		
Price Cap Index	0.48%				
				Price Cap Index to	Proposed
		MFC Adjustment Current Volumetric	DVR Adjustment from		Volumetric

Charge

R/C Model

be Applied to MFC

and DVR

Charge

Proposed MFC



Kenora Hydro Electric Corporation Ltd.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

kw	(0.60)
%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate
Statement of Account
Duplicate Invoices for previous billing
Request for other billing information
Easement Letter
Income Tax Letter
Account History
Credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 15.00
\$ 15.00
\$ 25.00
\$ 25.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00

Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect Charge – At Meter – After Hours
Disconnect/Reconnect Charge – At Pole – During Regular Hours
Disconnect/Reconnect Charge – At Pole – After Hours

%	1.50
%	19.56
\$	65.00
\$	185.00
\$	185.00
\$	415.00

Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Disconnect/Reconnect Charge – At Meter – During Regular Hours
Service call – customer owned equipment
Service Call – Customer-owned Equipment – After Regular Hours
Specific Charge for Access to the Power Poles - \$/pole/year

\$ 65.00
\$ 185.00
\$ 65.00
\$ 65.00
\$ 165.00
\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0325



Kenora Hydro Electric Corporation Ltd.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.



Kenora Hydro Electric Corporation Ltd.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

RESIDENTIAL RESIDENTIAL S	Current Rates	11	A	Proposed Rates	11-24	0
Service Charge 13. 2018 13. 1018 13. 2018 14. 2018 15. 2018	Rate Description	Unit	Amount	Rate Description	Unit	Amount
Rate Rider for Smart Netwering Entity Charge - effective until Cotober 5, 2018 S. 20		s	19.03		\$	19 1
Rain Rulet for Disposition of Defendal/Variance Account (2012) - effective until October 31, 2013 Rain Rulet for Disposition of Global Adjustment Sub-Account (2013) - effective until October 31, 2013 Applicable only for Non-RPP Customers Rain Rulet for Disposition of Global Adjustment Sub-Account (2013) - effective until Desposition of Defendal/Variance Account (2013) - effective until October 31, 2013 Applicable only for Non-RPP Customers Rain Rulet for Disposition of Defendal Variance Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rain Rulet for Disposition of Defendal Variance Account (2013) - effective until October 31, 2013 Rain Rulet for Disposition of Defendal Variance Account (2013) - effective until October 31, 2013 Rain Rulet for Disposition of Defendal Variance Account (2013) - effective until October 31, 2013 Rain Rulet for Disposition of Defendal Variance Account (2014) - effective until October 31, 2013 Rain Rulet for Disposition of Defendal Variance Account (2014) - effective until October 31, 2013 Rain Rulet for Disposition of Defendal Variance Account (2014) - effective until October 31, 2013 Rain Rulet for Disposition of Defendal Variance Account (2014) - effective until October 31, 2013 Rain Transmission Rate - Line and Transformation Connection Service Rate Swith October 31, 2013 Rain Rulet for Disposition of Defendal Variance Account (2012) - effective until October 31, 2013 Rain Rulet for Disposition of Defendal Variance Account (2012) - effective until October 31, 2013 Rain Rulet for Disposition of Olichal Adjustment Sub-Account (2012) - effective until October 31, 2014 Rain Rulet for Disposition of Olichal Adjustment Sub-Account (2013) - effective until October 31, 2014 Rain Rulet for Disposition of Olichal Adjustment Sub-Account (2013) - effective until October 31, 2013 Rain Rulet for Disposition of Olichal Adjustment Sub-Account (2013) - effective until October 31, 2013 Rain Rulet for Disposition of Olichal Adjustment Sub-Accoun	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018			Rate Rider for Smart Metering Entity Charge - effective until October		0.7
### Reflective unal Clothope 31, 2013 ### Applicable only for Non-PPP	Distribution Volumetric Rate	\$/kWh	0.01390	Distribution Volumetric Rate	\$/kWh	0.0140
effective until October 13, 2013 Applicable only for Non-RPP (Countering) Rain Rider for Disposition of Deferent/Variance Accounts (2013) - fellentieve until Anal 3, 2014 Rain Rider for Disposition of October Average (2013) - fellentieve until Anal 3, 2014 Rain Rider for Disposition of Statish Adjustment Sub-Account (2013) - fellentieve until Anal 3, 2014 Rain Rider for Disposition of Statish Adjustment Sub-Account (2013) - fellentieve until Anal 3, 2014 Rain Rider for Disposition of Statish Adjustment Sub-Account (2012) - fellentieve until Anal 3, 2014 Rain Rider for Disposition of Statish Adjustment Sub-Account (2012) - fellentieve until Anal 3, 2014 Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Mechanism Rain Rider for Recovery of Lost Revenue Adjustment Sub-Account (2012) - Recovery of Lost Revenue Adjustment Sub-Account (2012) - Recovery Revenue Adjustment Sub-Account (2012) - Recovery Rain Revenue Revenue Adjustment Sub-Account (2012) - Recovery Rain Revenue Reve	. , ,	\$/kWh	(0.00100)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective unal Roy is 20, 214	effective until October 31, 2013 Applicable only for Non-RPP	• (1.3.4.1)	(0.00000)		© // AA//b	0.0040
effective until April 30, 2014 Applicable only for Non-RPD Customers Rate Rider for Disposition of Stobal Adjustment Sub-Account (2013)- effective until Charles (10 Septiment Sub-Account (20		\$/KVVN	(0.00060)	Service Rate	\$/KVVN	0.0016
### Arman		\$/kWh	(0.00190)	Wholesale Market Service Rate	\$/kWh	0.0044
Agriculture and Corbor 31, 2013 SakWh 0,00360) Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Reals lider for Recovery of Lost Revenue Adjustment Mechanism (LRAM/Shaned Savings Mechanism (SSM) Recovery (2012) - effective until October 31, 2013 Reals Transmission Rate - Network Service Rate SkWh 0,00507 Reals Transmission Rate - Network Service Rate SkWh 0,00507 Reals Transmission Rate - Network Service Rate SkWh 0,00160 SkWh 0,00	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PU's Variance Account 1562	\$/kWh	0.00160	Rural Rate Protection Charge	\$/kWh	0.0012
(LRAM)Shared Savings Mechanism (SSM) Recovery (2012) - effective until October 31, 2013	effective until October 31, 2013	\$/kWh	(0.00360)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate SWWh 0.00160 Wholesale Market Service Rate SWWh 0.00440 Rate Rider for Service Rate SWWh 0.00120 Standard Supply Service - Administrative Charge (if applicable) Service Rate Service Charge Service Rate Service Charge Service Rate Service Charge Service Rate	(LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective		0.00000			
Retail Transmission Rate - Line and Transformation Connection SawWh 0.00160 Wholesale Market Service Rate \$AWWh 0.00120 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Ricking for Smart Metering Entity Charge - effective until October 31, 2013 Rate Ricking for Smart Metering Entity Charge - effective until October 31, 2013 SwWh 0.00160 Swwh 0.						
Service Rate SkWh 0.00140		\$/KVVN	0.00670			
Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Standard Supply Service - Administrative Charge (if applicable) Service Charge Sara Ride Rider for Smart Metering Entity Charge - effective until October 31, 2013 Sara Rider for Smart Metering Entity Charge - effective until October 31, 2014 Sara Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 Sara Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Sara Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Sara Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until October 31, 2013 Sara Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until October 31, 2013 Sara Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until October 31, 2013 Sara Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until October 31, 2013 Sara Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until October 31, 2013 Sara Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until October 31, 2013 Sara Rider for Disposition of Global Adjustment Mechanism (RAM) Rider for Disposition of Global Adjustment Mechanism (RAM) Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Sara Rider for Recovery of Lost Revenue Adjustment Mechanism (RAM) Rider for Disposition Rate - Line and Transformation Connection Sarvice Rate Sara Rider for Recovery of Lost Revenue Adjustment Mechanism (RAM) Rider for Disposition Rate - Line and Transformation Connection Sarvice Rate Sarvice Charge Sarv		\$/kWh	0.00160			
Standard Supply Service - Administrative Charge (if applicable) SERVICE LESS THAN 50 KW Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 1, 2018 Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 1, 2018 Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Service Charge Rate Rider for Disposition of Deterral/Variance Accounts (2012) - effective until October 31, 2013 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Rate Rider for Deterral/Variance Account Disposition (2013) - effective until October 31, 2013 Applicable only for Non-RPP SkWh SkWh Service Rate SkWh SkWh SkWh SkWh Service Rate SkWh SkWh SkWh SkWh SkWh Service Rate SkWh SkWh SkWh SkWh Service Rate SkWh SkWh SkWh SkWh SkWh SkWh SkWh SkWh	Wholesale Market Service Rate	\$/kWh	0.00440			
GENERAL SERVICE LESS THAN 50 KW Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 S	Rural Rate Protection Charge	\$/kWh	0.00120			
Service Charge \$ 37.36 Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 \$ 0.79 31, 2018 \$ 0.79 31, 2018 \$ 0.79 31, 2018 \$ 0.00580 Distribution Volumetric Rate \$ 0.00580 Distribution Volumetric Rate \$ 0.005	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 S. 0.79 Starte Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 S. 6Wh S. 0.00100 Setal Transmission Rate - Network Service Rate S. 6Wh S. 0.00100 Service Rate S. 6Wh S. 0.00160 Service Rate S. 6Wh S. 0.00170 Standard Supply Service - Administrative Charge (if applicable) S. 0.25 Standard Supply Service - Administrative Charge (if applicable) S. 0.25 Standard Supply Service - Administrative Charge (if applicable) S. 0.00170 Standard Supply Service - Administrative Charge (if applicable) S. 0.00170 Standard Supply Service - Administrative Charge (if applicable) S. 0.00170 Standard Supply Service - Administrative Charge (if applicable) S. 0.00170 Standard Supply Service - Administrative Charge (if applicable) S. 0.00170 Standard Supply Service - Administrative Charge (if applicable) S. 0.00170 Standard Supply Service - Administrative Charge (if applicable) S. 0.00170 Standard Supply Service - Administrative Charge (if applicable) S. 0.00170 Standard Supply Service - Administrative Charge (if applicable) S. 0.00170 Standard Supply	GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
\$ 0.79 31, 2018 \$ 0.79 31, 2018 \$ 0.79 31, 2018 \$ 0.70 5015tribution Volumetric Rate \$ \$kWh 0.00580 Distribution Volumetric Rate \$ \$kWh 0.00680 Distribution Volumetric Rate \$ \$kWh 0.00140 Distribution Volumetric Rate \$ \$kWh 0.00120 Distributi	Service Charge	\$	37.36	Service Charge	\$	37.5
Rate Rider for Disposition of Deferral/Variance Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Customers S/kWh (0.00100) Retail Transmission Rate - Network Service Rate S/kWh (0.00100) Retail Transmission Rate - Network Service Rate S/kWh (0.00140) Retail Transmission Rate - Network Service Rate S/kWh (0.00150) Retail Transmission Rate - Network Service Rate S/kWh (0.00160) Retail Transmission Rate - Line and Transformation Connection Service Rate S/kWh (0.00190) Wholesale Market Service Rate S/kWh (0.00190) Standard Supply Service - Administrative Charge (if applicable) Service Rate S/kWh S		\$	0.79		\$	0.7
effective until October 31, 2013 Retail Transmission Rate - Network Service Rate \$\frac{k}{k}{W}h\$ 0.0060 Retail Transmission Rate - Network Service Rate \$\frac{k}{k}{W}h\$ 0.0060 Service Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.0014 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.0014 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.0014 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.0014 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.0014 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.0014 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.00160 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.00160 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.00160 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.000160 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.000160 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.000160 Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{k}{k}{W}h\$ 0.000160 Rural Rate Protection Charge \$\frac{k}{k}{W}h\$ 0.000160 Rural R	Distribution Volumetric Rate	\$/kWh	0.00580	Distribution Volumetric Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate SkWh (0.00060) Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers SkWh (0.00160) Rural Rate Protection Charge SkWh (0.00170) Standard Supply Service - Administrative Charge (if applicable) SkWh (0.00170) Standard Supply Service - Administrative Charge (if applicable) SkWh (0.00140) SkWh (0.00140) SkWh (0.00140) SkWh (0.00140) Skrupal Rate Protection Charge SkWh (0.00170) Standard Supply Service - Administrative Charge (if applicable) Skrupal Rate Protection Charge Skrupal Rate Rider For Disposition of Deferral/Variance Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Network Service Rate Skrupal Rate Rider For Disposition of Global Adjustment Sub-Account (2012) - effecti		\$/kWh	(0.00100)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until October 31, 2013 Retail Transmission Rate - Network Service Rate S/kWh 0.00002 Retail Transmission Rate - Network Service Rate S/kWh 0.00140 Wholesale Market Service - Administrative Charge (if applicable) Standard Supply Service - Administrative Charge (if applicable) Standard Supply Service - Administrative Charge (if applicable) Standard Supply Service - Administrative Charge (if applicable) S/kWh 0.00120 Standard Supply Service - Administrative Charge (if applicable) S/kWh 0.00140 Wholesale Market Service Rate S/kWh 0.00140 Wholesale Market Service Rate S/kWh 0.00140 Wholesale Market Service Rate S/kWh 0.00140 Wholesale Market Service - Administrative Charge (if applicable) Srandard Supply Service - Administrative Charge (if applicable) Srandard Suppl	effective until October 31, 2013 Applicable only for Non-RPP	¢/14/4/b	(0.00060)		\$/k\\/b	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 S/kWh 0.00160 Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) \$ 0.2 Standard Supply Service - Administrative Charge (if applicable) \$ 0.2 Standard Supply Service - Administrative Charge (if applicable) \$ 0.2 Standard Supply Service - Administrative Charge (if applicable) \$ 0.2 SkWh 0.00002 Retail Transmission Rate - Network Service Rate \$ /kWh 0.00140 Wholesale Market Service Rate S/kWh 0.00140 Wholesale Market Service Rate S/kWh 0.00140 Wholesale Market Service Rate S/kWh 0.00140 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 GENERAL SERVICE 50 TO 4,999 KW Service Charge \$ 16.91 Service Charge \$ 519.3 Distribution Volumetric Rate S/kW 1.6549 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Line and Transformation Connection		⊅/KVVII	(0.00000)	Service Rate	Φ/KVVII	0.0014
effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until October 31, 2013 S/kWh 0.00002 Retail Transmission Rate - Network Service Rate S/kWh 0.00590 Retail Transmission Rate - Line and Transformation Connection Service Rate S/kWh 0.00140 Skindhard Supply Service - Administrative Charge (if applicable) \$ 0.2 Standard Supply Service - Administrative Charge (if applicable) \$ 0.2 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Sindhard Supply Service - Administrative Charge (if applicable) S/kWh 0.00590 Standard Supply Service - Administrative Charge (if applicable) S/kWh 0.00140 Skindhard Supply Service - Administrative Charge (if applicable) Sindhard Supply Service - Administrative Charge (if applicable)		\$/kWh	(0.00190)	Wholesale Market Service Rate	\$/kWh	0.0044
### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative Charge (if applicable) ### Standard Supply Service - Administrative	effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00160	Rural Rate Protection Charge	\$/kWh	0.0012
(LRAM)/Shared Saving's Mechanism (SSM) Recovery (2012) - effective until October 31, 2013 \$/kWh 0.00002 Retail Transmission Rate - Network Service Rate \$/kWh 0.00590 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.00140 Wholesale Market Service Rate \$/kWh 0.00140 Wholesale Market Service Rate \$/kWh 0.00120 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 GENERAL SERVICE 50 TO 4,999 KW Service Charge \$ 516.91 Service Charge \$ \$ 519.3 Distribution Volumetric Rate \$ \$/kW 1.64700 Distribution Volumetric Rate \$ \$/kW 1.65490 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Network Service Rate \$ \$/kW 2.4837	·	\$/kWh	(0.00170)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate \$\(\) \(\)	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until October 21, 2012		0.00003			
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.00140 Wholesale Market Service Rate \$/kWh 0.00440 Rural Rate Protection Charge \$/kWh 0.00120 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 GENERAL SERVICE 50 TO 4,999 KW Service Charge \$ 516.91 Service Charge \$ 519.3 Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Line and Transformation Connection						
Wholesale Market Service Rate \$/kWh 0.00440 Rural Rate Protection Charge \$/kWh 0.00120 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 GENERAL SERVICE 50 TO 4,999 KW Service Charge \$ 516.91 Service Charge \$ 519.3 Distribution Volumetric Rate \$/kW 1.64700 Distribution Volumetric Rate \$/kW 1.6549 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 Applicable only for Non-RPP Service Charge \$ 519.3 Retail Transmission Rate - Network Service Rate \$/kW 2.4837	Retail Transmission Rate - Line and Transformation Connection					
Rural Rate Protection Charge \$/kWh 0.00120 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 GENERAL SERVICE 50 TO 4,999 KW Service Charge \$ 516.91 Service Charge \$ 519.3 Distribution Volumetric Rate \$/kW 1.64700 Distribution Volumetric Rate \$/kW 1.6549 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 Applicable only for Non-RPP Service Charge \$ 519.3 Service Charge \$ 519.3 Service Charge \$ 519.3 Service Charge \$ \$ 519.3 Retail Transmission Rate - Network Service Rate \$/kW 2.4837						
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 GENERAL SERVICE 50 TO 4,999 KW Service Charge \$ 516.91 Service Charge \$ 519.3 Distribution Volumetric Rate \$ \$/kW 1.64700 Distribution Volumetric Rate \$ \$/kW 1.6549 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 \$ \$/kW (0.40840) Retail Transmission Rate - Network Service Rate \$ \$/kW 2.4837 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Line and Transformation Connection						
GENERAL SERVICE 50 TO 4,999 KW Service Charge \$ 516.91 Service Charge \$ 519.3 Distribution Volumetric Rate \$ \$ 16.4700 Distribution Volumetric Rate \$ \$ 1.6549 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 \$ \$ (0.40840) Retail Transmission Rate - Network Service Rate \$ /kW 2.4837 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Line and Transformation Connection	-					
Service Charge \$ 516.91 Service Charge \$ 519.3 Distribution Volumetric Rate \$ \$/kW 1.64700 Distribution Volumetric Rate \$ \$/kW 1.6549 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 \$ \$/kW (0.40840) Retail Transmission Rate - Network Service Rate \$ \$/kW 2.4837 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Line and Transformation Connection	117	-	3.20	GENERAL SERVICE 50 TO 4 999 KW		
Distribution Volumetric Rate \$/kW 1.64700 Distribution Volumetric Rate \$/kW 1.6549 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 \$/kW (0.40840) Retail Transmission Rate - Network Service Rate \$/kW 2.4837 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Line and Transformation Connection	Service Charge	\$	516.91	·	\$	519.3
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013 \$/kW (0.40840) Retail Transmission Rate - Network Service Rate \$/kW 2.4837 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Line and Transformation Connection	G			•		1.6549
effective until October 31, 2013 Applicable only for Non-RPP Retail Transmission Rate - Line and Transformation Connection	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013					2.4837
Customers \$/kW (0.22650) Service Rate \$/kW 0.5334	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Customers					0.5334

Rate Rider for Disposition of Deferral/Variance Accounts (2013) -	© /I-AA/	(0.72040)	Whelesele Mediat Caping Data	C/IJA/Ib	Page 22 of 2
effective until April 30, 2014	\$/kW	(0.73840)	Wholesale Market Service Rate	\$/kWh	0.00440
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.63500	Rural Rate Protection Charge	\$/kWh	0.00120
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.45850)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until October 31, 2013	s/kW	0.02300			
Retail Transmission Rate - Network Service Rate	\$/kW	2.44570			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.51750			
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	13.52	Service Charge (per connection)	\$	13.58
Distribution Volumetric Rate	\$/kWh	0.00410	Distribution Volumetric Rate	\$/kWh	0.00410
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013	\$/kWh	(0.00100)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until October 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.00060)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140
Rate Rider for Disposition of Deferral/Variance Accounts (2013) -	Φ/KVVII	(0.00000)	Service Ivale	Ψ/KVVII	0.00140
effective until April 30, 2014	\$/kWh	(0.00190)	Wholesale Market Service Rate	\$/kWh	0.00440
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00160	Rural Rate Protection Charge	\$/kWh	0.00120
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	(0.00370)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140			
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	4.98	Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	3.27850	Distribution Volumetric Rate	\$/kW	3.29420
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until October 31, 2013	\$/kW	(0.33070)	Retail Transmission Rate - Network Service Rate	\$/kW	1.87280
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.60560)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.51430	Wholesale Market Service Rate	\$/kWh	0.00440
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.77730)	Pural Pate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Network Service Rate	\$/kW	(0.77730) 1.84410	Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$	0.00120
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.40000	Change (in applicable)	¥	0.23
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
microFIT	•		microFIT		

5.40 Service Charge

5.40

\$

Service Charge



Kenora Hydro Electric Corporation Ltd

EB-2013-0145

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Kenora Hydro Electric Corporation Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.12
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01400
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00160

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00580
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA (100A @ 120/208V; 100A @ 102/204V, 60A @ 347/600V)
Demand less than 50 kVA (100A @ 120/208V; 100A @ 102/24V, 60A @ 347/600V; 600A @ 120/240V)
Demand less than 50 kVA (100A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	519.39
Distribution Volumetric Rate	\$/kW	1.65490
Retail Transmission Rate - Network Service Rate	\$/kW	2.48370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.53340

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths; traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Distribution Volumetric Rate	\$/kWh	0.00410
Service Charge (per connection)	\$	13.58

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	3.29420
Retail Transmission Rate - Network Service Rate	\$/kW	1.87280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41230

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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"Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable."

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kw	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 25.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Service call – customer owned equipment	\$	65.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors iointly with distribution rates, the revised loss factors will be implemented upon the first subsequent bi



Kenora Hydro Electric Corporation Ltd.

Rate Class STREET LIGHTING

1.0430 Loss Factor

Consumption kWh 137,474

If Billed on a kW basis: Demand Load Factor kW

	Current Board-Approved					1 [Propose	ed] [Impact		
		Rate	Volume		Charge			Rate	Volume		Charge				
	_	(\$)			(\$)		_	(\$)		_	(\$)		_	\$ Change	% Change
Monthly Service Charge	\$	4.98	1	\$	4.98		\$	5.00	1	\$	5.00		\$	0.02	0.40%
Distribution Volumetric Rate	\$	3.2785	428	\$	1,403.20		\$	3.2942	428	\$	1,409.92		\$	6.72	0.48%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	428	\$	-			0.0000	428	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	1,408.18					\$	1,414.92		\$	6.74	0.48%
Line Losses on Cost of Power	\$	0.0839	5,911	\$	496.08		\$	0.0839	5,911	\$	496.08		\$	-	0.00%
Total Deferral/Variance Account		-1.1993	428	-\$	513.30			0.0000	428	\$			\$	513.30	-100.00%
Rate Riders		-1.1993	420	-φ	313.30			0.0000	420	Ψ	-		Ψ	313.30	-100.0078
Low Voltage Service Charge			428	\$	-				428	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	894.88					\$	1,414.92		\$	520.04	58.11%
(includes Sub-Total A)				•		L				•	,				
RTSR - Network	\$	1.8441	428	\$	789.27		\$	1.8728	428	\$	801.56		\$	12.28	1.56%
RTSR - Connection and/or Line and	\$	0.4000	428	\$	171.20		\$	0.4123	428	\$	176.46		\$	5.26	3.08%
Transformation Connection	Ψ	0.4000	420	Ψ	171.20		Ψ	0.4123	420	Ψ	170.40		Ψ	3.20	3.0070
Sub-Total C - Delivery				\$	1,855.35					\$	2,392.94		\$	537.59	28.97%
(including Sub-Total B)				۳	1,000.00					۳	2,002.04		Ψ	007.00	20.01 /0
Wholesale Market Service	\$	0.0044	143,385	\$	630.89		\$	0.0044	143,385	\$	630.89		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	'								·						
Protection (RRRP)	\$	0.0012	143,385	\$	172.06		\$	0.0012	143,385	\$	172.06		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2300	137.474	\$	962.32		\$	0.2300	137.474	\$	962.32		\$	_	0.00%
TOU - Off Peak			- ,				-		- /					-	
	\$	0.0670	87,983	\$	5,894.87		\$	0.0670	87,983	\$	5,894.87		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	24,745	\$	2,573.51		\$	0.1040	24,745	\$	2,573.51		\$	-	0.00%
TOU - On Peak	\$	0.1240	24,745	\$	3,068.41		\$	0.1240	24,745	\$	3,068.41	Ш	\$	<u> </u>	0.00%
Total Bill on TOU (before Taxes)				\$	15,157.66					\$	15,695.25		\$	537.59	3.55%
HST		13%		\$	1.970.50			13%		\$	2.040.38		\$	69.89	3.55%
Total Bill (including HST)		1070		\$	17,128.15			1070		\$	17.735.63		\$	607.47	3.55%
Ontario Clean Energy Benefit 1				φ.	1.712.82					-\$	1.773.56		-\$	60.74	3.55%
Total Bill on TOU (including OCEB)				\$, -					\$,			546.73	
Total Bill Off TOO (Including OCEB)				Þ	15,415.33					Þ	15,962.07		\$	540./3	3.55%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Kenora Hydro Electric Corporation Ltd. EB-2013-0145 2014 IR Rate Application Filed September 24, 2013

APPENDIX E 2014 IR RATE IMPACTS



Rate Class RESIDENTIAL

Loss Factor 1.0430

Consumption kWh

If Billed on a kW basis: Demand Load Factor

kW

Current Board-A			prov	/ed	Γ			Propose	d	Г		Impact			
		Rate Volume			Charge		Rate		Volume		Charge				
		(\$)			(\$)			(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	19.03	1	\$	19.03		\$	19.12	1	\$	19.12		\$	0.09	0.47%
Distribution Volumetric Rate	\$	0.0139	800	\$	11.12		\$	0.0140	800	\$	11.20		\$	0.08	0.72%
Fixed Rate Riders	\$	12	1	\$	-		\$		1	\$			\$	-	
Volumetric Rate Riders		0.0020	800	\$	1.60			0.0000	800	\$			-\$	1.60	-100.00%
Sub-Total A (excluding pass through)				\$	31.75					\$	30.32		-\$	1.43	-4.50%
Line Losses on Cost of Power	\$	0.0839	34	\$	2.89		\$	0.0839	34	\$	2.89		\$	-	0.00%
Total Deferral/Variance Account		-0.0065	800	-\$	5.20			0.0000	800	s	_		\$	5.20	-100.00%
Rate Riders		-0.0000		- 6	0.20			0.0000							
Low Voltage Service Charge			800	\$	-				800	\$			\$	-	0.000/
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	-	\$	0.7900	1	\$	0.79	-	\$	-	0.00%
Sub-Total B - Distribution				\$	27.34					\$	31.11		\$	3.77	13.79%
(includes Sub-Total A)	\$	0.0067	834	\$	5.59	-	\$	0.0068	834	\$	5.67		S	0.08	1,49%
RTSR - Network RTSR - Connection and/or Line and	Φ	0,0007	034	Φ	3.39		Ψ							0.00	
Transformation Connection	\$	0.0016	834	\$	1.34		\$	0.0016	834	\$	1.34		\$	-	0.00%
Sub-Total C - Delivery				\$	34.27					\$	38.12		\$	3.85	11.25%
(including Sub-Total B)				-		-						1			R water
Wholesale Market Service Charge (WMSC)	\$	0.0044	834	\$	3.67		\$	0.0044	834	\$	3.67		\$	-	0.00%
Rural and Remote Rate	\$	0.0012	834	\$	1.00		\$	0.0012	834	\$	1.00		\$	-	0.00%
Protection (RRRP)				1 1			- 2				0.05		•		0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60		-	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$	0.0670	512	\$	34.30	1 1	\$	-	
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$	0.1040	144	\$	14.98	H	\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$	-	0.00%
Total Bill on TOU (before Taxes)	September 1	10000		\$	111.92			Control Control		\$	115.78		\$	3.85	3.44%
HST		13%		\$	14.55			13%		\$	15.05		\$	0.50	3.44%
Total Bill (including HST)		1070		\$	126.47			1070		\$	130.83		\$	4.35	3.44%
Ontario Clean Energy Benefit 1				-\$	12.65					-\$	13.08		-\$	0.43	3.40%
Total Bill on TOU (including OCEB)				\$	113.82					\$	117.75		\$	3.92	3.45%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class GENERAL SERVICE LESS THAN 50 KW

1.0430 Loss Factor

Consumption kWh 2,000

If Billed on a kW basis: Demand Load Factor

		Cur	rent Board-Ap	nrov	ed		Propose	Γ		Impact			
		Rate (\$)	Volume	,,,,	Charge (\$)	Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	37.36	1	\$	37.36	\$	1	\$	37.54	Ī	\$	0.18	0.48%
Distribution Volumetric Rate	\$	0.0058	2.000	\$	11.60	\$ 0.0058	2,000	\$	11.60		\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$	-		\$	E	
Volumetric Rate Riders		0.0000	2,000	\$	0.04	0.0000	2,000	\$	-		-\$	0.04	-100.00%
Sub-Total A (excluding pass through)				\$	49.00			\$	49.14		\$	0.14	0.29%
Line Losses on Cost of Power	\$	0.0839	86	\$	7.22	\$ 0.0839	86	\$	7.22		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0046	2,000	-\$	9.20	0.0000	2,000	\$			\$	9.20	-100.00%
Low Voltage Service Charge			2,000	\$	-		2,000	\$			\$		
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79		\$		0.00%
Sub-Total B - Distribution				\$	40.59			\$	49.93		\$	9.34	23.01%
RTSR - Network	\$	0.0059	2,086	\$	12.31	\$ 0.0060	2,086	\$	12.52		\$	0.21	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0014	2,086	\$	2.92	\$ 0.0014	2,086	\$	2.92		\$	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$	55.82			\$	65.37		\$	9.55	17.11%
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,086	\$	9.18	\$ 0.0044	2,086	\$	9.18		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	2,086	\$	2.50	\$	2,086	\$	2.50		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	1,280	\$	85.76		\$	Ε.	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	\$	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	\$ 0.1240	360	\$	44.64		\$	-	0.00%
Total Bill on TOU (before Taxes)	1	The state of the s		\$	249.59			\$	259.14		\$	9.55	3.83%
HST		13%		\$	32.45	13%		\$	33.69		\$	1.24	3.83%
Total Bill (including HST)		.570		\$	282.04			\$	292.83		\$	10.79	3.83%
Ontario Clean Energy Benefit 1				-\$	28.20			-\$	29.28		-\$	1.08	3.83%
Total Bill on TOU (including OCEB)				\$	253.84			\$	263.55		\$	9.71	3.83%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0430

Consumption kWh 43,800

If Billed on a kW basis: Demand Load Factor kW

		Cur	rent Board-Ap	prov	ed	Γ			Propose	d		1		Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				
		(\$)			(\$)	L		(\$)			(\$)	1 1		\$ Change	% Change
Monthly Service Charge	\$	516.91	1	\$	516.91		\$	519.39	1	\$	519.39		\$	2.48	0.48%
Distribution Volumetric Rate	\$	1.6470	100	\$	164.70		\$	1.6549	100	\$	165.49	ΙI	\$	0.79	0.48%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0230	100	\$	2.30			0.0000	100	\$	-		-\$	2.30	-100.00%
Sub-Total A (excluding pass through)				\$	683.91					\$	684.88		\$	0.97	0.14%
Line Losses on Cost of Power	\$	0.0839	1,883	\$	158.05		\$	0.0839	1,883	\$	158.05		\$	-	0.00%
Total Deferral/Variance Account		-1.1968	100	-\$	119.68			0.0000	100	\$			\$	119.68	-100.00%
Rate Riders		-1.1300	2.55		115.00			0.0000						110.00	100.0070
Low Voltage Service Charge			100	\$					100	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$		
Sub-Total B - Distribution				\$	564.23					\$	684.88		\$	120.65	21.38%
(includes Sub-Total A)		0.4457	100	,	244.57	-	•	0.4007	100	\$	248.37		\$	3.80	1.55%
RTSR - Network	\$	2.4457	100	\$	244.57		\$	2.4837	100	\$	248.37		Ф	3.60	1.55%
RTSR - Connection and/or Line and	\$	0.5175	100	\$	51.75		\$	0.5334	100	\$	53.34		\$	1.59	3.07%
Transformation Connection				-									_		
Sub-Total C - Delivery				\$	860.55					\$	986.59		\$	126.04	14.65%
(including Sub-Total B) Wholesale Market Service		9200000 0000	TO 100 100 TO 10		2000000 00000	-		200 200 200 2				1	-		
Charge (WMSC)	\$	0.0044	45,683	\$	201.01		\$	0.0044	45,683	\$	201.01		\$	-	0.00%
Rural and Remote Rate		0.0040	45.000		54.00		•	0.0040	45.000	•	54.82		\$		0.00%
Protection (RRRP)	\$	0.0012	45,683	\$	54.82		\$	0.0012	45,683	\$	54.62	1 1	Ф	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	43,800	\$	306.60		\$	0.0070	43,800	\$	306.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	28,032	\$	1,878.14		\$	0.0670	28,032	\$	1,878.14		\$		0.00%
TOU - Mid Peak	\$	0.1040	7,884	\$	819.94		\$	0.1040	7,884	\$	819.94		\$		0.00%
TOU - On Peak	\$	0.1240	7,884	\$	977.62		\$	0.1240	7,884	\$	977.62		\$	-	0.00%
	Part Service		PLEASE THE STATE OF	No.		date of	HISTOR		PERSONAL PROPERTY.	C C	F.004.00	100	•	126.04	2.47%
Total Bill on TOU (before Taxes)		4004		\$	5,098.92			400/		\$	5,224.96		\$	16.39	2.47%
HST		13%		\$	662.86			13%		\$	679.25	Ш	\$		FIRST CO. 100
Total Bill (including HST)				\$	5,761.78					\$	5,904.21		\$	142.43	2.47% 2.47%
Ontario Clean Energy Benefit 1				-\$	576.18					-\$	590.42		-\$	14.24	
Total Bill on TOU (including OCEB)				\$	5,185.60			AND THE PARK OF		\$	5,313.79		\$	128.19	2.47%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0430

Consumption kWh 12,500

If Billed on a kW basis: Demand Load Factor

kW

		Cur	rent Board-Ap	prov	ed			Propose	ed		1		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				0/ 01
		(\$)			(\$)		(\$)		_	(\$)			\$ Change	% Change
Monthly Service Charge	\$	13.52	1	\$	13.52	- 1	\$ 13.58	1	\$	13.58		\$	0.06	0.44%
Distribution Volumetric Rate	\$	0.0041	12,500	\$	51.25	- 1	\$ 0.0041	12,500	\$	51.25		\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-:	- 13	\$ -	1	\$	-		\$	*	
Volumetric Rate Riders		0.0000	12,500	\$	-		0.0000	12,500	\$	-		\$		
Sub-Total A (excluding pass through)				\$	64.77				\$	64.83		\$	0.06	0.09%
Line Losses on Cost of Power	\$	0.0839	537	\$	45.11		\$ 0.0839	537	\$	45.11		\$	-	0.00%
Total Deferral/Variance Account		-0.0066	12.500	-\$	82.50		0.0000	12,500	\$	_		\$	82.50	-100.00%
Rate Riders		-0.0000	,		02.00		0.0000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Low Voltage Service Charge			12,500	\$				12,500	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				-\$	17.73				\$	64.83		\$	82.56	-465.65%
(includes Sub-Total A)		0.0050	10.000	•	76.92		\$ 0.0060	13,038	\$	78.23		\$	1.30	1,69%
RTSR - Network	\$	0.0059	13,038	\$	76.92		\$ 0.0060	13,038	2	10.23		Ф	1.30	1.0970
RTSR - Connection and/or Line and	\$	0.0014	13,038	\$	18.25		\$ 0.0014	13,038	\$	18.25		\$	-	0.00%
Transformation Connection	1000	7600074100110075			(10000000000000000000000000000000000000									
Sub-Total C - Delivery				\$	77.44				\$	161.31		\$	83.86	108.29%
(including Sub-Total B) Wholesale Market Service														2.2227
Charge (WMSC)	\$	0.0044	13,038	\$	57.37		\$ 0.0044	13,038	\$	57.37		\$	-	0.00%
Rural and Remote Rate	١.				45.05	- 1		40.000		15.65		\$		0.00%
Protection (RRRP)	\$	0.0012	13,038	\$	15.65		\$ 0.0012	13,038	\$	15.65		Ф	-	35.75.75.65.65.65
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	12,500	\$	87.50		\$ 0.0070	12,500	\$	87.50		\$	-	0.00%
TOU - Off Peak	\$	0.0670	8,000	\$	536.00		\$ 0.0670	8,000	\$	536.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	2,250	\$	234.00		\$ 0.1040	2,250	\$	234.00		\$	-	0.00%
TOU - On Peak	\$	0.1240	2.250	\$	279.00		\$ 0.1240	2,250	\$	279.00		\$	-	0.00%
拉马马克克克克克克克克克克克克克克克克克克克克克克克克克克克克克克克克克克克		DESCRIPTION OF THE	Inches and the same	20160		meas	CHIES CONTRACTOR		10000					0.5004
Total Bill on TOU (before Taxes)	1			\$	1,287.20				\$	1,371.07		\$	83.86	6.52%
HST		13%		\$	167.34		13%		\$	178.24		\$	10.90	6.52%
Total Bill (including HST)				\$	1,454.54				\$	1,549.31		\$	94.77	6.52%
Ontario Clean Energy Benefit 1				-\$	145.45				-\$	154.93		-\$	9.48	6.52%
Total Bill on TOU (including OCEB)				\$	1,309.09				\$	1,394.38		\$	85.29	6.51%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Rate Class STREET LIGHTING

Loss Factor

1.0430 137,474

Consumption

kWh

If Billed on a kW basis: Demand Load Factor

		Cur	rent Board-Ap	prov	red	[Propose	ed] [Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				
		(\$)			(\$)	ļ		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	4.98	1	\$	4.98		\$	5.00	1	\$	5.00	ш	\$	0.02	0.40%
Distribution Volumetric Rate	\$	3.2785	428	\$	1,403.20		\$	3.2942	428	\$	1,409.92		\$	6.72	0.48%
Fixed Rate Riders	\$	1=	1	\$	-		\$		1	\$			\$	-	
Volumetric Rate Riders		0.0000	428	\$	-			0.0000	428	\$	-	Ш	\$	-	
Sub-Total A (excluding pass through)				\$	1,408.18					\$	1,414.92		\$	6.74	0.48%
Line Losses on Cost of Power	\$	0.0839	5,911	\$	496.08		\$	0.0839	5,911	\$	496.08		\$	-	0.00%
Total Deferral/Variance Account		-1.1993	428	-\$	513.30			0.0000	428	S	_		\$	513.30	-100.00%
Rate Riders		-1.1000			010.00			0.0000							
Low Voltage Service Charge			428	\$					428	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	894.88					\$	1,414.92		\$	520.04	58.11%
(includes Sub-Total A) RTSR - Network	\$	1.8441	428	\$	789.27		\$	1.8728	428	\$	801.56	1	\$	12.28	1.56%
RTSR - Connection and/or Line and					F. 181 STREET				ATTENDED IN		1000011101				0.0004
Transformation Connection	\$	0.4000	428	\$	171.20		\$	0.4123	428	\$	176.46		\$	5.26	3.08%
Sub-Total C - Delivery				\$	1,855.35					\$	2,392.94		\$	537.59	28.97%
(including Sub-Total B)				*	1,000.00					_ Y		-	_		200300000000000000000000000000000000000
Wholesale Market Service	\$	0.0044	143,385	\$	630.89		\$	0.0044	143,385	\$	630.89		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate												ΙI			
Protection (RRRP)	\$	0.0012	143,385	\$	172.06		\$	0.0012	143,385	\$	172.06	ΙI	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	ΙI	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	137,474	\$	962.32		\$	0.0070	137,474	\$	962.32	ш	\$	=	0.00%
TOU - Off Peak	\$	0.0670	87,983	\$	5.894.87		\$	0.0670	87,983	\$	5.894.87	ΙI	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	24,745	\$	2.573.51		\$	0.1040	24,745	\$	2.573.51	1 1	\$	-	0.00%
TOU - On Peak	\$	0.1240	24.745	\$	3,068.41		\$	0.1240	24,745	\$	3.068.41		\$	-	0.00%
POST CITY CUR		MATERIAL PROPERTY.	THE RESERVE OF THE PARTY OF THE	Halife	And a commended		110000		Personal district	1			17/5/81		The second second
Total Bill on TOU (before Taxes)				\$	15,157.66					\$	15,695.25		\$	537.59	3.55%
HST		13%		\$	1,970.50			13%		\$	2,040.38	П	\$	69.89	3.55%
Total Bill (including HST)				\$	17,128.15					\$	17,735.63		\$	607.47	3.55%
Ontario Clean Energy Benefit 1				-\$	1,712.82					-\$	1,773.56		-\$	60.74	3.55%
Total Bill on TOU (including OCEB)				\$	15,415.33					\$	15,962.07		\$	546.73	3.55%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX F 2014 TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0145

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property

Transformers on private property

Underground

Transformers not on private property

Transformers on private property

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.12
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01400
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00160

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0145

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES - Delivery Component

\$	37.54
\$	0.79
\$/kWh	0.00580
\$/kWh	0.00600
\$/kWh	0.00140
	\$/kWh

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0145

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	519.39
Distribution Volumetric Rate	\$/kW	1.65490
Retail Transmission Rate - Network Service Rate	\$/kW	2.48370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.53340

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0145

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.58
Distribution Volumetric Rate	\$/kWh	0.00410
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0145

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	3.29420
Retail Transmission Rate - Network Service Rate	\$/kW	1.87280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41230

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0145

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the istributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

"Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable."

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kw	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0145

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customor	Administration
Customer	Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 25.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account Late Payment – per month

Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Service call – customer owned equipment	\$	65.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

1.50

%

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0145

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0325

Effective and Implementation Date May 1, 2014

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EB-2013-0145