



September 27, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: 2014 IRM4 Electricity Distribution Rate Application,
Halton Hills Hydro Inc.,
Board File no. EB-2013-0136**

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2014 4th Generation Incentive Regulation Mechanism ("IRM4") Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2014 IRM4 Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2014 for the implementation of the Proposed 2014 Tariff of Rates and Charges.

The 2014 4th Generation Incentive Regulation Mechanism Rate Application includes:

- Manager's Summary
- 2014 IRM Rate Generator
- 2014 RTSR Model
- 2014 IRM Revenue to Cost Ratio Adjustment Workform
- 2014 IRM Tax Sharing Model

Please find attached to this cover letter:

- 2 paper copies of the 2014 IRM4 Rate Application; and
- 1 electronic copy of the 2014 IRM4 Rate Application.

A copy of the Application has also been filed through the Web Portal.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

(Original signed)

David J. Smelsky, CMA
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15,
(Schedule B);

AND IN THE MATTER OF an application by Halton Hills Hydro Inc. to the
Ontario Energy Board for an Order or Orders approving or fixing just and
reasonable rates and other charges for electricity distribution to be effective
May 1, 2014.

HALTON HILLS HYDRO INC. ("HHHI")
APPLICATION FOR APPROVAL OF
2014 ELECTRICITY DISTRIBUTION RATES
MANAGER'S SUMMARY

Filed: September 27, 2013

David J. Smelsky
Chief Financial Officer
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APPLICATION FOR APPROVAL OF 2014 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Introduction

- a) The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the Ontario Business Corporations Act and located in the Town of Halton Hills (Acton). HHHI carries on the business of distributing electricity within the Municipal boundaries of the Town of Halton Hills.
- b) HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2014.
- c) HHHI is applying for a rate adjustment under the 2014 Incentive Regulation Mechanism ("IRM").
- d) HHHI has followed the Instructions provided in Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* and revision 4.0 of the Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates issued June 28, 2012.
- e) HHHI has completed the 2014 IRM Rate Generator Model and supplementary models as provided by the Board including the 2014 IRM Shared Tax Savings Model, the 2014 IRM Revenue to Cost Ratio Adjustment Workform and the 2014 RTSR Model.
- f) HHHI is not applying for a Lost Revenue Adjustment Mechanism ("LRAM") rate rider.
- g) HHHI has provided additional information in its 2014 Electricity Distribution Rate Application (the "Application") where HHHI has determined that such information may be useful to the Board.

Notice of Application

HHHI will publish, as in the past, the Notice of Application, as directed by the Board, in the Independent and Free Press, a free publication circulated to each household and business in the Town of Halton Hills. Additionally, HHHI will also publish, as in the past, the Notice of Application, as directed by the Board, in The New Tanner, a free publication circulated weekly to each household in Acton.

Current Tariff of Rates and Charges

HHHI has provided in Appendix A, a copy of its approved Tariff of Rates and Charges, effective May 1, 2013 and issued by the Board on April 4, 2013.

Proposed Distribution Rates and Other Charges

1. Price Cap Adjustment

HHHI has applied the Price Cap Index of 0.48%, as provided in the Model, to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. HHHI understands that the 0.48% Price Cap Index is an estimate for the inflationary adjustment to input prices and may be adjusted accordingly by the Board staff upon publication of the 2013 GDP-IPI by Statistics Canada.

2. Incremental Capital Module

HHHI is not filing for an Incremental Capital Module.

3. Z-Factor Claim

HHHI is not filing for a Z-Factor adjustment.

4. Smart Meter Rate Rider

HHHI is not proposing any changes to the approved Smart Meter Rate Riders.

5. Low Voltage Cost Recovery

HHHI Low Voltage Service Rate was approved in its 2012 Cost of Service Application. HHHI is not proposing any changes to its current Low Voltage Service Rate for 2014.

Proposed Retail Transmission Service Rates

HHHI has updated the Retail Transmission Service Rates (“RTSR”) Model with its 2012 billing determinants, non-loss adjusted, as filed in the 2012 Reporting and Record Keeping Requirements (“RRR”) and its 2012 billing detail for wholesale transmission charges. Table 1 shows HHHI’s current approved RTSRs and the proposed RTSRs effective May 1, 2014.

Table 1 – 2013 Current and 2014 Proposed Retail Transmission Service Rates

Rate Class	\$/Unit	2013 Approved		2014 Proposed	
		Network	Connection	Network	Connection
		\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0067	0.0049	0.0071	0.0052
General Service Less Than 50 kW	\$/kWh	0.0060	0.0046	0.0064	0.0049
General Service 50 to 999 kW	\$/kW	2.6031	1.9620	2.7711	2.0994
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	2.6031	1.9620	2.7711	2.0994
Unmetered Scattered Load	\$/kWh	0.0060	0.0046	0.0064	0.0049
Sentinel Lighting	\$/kW	1.8570	1.4125	1.9768	1.5114
Street Lighting	\$/kW	1.8485	1.3836	1.9678	1.4805

HHHI understands that the Uniform Transmission Rates (“UTR”) may change effective January 1, 2014 and as such, OEB staff will adjust the 2014 RTSR Model accordingly to reflect the changes.

Cost Allocation

There are no adjustments to the existing cost allocation as approved in HHHI’s 2012 Cost of Service Rate Application (EB-2011-0271).

Revenue to Cost Ratio Adjustment

There are no adjustments to the existing revenue to cost ratios as approved in HHHI’s 2012 Cost of Service Rate Application (EB-2011-0271). All rate classes remain within the acceptable ranges.

Proposed Deferral and Variance Account Disposition

HHHI has completed the Deferral and Variance Account continuity schedule included in the 2014 IRM Rate Generator Model at “Tab 5. 2014 Continuity Schedule” for its Group 1 Deferral and Variance Accounts. The entire Continuity Schedule can be seen as part of the Rate Generator Model in Appendix B.

HHHI confirms that all year end balances agree with its annual filings required under the RRRs and also agree with HHHI’s annual audited financial statements. HHHI filed a Cost of Service Rate Application EB-2011-0271 for rates effective May 1, 2012 which included the disposition of its December 31, 2010 Deferral and Variance Account balances. Upon completion of the 2013 IRM Rate Generator Model, the Group 1 Deferral and Variance Account total did not meet the threshold test and therefore, no amounts were disposed of in 2013. As the last disposition is for Group 1 balances as at December 31, 2010, the continuity schedule begins with the 2010 closing balances. Approved disposition amounts from the Cost of Service Rate Application are included in the 2012 section of the continuity schedule.

In all cases, the principal and carrying charges as at December 31, 2012, adjusted for 2012 approved disposition amounts, have been included separately and projected to April 30, 2014 in the final continuity schedule at interest rates consistent with the Board’s prescribed rates. The prescribed interest rate for the four quarter of 2013 has remained constant at 1.47%. The interest rate of 1.47% was also used for 2014 and averaged over the four months January to April.

The Group 1 Deferral and Variance Account balance totals \$976,553, including projected interest, calculated to April 30, 2014. Table 2 shows the amounts by USoA.

Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2014 IRM Application

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-12	Closing Interest Amounts as of Dec-31-12	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013	Projected Interest from January 1, 2014 to April 30, 2014 on Dec 31 - 12 balance adjusted for disposition during 2013	Total Claim
Group 1 Accounts										
LV Variance Account	1550	40,703	(4,450)	-	-	40,703	(4,450)	598	199	37,051
RSVA - Wholesale Market Service Charge	1580	(1,053,558)	(17,902)	-	-	(1,053,558)	(17,902)	(15,487)	(5,162)	(1,092,110)
RSVA - Retail Transmission Network Charge	1584	475,152	5,477	-	-	475,152	5,477	6,985	2,328	489,942
RSVA - Retail Transmission Connection Charge	1586	420,030	2,809	-	-	420,030	2,809	6,174	2,058	431,072
RSVA - Power (excluding Global Adjustment)	1588	(723,985)	(46,757)	-	-	(723,985)	(46,757)	(10,643)	(3,548)	(784,932)
RSVA - Global Adjustment	1589	977,333	40,568	-	-	977,333	40,568	14,367	4,789	1,037,057
Recovery of Regulatory Asset Balances	1590	2	(3)	-	-	2	(3)	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	27,302	11,617	-	-	27,302	11,617	401	134	39,454
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	755,003	20,540	-	-	755,003	20,540	11,099	3,700	790,341
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	28,332	-	-	-	28,332	-	208	139	28,679
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	-	-	-	-	-	-	-	-	-
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		946,315	11,899	-	-	946,315	11,899	13,703	4,637	976,553
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(31,019)	(28,669)	-	-	(31,019)	(28,669)	(664)	(152)	(60,503)

Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in Table 3, the Group 1 Deferral and Variance Account balances equates to \$0.0020 per kWh, as calculated in “Tab 6. Billing Det.For Def-Var” of the 2014 IRM Rate Generator Model. The Threshold for disposition is \$0.001 per kWh and as such, HHHI’s Group 1 Deferral and Variance Account balance is eligible for disposition.

Table 3 - Billing Determinants and Threshold Test on Group 1 Deferral and Variance Account Totals

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers
Residential - Time of Use	\$/kWh	210,212,474		22,198,437	-
General Service Less Than 50 kW	\$/kWh	54,285,767		4,820,576	-
General Service 50 to 999 kW	\$/kW	117,338,024	328,299	98,481,804	275,541
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	108,192,394	293,909	108,192,394	293,909
Unmetered Scattered Load	\$/kWh	838,540		838,540	-
Sentinel Lighting	\$/kW	380,342	810	380,342	810
Street Lighting	\$/kW	2,778,881	7,820	2,778,881	7,820
Total		494,026,422			
Threshold Test					
Total Claim (including Account 1521, 1562 and 1568)	\$	973,881			
Total Claim for Threshold Test (All Group 1 Accounts)	\$	976,553			
Threshold Test (Total claim per kWh)	\$	0.0020			

HHHI proposes a disposition Rate Rider recovery period of one (1) year with an effective date until April 30, 2015. The calculated Deferral and Variance Account Rate Rider (2014) and Global Adjustment Rate Rider (2014) are shown in Table 4. The Global Adjustment Rate Rider (2014) would be applicable only to non-RPP customers.

Table 4 – Proposed Rate Riders by Class

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/ Variance Account Rate Rider	Allocation of Balance in Account 1589 Global Adjustment	Billed kWh or Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider
Residential - Time of Use	\$/kWh	210,212,474		(28,676)	(0.0001)	96,853	22,198,437	0.0044
General Service Less Than 50 kW	\$/kWh	54,285,767		(6,856)	(0.0001)	21,032	4,820,576	0.0044
General Service 50 to 999 kW	\$/kW	117,338,024	328,299	(14,323)	(0.0436)	429,681	275,541	1.5594
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	108,192,394	293,909	(13,491)	(0.0459)	472,048	293,909	1.6061
Unmetered Scattered Load	\$/kWh	838,540		152	0.0002	3,659	838,540	0.0044
Sentinel Lighting	\$/kW	380,342	810	143	0.1768	1,659	810	2.0487
Street Lighting	\$/kW	2,778,881	7,820	(124)	(0.0159)	12,124	7,820	1.5504
Totals		494,026,422	630,838	(63,175)		1,037,057	28,435,634	

Tax Changes

HHHI is not aware of any changes to the tax legislation since filing its 2012 Cost of Service Rate Application that would result in any tax savings. Therefore, HHHI is not proposing any shared tax savings. Appendix C shows HHHI's completed 2013 IRM Tax Sharing Model.

Specific Service Charges

HHHI has not proposed any changes to its specific service charges. All current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2013 Tariff of Rates and Charges.

Proposed Distribution Rates and Other Charges

HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2014 and shown in Appendix F.

Bill Impacts

HHHI has calculated the customer total bill impact using the results from the 2014 IRM Rate Generator Model. For the typical Residential customer using 800 kWhs per month, the proposed total bill impact will result in an increase of \$1.56 or 1.32% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs per month, the proposed total bill impact will result in an increase of \$3.67 or 1.32% on the total monthly bill.

Total bill impacts based on the proposed rates, for all rate classes, are shown in Table 5. Additional bill impacts are shown in Appendix G.

Table 5 – 2014 Proposed Total Bill Impacts by Rate Class

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	800	-	1.32%
General Service Less Than 50 kW	2,000	-	1.32%
General Service 50 to 999 kW	328,500	500	1.20%
General Service 1,000 to 4,999 kW - Interval Meters	1,642,500	2,500	0.86%
Unmetered Scattered Load	200		1.79%
Sentinel Lighting	138	0	-11.35%
Street Lighting	470,850	645	1.59%

IRM Models and Supplementary Work Forms

HHHI has completed the most current versions of the 2014 IRM models and provided both a hard copy and a live Excel 2003 version of each model as follows:

- 2014 IRM Rate Generator V2.3_20130927 as Appendix B
- 2014_IRM_Tax_Sharing_Model_V1.1_20130927 as Appendix C
- 2014 RTSR MODEL_V4.0_20130927 as Appendix D
- 2014_IRM_Revenue_Cost_Ratio_Adjustment_Wrkfrm_V2.0_20130927 as Appendix E

Conclusion

HHHI respectfully submits that it has complied with the Board's Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued June 28, 2013.

The proposed rates for the distribution of electricity reflect HHHI's 2013 distribution rates, adjusted for a Price Cap Index of 0.48%.

HHHI's Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 dated June 28, 2012 and the 2014 RTSR MODEL_V4.0.

HHHI has calculated the Tax Saving to be shared with customers in accordance with the 2014_IRM_Tax_Sharing_Model_V1.1.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31, 2012 and with projected interest to April 30, 2014, exceeds the Threshold Test of \$0.001 per kWh.

HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2013 Tariff of Rates and. The Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2013 Tariff of Rates and Charges.

Relief Sought

HHLI is making an Application for an Order or Orders approving the following:

- The proposed distribution rates and other charges set out in Appendix F to the Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2014.
- Disposition of Group 1 Deferral and Variance Account balances as at December 31, 2012 and projected interest to April 30, 2014 in the form of a one (1) year Rate Rider.

Form of Hearing Requested

HHLI requests that this Application be disposed of by way of a written hearing.

Respectfully submitted this 27th day of September, 2013.

(Original Signed)

David J. Smelsky
Chief Financial Officer
Halton Hills Hydro Inc.

1 **Attachments**

- 2 Appendix A 2013 Tariff of Rates and Charges
- 3 Appendix B 2014 IRM Rate Generator V2.3_20130927
- 4 Appendix C 2014_IRM_Tax_Sharing_Model_V1.1_20130927
- 5 Appendix D 2014 RTSR MODEL_V4.0_20130927
- 6 Appendix E 2014_IRM_Revenue_Cost_Ratio_Adjustment_Wrkfrm_V2.0_20130927
- 7 Appendix F 2014 Proposed Tariff of Rates and Charges to be effective May 1, 2014
- 8 Appendix G 2014 Proposed Bill Impacts

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Appendix A

2013 Tariff of Rates and Charges

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Appendix A
To Decision and Order
Draft Tariff of Rates and Charges
Board File No: EB-2012-0130
DATED: April 4, 2013

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0130

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.31
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0018)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2014	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0130

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.63
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0018)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2014	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0130

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	75.00
Distribution Volumetric Rate	\$/kW (or 90%kVA)	3.3447
Low Voltage Service Rate	\$/kW (or 90%kVA)	0.4734
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW (or 90%kVA)	1.5817
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW (or 90%kVA)	(0.7063)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2014	\$/kW (or 90%kVA)	0.0490
Retail Transmission Rate - Network Service Rate	\$/kW	2.6031
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW (or 90%kVA)	1.9620

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0130

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS SERVICE

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	174.14
Distribution Volumetric Rate	\$/kW (or 90%kVA)	3.0663
Low Voltage Service Rate	\$/kW (or 90%kVA)	0.4734
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW (or 90%kVA)	1.9530
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW (or 90%kVA)	(0.7409)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2014	\$/kW (or 90%kVA)	0.0108
Retail Transmission Rate - Network Service Rate	\$/kW	2.6031
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW (or 90%kVA)	1.9620

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0130

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53
Distribution Volumetric Rate	\$/kWh	0.0043
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0053
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0130

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.90
Distribution Volumetric Rate	\$/kW	18.5443
Low Voltage Service Rate	\$/kW	0.3408
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	18.2482
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.7438)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4125

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0130

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.15
Distribution Volumetric Rate	\$/kW	29.0928
Low Voltage Service Rate	\$/kW	0.3338
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.2586
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.0754)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8485
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3836

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0130

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0130

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Charge	\$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0130

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

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Appendix B

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Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Halton Hills Hydro Inc.

Service Territory Town of Halton Hills

Assigned EB Number EB-2013-0136

Name of Contact and Title Mr. David J. Smelsky, Chief Financial Officer

Phone Number 519-853-3700 extension 208


Email Address dsmelsky@haltonhillshydro.com

We are applying for rates effective May-01-14


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2012

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL - TIME OF USE
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL - TIME OF USE Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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GENERAL SERVICE 50 TO 999 KW Service Classification

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS Service Classification

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

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UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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STREET LIGHTING Service Classification

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010		2011									
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts													
LV Variance Account	1550	(613,274)	(1,514)	(613,274)	(24,512)			(637,786)	(1,514)	(10,680)			(12,194)
RSVA - Wholesale Market Service Charge	1580	(503,791)	(120,129)	(503,791)	(471,889)			(975,680)	(120,129)	(11,099)			(131,228)
RSVA - Retail Transmission Network Charge	1584	601,339	(250,280)	601,339	298,646			899,985	(250,280)	8,755			(241,525)
RSVA - Retail Transmission Connection Charge	1586	517,827	(197,069)	517,827	122,290			640,117	(197,069)	7,261			(189,808)
RSVA - Power (excluding Global Adjustment)	1588	(473,530)	(431,019)	(473,530)	(1,116,970)			(1,590,500)	(431,019)	(29,870)			(460,889)
RSVA - Global Adjustment	1589	2,249,396	10,170	2,249,396	1,086,737			3,336,133	10,170	48,794			58,964
Recovery of Regulatory Asset Balances	1590	(48,428)	117,050	(48,428)	(211)			(48,639)	117,050	(712)			116,338
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	74,710	10,642	74,710	(47,723)			26,987	10,642	583			11,225
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	1,032,778	979	1,032,778	(490,076)			542,702	979	14,755			15,734
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		2,837,027	(861,170)	2,837,027	(643,708)	0	0	2,193,319	(861,170)	27,787	0	0	(833,383)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		587,631	(871,340)	587,631	(1,730,445)	0	0	(1,142,814)	(871,340)	(21,007)	0	0	(892,347)
RSVA - Global Adjustment	1589	2,249,396	10,170	2,249,396	1,086,737	0	0	3,336,133	10,170	48,794	0	0	58,964
Deferred Payments in Lieu of Taxes	1562	(420,641)	(71,136)	(420,641)				(420,641)	(71,136)				(71,136)
Total of Group 1 and Account 1562		2,416,386	(932,306)	2,416,386	(643,708)	0	0	1,772,678	(932,306)	27,787	0	0	(904,519)
Special Purpose Charge Assessment Variance Account ⁴	1521												
LRAM Variance Account ⁶	1568							0					0
Total including Accounts 1562 and 1568		2,416,386	(932,306)	2,416,386	(643,708)	0	0	1,772,678	(932,306)	27,787	0	0	(904,519)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(637,796)	65,215	(613,274)					40,703	(12,194)	(5,790)	(13,534)		(4,450)
RSVA - Wholesale Market Service Charge	1580	(975,680)	(581,669)	(503,791)					(1,053,558)	(131,228)	(16,677)	(130,003)		(17,902)
RSVA - Retail Transmission Network Charge	1584	899,985	176,506	601,339					475,152	(241,525)	8,508	(238,494)		5,477
RSVA - Retail Transmission Connection Charge	1586	640,117	297,740	517,827					420,030	(189,808)	5,697	(186,920)		2,809
RSVA - Power (excluding Global Adjustment)	1588	(1,590,500)	392,985	(473,530)					(723,985)	(460,889)	(26,168)	(440,300)		(46,757)
RSVA - Global Adjustment	1589	3,336,133	(109,404)	2,249,396					977,333	58,964	35,862	54,258		40,568
Recovery of Regulatory Asset Balances	1590	(48,639)	0	(48,428)				213	2	116,338	(240)	116,101		(3)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	26,987	315						27,302	11,225	392			11,617
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	542,702	212,301						755,003	15,734	4,805			20,540
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0						28,332	28,332	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		2,193,319	453,989	1,729,539	0	0	0	28,545	946,315	(833,383)	6,390	(838,892)	0	11,899
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,142,814)	563,393	(519,857)	0	0	0	28,545	(31,019)	(892,347)	(29,472)	(893,150)	0	(28,669)
RSVA - Global Adjustment	1589	3,336,133	(109,404)	2,249,396	0	0	0	0	977,333	58,964	35,862	54,258	0	40,568
Deferred Payments in Lieu of Taxes	1562	(420,641)		(420,641)				(10,917)	(10,917)	(71,136)		(79,381)		8,245
Total of Group 1 and Account 1562		1,772,678	453,989	1,308,898	0	0	0	17,628	935,398	(904,519)	6,390	(918,273)	0	20,144
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0							0	0				0
Total including Accounts 1562 and 1568		1,772,678	453,989	1,308,898	0	0	0	17,628	935,398	(904,519)	6,390	(918,273)	0	20,144



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550			40,703	(4,450)	598	199	37,051	36,254	1	
RSVA - Wholesale Market Service Charge	1580			(1,053,558)	(17,902)	(15,487)	(5,162)	(1,092,110)	(1,071,460)	0	
RSVA - Retail Transmission Network Charge	1584			475,152	5,477	6,985	2,328	489,942	480,628	(1)	
RSVA - Retail Transmission Connection Charge	1586			420,030	2,809	6,174	2,058	431,072	422,837	(2)	
RSVA - Power (excluding Global Adjustment)	1588			(723,985)	(46,757)	(10,643)	(3,548)	(784,932)	(770,742)	0	
RSVA - Global Adjustment	1589			977,333	40,568	14,367	4,789	1,037,057	1,017,901	0	
Recovery of Regulatory Asset Balances	1590			2	(3)	0	0	(0)		0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			27,302	11,617	401	134	39,454	38,919	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			755,003	20,540	11,099	3,700	790,341	775,543	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			28,332	0	208	139	28,679	28,332	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0	0	0	0		0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	946,315	11,899	13,703	4,637	976,553	958,212	(2)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(31,019)	(28,669)	(664)	(152)	(60,503)	(59,689)	(2)	
RSVA - Global Adjustment	1589	0	0	977,333	40,568	14,367	4,789	1,037,057	1,017,901	0	
Deferred Payments in Lieu of Taxes	1562			(10,917)	8,245	0		(2,672)	(2,672)	0	
Total of Group 1 and Account 1562		0	0	935,398	20,144	13,703	4,637	973,881	955,540	(2)	
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568			0	0			0		0	
Total including Accounts 1562 and 1568		0	0	935,398	20,144	13,703	4,637	973,881	955,540	(2)	



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL - TIME OF USE
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 999 KW
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microFIT

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers
\$/kWh	210,212,474		22,198,437	0
\$/kWh	54,285,767		4,820,576	0
\$/kW	117,338,024	328,299	98,481,804	275,541
\$/kW	108,192,394	293,909	108,192,394	293,909
\$/kWh	838,540		838,540	0
\$/kW	380,342	810	380,342	810
\$/kW	2,778,881	7,820	2,778,881	7,820
Total	494,026,422	630,838	237,690,974	578,080

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

\$973,881
\$976,553
0.0020



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If theret and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the M

Rate Class	Unit	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL - TIME OF USE	\$/kWh	5,280,540	42.40%	42.40%	42.40%	42.40%	42.40%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	991,335	11.00%	11.00%	11.00%	11.00%	11.00%	
GENERAL SERVICE 50 TO 999 KW	\$/kW	1,193,153	23.80%	23.80%	23.80%	23.80%	23.80%	
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	\$/kW	772,817	21.90%	21.90%	21.90%	21.90%	21.90%	
UNMETERED SCATTERED LOAD	\$/kWh	17,268	0.20%	0.20%	0.20%	0.20%	0.20%	
SENTINEL LIGHTING	\$/kW	25,175	0.10%	0.10%	0.10%	0.10%	0.10%	
STREET LIGHTING	\$/kW	341,198	0.60%	0.60%	0.60%	0.60%	0.60%	
microFIT								
Total		8,621,486	100.00%	100.00%	100.00%	100.00%	100.00%	0
Balance as per Sheet 5								0
Variance								0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) ³	



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*
RESIDENTIAL - TIME OF USE	42.6%	9.3%	61.2%	15,766	(464,702)	208,474	183,425	(333,995)
GENERAL SERVICE LESS THAN 50 KW	11.0%	2.0%	11.5%	4,071	(120,006)	53,837	47,368	(86,252)
GENERAL SERVICE 50 TO 999 KW	23.8%	41.4%	13.8%	8,800	(259,391)	116,368	102,385	(186,432)
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	21.9%	45.5%	9.0%	8,114	(239,173)	107,298	94,405	(171,901)
UNMETERED SCATTERED LOAD	0.2%	0.4%	0.2%	63	(1,854)	832	732	(1,332)
SENTINEL LIGHTING	0.1%	0.2%	0.3%	29	(841)	377	332	(604)
STREET LIGHTING	0.6%	1.2%	4.0%	208	(6,143)	2,756	2,425	(4,415)
microFIT	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	37,051	(1,092,110)	489,942	431,072	(784,932)

* RSVA - Power (Excluding Global Adjustment)



No input required. This worksheet allocates the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts

Rate Class	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL - TIME OF USE	96,853	(0)	16,729	335,104	12,160	0	(1,637)	0
GENERAL SERVICE LESS THAN 50 KW	21,032	(0)	4,340	86,937	3,155	0	(307)	0
GENERAL SERVICE 50 TO 999 KW	429,681	(0)	9,390	188,101	6,826	0	(370)	0
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	472,048	(0)	8,641	173,085	6,281	0	(240)	0
UNMETERED SCATTERED LOAD	3,659	(0)	79	1,581	57	0	(5)	0
SENTINEL LIGHTING	1,659	(0)	39	790	29	0	(8)	0
STREET LIGHTING	12,124	(0)	237	4,742	172	0	(106)	0
microFIT	0	0	0	0	0	0	0	0
Total	1,037,057	(0)	39,454	790,341	28,679	0	(2,672)	0

* RSVA - Power (Excluding Global Adjustments)



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL - TIME OF USE	\$/kWh	210,212,474		(28,676)	(0.0001)	96,853	22,198,437	0.0044
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	54,285,767		(6,856)	(0.0001)	21,032	4,820,576	0.0044
GENERAL SERVICE 50 TO 999 KW	\$/kW	117,338,024	328,299	(14,323)	(0.0436)	429,681	275,541	1.5594
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	\$/kW	108,192,394	293,909	(13,491)	(0.0459)	472,048	293,909	1.6061
UNMETERED SCATTERED LOAD	\$/kWh	838,540		152	0.0002	3,659	838,540	0.0044
SENTINEL LIGHTING	\$/kW	380,342	810	143	0.1768	1,659	810	2.0487
STREET LIGHTING	\$/kW	2,778,881	7,820	(124)	(0.0159)	12,124	7,820	1.5504
microFIT								
Total		494,026,422	630,838	(63,175)		1,037,057	28,435,634	



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	III
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL - TIME OF USE	12.31		0.0116		0.48%	12.37	0.0117
GENERAL SERVICE LESS THAN 50 KW	26.63		0.0083		0.48%	26.76	0.0083
GENERAL SERVICE 50 TO 999 KW	75.00		3.3447		0.48%	75.36	3.3608
GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	174.14		3.0663		0.48%	174.98	3.0810
UNMETERED SCATTERED LOAD	6.53		0.0043		0.48%	6.56	0.0043
SENTINEL LIGHTING	4.90		18.5443		0.48%	4.92	18.6333
STREET LIGHTING	2.15		29.0928		0.48%	2.16	29.2324
microFIT	5.40					5.40	



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

kW	#####
----	-------

Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	#####
---	-------

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

[illegible][illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

Copy of 2014 IRM Rate Generator V2.3 - 1yr disposition

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

\$

Copy of 2014 IRM Rate Generator_V2.3 - 1yr disposition



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL - TIME OF USE		
Service Charge	\$	12.31
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01160
Low Voltage Service Rate	\$/kWh	0.00120
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00120
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00180)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until April 30, 2014	\$/kWh	0.00070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	26.63
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00830
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00180)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until April 30, 2014	\$/kWh	0.00070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL - TIME OF USE		
Service Charge	\$	12.37
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01170
Low Voltage Service Rate	\$/kWh	0.00120
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	26.76
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00830
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

GENERAL SERVICE 50 TO 999 KW

Service Charge	\$	75.00
Distribution Volumetric Rate	\$/kW	3.34470
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.58170
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.70630)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until April 30, 2014	\$/kW	0.04900
Retail Transmission Rate - Network Service Rate	\$/kW	2.60310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.96200
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL

Service Charge	\$	174.14
Distribution Volumetric Rate	\$/kW	3.06630
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.95300
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.74090)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2012) - effective until April 30, 2014	\$/kW	0.01080
Retail Transmission Rate - Network Service Rate	\$/kW	2.60310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.96200
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

Service Charge	\$	6.53
Distribution Volumetric Rate	\$/kWh	0.00430
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00530
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00160)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

GENERAL SERVICE 50 TO 999 KW

Service Charge	\$	75.36
Distribution Volumetric Rate	\$/kW	3.36080
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.04360)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.55940
Retail Transmission Rate - Network Service Rate	\$/kW	2.77110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.09940
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL

Service Charge	\$	174.98
Distribution Volumetric Rate	\$/kW	3.08100
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.04590)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.60610
Retail Transmission Rate - Network Service Rate	\$/kW	2.77110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.09940
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

Service Charge	\$	6.56
Distribution Volumetric Rate	\$/kWh	0.00430
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00020
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

SENTINEL LIGHTING

Service Charge (per connection)	\$	4.90
Distribution Volumetric Rate	\$/kW	18.54430
Low Voltage Service Rate	\$/kW	0.34080
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	18.24820
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.74380)
Retail Transmission Rate - Network Service Rate	\$/kW	1.85700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.41250
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	2.15
Distribution Volumetric Rate	\$/kW	29.09280
Low Voltage Service Rate	\$/kW	0.33380
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.25860
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.07540)
Retail Transmission Rate - Network Service Rate	\$/kW	1.84850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.38360
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Service Charge	\$	5.40
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Proposed Rates

SENTINEL LIGHTING

Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	18.63330
Low Voltage Service Rate	\$/kW	0.34080
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.17680
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	2.04870
Retail Transmission Rate - Network Service Rate	\$/kW	1.97680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51140
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	2.16
Distribution Volumetric Rate	\$/kW	29.23240
Low Voltage Service Rate	\$/kW	0.33380
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.01590)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.55040
Retail Transmission Rate - Network Service Rate	\$/kW	1.96780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.48050
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc. - Town of Halton Hills

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0136

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.37
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entry Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01170
Low Voltage Service Rate	\$/kWh	0.00120
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.76
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00830
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	75.36
Distribution Volumetric Rate	\$/kW	3.36080
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.04360)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.55940
Retail Transmission Rate - Network Service Rate	\$/kW	2.77110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.09940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	174.98
Distribution Volumetric Rate	\$/kW	3.08100
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.04590)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.60610
Retail Transmission Rate - Network Service Rate	\$/kW	2.77110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.09940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.56
Distribution Volumetric Rate	\$/kWh	0.00430
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00020
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	18.63330
Low Voltage Service Rate	\$/kW	0.34080
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.17680
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.04870
Retail Transmission Rate - Network Service Rate	\$/kW	1.97680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51140

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.16
Distribution Volumetric Rate	\$/kW	29.23240
Low Voltage Service Rate	\$/kW	0.33380
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.01590)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.55040
Retail Transmission Rate - Network Service Rate	\$/kW	1.96780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.48050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00

Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Interrogation	\$	20.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

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Appendix C

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Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Halton Hills Hydro Inc.
Service Territory Name	Town of Halton Hills
Assigned EB Number	EB-2013-0136
Name and Title	David J. Smelsky, Chief Financial Officer
Phone Number	519-853-3700 ext. 208
Email Address	dsmelsky@haltonhillshydro.com
Date	September-27-13
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential - Time of Use	Customer	kWh	19,530	210,212,474		12.31	0.0116	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,694	54,285,767		26.63	0.0083	
GSGT50	General Service 50 to 999 kW	Customer	kW	176	117,338,024	328,299	75.00		3.3447
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	Customer	kW	13	108,192,394	293,909	174.14		3.0663
USL	Unmetered Scattered Load	Connection	kWh	175	838,540		6.53	0.0043	
Sen	Sentinel Lighting	Connection	kW	175	380,342	810	4.90		18.5443
SL	Street Lighting	Connection	kW	4,474	2,778,881	7,820	2.15		29.0928
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
Residential - Time of Use	19,530	210,212,474	0	12.31	0.0116	0.0000
General Service Less Than 50 kW	1,694	54,285,767	0	26.63	0.0083	0.0000
General Service 50 to 999 kW	176	117,338,024	328,299	75.00	0.0000	3.3447
General Service 1,000 to 4,999 kW - Inter	13	108,192,394	293,909	174.14	0.0000	3.0663
Unmetered Scattered Load	175	838,540	0	6.53	0.0043	0.0000
Sentinel Lighting	175	380,342	810	4.90	0.0000	18.5443
Street Lighting	4,474	2,778,881	7,820	2.15	0.0000	29.0928



Calculating Re-Based Revenue from rates. No input re

Last COS Re-based Year was in 2011.

Rate Class	Service Charge Revenue $G = A * D * 12$	Distribution Volumetric Rate Revenue kWh $H = B * E$	Distribution Volumetric Rate Revenue kW $I = C * F$	Revenue Requirement from Rates $J = G + H + I$
Residential - Time of Use	2,884,972	2,438,465	0	5,323,436
General Service Less Than 50 kW	541,335	450,572	0	991,907
General Service 50 to 999 kW	158,400	0	1,098,062	1,256,462
General Service 1,000 to 4,999 kW - Ir	27,166	0	901,213	928,379
Unmetered Scattered Load	13,713	3,606	0	17,319
Sentinel Lighting	10,290	0	15,021	25,311
Street Lighting	115,429	0	227,506	342,935
	3,751,304	2,892,642	2,241,801	8,885,748
	O	P	Q	R



Calculating Re-Based Revenue from rates. No input re

Last COS Re-based Year was in 201

Rate Class	Distribution Volumetric Rate		Distribution Volumetric Rate	
	Service Charge %	% Revenue	% Revenue	Total %
	Revenue K = G / J	kWh L = H / J	kW M = I / J	Revenue N = J / R
Residential - Time of Use	54.2%	45.8%	0.0%	59.9%
General Service Less Than 50 kW	54.6%	45.4%	0.0%	11.2%
General Service 50 to 999 kW	12.6%	0.0%	87.4%	14.1%
General Service 1,000 to 4,999 kW - In	2.9%	0.0%	97.1%	10.4%
Unmetered Scattered Load	79.2%	20.8%	0.0%	0.2%
Sentinel Lighting	40.7%	0.0%	59.3%	0.3%
Street Lighting	33.7%	0.0%	66.3%	3.9%
				100.0%



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41544 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2014
Taxable Capital	\$ 42,429,005	\$ 42,429,005
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 27,429,005	\$ 27,429,005
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2012	2014
Regulatory Taxable Income	\$ 306,779	\$ 306,779
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 47,551	\$ 47,551
Grossed-up Tax Amount	\$ 56,273	\$ 56,273

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 56,273	\$ 56,273
Total Tax Related Amounts	\$ 56,273	\$ 56,273
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B
Residential - Time of Use	\$5,323,436	59.91%	\$0
General Service Less Than 50 kW	\$991,907	11.16%	\$0
General Service 50 to 999 kW	\$1,256,462	14.14%	\$0
General Service 1,000 to 4,999 kW - Interval Meter	\$928,379	10.45%	\$0
Unmetered Scattered Load	\$17,319	0.19%	\$0
Sentinel Lighting	\$25,311	0.28%	\$0
Street Lighting	\$342,935	3.86%	\$0
	\$8,885,748	100.00%	\$0
	H		I



This worksheet calculates a tax change volumetric rate riders Rates" of the 2014 IRM Rate Generator Model. Rate description shc

Rate Class	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential - Time of Use	210,212,474	0	\$0.0000	
General Service Less Than 50 kW	54,285,767	0	\$0.0000	
General Service 50 to 999 kW	117,338,024	328,299		\$0.0000
General Service 1,000 to 4,999 kW - Interval I	108,192,394	293,909		\$0.0000
Unmetered Scattered Load	838,540	0	\$0.0000	
Sentinel Lighting	380,342	810		\$0.0000
Street Lighting	2,778,881	7,820		\$0.0000

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Appendix D

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RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Halton Hills Hydro Inc.
Service Territory	Town of Halton Hills
Assigned EB Number	EB-2013-0136
Name and Title	David J. Smelsky, Chief Financial Officer
Phone Number	519-853-3700 ext. 208
Email Address	dsmelsky@haltonhillshydro.com
Date	27-Sep-13
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTSR Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential - Time of Use	kWh	\$ 0.0067	\$ 0.0049
General Service Less Than 50 kW	kWh	\$ 0.0060	\$ 0.0046
General Service 50 to 999 kW	kW	\$ 2.6031	\$ 1.9620
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.6031	\$ 1.9620
Unmetered Scattered Load	kWh	\$ 0.0060	\$ 0.0046
Sentinel Lighting	kW	\$ 1.8570	\$ 1.4125
Street Lighting	kW	\$ 1.8485	\$ 1.3836
Choose Rate Class			
Choose Rate Class			
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Choose Rate Class			
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Choose Rate Class			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential - Time of Use	kWh	213,056,238	-	1.0602		225,882,224	-
General Service Less Than 50 kW	kWh	56,947,445	-	1.0602		60,375,681	-
General Service 50 to 999 kW	kW	111,714,627	313,280		48.88%	111,714,627	313,280
General Service 1,000 to 4,999 kW - Interval Meters	kW	101,713,650	289,210		48.20%	101,713,650	289,210
Unmetered Scattered Load	kWh	892,761	-	1.0602		946,505	-
Sentinel Lighting	kW	972,429	656		203.17%	972,429	656
Street Lighting	kW	2,762,364	7,681		49.29%	2,762,364	7,681

RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2012	Current 2013	Forecast 2014



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,484	\$3.57	\$ 48,138	15,863	\$0.80	\$ 12,690	15,863	\$1.86	\$ 29,505				\$ 42,196
February	13,725	\$3.57	\$ 48,998	16,147	\$0.80	\$ 12,918	16,147	\$1.86	\$ 30,033				\$ 42,951
March	7,324	\$3.57	\$ 26,147	8,617	\$0.80	\$ 6,894	8,617	\$1.86	\$ 16,028				\$ 22,921
April	7,933	\$3.57	\$ 28,321	9,316	\$0.80	\$ 7,453	9,316	\$1.86	\$ 17,328				\$ 24,781
May	12,872	\$3.57	\$ 45,953	15,546	\$0.80	\$ 12,437	15,546	\$1.86	\$ 28,916				\$ 41,352
June	13,055	\$3.57	\$ 46,606	15,359	\$0.80	\$ 12,287	15,359	\$1.86	\$ 28,568				\$ 40,855
July	11,480	\$3.57	\$ 40,984	13,506	\$0.80	\$ 10,805	13,506	\$1.86	\$ 25,121				\$ 35,926
August	12,769	\$3.57	\$ 45,586	14,364	\$0.80	\$ 11,491	14,364	\$1.86	\$ 26,717				\$ 38,208
September	15,694	\$3.57	\$ 56,028	18,555	\$0.80	\$ 14,844	18,555	\$1.86	\$ 34,512				\$ 49,356
October	12,714	\$3.57	\$ 45,389	16,198	\$0.80	\$ 12,958	16,198	\$1.86	\$ 30,128				\$ 43,087
November	9,565	\$3.57	\$ 34,147	11,253	\$0.80	\$ 9,002	11,253	\$1.86	\$ 20,931				\$ 29,933
December	9,189	\$3.57	\$ 32,805	10,810	\$0.80	\$ 8,648	10,810	\$1.86	\$ 20,106				\$ 28,754
Total	139,804	\$ 3.57	\$ 499,101	165,534	\$ 0.80	\$ 132,427	165,534	\$ 1.86	\$ 307,893				\$ 440,320

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,542	\$2.65	\$ 197,536	76,554	\$0.06	\$ 48,995	76,554	\$1.50	\$ 114,831				\$ 163,826
February	81,907	\$2.65	\$ 217,054	84,509	\$0.06	\$ 54,086	84,509	\$1.50	\$ 126,764				\$ 180,849
March	67,652	\$2.65	\$ 179,278	72,908	\$0.06	\$ 46,661	72,908	\$1.50	\$ 109,362				\$ 156,023
April	72,778	\$2.65	\$ 192,862	75,767	\$0.06	\$ 48,491	75,767	\$1.50	\$ 113,651				\$ 162,141
May	86,834	\$2.65	\$ 230,110	86,909	\$0.06	\$ 55,622	86,909	\$1.50	\$ 130,364				\$ 185,985
June	98,349	\$2.65	\$ 260,625	98,349	\$0.06	\$ 62,943	98,349	\$1.50	\$ 147,524				\$ 210,467
July	102,644	\$2.65	\$ 272,007	102,644	\$0.06	\$ 65,692	102,644	\$1.50	\$ 153,966				\$ 219,658
August	83,007	\$2.65	\$ 219,969	83,802	\$0.06	\$ 53,633	83,802	\$1.50	\$ 125,703				\$ 179,336
September	78,616	\$2.65	\$ 208,332	78,616	\$0.06	\$ 50,314	78,616	\$1.50	\$ 117,924				\$ 168,238
October	68,291	\$2.65	\$ 180,971	69,152	\$0.06	\$ 44,257	69,152	\$1.50	\$ 103,728				\$ 147,985
November	70,344	\$2.65	\$ 186,412	71,962	\$0.06	\$ 46,056	71,962	\$1.50	\$ 107,943				\$ 153,999
December	71,357	\$2.65	\$ 197,118	72,230	\$0.06	\$ 47,146	72,230	\$1.50	\$ 110,337				\$ 157,483
Total	956,321	\$ 2.66	\$ 2,542,273	973,402	\$ 0.64	\$ 623,896	973,402	\$ 1.50	\$ 1,462,095				\$ 2,085,991

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	88,026	\$2.79	\$ 245,674	92,417	\$0.67	\$ 61,685	92,417	\$1.56	\$ 144,336	\$ 206,021
February	95,632	\$2.78	\$ 266,052	100,656	\$0.67	\$ 67,003	100,656	\$1.56	\$ 156,797	\$ 223,800
March	74,976	\$2.74	\$ 205,424	81,525	\$0.66	\$ 53,555	81,525	\$1.54	\$ 125,390	\$ 178,944
April	80,711	\$2.74	\$ 221,183	85,083	\$0.66	\$ 55,944	85,083	\$1.54	\$ 130,978	\$ 186,922
May	99,706	\$2.77	\$ 276,063	102,455	\$0.66	\$ 68,059	102,455	\$1.55	\$ 159,279	\$ 227,338
June	111,404	\$2.76	\$ 307,231	113,708	\$0.66	\$ 75,231	113,708	\$1.55	\$ 176,091	\$ 251,322
July	114,124	\$2.74	\$ 312,990	116,150	\$0.66	\$ 76,497	116,150	\$1.54	\$ 179,087	\$ 255,584
August	95,776	\$2.77	\$ 265,555	98,166	\$0.66	\$ 65,124	98,166	\$1.55	\$ 152,420	\$ 217,545
September	94,310	\$2.80	\$ 264,360	97,171	\$0.67	\$ 65,158	97,171	\$1.57	\$ 152,436	\$ 217,595
October	81,005	\$2.79	\$ 226,360	85,350	\$0.67	\$ 57,216	85,350	\$1.57	\$ 133,856	\$ 191,072
November	79,909	\$2.76	\$ 220,559	83,215	\$0.66	\$ 55,058	83,215	\$1.55	\$ 128,874	\$ 183,932
December	80,546	\$2.85	\$ 229,923	83,040	\$0.67	\$ 55,794	83,040	\$1.57	\$ 130,443	\$ 186,237
Total	1,096,125	\$ 2.77	\$ 3,041,374	1,138,936	\$ 0.66	\$ 756,323	1,138,936	\$ 1.55	\$ 1,769,988	\$ 2,526,311
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 2,526,311</u>



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	13,484	\$ 3.6300	\$ 48,947	15,863	\$ 0.7500	\$ 11,897	15,863	\$ 1.8500	\$ 29,347	\$ 41,244			
February	13,725	\$ 3.6300	\$ 49,822	16,147	\$ 0.7500	\$ 12,110	16,147	\$ 1.8500	\$ 29,872	\$ 41,982			
March	7,324	\$ 3.6300	\$ 26,586	8,617	\$ 0.7500	\$ 6,463	8,617	\$ 1.8500	\$ 15,941	\$ 22,404			
April	7,933	\$ 3.6300	\$ 28,797	9,316	\$ 0.7500	\$ 6,987	9,316	\$ 1.8500	\$ 17,235	\$ 24,222			
May	12,872	\$ 3.6300	\$ 46,725	15,546	\$ 0.7500	\$ 11,660	15,546	\$ 1.8500	\$ 28,760	\$ 40,420			
June	13,055	\$ 3.6300	\$ 47,390	15,359	\$ 0.7500	\$ 11,519	15,359	\$ 1.8500	\$ 28,414	\$ 39,933			
July	11,480	\$ 3.6300	\$ 41,672	13,506	\$ 0.7500	\$ 10,130	13,506	\$ 1.8500	\$ 24,986	\$ 35,116			
August	12,769	\$ 3.6300	\$ 46,352	14,364	\$ 0.7500	\$ 10,773	14,364	\$ 1.8500	\$ 26,573	\$ 37,346			
September	15,694	\$ 3.6300	\$ 56,969	18,555	\$ 0.7500	\$ 13,916	18,555	\$ 1.8500	\$ 34,327	\$ 48,243			
October	12,714	\$ 3.6300	\$ 46,152	16,198	\$ 0.7500	\$ 12,149	16,198	\$ 1.8500	\$ 29,966	\$ 42,115			
November	9,565	\$ 3.6300	\$ 34,721	11,253	\$ 0.7500	\$ 8,440	11,253	\$ 1.8500	\$ 20,818	\$ 29,258			
December	9,189	\$ 3.6300	\$ 33,356	10,810	\$ 0.7500	\$ 8,108	10,810	\$ 1.8500	\$ 19,998	\$ 28,105			
Total	139,804	\$ 3.63	\$ 507,489	165,534	\$ 0.75	\$ 124,151	165,534	\$ 1.85	\$ 306,237	\$ 430,388			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	74,542	\$ 3.3265	\$ 247,964	76,554	\$ 0.7667	\$ 58,694	76,554	\$ 1.6300	\$ 124,783	\$ 183,477			
February	81,907	\$ 3.3265	\$ 272,464	84,509	\$ 0.7667	\$ 64,793	84,509	\$ 1.6300	\$ 137,750	\$ 202,543			
March	67,652	\$ 3.3265	\$ 225,044	72,908	\$ 0.7667	\$ 55,899	72,908	\$ 1.6300	\$ 118,840	\$ 174,739			
April	72,778	\$ 3.3265	\$ 242,096	75,767	\$ 0.7667	\$ 58,091	75,767	\$ 1.6300	\$ 123,500	\$ 181,591			
May	86,834	\$ 3.3265	\$ 288,853	86,909	\$ 0.7667	\$ 66,633	86,909	\$ 1.6300	\$ 141,662	\$ 208,295			
June	98,349	\$ 3.3265	\$ 327,158	98,349	\$ 0.7667	\$ 75,404	98,349	\$ 1.6300	\$ 160,309	\$ 235,713			
July	102,644	\$ 3.3265	\$ 341,445	102,644	\$ 0.7667	\$ 78,697	102,644	\$ 1.6300	\$ 167,310	\$ 246,007			
August	83,007	\$ 3.3265	\$ 276,123	83,802	\$ 0.7667	\$ 64,251	83,802	\$ 1.6300	\$ 136,597	\$ 200,848			
September	78,616	\$ 3.3265	\$ 261,516	78,616	\$ 0.7667	\$ 60,275	78,616	\$ 1.6300	\$ 128,144	\$ 188,419			
October	68,291	\$ 3.3265	\$ 227,170	69,152	\$ 0.7667	\$ 53,019	69,152	\$ 1.6300	\$ 112,718	\$ 165,737			
November	70,344	\$ 3.3265	\$ 233,999	71,962	\$ 0.7667	\$ 55,173	71,962	\$ 1.6300	\$ 117,298	\$ 172,471			
December	71,357	\$ 3.3265	\$ 237,369	72,230	\$ 0.7667	\$ 55,379	72,230	\$ 1.6300	\$ 117,735	\$ 173,114			
Total	956,321	\$ 3.33	\$ 3,181,202	973,402	\$ 0.77	\$ 746,307	973,402	\$ 1.63	\$ 1,586,645	\$ 2,332,953			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	88,026	\$3.37	\$ 296,911	92,417	\$0.76	\$ 70,591	92,417	\$1.67	\$ 154,130	\$ 224,721
February	95,632	\$3.37	\$ 322,285	100,656	\$0.76	\$ 76,903	100,656	\$1.67	\$ 167,622	\$ 244,525
March	74,976	\$3.36	\$ 251,630	81,525	\$0.76	\$ 62,361	81,525	\$1.65	\$ 134,781	\$ 197,143
April	80,711	\$3.36	\$ 270,893	85,083	\$0.76	\$ 65,078	85,083	\$1.65	\$ 140,735	\$ 205,812
May	99,706	\$3.37	\$ 335,579	102,455	\$0.76	\$ 78,293	102,455	\$1.66	\$ 170,422	\$ 248,714
June	111,404	\$3.36	\$ 374,548	113,708	\$0.76	\$ 86,923	113,708	\$1.66	\$ 188,723	\$ 275,646
July	114,124	\$3.36	\$ 383,118	116,150	\$0.76	\$ 88,827	116,150	\$1.66	\$ 192,296	\$ 281,122
August	95,776	\$3.37	\$ 322,475	98,166	\$0.76	\$ 75,024	98,166	\$1.66	\$ 163,171	\$ 238,195
September	94,310	\$3.38	\$ 318,485	97,171	\$0.76	\$ 74,191	97,171	\$1.67	\$ 162,471	\$ 236,662
October	81,005	\$3.37	\$ 273,322	85,350	\$0.76	\$ 65,167	85,350	\$1.67	\$ 142,684	\$ 207,851
November	79,909	\$3.36	\$ 268,720	83,215	\$0.76	\$ 63,613	83,215	\$1.66	\$ 138,116	\$ 201,729
December	80,546	\$3.36	\$ 270,725	83,040	\$0.76	\$ 63,486	83,040	\$1.66	\$ 137,733	\$ 201,219
Total	1,096,125	\$ 3.37	\$ 3,688,691	1,138,936	\$ 0.76	\$ 870,458	1,138,936	\$ 1.66	\$ 1,892,883	\$ 2,763,340
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,763,340



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,484	\$ 3.6300	\$ 48,947	15,863	\$ 0.7500	\$ 11,897	15,863	\$ 1.8500	\$ 29,347	\$ 41,244
February	13,725	\$ 3.6300	\$ 49,822	16,147	\$ 0.7500	\$ 12,110	16,147	\$ 1.8500	\$ 29,872	\$ 41,982
March	7,324	\$ 3.6300	\$ 26,586	8,617	\$ 0.7500	\$ 6,463	8,617	\$ 1.8500	\$ 15,941	\$ 22,404
April	7,933	\$ 3.6300	\$ 28,797	9,316	\$ 0.7500	\$ 6,987	9,316	\$ 1.8500	\$ 17,235	\$ 24,222
May	12,872	\$ 3.6300	\$ 46,725	15,546	\$ 0.7500	\$ 11,660	15,546	\$ 1.8500	\$ 28,760	\$ 40,420
June	13,055	\$ 3.6300	\$ 47,390	15,359	\$ 0.7500	\$ 11,519	15,359	\$ 1.8500	\$ 28,414	\$ 39,933
July	11,480	\$ 3.6300	\$ 41,672	13,506	\$ 0.7500	\$ 10,130	13,506	\$ 1.8500	\$ 24,986	\$ 35,116
August	12,769	\$ 3.6300	\$ 46,352	14,364	\$ 0.7500	\$ 10,773	14,364	\$ 1.8500	\$ 26,573	\$ 37,346
September	15,694	\$ 3.6300	\$ 56,969	18,555	\$ 0.7500	\$ 13,916	18,555	\$ 1.8500	\$ 34,327	\$ 48,243
October	12,714	\$ 3.6300	\$ 46,152	16,198	\$ 0.7500	\$ 12,149	16,198	\$ 1.8500	\$ 29,966	\$ 42,115
November	9,565	\$ 3.6300	\$ 34,721	11,253	\$ 0.7500	\$ 8,440	11,253	\$ 1.8500	\$ 20,818	\$ 29,258
December	9,189	\$ 3.6300	\$ 33,356	10,810	\$ 0.7500	\$ 8,108	10,810	\$ 1.8500	\$ 19,998	\$ 28,105
Total	139,804	\$ 3.63	\$ 507,489	165,534	\$ 0.75	\$ 124,151	165,534	\$ 1.85	\$ 306,237	\$ 430,388

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,542	\$ 3.3265	\$ 247,964	76,554	\$ 0.7667	\$ 58,694	76,554	\$ 1.6300	\$ 124,783	\$ 183,477
February	81,907	\$ 3.3265	\$ 272,464	84,509	\$ 0.7667	\$ 64,793	84,509	\$ 1.6300	\$ 137,750	\$ 202,543
March	67,652	\$ 3.3265	\$ 225,044	72,908	\$ 0.7667	\$ 55,899	72,908	\$ 1.6300	\$ 118,840	\$ 174,739
April	72,778	\$ 3.3265	\$ 242,096	75,767	\$ 0.7667	\$ 58,091	75,767	\$ 1.6300	\$ 123,500	\$ 181,591
May	86,834	\$ 3.3265	\$ 288,853	86,909	\$ 0.7667	\$ 66,633	86,909	\$ 1.6300	\$ 141,662	\$ 208,295
June	98,349	\$ 3.3265	\$ 327,158	98,349	\$ 0.7667	\$ 75,404	98,349	\$ 1.6300	\$ 160,309	\$ 235,713
July	102,644	\$ 3.3265	\$ 341,445	102,644	\$ 0.7667	\$ 78,697	102,644	\$ 1.6300	\$ 167,310	\$ 246,007
August	83,007	\$ 3.3265	\$ 276,123	83,802	\$ 0.7667	\$ 64,251	83,802	\$ 1.6300	\$ 136,597	\$ 200,848
September	78,616	\$ 3.3265	\$ 261,516	78,616	\$ 0.7667	\$ 60,275	78,616	\$ 1.6300	\$ 128,144	\$ 188,419
October	68,291	\$ 3.3265	\$ 227,170	69,152	\$ 0.7667	\$ 53,019	69,152	\$ 1.6300	\$ 112,718	\$ 165,737
November	70,344	\$ 3.3265	\$ 233,999	71,962	\$ 0.7667	\$ 55,173	71,962	\$ 1.6300	\$ 117,298	\$ 172,471
December	71,357	\$ 3.3265	\$ 237,369	72,230	\$ 0.7667	\$ 55,379	72,230	\$ 1.6300	\$ 117,735	\$ 173,114
Total	956,321	\$ 3.33	\$ 3,181,202	973,402	\$ 0.77	\$ 746,307	973,402	\$ 1.63	\$ 1,586,645	\$ 2,332,953



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	88,026	\$ 3.37	\$ 296,911	92,417	\$ 0.76	\$ 70,591	92,417	\$ 1.67	\$ 154,130				\$ 224,721
February	95,632	\$ 3.37	\$ 322,285	100,656	\$ 0.76	\$ 76,903	100,656	\$ 1.67	\$ 167,622				\$ 244,525
March	74,976	\$ 3.36	\$ 251,630	81,525	\$ 0.76	\$ 62,361	81,525	\$ 1.65	\$ 134,781				\$ 197,143
April	80,711	\$ 3.36	\$ 270,893	85,083	\$ 0.76	\$ 65,078	85,083	\$ 1.65	\$ 140,735				\$ 205,812
May	99,706	\$ 3.37	\$ 335,579	102,455	\$ 0.76	\$ 78,293	102,455	\$ 1.66	\$ 170,422				\$ 248,714
June	111,404	\$ 3.36	\$ 374,548	113,708	\$ 0.76	\$ 86,923	113,708	\$ 1.66	\$ 188,723				\$ 275,646
July	114,124	\$ 3.36	\$ 383,118	116,150	\$ 0.76	\$ 88,827	116,150	\$ 1.66	\$ 192,296				\$ 281,122
August	95,776	\$ 3.37	\$ 322,475	98,166	\$ 0.76	\$ 75,024	98,166	\$ 1.66	\$ 163,171				\$ 238,195
September	94,310	\$ 3.38	\$ 318,485	97,171	\$ 0.76	\$ 74,191	97,171	\$ 1.67	\$ 162,471				\$ 236,662
October	81,005	\$ 3.37	\$ 273,322	85,350	\$ 0.76	\$ 65,167	85,350	\$ 1.67	\$ 142,684				\$ 207,851
November	79,909	\$ 3.36	\$ 268,720	83,215	\$ 0.76	\$ 63,613	83,215	\$ 1.66	\$ 138,116				\$ 201,729
December	80,546	\$ 3.36	\$ 270,725	83,040	\$ 0.76	\$ 63,486	83,040	\$ 1.66	\$ 137,733				\$ 201,219
Total	1,096,125	\$ 3.37	\$ 3,688,691	1,138,936	\$ 0.76	\$ 870,458	1,138,936	\$ 1.66	\$ 1,892,883				\$ 2,763,340

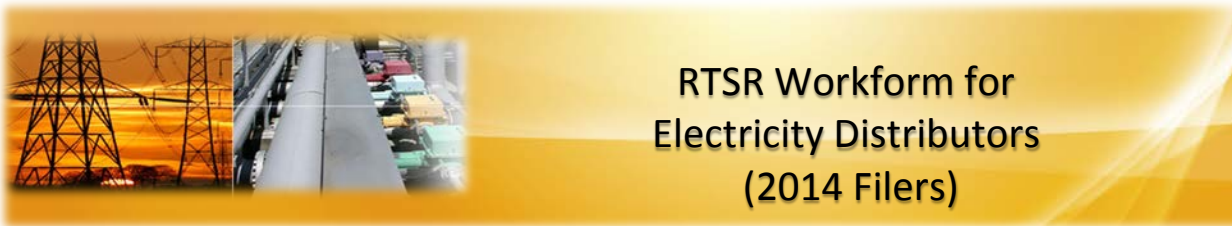
Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 2,763,340



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential - Time of Use	kWh	\$ 0.0067	225,882,224	-	\$ 1,513,411	43.7%	\$ 1,611,065	\$0.0071
General Service Less Than 50 kW	kWh	\$ 0.0060	60,375,681	-	\$ 362,254	10.5%	\$ 385,629	\$0.0064
General Service 50 to 999 kW	kW	\$ 2.6031	111,714,627	313,280	\$ 815,500	23.5%	\$ 868,121	\$2.7711
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.6031	101,713,650	289,210	\$ 752,842	21.7%	\$ 801,420	\$2.7711
Unmetered Scattered Load	kWh	\$ 0.0060	946,505	-	\$ 5,679	0.2%	\$ 6,045	\$0.0064
Sentinel Lighting	kW	\$ 1.8570	972,429	656	\$ 1,218	0.0%	\$ 1,297	\$1.9768
Street Lighting	kW	\$ 1.8485	2,762,364	7,681	\$ 14,198	0.4%	\$ 15,114	\$1.9678
					\$ 3,465,103			



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential - Time of Use	kWh	\$ 0.0049	225,882,224	-	\$ 1,106,823	42.9%	\$ 1,184,308	\$0.0052
General Service Less Than 50 kW	kWh	\$ 0.0046	60,375,681	-	\$ 277,728	10.8%	\$ 297,171	\$0.0049
General Service 50 to 999 kW	kW	\$ 1.9620	111,714,627	313,280	\$ 614,656	23.8%	\$ 657,686	\$2.0994
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.9620	101,713,650	289,210	\$ 567,430	22.0%	\$ 607,153	\$2.0994
Unmetered Scattered Load	kWh	\$ 0.0046	946,505	-	\$ 4,354	0.2%	\$ 4,659	\$0.0049
Sentinel Lighting	kW	\$ 1.4125	972,429	656	\$ 927	0.0%	\$ 991	\$1.5114
Street Lighting	kW	\$ 1.3836	2,762,364	7,681	\$ 10,627	0.4%	\$ 11,371	\$1.4805
					<u>\$ 2,582,545</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTSR Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential - Time of Use	kWh	\$0.0071	225,882,224	-	1,611,064.91	43.7%	\$ 1,611,065	\$0.0071
General Service Less Than 50 kW	kWh	\$0.0064	60,375,681	-	\$ 385,629	10.5%	\$ 385,629	\$0.0064
General Service 50 to 999 kW	kW	\$2.7711	111,714,627	313,280	\$ 868,121	23.5%	\$ 868,121	\$2.7711
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$2.7711	101,713,650	289,210	\$ 801,420	21.7%	\$ 801,420	\$2.7711
Unmetered Scattered Load	kWh	\$0.0064	946,505	-	\$ 6,045	0.2%	\$ 6,045	\$0.0064
Sentinel Lighting	kW	\$1.9768	972,429	656	\$ 1,297	0.0%	\$ 1,297	\$1.9768
Street Lighting	kW	\$1.9678	2,762,364	7,681	\$ 15,114	0.4%	\$ 15,114	\$1.9678
					\$ 3,688,691			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential - Time of Use	kWh	\$ 0.0052	225,882,224	-	\$ 1,184,308	42.9%	\$ 1,184,308	\$ 0.0052
General Service Less Than 50 kW	kWh	\$ 0.0049	60,375,681	-	\$ 297,171	10.8%	\$ 297,171	\$ 0.0049
General Service 50 to 999 kW	kW	\$ 2.0994	111,714,627	313,280	\$ 657,686	23.8%	\$ 657,686	\$ 2.0994
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.0994	101,713,650	289,210	\$ 607,153	22.0%	\$ 607,153	\$ 2.0994
Unmetered Scattered Load	kWh	\$ 0.0049	946,505	-	\$ 4,659	0.2%	\$ 4,659	\$ 0.0049
Sentinel Lighting	kW	\$ 1.5114	972,429	656	\$ 991	0.0%	\$ 991	\$ 1.5114
Street Lighting	kW	\$ 1.4805	2,762,364	7,681	\$ 11,371	0.4%	\$ 11,371	\$ 1.4805
					\$ 2,763,340			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit		Proposed RTSR Network		Proposed RTSR Connection
Residential - Time of Use	kWh	\$	0.0071	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0064	\$	0.0049
General Service 50 to 999 kW	kW	\$	2.7711	\$	2.0994
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$	2.7711	\$	2.0994
Unmetered Scattered Load	kWh	\$	0.0064	\$	0.0049
Sentinel Lighting	kW	\$	1.9768	\$	1.5114
Street Lighting	kW	\$	1.9678	\$	1.4805

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Appendix E

2014_IRM_Revenue_Cost_Ratio_Adjustment_Wrkfrm_V2.0_20130927

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Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

Utility Name	Halton Hills Hydro Inc.
Service Territory Name	Town of Halton Hills
Assigned EB Number	EB-2013-0136
Name and Title	David J. Smelsky, Chief Financial Officer
Phone Number	519-853-3700 ext. 208
Email Address	dsmelsky@haltonhillshydro.com
Date	27-Sep-13
Last COS Re-based Year	2012

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation

8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential - Time of Use	Customer	kWh	19,530	210,212,474		12.31	0.0116	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,694	54,285,767		26.63	0.0083	
GSGT50	General Service 50 to 999 kW	Customer	kW	176	117,338,024	328,299	75.00		3.3447
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	Customer	kW	13	108,192,394	293,909	174.14		3.0663
USL	Unmetered Scattered Load	Connection	kWh	175	838,540		6.53	0.0043	
Sen	Sentinel Lighting	Connection	kW	175	380,342	810	4.90		18.5443
SL	Street Lighting	Connection	kW	4,474	2,778,881	7,820	2.15		29.0928
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C
Residential - Time of Use	12.31	0.0116	0.0000
General Service Less Than 50 kW	26.63	0.0083	0.0000
General Service 50 to 999 kW	75.00	0.0000	3.3447
General Service 1,000 to 4,999 kW - Interval Meters	174.14	0.0000	3.0663
Unmetered Scattered Load	6.53	0.0043	0.0000
Sentinel Lighting	4.90	0.0000	18.5443
Street Lighting	2.15	0.0000	29.0928



3RD General Regulation Adjustment

The purpose of this sheet is to remove any rate adders included in current

Rate Class	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
Residential - Time of Use	0.00	0.0000	0.0000	12.31	0.0116	0.0000
General Service Less Than 50 kW	0.00	0.0000	0.0000	26.63	0.0083	0.0000
General Service 50 to 999 kW	0.00	0.0000	0.0000	75.00	0.0000	3.3447
General Service 1,000 to 4,999 kW - Interval Meters	0.00	0.0000	0.0000	174.14	0.0000	3.0663
Unmetered Scattered Load	0.00	0.0000	0.0000	6.53	0.0043	0.0000
Sentinel Lighting	0.00	0.0000	0.0000	4.90	0.0000	18.5443
Street Lighting	0.00	0.0000	0.0000	2.15	0.0000	29.0928



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW
	or Connections					
	A	B	C	D	E	F
Residential - Time of Use	19,530	210,212,474	0	12.31	0.0116	0.0000
General Service Less Than 50 kW	1,694	54,285,767	0	26.63	0.0083	0.0000
General Service 50 to 999 kW	176	117,338,024	328,299	75.00	0.0000	3.3447
Interval Meters	13	108,192,394	293,909	174.14	0.0000	3.0663
Unmetered Scattered Load	175	838,540	0	6.53	0.0043	0.0000
Sentinel Lighting	175	380,342	810	4.90	0.0000	18.5443
Street Lighting	4,474	2,778,881	7,820	2.15	0.0000	29.0928



The purpose of this sheet is to calculate current revenue from rat

Rate Class	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential - Time of Use	2,884,972	2,438,465	0	5,323,436	54.2%	45.8%	0.0%	59.9%
General Service Less Than 50 kW	541,335	450,572	0	991,907	54.6%	45.4%	0.0%	11.2%
General Service 50 to 999 kW	158,400	0	1,098,062	1,256,462	12.6%	0.0%	87.4%	14.1%
Interval Meters	27,166	0	901,213	928,379	2.9%	0.0%	97.1%	10.4%
Unmetered Scattered Load	13,713	3,606	0	17,319	79.2%	20.8%	0.0%	0.2%
Sentinel Lighting	10,290	0	15,021	25,311	40.7%	0.0%	59.3%	0.3%
Street Lighting	115,429	0	227,506	342,935	33.7%	0.0%	66.3%	3.9%
	3,751,304	2,892,642	2,241,801	8,885,748				100.0%
	O	P	Q	R				



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or 2013 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).


Rate Class	Direction	Current Year 2012	Transition Year 1 2013	Transition Year 2 2014	Transition Year 3 2015	Transition Year 4 2016	Transition Year 5 2017
Residential - Time of Use	No Change	96.00%	96.00%	96.00%	96.00%	96.00%	96.00%
General Service Less Than 50 kW	No Change	110.00%	110.00%	110.00%	110.00%	110.00%	110.00%
General Service 50 to 999 kW	No Change	96.00%	96.00%	96.00%	96.00%	96.00%	96.00%
General Service 1,000 to 4,999 kW - Interval Meters	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Unmetered Scattered Load	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Sentinel Lighting	No Change	96.00%	96.00%	96.00%	96.00%	96.00%	96.00%
Street Lighting	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.


Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets A		Offsets E = D * C
Residential - Time of Use	782,324	67.50%	782,323
General Service Less Than 50 kW	183,918	15.87%	183,918
General Service 50 to 999 kW	108,387	9.35%	108,387
General Service 1,000 to 4,999 kW - Interval Meters	40,714	3.51%	40,714
Unmetered Scattered Load	1,823	0.16%	1,823
Sentinel Lighting	3,348	0.29%	3,348
Street Lighting	38,532	3.32%	38,532
	1,159,046	100.00%	1,159,045
	B		D



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate $I = (F * (G - C) + (F - E) * C) / G$
Residential - Time of Use	No						
General Service Less Than 50 kW	No						
General Service 50 to 999 kW	Yes	(57,229)	114,458	(0.5000)	3.3447	328,299	3.5190
General Service 1,000 to 4,999 kW - Interval Meters	Yes	(150,229)	300,458	(0.5000)	3.0663	293,909	3.5774
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		- 207,458	414,916			622,208	
		B	D			H	



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW
	A	B	C		D	E	F
Residential - Time of Use	19,530	210,212,474	0	0	12.31	0.0116	0.0000
General Service Less Than 50 kW	1,694	54,285,767	0	0	26.63	0.0083	0.0000
General Service 50 to 999 kW	176	117,338,024	328,299	0	75.00	0.0000	3.5190
General Service 1,000 to 4,999 kW - Interval Meters	13	108,192,394	293,909	0	174.14	0.0000	3.5774
Unmetered Scattered Load	175	838,540	0	0	6.53	0.0043	0.0000
Sentinel Lighting	175	380,342	810	0	4.90	0.0000	18.5443
Street Lighting	4,474	2,778,881	7,820	0	2.15	0.0000	29.0928



The purpose of this sheet is to calculate revenue by rate class the Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Allocated Revenue Offset K	Adjusted Revenue L = J + K
Residential - Time of Use	2,884,972	2,438,465	0	5,323,436	782,323	6,105,760
General Service Less Than 50 kW	541,335	450,572	0	991,907	183,918	1,175,824
General Service 50 to 999 kW	158,400	0	1,155,291	1,313,691	108,387	1,422,078
General Service 1,000 to 4,999 kW - Interval Meters	27,166	0	1,051,442	1,078,608	40,714	1,119,322
Unmetered Scattered Load	13,713	3,606	0	17,319	1,823	19,142
Sentinel Lighting	10,290	0	15,021	25,311	3,348	28,659
Street Lighting	115,429	0	227,506	342,935	38,532	381,467
	3,751,304	2,892,642	2,449,259	9,093,206	1,159,045	#####
	O	P	Q	R		




3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential - Time of Use	\$ 6,105,760	0.96	\$ 6,360,166	0.96	\$ 6,105,759	-\$ 1	0.0%
General Service Less Than 50 kW	\$ 1,175,824	1.10	\$ 1,068,931	1.10	\$ 1,175,824	\$ 0	0.0%
General Service 50 to 999 kW	\$ 1,422,078	0.96	\$ 1,481,331	0.96	\$ 1,422,078	-\$ 3	0.0%
General Service 1,000 to 4,999 kW - Ir	\$ 1,119,322	1.20	\$ 932,768	1.20	\$ 1,119,322	\$ 0	0.0%
Unmetered Scattered Load	\$ 19,142	1.20	\$ 15,951	1.20	\$ 19,142	\$ 0	0.0%
Sentinel Lighting	\$ 28,659	0.96	\$ 29,853	0.96	\$ 28,659	-\$ 3	0.0%
Street Lighting	\$ 381,467	1.20	\$ 317,889	1.20	\$ 381,467	\$ 0	0.0%
	<u>\$ 10,252,251</u>		<u>\$ 10,206,890</u>		<u>\$ 10,252,251</u>	<u>-\$ 38</u>	<u>0.0%</u>

Out of Balance **0**

Final ? **Yes**



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential - Time of Use	\$ 6,105,759	\$ 782,323	\$ 5,323,436	\$ -	\$ 5,323,436
General Service Less Than 50 kW	\$ 1,175,824	\$ 183,918	\$ 991,907	\$ -	\$ 991,907
General Service 50 to 999 kW	\$ 1,422,078	\$ 108,387	\$ 1,313,691	-\$ 57,229	\$ 1,256,462
General Service 1,000 to 4,999 kW - Interval Meters	\$ 1,119,322	\$ 40,714	\$ 1,078,608	-\$ 150,229	\$ 928,379
Unmetered Scattered Load	\$ 19,142	\$ 1,823	\$ 17,319	\$ -	\$ 17,319
Sentinel Lighting	\$ 28,659	\$ 3,348	\$ 25,311	\$ -	\$ 25,311
Street Lighting	\$ 381,467	\$ 38,532	\$ 342,935	\$ -	\$ 342,935
	<u>\$ 10,252,251</u>	<u>\$ 1,159,045</u>	<u>\$ 9,093,206</u>	<u>-\$ 207,458</u>	<u>\$ 8,885,748</u>



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed fixed and variable revenue allocation


Rate Class	Revenue	Service Charge %	Distribution Volumetric	Distribution Volumetric
	Requirement from		Rate % Revenue	Rate % Revenue
	Rates	Revenue	kWh	kW
	A	B	C	D
Residential - Time of Use	\$ 5,323,436	54.2%	45.8%	0.0%
General Service Less Than 50 kW	\$ 991,907	54.6%	45.4%	0.0%
General Service 50 to 999 kW	\$ 1,256,462	12.6%	0.0%	87.4%
General Service 1,000 to 4,999 kW - I	\$ 928,379	2.9%	0.0%	97.1%
Unmetered Scattered Load	\$ 17,319	79.2%	20.8%	0.0%
Sentinel Lighting	\$ 25,311	40.7%	0.0%	59.3%
Street Lighting	\$ 342,935	33.7%	0.0%	66.3%
	<u>\$ 8,885,748</u>			



R
A

Proposed fixed and variable revenue allocation

Rate Class	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential - Time of Use	\$ 2,884,972	\$ 2,438,465	\$ -	\$ 5,323,436
General Service Less Than 50 kW	\$ 541,335	\$ 450,572	\$ -	\$ 991,907
General Service 50 to 999 kW	\$ 158,400	\$ -	\$ 1,098,062	\$ 1,256,462
General Service 1,000 to 4,999 kW - I	\$ 27,166	\$ -	\$ 901,213	\$ 928,379
Unmetered Scattered Load	\$ 13,713	\$ 3,606	\$ -	\$ 17,319
Sentinel Lighting	\$ 10,290	\$ -	\$ 15,021	\$ 25,311
Street Lighting	\$ 115,429	\$ -	\$ 227,506	\$ 342,935
	\$ 3,751,304	\$ 2,892,642	\$ 2,241,801	\$ 8,885,748



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed fixed and variable rates

Rate Class	Distribution Volumetric		Distribution Volumetric	
	Service Charge	Rate Revenue	Rate Revenue	
	Revenue	kWh	kW	
	A	B	C	
Residential - Time of Use	\$ 2,884,972	\$ 2,438,465	\$ -	
General Service Less Than 50 kW	\$ 541,335	\$ 450,572	\$ -	
General Service 50 to 999 kW	\$ 158,400	\$ -	\$ 1,098,062	
General Service 1,000 to 4,999 kW - Interval Meters	\$ 27,166	\$ -	\$ 901,213	
Unmetered Scattered Load	\$ 13,713	\$ 3,606	\$ -	
Sentinel Lighting	\$ 10,290	\$ -	\$ 15,021	
Street Lighting	\$ 115,429	\$ -	\$ 227,506	



Proposed fixed and variable rates

Rate Class	Re-based Billed			Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
	Customers or Connections	Re-based Billed kWh	Re-based Billed kW			
	D	E	F			
Residential - Time of Use	19,530	210,212,474	0	12.31	0.0116	-
General Service Less Than 50 kW	1,694	54,285,767	0	26.63	0.0083	-
General Service 50 to 999 kW	176	117,338,024	328,299	75.00	-	3.3447
General Service 1,000 to 4,999 kW - Interval Meters	13	108,192,394	293,909	174.14	-	3.0663
Unmetered Scattered Load	175	838,540	0	6.53	0.0043	-
Sentinel Lighting	175	380,342	810	4.90	-	18.5443
Street Lighting	4,474	2,778,881	7,820	2.15	-	29.0928



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge A	Distribution Volumetric Rate kWh B	Distribution Volumetric Rate kW C	Current Base Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F	Required Base Service Charge G = A - D	Base Distribution Volumetric Rate kWh H = B - E	Required Base Distribution Volumetric Rate kW I = C - F
Residential - Time of Use	\$ 12.31	\$ 0.0116	\$ -	\$ 12.31	\$ 0.0116	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 26.63	\$ 0.0083	\$ -	\$ 26.63	\$ 0.0083	\$ -	\$ -	\$ -	\$ -
General Service 50 to 999 kW	\$ 75.00	\$ -	\$ 3.3447	\$ 75.00	\$ -	\$ 3.3447	\$ -	\$ -	\$ -
General Service 1,000 to 4,999 kW - Interval Meters	\$ 174.14	\$ -	\$ 3.0663	\$ 174.14	\$ -	\$ 3.0663	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 6.53	\$ 0.0043	\$ -	\$ 6.53	\$ 0.0043	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 4.90	\$ -	\$ 18.5443	\$ 4.90	\$ -	\$ 18.5443	\$ -	\$ -	\$ -
Street Lighting	\$ 2.15	\$ -	\$ 29.0928	\$ 2.15	\$ -	\$ 29.0928	\$ -	\$ -	\$ -

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Appendix F

2014 Proposed Tariff of Rates and Charges to be effective May 1, 2014

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Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0136

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.37
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01170
Low Voltage Service Rate	\$/kWh	0.00120
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.76
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00830
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	75.36
Distribution Volumetric Rate	\$/kW	3.36080
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.04360)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.55940
Retail Transmission Rate - Network Service Rate	\$/kW	2.77110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.09940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS SERVICE

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	174.98
Distribution Volumetric Rate	\$/kW	3.08100
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.04590)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.60610
Retail Transmission Rate - Network Service Rate	\$/kW	2.77110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.09940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.56
Distribution Volumetric Rate	\$/kWh	0.00430
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	0.00020
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	18.63330
Low Voltage Service Rate	\$/kW	0.34080
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	0.17680
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.04870
Retail Transmission Rate - Network Service Rate	\$/kW	1.97680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51140

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.16
Distribution Volumetric Rate	\$/kW	29.23240
Low Voltage Service Rate	\$/kW	0.33380
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.01590)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.55040
Retail Transmission Rate - Network Service Rate	\$/kW	1.96780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.48050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Interrogation	\$	20.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

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Appendix G

2014 Proposed Bill Impacts

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2014 Proposed Bill Impacts

Rate Class		RESIDENTIAL - TIME OF USE								
Loss Factor		1.0602								
Consumption		kWh	800							
Demand		kW								
Load Factor										
			Current Board-Approved			Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge			\$ 12.31	1	\$ 12.31	\$ 12.37	1	\$ 12.37	\$ 0.06	0.49%
Distribution Volumetric Rate			\$ 0.0116	800	\$ 9.28	\$ 0.0117	800	\$ 9.36	\$ 0.08	0.86%
Fixed Rate Riders			\$ 2.44	1	\$ 2.44	\$ 2.44	1	\$ 2.44	\$ -	0.00%
Volumetric Rate Riders			0.0007	800	\$ 0.56	0.0000	800	\$ -	-\$ 0.56	-100.00%
Sub-Total A (excluding pass through)					\$ 24.59			\$ 24.17	-\$ 0.42	-1.71%
Line Losses on Cost of Power			\$ 0.0839	48	\$ 4.04	\$ 0.0839	48	\$ 4.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders			-0.0018	800	-\$ 1.44	-0.0001	800	-\$ 0.08	\$ 1.36	-94.44%
Low Voltage Service Charge			\$ 0.0012	800	\$ 0.96	\$ 0.0012	800	\$ 0.96	\$ -	0.00%
Smart Meter Entity Charge			\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$ 28.94			\$ 29.88	\$ 0.94	3.25%
RTSR - Network			\$ 0.0067	848	\$ 5.68	\$ 0.0071	848	\$ 6.02	\$ 0.34	5.97%
RTSR - Connection and/or Line and Transformation Connection			\$ 0.0049	848	\$ 4.16	\$ 0.0052	848	\$ 4.41	\$ 0.25	6.12%
Sub-Total C - Delivery (including Sub-Total B)					\$ 38.78			\$ 40.31	\$ 1.53	3.95%
Wholesale Market Service Charge (WMSC)			\$ 0.0044	848	\$ 3.73	\$ 0.0044	848	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)			\$ 0.0012	848	\$ 1.02	\$ 0.0012	848	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge			\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak			\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak			\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak			\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)					\$ 116.52			\$ 118.05	\$ 1.53	1.32%
HST			13%		\$ 15.15	13%		\$ 15.35	\$ 0.20	1.32%
Total Bill (including HST)					\$ 131.66			\$ 133.40	\$ 1.73	1.32%
Ontario Clean Energy Benefit ¹					-\$ 13.17			-\$ 13.34	-\$ 0.17	1.29%
Total Bill on TOU (including OCEB)					\$ 118.49			\$ 120.06	\$ 1.56	1.32%

Rate Class		RESIDENTIAL - TIME OF USE						
Loss Factor		1.0602						
Consumption		kWh	1,500					
If Billed on a kW basis:								
Demand		kW						
Load Factor								
	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.31	1	\$ 12.31	\$ 12.37	1	\$ 12.37	\$ 0.06	0.49%
Distribution Volumetric Rate	\$ 0.0116	1,500	\$ 17.40	\$ 0.0117	1,500	\$ 17.55	\$ 0.15	0.86%
Fixed Rate Riders	\$ 2.44	1	\$ 2.44	\$ 2.44	1	\$ 2.44	\$ -	0.00%
Volumetric Rate Riders	0.0007	1,500	\$ 1.05	0.0000	1,500	\$ -	\$ 1.05	-100.00%
Sub-Total A (excluding pass through)			\$ 33.20			\$ 32.36	-\$ 0.84	-2.53%
Line Losses on Cost of Power	\$ 0.0839	90	\$ 7.58	\$ 0.0839	90	\$ 7.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0018	1,500	-\$ 2.70	-0.0001	1,500	-\$ 0.15	\$ 2.55	-94.44%
Low Voltage Service Charge	\$ 0.0012	1,500	\$ 1.80	\$ 0.0012	1,500	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.67			\$ 42.38	\$ 1.71	4.20%
RTSR - Network	\$ 0.0067	1,590	\$ 10.66	\$ 0.0071	1,590	\$ 11.29	\$ 0.64	5.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	1,590	\$ 7.79	\$ 0.0052	1,590	\$ 8.27	\$ 0.48	6.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.12			\$ 61.94	\$ 2.82	4.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,590	\$ 7.00	\$ 0.0044	1,590	\$ 7.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,590	\$ 1.91	\$ 0.0012	1,590	\$ 1.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	960	\$ 64.32	\$ 0.0670	960	\$ 64.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	270	\$ 28.08	\$ 0.1040	270	\$ 28.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	270	\$ 33.48	\$ 0.1240	270	\$ 33.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 204.65			\$ 207.47	\$ 2.82	1.38%
HST	13%		\$ 26.60	13%		\$ 26.97	\$ 0.37	1.38%
Total Bill (including HST)			\$ 231.26			\$ 234.45	\$ 3.19	1.38%
Ontario Clean Energy Benefit ¹			-\$ 23.13			-\$ 23.44	-\$ 0.31	1.34%
Total Bill on TOU (including OCEB)			\$ 208.13			\$ 211.01	\$ 2.88	1.38%

2014 Proposed Bill Impacts

Rate Class		RESIDENTIAL - TIME OF USE								
Loss Factor		1.0602								
Consumption		kWh	3,000							
If Billed on a kW basis:										
Demand		kW								
Load Factor										
		Current Board-Approved				Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 12.31	1	\$ 12.31		\$ 12.37	1	\$ 12.37	\$ 0.06	0.49%
Distribution Volumetric Rate		\$ 0.0116	3,000	\$ 34.80		\$ 0.0117	3,000	\$ 35.10	\$ 0.30	0.86%
Fixed Rate Riders		\$ 2.44	1	\$ 2.44		\$ 2.44	1	\$ 2.44	\$ -	0.00%
Volumetric Rate Riders		0.0007	3,000	\$ 2.10		0.0000	3,000	\$ -	-\$ 2.10	-100.00%
Sub-Total A (excluding pass through)				\$ 51.65		\$ 49.91			-\$ 1.74	-3.37%
Line Losses on Cost of Power		\$ 0.0839	181	\$ 15.16		\$ 0.0839	181	\$ 15.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders		-0.0018	3,000	\$ 5.40		-0.0001	3,000	-\$ 0.30	\$ 5.10	-94.44%
Low Voltage Service Charge		\$ 0.0012	3,000	\$ 3.60		\$ 0.0012	3,000	\$ 3.60	\$ -	0.00%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 65.80		\$ 69.16			\$ 3.36	5.11%
RTSR - Network		\$ 0.0067	3,181	\$ 21.31		\$ 0.0071	3,181	\$ 22.58	\$ 1.27	5.97%
RTSR - Connection and/or Line and Transformation Connection		\$ 0.0049	3,181	\$ 15.58		\$ 0.0052	3,181	\$ 16.54	\$ 0.95	6.12%
Sub-Total C - Delivery (including Sub-Total B)				\$ 102.69		\$ 108.28			\$ 5.59	5.44%
Wholesale Market Service Charge (WMSC)		\$ 0.0044	3,181	\$ 13.99		\$ 0.0044	3,181	\$ 13.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)		\$ 0.0012	3,181	\$ 3.82		\$ 0.0012	3,181	\$ 3.82	\$ -	0.00%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	3,000	\$ 21.00		\$ 0.0070	3,000	\$ 21.00	\$ -	0.00%
TOU - Off Peak		\$ 0.0670	1,920	\$ 128.64		\$ 0.0670	1,920	\$ 128.64	\$ -	0.00%
TOU - Mid Peak		\$ 0.1040	540	\$ 56.16		\$ 0.1040	540	\$ 56.16	\$ -	0.00%
TOU - On Peak		\$ 0.1240	540	\$ 66.96		\$ 0.1240	540	\$ 66.96	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 393.51				\$ 399.10	\$ 5.59	1.42%
HST	13%			\$ 51.16		13%		\$ 51.88	\$ 0.73	1.42%
Total Bill (including HST)				\$ 444.67				\$ 450.98	\$ 6.31	1.42%
Ontario Clean Energy Benefit ¹				-\$ 44.47				-\$ 45.10	-\$ 0.63	1.42%
Total Bill on TOU (including OCEB)				\$ 400.20				\$ 405.88	\$ 5.68	1.42%

Rate Class		GENERAL SERVICE LESS THAN 50 KW							
Loss Factor		1.0602							
Consumption		kWh	2,000						
If Billed on a kW basis:									
Demand		kW							
Load Factor									
	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 26.63	1	\$ 26.63	\$ 26.76	1	\$ 26.76	\$ 0.13	0.49%	
Distribution Volumetric Rate	\$ 0.0083	2,000	\$ 16.60	\$ 0.0083	2,000	\$ 16.60	\$ -	0.00%	
Fixed Rate Riders	\$ 2.84	1	\$ 2.84	\$ 2.84	1	\$ 2.84	\$ -	0.00%	
Volumetric Rate Riders	0.0007	2,000	\$ 1.40	0.0000	2,000	\$ -	-\$ 1.40	-100.00%	
Sub-Total A (excluding pass through)			\$ 47.47			\$ 46.20	-\$ 1.27	-2.68%	
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10	\$ 0.0839	120	\$ 10.10	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-0.0018	2,000	-\$ 3.60	-0.0001	2,000	-\$ 0.20	\$ 3.40	-94.44%	
Low Voltage Service Charge	\$ 0.0011	2,000	\$ 2.20	\$ 0.0011	2,000	\$ 2.20	\$ -	0.00%	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.96			\$ 59.09	\$ 2.13	3.74%	
RTSR - Network	\$ 0.0060	2,120	\$ 12.72	\$ 0.0064	2,120	\$ 13.57	\$ 0.85	6.67%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,120	\$ 9.75	\$ 0.0049	2,120	\$ 10.39	\$ 0.64	6.52%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 79.44			\$ 83.05	\$ 3.61	4.55%	
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33	\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,120	\$ 2.54	\$ 0.0012	2,120	\$ 2.54	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%	
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 273.40			\$ 277.02	\$ 3.61	1.32%	
HST	13%		\$ 35.54	13%		\$ 36.01	\$ 0.47	1.32%	
Total Bill (including HST)			\$ 308.95			\$ 313.03	\$ 4.08	1.32%	
Ontario Clean Energy Benefit ¹			-\$ 30.89			-\$ 31.30	-\$ 0.41	1.33%	
Total Bill on TOU (including OCEB)			\$ 278.06			\$ 281.73	\$ 3.67	1.32%	

2014 Proposed Bill Impacts

Rate Class		GENERAL SERVICE LESS THAN 50 KW						
Loss Factor		1.0602						
Consumption		kWh	500					
If Billed on a kW basis:								
Demand		kW						
Load Factor								
	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.63	1	\$ 26.63	\$ 26.76	1	\$ 26.76	\$ 0.13	0.49%
Distribution Volumetric Rate	\$ 0.0083	500	\$ 4.15	\$ 0.0083	500	\$ 4.15	\$ -	0.00%
Fixed Rate Riders	\$ 2.84	1	\$ 2.84	\$ 2.84	1	\$ 2.84	\$ -	0.00%
Volumetric Rate Riders	0.0007	500	\$ 0.35	0.0000	500	\$ -	-\$ 0.35	-100.00%
Sub-Total A (excluding pass through)			\$ 33.97			\$ 33.75	-\$ 0.22	-0.65%
Line Losses on Cost of Power	\$ 0.0839	30	\$ 2.53	\$ 0.0839	30	\$ 2.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0018	500	-\$ 0.90	-0.0001	500	-\$ 0.05	\$ 0.85	-94.44%
Low Voltage Service Charge	\$ 0.0011	500	\$ 0.55	\$ 0.0011	500	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.94			\$ 37.57	\$ 0.63	1.71%
RTSR - Network	\$ 0.0060	530	\$ 3.18	\$ 0.0064	530	\$ 3.39	\$ 0.21	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	530	\$ 2.44	\$ 0.0049	530	\$ 2.60	\$ 0.16	6.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.56			\$ 43.56	\$ 1.00	2.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	530	\$ 2.33	\$ 0.0044	530	\$ 2.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	530	\$ 0.64	\$ 0.0012	530	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	320	\$ 21.44	\$ 0.0670	320	\$ 21.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.36	\$ 0.1040	90	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.16	\$ 0.1240	90	\$ 11.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 91.23			\$ 92.23	\$ 1.00	1.10%
HST	13%		\$ 11.86	13%		\$ 11.99	\$ 0.13	1.10%
Total Bill (including HST)			\$ 103.09			\$ 104.23	\$ 1.13	1.10%
Ontario Clean Energy Benefit ¹			-\$ 10.31			-\$ 10.42	-\$ 0.11	1.07%
Total Bill on TOU (including OCEB)			\$ 92.78			\$ 93.81	\$ 1.02	1.10%

Rate Class		GENERAL SERVICE LESS THAN 50 KW							
Loss Factor		1.0602							
Consumption		kWh	3,000						
If Billed on a kW basis:									
Demand		kW							
Load Factor									
	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 26.63	1	\$ 26.63	\$ 26.76	1	\$ 26.76	\$ 0.13	0.49%	
Distribution Volumetric Rate	\$ 0.0083	3,000	\$ 24.90	\$ 0.0083	3,000	\$ 24.90	\$ -	0.00%	
Fixed Rate Riders	\$ 2.84	1	\$ 2.84	\$ 2.84	1	\$ 2.84	\$ -	0.00%	
Volumetric Rate Riders	0.0007	3,000	\$ 2.10	0.0000	3,000	\$ -	-\$ 2.10	-100.00%	
Sub-Total A (excluding pass through)			\$ 56.47			\$ 54.50	-\$ 1.97	-3.49%	
Line Losses on Cost of Power	\$ 0.0839	181	\$ 15.16	\$ 0.0839	181	\$ 15.16	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-0.0018	3,000	-\$ 5.40	-0.0001	3,000	-\$ 0.30	\$ 5.10	-94.44%	
Low Voltage Service Charge	\$ 0.0011	3,000	\$ 3.30	\$ 0.0011	3,000	\$ 3.30	\$ -	0.00%	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.32			\$ 73.45	\$ 3.13	4.45%	
RTSR - Network	\$ 0.0060	3,181	\$ 19.08	\$ 0.0064	3,181	\$ 20.36	\$ 1.27	6.67%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	3,181	\$ 14.63	\$ 0.0049	3,181	\$ 15.58	\$ 0.95	6.52%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 104.03			\$ 109.39	\$ 5.36	5.15%	
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,181	\$ 13.99	\$ 0.0044	3,181	\$ 13.99	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	3,181	\$ 3.82	\$ 0.0012	3,181	\$ 3.82	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	3,000	\$ 21.00	\$ 0.0070	3,000	\$ 21.00	\$ -	0.00%	
TOU - Off Peak	\$ 0.0670	1,920	\$ 128.64	\$ 0.0670	1,920	\$ 128.64	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1040	540	\$ 56.16	\$ 0.1040	540	\$ 56.16	\$ -	0.00%	
TOU - On Peak	\$ 0.1240	540	\$ 66.96	\$ 0.1240	540	\$ 66.96	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 394.85			\$ 400.21	\$ 5.36	1.36%	
HST	13%		\$ 51.33	13%		\$ 52.03	\$ 0.70	1.36%	
Total Bill (including HST)			\$ 446.18			\$ 452.24	\$ 6.05	1.36%	
Ontario Clean Energy Benefit ¹			-\$ 44.62			-\$ 45.22	-\$ 0.60	1.34%	
Total Bill on TOU (including OCEB)			\$ 401.56			\$ 407.02	\$ 5.45	1.36%	

2014 Proposed Bill Impacts

Rate Class		GENERAL SERVICE 50 TO 999 KW	
Loss Factor		1.0602	
Consumption	kWh	328,500	
If Billed on a kW basis:			
Demand	kW	500	
Load Factor		90%	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 75.00	1	\$ 75.00	\$ 75.36	1	\$ 75.36	\$ 0.36	0.48%
Distribution Volumetric Rate	\$ 3.3447	500	\$ 1,672.35	\$ 3.3608	500	\$ 1,680.40	\$ 8.05	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0490	500	\$ 24.50	0.0000	500	\$ -	-\$ 24.50	-100.00%
Sub-Total A (excluding pass through)			\$ 1,771.85			\$ 1,755.76	-\$ 16.09	-0.91%
Line Losses on Cost of Power	\$ 0.0839	19,776	\$ 1,659.58	\$ 0.0839	19,776	\$ 1,659.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.8754	500	\$ 437.70	1.5158	500	\$ 757.90	\$ 320.20	73.16%
Low Voltage Service Charge	\$ 0.4734	500	\$ 236.70	\$ 0.4734	500	\$ 236.70	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,105.83			\$ 4,409.94	\$ 304.11	7.41%
RTSR - Network	\$ 2.6031	500	\$ 1,301.55	\$ 2.7711	500	\$ 1,385.55	\$ 84.00	6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9620	500	\$ 981.00	\$ 2.0994	500	\$ 1,049.70	\$ 68.70	7.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,388.38			\$ 6,845.19	\$ 456.81	7.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	348,276	\$ 1,532.41	\$ 0.0044	348,276	\$ 1,532.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	348,276	\$ 417.93	\$ 0.0012	348,276	\$ 417.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	328,500	\$ 2,299.50	\$ 0.0070	328,500	\$ 2,299.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	210,240	\$ 14,086.08	\$ 0.0670	210,240	\$ 14,086.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	59,130	\$ 6,149.52	\$ 0.1040	59,130	\$ 6,149.52	\$ -	0.00%
TOU - On Peak	\$ 0.1240	59,130	\$ 7,332.12	\$ 0.1240	59,130	\$ 7,332.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 38,206.19			\$ 38,663.00	\$ 456.81	1.20%
HST	13%		\$ 4,966.80	13%		\$ 5,026.19	\$ 59.39	1.20%
Total Bill (including HST)			\$ 43,173.00			\$ 43,689.19	\$ 516.20	1.20%
Ontario Clean Energy Benefit ¹			-\$ 4,317.30			-\$ 4,368.92	-\$ 51.62	1.20%
Total Bill on TOU (including OCEB)			\$ 38,855.70			\$ 39,320.27	\$ 464.58	1.20%

Rate Class		GENERAL SERVICE 50 TO 999 KW	
Loss Factor		1.0602	
Consumption	kWh	492,750	
If Billed on a kW basis:			
Demand	kW	750	
Load Factor		90%	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 75.00	1	\$ 75.00	\$ 75.36	1	\$ 75.36	\$ 0.36	0.48%
Distribution Volumetric Rate	\$ 3.3447	750	\$ 2,508.53	\$ 3.3608	750	\$ 2,520.60	\$ 12.07	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0490	750	\$ 36.75	0.0000	750	\$ -	-\$ 36.75	-100.00%
Sub-Total A (excluding pass through)			\$ 2,620.28			\$ 2,595.96	-\$ 24.32	-0.93%
Line Losses on Cost of Power	\$ 0.0839	29,664	\$ 2,489.37	\$ 0.0839	29,664	\$ 2,489.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.8754	750	\$ 656.55	1.5158	750	\$ 1,136.85	\$ 480.30	73.16%
Low Voltage Service Charge	\$ 0.4734	750	\$ 355.05	\$ 0.4734	750	\$ 355.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,121.24			\$ 6,577.23	\$ 455.99	7.45%
RTSR - Network	\$ 2.6031	750	\$ 1,952.33	\$ 2.7711	750	\$ 2,078.33	\$ 126.00	6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9620	750	\$ 1,471.50	\$ 2.0994	750	\$ 1,574.55	\$ 103.05	7.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,545.07			\$ 10,230.10	\$ 685.04	7.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	522,414	\$ 2,298.62	\$ 0.0044	522,414	\$ 2,298.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	522,414	\$ 626.90	\$ 0.0012	522,414	\$ 626.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	492,750	\$ 3,449.25	\$ 0.0070	492,750	\$ 3,449.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	315,360	\$ 21,129.12	\$ 0.0670	315,360	\$ 21,129.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	88,695	\$ 9,224.28	\$ 0.1040	88,695	\$ 9,224.28	\$ -	0.00%
TOU - On Peak	\$ 0.1240	88,695	\$ 10,998.18	\$ 0.1240	88,695	\$ 10,998.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57,271.66			\$ 57,956.70	\$ 685.04	1.20%
HST	13%		\$ 7,445.32	13%		\$ 7,534.37	\$ 89.05	1.20%
Total Bill (including HST)			\$ 64,716.98			\$ 65,491.07	\$ 774.09	1.20%
Ontario Clean Energy Benefit ¹			-\$ 6,471.70			-\$ 6,549.11	-\$ 77.41	1.20%
Total Bill on TOU (including OCEB)			\$ 58,245.28			\$ 58,941.96	\$ 696.68	1.20%

2014 Proposed Bill Impacts

Rate Class		GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	
Loss Factor		1.0602	
Consumption	kWh	1,642,500	
If Billed on a kW basis:			
Demand	kW	2500	
Load Factor		90%	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 174.14	1	\$ 174.14	\$ 174.98	1	\$ 174.98	\$ 0.84	0.48%
Distribution Volumetric Rate	\$ 3.0663	2,500	\$ 7,665.75	\$ 3.0810	2,500	\$ 7,702.50	\$ 36.75	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0108	2,500	\$ 27.00	0.0000	2,500	\$ -	-\$ 27.00	-100.00%
Sub-Total A (excluding pass through)			\$ 7,866.89			\$ 7,877.48	\$ 10.59	0.13%
Line Losses on Cost of Power	\$ 0.0839	98,879	\$ 8,297.88	\$ 0.0839	98,879	\$ 8,297.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	1.2121	2,500	\$ 3,030.25	1.5602	2,500	\$ 3,900.50	\$ 870.25	28.72%
Low Voltage Service Charge	\$ 0.4734	2,500	\$ 1,183.50	\$ 0.4734	2,500	\$ 1,183.50	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,378.52			\$ 21,259.36	\$ 880.84	4.32%
RTSR - Network	\$ 2.6031	2,500	\$ 6,507.75	\$ 2.7711	2,500	\$ 6,927.75	\$ 420.00	6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9620	2,500	\$ 4,905.00	\$ 2.0994	2,500	\$ 5,248.50	\$ 343.50	7.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31,791.27			\$ 33,435.61	\$ 1,644.34	5.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,741,379	\$ 7,662.07	\$ 0.0044	1,741,379	\$ 7,662.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,741,379	\$ 2,089.65	\$ 0.0012	1,741,379	\$ 2,089.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,642,500	\$ 11,497.50	\$ 0.0070	1,642,500	\$ 11,497.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,051,200	\$ 70,430.40	\$ 0.0670	1,051,200	\$ 70,430.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	295,650	\$ 30,747.60	\$ 0.1040	295,650	\$ 30,747.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	295,650	\$ 36,660.60	\$ 0.1240	295,650	\$ 36,660.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 190,879.34			\$ 192,523.68	\$ 1,644.34	0.86%
HST	13%		\$ 24,814.31	13%		\$ 25,028.08	\$ 213.76	0.86%
Total Bill (including HST)			\$ 215,693.66			\$ 217,551.76	\$ 1,858.10	0.86%
Ontario Clean Energy Benefit ¹			-\$ 21,569.37			-\$ 21,755.18	-\$ 185.81	0.86%
Total Bill on TOU (including OCEB)			\$ 194,124.29			\$ 195,796.58	\$ 1,672.29	0.86%

Rate Class		GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS	
Loss Factor		1.0602	
Consumption	kWh	657,000	
If Billed on a kW basis:			
Demand	kW	1000	
Load Factor		90%	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 174.14	1	\$ 174.14	\$ 174.98	1	\$ 174.98	\$ 0.84	0.48%
Distribution Volumetric Rate	\$ 3.0663	1,000	\$ 3,066.30	\$ 3.0810	1,000	\$ 3,081.00	\$ 14.70	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0108	1,000	\$ 10.80	0.0000	1,000	\$ -	-\$ 10.80	-100.00%
Sub-Total A (excluding pass through)			\$ 3,251.24			\$ 3,255.98	\$ 4.74	0.15%
Line Losses on Cost of Power	\$ 0.0839	39,551	\$ 3,319.15	\$ 0.0839	39,551	\$ 3,319.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	1.2121	1,000	\$ 1,212.10	1.5602	1,000	\$ 1,560.20	\$ 348.10	28.72%
Low Voltage Service Charge	\$ 0.4734	1,000	\$ 473.40	\$ 0.4734	1,000	\$ 473.40	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,255.89			\$ 8,608.73	\$ 352.84	4.27%
RTSR - Network	\$ 2.6031	1,000	\$ 2,603.10	\$ 2.7711	1,000	\$ 2,771.10	\$ 168.00	6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9620	1,000	\$ 1,962.00	\$ 2.0994	1,000	\$ 2,099.40	\$ 137.40	7.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,820.99			\$ 13,479.23	\$ 658.24	5.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	696,551	\$ 3,064.83	\$ 0.0044	696,551	\$ 3,064.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	696,551	\$ 835.86	\$ 0.0012	696,551	\$ 835.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	657,000	\$ 4,599.00	\$ 0.0070	657,000	\$ 4,599.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	420,480	\$ 28,172.16	\$ 0.0670	420,480	\$ 28,172.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	118,260	\$ 12,299.04	\$ 0.1040	118,260	\$ 12,299.04	\$ -	0.00%
TOU - On Peak	\$ 0.1240	118,260	\$ 14,664.24	\$ 0.1240	118,260	\$ 14,664.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 76,456.37			\$ 77,114.61	\$ 658.24	0.86%
HST	13%		\$ 9,939.33	13%		\$ 10,024.90	\$ 85.57	0.86%
Total Bill (including HST)			\$ 86,395.70			\$ 87,139.51	\$ 743.81	0.86%
Ontario Clean Energy Benefit ¹			-\$ 8,639.57			-\$ 8,713.95	-\$ 74.38	0.86%
Total Bill on TOU (including OCEB)			\$ 77,756.13			\$ 78,425.56	\$ 669.43	0.86%

2014 Proposed Bill Impacts

Rate Class UNMETERED SCATTERED LOAD								
Loss Factor 1.0602								
Consumption kWh 200								
If Billed on a kW basis:								
Demand kW								
Load Factor								
	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.53	1	\$ 6.53	\$ 6.56	1	\$ 6.56	\$ 0.03	0.46%
Distribution Volumetric Rate	\$ 0.0043	200	\$ 0.86	\$ 0.0043	200	\$ 0.86	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	200	\$ -	0.0000	200	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 7.39			\$ 7.42	\$ 0.03	0.41%
Line Losses on Cost of Power	\$ 0.0839	12	\$ 1.01	\$ 0.0839	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	200	-\$ 0.32	\$ 0.0002	200	\$ 0.04	\$ 0.36	-112.50%
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0011	200	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.30			\$ 8.69	\$ 0.39	4.70%
RTSR - Network	\$ 0.0060	212	\$ 1.27	\$ 0.0064	212	\$ 1.36	\$ 0.08	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	212	\$ 0.98	\$ 0.0049	212	\$ 1.04	\$ 0.06	6.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.55			\$ 11.09	\$ 0.54	5.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	212	\$ 0.93	\$ 0.0044	212	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	212	\$ 0.25	\$ 0.0012	212	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200	\$ 1.40	\$ 0.0070	200	\$ 1.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	128	\$ 8.58	\$ 0.0670	128	\$ 8.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	36	\$ 3.74	\$ 0.1040	36	\$ 3.74	\$ -	0.00%
TOU - On Peak	\$ 0.1240	36	\$ 4.46	\$ 0.1240	36	\$ 4.46	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 30.17			\$ 30.71	\$ 0.54	1.78%
HST	13%		\$ 3.92	13%		\$ 3.99	\$ 0.07	1.78%
Total Bill (including HST)			\$ 34.09			\$ 34.70	\$ 0.61	1.78%
Ontario Clean Energy Benefit ¹			-\$ 3.41			-\$ 3.47	-\$ 0.06	1.76%
Total Bill on TOU (including OCEB)			\$ 30.68			\$ 31.23	\$ 0.55	1.79%

Rate Class UNMETERED SCATTERED LOAD								
Loss Factor 1.0602								
Consumption kWh 100								
If Billed on a kW basis:								
Demand kW								
Load Factor								
	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.53	1	\$ 6.53	\$ 6.56	1	\$ 6.56	\$ 0.03	0.46%
Distribution Volumetric Rate	\$ 0.0043	100	\$ 0.43	\$ 0.0043	100	\$ 0.43	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 6.96			\$ 6.99	\$ 0.03	0.43%
Line Losses on Cost of Power	\$ 0.0839	6	\$ 0.51	\$ 0.0839	6	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	100	-\$ 0.16	\$ 0.0002	100	\$ 0.02	\$ 0.18	-112.50%
Low Voltage Service Charge	\$ 0.0011	100	\$ 0.11	\$ 0.0011	100	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.42			\$ 7.63	\$ 0.21	2.83%
RTSR - Network	\$ 0.0060	106	\$ 0.64	\$ 0.0064	106	\$ 0.68	\$ 0.04	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	106	\$ 0.49	\$ 0.0049	106	\$ 0.52	\$ 0.03	6.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.54			\$ 8.82	\$ 0.28	3.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	106	\$ 0.47	\$ 0.0044	106	\$ 0.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	106	\$ 0.13	\$ 0.0012	106	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64	\$ 4.29	\$ 0.0670	64	\$ 4.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$ 1.87	\$ 0.1040	18	\$ 1.87	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18	\$ 2.23	\$ 0.1240	18	\$ 2.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 18.47			\$ 18.76	\$ 0.28	1.54%
HST	13%		\$ 2.40	13%		\$ 2.44	\$ 0.04	1.54%
Total Bill (including HST)			\$ 20.88			\$ 21.20	\$ 0.32	1.54%
Ontario Clean Energy Benefit ¹			-\$ 2.09			-\$ 2.12	-\$ 0.03	1.44%
Total Bill on TOU (including OCEB)			\$ 18.79			\$ 19.08	\$ 0.29	1.55%

2014 Proposed Bill Impacts

Rate Class		SENTINEL LIGHTING						
Loss Factor		1.0602						
Consumption		kWh	138					
If Billed on a kW basis:								
Demand		kW	0.21					
Load Factor		90%						
	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.90	1	\$ 4.90	\$ 4.92	1	\$ 4.92	\$ 0.02	0.41%
Distribution Volumetric Rate	\$ 18.5443	0	\$ 3.89	\$ 18.6333	0	\$ 3.91	\$ 0.02	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8.79			\$ 8.83	\$ 0.04	0.44%
Line Losses on Cost of Power	\$ 0.0839	8	\$ 0.70	\$ 0.0839	8	\$ 0.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	17.5044	0	\$ 3.68	2.2255	0	\$ 0.47	-\$ 3.21	-87.29%
Low Voltage Service Charge	\$ 0.3408	0	\$ 0.07	\$ 0.3408	0	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.24			\$ 10.07	-\$ 3.17	-23.94%
RTSR - Network	\$ 1.8570	0	\$ 0.39	\$ 1.9768	0	\$ 0.42	\$ 0.03	6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4125	0	\$ 0.30	\$ 1.5114	0	\$ 0.32	\$ 0.02	7.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.93			\$ 10.80	-\$ 3.12	-22.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	146	\$ 0.64	\$ 0.0044	146	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	146	\$ 0.18	\$ 0.0012	146	\$ 0.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	138	\$ 0.97	\$ 0.0070	138	\$ 0.97	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	88	\$ 5.92	\$ 0.0670	88	\$ 5.92	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	25	\$ 2.58	\$ 0.1040	25	\$ 2.58	\$ -	0.00%
TOU - On Peak	\$ 0.1240	25	\$ 3.08	\$ 0.1240	25	\$ 3.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 27.54			\$ 24.41	-\$ 3.12	-11.34%
HST	13%		\$ 3.58	13%		\$ 3.17	-\$ 0.41	-11.34%
Total Bill (including HST)			\$ 31.12			\$ 27.59	-\$ 3.53	-11.34%
Ontario Clean Energy Benefit ¹			-\$ 3.11			-\$ 2.76	\$ 0.35	-11.25%
Total Bill on TOU (including OCEB)			\$ 28.01			\$ 24.83	-\$ 3.18	-11.35%

Rate Class		SENTINEL LIGHTING						
Loss Factor		1.0602						
Consumption		kWh	657					
If Billed on a kW basis:								
Demand		kW	1					
Load Factor		90%						
	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.90	1	\$ 4.90	\$ 4.92	1	\$ 4.92	\$ 0.02	0.41%
Distribution Volumetric Rate	\$ 18.5443	1	\$ 18.54	\$ 18.6333	1	\$ 18.63	\$ 0.09	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	1	\$ -	0.0000	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.44			\$ 23.55	\$ 0.11	0.46%
Line Losses on Cost of Power	\$ 0.0839	40	\$ 3.32	\$ 0.0839	40	\$ 3.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	17.5044	1	\$ 17.50	2.2255	1	\$ 2.23	-\$ 15.28	-87.29%
Low Voltage Service Charge	\$ 0.3408	1	\$ 0.34	\$ 0.3408	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.61			\$ 29.44	-\$ 15.17	-34.01%
RTSR - Network	\$ 1.8570	1	\$ 1.86	\$ 1.9768	1	\$ 1.98	\$ 0.12	6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4125	1	\$ 1.41	\$ 1.5114	1	\$ 1.51	\$ 0.10	7.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.88			\$ 32.93	-\$ 14.95	-31.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	697	\$ 3.06	\$ 0.0044	697	\$ 3.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	697	\$ 0.84	\$ 0.0012	697	\$ 0.84	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	420	\$ 28.17	\$ 0.0670	420	\$ 28.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	118	\$ 12.30	\$ 0.1040	118	\$ 12.30	\$ -	0.00%
TOU - On Peak	\$ 0.1240	118	\$ 14.66	\$ 0.1240	118	\$ 14.66	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 111.76			\$ 96.81	-\$ 14.95	-13.38%
HST	13%		\$ 14.53	13%		\$ 12.59	-\$ 1.94	-13.38%
Total Bill (including HST)			\$ 126.29			\$ 109.40	-\$ 16.89	-13.38%
Ontario Clean Energy Benefit ¹			-\$ 12.63			-\$ 10.94	\$ 1.69	-13.38%
Total Bill on TOU (including OCEB)			\$ 113.66			\$ 98.46	-\$ 15.20	-13.38%

2014 Proposed Bill Impacts

Rate Class		STREET LIGHTING						
Loss Factor		1.0602						
Consumption	kWh	470,850						
If Billed on a kW basis:								
Demand	kW	645						
Load Factor		100%						
	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.15	1	\$ 2.15	\$ 2.16	1	\$ 2.16	\$ 0.01	0.47%
Distribution Volumetric Rate	\$ 29.0928	645	\$ 18,764.86	\$ 29.2324	645	\$ 18,854.90	\$ 90.04	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	645	\$ -	0.0000	645	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 18,767.01			\$ 18,857.06	\$ 90.05	0.48%
Line Losses on Cost of Power	\$ 0.0839	28,345	\$ 2,378.73	\$ 0.0839	28,345	\$ 2,378.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.1832	645	\$ 118.16	1.5345	645	\$ 989.75	\$ 871.59	737.61%
Low Voltage Service Charge	\$ 0.3338	645	\$ 215.30	\$ 0.3338	645	\$ 215.30	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21,479.20			\$ 22,440.84	\$ 961.64	4.48%
RTSR - Network	\$ 1.8485	645	\$ 1,192.28	\$ 1.9678	645	\$ 1,269.23	\$ 76.95	6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3836	645	\$ 892.42	\$ 1.4805	645	\$ 954.92	\$ 62.50	7.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,563.90			\$ 24,664.99	\$ 1,101.09	4.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	499,195	\$ 2,196.46	\$ 0.0044	499,195	\$ 2,196.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	499,195	\$ 599.03	\$ 0.0012	499,195	\$ 599.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	470,850	\$ 3,295.95	\$ 0.0070	470,850	\$ 3,295.95	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	301,344	\$ 20,190.05	\$ 0.0670	301,344	\$ 20,190.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	84,753	\$ 8,814.31	\$ 0.1040	84,753	\$ 8,814.31	\$ -	0.00%
TOU - On Peak	\$ 0.1240	84,753	\$ 10,509.37	\$ 0.1240	84,753	\$ 10,509.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 69,169.33			\$ 70,270.42	\$ 1,101.09	1.59%
HST	13%		\$ 8,992.01	13%		\$ 9,135.15	\$ 143.14	1.59%
Total Bill (including HST)			\$ 78,161.34			\$ 79,405.57	\$ 1,244.23	1.59%
Ontario Clean Energy Benefit ¹			-\$ 7,816.13			-\$ 7,940.56	-\$ 124.43	1.59%
Total Bill on TOU (including OCEB)			\$ 70,345.21			\$ 71,465.01	\$ 1,119.80	1.59%