

Ontario Energy Board
COST CLAIM FOR HEARINGS



Affidavit and Summary of Fees and Disbursements

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required fields are filled in and the Affidavit portion is signed and sworn or affirmed.

Instructions

- Required data input is indicated by yellow-shaded fields. Formulas are present in the document to assist with the calculation of the cost claim.
- All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.
Rate: _____ Country: _____
- A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each consultant or lawyer/articling student/paralegal. However, only one "Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided.
- The cost claim must be supported by a completed Affidavit signed by a representative of the party.
- A CV for each consultant must be attached unless, for a given consultant, a CV has been provided to the Board in another process within the last 24 months.
- Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

File # EB-	<u>2012-0137</u>	Process:	<u>Hydro One Remotes Rate Application</u>
Party:	<u>Windigo First Nations Council</u>	Affiant's Name:	<u>Sadie Maxwell</u>
HST Number:	<u>119299576 RT0001</u>	HST Rate Ontario:	_____
Full Registrant	<input checked="" type="checkbox"/>	Qualifying Non-Profit	<input type="checkbox"/>
Unregistered	<input type="checkbox"/>	Tax Exempt	<input type="checkbox"/>
Other	<input type="checkbox"/>		

Affidavit

I, Sadie Maxwell, of the City/Town of Sioux Lookout
in the Province/State of Ontario, swear or affirm that:

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein.
2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".
3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.
4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.

Sadie Maxwell
Signature of Affiant

Sworn or affirmed before me at the City/Town of Sioux Lookout,
in the Province/State of Ontario, on Sept 23, 2013,
(date)

Diane MacKinnon
Commissioner for taking Affidavits

Diane Elizabeth Marie MacKinnon, a Commissioner, etc.,
District of Kenora, for Beamish and Associates,
Barristers and Solicitors. Expires February 22, 2014.

Ontario Energy Board
COST CLAIM FOR HEARINGS
Affidavit and Summary of Fees and Disbursements



File # EB- 0 Process: 0
Party: 0

Summary of Fees and Disbursements Being Claimed

Legal/consultant fees	\$0.00
Disbursements	\$0.00
HST	\$0.00
Total Cost Claim	\$0.00

Consultant Fees 6,000.00

Other Professional Fees 5,700.00

Disbursements 4,333.04

HST 331.69

TOTAL

16,364.73

OEB INTERVENTION & SETTLEMENT CONFERENCE

Russell Wesley

• Accommodations		
Sunset Inn	May 31	128.76
• Wasaya Airways	May 27 - 30	888.18
Cat Lake to Sioux Lookout to Cat Lake		
• Porter Airlines	May 27 - 29	495.22
Thunder Bay to Toronto to Thunder Bay		
• Accommodations		
Delta Chelsea	May 27 - 29	384.20
• Meals and Local Transportation	May 27 - 30	284.05
Subtotal		2,180.41

Richard Habinski, P. Eng.

• Travel Claim		1,320.12
Includes :		
Porter Air from TBay to Toronto and return		602.57
Travel from Sioux Lookout to Thunder Bay and return		440.00
Taxi and Airport Parking		65.00
Meals		212.55
• Accommodations		
Delta Chelsea	May 27 - 29	384.20
• Professional Fees for :		
Preparation and Attendance at Settlement Conference		
Review of Final Draft		
\$125 / hour @ 20 hours		2500.00
Subtotal		4,204.32

OEB INTERVENTION & SETTLEMENT CONFERENCE

Stewart & Puskas Inc. (See Attached CV)

- Consultant Fees for :
Preparation and Attendance at Settlement Conference
Review of Final Draft

Hourly Rate	\$250 / hour @ 24 hours	6000.00
HST		780.00

Subtotal	6,780.00
-----------------	-----------------

Robert Taylor, B. Comm.

- Case Management Services :
Interrogatory Submission
Preparation for Settlement Conference
Review of Final Draft
Hourly Rate \$100 / hour @ 32 hours

3200.00

Subtotal	3,200.00
-----------------	-----------------

TOTAL	16,364.73
--------------	------------------

CAT LAKE FIRST NATION
GORDON OOMBASH MEMORIAL BUILDING
2 BACK ROAD WEST
CAT LAKE, ONTARIO
P0V 1J0



**PESHEWESAHEKNIK
NETUM ANESHENAPEK
(807) 347-2100
FAX (807) 347-2116**

September 17, 2013

Ms. Kristen Walli
Secretary
Ontario Energy Board
P. O. Box 2319
2300 Yonge Street
Toronto, ON
M4P 1E4

Dear Ms. Walli :

**RE: HYDRO ONE REMOTES ELECTRICITY DISTRIBUTION RATE APPLICATION
EB-2012-0137**

Cat Lake First Nation has attached an expense claim for costs incurred during the Settlement Conference held on May 28 & 29 at the Ontario Energy Board ADR Room. This Settlement Conference was held concerning Hydro One Remotes Electricity Distribution Rate Application; EB-2012-0137.

The total amount of this claim includes the costs for travel, meals, accommodations, consultant costs and case management fees. The reason why Cat Lake First Nation is requesting an award of costs is as follows :

- Cat Lake First Nation would not be able to participate in the Rate Application process without financial compensation.
- Cat Lake First Nation has been paying an interim rate of 62.5¢ / kWh on its government funded assets since the Department of Indian and Northern Affairs electrical subsidy was discontinued in 2009. During the past four years, this has cost the First Nation hundreds of thousands of dollars in Band funds that were expended to keep the First Nation's government funded assets operational.
- It was very important for Cat Lake First Nation to participate in the rate application process because the 62.5¢ / kWh rate is not sustainable. The First Nation must continue to operate its school, teacherages, water treatment system, municipal garage, lift stations, heated water mains, fire station and Band office.

Page 2

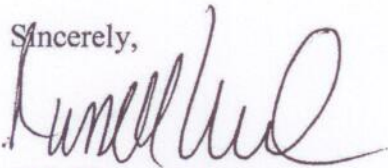
Ms. Kristen Walli

Ontario Energy Board

- The Cat Lake Chief and Band Council are supportive of the proposal by Hydro One Remotes (HORCI) for a permanent servicing arrangement with Cat Lake First Nation. HORCI's proposed Standard "A" rate of 29.17¢ / kWh is certainly better than the rate we are now paying but will still pose considerable hardship on the First Nation.
- The residential rate increase of 3% being proposed by HORCI will result in more economic hardship for many Cat Lake residents who are already struggling to survive.
- The Cat Lake Chief and Band Council made a commitment to the Cat Lake Band members to participate in the Rate Application process to try and lower the proposed Standard "A" rate and to keep a residential rate increase to less than 3%. While we were not successful, we did give it our best effort.
- Windigo First Nations Council paid all the costs associated with the Rate Application and the Settlement Conference. We are requesting that an award of costs be sent to Windigo First Nations Council, Sioux Lookout.

Windigo First Nations Council prepared the attached Cost Claim and signed an Affidavit and Summary of Fees and Disbursements. If you have any questions concerning this matter, you can contact me any time at telephone number 807-347-2100.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Russell Wesley', written in a cursive style.

Chief Russell Wesley

Sunset Inn & Suites
Box 86
10 First Ave. S. (Inn)
Sioux Lookout, ON
P8T 1A1

Telephone: 807-737-1113 Fax: 807-737-3785

Wesley Colleen Wesley Russell
Box 10
at Lake, Ontario
atalie Po#19286
OV 1JO

Page # 1
Res. # 110165 Inv.# 1306010004
Checked in Fri May 31/13 - 3:42 pm
Checked out Sat Jun 1/13 - 8:19 am
Nights 1
Room Rate 113.95
Room 414

Date	Description	Reference	Charges	Credits
May31	Corporate Rate		113.95	
May31	Harmonized Sales Tax		14.81	
Jun01	INVOICED - Directly Billed	WIND PO#19286		128.76
Total Outstanding this Invoice			128.76	128.76

Windigo First Nations Council
Box 299
Sioux Lookout, Ontario
P8T 1A3

Your business is important to us.
Billing is due within 30 days. Interest will
accumulate at a rate of 2% monthly.
Contact us at sunsetinnandsuites@bellnet.ca 1-800-465-3844

Your H.S.T. # is 10488 8425

Charge Summary:
Harmonized Sales Tax 14.81



Wasaya Airways LP
Suite B, 300 Anemki Drive
RR#4
Thunder Bay, ON P7J 1H9

Number: ADU 914883H
Page: 1
Date: 6/11/2013

Sold WINDIGO FIRST NATION COUNCIL
To: P.O. BOX 299
SIOUX LOOKOUT, ON P8T 1A3

Attn: DONNA CARROLL

Ship P.O. BOX 299
To: SIOUX LOOKOUT, ON P8T 1A3

Attn: DONNA CARROLL

Reference - P.O. #	Customer No.	Salesperson	Ticket #	Terms Code
19511	41225	KAKEPETU		NET30

Description/Comments	Amount				
DELTA CHELSEA - TORONTO RUSSELL WESLEY; MAY 27-29, 2013	340.00				
<table><tr><td><u>Due Date</u></td><td><u>Amount Due</u></td></tr><tr><td>7/11/2013</td><td>384.20</td></tr></table>	<u>Due Date</u>	<u>Amount Due</u>	7/11/2013	384.20	
<u>Due Date</u>	<u>Amount Due</u>				
7/11/2013	384.20				

Remit To:
WASAYA AIRWAYS LP
Suite B, 300 Anemki Drive
RR # 4
Thunder Bay P7J 1H9

HST

44.20

Subtotal before taxes	340.00
Total taxes	44.20
Total amount	384.20
Payment received	0.00
Amount due	384.20

Invoice



Wasaya Airways LP
Suite B, 300 Anemki Drive
RR#4
Thunder Bay, ON P7J 1H9

Number: ADU 914882
Page: 1
Date: 6/11/2013

Sold WINDIGO FIRST NATION COUNCIL
To: P.O. BOX 299
SIOUX LOOKOUT, ON P8T 1A3

Attn: DONNA CARROLL

Ship P.O. BOX 299
To: SIOUX LOOKOUT, ON P8T 1A3

Attn: DONNA CARROLL

Reference - P.O. #	Customer No.	Salesperson	Ticket #	Terms Code
19511	41225	KAKEPETU		NET30

Description/Comments	Amount
WASAYA AIRWAYS RUSSELL WESLEY; CAT LAKE - SIOUX LOOKOUT - CAT LAKE; MAY 27-30, 2013	758.00
ADU FEES	28.00
<u>Due Date</u> 7/11/2013	<u>Amount Due</u> 888.18

Remit To:
WASAYA AIRWAYS LP
Suite B, 300 Anemki Drive
RR # 4
Thunder Bay P7J 1H9

HST

102.18

Subtotal before taxes	786.00
Total taxes	102.18
Total amount	888.18
Payment received	0.00
Amount due	888.18

Invoice



Wasaya Airways LP
 Suite B, 300 Anemki Drive
 RR#4
 Thunder Bay, ON P7J 1H9

Number: ADU 914883
Page: 1
Date: 6/11/2013

Sold WINDIGO FIRST NATION COUNCIL
To: P.O. BOX 299
 SIOUX LOOKOUT, ON P8T 1A3

Attn: DONNA CARROLL

Ship P.O. BOX 299
To: SIOUX LOOKOUT, ON P8T 1A3

Attn: DONNA CARROLL

Reference - P.O. #	Customer No.	Salesperson	Ticket #	Terms Code
19511	41225	KAKEPETU		NET30

Description/Comments	Amount				
PORTER AIRLINES RUSSELL WESLEY; THUNDER BAY - TORONTO - THUNDER BAY; MAY 27-29, 2013	438.25				
<table> <tr> <th><u>Due Date</u></th><th><u>Amount Due</u></th></tr> <tr> <td>7/11/2013</td><td>495.22</td></tr> </table>	<u>Due Date</u>	<u>Amount Due</u>	7/11/2013	495.22	
<u>Due Date</u>	<u>Amount Due</u>				
7/11/2013	495.22				

Remit To:
 WASAYA AIRWAYS LP
 Suite B, 300 Anemki Drive
 RR # 4
 Thunder Bay P7J 1H9

HST

56.97

Subtotal before taxes	438.25
Total taxes	56.97
Total amount	495.22
Payment received	0.00
Amount due	495.22

Invoice



WINDIGO FIRST NATIONS COUNCIL

SERVING THE COMMUNITIES OF:

Bearskin Lake First Nation
Cat Lake First Nation
Koocheching First Nation
North Caribou Lake First Nation
Sachigo Lake First Nation
Slate Falls First Nation
Whitewater Lake First Nation

MAILING ADDRESS:

160 Alcona Dr.
P.O. Box 299
Sioux Lookout, ON
P8T 1A3
Ph: 807-737-1585
Main Fx: 807-737-3133
WTU Fx: 807-737-4075

TRAVEL CLAIM

NAME: Chief Russell Wesley DATE: May 24/13

PURPOSE OF TRIP: Cat Lake Power - Toronto, ON. (* with Richard Tech. Unit)

DATE & TIME DEPARTURE: 9:00am - May 27/13

DATE & TIME RETURN: 7:45am - May 30/13

DATE	TRAVEL: - .55 Cents/KM DESCRIPTION	AMOUNT
May 27-29/13	Toronto Airport - Delta Chelsea Taxi. (1 way only)	25.00

TOTAL 25.00

DATE	ACCOMMODATIONS DESCRIPTION	AMOUNT
May ²⁷ 29/13	Delta Chelsea - Toronto	Ø
May 29/13	Airline - T Bay	Ø

TOTAL Ø

MEALS:

DATE	BREAKFAST \$15.05	LUNCH \$14.15	DINNER \$39.85	INCIDENTALS \$17.30	TOTAL \$86.35
May 27	NA	✓	✓	✓	71.30
28	✓	✓	✓	✓	86.35
29	✓	✓	✓	✓	86.35
30	✓	NA	NA	NA	15.05

TOTAL 259.05

SIGNATURE: [Signature]

GRAND TOTAL \$ 284.05

DATE: May 24/13



33 Gerrard Street West, Toronto, Ontario, M5G 1Z4
 Tel: 416-595-1975 Fax: 416-581-8934

WASAYA AIRWAYS
 Mr Richard Habinski
 300 Anamke Place
 Thunder Bay
 Canada

Room: 1769
 Folio:
 Cashier: 478
 Arrival: 05/27/13
 Departure: 05/29/13
 Reference:
 Booking Ref. #:

Date	Description	Additional Information	Charges	Credits
05/27/13	Room Charge		170.00	
05/27/13	Room - HST 13%		22.10	
05/28/13	Room Charge		170.00	
05/28/13	Room - HST 13%		22.10	

HST Summary	
Registration No: 887925881	
Room	44.20
F&B	0.00
Other	0.00
Total	44.20

Total	384.20	0.00
Balance Due	384.20	CDN

Guest Signature: _____

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part of or the full amount of these charges.

STEWART & PUSKAS INC.

INVOICE

34 Silver Maple Drive

Ancaster, ON L9G 0A1

Phone 905 304 0704 Cell 416 999 9037

September 23, 2013

TO:

Richard Habinski

c/o Windigo First Nation Tribal Council

160 Alcona Drive, P.O. 299

Sioux Lookout, ON P8T 1A3

Description	Hours	Rate*	Amount
Professional fees as per Billable Hours Schedule A attached	24.00	\$250.00	\$6,000.00
H.ST.			780.00
Total			\$6,780.00

* Hourly Rate - \$2,000 per day / 8 hours

H.S.T. Number 88693 9313

Please make cheque payable to Stewart & Puskas Inc.

Ron Stewart, C.Dir.

34 Silver Maple Drive, Ancaster, ON L9G 0A1
Telephone 905 304 0704; Cell 416 999 9037; Email ronhstewart@gmail.com

Executive Profile

Ron Stewart is an accomplished executive with extensive experience in Ontario's electricity industry. This experience includes corporate leadership, general management, operations, finance, labour relations and marketing. Ron has been at the forefront of the restructuring of the electricity industry in Ontario. Recognized as a strong, innovative and visionary leader, Ron has successfully managed several major utility transformations leading to significant operational efficiencies, productivity improvements and creation of shareholder value.

From 2000 until his retirement in 2005, Ron served as President and CEO of Hydro Ottawa. He led the merger of five utilities into one corporate entity – Hydro Ottawa. He was responsible for all aspects of the operations of Hydro Ottawa, a local distribution company with \$500 million in assets and serving 250,000 residential and business customers; Telecom Ottawa, a telecommunications company providing broadband services throughout Ottawa and eastern Ontario; and Energy Ottawa, a power generation company that produces green power.

Prior to Hydro Ottawa, Ron was Chief Operating Officer, Ontario Hydro Services Company (Hydro One), where he was responsible for all operations of the company's transmission and distribution networks, investment planning, business plans, capital projects, operation and maintenance programs, and customer care.

Ron has also served in a range of senior management roles at Ontario Hydro, including Executive Vice President and Managing Director of Ontario Hydro's Retail Company, General Manager of Customer Solutions, and Director, Corporate Planning. He was also General Manager of Sudbury Hydro, where he was credited for successfully turning around the fortunes of the utility through significant improvements in financial results, labour relations, customer and community relations and capital improvements.

Ron has served as a Board Member of the Ottawa-Carleton Research and Innovation Centre. He is past Vice Chair of the Canadian Electricity Association and past Board member of several other industry organizations, including the Association of Municipal Electric Utilities of Ontario and Power Smart Inc. Ron is currently a Board member of Oshawa Public Utilities and Brantford Power Inc. and a member of the Advisory Board for Willis Energy Services Ltd.

Ron obtained the Chartered Directors (C.Dir) designation from the Directors college (a joint venture of McMaster University and The Conference Board of Canada) - 2009.

Résumé

Ron Stewart

34 Silver Maple Drive, Ancaster, ON, L9G 0A1
Phone: 416 999-9037 Email: ronhstewart@gmail.com

Objective

- To serve in a Board capacity for businesses and other organizations operating in the Canadian electricity sector

Career Summary

Senior executive with extensive experience in Ontario's electricity sector

- CEO/COO experience in large Ontario utilities
 - Founding CEO of Hydro Ottawa, a regional power utility with some 250,000 customers and \$600 million in annual revenue
 - Founding COO of Hydro One Network Services – operator of one of the largest electricity transmission and distribution systems in North America, its asset base valued today at \$11.9 billion
 - Executive Vice President, Ontario Hydro Retail Distribution, the retail company of Ontario Hydro with 900,000 customers and revenues of \$1.8 billion
- Consultant to stakeholders in the Ontario electricity sector
 - Central Corridor Energy Group – advisor on development of transmission facility
 - Ontario Power Authority – acting VP, Finance and Administration
 - Ontario Ministry of Energy – advisor on smart metering initiatives
 - Indian and Northern Affairs – developed report on First Nation off-grid communities
- Board experience – electricity sector, high tech, community development
 - Board member, Brantford Energy Corporation (current)
 - Board member, Oshawa Public Utility (current)
 - Advisory Board member, Willis Energy Services (current)
 - Board member for Hydro Ottawa family of companies, including the local distribution company (Hydro Ottawa), a green power company (Energy Ottawa) and a telecom provider, (Telecom Ottawa)
 - Vice Chair, Canadian Electricity Association (CEA)
 - Board Member, Association of Municipal Electric Utilities (AMEU)
 - Founding Member of Ontario Energy Association (OEA)
 - Board Member, Ontario Electric League (OEL)
 - Board Member, Ottawa Centre Research and Innovation (OCRI)
 - Board Member, Sudbury 2000 (Economic Development Council)
 - Board Member, Canadian Automated Building Association (CABA)
 - Board Member, Power Smart

Executive Achievements

Hydro Ottawa – creating shareholder value

2000-2005

Led the merger of five municipal utilities in the Ottawa region to create the second-largest municipal utility in Ontario, serving a customer base of 250,000 households/businesses, with assets of \$500 million and annual revenues of \$600 million

- Accomplishments include design/implementation of a new corporate governance structure, recruiting a new executive team, restructuring the organization, establishing common labour agreements, physical asset rationalization, and creating a stronger community identity
 - Launched telecom subsidiary (recently sold at a significant profit)
 - Launched green power subsidiary (Energy Ottawa)
 - Rebuilt hydro-electric facility
 - Built landfill generation site in partnership with private sector
 - Sold water heater assets/business
 - Refinanced the utility with long-term bond issue and repaid outstanding note to City of Ottawa
- Acquired the Casselman Electric utility and absorbed its client base and infrastructure in a seamless integration with Hydro Ottawa

Hydro One Networks – restructure, refinance, rebuild

1998-2000

Led the transition and restructuring of the Ontario Hydro transmission and distribution systems in the form of its successor company Hydro One

- Recruited senior operational management, established new business processes, negotiated labour agreements, developed business plans and restructured field operations
- Operational spokesperson on \$1 billion refinancing team
- Led the crisis recovery for 1998 Eastern Ontario ice storm

Ontario Hydro – progressively senior management/operations roles

1965 - 1998

Management accountability for Ontario's largest retail distribution utility, serving 900,000 customers with annual revenues of \$1.8 billion

- Led a major transformation project to ready Ontario Hydro's distribution system for a competitive marketplace. This transformation achieved significant improvements in electricity delivery service and 20%-to-30% in productivity gains
- Overall accountability for corporate marketing and sales for all customer groups: municipal utilities, large direct industrials, retail
- Key executive in the "Corporate Task Force on Change" led by Chair, Maurice Strong, which resulted in the complete restructuring of Ontario Hydro

- Numerous senior management positions in finance, marketing, planning, and field operations across Ontario

Consulting

- Advisor to consortium of 13 First Nation communities developing transmission facilities to connect remote, off-grid communities to provincial grid.
- Nine-month contract with Ontario Power Authority to restructure and staff the finance and administration function (Acting VP, Finance and Admin.)
- Energy advisor to Pace, an Ottawa-based public affairs and stakeholder engagement firm
- Prepared a report and recommendations for Indian and Northern Affairs with respect to electricity supply to Off-Grid Remote Communities
- Advice to Ontario Ministry of Energy on its smart meter initiatives
- Consultation and advice to a number of startup, energy-related companies

Professional Designation

- C.Dir designation from the Directors college (a joint venture of McMaster University and the Conference Board of Canada) – 2009
- Certified General Accountant (CGA) designation in 1972 (membership lapsed)

TRAVEL CLAIMNAME RICHARD HABINSKIPURPOSE OF TRIP: ATTEND CAT LAKE OES HEARING MAY 28-29, 13DATE & TIME DEPARTURE: MAY 27, 2013 @ 1:00 P.M.DATE & TIME RETURN: MAY 29, 2013 @ 8:00 P.M.

TRAVEL: 55¢/KM

For Finance Use Only

DR: _____ - \$ _____

DR: _____ - \$ _____

CR: _____ - \$ _____

Date Entered: _____

DATE	DESCRIPTION	AMOUNT
MAY 27, 2013	S.L. → T Bay 400 km @ 55¢/km	220.00
MAY 28-29, 2013	TAXIS \$20.00 \$25.00	45.00
MAY 27, 29, 13	PORTER AIR - T Bay - T.O. RTN	602.57
MAY 29, 13	T. BAY AIRPORT PARKING	20.00
MAY 29, 13	T. BAY - SIOUX LOOKOUT 400 km @ 55¢/km	220.00
TOTAL: \$		1,107.57

ACCOMMODATIONS:

DATE	DESCRIPTION	AMOUNT
MAY 27-28, 13	TORONTO DELTA CHELSEA P.O.	_____

TOTAL: _____

MEALS:

DATE	BREAKFAST \$15.05	LUNCH \$14.15	DINNER \$39.85	INCIDENTALS \$17.30	AMOUNT
MAY 27			✓	✓	57.15
MAY 28	✓	✓	✓	✓	86.35
MAY 29	✓	✓	✓		69.05
Totals					

Chg to Tech Mgr Travel

SIGNATURE: R. HabinskiDATE: June 1, 2013TOTAL MEALS: \$ 212.55GRAND TOTAL: \$ 1,320.12

AUTHORIZED BY: _____

Windigo First Nations Council

The First Nations of

Sachigo Lake, Bearskin Lake, North Caribou Lake, Cal Lake, Slate Falls, Koocheching, Whitewater

BECK TAXI



RECEIPT



Cab No. _____ G.S.T. _____

From DELTA CHelseaTo DEB - EGLINGTON / YORKERDate MAY 29 Amount \$25.00

Signature _____

416.751.5555

BECK TAXI streets to
Toronto's visual search engine.

see reverse for your entry code to win.



www.diamondtaxi.ca

416-366-6868

DATE MAY 29, 2013 AMT. \$ 20.00FROM DELTA CHelseaTO YORKER

DRIVER'S NAME _____ HST# _____

CAB# _____ FARE INCLUDES HST

The Driver is an independent Contractor, any HST input credit may be claimed as "notional" or applied to the driver's HST registered number, not Diamond Taxi Ltd.

Thank You

Merchant ID: 00351395

SC: \$ 0.00

Change: \$ 0.00

HST: \$ 2.30

Paid/Paye: \$ 20.00Original Fee: \$ 20.00

2013/05/29 15:48

Ticket/Billet#: 79789169

Dur/Duree: 45:30:14

Paid On/Paye Le:

2013/05/29 15:48

Entered/Arrivee:

2013/05/27 18:18

*** TICKET ***

LANE/VOIE: West 1 Pay Station

www.tbairport.on.ca

AEROPORT INTERNATIONAL

THUNDER BAY

INTERNATIONAL AIRPORT

Richard Habinski

From: PorterAirlines@flyporter.com
Sent: Saturday, May 25, 2013 11:06 PM
To: rhabinski@xplornet.com
Subject: Itinerary - Please do not reply to this email

I63TKM

Passenger Itinerary

Thank you very much for your business. We have confirmed your reservation in our system. You will not receive a paper ticket. Please review flight information for accuracy and make note of ID requirements and recommended check-in times. You may print this itinerary for your reference.

MR. RICHARD L HABINSKI
463 LEGROS ROAD
SIOUX LOOKOUT, ON P8T 1A8
CANADA

Confirmation Number: LC7HVK **Agent Name:** 6370003732
Booking Date: 26 May 2013 **Booked By:**

Passenger Information:

Name	VIPorter Number	Flight #/Seat #
Mr. Richard L HABINSKI	6370003732	638/NA 637/NA

Flight Information:

Date	Flight	Depart	Arrive	Stops
27 May 2013	638	Thunder Bay (YQT) 19:25	Toronto (YTZ) 21:20	
29 May 2013	637	Toronto (YTZ) 16:55	Thunder Bay (YQT) 18:55	

Fare Summary (CAD):

Base Fare:	\$463.00
Air Traveller Security Charge:	\$14.24
NAV and Surcharges:	\$36.00
Airport Improvement Fee:	\$20.00
Harmonized Sales Tax:	\$69.33

Fare Price:	\$602.57
Visa:	\$602.57
Balance Due:	----- \$0.00

GST/HST Number: 841583271

QST Number: 1212573775

Baggage Policy:

TWO items of carry-on baggage are permitted per fare-paying passenger.

- Carry-on baggage is limited to two pieces:
 - 1 standard article not exceeding 55 cm x 40 cm x 23 cm (21.5" x 15.5" x 9") and weighing less than 9 kg (20 lbs)
 - 1 personal article not exceeding 43 cm x 33 cm x 16 cm (17" x 13" x 6") and weighing less than 9 kg (20 lbs)
- Items that are not permitted in carry-on baggage aboard the aircraft are those that present a potential hazard. They include, but are not limited to, weapons, tools, restraining devices, toy weapons, cutting and puncturing devices (knives, box cutters, scissors, straight razors) ice skates and other hazardous items as defined and regulated by law including explosives, poisons, and other toxic materials.
- All carry-on baggage must fit in the sizing units located both at check-in and the gate areas.
- On board the aircraft, all carry-on baggage must be stowed under the seat or in the overhead compartments.
- The following items are not counted as carry-on: coats, cameras, receptacles containing human remains, containers carrying life sustaining items, strollers, child restraint systems, crutches, canes, walkers and other such items.
- Porter may require that an item of carry-on baggage travel as checked luggage if the bag cannot be safely stowed in the cabin.

ONE item of checked baggage is permitted, free of charge, per fare-paying passenger.

- One piece of checked baggage is accepted free of charge for each fare paying passenger.
- The total combined weight of all checked baggage is limited to 23 kg (50 lbs).
- The weight of the baggage is combinable for passengers booked under the same reservation file.
- A second piece of checked baggage is permitted for a charge of \$20 CAD/USD per direction.
- There is a \$50 CAD/USD charge per additional bag, over and above 2 pieces of baggage.
- Any combined weight above 23 kg (50 lbs) will be charged at a rate of \$5 CAD/USD per kg.
- No single piece can weigh more than 32 kilos (70 lbs).
- The maximum size allowed is 158 cm (62 in) total dimension (the sum of the length, width and height).
- The only exceptions to the additional baggage fees are skis and snowboards.

Please note: In the event that passengers have both excess and overweight baggage, both charges will apply.

For more information on Porter's baggage policy, please consult www.flyporter.com/Travel/Baggage-Allowance?culture=en-CA.