

EB-2012-0137

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an application by Hydro One Remote Communities Inc. for an order approving or fixing just and reasonable rates and other charges for the generation, transmission and/or distribution of electricity to be effective May 1, 2013.

BEFORE: Paula Conboy

Presiding Member

Cynthia Chaplin Vice-Chair

RATE ORDER

Hydro One Remote Communities Inc. ("Remotes") is a licensed distributor of electricity providing service to consumers within its licensed service area. On September 17, 2012, Remotes filed an application with the Ontario Energy Board (the "Board") for an order approving or fixing just and reasonable rates and other charges for the generation, transmission and/or distribution of electricity, to be effective May 1, 2013. In addition, Remotes applied for approval of rates and other charges for electricity in geographically remote grid-connected communities that may be served by Remotes in the future.

The Board assigned file number EB-2012-0137 to the application and issued a Notice of Application and Hearing on January 22, 2013. Cat Lake First Nation ("CLFN"), Energy Probe, Nishnawbe Aski Nation ("NAN"), and the Vulnerable Energy Consumers Coalition ("VECC") were granted intervenor status in this proceeding. The Board also granted cost award eligibility to CLFN, Energy Probe, NAN and VECC.

Remotes and the intervenors filed a Partial Proposed Settlement Agreement, dated June 17, 2013. The Board accepted this proposed agreement, and issued a Procedural Order for the process to deal with issues that were not settled.

The Board's decision regarding the unsettled issues was issued on August 22, 2013 (the "Decision and Order"). In the Decision and Order, the Board directed Remotes to file a Draft Rate Order, identifying the date on which Remotes will begin to use the approved rates in its bills, and including rate riders for implementation in the non-grid-connected communities. The Board directed Remotes to include its proposed rate riders, together with supporting materials to satisfy the Board that the revenues received would adequately recover the foregone revenues.

With respect to rates to be charged in geographically remote grid-connected communities, the Board stated that it expects Remotes to file applications to add the two grid-connected communities of Cat Lake and Pikangikum to its service area and that it expects each application to deal with the question of the effective date for the approved rates. The Board ordered Remotes to file a Draft Rate Order reflecting the Board's findings, including detailed supporting material, all relevant calculations showing the impact of the Decision and Order on Remotes' proposed revenue requirement, the allocation of the approved revenue requirement to the classes and the determination of the final rates.

Remotes filed the required material on September 3, 2013. The intervenors had an opportunity to file comments within 7 days from the date of the filing of the Draft Rate Order. VECC and Board staff commented on the Draft Rate Order. Remotes filed a reply submission on September 13, 2013.

VECC submitted that the Draft Rate Order reflected the Board's findings. Board staff submitted that the Draft Rate Order was consistent with the Decision except that it did not distinguish between the grid-connected and non-grid-connected tariff for non-Standard A customers. Rather, it reflected a common effective date of May 1, 2013 and implementation date of November 1, 2013. Board staff submitted that in order to avoid ambiguity of effectives dates, the Rate Order should clearly state that the approved rates do not yet apply in grid-connected communities. The revised Draft Rate Order submitted by Remotes on September 13, 2013 distinguished between the implementation dates in grid-connected and non-grid-connected communities, but provided for the same effective date of May 1, 2013 in all communities.

The Board concludes that the effective date must be determined along with an approval by the Board of any application by Remotes to extend its service area to grid-connected communities.

The Board is satisfied that the revised Draft Rate Order, as filed by Remotes, accurately reflects the Board's Decision except for the matter of the effective date of the approved rates in grid-connected communities. Accordingly, the Tariff of Rates and Charges attached to this Rate Order provides that the effective date of the approved rates in any grid-connected community will be determined as an aspect of the corresponding service area amendment proceeding.

THE BOARD ORDERS THAT:

- The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2013, except as otherwise noted, and implemented November 1, 2013 except as otherwise noted, for electricity consumed or estimated to have been consumed on and after the applicable implementation date.
- 2. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order supersedes all previous distribution rate schedules approved by the Board for Remotes and is final in all respects.
- 3. Remotes shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, September 27, 2013

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli Board Secretary

Appendix "A"

To The Rate Order Arising from Decision

EB-2012-0137

Hydro One Remote Communities Inc.

September 27, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this
 purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	18.10
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.20
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Rate Rider for Recovery of Foregone Revenue – First 1,000 kWh – effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Rate Rider for Recovery of Foregone Revenue – Next 1,500 kWh – effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	30.58
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Rate Rider for Recovery of Foregone Revenue – First 1,000 kWh – effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Rate Rider for Recovery of Foregone Revenue – Next 1,500 kWh – effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	30.75
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0954
Rate Rider for Recovery of Foregone Revenue – First 6,000 kWh – effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1266
Rate Rider for Recovery of Foregone Revenue – Next 7,000 kWh – effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	38.50
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.43
Electricity Rate - First 25,000 kWh	\$/kWh	0.0954
Rate Rider for Recovery of Foregone Revenue – First 25,000 kWh – effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1266
Rate Rider for Recovery of Foregone Revenue – Next 15,000 kWh – effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. The Streetlight charge is the product of the approved rate x # of fixtures x estimated usage per fixture.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate	\$/kWh	0.0946
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0011

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Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.5605
Rate Rider for Recovery of Foregone Revenue – First 250 kWh – effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate - All Additional kWh	\$/kWh	0.6404
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0071

Issued September 27, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.8460
Rate Rider for Recovery of Foregone Revenue – First 250 kWh – effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate - All Additional kWh	\$/kWh	0.9260
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0103

Issued September 27, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015

\$/kWh 0.9260 \$/kWh 0.0103

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Grid-Connected Communities

Effective Date May 1, 2013

Implementation Date: November 1, 2013

EB-2012-0137

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

Effective Date: to be determined, subject to approval for Hydro One Remotes Communities Inc. to serve specific grid-connected communities

Implementation Date: to be determined, subject to approval for Hydro One Remotes Communities Inc.to serve specific grid-connected communities

EB-2012-0137

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this
 purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	18.10
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Electricity Rate - All Additional kWh	\$/kWh	0.1712

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

Effective Date: to be determined, subject to approval for Hydro One Remotes Communities Inc. to serve specific grid-connected communities

Implementation Date: to be determined, subject to approval for Hydro One Remotes Communities Inc.to serve specific grid-connected communities

EB-2012-0137

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

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APPLICATION

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Service Charge	\$	30.58
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Electricity Rate - All Additional kWh	\$/kWh	0.1712

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

Effective Date: to be determined, subject to approval for Hydro One Remotes Communities Inc. to serve specific grid-connected communities

Implementation Date: to be determined, subject to approval for Hydro One Remotes Communities Inc.to serve specific grid-connected communities

EB-2012-0137

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	30.75
Electricity Rate - First 6,000 kWh	\$/kWh	0.0954
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1266
Electricity Rate - All Additional kWh	\$/kWh	0.1712

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

Effective Date: to be determined, subject to approval for Hydro One Remotes Communities Inc. to serve specific grid-connected communities

Implementation Date: to be determined, subject to approval for Hydro One Remotes Communities Inc.to serve specific grid-connected communities

EB-2012-0137

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	38.50
Electricity Rate - First 25,000 kWh	\$/kWh	0.0954
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1266
Electricity Rate - All Additional kWh	\$/kWh	0.1712

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

Effective Date: to be determined, subject to approval for Hydro One Remotes Communities Inc. to serve specific grid-connected communities

Implementation Date: to be determined, subject to approval for Hydro One Remotes Communities Inc.to serve specific grid-connected communities

EB-2012-0137

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. The Streetlight charge is the product of the approved rate x # of fixtures x estimated usage per fixture.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATE

Electricity Rate \$/kWh 0.0946

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

Effective Date: to be determined, subject to approval for Hydro One Remotes Communities Inc. to serve specific grid-connected communities

Implementation Date: to be determined, subject to approval for Hydro One Remotes Communities Inc.to serve specific grid-connected communities

EB-2012-0137

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATE

Electricity Rate \$/kWh 0.2902

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Grid-Connected Communities

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Implementation Date: to be determined, subject to approval for Hydro One Remotes Communities Inc.to serve specific grid-connected communities

EB-2012-0137

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge \$ 5.40

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EB-2012-0137

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration	tate \$ 15.00 charge/change of occupancy charge (plus credit agency costs if applicable) \$ 30.00 que (plus bank charges) \$ 15.00	
Arrears Certificate		15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00