



Kirstin Walli
Board Secretary
Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

September 27, 2013

RE: ESSEX POWERLINES CORPORATION
2014 IRM 3 Electricity Distribution Rates Application
Board File Number EB-2013-0128

Dear Ms. Walli;

Please find attached Essex Powerlines Corporation's (EPLC) 2012 IRM 3 Electricity Distribution Rates application requesting new rates effective May 1, 2014.

As outlined in the filing requirements, EPLC has included two paper copies and one CD with all electronic files. EPLC has also filed through the Ontario Energy Board's web portal.

Please feel free to contact me if you require anything further.

Sincerely,

A handwritten signature in black ink that reads "Richard Dimmel". The signature is fluid and cursive, with "Richard" on top and "Dimmel" below it.

Richard Dimmel
General Manager
Essex Powerlines Corporation
(519)737-9811 extension 214
rdimmel@essexpower.ca

Essex Powerlines Corporation
2730 Highway #3, Oldcastle, ON, N0R 1L0
Telephone: (519)737-9811 Fax: (519)737-9755
www.essexpowerlines.ca

ONTARIO ENERGY BOARD
IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O.1998, c.15

AND IN THE MATTER OF an application by Essex Powerlines Corporation for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2014 distribution rates and related matters.

APPLICATION

1. The Applicant is Essex Powerlines Corporation ("EPLC"). EPLC is a licensed electricity distributor operating pursuant to license ED-2002-0499. EPLC distributes electricity to approximately 28,000 customers in the Town of Amherstburg, the Town of Lasalle, the Municipality of Leamington and the Town of Tecumseh in south-western Ontario.
2. EPLC hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2014 incentive regulation mechanism ("IRM") application, effective May 1, 2014.

Specifically, EPLC hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 17, 2013, including the following:

- a. An increase to base rates of 0.48% reflecting the current price cap parameters.
- b. A Z-Factor Tax Change of \$(78,848), to be applied as per the 2014 Shared Tax Savings Model
- c. Lost Revenue Adjustment Model requesting recovery of \$109,212 due to CD&M
3. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
5. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice And Procedure*, this proceeding be conducted by way of written hearing.
6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Essex Powerlines Corporation
EB-2013-0128
Filed: September 27, 2013

Essex Powerlines Corporation
2730 Highway #3
Oldcastle, ON N0R 1L0
Attention: Mr. Richard Dimmel
General Manager
rdimmel@essexpowerlines.ca
Telephone: (519)737-9811 Ext. 214
Fax: (519)737-7064

DATED at Oldcastle, Ontario, this 27th day of September, 2013.

ESSEX POWERLINES CORPORATION



Richard Dimmel, General Manager

Essex Powerlines Corporation
EB-2013-0128
Filed: September 27, 201
Exhibit 1
Tab 2

Exhibit 1, Tab 2: Manager's Summary

Manager's Summary

Essex Powerlines Corporation (“EPLC”) hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2014 under the 2014 electricity distribution incentive regulation mechanism (“IRM”).

EPLC filed a comprehensive cost of service rebasing application for May 1, 2010 rates, proceeded by way of a Settlement Conference and Agreement, and had rates approved by the Ontario Energy Board under file number EB-2008-0143.

For purposes of the 2014 IRM application, EPLC has followed Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated on July 17, 2013 (“Filing Requirements”).

Listed below are the specific items to be addressed in the Manager’s Summary and reflected in the IRM Model:

1. Revenue-to-Cost Ratio Adjustments
2. Price Cap Adjustment
3. Shared Tax Savings
4. Deferral and Variance Account Rate Rider
5. RTSR Adjustment
6. Proposed Rates and Bill Impacts
7. Rate Generator
8. Lost Revenue Adjustment Mechanism

1. Revenue-to-Cost Ratio Adjustments

EPLC, as part of the Settlement Agreement during the 2010 Cost of Service, agreed to adjustments to the revenue-to-cost ratio’s over the next three years in order to bring the rate up to the target range as endorsed by the Ontario Energy Board (“the Board”). Below is an excerpt from the Settlement Agreement, page 11:

The revenue-to-cost ratios from this revised model, uniformly increased to achieve a 100% overall ratio, serve as the starting point (“existing ratios”) in determining proposed ratios for each rate class. The following approach will apply in determining the proposed ratios:

1. Residential: the existing ratio, which is near unity, will be retained;

2. *General Service Less Than 50 kW: the existing ratio, which is well below the target floor value of 0.80, will transition to 0.80 over two years in equal increments;*
3. *Unmetered Scattered Load: The existing ratio, which is above the 1.20 target ceiling value, will be set to 1.20;*
4. *Sentinel Lighting and Street Lighting: The existing ratios, which are well below the 0.70 target floor value, will transition to 0.70 over four years in equal increments;*
5. *General Service 50 to 2,999 kW and General Service 3,000 to 4,999 kW: The same ratio will apply to each of these classes, with a value that preserves an overall 100% ratio across all rate classes. The proposed ratio value for 2010 will be above unity, less than the 1.80 ceiling target and represent a decrease from the existing ratios. The ratio value will further decrease over the following three years to offset ratio increases in other rate classes, while remaining above unity.*

EPLC has followed the terms of the Settlement Agreement and has therefore made no adjustments for Revenue-to-Cost Ratios in the 2014 filing.

2. Price Cap Adjustment

Based on the current price cap parameters, the Rate Generator model reflects an adjustment of 0.48%. That calculation is based on a price escalator of 1.6%, less a productivity factor of 0.72%, less a stretch factor of 0.4%.

3. Shared Tax Savings

Based on the 2014 Shared Tax Work form, EPLC is applying for a \$(78,848) Z-Factor Tax Change in 2014.

Due to changes to one of the two customers in EPLCs Intermediate rate class over the past years EPLC analyzed the current usage compared to the lastest board approved volumetric forecast. While all other classes have not changed significantly, the intermediate class has decreased by 47% (see table 3 in 7.Rate Generator). EPLC has changed the Volumetric data used for the Intermediate class to the 2012 data to ensure that the allocation of the tax savings is more accurate.

4. Deferral and Variance Account Rate Rider

In the 2014 IRM application, applicants are to include Group 1 Deferral/Variance accounts. In preparing this application, EPLC has adhered to the Report of the Board

on Electricity Distributor's Deferral and Variance Account Review Report (the "EDDVAR Report").

The EDDVAR Report detailed that during the IRM plan term, the Group 1 audited account balances will be reviewed and disposed of if the preset disposition threshold of \$0.001/kWh (debit or credit) is achieved. As per sheet 10 of the Rate Generator, the disposition threshold has been met and therefore the Deferral and Variance Accounts will be disposed of in this rate application.

5. RTSR Adjustment

EPLC has completed the RTSR work form provided by the Board.

The billing determinants entered on Sheet 4. RRR Data differ from the amounts entered in the RRR filing. This is due to the billing determinants filed for the RRR Data include kWhrs for 5 General Service 50 – 2,999 Interval Metered customers and 1 General Service 3,000 to 4,999 customer which are not charged RTSR (these customers are all Hydro One). EPLC therefore removed the kWhrs associated with these customers. There is no affect on the adjustment to the RTSR rates but it does change the load factor for these two categories.

This treatment is consistent with the 2012 IRM filing and was questioned and explained through Board Staff Interrogatory #4.

EPLC removed 41,533,654 kWhrs and 111,558 kW from the RRR figures filed which directly relate to Hydro One meter usage.

6. Proposed Rates and Bill Impacts

The rates proposed in this Application are found in Exhibit 1; Tab 2; Appendix A – Proposed Tariff Sheet and include all impacts detailed in this Manager's Summary.

The bill impacts from the proposed rates are summarized in Table 1.

An additional bill impact chart is included in Table 2 below showing the changes to customers excluding rate riders.

TABLE 1 - 2014 BILL IMPACTS w RATE RIDERS

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	0.22	0.90%	4.79	4.03%
GS<50	2,000	0	1.16	2.07%	12.84	4.46%
GS 50 - 2,999	435,401	1,480	339.09	10.87%	4,105.46	7.08%
GS 3,000 - 4,999	1,282,464	2,440	(113,391.05)	-3,746.34%	(84,956.17)	-55.61%
UMSL	2,000	0	0.24	0.37%	12.10	4.09%
Sentinel Lights	36	0.1	0.03	0.82%	0.28	3.22%
Street Lights	36	0.1	0.03	0.82%	0.24	2.78%

TABLE 2- 2014 BILL IMPACTS w/o RATE RIDERS

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	0.14	0.57%	(4.00)	-3.34%
GS<50	2,000	0	0.36	0.64%	(9.35)	-3.23%
GS 50 - 2,999	435,401	1,480	16.01	0.48%	(2,860.42)	-4.88%
GS 3,000 - 4,999	1,282,464	2,440	22.83	0.48%	(5,288.50)	-3.37%
UMSL	2,000	0	0.24	0.37%	(9.45)	-3.17%
Sentinel Lights	36	0.1	0.02	0.59%	(0.13)	-1.45%
Street Lights	36	0.1	0.02	0.60%	(0.13)	-1.48%

7. Rate Generator

A copy of the Rate Generator Model is included in Exhibit 2 of this rate application.

Due to changes to one of the two customers in EPLC's Intermediate rate class over the past years EPLC analyzed the current usage compared to the lastest board approved volumetric forecast. While all other classes have not changed significantly, the intermediate class has decreased by 47% (see table 3 below). EPLC has changed the Volumetric data used for the Intermediate class to the 2012 data to ensure that the allocation of the credit balance in the Global Adjustment variance is spread more realistically.

Table 3 - Comparison of 2012 and Board Approved Volumetric Forecast

	2012 Data		Per 2010 Rate Filing		# Variance		% Variance	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Residential	256,194,846		271,379,498	0	(15,184,652)	-	-5.93%	
GS < 50 KW	67,212,195		72,012,960	0	(4,800,765)	-	-7.14%	
GS > 50 KW	169,533,010	471,491	196,386,718	467,092	(26,853,708)	4,399	-15.84%	0.93%
Intermediate	25,141,359	18,698	36,977,053	19,537	(11,835,694)	(839)	-47.08%	-4.49%
Scattered Load	1,599,784		1,605,371	-	(5,587)	-	-0.35%	
Street Lights	6,196,832	18,721	5,929,910	18,024	266,922	697	4.31%	3.72%
Sentinel Lights	362,120	1,009	390,941	1,076	(28,821)	(67)	-7.96%	-6.64%

8. Proposed Rate Rider LRAM

EPLC is proposing recovery of lost revenue in the amount of \$109,212. EPLC submits the documents in support of its claim prepared by Elenchus which validates the participation levels, the kW and kWh impact for each program for each class and a calculation of the impact of the CDM programs on distribution revenue. The documents and supporting material is contained in Exhibit 2 of this rate application.

A rate rider has been calculated utilizing the 2010 billing determinants for each rate class. EPLC is proposing a 1 year disposition. Table 4 below indicates the proposed rate rider per rate class.

Table 4 – 2014 LRAM Rate Rider

LRAM Rate Rider Calculation						
Customer Class	LRAM	2010 RRR	Units	LRAM	Proposed Rate Rider	
Residential	\$32,859	271,379,498	kWh	\$32,859	0.0001	\$/kWh
General Service Less Than 50 kW	\$29,071	72,012,960	kWh	\$29,071	0.0004	\$/kWh
General Service 50 to 2,999 kW	\$47,283	467,092	kW	\$47,283	0.1012	\$/kWh
Total	\$109,213			\$109,213		

Incentive Regulation Model for 2014 Filers



Version 2.3

Utility Name	Essex Powerlines Corporation
Service Territory	
Assigned EB Number	EB-2013-0128
Name of Contact and Title	Michelle Soucie, Operations & Regulatory Analyst
Phone Number	519-737-9811 extension 112
Email Address	msoucie@essexpower.ca
We are applying for rates effective	Thursday, May 01, 2014
Rate-Setting Method	IRM 4
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2012

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Essex Powerlines Corporation

1. Information Sheet
2. Table of Contents
3. Rate Class Selection
4. Current Tariff Schedule
5. 2014 Continuity Schedule
6. Billing Det. for Def-Var
7. Cost Allocation for Def-Var
8. Calculation of Def-Var RR
9. Rev2Cost_GDPIPI
10. Other Charges & LF
11. Proposed Rates
12. Summary Sheet
13. Final Tariff Schedule
14. Bill Impacts



Incentive Regulation Model for 2014 Filers

Essex Powerlines Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 2,999 KW
4	GENERAL SERVICE 3,000 TO 4,999 KW
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Essex Powerlines Corporation

TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.0044

Rural Rate Protection Charge

\$/kWh 0.0012

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Runce Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 2,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 3,000 TO 4,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component *(If applicable, Effective Date MUST be included in rate description)*

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Easeek Powerlines Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval of a change of balances from December, the starting point for entries, in the 2014 DIA Schedule below will be the balance at that date as per your OLR, for which you received approval. For example, in the 2013 EDR process (CoS & IRM) you received approval for the December 31, 2011 balance by interest. The starting point for your entry's below should be the adjustment column B2 (principal and column B3 for interest). This will allow for the correct starting point for the 2012 opening balance columns to both principal and interest.

Please refer to the footnotes for further instructions.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval of a change of balances from December, the starting point for entries, in the

Account Descriptions		2010		2011	
Group	1 Accounts	Account Number	Closing Principal Balance as of Dec-10	Opening Principal Amounts as of Jan-11	Closing Principal Balance as of Jan-11
L1)Balances Account		1550	(16,130)	(16,130)	335,155
RSVA - Wholesale Market Service Charge		1560	(905,934)	(905,934)	(20)
RSVA - Retail Transmission Network Charge		1584	1,42,986	22,882	(40,234)
RSVA - Power (excluding Global Adjustment)		1586	(340,358)	(147,100)	15,445
RSVA - Power (including Global Adjustment)		1588	1,70,789	(38,222)	(6,791)
Recovery of Regulatory Asset Balances		1589	(3,248,056)	468	(68,480)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³		1590	(1,580,392)	(6,932)	(19,889)
Disposition and Recovery/Refund of Regulatory Balances (2010) ³		1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³		1595	0	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			(3,328,759)	(3,328,759)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			(3,328,759)	(3,328,759)	0
RSVA - Global Adjustment		1589	(3,248,056)	(3,248,056)	(1,908)
Deferred Payments in Lieu of Taxes		1562	0	0	0
Total of Group 1 and Account 1582			(3,328,759)	(3,328,759)	0
Special Purpose Charge Assessment/Variance Account ⁴		1521	0	0	0
LRM/Variance Account ⁵		1588	0	0	0
Total Including Accounts 1562 and 1588			(3,328,759)	(3,328,759)	(81,908)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debt balances are to have a positive figure and credit balance are to have a negative figure) as per the relevant Board decision.

¹ Please note adjustments for the start of the adjustments. If the adjustment relates to previously documented accounts, only report the net variance to the account during the year. For all other accounts, Board Approved changes are to be reflected in the current period.

² For RSVA accounts only, report the net variance to the account during the year. In accordance with section 8 & 6 of the Special Purpose Charge (SPC) Regulation, Ontario Regulation 661, if debtors were required to supply to the Board no later than April 15, 2012 for an order dated April 1, 2013 or December 31, 2013 on or before January 1, 2014 the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2014 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 rate decision.

³ Applicants that did not file the balance in Account 1521 called by the Board in the 2012 rate proceedings are expected to file a copy of account 1521 in the 2013 rate proceedings for those distributions that had been filed by the Board in the 2012 rate proceedings.

⁴ In accordance with section 8 & 6 of the Special Purpose Charge (SPC) Regulation, Ontario Regulation 661, if debtors were required to supply to the Board no later than April 15, 2012 for an order dated April 1, 2013 or December 31, 2013 on or before January 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2014 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 rate decision.

⁵ Applicants that did not file the balance in Account 1521 called by the Board in the 2012 rate proceedings are expected to file a copy of account 1521 in the 2013 rate proceedings for those distributions that had been filed by the Board in the 2012 rate proceedings.

⁶ The recovery for the testing period has been completed. The recovery for the final period is not been completed, due to the fact that the respective balance in Account 1589 for disposition at this time.



Easex Powerline Corporation

Please complete the following continuity schedule for the following Diferral/Variance Accounts. Enter information into green cells only.

If you have received approval of disposed balances from Diferrals, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, in the 2013 EDR process (CoS & IRM) you received approval for the December 31, 2011 balances. The starting point for your entries below should be the adjustment column. Bal of principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for Easex principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2012											
		Opening Principal Amounts as of Jan-1-12	Transactions, Dif/ Credit during 2012 excluding Interest and adjustment 2	Board-Accrued Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Closing Principal Balance as of Dec-31-12	Opening Interest as of Jan-1-12	Interest-Jan-1 to Dec-31-12	Interest-Interest as of Dec-31-12	Board Approved Disposition during 2012	Closing Interest as of Dec-31-12	
Group 1 Accounts													
LV Revenue Account	1,550	32,155	35,190	(18,134)			708,191	(20)	4,222	(2,415)	6,718		
RSVA - Windfarm Market Service Charge		(1,985,471)	(2,550,177)	(691,694)			(3,573,354)	(41,234)	(40,869)	(2,594)	(81,503)		
RSVA - Retail Transmission Connection Charge	1,584	59,180	49,240	1,142,386			1,347,134	1,545	54,730	45,254	28,321		
RSVA - Power (excluding Global Adjustment)	1,586	6,746,322	(7,24,842)	(340,386)			(1,267,076)	(10,018)	(127,787)	6,473	(2,28,2)		
RSVA - Global Adjustment	1,588	6,515,550	6,515,550	1,710,785			9,554,493	(88,460)	(12,77,877)	(70,118)	(125,909)		
Recovery of Regulatory Asset Balances	1,589	(5,326,583)	(6,184,395)	(3,248,056)			(1,731,842)	39,641	3,703	(8,731,842)	105,435		
Recovery of Regulatory Asset Balances	1,590	(1,20,524)	(1,04,457)	(1,580,022)			(1,684,689)	(19,889)	214,161	(37,233)	23,195		
Disposition and Recovery/Refund of Regulatory Balances (2008) ^a	1,595	0					0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)	1,595	0					0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)	1,595	0					0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011)	1,595	0					0	0	0	0	0		
Group Sub-Total (including Account 1589 - Global Adjustment)	1,549	(3,510,413)	(4,486,089)	(3,328,759)	0	0	0	0	(4,647,743)	(81,163)	86,163	(123,714)	0
RSVA - Global Adjustment		(5,226,540)	(6,184,395)	(3,248,056)			(6,494,609)	(21,156)	94,460	(61,152)	3,703	(2,057)	0
Deferred Payments in Lieu of Taxes	1,562	0					0	0	0	0	0	0	0
Total of Group 1 and Account 1582		(3,510,413)	(4,486,089)	(3,328,759)	0	0	0	0	(4,647,743)	(81,163)	86,163	(123,714)	0
Special Purpose Charge Assessment Variance Account ^a	1521												
URAM Variance Account ^a	1568	0					0	0	0	0	0	0	
Total including accounts 1,562 and 1,568		(3,510,413)	(4,486,089)	(3,328,759)	0	0	0	0	(4,647,743)	(81,163)	86,163	(123,714)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. if debt balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide dispositions by the status of the adjustments. If the adjustment relates to previously Board Approved dispositions, then the disposition amounts should be included in the dispositions document.

For RSVA accounts only, report the variance to the account during the year. For all other accounts, report the variance during the year.

If the DVA schedule shows a balance for the year ending January 31, 2013, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances^b.

Approved by the Board in the 2013 site decision. If the LDC-2014 rates begin in May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 site decision.

Applies to those accounts that did not have the balance in account 1521 cleared by the Board in the 2013 rate proceedings. No account 1521 balances are to be filed for clearance in the 2012 rate proceedings for those distributions that had account 1521 rates covered by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge (SPC) Regulation, Ontario Regulation 661, to distribute were required to apply to the Board no later than April 15, 2012 for an order authorizing the distribution to release the rates as of Account 1521. As per the Board's April 23, 2010 decision, the rates as of Account 1521 were to be effective as of April 1, 2010. The rates as of April 1, 2010 were to be addressed as part of the proceeding to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1585 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. The review for return periods has not been completed, so this includes the remaining balance on Account 1585 for disposition at this time.



Please complete the following continuity schedule for the following Diferral / Variance Accounts. Enter information into green cells only.

If you have received approval of disposed balances from Diferrals, the starting point for entries in the DifF-A schedule below will be the balance sheet date as per your GUL for which you received approval. For example, in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances. The starting point for your entries below should be the adjustment column. Bal of principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions

	2013			Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
	Principal Disposition during 2013 - starting by Account Number	Interest Disposition during 2013 - starting by Account Number	Remaining Interest Balance as of Dec-31-12 Adjusted for Dispositions for disposition during 2013	Projected Interest from Jan 1, 2013 to Dec-31-2013 on Dec-31-12 balance adjusted for disposition during 2013	Total Claim	As of Dec-31-12	Variance RRR & 2012 Balance (Principal + Interest)	
Group 1 Accounts								
LV Finance Account	1550	708,191 (3,573,354)	6,716 (6,500)	10,410 (2,537)	2,567 (2,351)	777,868 (3,721,954)	714,909 (3,655,465)	
RSVA - Windable Market Service Charge	1560	0	0	5,103 (2,321)	1,258 (1,282)	378,161 (1,287,358)	372,455 (1,289,357)	
RSVA - Retail Transmission Connection Charge	1564	347,134 (1,267,076)	0	0	0	0	0	
RSVA - Power (excluding Global Adjustment)	1566	9,584,493 (125,009)	0	140,451 (128,358)	34,632 (31,650)	9,603,867 (8,785,435)	8,628,407 (8,628,407)	
RSVA - Global Adjustment	1568	0	0	0	0	0	0	
Recovery of Regulatory Asset Balances	1569	105,435 (1,731,942)	232,195 (1,684,689)	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ^a	1595	0	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ^b	1595	0	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ^c	1595	0	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ^d	1595	0	0	0	0	0	0	
Group 1 Sub-Total (including Account 1569 - Global Adjustment)	1569	0	0	0	0	(68,222)	(16,846)	
RSVA - Global Adjustment	1569	0	0	0	0	0	0	
Deferred Payments in Lieu of Taxes	1562	0	0	0	0	0	0	
Total of Group 1 and Account 1562	1521	0	0	(4,647,743)	139,969	(68,322)	(4,507,774)	
Special Purpose Charge Assessment Variance Account^e	1568	0	0	0	0	(68,322)	(16,846)	
URAM Variance Account^f	1568	0	0	(4,647,743)	139,969	(68,322)	(4,507,774)	
Total including accounts 1562 and 1568								

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balances are to have a negative figure) as per the related Board decision.

Please provide dispositions by the status of the adjustments. If the adjustment relates to partially-by-board approved dispositions, please provide a breakdown of those dispositions.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, report the net balance during the year.

If the account was closed on January 1, 2013, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2013 balance adjusted for the disposed balances¹.

Approved by the Board in the 2013 site decision. If the LDC-2014 rates begin in May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for disposed balances approved by the Board in the 2013 site decision.

Applies to accounts that did not have the balance in Account 1521 cleared by the Board in the 2013 rate proceedings and expected to file a dispute of account 1521 in the 2013 rate proceedings. No account 1521 balance is to be filed for clearance of the 2013 rate proceedings for those distributions that had account 1521 closed by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge (SPC) Regulation, Ontario Regulation 661/10, distributions were required to apply to the Board no later than April 15, 2012 for an order authorizing the corporation to release the funds in Account 1522. As per the Board's April 23, 2010 decision, the corporation was to file a dispute of account 1522 in the 2013 rate proceeding. The distributions were to be addressed as part of the proceeding to set rates for the 2013 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1565 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. The review for return periods has not been completed, so this includes the remaining balance on Account 1565 for disposition at this time.

Incentive Regulation Model for 2014 Filers

Essex Powerlines Corporation



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFIT class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	271,379,498		49,171,885	0	6,893,261						
GENERAL SERVICE LESS THAN 50 kW	\$/kWh	72,012,060		11,417,536	0	590,335						
GENERAL SERVICE 50 TO 2,999 kW	\$/kW	196,386,718	467,092	163,068,096	387,846	1,960,091						
GENERAL SERVICE 3,000 TO 4,999 kW	\$/kW	25,141,359	18,698	24,266,440	18,047	171,670						
UNMETERED SCATTERED LOAD	\$/kWh	1,605,371		309,879	0	60,657						
SENTINEL LIGHTING	\$/kW	390,941	1,076	45,825	126	7,099						
STREET LIGHTING	\$/kW	5,929,910	18,024	2,238,192	6,803	88,944						
microFIT												
Total	572,846,757	504,890	250,517,853	412,822	9,772,057	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0

Balance as per Sheet 5	0
Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)³

(\$(4,592,942))

(\$(4,592,942))

(0.0080)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Incentive Regulation Model for 2014 Filers

Essex Powerlines Corporation

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1568 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

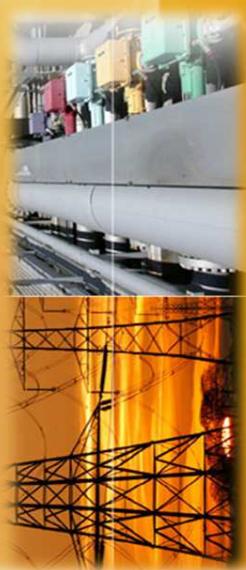
Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total non-Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	47.4%	19.6%	70.5%	344,828	(1,762,759)	179,460	(621,818)	4,549,626	(1,724,506)	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 150 KW	12.6%	4.6%	6.0%	91,503	(467,764)	47,621	(165,005)	1,207,284	(400,447)	0	0	0	0	0	0	0
GENERAL SERVICE 150 TO 2,999 KW	34.3%	65.1%	20.1%	249,538	(1,275,640)	129,868	(449,985)	3,292,386	(5,719,289)	0	0	0	0	0	0	0
GENERAL SERVICE 3,000 TO 9,999 KW	4.4%	9.7%	1.8%	31,946	(163,307)	16,626	(57,607)	421,490	(851,097)	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.1%	0.6%	2,040	(10,428)	1,062	(3,678)	259	(10,868)	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	0.0%	0.1%	497	(2,539)	259	(896)	6,554	(1,607)	0	0	0	0	0	0	0
STREET LIGHTING	1.0%	0.9%	0.9%	7,535	(38,518)	3,921	(13,587)	99,414	(78,500)	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	727,886	(3,720,554)	378,816	(1,312,577)	9,603,667	(8,786,415)	0	0	0	0	0	0	0

* RSV - power (Excluding Global Adjustment)

Incentive Regulation Model for 2014 Filers

Essex Powerlines Corporation



Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	271,379,498		2,689,336	0.0099	(1,724,606)	(0.0351)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	72,012,960		713,639	0.0099	(400,447)	(0.0351)
GENERAL SERVICE 50 TO 2,999 KW	\$/kWh	196,386,718	467,092	1,946,167	4.1666	(5,719,289)	(14.7463)
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kWh	25,141,359	18,698	249,148	13.3248	(851,097)	(47.1592)
UNMETERED SCATTERED LOAD	\$/kWh	1,605,371		15,909	0.0099	(10,868)	(0.0351)
SENTINEL LIGHTING	\$/kW	390,941	1,076	3,874	3.6005	(1,607)	(12.7430)
STREET LIGHTING	\$/kW	5,929,910	18,024	58,765	3.2604	(78,500)	(11.5390)
Total		572,846,757	504,890	5,676,838		(8,786,415)	61,312,122

Incentive Regulation Model for 2014 Filers

Essex Powerlines Corporation



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Rate Class	Current MFC from R/C Model	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.74	0.0150			0.48%	12.80	0.0151
GENERAL SERVICE LESS THAN 50 KW	33.35	0.0114			0.48%	33.51	0.0115
GENERAL SERVICE 50 TO 2,999 KW	220.90	2.0981			0.48%	221.96	2.1082
GENERAL SERVICE 3,000 TO 4,999 KW	1451.21	1.3457			0.48%	1458.18	1.3522
UNMETERED SCATTERED LOAD	9.05	0.0282			0.48%	9.09	0.0283
SENTINEL LIGHTING	3.24	9.2956			0.48%	3.26	9.3402
STREET LIGHTING	3.13	8.4872			0.48%	3.15	8.5279
microFIT	5.40					5.40	



Incentive Regulation Model for 2014 Filers

Essex Powerlines Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charge below. The standard Retail Service Charge has been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	RATE
Transformer Allowance for Ownership - per kWh of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administrator of this schedule.

No charges may meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoked by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Customer	Administration	\$
Area(s) certificate		15.00
Statement of Account		15.00
Duplicate invoices for previous billing		15.00
Request for or fulfilling information		15.00
Easement Letter		15.00
Income Tax Letter		15.00
Account History		15.00
Returned cheque (plus bank charge)		15.00
Legal letter charge		15.00
Account set up/change of occupancy/charge (plus credit agency costs if applicable)		30.00
Special meter reads		30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)		30.00

Non-Payment of Account	
Late Payment – per month	\$ 1.50
Late Payment – per annum	\$ 19.56
Collection of account charge – no disconnection	\$ 30.00
Collection of account charge – after regular hours	\$ 165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$ 65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$ 165.00
Disconnect/Reconnect at pole – during regular hours	\$ 165.00
Disconnect/Reconnect at pole – after regular hours	\$ 415.00
Install/Remove load control device – during regular hours	\$ 65.00
Install/Remove load control device – after regular hours	\$ 165.00
Service call – customer owned equipment	\$ 30.00
Service call – after regular hours	\$ 165.00
Temporary service install & remove – overhead – no transformer	\$ 50.00
Temporary Service Install & Remove – Underload – No Transformer	\$ 300.00
Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - 2 poles/year	\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this Schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoked by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 100.00	\$ 100.00
Monthly Fixed Charge, per retailer	\$ 20.00	\$ 20.00
Monthly Variable Charge, per customer, per retailer	\$ cust. 0.50	\$ cust. 0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ cust. 0.30	\$ cust. 0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	(0.30)	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$ 0.25	\$ 0.25
Processing fee, per request, applied to the requesting party	\$ 0.50	\$ 0.50
Request for customer information as outlined in Section 10.6, and Chapter 11 of the Retail Settlement Code directly to dealers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$ no charge	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00	\$ 2.00

LOSS FACTORS

If the distributor is not capable of providing changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0162
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0146



Incentive Regulation Model for 2014 Filers

Essex Powerlines Corporation

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model) into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01510
Low Voltage Service Rate	\$/kWh	0.00100
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00990
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.03510)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00380
Rate Rider for Tax Change	\$/kWh	(0.00020)
LRAM Rate Rider - Effective Until April 30, 2015	\$/kWh	0.00010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.09
Distribution Volumetric Rate	\$/kWh	0.02830
Low Voltage Service Rate	\$/kWh	0.00100
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00990
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.03510)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00360
Rate Rider for Tax Change	\$/kWh	(0.00030)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.15
Distribution Volumetric Rate	\$/kW	8.52790
Low Voltage Service Rate	\$/kW	0.27980
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	3.26040
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(11.53900)
Retail Transmission Rate - Network Service Rate	\$/kW	2.07720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0891
Rate Rider for Tax Change	\$/kW	(0.0955)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40



Incentive Regulation Model for 2014 Filers

Essex Powerlines Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
------------------	------	--------

RESIDENTIAL

Service Charge	\$	12.74
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	/kWh	0.01500
Low Voltage Service Rate	/kWh	0.00100
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	/kWh	(0.00030)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	/kWh	(0.00080)
Rate Rider for Application of Tax Change - effective until April 30, 2014	/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	/kWh	0.00810
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kWh	0.00810
Wholesale Market Service Rate	/kWh	0.00440
Rural Rate Protection Charge	/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW

Service Charge	\$	33.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	/kWh	0.01140
Low Voltage Service Rate	/kWh	0.00100
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	/kWh	(0.00030)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	/kWh	(0.00060)
Rate Rider for Application of Tax Change - effective until April 30, 2014	/kWh	(0.00010)
Retail Transmission Rate - Network Service Rate	/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kWh	0.00770
Wholesale Market Service Rate	/kWh	0.00440
Rural Rate Protection Charge	/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW

Service Charge	\$	220.90
Distribution Volumetric Rate	/kW	2.09810
Low Voltage Service Rate	/kW	0.35060

Proposed Rates

Rate Description	Unit	Amount
------------------	------	--------

RESIDENTIAL

Service Charge	\$	12.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	/kWh	0.01510
Low Voltage Service Rate	/kWh	0.00100
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	/kWh	0.00990
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	/kWh	(0.03510)
Retail Transmission Rate - Network Service Rate	/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kWh	0.00380
Rate Rider for Tax Change	/kWh	(0.00020)
LRAM Rate Rider - Effective Until April 30, 2015	/kWh	0.00010
Wholesale Market Service Rate	/kWh	0.00440
Rural Rate Protection Charge	/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW

Service Charge	\$	33.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	/kWh	0.01150
Low Voltage Service Rate	/kWh	0.00100
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	/kWh	0.00990
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	/kWh	(0.03510)
Retail Transmission Rate - Network Service Rate	/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kWh	0.00360
Rate Rider for Tax Change	/kWh	(0.00010)
LRAM Rate Rider - Effective Until April 30, 2015	/kWh	0.00040
Wholesale Market Service Rate	/kWh	0.00440
Rural Rate Protection Charge	/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW

Service Charge	\$	221.96
Distribution Volumetric Rate	/kW	2.10820
Low Voltage Service Rate	/kW	0.35060

Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.12190)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	4.16660
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.24310)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(14.74630)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.02250)	Retail Transmission Rate - Network Service Rate	\$/kW	2.73630
Retail Transmission Rate - Network Service Rate	\$/kW	2.89910	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.07780	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.37070
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.57130	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.59430
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.41270	Rate Rider for Tax Change	\$/kW	(0.02290)
Wholesale Market Service Rate	\$/kWh	0.00440	LRAM Rate Rider - Effective Until April 30, 2015	\$/kW	0.10120
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 3,000 TO 4,999 KW			GENERAL SERVICE 3,000 TO 4,999 KW		
Service Charge	\$	1,451.21	Service Charge	\$	1,458.18
Distribution Volumetric Rate	\$/kW	1.34570	Distribution Volumetric Rate	\$/kW	1.35220
Low Voltage Service Rate	\$/kW	0.40940	Low Voltage Service Rate	\$/kW	0.40940
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.67530)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	13.32480
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(1.05140)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(47.15920)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.02100)	Retail Transmission Rate - Network Service Rate	\$/kW	3.37070
Retail Transmission Rate - Network Service Rate	\$/kW	3.57130	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.59430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.41270	Rate Rider for Tax Change	\$/kW	(0.02190)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	9.05	Service Charge (per connection)	\$	9.09
Distribution Volumetric Rate	\$/kWh	0.02820	Distribution Volumetric Rate	\$/kWh	0.02830
Low Voltage Service Rate	\$/kWh	0.00100	Low Voltage Service Rate	\$/kWh	0.00100
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00030)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00990
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kWh	(0.00070)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.03510)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00030)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00360
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00770	Rate Rider for Tax Change	\$/kWh	(0.00030)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge (per connection)	\$	3.24	Service Charge (per connection)	\$	3.26
Distribution Volumetric Rate	\$/kW	9.29560	Distribution Volumetric Rate	\$/kW	9.34020
Low Voltage Service Rate	\$/kW	0.28160	Low Voltage Service Rate	\$/kW	0.28160
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.10610)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	3.60050
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.26100)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(12.74300)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.08980)	Retail Transmission Rate - Network Service Rate	\$/kW	2.10670

Retail Transmission Rate - Network Service Rate	\$/kW	2.23200	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.09610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.34620	Rate Rider for Tax Change	\$/kW	(0.10490)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING					
Service Charge (per connection)	\$	3.13	Service Charge (per connection)	\$	3.15
Distribution Volumetric Rate	\$/kW	8.48720	Distribution Volumetric Rate	\$/kW	8.52790
Low Voltage Service Rate	\$/kW	0.27980	Low Voltage Service Rate	\$/kW	0.27980
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.09400)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	3.26040
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.13440)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(11.53900)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.08240)	Retail Transmission Rate - Network Service Rate	\$/kW	2.07720
Retail Transmission Rate - Network Service Rate	\$/kW	2.20080	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.08910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.33120	Rate Rider for Tax Change	\$/kW	(0.09550)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT					
Service Charge	\$	5.40	Service Charge	\$	5.40



**RTSR Workform for
Electricity Distributors
(2014 Filers)**

v 4.0

Utility Name	Essex Powerlines Corporation
Service Territory	
Assigned EB Number	EB-2013-0128
Name and Title	Michelle Soucie, Operation & Regulatory Analyst
Phone Number	519-737-9811 extension 112
Email Address	msoucie@essexpower.ca
Date	27-Sep-13
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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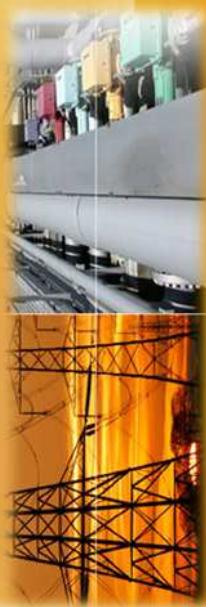
While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

- [1. Info](#)
- [2. Table of Contents](#)
- [3. Rate Classes](#)
- [4. RRR Data](#)
- [5. UTRs and Sub-Transmission](#)
- [6. Historical Wholesale](#)
- [7. Current Wholesale](#)
- [8. Forecast Wholesale](#)
- [9. Adj Network to Current WS](#)
- [10. Adj Conn. to Current WS](#)
- [11. Adj Network to Forecast WS](#)
- [12. Adj Conn. to Forecast WS](#)
- [13. Final 2013 RTS Rates](#)

RTSR Workform for Electricity Distributors (2014 Filers)



1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	256,194,846			1.0602	271,617,776	-
General Service Less Than 50 kW	kWh	67,212,195			1.0602	71,258,369	-
General Service 50 to 2,999 kW	kW	46,724,381	154,925		41.34%	46,724,381	154,925
General Service 50 to 2,999 kW - Time of Use	kW	104,060,100	205,008		69.57%	104,060,100	205,008
General Service 3,000 to 4,999 kW	kW	2,356,234	17,080		18.91%	2,356,234	17,080
Unmetered Scattered Load	kWh	1,599,784		1.0602		1,696,091	-
Sentinel Lighting	kW	362,120	1,009		49.19%	362,120	1,009
Street Lighting	kW	6,196,832	18,721		45.37%	6,196,832	18,721



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33
If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2012	Current 2013	Forecast 2014



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	\$0.00			\$0.00			\$0.00			\$ -			
February	\$0.00			\$0.00			\$0.00			\$ -			
March	\$0.00			\$0.00			\$0.00			\$ -			
April	\$0.00			\$0.00			\$0.00			\$ -			
May	\$0.00			\$0.00			\$0.00			\$ -			
June	\$0.00			\$0.00			\$0.00			\$ -			
July	\$0.00			\$0.00			\$0.00			\$ -			
August	\$0.00			\$0.00			\$0.00			\$ -			
September	\$0.00			\$0.00			\$0.00			\$ -			
October	\$0.00			\$0.00			\$0.00			\$ -			
November	\$0.00			\$0.00			\$0.00			\$ -			
December	\$0.00			\$0.00			\$0.00			\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Hydro One	Network			Line Connection			Transformation Connection			Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	77,052	\$2.65	\$ 204,188	77,052	\$1.50	\$ 115,578	40,809	\$0.64	\$ 26,118	\$ 141,696			
February	72,636	\$2.65	\$ 192,485	73,561	\$1.50	\$ 110,342	38,988	\$0.64	\$ 24,952	\$ 135,294			
March	70,212	\$2.65	\$ 186,062	74,246	\$1.50	\$ 111,369	40,981	\$0.64	\$ 26,228	\$ 137,597			
April	70,903	\$2.65	\$ 187,893	77,467	\$1.50	\$ 116,201	40,338	\$0.64	\$ 25,816	\$ 142,017			
May	109,974	\$2.65	\$ 291,431	111,608	\$1.50	\$ 167,412	58,937	\$0.64	\$ 37,720	\$ 205,132			
June	122,769	\$2.65	\$ 325,338	126,031	\$1.50	\$ 189,065	64,267	\$0.64	\$ 41,131	\$ 230,195			
July	148,953	\$2.65	\$ 384,725	152,319	\$1.50	\$ 228,477	83,646	\$0.64	\$ 36,951	\$ 262,188			
August	122,259	\$2.65	\$ 323,986	124,518	\$1.50	\$ 186,777	63,043	\$0.64	\$ 40,348	\$ 227,125			
September	109,974	\$2.65	\$ 291,444	118,321	\$1.50	\$ 177,482	59,607	\$0.64	\$ 38,148	\$ 215,630			
October	76,945	\$2.65	\$ 203,905	79,483	\$1.50	\$ 119,225	42,512	\$0.64	\$ 27,208	\$ 146,432			
November	73,588	\$2.65	\$ 195,008	74,834	\$1.50	\$ 112,251	35,538	\$0.64	\$ 22,744	\$ 134,995			
December	80,749	\$2.65	\$ 213,986	80,055	\$1.50	\$ 120,082	39,676	\$0.64	\$ 25,393	\$ 145,475			
Total	1,136,019	\$ 2.65	\$ 3,010,452	1,169,506	\$ 1.50	\$ 1,754,259	608,542	\$ 0.64	\$ 389,467	\$ 2,143,726			
Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	\$0.00			\$0.00			\$0.00			\$ -			
February	\$0.00			\$0.00			\$0.00			\$ -			
March	\$0.00			\$0.00			\$0.00			\$ -			
April	\$0.00			\$0.00			\$0.00			\$ -			
May	\$0.00			\$0.00			\$0.00			\$ -			
June	\$0.00			\$0.00			\$0.00			\$ -			
July	\$0.00			\$0.00			\$0.00			\$ -			
August	\$0.00			\$0.00			\$0.00			\$ -			
September	\$0.00			\$0.00			\$0.00			\$ -			
October	\$0.00			\$0.00			\$0.00			\$ -			
November	\$0.00			\$0.00			\$0.00			\$ -			
December	\$0.00			\$0.00			\$0.00			\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	\$0.00			\$0.00			\$0.00			\$ -			
February	\$0.00			\$0.00			\$0.00			\$ -			
March	\$0.00			\$0.00			\$0.00			\$ -			
April	\$0.00			\$0.00			\$0.00			\$ -			
May	\$0.00			\$0.00			\$0.00			\$ -			
June	\$0.00			\$0.00			\$0.00			\$ -			
July	\$0.00			\$0.00			\$0.00			\$ -			
August	\$0.00			\$0.00			\$0.00			\$ -			
September	\$0.00			\$0.00			\$0.00			\$ -			
October	\$0.00			\$0.00			\$0.00			\$ -			
November	\$0.00			\$0.00			\$0.00			\$ -			
December	\$0.00			\$0.00			\$0.00			\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	Network			Line Connection			Transformation Connection			Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	77,052	\$2.65	\$ 204,188	77,052	\$1.50	\$ 115,578	40,809	\$0.64	\$ 26,118	\$ 141,696			
February	72,636	\$2.65	\$ 192,485	73,561	\$1.50	\$ 110,342	38,988	\$0.64	\$ 24,952	\$ 135,294			
March	70,212	\$2.65	\$ 186,062	74,246	\$1.50	\$ 111,369	40,981	\$0.64	\$ 26,228	\$ 137,597			
April	70,903	\$2.65	\$ 187,893	77,467	\$1.50	\$ 116,201	40,338	\$0.64	\$ 25,816	\$ 142,017			
May	109,974	\$2.65	\$ 291,431	111,608	\$1.50	\$ 167,412	58,937	\$0.64	\$ 37,720	\$ 205,132			
June	122,769	\$2.65	\$ 325,338	126,043	\$1.50	\$ 189,065	64,267	\$0.64	\$ 41,131	\$ 230,195			
July	148,953	\$2.65	\$ 384,725	152,318	\$1.50	\$ 228,477	83,846	\$0.64	\$ 53,661	\$ 282,138			
August	122,259	\$2.65	\$ 323,986	124,518	\$1.50	\$ 186,777	63,043	\$0.64	\$ 40,348	\$ 227,125			
September	109,974	\$2.65	\$ 291,444	118,321	\$1.50	\$ 177,482	59,607	\$0.64	\$ 38,148	\$ 215,630			
October	76,945	\$2.65	\$ 203,905	79,483	\$1.50	\$ 119,225	42,512	\$0.64	\$ 27,208	\$ 146,432			
November	73,588	\$2.65	\$ 195,008	74,834	\$1.50	\$ 112,251	35,538	\$0.64	\$ 22,744	\$ 134,995			
December	80,749	\$2.65	\$ 213,986	80,055	\$1.50	\$ 120,082	39,676	\$0.64	\$ 25,393	\$ 145,475			
Total	1,136,019	\$ 2.65	\$ 3,010,452	1,169,506	\$ 1.50	\$ 1,754,259	608,542	\$ 0.64	\$ 389,467	\$ 2,143,726			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
February	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
March	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
April	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
May	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
June	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
July	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
August	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
September	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
October	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
November	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
December	- \$ 3,6300	\$ 3,6300	\$ -	- \$ 0,7500	\$ 0,7500	\$ -	- \$ 1,8500	\$ 1,8500	\$ -	\$ -			
Total	- \$ -	- \$ -	-	- \$ -	- \$ -	-	- \$ -	- \$ -	-	\$ -			
Hydro One			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	77,052 \$ 3,3285	\$ 256,313	\$ 77,052 \$ 0,7687	\$ 59,076	\$ 40,809 \$ 1,6300	\$ 66,519	\$ 125,594						
February	72,636 \$ 3,3285	\$ 241,624	\$ 73,561 \$ 0,7687	\$ 56,399	\$ 38,988 \$ 1,6300	\$ 63,550	\$ 119,950						
March	70,212 \$ 3,3285	\$ 233,560	\$ 74,246 \$ 0,7687	\$ 56,924	\$ 40,981 \$ 1,6300	\$ 66,799	\$ 123,723						
April	70,903 \$ 3,3285	\$ 235,859	\$ 74,467 \$ 0,7687	\$ 59,344	\$ 40,338 \$ 1,6300	\$ 65,751	\$ 125,145						
May	109,974 \$ 3,3285	\$ 365,829	\$ 111,609 \$ 0,7687	\$ 85,570	\$ 58,937 \$ 1,6300	\$ 96,067	\$ 181,637						
June	122,769 \$ 3,3285	\$ 408,391	\$ 126,043 \$ 0,7687	\$ 96,637	\$ 64,267 \$ 1,6300	\$ 104,755	\$ 201,392						
July	146,953 \$ 3,3285	\$ 495,492	\$ 152,318 \$ 0,7687	\$ 116,782	\$ 83,846 \$ 1,6300	\$ 136,669	\$ 253,451						
August	122,259 \$ 3,3285	\$ 406,695	\$ 124,518 \$ 0,7687	\$ 95,468	\$ 63,043 \$ 1,6300	\$ 102,760	\$ 198,228						
September	109,979 \$ 3,3285	\$ 365,845	\$ 118,321 \$ 0,7687	\$ 90,717	\$ 59,607 \$ 1,6300	\$ 97,159	\$ 187,876						
October	76,945 \$ 3,3285	\$ 255,958	\$ 79,483 \$ 0,7687	\$ 60,940	\$ 42,512 \$ 1,6300	\$ 69,295	\$ 130,234						
November	73,588 \$ 3,3285	\$ 244,790	\$ 74,834 \$ 0,7687	\$ 57,375	\$ 35,538 \$ 1,6300	\$ 57,927	\$ 115,302						
December	80,749 \$ 3,3285	\$ 268,612	\$ 80,055 \$ 0,7687	\$ 61,378	\$ 39,676 \$ 1,6300	\$ 64,673	\$ 126,051						
Total	1,136,019 \$ 3,33	\$ 3,778,969	1,169,506 \$ 0,77	\$ 896,660	608,542 \$ 1,63	\$ 991,924	\$ 1,888,584						
Add Extra Host Here (I)			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
February	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
March	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
April	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
May	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
June	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
July	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
August	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
September	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
October	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
November	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
December	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
Total	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
Add Extra Host Here (II)			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
February	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
March	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
April	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
May	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
June	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
July	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
August	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
September	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
October	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
November	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
December	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
Total	- \$ -	\$ -	-	- \$ -	\$ -	-	- \$ -	\$ -	-	\$ -			
Total			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	77,052 \$ 3,33	\$ 256,313	\$ 77,052 \$ 0,77	\$ 59,076	\$ 40,809 \$ 1,63	\$ 66,519	\$ 125,594						
February	72,636 \$ 3,33	\$ 241,624	\$ 73,561 \$ 0,77	\$ 56,399	\$ 38,988 \$ 1,63	\$ 63,550	\$ 119,950						
March	70,212 \$ 3,33	\$ 233,560	\$ 74,246 \$ 0,77	\$ 56,924	\$ 40,981 \$ 1,63	\$ 66,799	\$ 123,723						
April	70,903 \$ 3,33	\$ 235,859	\$ 77,467 \$ 0,77	\$ 59,394	\$ 40,338 \$ 1,63	\$ 65,751	\$ 125,145						
May	109,974 \$ 3,33	\$ 365,829	\$ 111,609 \$ 0,77	\$ 85,570	\$ 58,937 \$ 1,63	\$ 96,067	\$ 181,637						
June	122,769 \$ 3,33	\$ 408,391	\$ 126,043 \$ 0,77	\$ 96,637	\$ 64,267 \$ 1,63	\$ 104,755	\$ 201,392						
July	146,953 \$ 3,33	\$ 495,492	\$ 152,318 \$ 0,77	\$ 116,782	\$ 83,846 \$ 1,63	\$ 136,669	\$ 253,451						
August	122,259 \$ 3,33	\$ 406,695	\$ 124,518 \$ 0,77	\$ 95,468	\$ 63,043 \$ 1,63	\$ 102,760	\$ 198,228						
September	109,979 \$ 3,33	\$ 365,845	\$ 118,321 \$ 0,77	\$ 90,717	\$ 59,607 \$ 1,63	\$ 97,159	\$ 187,876						
October	76,945 \$ 3,33	\$ 255,958	\$ 79,483 \$ 0,77	\$ 60,940	\$ 42,512 \$ 1,63	\$ 69,295	\$ 130,234						
November	73,588 \$ 3,33	\$ 244,790	\$ 74,834 \$ 0,77	\$ 57,375	\$ 35,538 \$ 1,63	\$ 57,927	\$ 115,302						
December	80,749 \$ 3,33	\$ 268,612	\$ 80,055 \$ 0,77	\$ 61,378	\$ 39,676 \$ 1,63	\$ 64,673	\$ 126,051						
Total	1,136,019 \$ 3,33	\$ 3,778,969	1,169,506 \$ 0,77	\$ 896,660	608,542 \$ 1,63	\$ 991,924	\$ 1,888,584						

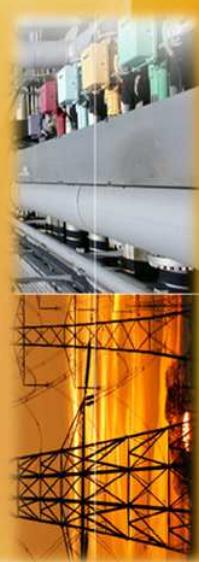


RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO			Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Hydro One	Network	Line Connection	Transformation Connection	Total Line									
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	77,052	\$ 3.3265	\$ 256,313	77,052	\$ 0.7667	\$ 59,076	40,809	\$ 1.6300	\$ 66,519	\$ 125,594			
February	72,636	\$ 3.3265	\$ 241,624	73,561	\$ 0.7667	\$ 56,399	38,988	\$ 1.6300	\$ 63,550	\$ 119,950			
March	70,212	\$ 3.3265	\$ 233,560	74,246	\$ 0.7667	\$ 56,924	40,981	\$ 1.6300	\$ 66,799	\$ 123,723			
April	70,903	\$ 3.3265	\$ 235,859	77,467	\$ 0.7667	\$ 59,394	40,338	\$ 1.6300	\$ 65,751	\$ 125,145			
May	109,974	\$ 3.3265	\$ 365,829	111,608	\$ 0.7667	\$ 85,570	58,937	\$ 1.6300	\$ 96,067	\$ 181,637			
June	122,769	\$ 3.3265	\$ 408,391	126,043	\$ 0.7667	\$ 96,637	64,267	\$ 1.6300	\$ 104,755	\$ 201,392			
July	148,953	\$ 3.3265	\$ 495,492	152,318	\$ 0.7667	\$ 116,782	83,844	\$ 1.6300	\$ 136,669	\$ 253,451			
August	122,259	\$ 3.3265	\$ 406,695	124,518	\$ 0.7667	\$ 95,468	63,043	\$ 1.6300	\$ 102,760	\$ 198,228			
September	109,979	\$ 3.3265	\$ 365,845	118,321	\$ 0.7667	\$ 80,717	59,607	\$ 1.6300	\$ 97,159	\$ 187,876			
October	76,945	\$ 3.3265	\$ 255,958	79,483	\$ 0.7667	\$ 60,940	42,512	\$ 1.6300	\$ 69,295	\$ 130,234			
November	73,588	\$ 3.3265	\$ 244,790	74,834	\$ 0.7667	\$ 57,375	35,538	\$ 1.6300	\$ 57,927	\$ 115,302			
December	80,749	\$ 3.3265	\$ 268,612	80,055	\$ 0.7667	\$ 61,378	39,676	\$ 1.6300	\$ 64,673	\$ 126,051			
Total	1,136,019	\$ 3.33	\$ 3,778,969	1,169,506	\$ 0.77	\$ 896,660	608,542	\$ 1.63	\$ 991,924	\$ 1,888,584			
Add Extra Host Here (I)	Network	Line Connection	Transformation Connection	Total Line									
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Add Extra Host Here (II)	Network	Line Connection	Transformation Connection	Total Line									
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	Network	Line Connection	Transformation Connection	Total Line									
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
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April	70,903	\$ 3.33	\$ 235,859	77,467	\$ 0.77	\$ 59,394	40,338	\$ 1.63	\$ 65,751	\$ 125,145			
May	109,974	\$ 3.33	\$ 365,829	111,608	\$ 0.77	\$ 85,570	58,937	\$ 1.63	\$ 96,067	\$ 181,637			
June	122,769	\$ 3.33	\$ 408,391	126,043	\$ 0.77	\$ 96,637	64,267	\$ 1.63	\$ 104,755	\$ 201,392			
July	148,953	\$ 3.33	\$ 495,492	152,318	\$ 0.77	\$ 116,782	83,844	\$ 1.63	\$ 136,669	\$ 253,451			
August	122,259	\$ 3.33	\$ 406,695	124,518	\$ 0.77	\$ 95,468	63,043	\$ 1.63	\$ 102,760	\$ 198,228			
September	109,979	\$ 3.33	\$ 365,845	118,321	\$ 0.77	\$ 80,717	59,607	\$ 1.63	\$ 97,159	\$ 187,876			
October	76,945	\$ 3.33	\$ 255,958	79,483	\$ 0.77	\$ 60,940	42,512	\$ 1.63	\$ 69,295	\$ 130,234			
November	73,588	\$ 3.33	\$ 244,790	74,834	\$ 0.77	\$ 57,375	35,538	\$ 1.63	\$ 57,927	\$ 115,302			
December	80,749	\$ 3.33	\$ 268,612	80,055	\$ 0.77	\$ 61,378	39,676	\$ 1.63	\$ 64,673	\$ 126,051			
Total	1,136,019	\$ 3.33	\$ 3,778,969	1,169,506	\$ 0.77	\$ 896,660	608,542	\$ 1.63	\$ 991,924	\$ 1,888,584			

RTSR Workform for Electricity Distributors (2014 Filers)



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0081	271,617,776	-	\$ 2,200,104	55.0%	\$ 2,076,548	\$ 0.0076
General Service Less Than 50 kW	kWh	\$ 0.0071	71,258,369	-	\$ 505,934	12.6%	\$ 477,522	\$ 0.0067
General Service 50 to 2,999 kW	kW	\$ 2.8991	46,724,381	154,925	\$ 449,143	11.2%	\$ 423,920	\$2.7363
General Service 50 to 2,999 kW - Time of Use	kW	\$ 3.5713	104,060,100	205,008	\$ 732,145	18.3%	\$ 691,028	\$3.3707
General Service 3,000 to 4,999 kW	kW	\$ 3.5713	2,356,234	17,080	\$ 60,998	1.5%	\$ 57,572	\$3.3707
Unmetered Scattered Load	kWh	\$ 0.0071	1,696,091	-	\$ 12,042	0.3%	\$ 11,366	\$ 0.0067
Sentinel Lighting	kW	\$ 2.2320	362,120	1,009	\$ 2,252	0.1%	\$ 2,126	\$2.1067
Street Lighting	kW	\$ 2.2008	6,196,832	18,721	\$ 41,201	1.0%	\$ 38,887	\$2.0772
					\$ 4,003,820			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0081	271,617,776	-	\$ 2,200,104	54.4%	\$ 1,027,821	\$ 0.0038
General Service Less Than 50 kW	kWh	\$ 0.0077	71,258,369	-	\$ 548,689	13.6%	\$ 256,331	\$ 0.0036
General Service 50 to 2,999 kW	kW	\$ 3.0778	46,724,381	154,925	\$ 476,828	11.8%	\$ 222,760	\$ 1.4379
General Service 50 to 2,999 kW - Time of Use	kW	\$ 3.4127	104,060,100	205,008	\$ 699,631	17.3%	\$ 326,846	\$ 1.5943
General Service 3,000 to 4,999 kW	kW	\$ 3.4127	2,356,234	17,080	\$ 58,289	1.4%	\$ 27,231	\$ 1.5943
Unmetered Scattered Load	kWh	\$ 0.0077	1,696,091	-	\$ 13,060	0.3%	\$ 6,101	\$ 0.0036
Sentinel Lighting	kW	\$ 2.3462	362,120	1,009	\$ 2,367	0.1%	\$ 1,106	\$ 1.0961
Street Lighting	kW	\$ 2.3312	6,196,832	18,721	\$ 43,642	1.1%	\$ 20,388	\$ 1.0891
							\$ 4,042,611	

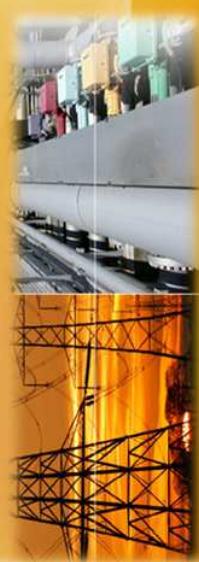


RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTSR Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0076	271,617,776	-	2,076,548.03	55.0%	\$ 2,076,548	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0067	71,258,369	-	\$ 477,522	12.6%	\$ 477,522	\$0.0067
General Service 50 to 2,999 kW	kW	\$2.7363	46,724,381	154,925	\$ 423,920	11.2%	\$ 423,920	\$2.7363
General Service 50 to 2,999 kW - Time of Use	kW	\$3.3707	104,060,100	205,008	\$ 691,028	18.3%	\$ 691,028	\$3.3707
General Service 3,000 to 4,999 kW	kW	\$3.3707	2,356,234	17,080	\$ 57,572	1.5%	\$ 57,572	\$3.3707
Unmetered Scattered Load	kWh	\$0.0067	1,696,091	-	\$ 11,366	0.3%	\$ 11,366	\$0.0067
Sentinel Lighting	kW	\$2.1067	362,120	1,009	\$ 2,126	0.1%	\$ 2,126	\$2.1067
Street Lighting	kW	\$2.0772	6,196,832	18,721	\$ 38,887	1.0%	\$ 38,887	\$2.0772
					\$ 3,778,969			

RTSR Workform for Electricity Distributors (2014 Filers)



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0038	271,617,776	-	\$ 1,027,821	54.4%	\$ 1,027,821	\$ 0.0038
General Service Less Than 50 kW	kWh	\$ 0.0036	71,258,369	-	\$ 256,331	13.6%	\$ 256,331	\$ 0.0036
General Service 50 to 2,999 kW	kW	\$ 1.4379	46,724,381	154,925	\$ 222,760	11.8%	\$ 222,760	\$ 1.4379
General Service 50 to 2,999 kW - Time of Use	kW	\$ 1.5943	104,060,100	205,008	\$ 326,846	17.3%	\$ 326,846	\$ 1.5943
General Service 3,000 to 4,999 kW	kW	\$ 1.5943	2,356,234	17,080	\$ 27,231	1.4%	\$ 27,231	\$ 1.5943
Unmetered Scattered Load	kWh	\$ 0.0036	1,696,091	-	\$ 6,101	0.3%	\$ 6,101	\$ 0.0036
Sentinel Lighting	kW	\$ 1.0961	362,120	1,009	\$ 1,106	0.1%	\$ 1,106	\$ 1.0961
Street Lighting	kW	\$ 1.0891	6,196,832	18,721	\$ 20,388	1.1%	\$ 20,388	\$ 1.0891
					\$ 1,888,584			



RTSR Workform for Electricity Distributors (2014 Fillers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0076	\$ 0.0038
General Service Less Than 50 kW	kWh	\$ 0.0067	\$ 0.0036
General Service 50 to 2,999 kW	kW	\$ 2.7363	\$ 1.4379
General Service 50 to 2,999 kW - Time of Use	kW	\$ 3.3707	\$ 1.5943
General Service 3,000 to 4,999 kW	kW	\$ 3.3707	\$ 1.5943
Unmetered Scattered Load	kWh	\$ 0.0067	\$ 0.0036
Sentinel Lighting	kW	\$ 2.1067	\$ 1.0961
Street Lighting	kW	\$ 2.0772	\$ 1.0891



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Essex Powerlines Corporation
Service Territory Name	
Assigned EB Number	EB-2013-0128
Name and Title	Richard Dimmel, General Manager
Phone Number	519-737-9811 ext 214
Email Address	rdimmel@essexpowerlines.ca
Date	September 20, 2013
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

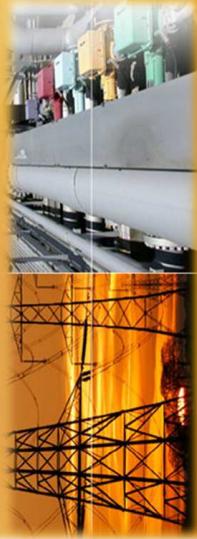
While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**

Incentive Regulation Shared Tax Savings Model for 2014 Filers

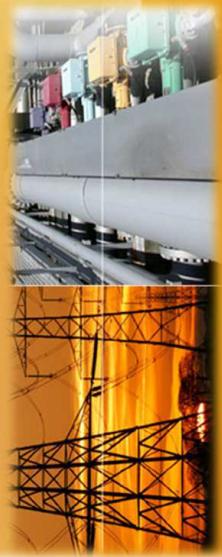


Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	25,902	271,379,498	12.74	0.0150		
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,852	72,012,960	33.35	0.0114		
GSGT50	General Service 50 to 4,999 kW – Interval Metered	Customer	kW	222	196,386,718	467,092	220.90	2,0981	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	2	25,141,359	18,698	1,451.21	1,3457	
USL	Unmetered Scattered Load	Connection	kWh	151	1,605,371	9.05	0.0282		
Sen	Sentinel Lighting	Connection	kW	168	390,941	1,076	3.24	9,2956	
SL	Street Lighting	Connection	kW	2,643	5,929,910	18,024	3.13	8,4872	
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Incentive Regulation Shared Tax Savings Model for 2014 Filers



Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D			Rate ReBal Distribution Volumetric Rate kWh E			Rate ReBal Base Distribution Volumetric Rate kWh F			Service Charge Revenue G = A * D *12			Revenue kW H = B * E			Revenue kW I = C * F			Distribution Volumetric Rate J = G + H + I			
				Rate ReBal Base G	Rate ReBal Base H	Rate ReBal Base I	Rate ReBal Distribution J	Rate ReBal Volumetric Rate kWh K	Rate ReBal Volumetric Rate kWh L	Rate ReBal Volumetric Rate kWh M	Revenue kW N	Revenue kW O	Revenue kW P	Revenue kW Q	Revenue kW R	Revenue kW S	Revenue kW T	Revenue kW U	Revenue kW V	Revenue kW W	Revenue kW X	Revenue kW Y	Revenue kW Z		
Residential	25,902	271,379,498	0	12.74	0.0150	0.0000	3,959,898	4,070,692	820,948	741,170	0.0000	741,170	0	0	0	0	0	0	0	0	0	0	0	8,030,590	
General Service Less Than 50 kW	1,852	72,012,960	0	33.35	0.0114	0.0000	588,478	588,478	0	980,006	0	980,006	0	0	0	0	0	0	0	0	0	0	0	1,562,118	
General Service 50 to 4,999 kW – Intervia	222	196,386,718	467,092	220.90	0.0000	2.0981	1,451.21	0.0000	1,3457	34,829	0	25,162	0	0	0	0	0	0	0	0	0	0	0	1,568,483	
General Service 50 to 4,999 kW	2	25,141,359	18,698	1,451.21	0.0000	1.3457	0	0	0	16,399	45,271	0	0	0	0	0	0	0	0	0	0	0	0	0	59,991
Unmetered Scattered Load	151	1,605,371	0	9.05	0.0282	0.0000	9,2956	6,532	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	61,670
Sentinel Lighting	168	390,941	1,076	3.24	0.0000	8,4872	18,024	3.13	0.0000	99,271	0	0	0	0	0	0	0	0	0	0	0	0	0	10,002	
Street Lighting	2,643	5,929,910	18,024	3.13	0.0000	8,4872	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	152,973
							5,446,576	4,936,912	1,168,143	11,551,631														252,244	



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

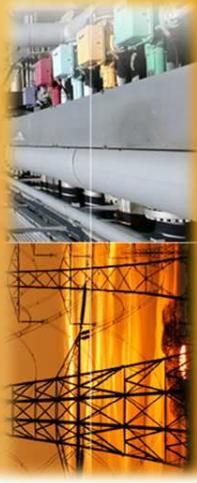
Summary - Sharing of Tax Change Forecast Amounts

For the 41537 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2014
Taxable Capital	\$ 41,119,713	\$ 41,119,713
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 26,119,713	\$ 26,119,713
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 19,429	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2010	2014
Regulatory Taxable Income	\$ 1,248,461	\$ 1,248,461
Corporate Tax Rate	31.00%	23.70%
Tax Impact	\$ 387,023	\$ 295,842
Grossed-up Tax Amount	\$ 525,985	\$ 387,718
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 19,429	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 525,985	\$ 387,718
Total Tax Related Amounts	\$ 545,414	\$ 387,718
Incremental Tax Savings	-\$ 157,696	
Sharing of Tax Savings (50%)	-\$ 78,848	

Incentive Regulation Shared Tax Savings Model for 2014 Filers



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class A	Total Revenue \$ by Rate Class B = A / \$H	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D		Distribution Volumetric Rate kW Rate Rider G = C / E	
						Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E		
Residential	\$8,030,590	69.52%	-\$54,814	271,379,498	0	-\$0.0002			
General Service Less Than 50 kW	\$1,562,118	13.52%	-\$10,663	72,012,960	0	-\$0.0001			
General Service 50 to 4,999 kW – Interval Metered	\$1,568,483	13.58%	-\$10,706	196,386,718	467,092				
General Service 50 to 4,999 kW	\$59,991	0.52%	-\$409	25,141,359	18,698				
Unmetered Scattered Load	\$61,670	0.53%	-\$21	1,605,371	0				
Sentinel Lighting	\$16,534	0.14%	-\$113	390,941	1,076				
Street Lighting	\$252,244	2.18%	-\$1,722	5,929,910	18,024				
	\$11,551,631	100.00%	-\$78,848						
						H	I		

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0128

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01510
Low Voltage Service Rate	\$/kWh	0.00100
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	0.00990
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.03510)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00380
Rate Rider for Application of Tax Change	\$/kWh	(0.00020)
LRAM Rate Rider - effective until April 30, 2014	\$/kWh	0.00010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0128

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01150
Low Voltage Service Rate	\$/kWh	0.00100
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	0.00990
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.03510)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00360
Rate Rider for Application of Tax Change	\$/kWh	(0.00010)
LRAM Rate Rider - effective until April 30, 2014	\$/kWh	0.00040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0128

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	221.96
Distribution Volumetric Rate	\$/kW	2.10820
Low Voltage Service Rate	\$/kW	0.35060
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	4.16660
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015	\$/kW	(14.74630)
Applicable only for Non-RPP Customers	\$/kW	2.73630
Retail Transmission Rate - Network Service Rate	\$/kW	1.43790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.37070
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.59430
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	(0.02290)
Rate Rider for Application of Tax Change	\$/kW	0.10120
LRAM Rate Rider - effective until April 30, 2014	\$/kW	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0128

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,458.18
Distribution Volumetric Rate	\$/kW	1.35220
Low Voltage Service Rate	\$/kW	0.40940
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	13.32480
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015	\$/kW	(47.15920)
Applicable only for Non-RPP Customers	\$/kW	3.37070
Retail Transmission Rate - Network Service Rate	\$/kW	1.59430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	(0.02190)
Rate Rider for Application of Tax Change	\$/kW	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0128

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.09
Distribution Volumetric Rate	\$/kWh	0.02830
Low Voltage Service Rate	\$/kWh	0.00100
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	0.00990
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015	\$/kWh	(0.03510)
Applicable only for Non-RPP Customers	\$/kWh	(0.00670)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00360
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00030
Rate Rider for Application of Tax Change	\$/kWh	(0.00030)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0128

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.26
Distribution Volumetric Rate	\$/kW	9.34020
Low Voltage Service Rate	\$/kW	0.28160
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	3.60050
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015	\$/kW	(12.74300)
Applicable only for Non-RPP Customers	\$/kW	2.10670
Retail Transmission Rate - Network Service Rate	\$/kWh	1.09610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	(0.10490)
Rate Rider for Application of Tax Change	\$/kW	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0128

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.15
Distribution Volumetric Rate	\$/kW	8.52790
Low Voltage Service Rate	\$/kW	0.27980
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	3.26040
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015	\$/kW	(11.53900)
Applicable only for Non-RPP Customers	\$/kW	2.07720
Retail Transmission Rate - Network Service Rate	\$/kW	1.08910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	(0.09550)
Rate Rider for Application of Tax Change	\$/kW	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0128

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0128

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0128

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the Monthly Fixed Charge, per retailer	\$ 100.00
Monthly Variable Charge, per customer, per retailer	\$ 20.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust. 0.50
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust. 0.30
Service Transaction Requests (STR)	\$/cust. (0.30)
Request fee, per request, applied to the requesting party	\$ 0.25
Processing fee, per request, applied to the requesting party	\$ 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0128

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0602

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0496



Contact Information for 2014 IRM Filing

Michelle Soucie

Operations & Regulatory Analyst

Essex Powerlines Corporation

msoucie@essexpower.ca

519-737-9811 extension 112

*2730 Highway #3,
Oldcastle, ON N0R 1L0*

*Telephone (519) 737-9811
Fax (519) 737-7064*



September 27, 2013

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 26th Floor, P.O. Box 2319
Toronto, ON M4P 1E4

Re: Electricity Distribution License ED-2002-0499
Essex Powerlines Corporation Electricity Distribution Rate Application (EB-2013-0128) – Posting of Notice of Application

Dear Ms. Walli:

On September 27, 2013, Essex Powerlines Corporation (“EPLC”) filed its Electricity Distribution Rate Application for rates effective May 1, 2014. These rates will affect the EPLC customers in the towns of Amherstburg, Lasalle, Leamington, Tecumseh and one embedded distributor, Hydro One.

EPLC proposes that the notice be published in The Windsor Star and LeRampart. The Windsor Star has a circulation of 52,000 and readership of 70,000 and is the largest English newspaper publication in the area. LeRampart is the only French language newspaper in this area and has a circulation of 7,500 and readership of 14,000.

If you have any questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink that reads "Richard Dimmel".

Richard Dimmel, CMA
General Manager
rdimmel@essexpowerlines.ca

TABLE 1 - 2014 BILL IMPACTS w RATE RIDERS

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	0.22	0.90%	4.79	4.03%
GS<50	2,000	0	1.16	2.07%	12.84	4.46%
GS 50 - 2,999	435,401	1,480	339.09	10.87%	4,105.46	7.08%
GS 3,000 - 4,999	1,282,464	2440	(113,391.05)	-3746.34%	(84,956.17)	-55.61%
UMSL	2,000	0	0.24	0.37%	12.10	4.09%
Sentinel Lights	36	0.1	0.03	0.82%	0.28	3.22%
Street Lights	36	0.1	0.03	0.82%	0.24	2.78%

RESIDENTIAL

Loss Factor **1.0602**

Consumption **kWh** **800**

If Billed on a kW basis:

Demand **kW**

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.74	1	\$ 12.74	\$ 12.80	1	\$ 12.80	\$ 0.06	0.47%
Distribution Volumetric Rate	\$ 0.0150	800	\$ 12.00	\$ 0.0151	800	\$ 12.08	\$ 0.08	0.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0002	800	-\$ 0.16	-\$ 0.0001	800	\$ 0.08	\$ 0.08	-50.00%
Sub-Total A (excluding pass through)			\$ 24.58			\$ 24.80	\$ 0.22	0.90%
Line Losses on Cost of Power	\$ 0.0839	48	\$ 4.04	\$ 0.0839	48	\$ 4.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	800	-\$ 0.64	\$ 0.0099	800	\$ 7.92	\$ 8.56	-1337.50%
Low Voltage Service Charge	\$ 0.0010	800	\$ 0.80	\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.53			\$ 34.31	\$ 8.78	34.39%
RTSR - Network	\$ 0.0081	848	\$ 6.87	\$ 0.0076	848	\$ 6.45	-\$ 0.42	-6.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	848	\$ 6.87	\$ 0.0038	848	\$ 3.22	-\$ 3.65	-53.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.27			\$ 43.98	\$ 4.71	11.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	848	\$ 3.73	\$ 0.0044	848	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	848	\$ 1.02	\$ 0.0012	848	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.01			\$ 121.71	\$ 4.71	4.02%
HST	13%		\$ 15.21		13%	\$ 15.82	\$ 0.61	4.02%
Total Bill (including HST)			\$ 132.22			\$ 137.54	\$ 5.32	4.02%
<i>Ontario Clean Energy Benefit¹</i>			-\$ 13.22			-\$ 13.75	-\$ 0.53	4.01%
Total Bill on TOU (including OCEB)			\$ 119.00			\$ 123.79	\$ 4.79	4.03%

GENERAL SERVICE LESS THAN 50 KW

Loss Factor	1.0602
Consumption	kWh 2,000
<u>If Billed on a kW basis:</u>	
Demand	kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.35	1	\$ 33.35	\$ 33.51	1	\$ 33.51	\$ 0.16	0.48%
Distribution Volumetric Rate	\$0.0114	2,000	\$ 22.80	\$0.0115	2,000	\$ 23.00	\$ 0.20	0.88%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$0.0001	2,000	-\$ 0.20	\$0.0003	2,000	\$ 0.60	\$ 0.80	-400.00%
Sub-Total A (excluding pass through)			\$ 55.95			\$ 57.11	\$ 1.16	2.07%
Line Losses on Cost of Power	\$0.0839	120	\$ 10.10	\$0.0839	120	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$0.0006	2,000	-\$ 1.20	\$0.0099	2,000	\$ 19.80	\$ 21.00	-1750.00%
Riders				\$0.0010	2,000	\$ 2.00	\$ -	0.00%
Low Voltage Service Charge	\$0.0010	2,000	\$ 2.00	\$0.7900	1	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge	\$0.7900	1	\$ 0.79			\$ 79.70	\$ 22.16	38.51%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.54	\$0.0067	2,120	\$ 14.21	-\$ 0.85	-5.63%
RTSR - Network	\$0.0071	2,120	\$ 15.05	\$0.0036	2,120	\$ 7.63	-\$ 8.69	-53.25%
RTSR - Connection and/or Line and Transformation Connection	\$0.0077	2,120	\$ 16.33			\$ 101.54	\$ 12.62	14.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 88.92	\$0.0044	2,120	\$ 9.33	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$0.0044	2,120	\$ 9.33	\$0.0012	2,120	\$ 2.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0012	2,120	\$ 2.54	\$0.2500	1	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$0.2500	1	\$ 0.25	\$0.0070	2,000	\$ 14.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$0.0070	2,000	\$ 14.00	\$0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Off Peak	\$0.0670	1,280	\$ 85.76	\$0.1040	360	\$ 37.44	\$ -	0.00%
TOU - Mid Peak	\$0.1040	360	\$ 37.44	\$0.1240	360	\$ 44.64	\$ -	0.00%
TOU - On Peak	\$0.1240	360	\$ 44.64					
Total Bill on TOU (before Taxes)			\$282.89			\$295.50	\$ 12.62	4.46%
HST	13%		\$ 36.78	13%		\$ 38.42	\$ 1.64	4.46%
Total Bill (including HST)			\$319.66			\$333.92	\$ 14.26	4.46%
<i>Ontario Clean Energy Benefit¹</i>			-\$ 31.97			-\$ 33.39	-\$ 1.42	4.44%
Total Bill on TOU (including OCEB)			\$287.69			\$300.53	\$ 12.84	4.46%

GENERAL SERVICE 50 TO 2,999 KW

Loss Factor	1.0602	
Consumption	kWh	435,401
If Billed on a kW basis:		
Demand	kW	1480
Load Factor		40%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 220.90	1	\$ 220.90	\$ 221.96	1	\$ 221.96	\$ 1.06	0.48%
Distribution Volumetric Rate	\$ 2.0981	1,480	\$ 3,105.19	\$ 2.1082	1,480	\$ 3,120.14	\$ 14.95	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.1400	1,480	-\$ 207.20	\$ 0.0783	1,480	\$ 115.88	\$ 323.08	-155.93%
Sub-Total A (excluding pass through)			\$ 3,118.89			\$ 3,457.98	\$ 339.09	10.87%
Line Losses on Cost of Power	\$ 0.0839	26,211	\$ 2,199.64	\$ 0.0839	26,211	\$ 2,199.64	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.2431	1,480	-\$ 359.79	\$ 4.1666	1,480	\$ 6,166.57	\$ 6,526.36	-1813.94%
Riders				\$ 0.3506	1,480	\$ 518.89	\$ -	0.00%
Low Voltage Service Charge	\$ 0.3506	1,480	\$ 518.89		1	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -			\$ 10,143.44	\$ 6,865.45	209.44%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,277.99	\$ 2.7363	1,569	\$ 4,293.52	-\$ 255.45	-5.62%
RTSR - Network	\$ 2.8991	1,569	\$ 4,548.97	\$ 1.4379	1,569	\$ 2,256.20	-\$ 2,573.16	-53.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0778	1,569	\$ 4,829.36			\$ 16,693.16	\$ 4,036.84	31.90%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,656.32					
Wholesale Market Service Charge (WMSC)	\$ 0.0044	461,612	\$ 2,031.09	\$ 0.0044	461,612	\$ 2,031.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	461,612	\$ 553.93	\$ 0.0012	461,612	\$ 553.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	435,401	\$ 3,047.81	\$ 0.0070	435,401	\$ 3,047.81	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	295,432	\$ 19,793.94	\$ 0.0670	295,432	\$ 19,793.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	83,090	\$ 8,641.38	\$ 0.1040	83,090	\$ 8,641.38	\$ -	0.00%
TOU - On Peak	\$ 0.1240	83,090	\$ 10,303.19	\$ 0.1240	83,090	\$ 10,303.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57,027.91			\$ 61,064.75	\$ 4,036.84	7.08%
HST	13%		\$ 7,413.63		13%	\$ 7,938.42	\$ 524.79	7.08%
Total Bill (including HST)			\$ 64,441.54			\$ 69,003.17	\$ 4,561.63	7.08%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 6,444.15			-\$ 6,900.32	-\$ 456.17	7.08%
Total Bill on TOU (including OCEB)			\$ 57,997.39			\$ 62,102.85	\$ 4,105.46	7.08%

Rate Class	GENERAL SERVICE 3,000 TO 4,999 KW		
Loss Factor	1.0602		
Consumption	kWh	1,282,464	
If Billed on a kW basis:			
Demand	kW	2,440	
Load Factor		72%	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,451.21	1	\$ 1,451.21	\$ 1,458.18	1	\$ 1,458.18	\$ 6.97	0.48%
Distribution Volumetric Rate	\$ 1.3457	2,440	\$ 3,283.51	\$ 1.3522	2,440	\$ 3,299.37	\$ 15.86	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.7000	2,440	-\$ 1,708.00	-\$ 47.1811	2,440	-\$ 115,121.88	-\$ 113,413.88	6640.16%
Sub-Total A (excluding pass through)			\$ 3,026.72			-\$ 110,364.34	-\$ 113,391.05	-3746.34%
Line Losses on Cost of Power	\$ 0.0839	77,204	\$ 6,478.99	\$ 0.0839	77,204	\$ 6,478.99	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 1.0514	2,440	-\$ 2,565.42	\$ 13.3248	2,440	\$ 32,512.51	\$ 35,077.93	-1367.34%
Low Voltage Service Charge	\$ 0.4094	2,440	\$ 998.94	\$ 0.4094	2,440	\$ 998.94	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,460.24			-\$ 76,852.89	-\$ 78,313.13	-5363.04%
RTSR - Network Connection and Line and Transformation Connection	\$ 3.5713	2,587	\$ 9,238.55	\$ 3.3707	2,587	\$ 8,719.62	-\$ 518.93	-5.62%
	\$ 3.4127	2,587	\$ 8,828.27	\$ 1.5943	2,587	\$ 4,124.28	-\$ 4,704.00	-53.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,527.06			-\$ 64,008.99	-\$ 83,536.05	-427.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,359,668	\$ 5,982.54	\$ 0.0044	1,359,668	\$ 5,982.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,359,668	\$ 1,631.60	\$ 0.0012	1,359,668	\$ 1,631.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,282,464	\$ 8,977.25	\$ 0.0070	1,282,464	\$ 8,977.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	870,188	\$ 58,302.58	\$ 0.0670	870,188	\$ 58,302.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	244,740	\$ 25,452.99	\$ 0.1040	244,740	\$ 25,452.99	\$ -	0.00%
TOU - On Peak	\$ 0.1240	244,740	\$ 30,347.80	\$ 0.1240	244,740	\$ 30,347.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150,222.07			\$ 66,686.02	-\$ 83,536.05	-55.61%
HST	13%		\$ 19,528.87		13%	\$ 8,669.18	-\$ 10,859.69	-55.61%
Total Bill (including HST)			\$ 169,750.94			\$ 75,355.20	-\$ 94,395.74	-55.61%
<i>Ontario Clean Energy Benefit</i> ¹			-\$ 16,975.09			-\$ 7,535.52	\$ 9,439.57	-55.61%
Total Bill on TOU (including OCEB)			\$ 152,775.85			\$ 67,819.68	-\$ 84,956.17	-55.61%

UNMETERED SCATTERED LOAD

Loss Factor **1.0602**

Consumption **kWh** **2,000**

If Billed on a kW basis:

Demand	kW
Load Factor	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.05	1	\$ 9.05	\$ 9.09	1	\$ 9.09	\$ 0.04	0.44%
Distribution Volumetric Rate	\$ 0.0282	2,000	\$ 56.40	\$ 0.0283	2,000	\$ 56.60	\$ 0.20	0.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0003	2,000	-\$ 0.60	-\$ 0.0003	2,000	-\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 64.85			\$ 65.09	\$ 0.24	0.37%
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10	\$ 0.0839	120	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0007	2,000	-\$ 1.40	\$ 0.0099	2,000	\$ 19.80	\$ 21.20	-1514.29%
Riders				\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00		1	\$ -	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -			\$ 86.89	\$ 21.44	32.76%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.45			\$ 86.89	\$ 21.44	32.76%
RTSR - Network Connection and/or Line and Transformation Connection	\$ 0.0071	2,120	\$ 15.05	\$ 0.0067	2,120	\$ 14.21	-\$ 0.85	-5.63%
	\$ 0.0077	2,120	\$ 16.33	\$ 0.0036	2,120	\$ 7.63	-\$ 8.69	-53.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.83			\$ 108.73	\$ 11.90	12.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33	\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,120	\$ 2.54	\$ 0.0012	2,120	\$ 2.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 290.80			\$ 302.69	\$ 11.90	4.09%
HST	13%		\$ 37.80	13%		\$ 39.35	\$ 1.55	4.09%
Total Bill (including HST)			\$ 328.60			\$ 342.04	\$ 13.44	4.09%
<i>Ontario Clean Energy Benefit¹</i>			<i>-\$ 32.86</i>			<i>-\$ 34.20</i>	<i>-\$ 1.34</i>	<i>4.08%</i>
Total Bill on TOU (including OCEB)			\$ 295.74			\$ 307.84	\$ 12.10	4.09%

SENTINEL LIGHTING

Loss Factor **1.0602**

Consumption **kWh** **36**

If Billed on a kW basis:

Demand	kW	0.1
Load Factor		49%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.24	1	\$3.24	\$ 3.26	1	\$3.26	\$ 0.02	0.62%
Distribution Volumetric Rate	\$9.2956	0	\$0.93	\$9.3402	0	\$0.93	\$ 0.00	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$0.2000	0	-\$0.02	-\$0.1049	0	-\$0.01	\$ 0.01	-47.55%
Sub-Total A (excluding pass through)			\$4.15			\$4.18	\$ 0.03	0.82%
Line Losses on Cost of Power	\$0.0839	2	\$0.18	\$0.0839	2	\$0.18	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$0.2610	0	-\$0.03	\$3.6005	0	\$0.36	\$ 0.39	-1479.50%
Riders				\$0.2816	0	\$0.03	\$ -	0.00%
Low Voltage Service Charge	\$0.2816	0	\$0.03		1	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -			\$4.57	\$ 0.42	10.12%
Sub-Total B - Distribution (includes Sub-Total A)			\$4.15			\$4.57	\$ 0.42	10.12%
RTSR - Network Connection and/or Line and Transformation Connection	\$2.2320	0	\$0.24	\$2.1067	0	\$0.22	-\$ 0.01	-5.61%
	\$2.3462	0	\$0.25	\$1.0961	0	\$0.12	-\$ 0.13	-53.28%
Sub-Total C - Delivery (including Sub-Total B)			\$4.64			\$4.91	\$ 0.27	5.92%
Wholesale Market Service Charge (WMSC)	\$0.0044	38	\$0.17	\$0.0044	38	\$0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0012	38	\$0.05	\$0.0012	38	\$0.05	\$ -	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$0.0070	36	\$0.25	\$0.0070	36	\$0.25	\$ -	0.00%
TOU - Off Peak	\$0.0670	24	\$1.64	\$0.0670	24	\$1.64	\$ -	0.00%
TOU - Mid Peak	\$0.1040	7	\$0.71	\$0.1040	7	\$0.71	\$ -	0.00%
TOU - On Peak	\$0.1240	7	\$0.85	\$0.1240	7	\$0.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$8.55			\$8.83	\$ 0.27	3.21%
HST		13%		\$1.11		13%	\$1.15	\$ 0.04
Total Bill (including HST)				\$9.67			\$9.98	\$ 0.31
<i>Ontario Clean Energy Benefit¹</i>			-\$0.97			-\$1.00	-\$ 0.03	3.09%
Total Bill on TOU (including OCEB)			\$8.70			\$8.98	\$ 0.28	3.22%

Rate Class:		STREET LIGHTING																																																																																																																																																																																																																																												
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<table border="1"> <thead> <tr> <th colspan="3">Current Board-Approved</th> <th colspan="3">Proposed</th> <th colspan="2">Impact</th> </tr> <tr> <th>Rate (\$)</th> <th>Volume</th> <th>Charge (\$)</th> <th>Rate (\$)</th> <th>Volume</th> <th>Charge (\$)</th> <th>\$ Change</th> <th>% Change</th> </tr> </thead> <tbody> <tr> <td>\$ 3.13</td> <td>1</td> <td>\$3.13</td> <td>\$ 3.15</td> <td>1</td> <td>\$3.15</td> <td>\$ 0.02</td> <td>0.64%</td> </tr> <tr> <td>\$ 8.4872</td> <td>0</td> <td>\$0.85</td> <td>\$ 8.5279</td> <td>0</td> <td>\$0.85</td> <td>\$ 0.00</td> <td>0.48%</td> </tr> <tr> <td>\$ -</td> <td>1</td> <td>\$ -</td> <td>\$ -</td> <td>1</td> <td>\$ -</td> <td>\$ -</td> <td>-46.94%</td> </tr> <tr> <td>-\$ 0.1800</td> <td>0</td> <td>-\$ 0.02</td> <td>-\$ 0.0955</td> <td>0</td> <td>-\$ 0.01</td> <td>\$ 0.01</td> <td></td> </tr> <tr> <td>Sub-Total A (excluding pass through)</td><td></td><td>\$3.96</td><td></td><td></td><td>\$3.99</td><td>\$ 0.03</td><td>0.82%</td></tr> <tr> <td>Line Losses on Cost of Power</td><td>\$ 0.0839</td><td>2</td><td>\$ 0.18</td><td>\$ 0.0839</td><td>2</td><td>\$ 0.18</td><td>\$ -</td><td>0.00%</td></tr> <tr> <td>Total Deferral/Variance Account Rate Riders</td><td>-\$ 0.1344</td><td>0</td><td>-\$ 0.01</td><td>\$ 3.2604</td><td>0</td><td>\$ 0.33</td><td>\$ 0.34</td><td>-2525.89%</td></tr> <tr> <td>Low Voltage Service Charge</td><td>\$ 0.2798</td><td>0</td><td>\$ 0.03</td><td>\$ 0.2798</td><td>0</td><td>\$ 0.03</td><td>\$ -</td><td>0.00%</td></tr> <tr> <td>Smart Meter Entity Charge</td><td></td><td>1</td><td>\$ -</td><td></td><td>1</td><td>\$ -</td><td>\$ -</td><td></td></tr> <tr> <td>Sub-Total B - Distribution (includes Sub-Total A)</td><td></td><td>\$3.98</td><td></td><td></td><td>\$4.35</td><td>\$ 0.37</td><td>9.36%</td></tr> <tr> <td>RTSR - Network Connection and/or Line and Transformation Connection</td><td>\$ 2.2008</td><td>0</td><td>\$ 0.23</td><td>\$ 2.0772</td><td>0</td><td>\$ 0.22</td><td>-\$ 0.01</td><td>-5.62%</td></tr> <tr> <td>Rural and Remote Rate Protection (RRRP)</td><td>\$ 2.3312</td><td>0</td><td>\$ 0.25</td><td>\$ 1.0891</td><td>0</td><td>\$ 0.12</td><td>-\$ 0.13</td><td>-53.28%</td></tr> <tr> <td>Sub-Total C - Delivery (including Sub-Total B)</td><td></td><td>\$4.46</td><td></td><td></td><td>\$4.68</td><td>\$ 0.23</td><td>5.10%</td></tr> <tr> <td>Wholesale Market Service Charge (WMSC)</td><td>\$ 0.0044</td><td>38</td><td>\$ 0.17</td><td>\$ 0.0044</td><td>38</td><td>\$ 0.17</td><td>\$ -</td><td>0.00%</td></tr> <tr> <td>Rural and Remote Rate Protection (RRRP)</td><td>\$ 0.0012</td><td>38</td><td>\$ 0.05</td><td>\$ 0.0012</td><td>38</td><td>\$ 0.05</td><td>\$ -</td><td>0.00%</td></tr> <tr> <td>Standard Supply Service Charge</td><td>\$ 0.2500</td><td>1</td><td>\$ 0.25</td><td>\$ 0.2500</td><td>1</td><td>\$ 0.25</td><td>\$ -</td><td>0.00%</td></tr> <tr> <td>Debt Retirement Charge (DRC)</td><td>\$ 0.0070</td><td>36</td><td>\$ 0.25</td><td>\$ 0.0070</td><td>36</td><td>\$ 0.25</td><td>\$ -</td><td>0.00%</td></tr> <tr> <td>TOU - Off Peak</td><td>\$ 0.0670</td><td>24</td><td>\$ 1.64</td><td>\$ 0.0670</td><td>24</td><td>\$ 1.64</td><td>\$ -</td><td>0.00%</td></tr> <tr> <td>TOU - Mid Peak</td><td>\$ 0.1040</td><td>7</td><td>\$ 0.71</td><td>\$ 0.1040</td><td>7</td><td>\$ 0.71</td><td>\$ -</td><td>0.00%</td></tr> <tr> <td>TOU - On Peak</td><td>\$ 0.1240</td><td>7</td><td>\$ 0.85</td><td>\$ 0.1240</td><td>7</td><td>\$ 0.85</td><td>\$ -</td><td>0.00%</td></tr> <tr> <td>Total Bill on TOU (before Taxes)</td><td></td><td></td><td>\$8.37</td><td></td><td></td><td>\$8.60</td><td>\$ 0.23</td><td>2.71%</td></tr> <tr> <td>HST</td><td>13%</td><td></td><td>\$1.09</td><td>13%</td><td></td><td>\$1.12</td><td>\$ 0.03</td><td>2.71%</td></tr> <tr> <td>Total Bill (including HST)</td><td></td><td></td><td>\$9.46</td><td></td><td></td><td>\$9.72</td><td>\$ 0.26</td><td>2.71%</td></tr> <tr> <td><i>Ontario Clean Energy Benefit ¹</i></td><td></td><td></td><td>-\$0.95</td><td></td><td></td><td>-\$0.97</td><td>-\$ 0.02</td><td>2.11%</td></tr> <tr> <td>Total Bill on TOU (including OCEB)</td><td></td><td></td><td>\$8.51</td><td></td><td></td><td>\$8.75</td><td>\$ 0.24</td><td>2.78%</td></tr> </tbody> </table>					Current Board-Approved			Proposed			Impact		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	\$ 3.13	1	\$3.13	\$ 3.15	1	\$3.15	\$ 0.02	0.64%	\$ 8.4872	0	\$0.85	\$ 8.5279	0	\$0.85	\$ 0.00	0.48%	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-46.94%	-\$ 0.1800	0	-\$ 0.02	-\$ 0.0955	0	-\$ 0.01	\$ 0.01		Sub-Total A (excluding pass through)		\$3.96			\$3.99	\$ 0.03	0.82%	Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.18	\$ 0.0839	2	\$ 0.18	\$ -	0.00%	Total Deferral/Variance Account Rate Riders	-\$ 0.1344	0	-\$ 0.01	\$ 3.2604	0	\$ 0.33	\$ 0.34	-2525.89%	Low Voltage Service Charge	\$ 0.2798	0	\$ 0.03	\$ 0.2798	0	\$ 0.03	\$ -	0.00%	Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -		Sub-Total B - Distribution (includes Sub-Total A)		\$3.98			\$4.35	\$ 0.37	9.36%	RTSR - Network Connection and/or Line and Transformation Connection	\$ 2.2008	0	\$ 0.23	\$ 2.0772	0	\$ 0.22	-\$ 0.01	-5.62%	Rural and Remote Rate Protection (RRRP)	\$ 2.3312	0	\$ 0.25	\$ 1.0891	0	\$ 0.12	-\$ 0.13	-53.28%	Sub-Total C - Delivery (including Sub-Total B)		\$4.46			\$4.68	\$ 0.23	5.10%	Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$ 0.17	\$ 0.0044	38	\$ 0.17	\$ -	0.00%	Rural and Remote Rate Protection (RRRP)	\$ 0.0012	38	\$ 0.05	\$ 0.0012	38	\$ 0.05	\$ -	0.00%	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	Debt Retirement Charge (DRC)	\$ 0.0070	36	\$ 0.25	\$ 0.0070	36	\$ 0.25	\$ -	0.00%	TOU - Off Peak	\$ 0.0670	24	\$ 1.64	\$ 0.0670	24	\$ 1.64	\$ -	0.00%	TOU - Mid Peak	\$ 0.1040	7	\$ 0.71	\$ 0.1040	7	\$ 0.71	\$ -	0.00%	TOU - On Peak	\$ 0.1240	7	\$ 0.85	\$ 0.1240	7	\$ 0.85	\$ -	0.00%	Total Bill on TOU (before Taxes)			\$8.37			\$8.60	\$ 0.23	2.71%	HST	13%		\$1.09	13%		\$1.12	\$ 0.03	2.71%	Total Bill (including HST)			\$9.46			\$9.72	\$ 0.26	2.71%	<i>Ontario Clean Energy Benefit ¹</i>			-\$0.95			-\$0.97	-\$ 0.02	2.11%	Total Bill on TOU (including OCEB)			\$8.51			\$8.75	\$ 0.24	2.78%
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TABLE 2- 2014 BILL IMPACTS w/o RATE RIDERS

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	0.14	0.57%	(4.00)	-3.34%
GS<50	2,000	0	0.36	0.64%	(9.35)	-3.23%
GS 50 - 2,999	435,401	1,480	16.01	0.48%	(2,860.42)	-4.88%
GS 3,000 - 4,999	1,282,464	2440	22.83	0.48%	(5,288.50)	-3.37%
UMSL	2,000	0	0.24	0.37%	(9.45)	-3.17%
Sentinel Lights	36	0.1	0.02	0.59%	(0.13)	-1.45%
Street Lights	36	0.1	0.02	0.60%	(0.13)	-1.48%

RESIDENTIAL

Loss Factor **1.0602**

Consumption **kWh** **800**

If Billed on a kW basis:

Demand **kW**

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.74	1	\$ 12.74	\$ 12.80	1	\$ 12.80	\$ 0.06	0.47%
Distribution Volumetric Rate	\$ 0.0150	800	\$ 12.00	\$ 0.0151	800	\$ 12.08	\$ 0.08	0.67%
Sub-Total A (excluding pass through)			\$ 24.74			\$ 24.88	\$ 0.14	0.57%
Line Losses on Cost of Power	\$ 0.0839	48	\$ 4.04	\$ 0.0839	48	\$ 4.04	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	800	\$ 0.80	\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.33			\$ 26.47	\$ 0.14	0.53%
RTSR - Network	\$ 0.0081	848	\$ 6.87	\$ 0.0076	848	\$ 6.45	-\$ 0.42	-6.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	848	\$ 6.87	\$ 0.0038	848	\$ 3.22	-\$ 3.65	-53.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.07			\$ 36.14	-\$ 3.93	-9.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	848	\$ 3.73	\$ 0.0044	848	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	848	\$ 1.02	\$ 0.0012	848	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.81			\$ 113.87	-\$ 3.93	-3.34%
HST	13%		\$ 15.31	13%		\$ 14.80	-\$ 0.51	-3.34%
Total Bill (including HST)			\$ 133.12			\$ 128.68	-\$ 4.44	-3.34%
<i>Ontario Clean Energy Benefit¹</i>			<i>-\$ 13.31</i>			<i>-\$ 12.87</i>	<i>\$ 0.44</i>	<i>-3.31%</i>
Total Bill on TOU (including OCEB)			\$ 119.81			\$ 115.81	-\$ 4.00	-3.34%

GENERAL SERVICE LESS THAN 50 KW

Loss Factor	1.0602
Consumption	kWh 2,000
If Billed on a kW basis:	
Demand	kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.35	1	\$ 33.35	\$ 33.51	1	\$ 33.51	\$ 0.16	0.48%
Distribution Volumetric Rate	\$0.0114	2,000	\$ 22.80	\$0.0115	2,000	\$ 23.00	\$ 0.20	0.88%
Sub-Total A (excluding pass through)			\$ 56.15			\$ 56.51	\$ 0.36	0.64%
Line Losses on Cost of Power	\$0.0839	120	\$ 10.10	\$0.0839	120	\$ 10.10	\$ -	0.00%
Low Voltage Service Charge	\$0.0010	2,000	\$ 2.00	\$0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge	\$0.7900	1	\$ 0.79	\$0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 58.94			\$ 59.30	\$ 0.36	0.61%
RTSR - Network	\$0.0071	2,120	\$ 15.05	\$0.0067	2,120	\$ 14.21	-\$ 0.85	-5.63%
RTSR - Connection and/or Line and Transformation Connection	\$0.0077	2,120	\$ 16.33	\$0.0036	2,120	\$ 7.63	-\$ 8.69	-53.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.32			\$ 81.14	-\$ 9.18	-10.17%
Wholesale Market Service Charge (WMSC)	\$0.0044	2,120	\$ 9.33	\$0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0012	2,120	\$ 2.54	\$0.0012	2,120	\$ 2.54	\$ -	0.00%
Standard Supply Service Charge	\$0.2500	1	\$ 0.25	\$0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$0.0070	2,000	\$ 14.00	\$0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$0.0670	1,280	\$ 85.76	\$0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$0.1040	360	\$ 37.44	\$0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$0.1240	360	\$ 44.64	\$0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$284.29			\$275.10	-\$ 9.18	-3.23%
HST	13%		\$ 36.96	13%		\$ 35.76	-\$ 1.19	-3.23%
Total Bill (including HST)			\$321.24			\$310.87	-\$ 10.38	-3.23%
<i>Ontario Clean Energy Benefit¹</i>			<i>-\$ 32.12</i>			<i>-\$ 31.09</i>	<i>\$ 1.03</i>	<i>-3.21%</i>
Total Bill on TOU (including OCEB)			\$289.12			\$279.78	-\$ 9.35	-3.23%

GENERAL SERVICE 50 TO 2,999 KW

Loss Factor **1.0602**

Consumption **kWh** **435,401**

If Billed on a kW basis:

Demand	kW	1480
Load Factor		40%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 220.90	1	\$ 220.90	\$ 221.96	1	\$ 221.96	\$ 1.06	0.48%
Distribution Volumetric Rate	\$ 2.0981	1,480	\$ 3,105.19	\$ 2.1082	1,480	\$ 3,120.14	\$ 14.95	0.48%
Sub-Total A (excluding pass through)			\$ 3,326.09			\$ 3,342.10	\$ 16.01	0.48%
Line Losses on Cost of Power	\$ 0.0839	26,211	\$ 2,199.64	\$ 0.0839	26,211	\$ 2,199.64	\$ -	0.00%
Low Voltage Service Charge	\$ 0.3506	1,480	\$ 518.89	\$ 0.3506	1,480	\$ 518.89	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,844.98			\$ 3,860.98	\$ 16.01	0.42%
RTSR - Network	\$ 2.8991	1,569	\$ 4,548.97	\$ 2.7363	1,569	\$ 4,293.52	-\$ 255.45	-5.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0778	1,569	\$ 4,829.36	\$ 1.4379	1,569	\$ 2,256.20	-\$ 2,573.16	-53.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,223.31			\$ 10,410.70	-\$ 2,812.60	-21.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	461,612	\$ 2,031.09	\$ 0.0044	461,612	\$ 2,031.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	461,612	\$ 553.93	\$ 0.0012	461,612	\$ 553.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	435,401	\$ 3,047.81	\$ 0.0070	435,401	\$ 3,047.81	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	295,432	\$ 19,793.94	\$ 0.0670	295,432	\$ 19,793.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	83,090	\$ 8,641.38	\$ 0.1040	83,090	\$ 8,641.38	\$ -	0.00%
TOU - On Peak	\$ 0.1240	83,090	\$ 10,303.19	\$ 0.1240	83,090	\$ 10,303.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57,594.90			\$ 54,782.30	-\$ 2,812.60	-4.88%
HST	13%		\$ 7,487.34	13%		\$ 7,121.70	-\$ 365.64	-4.88%
Total Bill (including HST)			\$ 65,082.24			\$ 61,904.00	-\$ 3,178.24	-4.88%
<i>Ontario Clean Energy Benefit¹</i>			-\$ 6,508.22			-\$ 6,190.40	\$ 317.82	-4.88%
Total Bill on TOU (including OCEB)			\$ 58,574.02			\$ 55,713.60	-\$ 2,860.42	-4.88%

Rate Class	GENERAL SERVICE 3,000 TO 4,999 KW	
Loss Factor	1.0602	
Consumption	kWh	1,282,464
If Billed on a kW basis:		
Demand	kW	2440
Load Factor		72%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,451.21	1	\$ 1,451.21	\$ 1,458.18	1	\$ 1,458.18	\$ 6.97	0.48%
Distribution Volumetric Rate	\$ 1.3457	2,440	\$ 3,283.51	\$ 1.3522	2,440	\$ 3,299.37	\$ 15.86	0.48%
Sub-Total A (excluding pass through)			\$ 4,734.72			\$ 4,757.55	\$ 22.83	0.48%
Line Losses on Cost of Power	\$ 0.0839	77,204	\$ 6,478.99	\$ 0.0839	77,204	\$ 6,478.99	\$ -	0.00%
Low Voltage Service Charge	\$ 0.4094	2,440	\$ 998.94	\$ 0.4094	2,440	\$ 998.94	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	\$ -
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 5,733.65			\$ 5,756.48	\$ 22.83	0.40%
RTSR - Network	\$ 3.5713	2,587	\$ 9,238.55	\$ 3.3707	2,587	\$ 8,719.62	-\$ 518.93	-5.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4127	2,587	\$ 8,828.27	\$ 1.5943	2,587	\$ 4,124.28	-\$ 4,704.00	-53.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,800.48			\$ 18,600.38	\$ 5,200.10	-21.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,359,668	\$ 5,982.54	\$ 0.0044	1,359,668	\$ 5,982.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,359,668	\$ 1,631.60	\$ 0.0012	1,359,668	\$ 1,631.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,282,464	\$ 8,977.25	\$ 0.0070	1,282,464	\$ 8,977.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	870,188	\$ 58,302.58	\$ 0.0670	870,188	\$ 58,302.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	244,740	\$ 25,452.99	\$ 0.1040	244,740	\$ 25,452.99	\$ -	0.00%
TOU - On Peak	\$ 0.1240	244,740	\$ 30,347.80	\$ 0.1240	244,740	\$ 30,347.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 154,495.49			\$ 149,295.39	-\$ 5,200.10	-3.37%
HST	13%		\$ 20,084.41	13%		\$ 19,408.40	-\$ 676.01	-3.37%
Total Bill (including HST)			\$ 174,579.90			\$ 168,703.79	-\$ 5,876.11	-3.37%
<i>Ontario Clean Energy Benefit</i> ¹			-\$ 17,457.99			-\$ 16,870.38	\$ 587.61	-3.37%
Total Bill on TOU (including OCEB)			\$ 157,121.91			\$ 151,833.41	-\$ 5,288.50	-3.37%

UNMETERED SCATTERED LOAD

Loss Factor **1.0602**

Consumption **kWh** **2,000**

If Billed on a kW basis:

Demand	kW
Load Factor	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.05	1	\$ 9.05	\$ 9.09	1	\$ 9.09	\$ 0.04	0.44%
Distribution Volumetric Rate	\$ 0.0282	2,000	\$ 56.40	\$ 0.0283	2,000	\$ 56.60	\$ 0.20	0.35%
Sub-Total A (excluding pass through)			\$ 65.45			\$ 65.69	\$ 0.24	0.37%
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10	\$ 0.0839	120	\$ 10.10	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.45			\$ 67.69	\$ 0.24	0.36%
RTSR - Network Connection and/or Line and Transformation Connection	\$ 0.0071	2,120	\$ 15.05	\$ 0.0067	2,120	\$ 14.21	-\$ 0.85	-5.63%
	\$ 0.0077	2,120	\$ 16.33	\$ 0.0036	2,120	\$ 7.63	-\$ 8.69	-53.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.83			\$ 89.53	-\$ 9.30	-9.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33	\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,120	\$ 2.54	\$ 0.0012	2,120	\$ 2.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 292.80			\$ 283.49	-\$ 9.30	-3.18%
HST	13%		\$ 38.06	13%		\$ 36.85	-\$ 1.21	-3.18%
Total Bill (including HST)			\$ 330.86			\$ 320.35	-\$ 10.51	-3.18%
<i>Ontario Clean Energy Benefit¹</i>			<i>-\$ 33.09</i>			<i>-\$ 32.03</i>	<i>\$ 1.06</i>	<i>-3.20%</i>
Total Bill on TOU (including OCEB)			\$ 297.77			\$ 288.32	-\$ 9.45	-3.17%

SENTINEL LIGHTING

Loss Factor **1.0602**

Consumption **kWh** **36**

If Billed on a kW basis:

Demand	kW	0.1
Load Factor		49%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.24	1	\$3.24	\$ 3.26	1	\$3.26	\$ 0.02	0.62%
Distribution Volumetric Rate	\$9.2956	0	\$0.93	\$9.3402	0	\$0.93	\$ 0.00	0.48%
Sub-Total A (excluding pass through)			\$4.17			\$4.19	\$ 0.02	0.59%
Line Losses on Cost of Power	\$0.0839	2	\$0.18	\$0.0839	2	\$0.18	\$ -	0.00%
Low Voltage Service Charge	\$0.2816	0	\$0.03	\$0.2816	0	\$0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$4.20			\$4.22	\$ 0.02	0.58%
RTSR - Network RTSR - Connection and/or Line and Transformation Connection	\$2.2320	0	\$0.24	\$2.1067	0	\$0.22	-\$ 0.01	-5.61%
	\$2.3462	0	\$0.25	\$1.0961	0	\$0.12	-\$ 0.13	-53.28%
Sub-Total C - Delivery (including Sub-Total B)			\$4.68			\$4.56	-\$ 0.12	-2.59%
Wholesale Market Service Charge (WMSC)	\$0.0044	38	\$0.17	\$0.0044	38	\$0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0012	38	\$0.05	\$0.0012	38	\$0.05	\$ -	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$0.0070	36	\$0.25	\$0.0070	36	\$0.25	\$ -	0.00%
TOU - Off Peak	\$0.0670	24	\$1.64	\$0.0670	24	\$1.64	\$ -	0.00%
TOU - Mid Peak	\$0.1040	7	\$0.71	\$0.1040	7	\$0.71	\$ -	0.00%
TOU - On Peak	\$0.1240	7	\$0.85	\$0.1240	7	\$0.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$8.60			\$8.48	-\$ 0.12	-1.41%
HST	13%		\$1.12	13%		\$1.10	-\$ 0.02	-1.41%
Total Bill (including HST)			\$9.72			\$9.58	-\$ 0.14	-1.41%
<i>Ontario Clean Energy Benefit¹</i>			-\$0.97			-\$0.96	\$ 0.01	-1.03%
Total Bill on TOU (including OCEB)			\$8.75			\$8.62	-\$ 0.13	-1.45%

Rate Class: **STREET LIGHTING**

Loss Factor **1.0602**

Consumption **kWh** **36**

If Billed on a kW basis:

Demand	kW	0.1
Load Factor		49%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.13	1	\$3.13	\$ 3.15	1	\$3.15	\$ 0.02	0.64%
Distribution Volumetric Rate	\$ 8.4872	0	\$0.85	\$ 8.5279	0	\$0.85	\$ 0.00	0.48%
Sub-Total A (excluding pass through)			\$3.98			\$4.00	\$ 0.02	0.60%
Line Losses on Cost of Power	\$ 0.0839	2	\$0.18	\$ 0.0839	2	\$0.18	\$ -	0.00%
Low Voltage Service Charge	\$ 0.2798	0	\$0.03	\$ 0.2798	0	\$0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$4.01			\$4.03	\$ 0.02	0.60%
RTSR - Network Connection and/or Line and Transformation Connection	\$ 2.2008	0	\$0.23	\$ 2.0772	0	\$0.22	-\$ 0.01	-5.62%
	\$ 2.3312	0	\$0.25	\$ 1.0891	0	\$0.12	-\$ 0.13	-53.28%
Sub-Total C - Delivery (including Sub-Total B)			\$4.49			\$4.37	-\$ 0.12	-2.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$0.17	\$ 0.0044	38	\$0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	38	\$0.05	\$ 0.0012	38	\$0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$0.25	\$ 0.2500	1	\$0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$0.25	\$ 0.0070	36	\$0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24	\$1.64	\$ 0.0670	24	\$1.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7	\$0.71	\$ 0.1040	7	\$0.71	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7	\$0.85	\$ 0.1240	7	\$0.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$8.40			\$8.28	-\$ 0.12	-1.44%
HST	13%		\$1.09	13%		\$1.08	-\$ 0.02	-1.44%
Total Bill (including HST)			\$9.50			\$9.36	-\$ 0.14	-1.44%
<i>Ontario Clean Energy Benefit¹</i>			-\$0.95			-\$0.94	\$ 0.01	-1.05%
Total Bill on TOU (including OCEB)			\$8.55			\$8.42	-\$ 0.13	-1.48%