

September 27, 2013

Ms. Kirsten Walli  
Ontario Energy Board  
PO Box 2319  
27th Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Re: 2014 IRM4 Rates Application**  
**Rate Zones: Chatham-Kent, Strathroy, Mount Brydges & Parkhill, Dutton and Newbury**  
**Board File No.: EB-2012-0119** (Correction EB-2012-0120 jfs/oeb)

Dear Ms. Walli,

Please find enclosed the 2014 Entegrus Powerlines Inc. ("Entegrus") 4<sup>th</sup> Generation IRM Rate Application. By way of this application, Entegrus seeks Ontario Energy Board ("Board") approval for distribution rates for all four of the above-noted Entegrus rate zones, effective May 1, 2014.

In preparing this application, Entegrus utilized the Board's 2014 Rate Generator Model and supplemental work forms. The basis for the application and associated models are more fully described in the attached Manager's Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

The complete application was submitted today via the Board's web portal in both electronic (i.e. Excel) and PDF form. Further, two hardcopies of the Application have been sent to the Board via courier.

The primary contact for this application is Ryan Diotte, Senior Regulatory Specialist. Ryan can be contacted at (519) 352-6300 Ext. 266, or via email at [ryan.diotte@entegrus.com](mailto:ryan.diotte@entegrus.com). Alternatively, please contact the undersigned.

Consistent with the Board requirement for the publication of Notice of Application, Entegrus confirms that its Notice will appear in the following paid publications:

The Chatham Daily News  
138 King Street  
Chatham, Ontario N7M 1E3

The Strathroy Age Dispatch  
73 Front Street West  
Strathroy, Ontario N7G 1X6



Entegrus respectfully requests that this Application be processed by way of written hearing.

If you have any further questions, please do not hesitate to contact us.

Regards,

*[Original Signed By]*

David Ferguson  
Director of Regulatory and Administration  
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cc: Dan Charron, President  
Chris Cowell, Chief Financial and Regulatory Officer  
Ryan Diotte, Senior Regulatory Specialist



## 2014 IRM4 Rates Application

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Application & Evidence  
Board File No.: EB-2013-0120

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## **Summary of Attachments**

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## Summary and Basis for Application

Entegrus Powerlines Inc. (“Entegrus”) submits herein a complete application (the “Application”) for proposed distribution and transmission rates to be effective May 1, 2014.

The Application is prepared in accordance with Board guidelines and directions, including:

- Revision 4.0 of Chapter 3 of the Board’s Filing Requirements for Transmission and Distribution Applications, dated July 17, 2013 (the “Filing Requirements”);
- Revision 4.0 of the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, dated June 28, 2012;
- Letter from the Board to Licensed Electricity Distributors re: Process for 2014 Incentive Regulation Mechanism Distribution Rate Applications, dated August 16, 2013.

The application is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application.

This Manager’s Summary is organized in the following sections and exhibits:

- Section 1.0: Background
- Section 2.0: Preparation of Proposed Rates
- Section 2.1: Current Tariff Sheet Input
- Section 2.2: Group 1 Deferral and Variance Account Riders
- Section 2.3: Price Cap Index Adjustment
- Section 2.4: Revenue-to-cost Ratios
- Section 2.5: Retail Transmission Service Rates
- Section 2.6: Proposed Tax Sharing
- Section 2.7: Other Proposed Rate Changes
- Section 3.0: Proposed Rates and Bill Impacts
- Section 4.0: Certification of Evidence
- Exhibit 1: 2012 Group 1 Variance Account Activity
- Exhibit 2: LRAMVA / LRAM Claim Summary
- Exhibit 3: Proposed Bill Impacts
- Exhibit 4: Certification of Evidence

Entegrus is not requesting a Renewable Generation Connection Funding Adder, or a Smart Grid Funding Adder in this Application. Further, Entegrus is not requesting an Incremental Capital Module adjustment or a Z-Factor Claim in this Application.

Entegrus currently follows Canadian Generally Accepted Accounting Principles (“CGAAP”) and this application has been filed in accordance with CGAAP. However, Entegrus has complied with the Board’s letter dated July 17, 2012, entitled “*Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies 2013*”. Accordingly, Entegrus has implemented the regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013.

Entegrus proposes publication of the Notice of Application in the Chatham Daily News and The Strathroy Age Dispatch. The Chatham Daily News is a paid daily publication with an average circulation of approximately 7,000 per day<sup>1</sup>. The Strathroy Age Dispatch is a paid weekly publication serving the Strathroy, Mount Brydges, Parkhill, Dutton and Newbury geographic areas.

Entegrus requests that this Application be disposed of by way of a written hearing.

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<sup>1</sup> <http://www.newspaperscanada.ca/daily-newspaper-circulation-data>

## **Section 1: Background**

This Application is made by Entegrus Powerlines Inc. ("Entegrus"), formally Chatham-Kent Hydro Inc. ("CKH") and Middlesex Power Distribution Corporation ("MPDC"), for proposed distribution and transmission rates effective May 1, 2014.

Entegrus serves the following communities:

- Town of Blenheim;
- Town of Bothwell;
- City of Chatham;
- Town of Dresden;
- Village of Eriean;
- Police Village of Merlin;
- Town of Ridgetown;
- Village of Thamesville;
- Town of Tilbury;
- Town of Wallaceburg;
- Village of Wheatley;
- Part Lots 16 & 17, Concession A, Geographic Township of Raleigh, designated as Part 1, Reference Plan 24R 7195, Municipality of Chatham-Kent, and Part Lot 17, Concession A, Geographic Township of Raleigh, designated as Part 2, Reference Plan 7195, Municipality of Chatham-Kent as per Board Order RP-2003-0044, dated September 16, 2003;
- The former Town of Strathroy (as of December 31, 2000);
- The former Police Village of Mount Brydges (as of December 31, 2000);
- The former Town of Parkhill (as of December 31, 2000);
- The Village of Dutton (as of December 31, 1997), now within the Municipality of Dutton/Dunwich; and,
- The Village of Newbury (as of November 7, 1998)

For the reader's assistance, Entegrus has described the evolution of its service area below.

The former CKH was a local electricity distribution company (licence ED-2002-0563) servicing the Ontario communities of Blenheim, Bothwell, Chatham, Dresden, Eriean, Merlin, Ridgetown, Thamesville, Tilbury, Wallaceburg, Wheatley, and certain designated land parcels in the Township of Raleigh, known as the Bloomfield Business Park.

On March 24, 2005, CKH's parent company, the former Chatham-Kent Energy Inc. ("CKE"), submitted MAAD application EB-2005-0255 requesting Board approval to acquire all shares of Middlesex Power Distribution Corporation ("MPDC"). At that time, MPDC was a local distribution company (licence ED-2003-0059) servicing the Ontario communities of Strathroy, Mount Brydges and Parkhill.

The Board approved this acquisition in its Decision and Order issued on June 24, 2005. CKE's acquisition of MPDC subsequently closed June 30, 2005.

On October 15, 2008, MPDC submitted MAAD applications EB-2008-0332 and EB-2008-0350 requesting Board approval to acquire all shares of the former Dutton Hydro Limited and the former Newbury Power Corporation and to amalgamate all entities into MPDC. The Board approved these acquisitions and the amalgamation in its Decision and Order issued February 9, 2009. MPDC closed this transaction on April 30, 2009. Subsequently, MPDC served the distribution areas formerly licensed to each of MPDC, Dutton Hydro Limited & Newbury Power Corporation and maintained separate sets of rates for each of these three areas.

On August 31, 2011, CKH applied to the Board for leave to amalgamate MPDC with CKH (Board files EB-2011-0328/0329). On December 16, 2011, the Board approved the amalgamation, and on January 11, 2012, CKH notified the Board that this transaction was complete. On January 20, 2012, CKH received its amended licence ED-2002-0563 and notification that the MPDC licence ED-2003-0059 was cancelled.

Subsequently, on January 31, 2012, CKH applied to the Board to amend the company name on its Electricity Distribution Licence (ED-2002-0563) to Entegrus Powerlines Inc. ("Entegrus"). The Board approved this change and issued an updated licence on February 24, 2012.

Entegrus continues to maintain four separate rate zones, as follows:

**Chatham-Kent ("CK")**

- serving approximately 32,000 customers;
- CK base rates were last set effective May 1, 2010 in CKH Cost of Service application EB-2009-0261

**Strathroy, Mt. Brydges & Parkhill ("SMP")**

- serving approximately 7,200 customers;
- SMP base rates were last set effective May 1, 2006 in MPDC Cost of Service application EB-2005-0351, based on the 2006 EDR process

**Dutton**

- serving approximately 600 customers
- Dutton base rates were last set effective May 1, 2010 in MPDC Cost of Service application EB-2009-0177, based on the 2006 EDR process and with escalation in accordance with 2007, 2008 and 2009 IRM adjustments

**Newbury**

- Serving approximately 200 customers
- Newbury base rates were last set effective May 1, 2007 in MPDC Cost of Service application EB-2005-0392, based on the 2006 EDR process

In MAAD application EB-2011-0328/0329, the Board accepted Entegrus' proposal to defer rebasing and rate harmonization until May 1, 2016.

## **Section 2.0: Preparation of Proposed Rates**

In preparing this Application, Entegrus utilized the Board's 2014 IRM Rate Generator for 2014 Filers, Version 2.3. Entegrus has completed four separate models representing each of the four rate zones described in Section 1. These Models are attached to the Application as follows:

- Attachment A: Rate Generator CK
- Attachment B: Rate Generator SMP
- Attachment C: Rate Generator Dutton
- Attachment D: Rate Generator Newbury

The above-noted Models have also been included with this Application in live Excel format.

Each section of the Rate Generator Model is discussed in further detail in the below.

### **Section 2.1: Current Tariff Model Input**

The following points describe circumstances unique to Entegrus and how these circumstances were handled in the Rate Generator Models:

- a) CK Rate Zone – Reference: Tab “4. Current Tariff Schedule”

The single charge for the CK Standby Power Service Classification was entered into the Model as “*Distribution Volumetric Rate*” rather than the description per the tariff sheet of “*Standby Charge – for a month where standby power is not provided.*” The “*Service Charge*” line item was utilized in order to allow for proper calculation of inflation of the Standby rate on tab “9.Rev2Cost\_GDPIPI”, which the Model would not have otherwise allowed if had the longer tariff sheet description been utilized.

- b) Newbury Rate Zone – Reference: Tab “6. Billing Det. for Def-Var” and Tab “11. Proposed Rates”

The original share proportion for the rate riders comprising Newbury Account 1595 residual balance were omitted from tab “6. Billing Det. for Def-Var”. This approach allowed Entegrus to separately design a rate rider which renders a more equitable allocation of residual balances between RPP and non-RPP customers. This rate rider was then manually input into Tab “11. Proposed Rates”. Please refer to Section 2.2 of this document (under the subheading “Newbury Residual Balance Causality”) for additional details on this proposed treatment.

## Section 2.2: Group 1 Deferral and Variance Accounts Riders

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 Deferral and Variance Accounts ("Group 1 Accounts") will be reviewed and disposed if the Board's pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

Entegrus has previously disposed of Group 1 Variance Accounts to December 31, 2011 for all rate zones in previous applications.

### RRR Reconciliation

Entegrus notes that there are instances where the Variance Account balances in the Models for each rate zone show differences in comparison to 2012 RRR filing balances. Explanations for these differences are as follows:

| Rate Zone | Account | RRR Difference | Explanation   |
|-----------|---------|----------------|---|
| CK        | 1595    | \$36,457       | Ongoing rate rider activity for riders expiring post-2012; riders as approved in EB-2011-0163 and EB-2012-0097  |
| CK        | 1568    | \$84,880       | See Section 2.7 of this document ("LRAMVA")   |
| SMP       | 1595    | \$321,364      | Ongoing rate rider activity for riders expiring post-2012; riders as approved in EB-2011-0149 and EB-2012-0098  |
| SMP       | 1568    | \$51,055       | See Section 2.7 of this document ("LRAMVA")   |
| Dutton    | 1595    | \$160,676      | Ongoing rate rider activity for riders expiring post-2012; riders as approved in: EB-2010-0274 and EB-2011-0149 |
| Newbury   | 1590    | \$50,580       | Ongoing rate rider activity for rider expiring post-2012; rider as approved in EB-2007-0864                     |
| Newbury   | 1595    | \$7,476        | Ongoing rate rider activity for rider expiring post-2012; riders as approved in EB-2011-0149                    |

Please refer to Attachment M for a detailed reconciliation of the Models in comparison to the 2012 RRR filing.

### Balances for Disposition

Entegrus notes that the 2012 account activity for the Group 1 Variance Accounts of the SMP, Dutton and Newbury rate zones meet the disposition threshold and accordingly proposes disposition. Conversely, the CK 2012 account activity for Group 1 Variance Accounts does not meet the disposition threshold, and accordingly, no disposition is proposed.

See Exhibit 1 to this document for a chart summarizing the proposed Group 1 Variance Account dispositions. For the purposes of simplicity and tying out to the Models, this chart is inclusive of LRAMVA Account 1568. Please refer to Section 2.7 of this document for details regarding LRAMVA / LRAM disposition.

### **Account 1595 and 1590 – Residual Balances**

As noted in the Filing Requirements, “Accounts 1590 and 1595 are part of the Group 1 deferral and variance accounts as defined by the Board in the EDDVAR Report. Once the rate rider ceases, the residual principal balances and any interest carrying charges in these accounts would be cleared in an IRM application (where applicable) provided that the preset disposition threshold for the Group 1 accounts has been exceeded.”

Entegrus notes the following rate riders to have ceased in 2012 with residual balances:

| <b>Rate Zone / Account</b> | <b>Rider Type</b> | <b>EB Number</b> | <b>Rate Rider Effective Date</b> | <b>Residual Balance</b> |
|----------------------------|-------------------|------------------|----------------------------------|-------------------------|
| CK (Acct 1595)             | Non-RPP GA        | EB-2009-0261     | Jun/10-Apr/12                    | \$(606,669)             |
| Dutton (Acct 1590)         | RPP               | EB-2010-0226     | Nov/10-Apr/12                    | \$6,491                 |
| Newbury (Acct 1595)        | RPP               | EB-2010-0275     | May/11-Apr/12                    | \$(1,482)               |
| Newbury (Acct 1595)        | Non-RPP GA        | EB-2010-0275     | May/11-Apr/12                    | \$(24,197)              |

As previously noted above, the Group 1 Variance Accounts for SMP, Dutton and Newbury meet the Board’s pre-set disposition threshold. Accordingly, the residual balances for SMP, Dutton and Newbury above are included in the corresponding proposed Group 1 Variance Accounts dispositions.

However, the Group 1 Variance Accounts for CK do not meet the Board’s pre-set disposition threshold and disposition of the CK residual balance is not proposed. Accordingly, disposition of the above CK residual balance will be proposed in a future rate application.

Entegrus further notes that as of December 31, 2012, various other previously approved rate riders were still in progress for all four rate zones. Consistent with the guidance in the EDDVAR Report, Entegrus does not propose disposition of these riders at this time.

### **Proposed Disposition Period and Rate Mitigation**

Entegrus proposes to clear the SMP, Dutton and Newbury Group 1 Variance Accounts by means of a 1-year rate rider for each rate zone, with no rate mitigation required. Entegrus proposes to segregate the Account 1589 Global Adjustment disposition into a separate rate rider. The proposed rate riders are shown on Tab 8 of the respective Models, and are based on 2012 RRR billing determinant information.

### **Newbury Residual Balance Causality**

Entegrus further notes that the Newbury Account 1589 residual credit balance of \$24,197 was primarily due to volumetric increases arising from the GS>50 kW rate class (comprised of only 5 Non-RPP customers), which resulted in over-collection. To ensure equitable allocation of the resultant residual balance refund based on causality, Entegrus proposes allocation by rate class based on Non-RPP billing determinants, rather than the customary Model default method of allocating based on the total of RPP and Non-RPP billing determinants. Please refer to Attachment K for the resultant proposed rate rider calculation.



## **Section 2.3: Price Cap Index Adjustment**

Based on the guidance provided in the Filing Requirements, Entegrus has used the Model to apply an interim price cap adjustment for all rate zones as follows:

| <b>Description</b>                  | <b>Percent</b> |
|-------------------------------------|----------------|
| Inflation (GDP-IPI) Factor          | 1.60%          |
| Productivity Factor                 | (0.72%)        |
| Interim Stretch Factor              | (0.40%)        |
| <b>Interim Price Cap Adjustment</b> | <b>0.48%</b>   |

Entegrus acknowledges that the interim factors above are subject to update by the Board.

## **Section 2.4: Revenue to Cost Ratios**

In the 2012 IRM application, the final phase of the Revenue to Cost Ratio adjustments, as agreed upon in the CKH 2010 Cost of Service (EB-2009-0261) application, was implemented for the CK rate zone. The methodology to achieve the agreed upon outcome was expanded upon in the EB-2010-0074 Settlement Agreement of February 14, 2011 in order to ensure that revenue requirement neutrality was maintained.

There are no outstanding Board directives related to adjustments to Revenue to Cost Ratios for the SMP, Dutton or Newbury rate zones. Entegrus does not propose any further adjustments to Revenue to Cost Ratios at this time.

## **Section 2.5: Retail Transmission Service Rates**

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001 Retail Transmission Service Rates* (the "Guideline"). The Guideline instructs distributors to adjust their Retail Transmission Service Rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new UTR levels, and revenues generated from existing RTSRs. Entegrus has utilized the 2013 RTSR Workform, Version 3.0, to adjust rates for the impact of RTSR cost changes.

Please see the following Attachments for copies of the completed Models:

- Attachment E – RTSR Model for CK
- Attachment F – RTSR Model for SMP
- Attachment G – RTSR Model for Dutton
- Attachment H – RTSR Model for Newbury

These Models have also been included with this Application in live Excel format.

Cost allocation to each of the rate classes is based upon the most recently reported non-loss adjusted 2012 RRR billing determinants. Please see Attachment M for a reconciliation of billing determinants

utilized in the Model for CK, SMP, Dutton and Newbury in comparison to the aggregate Entegrus RRR filings at December 31, 2012.

Entegrus acknowledges that the IESO Uniform Transmission Rates ("UTR") and Hydro One Sub-Transmission class RTSRs currently used in the Model are subject to update by the Board after the time of issuance of the associated IESO and Hydro One 2014 rate orders.

## **Section 2.6: Proposed Tax Sharing**

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing, as detailed in the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation, dated September 17, 2008.

### Rate Zones: CK & SMP

As discussed above under the Background Section of this Application, CKH and MPDC amalgamated subsequent to the December 31, 2011 close of business. Accordingly, starting in 2012, all Entegrus rate zones share a common corporate tax rate.

For 2014, the expected overall corporate income tax rate is 26.50%. In combination with the 2011 elimination of Ontario Capital Tax, this results in tax savings to be shared with customers.

Please refer to Attachment L for a calculation of tax savings on a combined basis for the CK and SMP rate zones. This Model has also been included in live Excel format with the Application. Specifically, the expected 2014 corporate income tax rate of 26.50% has been applied to the combined regulatory taxable income and then deducted from the tax amount included in approved distribution rates. This calculation results in incremental tax savings of \$202,573. The amount to be retained by Entegrus is \$101,286, with \$86,439 allocated to CK and \$14,847 allocated to SMP based on 2012 RRR billing determinants.

### Rate Zones: Dutton & Newbury

Distribution rates for Dutton and Newbury, as established in EB-2009-0177 and EB-2005-0392 respectively, are not inclusive of taxes. Accordingly, there is no tax sharing impact from the changes in federal and provincial income tax and capital tax rates.

## **Section 2.7: Other Proposed Rate Changes**

### **Deferred Payments in Lieu of Taxes (“Deferred PILs”)**

On March 30, 2012, Entegrus filed stand-alone applications for CK (EB-2012-0097) and SMP (EB-2012-0098) to dispose of Account 1562 Deferred PILs.

The applications were approved by the Board in the EB-2012-0097 and EB-2012-0098 Decisions and Orders of October 4, 2013. The resultant riders were approved for a 12-month disposition period, running from November 1, 2012 to October 31, 2013.

Accordingly, no Deferred PILs rate riders are proposed in the current application.

### **Smart Meter Charges**

Entegrus completed Smart Meter deployment and TOU billing implementation in accordance with Board deadlines in 2011. Subsequently, Entegrus filed a stand-alone final disposition application (EB-2012-0289) on July 5, 2012 seeking separate Smart Meter Disposition Riders (“SMDRs”) and Smart Meter Incremental Revenue Requirement Rate Riders (“SMIRRs”) by rate zone, effective November 1, 2012.

The application was approved by the Board in the EB-2012-0289 Decision and Order of November 1, 2012 (amended November 16, 2013). The resultant rate riders were approved for commencement November 1, 2012, over periods of either one year or three and a half years depending on the rate zone and customer class.

Accordingly, no Smart Meter rate riders are proposed in the current application.

### **Smart Grid / Renewable Generation**

At this time, the Smart Grid / Renewable Generation expenditures planned by Entegrus do not meet the materiality thresholds established by the Board in EB-2009-0397. Accordingly, no such rate adders are proposed in the current application.

### **Lost Revenue Variance Account (“LRAMVA”) and Lost Revenue Adjustment Mechanism (“LRAM”)**

In accordance with the Board’s Guidelines for Electricity Distribution Conversation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributions may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of an IRM rate application, if the applicant deems the balance significant. All requests for disposition of the LRAMVA are to be inclusive of carrying charges and accompanied by an independent third party review.

For CDM programs delivered within the 2011 to 2014 term, the Board established the LRAMVA Account 1568 to capture the revenue variance between the Board-approved CDM forecast and the actual results

at the rate class level. Previously, for the 2006 to 2010 term, Entegrus recorded LRAM amounts in Account 1508, and continued to do so for LRAMVA purposes throughout 2012. This results in the Account 1568 balances in the models for the CK and SMP rate zones showing a difference in comparison to the 2012 RRR filing balances. As of September 2013, Entegrus has reclassified the LRAM and LRAMVA balances in its general ledger from Account 1508 to Account 1568, in accordance with the Board's guidance.

The Entegrus LRAMVA / LRAM application history and proposed claims for this application are described below:

Rate Zone: CK

Previous LRAM approvals for the CK rate zone are as follows:

- EB-2009-0261: Covering the 2006-2008 program years, with persistence through December 31, 2009
- EB-2011-0163: Covering the 2009 program year, with persistence through December 31, 2009

The Board in EB-2011-0163 denied further CK LRAM claims for programs delivered within the 2006 to 2010 CDM term, with the following explanation:

*The Board will not approve LRAM associated with legacy CDM programs implemented in 2010 and persistence from 2009 programs in 2010. Pursuant to the Board's CDM Guidelines, these amounts should have been reflected in Chatham- Kent Hydro's 2010 load forecast. The Board notes that Chatham-Kent Hydro's 2010 load forecast was part of a settlement agreement such that the Board did not hear the issue. The Board is of the view that absent specific evidence, it is not appropriate to vary from the Board's stated policy.*

In accordance with the Board's decision, Entegrus will not seek LRAM disposition for CDM programs implemented in 2010 and persistence from 2009 programs in 2010 for the CK rate zone.

The CKH 2010 load forecast used multiple regression analysis based on data up to and including December 31, 2008. Accordingly, Entegrus confirms that this load forecast did not include CDM impacts related to 2011-2014 CDM programs. Entegrus therefore submits that its baseline for 2011-2014 LRAMVA calculations is nil and that Entegrus is eligible to apply for CK 2011-2012 program year LRAMVA disposition in the current application.

The principal balance of the CK Entegrus LRAMVA account, representing the 2011-2012 program years (with persistence through December 31, 2012), is \$84,064 (prior to carrying charges) at December 31, 2012. Entegrus, in accordance with the Chapter 3 Filing Requirements, considers this amount significant. Accordingly, Entegrus seeks disposition of this LRAMVA balance for the CK rate zone. In accordance with the mechanics of the Model, the resultant proposed LRAM / LRAMVA rate rider is included with the Group 1 Variance Account disposition rate rider.

Please refer to Attachment I for a third party review conducted by the consulting firm IndEco Strategic Consulting.

Please refer to Exhibit 2 of this document for a summary of the CK LRAMVA claim.

Rate Zone: SMP

Previous LRAM claims for the SMP rate zone are as follows:

- EB-2010-0098: Covering the 2006-2009 program years, with persistence through December 31, 2010
- EB-2011-0148: Covering the 2010 program year, with persistence through December 31, 2010

As described above in Section 1, unlike the CK rate zone, the SMP rate zone last re-based in 2006. Accordingly, Entegrus seeks LRAM disposition of \$36,965 for the SMP rate zone for 2006-2010 program year persistence in 2011 and 2012. Further, Entegrus seeks LRAMVA disposition of \$13,374 (prior to carrying charges) for the SMP rate zone for 2011-2012 the program years, with persistence through December 31, 2012. Entegrus considers these amounts significant. In accordance with the mechanics of the Model, the resultant proposed LRAM / LRAMVA rate rider is included with the Group 1 Variance Account disposition rate rider.

Please refer to Attachment J for a third party review conducted by the consulting firm IndEco Strategic Consulting.

Please refer to Exhibit 2 of this document for a summary of the SMP LRAMVA / LRAM claim.

Rate Zones: Dutton & Newbury

Subsequent to the acquisition of Dutton Hydro and Newbury Power in 2009, Entegrus launched the full roster of OPA conservation programs for these communities.

Entegrus has determined that LRAM and LRAMVA for the Dutton and Newbury rate zones are not significant at this time. Accordingly, Entegrus does not propose LRAM or LRAMVA disposition for these rate zones in the current application.

### **Section 3: Proposed Rates and Bill Impacts**

Entegrus has prepared its own bill impact models for the distribution rates proposed in this application. The bill impacts are based on estimated typical usage profiles by rate zone and rate class, and are calculated on an annualized basis after taxes, using consistent year-over-year commodity and other charge components in order to isolate the impact of the proposed distribution rate changes. The comparative 2013 bill amounts are for rates effective May 1, 2013.

The proposed rate changes primarily result in small rate decreases due to the expiration of various Group 1 Variance Account riders at April 30, 2013, as well as the expiration of above-noted SMDRs and Deferred PILs riders as of October 31, 2013. While these latter rate riders represented charges to CK, Dutton and Newbury customers, the same riders represented refunds to SMP customers for SMP. Accordingly, the expiry of these rate riders conversely resulted in small rate increases in SMP.

Please refer to Exhibit 3 of this document for a summary of bill impacts by rate zone and rate class.

### **Section 4: Certification of Evidence**

Consistent with the July 17, 2013 revisions to Chapter 3 of the Filing Requirements, a certification of evidence is enclosed. Please refer to Exhibit 4 to this document.

**Exhibit 1**  
**2012 Group 1 Variance Account Activity Summary**

| Deferral/Variance Account                     | 2012 Account Activity (including Carrying Charges) | Proposed Disposition?                            |
|---|--|--|
| <b>CK</b>                                     |  |  |
| 1550 LV Variance Account                      | \$252,772  | No - does not meet pre-set disposition threshold |
| 1568 LRAM Variance Account                    | \$86,528   |  |
| 1580 RSVA WMS                                 | -\$901,056   |  |
| 1584 RSVA NW                                  | \$163,179  |  |
| 1586 RSVA CN                                  | \$407,219  |  |
| 1588 RSVA Power                               | \$473,085  |  |
| 1589 RSVA GA                                  | -\$285,253   |  |
| 1590 Recovery of Regulatory Asset Balances    | \$0  |  |
| 1595 Disposition and Recovery Control Account | -\$606,669   |  |
| <b>Total Activity - CK</b>                    | <b>-\$410,195</b>                                  |  |
| <b>SMP</b>                                    |  |  |
| 1550 LV Variance Account                      | \$183,856  | Yes  |
| 1568 LRAM Variance Account                    | \$52,042   |  |
| 1580 RSVA WMS                                 | -\$204,304   |  |
| 1584 RSVA NW                                  | -\$48,042  |  |
| 1586 RSVA CN                                  | \$8,521  |  |
| 1588 RSVA Power                               | -\$61,274  |  |
| 1589 RSVA GA                                  | -\$132,177   |  |
| 1590 Recovery of Regulatory Asset Balances    | \$0  |  |
| 1595 Disposition and Recovery Control Account | \$0  |  |
| <b>Total Activity - SMP</b>                   | <b>-\$201,378</b>                                  |  |
| <b>Dutton</b>                                 |  |  |
| 1550 LV Variance Account                      | \$13,813   | Yes  |
| 1568 LRAM Variance Account                    | \$0  |  |
| 1580 RSVA WMS                                 | -\$16,436  |  |
| 1584 RSVA NW                                  | -\$3,805   |  |
| 1586 RSVA CN                                  | \$759  |  |
| 1588 RSVA Power                               | -\$4,257   |  |
| 1589 RSVA GA                                  | -\$12,382  |  |
| 1590 Recovery of Regulatory Asset Balances    | \$6,491  |  |
| 1595 Disposition and Recovery Control Account | \$0  |  |
| <b>Total Activity - Dutton</b>                | <b>-\$15,818</b>                                   |  |
| <b>Newbury</b>                                |  |  |
| 1550 LV Variance Account                      | \$3,320  | Yes  |
| 1568 LRAM Variance Account                    | \$0  |  |
| 1580 RSVA WMS                                 | -\$4,742   |  |
| 1584 RSVA NW                                  | -\$1,140   |  |
| 1586 RSVA CN                                  | \$254  |  |
| 1588 RSVA Power                               | -\$1,193   |  |
| 1589 RSVA GA                                  | -\$2,914   |  |
| 1590 Recovery of Regulatory Asset Balances    | \$0  |  |
| 1595 Disposition and Recovery Control Account | -\$25,679  |  |
| <b>Total Activity - Newbury</b>               | <b>-\$32,093</b>                                   |  |

Note: Positive values represent debit balances (charges due from customers), while negative values represent credit balances (refunds due to customers). Pre-2012 activity has been previously disposed.

**Exhibit 2**  
**LRAMVA / LRAM Claim Summary**  
**(Excluding Carrying Charges)**

|                  |                  |        | Chatham-Kent ("CK")<br>Rate Zone |           |           | Strathroy, Mt. Brydges, Parkhill<br>("SMP") Rate Zone |           |           |                 |
|------------------|------------------|--------|----------------------------------|-----------|-----------|---|-----------|-----------|-----------------|
| Rate Class       | Program<br>Years | Status | Year Lost Revenue Took Place     |           |           | Year Lost Revenue Took Place                          |           |           | GRAND<br>TOTALS |
|                  |                  |        | 2011                             | 2012      | Total     | 2011  | 2012      | Total     |                 |
| Residential      | 2006             | LRAM   | n/a - Note 1                     |           |           | \$ 1,395  | \$ 1,277  | \$ 2,672  | \$ 2,672        |
|                  | 2007             | LRAM   |                                  |           |           | \$ 3,955  | \$ 3,848  | \$ 7,803  | \$ 7,803        |
|                  | 2008             | LRAM   |                                  |           |           | \$ 3,598  | \$ 3,246  | \$ 6,844  | \$ 6,844        |
|                  | 2009             | LRAM   |                                  |           |           | \$ 2,842  | \$ 2,829  | \$ 5,671  | \$ 5,671        |
|                  | 2010             | LRAM   |                                  |           |           | \$ 2,468  | \$ 2,469  | \$ 4,937  | \$ 4,937        |
|                  | 2011             | LRAMVA | \$ 7,000                         | \$ 5,523  | \$ 12,523 | \$ 2,812  | \$ 2,311  | \$ 5,123  | \$ 17,646       |
|                  | 2012             | LRAMVA | n/a                              | \$ 6,887  | \$ 6,887  | n/a   | \$ 2,808  | \$ 2,808  | \$ 9,695        |
| GS-50            | 2006             | LRAM   | n/a - Note 1                     |           |           | \$ -  | \$ -      | \$ -      | \$ -            |
|                  | 2007             | LRAM   |                                  |           |           | \$ -  | \$ -      | \$ -      | \$ -            |
|                  | 2008             | LRAM   |                                  |           |           | \$ 3  | \$ 3      | \$ 6      | \$ 6            |
|                  | 2009             | LRAM   |                                  |           |           | \$ 1,754  | \$ 1,755  | \$ 3,509  | \$ 3,509        |
|                  | 2010             | LRAM   |                                  |           |           | \$ 2,177  | \$ 2,177  | \$ 4,354  | \$ 4,354        |
|                  | 2011             | LRAMVA | \$ 5,882                         | \$ 28,164 | \$ 34,046 | \$ 617  | \$ 1,122  | \$ 1,739  | \$ 35,785       |
|                  | 2012             | LRAMVA | n/a                              | \$ 5,829  | \$ 5,829  | n/a   | \$ 617    | \$ 617    | \$ 6,446        |
| GS-50            | 2006             | LRAM   | n/a - Note 1                     |           |           | \$ -  | \$ -      | \$ -      | \$ -            |
|                  | 2007             | LRAM   |                                  |           |           | \$ -  | \$ -      | \$ -      | \$ -            |
|                  | 2008             | LRAM   |                                  |           |           | \$ 14   | \$ 14     | \$ 28     | \$ 28           |
|                  | 2009             | LRAM   |                                  |           |           | \$ 106  | \$ 107    | \$ 213    | \$ 213          |
|                  | 2010             | LRAM   |                                  |           |           | \$ 464  | \$ 464    | \$ 928    | \$ 928          |
|                  | 2011             | LRAMVA | \$ 4,136                         | \$ 9,585  | \$ 13,721 | \$ 314  | \$ 2,450  | \$ 2,764  | \$ 16,485       |
|                  | 2012             | LRAMVA | n/a                              | \$ 4,601  | \$ 4,601  | n/a   | \$ 315    | \$ 315    | \$ 4,916        |
| Intermed / Large | 2006             | LRAM   | n/a - Note 1                     |           |           | \$ -  | \$ -      | \$ -      | \$ -            |
|                  | 2007             | LRAM   |                                  |           |           | \$ -  | \$ -      | \$ -      | \$ -            |
|                  | 2008             | LRAM   |                                  |           |           | \$ -  | \$ -      | \$ -      | \$ -            |
|                  | 2009             | LRAM   |                                  |           |           | \$ -  | \$ -      | \$ -      | \$ -            |
|                  | 2010             | LRAM   |                                  |           |           | \$ -  | \$ -      | \$ -      | \$ -            |
|                  | 2011             | LRAMVA | \$ 45                            | \$ 6,372  | \$ 6,417  | \$ 4  | \$ -      | \$ 4      | \$ 6,421        |
|                  | 2012             | LRAMVA | n/a                              | \$ 40     | \$ 40     | n/a   | \$ 4      | \$ 4      | \$ 44           |
| GRAND TOTALS     |                  |        | \$ 17,063                        | \$ 67,001 | \$ 84,064 | \$ 22,523   | \$ 27,816 | \$ 50,339 | \$ 134,403      |

Note 1: Program years 2006-2008, with persistence through December 31, 2009 were claimed and granted in EB-2009-0261. The 2009 program year, with persistence through December 31, 2009 was claimed and granted in EB-2011-0163. Claims related to the 2010 program year and persistence from 2009 programs in 2010 were denied in EB-2011-0163.



**Exhibit 3**  
**Proposed Bill Impacts Summary**  
**Rates Effective May 1, 2014**

| Rate Class                                  | Type    | Typical kWh | Typical kW | Customers/<br>Connections | May 2014<br>Bill | May 2013<br>Bill | Monthly \$<br>Increase<br>(Decrease) | Total %<br>Increase<br>(Decrease) |
|---|---------|-------------|------------|---------------------------|------------------|------------------|--------------------------------------|-----------------------------------|
| <b>Chatham-Kent</b>                         |         |             |            |                           |                  |                  |                                      |                                   |
| Residential                                 | RPP     | 800         | n/a        | 28,704                    | \$122.48         | \$123.96         | -\$1.48                              | -1.20%                            |
| GS<50                                       | RPP     | 2,500       | n/a        | 3,082                     | \$369.31         | \$370.66         | -\$1.35                              | -0.36%                            |
| GS>50                                       | Non-RPP | 52,000      | 150        | 393                       | \$6,313.89       | \$6,583.86       | -\$269.97                            | -4.10%                            |
| Intermediate                                | Non-RPP | 730,000     | 1,800      | 13                        | \$87,271.48      | \$90,752.08      | -\$3,480.60                          | -3.84%                            |
| Intermediate w/Self Gen                     | Non-RPP | 2,500,000   | 5,500      | 1                         | \$286,714.06     | \$298,020.92     | -\$11,306.85                         | -3.79%                            |
| Unmetered Scattered                         | RPP     | 500         | n/a        | 192                       | \$64.14          | \$64.75          | -\$0.61                              | -0.94%                            |
| Sentinel Lights                             | RPP     | 100         | 0.2        | 340                       | \$19.29          | \$19.37          | -\$0.08                              | -0.42%                            |
| Streetlights                                | Non-RPP | 50          | 0.2        | 10,679                    | \$7.68           | \$8.02           | -\$0.34                              | -4.21%                            |
| <b>Strathroy, Mt Brydges &amp; Parkhill</b> |         |             |            |                           |                  |                  |                                      |                                   |
| Residential                                 | RPP     | 800         | n/a        | 6,469                     | \$126.80         | \$121.85         | \$4.95                               | 4.06%                             |
| GS<50                                       | RPP     | 2,000       | n/a        | 657                       | \$281.89         | \$276.85         | \$5.05                               | 1.82%                             |
| GS>50                                       | Non-RPP | 85,000      | 200        | 90                        | \$9,442.36       | \$9,624.37       | -\$182.01                            | -1.89%                            |
| Large User                                  | Non-RPP | 2,500,000   | 5,500      | 1                         | \$264,137.30     | \$271,385.04     | -\$7,247.73                          | -2.67%                            |
| Unmetered Scattered                         | RPP     | 500         | n/a        | 51                        | \$66.95          | \$65.37          | \$1.58                               | 2.42%                             |
| Sentinel Lights                             | RPP     | 100         | 0.2        | 47                        | \$11.05          | \$11.01          | \$0.04                               | 0.37%                             |
| Streetlights                                | Non-RPP | 50          | 0.2        | 1,958                     | \$5.99           | \$6.14           | -\$0.15                              | -2.51%                            |
| <b>Dutton</b>                               |         |             |            |                           |                  |                  |                                      |                                   |
| Residential                                 | RPP     | 800         | n/a        | 531                       | \$128.71         | \$128.53         | \$0.19                               | 0.14%                             |
| GS<50                                       | RPP     | 3,000       | n/a        | 87                        | \$428.41         | \$425.68         | \$2.73                               | 0.64%                             |
| Sentinel Lights                             | RPP     | 100         | 0.2        | 1                         | \$12.82          | \$12.86          | -\$0.04                              | -0.32%                            |
| Streetlights                                | Non-RPP | 50          | 0.2        | 207                       | \$7.64           | \$8.23           | -\$0.59                              | -7.13%                            |
| <b>Newbury</b>                              |         |             |            |                           |                  |                  |                                      |                                   |
| Residential                                 | RPP     | 800         | n/a        | 167                       | \$124.36         | \$124.07         | \$0.29                               | 0.24%                             |
| GS<50                                       | RPP     | 1,500       | n/a        | 32                        | \$228.10         | \$227.86         | \$0.24                               | 0.11%                             |
| GS>50                                       | Non-RPP | 30,000      | 75         | 5                         | \$3,588.78       | \$3,903.53       | -\$314.75                            | -8.06%                            |
| Streetlights                                | Non-RPP | 50          | 0.2        | 74                        | \$7.78           | \$7.91           | -\$0.13                              | -1.61%                            |

The above typical bill impacts are based on estimated typical usage profiles by rate zone and rate class, and are calculated on an annualized basis after taxes, using consistent year-over-year commodity and other charge components in order to isolate the impact of the proposed distribution rate changes. The comparative 2013 bill amounts are for rates effective May 1, 2013.

**Exhibit 4**

**Certification of Evidence**

As Chief Financial and Regulatory Officer of Entegrus Powerlines Inc., I certify that the evidence filed in the Entegrus Powerlines 2014 IRM application is accurate to the best of my knowledge and belief. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Rate Applications.

*[Original Signed By]*

---

**Chris Cowell**

Chief Financial & Regulatory Officer  
Entegrus Powerlines Inc.

Attachment A  
Rate Generator – CK



# Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Chatham-Kent

Assigned EB Number EB-2013-0120

Name of Contact and Title Ryan Diotte, Senior Regulatory Specialist

Phone Number 519-352-6300 ext. 266


Email Address ryan.diotte@entegrus.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1  
accounts were last cleared<sup>1</sup> 2013

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Chatham-Kent**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2014 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

## Rate Class Classification

- |    |  |
|----|--|
| 1  | RESIDENTIAL                                    |
| 2  | GENERAL SERVICE LESS THAN 50 KW                |
| 3  | GENERAL SERVICE 50 TO 999 KW                   |
| 4  | GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW |
| 5  | INTERMEDIATE WITH SELF GENERATION              |
| 6  | UNMETERED SCATTERED LOAD                       |
| 7  | STANDBY POWER                                  |
| 8  | SENTINEL LIGHTING                              |
| 9  | STREET LIGHTING                                |
| 10 | microFIT                                       |

# Entegrus Powerlines Inc.

## TARIFF OF RATES AND CHARGES

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |



## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |



## APPLICATION

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**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

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**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

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**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

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**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### STANDBY POWER Service Classification

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |  |  |
|---|--|--|
| Wholesale Market Service Rate                                   |  |  |
| Rural Rate Protection Charge                                    |  |  |
| Standard Supply Service - Administrative Charge (if applicable) |  |  |

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.2500 |

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.2500 |

## microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)





Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   | Account Number | 2006                                      |  | 2007                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|---|--|--|---|--|--|---|---|-----------------------------|--|--|--|
|  |                | Closing Principal Balance as of Dec-31-06 | Closing Interest Amounts as of Dec-31-06 | Opening Principal Amounts as of Jan-1-07 | Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2007 | Adjustments during 2007 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-07 | Opening Interest Amounts as of Jan-1-07 | Interest Jan-1 to Dec-31-07 | Board-Approved Disposition during 2007 | Adjustments during 2007 - other <sup>1</sup> | Closing Interest Amounts as of Dec-31-07 |
| Group 1 Accounts   |                |   |  |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Retail Transmission Network Charge                                  | 1584           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Global Adjustment   | 1589           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Recovery of Regulatory Asset Balances                                      | 1590           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| RSVA - Global Adjustment   | 1589           |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Deferred Payments in Lieu of Taxes   | 1562           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |   |  |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |   |  |  |   |  |  |   |   |                             |  |  |  |
| Total including Accounts 1562 and 1568                                     |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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| Account Descriptions   |      | 2008   |  |  |   |  |  |                                |  |  |  |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |      | Opening Principal<br>Amounts as of<br>Jan-1-08 | Transactions Debit /<br>(Credit) during 2008<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2008 | Adjustments during<br>2008 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-08 | Opening<br>Interest<br>Amounts as of<br>Jan-1-08 | Interest Jan-1 to<br>Dec-31-08 | Board-Approved<br>Disposition<br>during 2008 | Adjustments<br>during 2008 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-08 |
| <b>Group 1 Accounts</b>  |      |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Retail Transmission Network Charge                                  | 1584 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Global Adjustment   | 1589 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Recovery of Regulatory Asset Balances                                      | 1590 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |      | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |      | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |
| RSVA - Global Adjustment   | 1589 | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |
| Deferred Payments in Lieu of Taxes   | 1562 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |      | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521 |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568 |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568                                     |      | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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|  |                | 2009                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-09 | Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2009 | Adjustments during 2009 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-09 | Opening Interest Amounts as of Jan-1-09 | Interest Jan-1 to Dec-31-09 | Board-Approved Disposition during 2009 | Adjustments during 2009 - other <sup>1</sup> | Closing Interest Amounts as of Dec-31-09 |
| <b>Group 1 Accounts</b>  |                |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           | 0  | (218,351)   |  |  | (218,351)                                 | 0                                       | (183)                       |  |  | (183)                                    |
| RSVA - Wholesale Market Service Charge                                     | 1580           | 0  | (186,431)   |  |  | (186,431)                                 | 0                                       | 2,387                       |  |  | 2,387                                    |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 0  | 10,715  |  |  | 10,715                                    | 0                                       | (584)                       |  |  | (584)                                    |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 0  | 73,011  |  |  | 73,011                                    | 0                                       | 2,795                       |  |  | 2,795                                    |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 0  | (34,785)  |  |  | (34,785)                                  | 0                                       | 1,784                       |  |  | 1,784                                    |
| RSVA - Global Adjustment   | 1589           | 0  | 698,953   |  |  | 698,953                                   | 0                                       | 2,281                       |  |  | 2,281                                    |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 0  | 343,112   | 0                                      | 0  | 343,112                                   | 0                                       | 8,480                       | 0                                      | 0  | 8,480                                    |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 0  | (355,841)   | 0                                      | 0  | (355,841)                                 | 0                                       | 6,199                       | 0                                      | 0  | 6,199                                    |
| RSVA - Global Adjustment   | 1589           | 0  | 698,953   | 0                                      | 0  | 698,953                                   | 0                                       | 2,281                       | 0                                      | 0  | 2,281                                    |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                | 0  | 343,112   | 0                                      | 0  | 343,112                                   | 0                                       | 8,480                       | 0                                      | 0  | 8,480                                    |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |  |   |  |  |   |   |                             |  |  |  |
| Total including Accounts 1562 and 1568                                     |                | 0  | 343,112   | 0                                      | 0  | 343,112                                   | 0                                       | 8,480                       | 0                                      | 0  | 8,480                                    |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   |      | 2010   |  |  |   |  |  |                                |  |  |  |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |      | Opening Principal<br>Amounts as of<br>Jan-1-10 | Transactions Debit /<br>(Credit) during 2010<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2010 | Adjustments during<br>2010 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-10 | Opening<br>Interest<br>Amounts as of<br>Jan-1-10 | Interest Jan-1 to<br>Dec-31-10 | Board-Approved<br>Disposition<br>during 2010 | Adjustments<br>during 2010 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-10 |
| <b>Group 1 Accounts</b>  |      |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550 | (218,351)                                      | (47,169)   |  |   | (265,520)  | (183)  | (2,625)                        |  |  | (2,808)  |
| RSVA - Wholesale Market Service Charge                                     | 1580 | (186,431)                                      | (760,794)  |  |   | (947,225)  | 2,387  | (6,994)                        |  |  | (4,607)  |
| RSVA - Retail Transmission Network Charge                                  | 1584 | 10,715   | 244,593  |  |   | 255,308  | (584)  | 1,773                          |  |  | 1,189  |
| RSVA - Retail Transmission Connection Charge                               | 1586 | 73,011   | 177,099  |  |   | 250,110  | 2,795  | (487)                          |  |  | 2,308  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588 | (34,785)                                       | 619,286  |  |   | 584,501  | 1,784  | 5,655                          |  |  | 7,439  |
| RSVA - Global Adjustment   | 1589 | 698,953  | (115,438)  |  |   | 583,515  | 2,281  | 2,133                          |  |  | 4,414  |
| Recovery of Regulatory Asset Balances                                      | 1590 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup> | 1595 | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup> | 1595 | 0  | (526,118)  |  |   | (526,118)  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup> | 1595 | 0  | 668,220  |  |   | 668,220  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |      | 343,112  | 259,679  | 0  | 0   | 602,791  | 8,480  | (545)                          | 0  | 0  | 7,935  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |      | (355,841)                                      | 375,117  | 0  | 0   | 19,276   | 6,199  | (2,678)                        | 0  | 0  | 3,521  |
| RSVA - Global Adjustment   | 1589 | 698,953  | (115,438)  | 0  | 0   | 583,515  | 2,281  | 2,133                          | 0  | 0  | 4,414  |
| Deferred Payments in Lieu of Taxes   | 1562 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |      | 343,112  | 259,679  | 0  | 0   | 602,791  | 8,480  | (545)                          | 0  | 0  | 7,935  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521 |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568 |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |      | 343,112  | 259,679  | 0  | 0   | 602,791  | 8,480  | (545)                          | 0  | 0  | 7,935  |

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|  |                | 2011                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2011 | Adjustments during 2011 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Disposition during 2011 | Adjustments during 2011 - other <sup>2</sup> | Closing Interest Amounts as of Dec-31-11 |
| <b>Group 1 Accounts</b>  |                |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           | (265,520)                                | 231,087   |  |  | (34,433)                                  | (2,808)                                 | (2,327)                     |  |  | (5,135)                                  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (947,225)                                | (628,323)   |  |  | (1,575,548)                               | (4,607)                                 | (17,543)                    |  |  | (22,150)                                 |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 255,308                                  | 321,612   |  |  | 576,920                                   | 1,189                                   | 7,078                       |  |  | 8,267                                    |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 250,110                                  | 419,696   |  |  | 669,806                                   | 2,308                                   | 6,890                       |  |  | 9,198                                    |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 584,501                                  | (481,508)   |  |  | 102,993                                   | 7,439                                   | 9,608                       |  |  | 17,047                                   |
| RSVA - Global Adjustment   | 1589           | 583,515                                  | 769,406   |  |  | 1,352,921                                 | 4,414                                   | 15,068                      |  |  | 19,482                                   |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup> | 1595           | (526,118)                                | 705,436   |  |  | 179,318                                   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup> | 1595           | 668,220                                  | (957,432)   |  |  | (289,212)                                 | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 602,791                                  | 379,974   | 0                                      | 0  | 982,765                                   | 7,935                                   | 18,774                      | 0                                      | 0  | 26,709                                   |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 19,276                                   | (389,432)   | 0                                      | 0  | (370,156)                                 | 3,521                                   | 3,706                       | 0                                      | 0  | 7,227                                    |
| RSVA - Global Adjustment   | 1589           | 583,515                                  | 769,406   | 0                                      | 0  | 1,352,921                                 | 4,414                                   | 15,068                      | 0                                      | 0  | 19,482                                   |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                | 602,791                                  | 379,974   | 0                                      | 0  | 982,765                                   | 7,935                                   | 18,774                      | 0                                      | 0  | 26,709                                   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |  |   |  |  | 0   |   |                             |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |                | 602,791                                  | 379,974   | 0                                      | 0  | 982,765                                   | 7,935                                   | 18,774                      | 0                                      | 0  | 26,709                                   |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2012                                     |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
|--|----------------|--|--|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2 | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other 1 | Closing Interest Amounts as of Dec-31-12 |
| Group 1 Accounts   |                |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LV Variance Account  | 1550           | (34,433)                                 | 248,619  | (265,520)                              |                                    |                                    |                                    |                                    | 479,706                                   | (5,135)                                 | 3,808                       | (7,995)                                |                                   | 6,668                                    |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (1,575,548)                              | (876,806)  | (947,225)                              |                                    |                                    |                                    |                                    | (1,505,129)                               | (22,150)                                | (19,379)                    | (23,109)                               |                                   | (18,420)                                 |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 576,920                                  | 160,111  | 255,307                                |                                    |                                    |                                    |                                    | 481,724                                   | 8,267                                   | 6,232                       | 6,176                                  |                                   | 8,323                                    |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 669,806                                  | 398,401  | 250,111                                |                                    |                                    |                                    |                                    | 818,096                                   | 9,198                                   | 9,238                       | 7,194                                  |                                   | 11,242                                   |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 102,993                                  | 462,737  | 0                                      |                                    |                                    |                                    |                                    | 565,730                                   | 17,047                                  | 3,297                       | 0                                      |                                   | 20,344                                   |
| RSVA - Global Adjustment   | 1589           | 1,352,921                                | (277,726)  | 0                                      |                                    |                                    |                                    |                                    | 1,075,195                                 | 19,482                                  | 24,432                      | 0                                      |                                   | 43,914                                   |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | 179,318                                  |  |  |                                    |                                    |                                    |                                    | 179,318                                   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           | (289,212)                                | (317,457)  |  |                                    |                                    |                                    |                                    | (606,669)                                 | 0                                       |                             |  |                                   | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 982,765                                  | (202,120)  | (707,327)                              | 0                                  | 0                                  | 0                                  | 0                                  | 1,487,972                                 | 26,709                                  | 27,629                      | (17,734)                               | 0                                 | 72,072                                   |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | (370,156)                                | 75,606   | (707,327)                              |                                    | 0                                  | 0                                  | 0                                  | 412,777                                   | 7,227                                   | 3,196                       | (17,734)                               | 0                                 | 28,157                                   |
| RSVA - Global Adjustment   | 1589           | 1,352,921                                | (277,726)  | 0                                      | 0                                  | 0                                  | 0                                  | 0                                  | 1,075,195                                 | 19,482                                  | 24,432                      | 0                                      | 0                                 | 43,914                                   |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Total of Group 1 and Account 1562  |                | 982,765                                  | (202,120)  | (707,327)                              | 0                                  | 0                                  | 0                                  | 0                                  | 1,487,972                                 | 26,709                                  | 27,629                      | (17,734)                               | 0                                 | 72,072                                   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LRAM Variance Account <sup>6</sup>   | 1568           | 0  | 84,063   |  |                                    |                                    |                                    |                                    | 84,063                                    | 0                                       | 817                         |  |                                   | 817                                      |
| Total including Accounts 1562 and 1568                                     |                | 982,765                                  | (118,056)  | (707,327)                              | 0                                  | 0                                  | 0                                  | 0                                  | 1,572,035                                 | 26,709                                  | 28,446                      | (17,734)                               | 0                                 | 72,889                                   |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   | Account Number | 2013  |  |  |   | Projected Interest on Dec-31-12 Balances   |  |             | 2.1.7 RRR       |  |
|--|----------------|---|--|--|---|--|--|-------------|-----------------|--|
|  |                | Principal Disposition during 2013 - instructed by Board | Interest Disposition during 2013 - instructed by Board | Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup> | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup> | Total Claim | As of Dec 31-12 | Variance RRR vs. 2012 Balance (Principal + Interest) |
| Group 1 Accounts   |                |   |  |  |   |  |  |             |                 |  |
| LV Variance Account  | 1550           | 231,087   | 7,388  | 248,619  | (720)   | 3,655  | 1,218  | 252,772     | 486,374         | (0)  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (628,323)   | (11,356)   | (876,806)  | (7,064)   | (12,889)   | (4,296)  | (901,056)   | (1,523,550)     | (0)  |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 321,612   | 8,395  | 160,112  | (72)  | 2,354  | 785  | 163,179     | 490,047         | (0)  |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 419,696   | 10,232   | 398,400  | 1,010   | 5,856  | 1,952  | 407,219     | 829,338         | (0)  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 102,993   | 19,066   | 462,737  | 1,278   | 6,802  | 2,267  | 473,085     | 586,075         | 0  |
| RSVA - Global Adjustment   | 1589           | 1,352,921   | 45,998   | (277,726)  | (2,084)   | (4,083)  | (1,361)  | (285,253)   | 1,119,109       | (0)  |
| Recovery of Regulatory Asset Balances                                      | 1590           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | 179,318   |  | (0)  | 0   |  |  | (0)         | 179,318         | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           |   |  | (606,669)  | 0   |  |  | (606,669)   | (570,211)       | 36,457   |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 1,979,304   | 79,723   | (491,332)  | (7,651)   | 1,695  | 565  | (496,723)   | 1,596,499       | 36,455   |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 626,383   | 33,725   | (213,606)  | (5,568)   | 5,778  | 1,926  | (211,470)   | 477,390         | 36,456   |
| RSVA - Global Adjustment   | 1589           | 1,352,921   | 45,998   | (277,726)  | (2,084)   | (4,083)  | (1,361)  | (285,253)   | 1,119,109       | (0)  |
| Deferred Payments in Lieu of Taxes   | 1562           |   |  | 0  | 0   |  |  | 0           | 0               | 0  |
| Total of Group 1 and Account 1562  |                | 1,979,304   | 79,723   | (491,332)  | (7,651)   | 1,695  | 565  | (496,723)   | 1,596,499       | 36,455   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |   |  |  |   |  |  |             |                 |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |   |  | 84,063   | 817   | 1,236  | 412  | 86,528      | 0               | (84,880)   |
| Total including Accounts 1562 and 1568                                     |                | 1,979,304   | 79,723   | (407,269)  | (6,834)   | 2,931  | 977  | (410,195)   | 1,596,499       | (48,425)   |

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





# Incentive Regulation Model for 2014 Filers

## Entegrus Powerlines Inc. - Chatham-Kent

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class                                     | Unit   | Metered kWh        | Metered kW       | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Distribution Revenue <sup>1</sup> | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) <sup>2</sup> | 1595 Recovery Share Proportion (2009) <sup>2</sup> | 1595 Recovery Share Proportion (2010) <sup>2</sup> | 1595 Recovery Share Proportion (2011) <sup>2</sup> | 1568 LRAM Variance Account Class Allocation (\$ amounts) |
|--|--------|--------------------|------------------|----------------------------------|------------------------------------|-----------------------------------|---------------------------------|--|--|--|--|--|
| RESIDENTIAL                                    | \$/kWh | 233,649,318        |                  | 25,978,844                       | 0                                  | 8,193,629                         |                                 |  |  | 19.34%   |  | 20024.06   |
| GENERAL SERVICE LESS THAN 50 KW                | \$/kWh | 90,524,721         |                  | 13,430,269                       | 0                                  | 2,261,090                         |                                 |  |  | 12.80%   |  | 41011.26   |
| GENERAL SERVICE 50 TO 999 KW                   | \$/kW  | 246,167,990        | 677,184          | 208,832,622                      | 574,478                            | 2,598,852                         |                                 |  |  | 37.59%   |  | 18864.88   |
| GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW | \$/kW  | 114,499,112        | 278,788          | 115,406,006                      | 280,996                            | 1,181,845                         |                                 |  |  | 22.25%   |  | 6627.93  |
| INTERMEDIATE WITH SELF GENERATION              | \$/kW  | 28,118,306         | 66,670           | 27,456,387                       | 65,101                             | 229,834                           |                                 |  |  | 6.43%  |  |  |
| UNMETERED SCATTERED LOAD                       | \$/kWh | 904,732            |                  |                                  | 0                                  | 25,640                            |                                 |  |  | 0.20%  |  |  |
| STANDBY POWER                                  | \$/kW  |                    |                  |                                  | 0                                  |                                   |                                 |  |  |  |  |  |
| SENTINEL LIGHTING                              | \$/kW  | 361,472            | 1,016            | 131,064                          | 368                                | 29,826                            |                                 |  |  | 0.02%  |  |  |
| STREET LIGHTING                                | \$/kW  | 6,615,542          | 19,516           | 6,615,542                        | 19,516                             | 229,522                           |                                 |  |  | 1.38%  |  |  |
| microFIT                                       |        |                    |                  |                                  |                                    |                                   |                                 |  |  |  |  |  |
| <b>Total</b>                                   |        | <b>720,841,193</b> | <b>1,043,174</b> | <b>397,850,734</b>               | <b>940,459</b>                     | <b>14,750,238</b>                 | <b>0.00%</b>                    | <b>0.00%</b>                                       | <b>0.00%</b>                                       | <b>100.00%</b>                                     | <b>0.00%</b>                                       | <b>86,528</b>  |
|  |        |                    |                  |                                  |                                    |                                   |                                 |  |  |  |  | Balance as per Sheet 5                                   |
|  |        |                    |                  |                                  |                                    |                                   |                                 |  |  |  |  | Variance   |
|  |        |                    |                  |                                  |                                    |                                   |                                 |  |  |  |  | 86,528   |
|  |        |                    |                  |                                  |                                    |                                   |                                 |  |  |  |  | 0  |

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$410,195)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$496,723)

Threshold Test (Total claim per kWh) <sup>3</sup>

(0.0007) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.





## Incentive Regulation Model for 2014 Filers

### Entegrus Powerlines Inc. - Chatham-Kent

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

| Rate Class                                     | % of Total kWh | % of Total non-RPP kWh | % of Total Distribution Revenue | 1550     | 1580     | 1584     | 1586     | 1588*    | 1588 GA  | 1590     | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1562     | 1568          |
|--|----------------|------------------------|---------------------------------|----------|----------|----------|----------|----------|----------|----------|-------------|-------------|-------------|-------------|----------|---------------|
| RESIDENTIAL                                    | 32.4%          | 6.5%                   | 55.5%                           | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 20,024        |
| GENERAL SERVICE LESS THAN 50 KW                | 12.6%          | 3.4%                   | 15.3%                           | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 41,011        |
| GENERAL SERVICE 50 TO 999 KW                   | 34.2%          | 52.5%                  | 17.6%                           | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 18,865        |
| GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW | 15.9%          | 29.0%                  | 8.0%                            | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 6,628         |
| INTERMEDIATE WITH SELF GENERATION              | 3.9%           | 6.9%                   | 1.6%                            | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| UNMETERED SCATTERED LOAD                       | 0.1%           | 0.0%                   | 0.2%                            | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| STANDBY POWER                                  | 0.0%           | 0.0%                   | 0.0%                            | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| SENTINEL LIGHTING                              | 0.1%           | 0.0%                   | 0.2%                            | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| STREET LIGHTING                                | 0.9%           | 1.7%                   | 1.6%                            | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| microFIT                                       | 0              | 0                      | 0                               | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| <b>Total</b>                                   | <b>100.0%</b>  | <b>100.0%</b>          | <b>100.0%</b>                   | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b> | <b>86,528</b> |

\* RSVA - Power (Excluding Global Adjustment)



# Incentive Regulation Model for 2014 Filers

## Entegrus Powerlines Inc. - Chatham-Kent

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

| Rate Class                                     | Unit   | Billed kWh         | Billed kW        | Balance or Accounts<br>Allocated by kWh/kW<br>(RPP) or Distribution | Deferral/Variance<br>Account Rate<br>Rider | Allocation or<br>Balance in Account<br>1588 Global | Billed kWh or<br>Estimated kW<br>for Non-RPP | Global<br>Adjustment<br>Rate Rider |
|--|--------|--------------------|------------------|---|--|--|--|------------------------------------|
| RESIDENTIAL                                    | \$/kWh | 233,649,318        |                  | 20,024  | 0.0001                                     | 0  | 25,978,844                                   | 0.0000                             |
| GENERAL SERVICE LESS THAN 50 KW                | \$/kWh | 90,524,721         |                  | 41,011  | 0.0005                                     | 0  | 13,430,269                                   | 0.0000                             |
| GENERAL SERVICE 50 TO 999 KW                   | \$/kW  | 246,167,990        | 677,184          | 18,865  | 0.0279                                     | 0  | 574,478                                      | 0.0000                             |
| GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW | \$/kW  | 114,499,112        | 278,788          | 6,628   | 0.0238                                     | 0  | 280,996                                      | 0.0000                             |
| INTERMEDIATE WITH SELF GENERATION              | \$/kW  | 28,118,306         | 66,670           | 0   | 0.0000                                     | 0  | 65,101                                       | 0.0000                             |
| UNMETERED SCATTERED LOAD                       | \$/kWh | 904,732            |                  | 0   | 0.0000                                     | 0  |  | 0.0000                             |
| STANDBY POWER                                  | \$/kW  |                    |                  | 0   | 0.0000                                     | 0  | 0  | 0.0000                             |
| SENTINEL LIGHTING                              | \$/kW  | 361,472            | 1,016            | 0   | 0.0000                                     | 0  | 368  | 0.0000                             |
| STREET LIGHTING                                | \$/kW  | 6,615,542          | 19,516           | 0   | 0.0000                                     | 0  | 19,516                                       | 0.0000                             |
| microFIT                                       |        |                    |                  |   |  |  |  |                                    |
| <b>Total</b>                                   |        | <b>720,841,193</b> | <b>1,043,174</b> | <b>86,528</b>   |  | <b>0</b>   | <b>40,349,572</b>                            |                                    |



# Incentive Regulation Model for 2014 Filers

## Entegrus Powerlines Inc. - Chatham-

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

|                     |       |                                 |       |
|---------------------|-------|---------------------------------|-------|
| Price Escalator     | 1.60% | Choose Stretch Factor Group     | V     |
| Productivity Factor | 0.72% | Associated Stretch Factor Value | 0.40% |
| Price Cap Index     | 0.48% |                                 |       |

| Rate Class                                     | Current MFC | MFC Adjustment<br>from R/C Model | Current Volumetric<br>Charge | DVR Adjustment from<br>R/C Model | Price Cap Index to<br>be Applied to MFC<br>and DVR | Proposed MFC | Proposed<br>Volumetric<br>Charge |
|--|-------------|----------------------------------|------------------------------|----------------------------------|--|--------------|----------------------------------|
| RESIDENTIAL                                    | 18.42       |                                  | 0.0086                       |                                  | 0.48%  | 18.51        | 0.0086                           |
| GENERAL SERVICE LESS THAN 50 KW                | 33.82       |                                  | 0.0114                       |                                  | 0.48%  | 33.98        | 0.0115                           |
| GENERAL SERVICE 50 TO 999 KW                   | 119.25      |                                  | 3.3805                       |                                  | 0.48%  | 119.82       | 3.3967                           |
| GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW | 96.81       |                                  | 4.5910                       |                                  | 0.48%  | 97.27        | 4.6130                           |
| INTERMEDIATE WITH SELF GENERATION              | 1344.75     |                                  | 3.3928                       |                                  | 0.48%  | 1351.20      | 3.4091                           |
| UNMETERED SCATTERED LOAD                       | 10.73       |                                  | 0.0008                       |                                  | 0.48%  | 10.78        | 0.0008                           |
| STANDBY POWER                                  |             |                                  | 1.7020                       |                                  | 0.48%  | 0.00         | 1.7102                           |
| SENTINEL LIGHTING                              | 8.46        |                                  | 0.6004                       |                                  | 0.48%  | 8.50         | 0.6033                           |
| STREET LIGHTING                                | 1.68        |                                  | 1.2482                       |                                  | 0.48%  | 1.69         | 1.2542                           |
| microFIT                                       | 5.40        |                                  |                              |                                  |  | 5.40         |                                  |



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

| UNIT | RATE |
|------|------|
|------|------|

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

|       |          |
|-------|----------|
| \$/kW | (0.60)   |
| \$/kW | (1.0000) |
|       |          |
|       |          |

### SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

[illegible]

### Non-Payment of Account

|  |    |                  |
|--|----|------------------|
| Late Payment – per month   | %  | 1.50             |
| Late Payment – per annum   | %  | 19.56            |
| Disconnect/Reconnect Charge – At Meter – During Regular Hours          | \$ | 65.00            |
| Temporary Service – Install & remove – overhead – no transformer       | \$ | 500.00           |
| Temporary Service – Install & remove – overhead – with transformer     | \$ | 1,000.00         |
| Specific Charge for Access to the Power Poles - \$/pole/year           | \$ | 22.35            |
| Switching for company maintenance – Charge based on Time and Materials | \$ | Time & Materials |

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|  |        |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0428 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW      | 1.0430 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0324 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0141 |
|  |        |
|  |        |

## RESIDENTIAL SERVICE CLASSIFICATION

[illegible]

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## Service Charge

\$

33.98

\$

3.01

\$

5.60

\$

0.79

\$/kWh

0.01150

\$/kWh

0.00030

\$/kWh

0.00050

\$/kWh

0.00617

\$/kWh

0.00434

\$/kWh

(0.00010)

### Wholesale Market Service Rate

\$/kWh

0.00440

Rural Rate Protection Charge

\$/kWh

0.00120

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



|  |       |                  |
|--|-------|------------------|
| Service Charge   | \$    | 119.82           |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$    | 11.31            |
| Distribution Volumetric Rate   | \$/kW | 3.39670          |
| Low Voltage Service Rate   | \$/kW | 0.12950          |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW | 0.02790          |
| Retail Transmission Rate - Network Service Rate  | \$/kW | <b>2.59283</b>   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | <b>1.73841</b>   |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW | <b>2.74963</b>   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW | <b>1.90311</b>   |
| Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW | <b>(0.02640)</b> |

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

|  |       |                  |
|--|-------|------------------|
| Service Charge   | \$    | 97.27            |
| Distribution Volumetric Rate   | \$/kW | 4.61300          |
| Low Voltage Service Rate   | \$/kW | 0.14160          |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | 0.02380          |
| Retail Transmission Rate - Network Service Rate  | \$/kW | <b>2.76288</b>   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                   | \$/kW | <b>1.90392</b>   |
| Rate Rider for Tax Change - effective until April 30, 2015                                   | \$/kW | <b>(0.02690)</b> |

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |



|  |        |                  |
|--|--------|------------------|
| Service Charge (per connection)  | \$     | 10.78            |
| Distribution Volumetric Rate   | \$/kWh | 0.00080          |
| Low Voltage Service Rate   | \$/kWh | 0.00030          |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | <b>0.00617</b>   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | <b>0.00434</b>   |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kWh | <b>(0.00010)</b> |

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

# STANDBY POWER SERVICE CLASSIFICATION

## MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate

\$/kW

1.71020

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

## Service Charge

\$ 8.50

### Distribution Volumetric Rate

|       |         |
|-------|---------|
| \$/kW | 0.60330 |
|-------|---------|

### Low Voltage Service Rate

|       |         |
|-------|---------|
| \$/kW | 0.09240 |
|-------|---------|

Retail Transmission Rate - Network Service Rate

|       |         |
|-------|---------|
| \$/kW | 1.96966 |
|-------|---------|

### Retail Transmission Rate - Line and Transformation Connection Service Rate

|       |         |
|-------|---------|
| \$/kW | 1.37048 |
|-------|---------|

Rate Rider for Tax Change - effective until April 30, 2015

|       |           |
|-------|-----------|
| \$/kW | (0.18020) |
|-------|-----------|

### Wholesale Market Service Rate

|        |         |
|--------|---------|
| \$/kWh | 0.00440 |
|--------|---------|

Rural Rate Protection Charge

|        |         |
|--------|---------|
| \$/kWh | 0.00120 |
|--------|---------|

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

## Service Charge (per connection)

\$ 1.69

|       |         |
|-------|---------|
| \$/kW | 1.25420 |
|-------|---------|

|       |         |
|-------|---------|
| \$/kW | 0.04270 |
|-------|---------|

|       |         |
|-------|---------|
| \$/kW | 1.95540 |
|-------|---------|

|       |         |
|-------|---------|
| \$/kW | 1.34294 |
|-------|---------|

|       |           |
|-------|-----------|
| \$/kW | (0.07510) |
|-------|-----------|

### Wholesale Market Service Rate

|        |         |
|--------|---------|
| \$/kWh | 0.00440 |
|--------|---------|

|        |         |
|--------|---------|
| \$/kWh | 0.00120 |
|--------|---------|

\$ 0.25

## Service Charge

\$

5.40

## MONTHLY RATES AND CHARGES - Regulatory Component





## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

The following table provides applicants with a class to class comparison of current vs. proposed rates.

| Current Rates  |        |           | Proposed Rates   |        |           |
|--|--------|-----------|--|--------|-----------|
| Rate Description   | Unit   | Amount    | Rate Description   | Unit   | Amount    |
| <b>RESIDENTIAL</b>   |        |           | <b>RESIDENTIAL</b>   |        |           |
| Service Charge   | \$     | 18.42     | Service Charge   | \$     | 18.51     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013   | \$     | 0.51      | Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 0.28      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 0.28      | Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      | Distribution Volumetric Rate   | \$/kWh | 0.00860   |
| Distribution Volumetric Rate   | \$/kWh | 0.00860   | Low Voltage Service Rate   | \$/kWh | 0.00030   |
| Low Voltage Service Rate   | \$/kWh | 0.00030   | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | 0.00010   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kWh | 0.00080   | Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00698   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers                | \$/kWh | 0.00370   | Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00484   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kWh | 0.00070   | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.00020) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kWh | (0.00020) | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00690   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00480   | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |  |        |           |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |  |        |           |
| <b>GENERAL SERVICE LESS THAN 50 KW</b>   |        |           | <b>GENERAL SERVICE LESS THAN 50 KW</b>   |        |           |
| Service Charge   | \$     | 33.82     | Service Charge   | \$     | 33.98     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 3.01      | Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 3.01      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 5.60      | Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 5.60      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      | Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01140   | Distribution Volumetric Rate   | \$/kWh | 0.01150   |
| Low Voltage Service Rate   | \$/kWh | 0.00030   | Low Voltage Service Rate   | \$/kWh | 0.00030   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kWh | 0.00090   | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | 0.00050   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers                | \$/kWh | 0.00370   | Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00617   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kWh | 0.00040   | Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00434   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kWh | (0.00010) | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.00010) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00610   | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00430   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |  |        |           |

| GENERAL SERVICE 50 TO 999 KW   |        |           | GENERAL SERVICE 50 TO 999 KW   |        |           |
|--|--------|-----------|--|--------|-----------|
| Service Charge   | \$     | 119.25    | Service Charge   | \$     | 119.82    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013   | \$     | 19.46     | Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 11.31     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 11.31     | Distribution Volumetric Rate   | \$/kW  | 3.39670   |
| Distribution Volumetric Rate   | \$/kW  | 3.38050   | Low Voltage Service Rate   | \$/kW  | 0.12950   |
| Low Voltage Service Rate   | \$/kW  | 0.12950   | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW  | 0.02790   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kW  | 0.34090   | Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.59283   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers                | \$/kW  | 1.32940   | Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.73841   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kW  | 0.06220   | Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW  | 2.74963   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kW  | (0.02640) | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW  | 1.90311   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.56300   | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW  | (0.02640) |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.72360   | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW  | 2.71800   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW  | 1.88690   | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |  |        |           |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |  |        |           |
| GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW   |        |           | GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW   |        |           |
| Service Charge   | \$     | 96.81     | Service Charge   | \$     | 97.27     |
| Distribution Volumetric Rate   | \$/kW  | 4.59100   | Distribution Volumetric Rate   | \$/kW  | 4.61300   |
| Low Voltage Service Rate   | \$/kW  | 0.14160   | Low Voltage Service Rate   | \$/kW  | 0.14160   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kW  | 0.39980   | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW  | 0.02380   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers                | \$/kW  | 1.46570   | Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.76288   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kW  | 0.12990   | Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.90392   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kW  | (0.02690) | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW  | (0.02690) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.73110   | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.88770   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |  |        |           |
| INTERMEDIATE WITH SELF GENERATION  |        |           | INTERMEDIATE WITH SELF GENERATION  |        |           |
| Service Charge   | \$     | 1,344.75  | Service Charge   | \$     | 1,351.20  |
| Distribution Volumetric Rate   | \$/kW  | 3.39280   | Distribution Volumetric Rate   | \$/kW  | 3.40910   |
| Low Voltage Service Rate   | \$/kW  | 0.14160   | Low Voltage Service Rate   | \$/kW  | 0.14160   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kW  | 0.45330   | Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.76288   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers                | \$/kW  | 1.57590   | Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.90392   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kW  | 0.05770   | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW  | (0.02060) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kW  | (0.02060) | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.73110   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.88770   | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |  |        |           |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |  |        |           |

| UNMETERED SCATTERED LOAD  |        |           | UNMETERED SCATTERED LOAD   |        |           |
|---|--------|-----------|--|--------|-----------|
| Service Charge (per connection)   | \$     | 10.73     | Service Charge (per connection)  | \$     | 10.78     |
| Distribution Volumetric Rate  | \$/kWh | 0.00080   | Distribution Volumetric Rate   | \$/kWh | 0.00080   |
| Low Voltage Service Rate  | \$/kWh | 0.00030   | Low Voltage Service Rate   | \$/kWh | 0.00030   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013                                      | \$/kWh | 0.00030   | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.00617   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kWh | (0.00010) | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00434   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kWh | 0.00110   | Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kWh | (0.00010) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.00610   | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.00430   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   | Standard Supply Service - Administrative Charge (if applicable)            | \$     | 0.25      |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |  |        |           |
| STANDBY POWER   |        |           | STANDBY POWER  |        |           |
| Distribution Volumetric Rate  | \$/kW  | 1.70200   | Distribution Volumetric Rate   | \$/kW  | 1.71020   |
| Wholesale Market Service Rate   |        |           | Wholesale Market Service Rate  |        |           |
| Rural Rate Protection Charge  |        |           | Rural Rate Protection Charge   |        |           |
| Standard Supply Service - Administrative Charge (if applicable)   |        |           | Standard Supply Service - Administrative Charge (if applicable)            |        |           |
| SENTINEL LIGHTING   |        |           | SENTINEL LIGHTING  |        |           |
| Service Charge  | \$     | 8.46      | Service Charge   | \$     | 8.50      |
| Distribution Volumetric Rate  | \$/kW  | 0.60040   | Distribution Volumetric Rate   | \$/kW  | 0.60330   |
| Low Voltage Service Rate  | \$/kW  | 0.09240   | Low Voltage Service Rate   | \$/kW  | 0.09240   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kW  | 0.27930   | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 1.96966   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW  | 1.34710   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.37048   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013                                      | \$/kW  | 0.35630   | Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW  | (0.18020) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW  | (0.18020) | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.94700   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.35880   | Standard Supply Service - Administrative Charge (if applicable)            | \$     | 0.25      |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   |  |        |           |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |  |        |           |
| STREET LIGHTING   |        |           | STREET LIGHTING  |        |           |
| Service Charge (per connection)   | \$     | 1.68      | Service Charge (per connection)  | \$     | 1.69      |
| Distribution Volumetric Rate  | \$/kW  | 1.24820   | Distribution Volumetric Rate   | \$/kW  | 1.25420   |
| Low Voltage Service Rate  | \$/kW  | 0.04270   | Low Voltage Service Rate   | \$/kW  | 0.04270   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kW  | 0.35570   | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 1.95540   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW  | 1.25960   | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.34294   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013                                      | \$/kW  | 0.13340   | Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW  | (0.07510) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW  | (0.07510) | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.93290   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.33150   | Standard Supply Service - Administrative Charge (if applicable)            | \$     | 0.25      |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   |  |        |           |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |  |        |           |
| microFIT  |        |           | microFIT   |        |           |
| Service Charge  | \$     | 5.40      | Service Charge   | \$     | 5.40      |

Attachment B  
Rate Generator – SMP



# Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Strathroy, Mount Brydges & Parkhill

Assigned EB Number EB-2013-0120

Name of Contact and Title Ryan Diotte, Senior Regulatory Specialist

Phone Number 519-352-6300 ext. 266


Email Address ryan.diotte@entegrus.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1  
accounts were last cleared<sup>1</sup> 2013

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2014 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

## Rate Class Classification

|   |                                 |
|---|---------------------------------|
| 1 | RESIDENTIAL                     |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW  |
| 4 | LARGE USE                       |
| 5 | UNMETERED SCATTERED LOAD        |
| 6 | SENTINEL LIGHTING               |
| 7 | STREET LIGHTING                 |
| 8 | microFIT                        |



**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**

This classification applies to an account taking electricity at 750 volts or less and includes:

- All services supplied to single-family dwelling units for domestic or household purposes,
- All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

|   |
|---|
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market          |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.   |

[illegible]

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |



## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

General Service 50 to 5,000 kW non-interval metered

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2006                                      |  | 2007                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|---|--|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Closing Principal Balance as of Dec-31-06 | Closing Interest Amounts as of Dec-31-06 | Opening Principal Amounts as of Jan-1-07 | Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2007 | Adjustments during 2007 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-07 | Opening Interest Amounts as of Jan-1-07 | Interest Jan-1 to Dec-31-07 | Board-Approved Disposition during 2007 | Adjustments during 2007 - other <sup>1</sup> | Closing Interest Amounts as of Dec-31-07 |
| Group 1 Accounts   |                |   |  |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Retail Transmission Network Charge                                  | 1584           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Global Adjustment   | 1589           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Recovery of Regulatory Asset Balances                                      | 1590           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| RSVA - Global Adjustment   | 1589           |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Deferred Payments in Lieu of Taxes   | 1562           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |   |  |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |   |  |  |   |  |  |   |   |                             |  |  |  |
| Total including Accounts 1562 and 1568                                     |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2008                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-08 | Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2008 | Adjustments during 2008 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-08 | Opening Interest Amounts as of Jan-1-08 | Interest Jan-1 to Dec-31-08 | Board-Approved Disposition during 2008 | Adjustments during 2008 - other <sup>1</sup> | Closing Interest Amounts as of Dec-31-08 |
| <b>Group 1 Accounts</b>  |                |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           | 0  |   |  | 72,113                                       | 72,113                                    | 0                                       |                             |  | 7,095  | 7,095                                    |
| RSVA - Wholesale Market Service Charge                                     | 1580           | 0  |   |  | (436,545)                                    | (436,545)                                 | 0                                       |                             |  | (22,545)                                     | (22,545)                                 |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 0  |   |  | (141,599)                                    | (141,599)                                 | 0                                       |                             |  | (17,077)                                     | (17,077)                                 |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 0  |   |  | (63,937)                                     | (63,937)                                  | 0                                       |                             |  | (11,151)                                     | (11,151)                                 |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Global Adjustment   | 1589           | 0  |   |  | 217,469                                      | 217,469                                   | 0                                       |                             |  | 16,855                                       | 16,855                                   |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  | (12,552)                                     | (12,552)                                  | 0                                       |                             |  | (5,356)                                      | (5,356)                                  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 0  | 0   | 0                                      | (365,051)                                    | (365,051)                                 | 0                                       | 0                           | 0                                      | (32,180)                                     | (32,180)                                 |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 0  | 0   | 0                                      | (582,520)                                    | (582,520)                                 | 0                                       | 0                           | 0                                      | (49,035)                                     | (49,035)                                 |
| RSVA - Global Adjustment   | 1589           | 0  | 0   | 0                                      | 217,469                                      | 217,469                                   | 0                                       | 0                           | 0                                      | 16,855                                       | 16,855                                   |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                | 0  | 0   | 0                                      | (365,051)                                    | (365,051)                                 | 0                                       | 0                           | 0                                      | (32,180)                                     | (32,180)                                 |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |  |   |  |  |   |   |                             |  |  |  |
| Total including Accounts 1562 and 1568                                     |                | 0  | 0   | 0                                      | (365,051)                                    | (365,051)                                 | 0                                       | 0                           | 0                                      | (32,180)                                     | (32,180)                                 |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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| Account Descriptions   |      | 2009   |  |  |   |  |  |                                |  |  |  |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |      | Opening Principal<br>Amounts as of<br>Jan-1-09 | Transactions Debit /<br>(Credit) during 2009<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2009 | Adjustments during<br>2009 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-09 | Opening<br>Interest<br>Amounts as of<br>Jan-1-09 | Interest Jan-1 to<br>Dec-31-09 | Board-Approved<br>Disposition<br>during 2009 | Adjustments<br>during 2009 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-09 |
| <b>Group 1 Accounts</b>  |      |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550 | 72,113   | (20,670)   |  |   | 51,443   | 7,095  | (30)                           |  |  | 7,065  |
| RSVA - Wholesale Market Service Charge                                     | 1580 | (436,545)                                      | (48,877)   |  |   | (485,422)  | (22,545)   | (157)                          |  |  | (22,702)                                       |
| RSVA - Retail Transmission Network Charge                                  | 1584 | (141,599)                                      | 17,616   |  |   | (123,982)  | (17,077)   | (114)                          |  |  | (17,192)                                       |
| RSVA - Retail Transmission Connection Charge                               | 1586 | (63,937)                                       | 22,024   |  |   | (41,913)   | (11,151)   | (27)                           |  |  | (11,179)                                       |
| RSVA - Power (excluding Global Adjustment)                                 | 1588 | 0  | (3,885)  |  |   | (3,885)  | 0  | 293                            |  |  | 293  |
| RSVA - Global Adjustment   | 1589 | 217,469  | 92,666   |  |   | 310,134  | 16,855   | 574                            |  |  | 17,429   |
| Recovery of Regulatory Asset Balances                                      | 1590 | (12,552)                                       |  |  |   | (12,552)   | (5,356)  |                                |  |  | (5,356)  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |      | (365,051)                                      | 58,874   | 0  | 0   | (306,177)  | (32,180)   | 538                            | 0  | 0  | (31,642)                                       |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |      | (582,520)                                      | (33,791)   | 0  | 0   | (616,311)  | (49,035)   | (36)                           | 0  | 0  | (49,071)                                       |
| RSVA - Global Adjustment   | 1589 | 217,469  | 92,666   | 0  | 0   | 310,134  | 16,855   | 574                            | 0  | 0  | 17,429   |
| Deferred Payments in Lieu of Taxes   | 1562 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |      | (365,051)                                      | 58,874   | 0  | 0   | (306,177)  | (32,180)   | 538                            | 0  | 0  | (31,642)                                       |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521 |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568 |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568                                     |      | (365,051)                                      | 58,874   | 0  | 0   | (306,177)  | (32,180)   | 538                            | 0  | 0  | (31,642)                                       |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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| Account Descriptions   |             | 2010   |  |  |   |  |  |                                |  |  |  |
|--|-------------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |             | Opening Principal<br>Amounts as of<br>Jan-1-10 | Transactions Debit /<br>(Credit) during 2010<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2010 | Adjustments during<br>2010 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-10 | Opening<br>Interest<br>Amounts as of<br>Jan-1-10 | Interest Jan-1 to<br>Dec-31-10 | Board-Approved<br>Disposition<br>during 2010 | Adjustments<br>during 2010 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-10 |
| <b>Group 1 Accounts</b>  |             |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550        | 51,443   | (15,753)   | 72,113                                       |   | (36,423)   | 7,065  | (261)                          | 7,095  |  | (291)  |
| RSVA - Wholesale Market Service Charge                                     | 1580        | (485,422)                                      | (204,573)  | (436,545)                                    |   | (253,450)  | (22,702)   | (1,024)                        | (22,545)                                     |  | (1,181)  |
| RSVA - Retail Transmission Network Charge                                  | 1584        | (123,982)                                      | 85,093   | (141,599)                                    |   | 102,710  | (17,192)   | 141                            | (17,077)                                     |  | 26   |
| RSVA - Retail Transmission Connection Charge                               | 1586        | (41,913)                                       | 87,383   | (63,937)                                     |   | 109,408  | (11,179)   | 191                            | (11,151)                                     |  | 163  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588        | (3,885)  | 43,024   |  |   | 39,139   | 293  | 977                            | 0  |  | 1,270  |
| RSVA - Global Adjustment   | 1589        | 310,134  | 27,358   | 217,469                                      |   | 120,023  | 17,429   | 179                            | 16,855                                       |  | 753  |
| Recovery of Regulatory Asset Balances                                      | 1590        | (12,552)                                       |  | (12,552)                                     |   | 0  | (5,356)  |                                | (5,356)                                      |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595        | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595        | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595        | 0  | 294,815  | 397,231                                      |   | (102,416)  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595        | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| <b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>      |             | (306,177)                                      | 317,348  | 32,180                                       | 0   | (21,010)   | (31,642)   | 202                            | (32,180)                                     | 0  | 740  |
| <b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>      |             | (616,311)                                      | 289,990  | (185,288)                                    | 0   | (141,033)  | (49,071)   | 23                             | (49,035)                                     | 0  | (13)   |
| <b>RSVA - Global Adjustment</b>  | <b>1589</b> | 310,134  | 27,358   | 217,469                                      | 0   | 120,023  | 17,429   | 179                            | 16,855                                       | 0  | 753  |
| Deferred Payments in Lieu of Taxes   | 1562        | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| <b>Total of Group 1 and Account 1562</b>                                   |             | (306,177)                                      | 317,348  | 32,180                                       | 0   | (21,010)   | (31,642)   | 202                            | (32,180)                                     | 0  | 740  |
| <b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>      | <b>1521</b> |  |  |  |   |  |  |                                |  |  |  |
| <b>LRAM Variance Account<sup>6</sup></b>                                   | <b>1568</b> |  |  |  |   | 0  |  |                                |  |  | 0  |
| <b>Total including Accounts 1562 and 1568</b>                              |             | (306,177)                                      | 317,348  | 32,180                                       | 0   | (21,010)   | (31,642)   | 202                            | (32,180)                                     | 0  | 740  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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|  |                | 2011                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2011 | Adjustments during 2011 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Disposition during 2011 | Adjustments during 2011 - other <sup>2</sup> | Closing Interest Amounts as of Dec-31-11 |
| <b>Group 1 Accounts</b>  |                |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           | (36,423)                                 | (1,883)   |  |  | (38,306)                                  | (291)                                   | (744)                       |  |  | (1,035)                                  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (253,450)                                | (192,213)   |  |  | (445,663)                                 | (1,181)                                 | (4,636)                     |  |  | (5,817)                                  |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 102,710                                  | (3,546)   |  |  | 99,163                                    | 26                                      | 2,333                       |  |  | 2,359                                    |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 109,408                                  | 48,867  |  |  | 158,275                                   | 163                                     | 2,462                       |  |  | 2,625                                    |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 39,139                                   | 88,478  |  |  | 127,617                                   | 1,270                                   | 1,213                       |  |  | 2,482                                    |
| RSVA - Global Adjustment   | 1589           | 120,023                                  | 80,135  |  |  | 200,159                                   | 753                                     | 5,085                       |  |  | 5,838                                    |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | (102,416)                                | 136,565   |  |  | 34,149                                    | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | (21,010)                                 | 156,404   | 0                                      | 0  | 135,394                                   | 740                                     | 5,714                       | 0                                      | 0  | 6,453                                    |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | (141,033)                                | 76,268  | 0                                      | 0  | (64,765)                                  | (13)                                    | 628                         | 0                                      | 0  | 615                                      |
| RSVA - Global Adjustment   | 1589           | 120,023                                  | 80,135  | 0                                      | 0  | 200,159                                   | 753                                     | 5,085                       | 0                                      | 0  | 5,838                                    |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                | (21,010)                                 | 156,404   | 0                                      | 0  | 135,394                                   | 740                                     | 5,714                       | 0                                      | 0  | 6,453                                    |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |  |   |  |  | 0   |   |                             |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |                | (21,010)                                 | 156,404   | 0                                      | 0  | 135,394                                   | 740                                     | 5,714                       | 0                                      | 0  | 6,453                                    |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2012                                     |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
|--|----------------|--|--|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2 | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other 1 | Closing Interest Amounts as of Dec-31-12 |
| Group 1 Accounts   |                |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LV Variance Account  | 1550           | (38,306)                                 | 175,791  | (36,423)                               |                                    |                                    |                                    |                                    | 173,908                                   | (1,035)                                 | 4,583                       | (1,008)                                |                                   | 4,556                                    |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (445,663)                                | (198,713)  | (253,450)                              |                                    |                                    |                                    |                                    | (390,926)                                 | (5,817)                                 | (5,463)                     | (6,155)                                |                                   | (5,126)                                  |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 99,163                                   | (47,360)   | 102,710                                |                                    |                                    |                                    |                                    | (50,907)                                  | 2,359                                   | 177                         | 2,033                                  |                                   | 503                                      |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 158,275                                  | 8,466  | 109,408                                |                                    |                                    |                                    |                                    | 57,333                                    | 2,625                                   | 847                         | 2,304                                  |                                   | 1,169                                    |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 127,617                                  | (60,642)   | 0                                      |                                    |                                    |                                    |                                    | 66,975                                    | 2,482                                   | 3,058                       | 0                                      |                                   | 5,541                                    |
| RSVA - Global Adjustment   | 1589           | 200,159                                  | (128,282)  | 0                                      |                                    |                                    |                                    |                                    | 71,877                                    | 5,838                                   | 2,542                       | 0                                      |                                   | 8,381                                    |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | 34,149                                   |  |  |                                    |                                    |                                    |                                    | 34,149                                    | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 135,394                                  | (250,740)  | (77,755)                               | 0                                  | 0                                  | 0                                  | 0                                  | (37,591)                                  | 6,453                                   | 5,744                       | (2,827)                                | 0                                 | 15,024                                   |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | (64,765)                                 | (122,458)  | (77,755)                               | 0                                  | 0                                  | 0                                  | 0                                  | (109,468)                                 | 615                                     | 3,202                       | (2,827)                                | 0                                 | 6,643                                    |
| RSVA - Global Adjustment   | 1589           | 200,159                                  | (128,282)  | 0                                      | 0                                  | 0                                  | 0                                  | 0                                  | 71,877                                    | 5,838                                   | 2,542                       | 0                                      | 0                                 | 8,381                                    |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Total of Group 1 and Account 1562  |                | 135,394                                  | (250,740)  | (77,755)                               | 0                                  | 0                                  | 0                                  | 0                                  | (37,591)                                  | 6,453                                   | 5,744                       | (2,827)                                | 0                                 | 15,024                                   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LRAM Variance Account <sup>6</sup>   | 1568           | 0  | 50,339   |  |                                    |                                    |                                    |                                    | 50,339                                    | 0                                       | 716                         |  |                                   | 716                                      |
| Total including Accounts 1562 and 1568                                     |                | 135,394                                  | (200,401)  | (77,755)                               | 0                                  | 0                                  | 0                                  | 0                                  | 12,749                                    | 6,453                                   | 6,460                       | (2,827)                                | 0                                 | 15,740                                   |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   | Account Number | 2013  |  |  |   | Projected Interest on Dec-31-12 Balances  |  |             | 2.1.7 RRR       | Variance<br>RRR vs. 2012 Balance<br>(Principal + Interest) |
|--|----------------|---|--|--|---|---|--|-------------|-----------------|--|
|  |                | Principal Disposition during 2013 - instructed by Board | Interest Disposition during 2013 - instructed by Board | Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>3</sup> | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>3</sup> | Total Claim | As of Dec 31-12 |  |
| Group 1 Accounts   |                |   |  |  |   |   |  |             |                 |  |
| LV Variance Account  | 1550           | 50,501  | 1,243  | 4,121  | (882)   | 61  | 20   | 3,320       | 54,983          | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (6,956)   | (99)   | (4,659)  | 8   | (68)  | (23)   | (4,742)     | (11,706)        | (0)  |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 633   | 29   | (1,110)  | (8)   | (16)  | (5)  | (1,140)     | (456)           | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586           | (1,640)   | 27   | 198  | 52  | 3   | 1  | 254         | (1,362)         | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | (9,445)   | (399)  | (1,422)  | 257   | (21)  | (7)  | (1,193)     | (11,010)        | (0)  |
| RSVA - Global Adjustment   | 1589           | 22,320  | 675  | (2,477)  | (388)   | (36)  | (12)   | (2,914)     | 20,130          | (0)  |
| Recovery of Regulatory Asset Balances                                      | 1590           |   |  | 0  | 0   |   |  | 0           | 50,580          | 50,580   |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           |   |  | 0  | 0   |   |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           |   |  | 0  | 0   |   |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           |   |  | 0  | 0   |   |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           |   |  | (25,679)   | 0   |   |  | (25,679)    | (33,155)        | (7,476)  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 55,411  | 1,476  | (31,027)   | (962)   | (79)  | (26)   | (32,094)    | 68,003          | 43,105   |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 33,091  | 801  | (28,550)   | (573)   | (42)  | (14)   | (29,180)    | 47,873          | 43,105   |
| RSVA - Global Adjustment   | 1589           | 22,320  | 675  | (2,477)  | (388)   | (36)  | (12)   | (2,914)     | 20,130          | (0)  |
| Deferred Payments in Lieu of Taxes   | 1562           |   |  | 0  | 0   | 0   | 0  | 0           |                 | 0  |
| Total of Group 1 and Account 1562  |                | 55,411  | 1,476  | (31,027)   | (962)   | (79)  | (26)   | (32,094)    | 68,003          | 43,105   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |   |  |  |   |   |  |             |                 |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |   |  | 0  | 0   |   |  | 0           |                 | 0  |
| Total including Accounts 1562 and 1568                                     |                | 55,411  | 1,476  | (31,027)   | (962)   | (79)  | (26)   | (32,094)    | 68,003          | 43,105   |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



# Incentive Regulation Model for 2014 Filers

## Entegrus Powerlines Inc. - Strathroy,

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class                      | Unit   | Metered kWh | Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Distribution Revenue <sup>1</sup> | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) <sup>2</sup> | 1595 Recovery Share Proportion (2009) <sup>2</sup> | 1595 Recovery Share Proportion (2010) <sup>2</sup> | 1595 Recovery Share Proportion (2011) <sup>2</sup> | 1568 LRAM Variance Account Class Allocation (\$ amounts) |
|---------------------------------|--------|-------------|------------|----------------------------------|------------------------------------|-----------------------------------|---------------------------------|--|--|--|--|--|
| RESIDENTIAL                     | \$/kWh | 57,204,582  |            | 7,450,410                        | 0                                  | 2,008,341                         |                                 |  |  | 41.80%   |  | 37086.83   |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 15,968,049  |            | 2,192,770                        | 0                                  | 248,088                           |                                 |  |  | 15.40%   |  | 10571.37   |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 96,514,821  | 238,896    | 89,112,042                       | 220,572                            | 318,915                           |                                 |  |  | 33.59%   |  | 4375.09  |
| LARGE USE                       | \$/kW  | 34,317,082  | 67,537     | 34,317,082                       | 67,537                             | 7,231                             |                                 |  |  | 7.98%  |  | 8.51   |
| UNMETERED SCATTERED LOAD        | \$/kWh | 298,717     |            | 85,116                           | 0                                  | 6,913                             |                                 |  |  |  |  |  |
| SENTINEL LIGHTING               | \$/kW  | 42,906      | 120        | 40,532                           | 113                                | 225                               |                                 |  |  | 0.04%  |  |  |
| STREET LIGHTING                 | \$/kW  | 1,463,048   | 4,316      | 1,463,048                        | 4,316                              | 5,768                             |                                 |  |  | 1.19%  |  |  |
| microFIT                        |        |             |            |                                  |                                    |                                   |                                 |  |  |  |  |  |
|                                 |        |             |            |                                  |                                    |                                   |                                 |  |  |  |  |  |
| Total                           |        | 205,809,205 | 310,869    | 134,661,000                      | 292,539                            | 2,595,481                         | 0.00%                           | 0.00%  | 0.00%  | 100.00%  | 0.00%  | 52,042   |
|                                 |        |             |            |                                  |                                    |                                   |                                 |  |  |  |  | Balance as per Sheet 5                                   |
|                                 |        |             |            |                                  |                                    |                                   |                                 |  |  |  |  | Variance   |
|                                 |        |             |            |                                  |                                    |                                   |                                 |  |  |  |  | 0  |

### Threshold Test

|   |             |
|---|-------------|
| Total Claim (including Account 1521, 1562 and 1568)   | (\$201,378) |
| Total Claim for Threshold Test (All Group 1 Accounts) | (\$253,419) |
| Threshold Test (Total claim per kWh) <sup>3</sup>     | (0.0012)    |

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.





No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

| Rate Class                      | % of Total kWh | % of Total non-RPP kWh | % of Total Distribution Revenue | 1550           | 1580             | 1584            | 1586         | 1588*           | 1588 GA          | 1590     | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1562     | 1568          |
|---------------------------------|----------------|------------------------|---------------------------------|----------------|------------------|-----------------|--------------|-----------------|------------------|----------|-------------|-------------|-------------|-------------|----------|---------------|
| RESIDENTIAL                     | 27.8%          | 5.5%                   | 77.4%                           | 51,103         | (56,786)         | (13,353)        | 2,368        | (17,031)        | (7,313)          | 0        | 0           | 0           | 0           | 0           | 0        | 37,087        |
| GENERAL SERVICE LESS THAN 50 KW | 7.8%           | 1.6%                   | 9.6%                            | 14,265         | (15,851)         | (3,727)         | 661          | (4,754)         | (2,152)          | 0        | 0           | 0           | 0           | 0           | 0        | 10,571        |
| GENERAL SERVICE 50 TO 4,999 KW  | 46.9%          | 66.2%                  | 12.3%                           | 86,220         | (95,809)         | (22,530)        | 3,996        | (28,734)        | (87,468)         | 0        | 0           | 0           | 0           | 0           | 0        | 4,375         |
| LARGE USE                       | 16.7%          | 25.5%                  | 0.3%                            | 30,657         | (34,066)         | (8,011)         | 1,421        | (10,217)        | (33,684)         | 0        | 0           | 0           | 0           | 0           | 0        | 9             |
| UNMETERED SCATTERED LOAD        | 0.1%           | 0.1%                   | 0.3%                            | 267            | (297)            | (70)            | 12           | (89)            | (84)             | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| SENTINEL LIGHTING               | 0.0%           | 0.0%                   | 0.0%                            | 38             | (43)             | (10)            | 2            | (13)            | (40)             | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| STREET LIGHTING                 | 0.7%           | 1.1%                   | 0.2%                            | 1,307          | (1,452)          | (342)           | 61           | (436)           | (1,436)          | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| microFIT                        | 0              | 0                      | 0                               | 0              | 0                | 0               | 0            | 0               | 0                | 0        | 0           | 0           | 0           | 0           | 0        | 0             |
| <b>Total</b>                    | <b>100.0%</b>  | <b>100.0%</b>          | <b>100.0%</b>                   | <b>183,856</b> | <b>(204,304)</b> | <b>(48,042)</b> | <b>8,521</b> | <b>(61,274)</b> | <b>(132,177)</b> | <b>0</b> | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b> | <b>52,042</b> |

\* RSVA - Power (Excluding Global Adjustment)





# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Strathroy,**

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

| Rate Class                      | Unit   | Billed kWh         | Billed kW      | Balance or Accounts<br>Allocated by kWh/kW<br>(RPP) or Distribution | Deferral/Variance<br>Account Rate<br>Rider | Allocation or<br>Balance in Account<br>1588 Global | Billed kWh or<br>Estimated kW<br>for Non-RPP | Global<br>Adjustment<br>Rate Rider |
|---------------------------------|--------|--------------------|----------------|---|--|--|--|------------------------------------|
| RESIDENTIAL                     | \$/kWh | 57,204,582         |                | 3,388   | 0.0001                                     | (7,313)  | 7,450,410                                    | (0.0010)                           |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 15,968,049         |                | 1,165   | 0.0001                                     | (2,152)  | 2,192,770                                    | (0.0010)                           |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 96,514,821         | 238,896        | (52,482)  | (0.2197)                                   | (87,468)   | 220,572                                      | (0.3966)                           |
| LARGE USE                       | \$/kW  | 34,317,082         | 67,537         | (20,208)  | (0.2992)                                   | (33,684)   | 67,537                                       | (0.4988)                           |
| UNMETERED SCATTERED LOAD        | \$/kWh | 298,717            |                | (176)   | (0.0006)                                   | (84)   | 85,116                                       | (0.0010)                           |
| SENTINEL LIGHTING               | \$/kW  | 42,906             | 120            | (25)  | (0.2106)                                   | (40)   | 113  | (0.3510)                           |
| STREET LIGHTING                 | \$/kW  | 1,463,048          | 4,316          | (862)   | (0.1997)                                   | (1,436)  | 4,316  | (0.3327)                           |
| microFIT                        |        |                    |                |   |  |  |  |                                    |
| <b>Total</b>                    |        | <b>205,809,205</b> | <b>310,869</b> | <b>(69,200)</b>   |  | <b>(132,177)</b>                                   | <b>10,020,835</b>                            |                                    |



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Strathroy,**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

|                     |       |                                 |       |
|---------------------|-------|---------------------------------|-------|
| Price Escalator     | 1.60% | Choose Stretch Factor Group     | III   |
| Productivity Factor | 0.72% | Associated Stretch Factor Value | 0.40% |
| Price Cap Index     | 0.48% |                                 |       |

| Rate Class                      | Current MFC | MFC Adjustment<br>from R/C Model | Current Volumetric<br>Charge | DVR Adjustment from<br>R/C Model | Price Cap Index to<br>be Applied to MFC<br>and DVR | Proposed MFC | Proposed<br>Volumetric<br>Charge |
|---------------------------------|-------------|----------------------------------|------------------------------|----------------------------------|--|--------------|----------------------------------|
| RESIDENTIAL                     | 14.00       |                                  | 0.0142                       |                                  | 0.48%  | 14.07        | 0.0143                           |
| GENERAL SERVICE LESS THAN 50 KW | 18.50       |                                  | 0.0049                       |                                  | 0.48%  | 18.59        | 0.0049                           |
| GENERAL SERVICE 50 TO 4,999 KW  | 44.21       |                                  | 1.4651                       |                                  | 0.48%  | 44.42        | 1.4721                           |
| LARGE USE                       | 3732.61     |                                  | 0.0550                       |                                  | 0.48%  | 3750.53      | 0.0553                           |
| UNMETERED SCATTERED LOAD        | 9.26        |                                  | 0.0053                       |                                  | 0.48%  | 9.30         | 0.0053                           |
| SENTINEL LIGHTING               | 0.18        |                                  | 1.0053                       |                                  | 0.48%  | 0.18         | 1.0101                           |
| STREET LIGHTING                 | 0.14        |                                  | 0.5891                       |                                  | 0.48%  | 0.14         | 0.5919                           |
| microFIT                        | 5.40        |                                  |                              |                                  |  | 5.40         |                                  |



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

| UNIT | RATE |
|------|------|
|------|------|

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month  
Primary Metering Allowance for transformer losses – applied to measured demand and energy

|       |          |
|-------|----------|
| \$/kW | (0.60)   |
| %     | (1.0000) |
|       |          |
|       |          |

### SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

[illegible]

### Non-Payment of Account

[illegible]

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|  |        |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0608 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW      | 1.0145 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0501 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0045 |
|  |        |
|  |        |

## RESIDENTIAL SERVICE CLASSIFICATION

## Service Charge

### MONTHLY RATES AND CHARGES - Regulatory Component

## 11. Proposed Rates

[illegible]

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |



## LARGE USE SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## SENTINEL LIGHTING SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## STREET LIGHTING SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## MICROFIT SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

### MONTHLY RATES AND CHARGES - Regulatory Component



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges &

The following table provides applicants with a class to class comparison of current vs. proposed rates.

### Current Rates

| Rate Description   | Unit   | Amount    |
|--|--------|-----------|
| <b>RESIDENTIAL</b>   |        |           |
| Service Charge   | \$     | 14.00     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order  | \$     | 1.23      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order  | \$     | 0.77      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013   | \$     | (0.69)    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 0.38      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01420   |
| Low Voltage Service Rate   | \$/kWh | 0.00030   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kWh | 0.00020   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers                | \$/kWh | 0.00150   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kWh | (0.00450) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kWh | (0.00020) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00690   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00490   |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| <b>GENERAL SERVICE LESS THAN 50 KW</b>   |        |           |
| Service Charge   | \$     | 18.50     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order  | \$     | 1.23      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order  | \$     | 0.77      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 3.35      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 5.35      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.00490   |
| Low Voltage Service Rate   | \$/kWh | 0.00020   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kWh | 0.00020   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers                | \$/kWh | 0.00150   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kWh | (0.00010) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kWh | (0.00190) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00630   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00440   |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |

### Proposed Rates

| Rate Description   | Unit   | Amount    |
|--|--------|-----------|
| <b>RESIDENTIAL</b>   |        |           |
| Service Charge   | \$     | 14.07     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order  | \$     | 1.23      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order  | \$     | 0.77      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 0.38      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01430   |
| Low Voltage Service Rate   | \$/kWh | 0.00030   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | 0.00010   |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kWh | (0.00100) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00732   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00510   |
| Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.00020) |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| <b>GENERAL SERVICE LESS THAN 50 KW</b>   |        |           |
| Service Charge   | \$     | 18.59     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order  | \$     | 1.23      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order  | \$     | 0.77      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 3.35      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 5.35      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.00490   |
| Low Voltage Service Rate   | \$/kWh | 0.00020   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | 0.00010   |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kWh | (0.00100) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00668   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00458   |
| Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.00010) |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |

| GENERAL SERVICE 50 TO 4,999 KW  |        |           | GENERAL SERVICE 50 TO 4,999 KW  |        |           |
|---|--------|-----------|---|--------|-----------|
| Service Charge  | \$     | 44.21     | Service Charge  | \$     | 44.42     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order | \$     | 1.23      | Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order | \$     | 1.23      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order | \$     | 0.77      | Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order | \$     | 0.77      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013  | \$     | 14.16     | Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order          | \$     | 12.59     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order          | \$     | 12.59     | Distribution Volumetric Rate  | \$/kW  | 1.47210   |
| Distribution Volumetric Rate  | \$/kW  | 1.46510   | Low Voltage Service Rate  | \$/kW  | 0.10100   |
| Low Voltage Service Rate  | \$/kW  | 0.10100   | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kW  | (0.21970) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kW  | 0.01350   | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                  | \$/kW  | (0.39660) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers               | \$/kW  | 0.61260   | Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.68598   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013  | \$/kW  | (0.18510) | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.82786   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW  | (0.00960) | Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 2.98200   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.53160   | Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 2.05786   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.75710   | Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW  | (0.00960) |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 2.81060   | Wholesale Market Service Rate   | \$/kWh | 0.00440   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 1.97820   | Rural Rate Protection Charge  | \$/kWh | 0.00120   |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   | Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   |   |        |           |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |   |        |           |
| LARGE USE   |        |           | LARGE USE   |        |           |
| Service Charge  | \$     | 3,732.61  | Service Charge  | \$     | 3,750.53  |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order | \$     | 1.23      | Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order | \$     | 1.23      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order | \$     | 0.77      | Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order | \$     | 0.77      |
| Distribution Volumetric Rate  | \$/kW  | 0.05500   | Distribution Volumetric Rate  | \$/kW  | 0.05530   |
| Low Voltage Service Rate  | \$/kW  | 0.12970   | Low Voltage Service Rate  | \$/kW  | 0.12970   |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014  | \$/kW  | (0.00480) | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kW  | (0.29920) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers               | \$/kW  | 0.82470   | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                  | \$/kW  | (0.49880) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013  | \$/kW  | (0.04830) | Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 3.15886   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW  | (0.00490) | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered   | \$/kW  | 2.29151   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 2.97730   | Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW  | (0.00490) |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered   | \$/kW  | 2.20280   | Wholesale Market Service Rate   | \$/kWh | 0.00440   |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   | Rural Rate Protection Charge  | \$/kWh | 0.00120   |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   | Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |   |        |           |
| UNMETERED SCATTERED LOAD  |        |           | UNMETERED SCATTERED LOAD  |        |           |
| Service Charge  | \$     | 9.26      | Service Charge  | \$     | 9.30      |
| Distribution Volumetric Rate  | \$/kWh | 0.00530   | Distribution Volumetric Rate  | \$/kWh | 0.00530   |
| Low Voltage Service Rate  | \$/kWh | 0.00030   | Low Voltage Service Rate  | \$/kWh | 0.00030   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kWh | (0.00010) | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kWh | (0.00060) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers               | \$/kWh | 0.00150   | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                  | \$/kWh | (0.00100) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013  | \$/kWh | (0.00290) | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.00668   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kWh | (0.00010) | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.00458   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.00630   | Rate Rider for Tax Change - effective until April 30, 2015  | \$/kWh | (0.00010) |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.00440   | Wholesale Market Service Rate   | \$/kWh | 0.00440   |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   | Rural Rate Protection Charge  | \$/kWh | 0.00120   |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   | Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |   |        |           |

| SENTINEL LIGHTING   |        |           | SENTINEL LIGHTING  |        |           |
|---|--------|-----------|--|--------|-----------|
| Service Charge  | \$     | 0.18      | Service Charge   | \$     | 0.18      |
| Distribution Volumetric Rate  | \$/kW  | 1.00530   | Distribution Volumetric Rate   | \$/kW  | 1.01010   |
| Low Voltage Service Rate  | \$/kW  | 0.08150   | Low Voltage Service Rate   | \$/kW  | 0.08150   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kW  | 0.08510   | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW  | (0.21060) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW  | 0.55000   | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW  | (0.35100) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013                                      | \$/kW  | (0.33660) | Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.03592   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW  | (0.01060) | Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.42309   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.91890   | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW  | (0.01060) |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.38680   | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |  |        |           |
| STREET LIGHTING   |        |           | STREET LIGHTING  |        |           |
| Service Charge (per connection)   | \$     | 0.14      | Service Charge (per connection)  | \$     | 0.14      |
| Distribution Volumetric Rate  | \$/kW  | 0.58910   | Distribution Volumetric Rate   | \$/kW  | 0.59190   |
| Low Voltage Service Rate  | \$/kW  | 0.07880   | Low Voltage Service Rate   | \$/kW  | 0.07880   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kW  | 0.06430   | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW  | (0.19970) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW  | 0.51870   | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW  | (0.33270) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013                                      | \$/kW  | (0.18480) | Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.02541   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW  | (0.00780) | Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.41300   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.90900   | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW  | (0.00780) |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.35830   | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   | Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |  |        |           |
| microFIT  |        |           | microFIT   |        |           |
| Service Charge  | \$     | 5.40      | Service Charge   | \$     | 5.40      |



Attachment C  
Rate Generator – Dutton



# Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Dutton

Assigned EB Number EB-2013-0120

Name of Contact and Title Ryan Diotte, Senior Regulatory Specialist

Phone Number 519-352-6300 ext. 266


Email Address ryan.diotte@entegrus.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2013

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2014 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

## Rate Class Classification

- |   |                                 |
|---|---------------------------------|
| 1 | RESIDENTIAL                     |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | SENTINEL LIGHTING               |
| 4 | STREET LIGHTING                 |
| 5 | microFIT                        |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

|   |
|---|
| <p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>   |
| <p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>  |
| <p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market</p> <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p> |

[illegible]

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.2500 |



## microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   | Account Number | 2006                                      |  | 2007                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|---|--|--|---|--|--|---|---|-----------------------------|--|--|--|
|  |                | Closing Principal Balance as of Dec-31-06 | Closing Interest Amounts as of Dec-31-06 | Opening Principal Amounts as of Jan-1-07 | Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2007 | Adjustments during 2007 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-07 | Opening Interest Amounts as of Jan-1-07 | Interest Jan-1 to Dec-31-07 | Board-Approved Disposition during 2007 | Adjustments during 2007 - other <sup>1</sup> | Closing Interest Amounts as of Dec-31-07 |
| Group 1 Accounts   |                |   |  |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Retail Transmission Network Charge                                  | 1584           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Global Adjustment   | 1589           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Recovery of Regulatory Asset Balances                                      | 1590           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                |   |  |  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| RSVA - Global Adjustment   | 1589           |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Deferred Payments in Lieu of Taxes   | 1562           |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |   |  |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |   |  |  |   |  |  |   |   |                             |  |  |  |
| Total including Accounts 1562 and 1568                                     |                |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2008                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-08 | Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2008 | Adjustments during 2008 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-08 | Opening Interest Amounts as of Jan-1-08 | Interest Jan-1 to Dec-31-08 | Board-Approved Disposition during 2008 | Adjustments during 2008 - other <sup>1</sup> | Closing Interest Amounts as of Dec-31-08 |
| <b>Group 1 Accounts</b>  |                |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Global Adjustment   | 1589           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| RSVA - Global Adjustment   | 1589           | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |  |   |  |  |   |   |                             |  |  |  |
| Total including Accounts 1562 and 1568                                     |                | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2009                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-09 | Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2009 | Adjustments during 2009 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-09 | Opening Interest Amounts as of Jan-1-09 | Interest Jan-1 to Dec-31-09 | Board-Approved Disposition during 2009 | Adjustments during 2009 - other <sup>1</sup> | Closing Interest Amounts as of Dec-31-09 |
| <b>Group 1 Accounts</b>  |                |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           | 0  | 43,589  |  |  | 43,589                                    | 0                                       | 155                         |  |  | 155                                      |
| RSVA - Wholesale Market Service Charge                                     | 1580           | 0  | (11,743)  |  |  | (11,743)                                  | 0                                       | (55)                        |  |  | (55)                                     |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 0  | (13,870)  |  |  | (13,870)                                  | 0                                       | (69)                        |  |  | (69)                                     |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 0  | (10,704)  |  |  | (10,704)                                  | 0                                       | (53)                        |  |  | (53)                                     |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 0  | (18,951)  |  |  | (18,951)                                  | 0                                       | (27)                        |  |  | (27)                                     |
| RSVA - Global Adjustment   | 1589           | 0  | 19,101  |  |  | 19,101                                    | 0                                       | (231)                       |  |  | (231)                                    |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 0  | 7,422   | 0                                      | 0  | 7,422                                     | 0                                       | (280)                       | 0                                      | 0  | (280)                                    |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 0  | (11,678)  | 0                                      | 0  | (11,678)                                  | 0                                       | (49)                        | 0                                      | 0  | (49)                                     |
| RSVA - Global Adjustment   | 1589           | 0  | 19,101  | 0                                      | 0  | 19,101                                    | 0                                       | (231)                       | 0                                      | 0  | (231)                                    |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                | 0  | 7,422   | 0                                      | 0  | 7,422                                     | 0                                       | (280)                       | 0                                      | 0  | (280)                                    |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |  |   |  |  |   |   |                             |  |  |  |
| Total including Accounts 1562 and 1568                                     |                | 0  | 7,422   | 0                                      | 0  | 7,422                                     | 0                                       | (280)                       | 0                                      | 0  | (280)                                    |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   |      | 2010   |  |  |   |  |  |                                |  |  |  |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |      | Opening Principal<br>Amounts as of<br>Jan-1-10 | Transactions Debit /<br>(Credit) during 2010<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2010 | Adjustments during<br>2010 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-10 | Opening<br>Interest<br>Amounts as of<br>Jan-1-10 | Interest Jan-1 to<br>Dec-31-10 | Board-Approved<br>Disposition<br>during 2010 | Adjustments<br>during 2010 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-10 |
| <b>Group 1 Accounts</b>  |      |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550 | 43,589   | 37,640   |  |   | 81,229   | 155  | 478                            |  |  | 633  |
| RSVA - Wholesale Market Service Charge                                     | 1580 | (11,743)                                       | (10,500)   |  |   | (22,242)   | (55)   | (141)                          |  |  | (195)  |
| RSVA - Retail Transmission Network Charge                                  | 1584 | (13,870)                                       | (129)  |  |   | (13,999)   | (69)   | (119)                          |  |  | (188)  |
| RSVA - Retail Transmission Connection Charge                               | 1586 | (10,704)                                       | (1,937)  |  |   | (12,641)   | (53)   | (94)                           |  |  | (147)  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588 | (18,951)                                       | 3,661  |  |   | (15,291)   | (27)   | (135)                          |  |  | (163)  |
| RSVA - Global Adjustment   | 1589 | 19,101   | 1,996  |  |   | 21,097   | (231)  | 161                            |  |  | (70)   |
| Recovery of Regulatory Asset Balances                                      | 1590 | 0  | 71,217   |  |   | 71,217   | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup> | 1595 | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |      | 7,422  | 101,948  | 0  | 0   | 109,370  | (280)  | 150                            | 0  | 0  | (129)  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |      | (11,678)                                       | 99,951   | 0  | 0   | 88,273   | (49)   | (11)                           | 0  | 0  | (59)   |
| RSVA - Global Adjustment   | 1589 | 19,101   | 1,996  | 0  | 0   | 21,097   | (231)  | 161                            | 0  | 0  | (70)   |
| Deferred Payments in Lieu of Taxes   | 1562 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |      | 7,422  | 101,948  | 0  | 0   | 109,370  | (280)  | 150                            | 0  | 0  | (129)  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521 |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568 |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |      | 7,422  | 101,948  | 0  | 0   | 109,370  | (280)  | 150                            | 0  | 0  | (129)  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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| Account Descriptions   |      | 2011   |  |  |   |  |  |                                |  |  |  |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |      | Opening Principal<br>Amounts as of<br>Jan-1-11 | Transactions Debit /<br>(Credit) during 2011<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2011 | Adjustments during<br>2011 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-11 | Opening<br>Interest<br>Amounts as of<br>Jan-1-11 | Interest Jan-1 to<br>Dec-31-11 | Board-Approved<br>Disposition<br>during 2011 | Adjustments<br>during 2011 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-11 |
| <b>Group 1 Accounts</b>  |      |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550 | 81,229   | 38,404   |  |   | 119,634  | 633  | 1,386                          |  |  | 2,019  |
| RSVA - Wholesale Market Service Charge                                     | 1580 | (22,242)                                       | (2,601)  |  |   | (24,843)   | (195)  | (345)                          |  |  | (540)  |
| RSVA - Retail Transmission Network Charge                                  | 1584 | (13,999)                                       | (383)  |  |   | (14,382)   | (188)  | (216)                          |  |  | (404)  |
| RSVA - Retail Transmission Connection Charge                               | 1586 | (12,641)                                       | (400)  |  |   | (13,041)   | (147)  | (189)                          |  |  | (335)  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588 | (15,291)                                       | (5,106)  |  |   | (20,397)   | (163)  | (261)                          |  |  | (423)  |
| RSVA - Global Adjustment   | 1589 | 21,097   | 30,982   |  |   | 52,079   | (70)   | 514                            |  |  | 444  |
| Recovery of Regulatory Asset Balances                                      | 1590 | 71,217   | (49,810)   |  |   | 21,407   | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |      | 109,370  | 11,087   | 0  | 0   | 120,456  | (129)  | 890                            | 0  | 0  | 760  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |      | 88,273   | (19,895)   | 0  | 0   | 68,378   | (59)   | 376                            | 0  | 0  | 316  |
| RSVA - Global Adjustment   | 1589 | 21,097   | 30,982   | 0  | 0   | 52,079   | (70)   | 514                            | 0  | 0  | 444  |
| Deferred Payments in Lieu of Taxes   | 1562 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |      | 109,370  | 11,087   | 0  | 0   | 120,456  | (129)  | 890                            | 0  | 0  | 760  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521 |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568 |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |      | 109,370  | 11,087   | 0  | 0   | 120,456  | (129)  | 890                            | 0  | 0  | 760  |

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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|  |                | 2012                                     |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
|--|----------------|--|--|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2 | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other 1 | Closing Interest Amounts as of Dec-31-12 |
| Group 1 Accounts   |                |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LV Variance Account  | 1550           | 119,634                                  | 13,929   | 81,229                                 |                                    |                                    |                                    |                                    | 52,334                                    | 2,019                                   | 363                         | 2,232                                  |                                   | 150                                      |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (24,843)                                 | (15,746)   | (22,242)                               |                                    |                                    |                                    |                                    | (18,346)                                  | (540)                                   | (433)                       | (633)                                  |                                   | (339)                                    |
| RSVA - Retail Transmission Network Charge                                  | 1584           | (14,382)                                 | (3,753)  | (13,999)                               |                                    |                                    |                                    |                                    | (4,135)                                   | (404)                                   | 14                          | (465)                                  |                                   | 75                                       |
| RSVA - Retail Transmission Connection Charge                               | 1586           | (13,041)                                 | 671  | (12,641)                               |                                    |                                    |                                    |                                    | 271                                       | (335)                                   | 67                          | (397)                                  |                                   | 128                                      |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | (20,397)                                 | (4,805)  | 0                                      |                                    |                                    |                                    |                                    | (25,202)                                  | (423)                                   | 242                         | 0                                      |                                   | (181)                                    |
| RSVA - Global Adjustment   | 1589           | 52,079                                   | (11,364)   | 0                                      |                                    |                                    |                                    |                                    | 40,715                                    | 444                                     | 225                         | 0                                      |                                   | 669                                      |
| Recovery of Regulatory Asset Balances                                      | 1590           | 21,407                                   | (14,916)   |  |                                    |                                    |                                    |                                    | 6,491                                     | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 120,456                                  | (35,983)   | 32,347                                 | 0                                  | 0                                  | 0                                  | 0                                  | 52,127                                    | 760                                     | 479                         | 737                                    | 0                                 | 502                                      |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 68,378                                   | (24,619)   | 32,347                                 | 0                                  | 0                                  | 0                                  | 0                                  | 11,412                                    | 316                                     | 254                         | 737                                    | 0                                 | (167)                                    |
| RSVA - Global Adjustment   | 1589           | 52,079                                   | (11,364)   | 0                                      | 0                                  | 0                                  | 0                                  | 0                                  | 40,715                                    | 444                                     | 225                         | 0                                      | 0                                 | 669                                      |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Total of Group 1 and Account 1562  |                | 120,456                                  | (35,983)   | 32,347                                 | 0                                  | 0                                  | 0                                  | 0                                  | 52,127                                    | 760                                     | 479                         | 737                                    | 0                                 | 502                                      |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LRAM Variance Account <sup>6</sup>   | 1568           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Total including Accounts 1562 and 1568                                     |                | 120,456                                  | (35,983)   | 32,347                                 | 0                                  | 0                                  | 0                                  | 0                                  | 52,127                                    | 760                                     | 479                         | 737                                    | 0                                 | 502                                      |

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| Account Descriptions   | Account Number | 2013  |  |  |   | Projected Interest on Dec-31-12 Balances   |  |             | 2.1.7 RRR       | Variance<br>RRR vs. 2012 Balance<br>(Principal + Interest) |
|--|----------------|---|--|--|---|--|--|-------------|-----------------|--|
|  |                | Principal Disposition during 2013 - instructed by Board | Interest Disposition during 2013 - instructed by Board | Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup> | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup> | Total Claim | As of Dec 31-12 |  |
| Group 1 Accounts   |                |   |  |  |   |  |  |             |                 |  |
| LV Variance Account  | 1550           | 38,404  | 539  | 13,929   | (390)   | 205  | 68   | 13,813      | 52,484          | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (2,601)   | 43   | (15,746)   | (382)   | (231)  | (77)   | (16,436)    | (18,686)        | (0)  |
| RSVA - Retail Transmission Network Charge                                  | 1584           | (383)   | 53   | (3,753)  | 22  | (55)   | (18)   | (3,805)     | (4,061)         | (0)  |
| RSVA - Retail Transmission Connection Charge                               | 1586           | (400)   | 53   | 671  | 75  | 10   | 3  | 759         | 399             | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | (20,397)  | (823)  | (4,805)  | 642   | (71)   | (24)   | (4,257)     | (25,383)        | 0  |
| RSVA - Global Adjustment   | 1589           | 52,079  | 1,465  | (11,364)   | (796)   | (167)  | (56)   | (12,382)    | 41,384          | (0)  |
| Recovery of Regulatory Asset Balances                                      | 1590           |   |  | 6,491  | 0   |  |  | 6,491       | 6,491           | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           |   |  | 0  | 0   |  |  | 0           | 0               | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           |   |  | 0  | 0   |  |  | 0           | 0               | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           |   |  | 0  | 0   |  |  | 0           | 160,676         | 160,676  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 66,703  | 1,331  | (14,576)   | (828)   | (310)  | (103)  | (15,817)    | 213,305         | 160,676  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 14,624  | (134)  | (3,212)  | (33)  | (143)  | (48)   | (3,435)     | 171,920         | 160,676  |
| RSVA - Global Adjustment   | 1589           | 52,079  | 1,465  | (11,364)   | (796)   | (167)  | (56)   | (12,382)    | 41,384          | (0)  |
| Deferred Payments in Lieu of Taxes   | 1562           |   |  | 0  | 0   | 0  | 0  | 0           |                 | 0  |
| Total of Group 1 and Account 1562  |                | 66,703  | 1,331  | (14,576)   | (828)   | (310)  | (103)  | (15,817)    | 213,305         | 160,676  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |   |  |  |   |  |  |             |                 |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Total including Accounts 1562 and 1568                                     |                | 66,703  | 1,331  | (14,576)   | (828)   | (310)  | (103)  | (15,817)    | 213,305         | 160,676  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class                      | Unit   | Metered kWh      | Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Distribution Revenue <sup>1</sup> | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) <sup>2</sup> | 1595 Recovery Share Proportion (2009) <sup>2</sup> | 1595 Recovery Share Proportion (2010) <sup>2</sup> | 1595 Recovery Share Proportion (2011) <sup>2</sup> | 1568 LRAM Variance Account Class Allocation (\$ amounts) |
|---------------------------------|--------|------------------|------------|----------------------------------|------------------------------------|-----------------------------------|---------------------------------|--|--|--|--|--|
| RESIDENTIAL                     | \$/kWh | 4,465,406        |            | 545,421                          | 0                                  | 137,292                           | 34.89%                          |  |  |  |  |  |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 3,185,486        |            | 799,929                          | 0                                  | 46,613                            | 63.50%                          |  |  |  |  |  |
| SENTINEL LIGHTING               | \$/kW  | 881              | 2          |                                  | 0                                  | 12                                |                                 |  |  |  |  |  |
| STREET LIGHTING                 | \$/kW  | 116,338          | 343        | 55,239                           | 163                                | 2,626                             | 1.61%                           |  |  |  |  |  |
| microFIT                        |        |                  |            |                                  |                                    |                                   |                                 |  |  |  |  |  |
| <b>Total</b>                    |        | <b>7,768,111</b> | <b>345</b> | <b>1,400,589</b>                 | <b>163</b>                         | <b>186,543</b>                    | <b>100.00%</b>                  | <b>0.00%</b>                                       | <b>0.00%</b>                                       | <b>0.00%</b>                                       | <b>0.00%</b>                                       | <b>0</b>   |
| Balance as per Sheet 5          |        |                  |            |                                  |                                    |                                   |                                 |  |  |  |  | 0  |
| Variance                        |        |                  |            |                                  |                                    |                                   |                                 |  |  |  |  | 0  |

## Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>3</sup>

|  |            |
|--|------------|
|  | (\$15,817) |
|  | (\$15,817) |
|  | (0.0020)   |

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1582 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

| Rate Class                      | % of Total kWh | % of Total non-RPP kWh | % of Total Distribution Revenue | 1550   | 1580     | 1584    | 1586 | 1588*   | 1588 GA  | 1590  | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1562 | 1568 |
|---------------------------------|----------------|------------------------|---------------------------------|--------|----------|---------|------|---------|----------|-------|-------------|-------------|-------------|-------------|------|------|
| RESIDENTIAL                     | 57.5%          | 38.9%                  | 73.6%                           | 7,940  | (9,448)  | (2,187) | 436  | (2,447) | (4,822)  | 2,265 | 0           | 0           | 0           | 0           | 0    | 0    |
| GENERAL SERVICE LESS THAN 50 KW | 41.0%          | 57.1%                  | 25.0%                           | 5,664  | (6,740)  | (1,560) | 311  | (1,746) | (7,072)  | 4,122 | 0           | 0           | 0           | 0           | 0    | 0    |
| SENTINEL LIGHTING               | 0.0%           | 0.0%                   | 0.0%                            | 2      | (2)      | (0)     | 0    | (0)     | 0        | 0     | 0           | 0           | 0           | 0           | 0    | 0    |
| STREET LIGHTING                 | 1.5%           | 3.9%                   | 1.4%                            | 207    | (246)    | (57)    | 11   | (64)    | (488)    | 105   | 0           | 0           | 0           | 0           | 0    | 0    |
| microFIT                        | 0              | 0                      | 0                               | 0      | 0        | 0       | 0    | 0       | 0        | 0     | 0           | 0           | 0           | 0           | 0    | 0    |
| Total                           | 100.0%         | 100.0%                 | 100.0%                          | 13,813 | (16,436) | (3,805) | 759  | (4,257) | (12,382) | 6,491 | 0           | 0           | 0           | 0           | 0    | 0    |

\* RSVA - Power (Excluding Global Adjustment)



# Incentive Regulation Model for 2014 Filers

## Entegrus Powerlines Inc. - Dutton

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

| Rate Class                      | Unit   | Billed kWh       | Billed kW  | Balance or Accounts<br>Allocated by kWh/kW<br>(RPP) or Distribution | Deferral/Variance<br>Account Rate<br>Rider | Allocation or<br>Balance in Account<br>1588 Global | Billed kWh or<br>Estimated kW<br>for Non-RPP | Global<br>Adjustment<br>Rate Rider |
|---------------------------------|--------|------------------|------------|---|--|--|--|------------------------------------|
| RESIDENTIAL                     | \$/kWh | 4,465,406        |            | (3,441)   | (0.0008)                                   | (4,822)  | 545,421                                      | (0.0088)                           |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 3,185,486        |            | 51  | 0.0000                                     | (7,072)  | 799,929                                      | (0.0088)                           |
| SENTINEL LIGHTING               | \$/kW  | 881              | 2          | (1)   | (0.4600)                                   | 0  | 0  | 0.0000                             |
| STREET LIGHTING                 | \$/kW  | 116,338          | 343        | (44)  | (0.1287)                                   | (488)  | 163  | (2.9985)                           |
| microFIT                        |        |                  |            |   |  |  |  |                                    |
| <b>Total</b>                    |        | <b>7,768,111</b> | <b>345</b> | <b>(3,435)</b>  |  | <b>(12,382)</b>                                    | <b>1,345,513</b>                             |                                    |



# Incentive Regulation Model for 2014 Filers

## Entegrus Powerlines Inc. - Dutton

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

|                     |       |                                 |       |
|---------------------|-------|---------------------------------|-------|
| Price Escalator     | 1.60% | Choose Stretch Factor Group     | III   |
| Productivity Factor | 0.72% | Associated Stretch Factor Value | 0.40% |
| Price Cap Index     | 0.48% |                                 |       |

| Rate Class                      | Current MFC | MFC Adjustment<br>from R/C Model | Current Volumetric<br>Charge | DVR Adjustment from<br>R/C Model | Price Cap Index to<br>be Applied to MFC<br>and DVR | Proposed MFC | Proposed<br>Volumetric<br>Charge |
|---------------------------------|-------------|----------------------------------|------------------------------|----------------------------------|--|--------------|----------------------------------|
| RESIDENTIAL                     | 13.05       |                                  | 0.0123                       |                                  | 0.48%  | 13.11        | 0.0124                           |
| GENERAL SERVICE LESS THAN 50 KW | 26.65       |                                  | 0.0059                       |                                  | 0.48%  | 26.78        | 0.0059                           |
| SENTINEL LIGHTING               | 0.96        |                                  | 5.0706                       |                                  | 0.48%  | 0.96         | 5.0949                           |
| STREET LIGHTING                 | 0.64        |                                  | 3.0057                       |                                  | 0.48%  | 0.64         | 3.0201                           |
| microFIT                        | 5.40        |                                  |                              |                                  |  | 5.40         |                                  |



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT      RATE

## ALLOWANCES

|   |       |          |
|---|-------|----------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.6000) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.0000) |

### SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

[illegible]



## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0662 |
|   |        |
|   |        |
|   |        |
|   |        |
|   |        |

## RESIDENTIAL SERVICE CLASSIFICATION

|  |        |           |
|--|--------|-----------|
| Service Charge   | \$     | 13.11     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 1.20      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 2.33      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01240   |
| Low Voltage Service Rate   | \$/kWh | 0.00140   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00620   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015   | \$/kWh | 0.00650   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.00040   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00830   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.00080) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.00880) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00740   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00552   |

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |





## SENTINEL LIGHTING SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |                |
|--|-------|----------------|
| Service Charge   | \$    | 0.96           |
| Distribution Volumetric Rate   | \$/kW | 5.09490        |
| Low Voltage Service Rate   | \$/kW | 0.45200        |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 | \$/kW | 0.19490        |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kW | (0.46000)      |
| Retail Transmission Rate - Network Service Rate  | \$/kW | <b>2.10483</b> |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | <b>1.52976</b> |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |



## MICROFIT SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

## MONTHLY RATES AND CHARGES - Regulatory Component



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

The following table provides applicants with a class to class comparison of current vs. proposed rates.

## Current Rates

| Rate Description   | Unit   | Amount  |
|--|--------|---------|
| <b>RESIDENTIAL</b>   |        |         |
| Service Charge   | \$     | 13.05   |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 1.20    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 2.33    |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79    |
| Distribution Volumetric Rate   | \$/kWh | 0.01230 |
| Low Voltage Service Rate   | \$/kWh | 0.00140 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers                | \$/kWh | 0.00620 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015   | \$/kWh | 0.00650 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.00040 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kWh | 0.00830 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00690 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00520 |
| Wholesale Market Service Rate  | \$/kWh | 0.00440 |
| Rural Rate Protection Charge   | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25    |

## GENERAL SERVICE LESS THAN 50 KW

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 26.65   |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 2.21    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 3.84    |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79    |
| Distribution Volumetric Rate   | \$/kWh | 0.00590 |
| Low Voltage Service Rate   | \$/kWh | 0.00130 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.00040 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kWh | 0.00830 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers                | \$/kWh | 0.00620 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015   | \$/kWh | 0.00650 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00640 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00460 |
| Wholesale Market Service Rate  | \$/kWh | 0.00440 |
| Rural Rate Protection Charge   | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25    |

## Proposed Rates

| Rate Description   | Unit   | Amount    |
|--|--------|-----------|
| <b>RESIDENTIAL</b>   |        |           |
| Service Charge   | \$     | 13.11     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 1.20      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 2.33      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01240   |
| Low Voltage Service Rate   | \$/kWh | 0.00140   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers                | \$/kWh | 0.00620   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015   | \$/kWh | 0.00650   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.00040   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kWh | 0.00830   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.00080) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kWh | (0.00880) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00740   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00552   |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| <b>GENERAL SERVICE LESS THAN 50 KW</b>   |        |           |
| Service Charge   | \$     | 26.78     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 2.21      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 3.84      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.00590   |
| Low Voltage Service Rate   | \$/kWh | 0.00130   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.00040   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kWh | 0.00830   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers                | \$/kWh | 0.00620   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015   | \$/kWh | 0.00650   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00687   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00488   |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kWh | (0.00880) |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |

**SENTINEL LIGHTING**

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 0.96    |
| Distribution Volumetric Rate   | \$/kW  | 5.07060 |
| Low Voltage Service Rate   | \$/kW  | 0.45200 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 | \$/kW  | 0.19490 |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 1.96200 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW  | 1.44160 |
| Wholesale Market Service Rate  | \$/kWh | 0.00440 |
| Rural Rate Protection Charge   | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable)                                  | \$     | 0.25    |

**SENTINEL LIGHTING**

|  |        |           |
|--|--------|-----------|
| Service Charge   | \$     | 0.96      |
| Distribution Volumetric Rate   | \$/kW  | 5.09490   |
| Low Voltage Service Rate   | \$/kW  | 0.45200   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 | \$/kW  | 0.19490   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kW  | (0.46000) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.10483   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW  | 1.52976   |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)                                  | \$     | 0.25      |

**STREET LIGHTING**

|   |        |         |
|---|--------|---------|
| Service Charge  | \$     | 0.64    |
| Distribution Volumetric Rate  | \$/kW  | 3.00570 |
| Low Voltage Service Rate  | \$/kW  | 0.43440 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015  | \$/kW  | 2.21390 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017  | \$/kW  | 0.14950 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW  | 2.81110 |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.95210 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.41220 |
| Wholesale Market Service Rate   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge  | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25    |

**STREET LIGHTING**

|   |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 0.64      |
| Distribution Volumetric Rate  | \$/kW  | 3.02010   |
| Low Voltage Service Rate  | \$/kW  | 0.43440   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015  | \$/kW  | 2.21390   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017  | \$/kW  | 0.14950   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW  | 2.81110   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kW  | (0.12870) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers    | \$/kW  | (2.99850) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.09421   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.49857   |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |

**microFIT**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

**microFIT**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Attachment D  
Rate Generator – Newbury



# Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Newbury

Assigned EB Number EB-2013-0120

Name of Contact and Title Ryan Diotte, Senior Regulatory Specialist

Phone Number 519-352-6300 ext. 266

Email Address ryan.diotte@entegrus.com


We are applying for rates effective Thursday, May 01, 2014

Rate-Setting Method IRM 4


Please indicate in which Rate Year the Group 1  
accounts were last cleared<sup>1</sup>

2013

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*





# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Newbury**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2014 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Newbury**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

## Rate Class Classification

|   |                                 |
|---|---------------------------------|
| 1 | RESIDENTIAL                     |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW  |
| 4 | STREET LIGHTING                 |
| 5 | microFIT                        |

# Entegrus Powerlines Inc.

## TARIFF OF RATES AND CHARGES

This classification applies to an account taking electricity at 750 volts or less and includes:

- All services supplied to single-family dwelling units for domestic or household purposes,
- All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

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**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions  |      | 2006                                      |  | 2007                                     |   |  |  |   |   |                             |  |  |  |
|---|------|---|--|--|---|--|--|---|---|-----------------------------|--|--|--|
|   |      | Closing Principal Balance as of Dec-31-06 | Closing Interest Amounts as of Dec-31-06 | Opening Principal Amounts as of Jan-1-07 | Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2007 | Adjustments during 2007 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-07 | Opening Interest Amounts as of Jan-1-07 | Interest Jan-1 to Dec-31-07 | Board-Approved Disposition during 2007 | Adjustments during 2007 - other <sup>1</sup> | Closing Interest Amounts as of Dec-31-07 |
| Group 1 Accounts  |      |   |  |  |   |  |  |   |   |                             |  |  |  |
|   | 1550 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1580 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1584 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1586 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1588 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1589 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1590 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1595 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1595 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1595 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1595 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
|   | 1595 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)  |      |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)  |      |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| RSVA - Global Adjustment  | 1589 |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Deferred Payments in Lieu of Taxes                              | 1562 |   |  | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562                               |      |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup> | 1521 |   |  |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>                              | 1568 |   |  |  |   |  |  |   |   |                             |  |  |  |
| Total including Accounts 1562 and 1568                          |      |   |  | 0  | 0   | 0                                      | 0  | 0   | 0                                       | 0                           | 0                                      | 0  | 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   |      | 2008   |  |  |   |  |  |                                |  |  |  |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |      | Opening Principal<br>Amounts as of<br>Jan-1-08 | Transactions Debit /<br>(Credit) during 2008<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2008 | Adjustments during<br>2008 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-08 | Opening<br>Interest<br>Amounts as of<br>Jan-1-08 | Interest Jan-1 to<br>Dec-31-08 | Board-Approved<br>Disposition<br>during 2008 | Adjustments<br>during 2008 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-08 |
| <b>Group 1 Accounts</b>  |      |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Retail Transmission Network Charge                                  | 1584 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| RSVA - Global Adjustment   | 1589 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Recovery of Regulatory Asset Balances                                      | 1590 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |      | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |      | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |
| RSVA - Global Adjustment   | 1589 | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |
| Deferred Payments in Lieu of Taxes   | 1562 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |      | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521 |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568 |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568                                     |      | 0  | 0  | 0  | 0   | 0  | 0  | 0                              | 0  | 0  | 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2009                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-09 | Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2009 | Adjustments during 2009 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-09 | Opening Interest Amounts as of Jan-1-09 | Interest Jan-1 to Dec-31-09 | Board-Approved Disposition during 2009 | Adjustments during 2009 - other <sup>1</sup> | Closing Interest Amounts as of Dec-31-09 |
| <b>Group 1 Accounts</b>  |                |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           | 0  | 4,518   |  |  | 4,518                                     | 0                                       | 14                          |  |  | 14                                       |
| RSVA - Wholesale Market Service Charge                                     | 1580           | 0  | (8,495)   |  |  | (8,495)                                   | 0                                       | (20)                        |  |  | (20)                                     |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 0  | (2,773)   |  |  | (2,773)                                   | 0                                       | (10)                        |  |  | (10)                                     |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 0  | (8,027)   |  |  | (8,027)                                   | 0                                       | (27)                        |  |  | (27)                                     |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 0  | (10,803)  |  |  | (10,803)                                  | 0                                       | (16)                        |  |  | (16)                                     |
| RSVA - Global Adjustment   | 1589           | 0  | 7,895   |  |  | 7,895                                     | 0                                       | (38)                        |  |  | (38)                                     |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 0  | (17,685)  | 0                                      | 0  | (17,685)                                  | 0                                       | (97)                        | 0                                      | 0  | (97)                                     |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 0  | (25,580)  | 0                                      | 0  | (25,580)                                  | 0                                       | (58)                        | 0                                      | 0  | (58)                                     |
| RSVA - Global Adjustment   | 1589           | 0  | 7,895   | 0                                      | 0  | 7,895                                     | 0                                       | (38)                        | 0                                      | 0  | (38)                                     |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Total of Group 1 and Account 1562  |                | 0  | (17,685)  | 0                                      | 0  | (17,685)                                  | 0                                       | (97)                        | 0                                      | 0  | (97)                                     |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |   |  |  |   |   |                             |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |  |   |  |  |   |   |                             |  |  |  |
| Total including Accounts 1562 and 1568                                     |                | 0  | (17,685)  | 0                                      | 0  | (17,685)                                  | 0                                       | (97)                        | 0                                      | 0  | (97)                                     |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   |      | 2010   |  |  |   |  |  |                                |  |  |  |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |      | Opening Principal<br>Amounts as of<br>Jan-1-10 | Transactions Debit /<br>(Credit) during 2010<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2010 | Adjustments during<br>2010 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-10 | Opening<br>Interest<br>Amounts as of<br>Jan-1-10 | Interest Jan-1 to<br>Dec-31-10 | Board-Approved<br>Disposition<br>during 2010 | Adjustments<br>during 2010 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-10 |
| <b>Group 1 Accounts</b>  |      |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550 | 4,518  | 4,680  |  |   | 9,198  | 14   | 57                             |  |  | 71   |
| RSVA - Wholesale Market Service Charge                                     | 1580 | (8,495)  | (8,209)  |  |   | (16,704)   | (20)   | (104)                          |  |  | (124)  |
| RSVA - Retail Transmission Network Charge                                  | 1584 | (2,773)  | 310  |  |   | (2,463)  | (10)   | (21)                           |  |  | (31)   |
| RSVA - Retail Transmission Connection Charge                               | 1586 | (8,027)  | (6,033)  |  |   | (14,060)   | (27)   | (90)                           |  |  | (117)  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588 | (10,803)                                       | 3,056  |  |   | (7,748)  | (16)   | (73)                           |  |  | (89)   |
| RSVA - Global Adjustment   | 1589 | 7,895  | 395  |  |   | 8,290  | (38)   | 64                             |  |  | 26   |
| Recovery of Regulatory Asset Balances                                      | 1590 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup> | 1595 | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |      | (17,685)                                       | (5,803)  | 0  | 0   | (23,488)   | (97)   | (167)                          | 0  | 0  | (263)  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |      | (25,580)                                       | (6,198)  | 0  | 0   | (31,778)   | (58)   | (231)                          | 0  | 0  | (290)  |
| RSVA - Global Adjustment   | 1589 | 7,895  | 395  | 0  | 0   | 8,290  | (38)   | 64                             | 0  | 0  | 26   |
| Deferred Payments in Lieu of Taxes   | 1562 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |      | (17,685)                                       | (5,803)  | 0  | 0   | (23,488)   | (97)   | (167)                          | 0  | 0  | (263)  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521 |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568 |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |      | (17,685)                                       | (5,803)  | 0  | 0   | (23,488)   | (97)   | (167)                          | 0  | 0  | (263)  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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| Account Descriptions   |      | 2011   |  |  |   |  |  |                                |  |  |  |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
|  |      | Opening Principal<br>Amounts as of<br>Jan-1-11 | Transactions Debit /<br>(Credit) during 2011<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2011 | Adjustments during<br>2011 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-11 | Opening<br>Interest<br>Amounts as of<br>Jan-1-11 | Interest Jan-1 to<br>Dec-31-11 | Board-Approved<br>Disposition<br>during 2011 | Adjustments<br>during 2011 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-11 |
| <b>Group 1 Accounts</b>  |      |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550 | 9,198  | 50,501   |  |   | 59,699   | 71   | 434                            |  |  | 506  |
| RSVA - Wholesale Market Service Charge                                     | 1580 | (16,704)                                       | (6,956)  |  |   | (23,661)   | (124)  | (292)                          |  |  | (416)  |
| RSVA - Retail Transmission Network Charge                                  | 1584 | (2,463)  | 633  |  |   | (1,831)  | (31)   | (32)                           |  |  | (63)   |
| RSVA - Retail Transmission Connection Charge                               | 1586 | (14,060)                                       | (1,640)  |  |   | (15,701)   | (117)  | (217)                          |  |  | (334)  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588 | (7,748)  | (1,697)  |  |   | (9,445)  | (89)   | (126)                          |  |  | (214)  |
| RSVA - Global Adjustment   | 1589 | 8,290  | 14,030   |  |   | 22,320   | 26   | 212                            |  |  | 238  |
| Recovery of Regulatory Asset Balances                                      | 1590 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup> | 1595 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup> | 1595 | 0  | (3,978)  |  |   | (3,978)  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |      | (23,488)                                       | 50,891   | 0  | 0   | 27,403   | (263)  | (20)                           | 0  | 0  | (284)  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |      | (31,778)                                       | 36,860   | 0  | 0   | 5,083  | (290)  | (232)                          | 0  | 0  | (522)  |
| RSVA - Global Adjustment   | 1589 | 8,290  | 14,030   | 0  | 0   | 22,320   | 26   | 212                            | 0  | 0  | 238  |
| Deferred Payments in Lieu of Taxes   | 1562 | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |      | (23,488)                                       | 50,891   | 0  | 0   | 27,403   | (263)  | (20)                           | 0  | 0  | (284)  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521 |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568 |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |      | (23,488)                                       | 50,891   | 0  | 0   | 27,403   | (263)  | (20)                           | 0  | 0  | (284)  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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|  |                | 2012                                     |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
|--|----------------|--|--|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2 | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other 1 | Closing Interest Amounts as of Dec-31-12 |
| Group 1 Accounts   |                |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LV Variance Account  | 1550           | 59,699                                   | 4,121  | 9,198                                  |                                    |                                    |                                    |                                    | 54,622                                    | 506                                     | 107                         | 252                                    |                                   | 361                                      |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (23,661)                                 | (4,659)  | (16,704)                               |                                    |                                    |                                    |                                    | (11,615)                                  | (416)                                   | (128)                       | (453)                                  |                                   | (91)                                     |
| RSVA - Retail Transmission Network Charge                                  | 1584           | (1,831)                                  | (1,110)  | (2,463)                                |                                    |                                    |                                    |                                    | (478)                                     | (63)                                    | 4                           | (79)                                   |                                   | 21                                       |
| RSVA - Retail Transmission Connection Charge                               | 1586           | (15,701)                                 | 198  | (14,060)                               |                                    |                                    |                                    |                                    | (1,442)                                   | (334)                                   | 20                          | (394)                                  |                                   | 79                                       |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | (9,445)                                  | (1,422)  | 0                                      |                                    |                                    |                                    |                                    | (10,867)                                  | (214)                                   | 72                          | 0                                      |                                   | (143)                                    |
| RSVA - Global Adjustment   | 1589           | 22,320                                   | (2,477)  | 0                                      |                                    |                                    |                                    |                                    | 19,843                                    | 238                                     | 49                          | 0                                      |                                   | 287                                      |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           | (3,978)                                  | (21,701)   |  |                                    |                                    |                                    |                                    | (25,679)                                  | 0                                       |                             |  |                                   | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 27,403                                   | (27,049)   | (24,030)                               | 0                                  | 0                                  | 0                                  | 0                                  | 24,384                                    | (284)                                   | 125                         | (674)                                  | 0                                 | 515                                      |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 5,083                                    | (24,572)   | (24,030)                               |                                    |                                    |                                    |                                    | 4,541                                     | (522)                                   | 75                          | (674)                                  | 0                                 | 228                                      |
| RSVA - Global Adjustment   | 1589           | 22,320                                   | (2,477)  | 0                                      | 0                                  | 0                                  | 0                                  | 0                                  | 19,843                                    | 238                                     | 49                          | 0                                      | 0                                 | 287                                      |
| Deferred Payments in Lieu of Taxes   | 1562           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Total of Group 1 and Account 1562  |                | 27,403                                   | (27,049)   | (24,030)                               | 0                                  | 0                                  | 0                                  | 0                                  | 24,384                                    | (284)                                   | 125                         | (674)                                  | 0                                 | 515                                      |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LRAM Variance Account <sup>6</sup>   | 1568           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Total including Accounts 1562 and 1568                                     |                | 27,403                                   | (27,049)   | (24,030)                               | 0                                  | 0                                  | 0                                  | 0                                  | 24,384                                    | (284)                                   | 125                         | (674)                                  | 0                                 | 515                                      |

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| Account Descriptions   | Account Number | 2013  |  |  |   | Projected Interest on Dec-31-12 Balances   |  |             | 2.1.7 RRR       |  |
|--|----------------|---|--|--|---|--|--|-------------|-----------------|--|
|  |                | Principal Disposition during 2013 - instructed by Board | Interest Disposition during 2013 - instructed by Board | Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup> | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup> | Total Claim | As of Dec 31-12 | Variance RRR vs. 2012 Balance (Principal + Interest) |
| Group 1 Accounts   |                |   |  |  |   |  |  |             |                 |  |
| LV Variance Account  | 1550           | 50,501  | 1,243  | 4,121  | (882)   | 61   | 20   | 3,320       | 54,983          | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (6,956)   | (99)   | (4,659)  | 8   | (68)   | (23)   | (4,742)     | (11,706)        | (0)  |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 633   | 29   | (1,110)  | (8)   | (16)   | (5)  | (1,140)     | (456)           | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586           | (1,640)   | 27   | 198  | 52  | 3  | 1  | 254         | (1,362)         | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | (9,445)   | (399)  | (1,422)  | 257   | (21)   | (7)  | (1,193)     | (11,010)        | (0)  |
| RSVA - Global Adjustment   | 1589           | 22,320  | 675  | (2,477)  | (388)   | (36)   | (12)   | (2,914)     | 20,130          | (0)  |
| Recovery of Regulatory Asset Balances                                      | 1590           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595           |   |  | (25,679)   | 0   |  |  | (25,679)    | (33,155)        | (7,476)  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                | 55,411  | 1,476  | (31,027)   | (962)   | (79)   | (26)   | (32,094)    | 17,423          | (7,475)  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                | 33,091  | 801  | (28,550)   | (573)   | (42)   | (14)   | (29,180)    | (2,707)         | (7,475)  |
| RSVA - Global Adjustment   | 1589           | 22,320  | 675  | (2,477)  | (388)   | (36)   | (12)   | (2,914)     | 20,130          | (0)  |
| Deferred Payments in Lieu of Taxes   | 1562           |   |  | 0  | 0   | 0  | 0  | 0           |                 | 0  |
| Total of Group 1 and Account 1562  |                | 55,411  | 1,476  | (31,027)   | (962)   | (79)   | (26)   | (32,094)    | 17,423          | (7,475)  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521           |   |  |  |   |  |  |             |                 |  |
| LRAM Variance Account <sup>6</sup>   | 1568           |   |  | 0  | 0   |  |  | 0           |                 | 0  |
| Total including Accounts 1562 and 1568                                     |                | 55,411  | 1,476  | (31,027)   | (962)   | (79)   | (26)   | (32,094)    | 17,423          | (7,475)  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



# Incentive Regulation Model for 2014 Filers

## Entegrus Powerlines Inc. - Newbury

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class                      | Unit   | Metered kWh      | Metered kW   | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Distribution Revenue <sup>1</sup> | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) <sup>2</sup> | 1595 Recovery Share Proportion (2009) <sup>2</sup> | 1595 Recovery Share Proportion (2010) <sup>2</sup> | 1595 Recovery Share Proportion (2011) <sup>2</sup> | 1568 LRAM Variance Account Class Allocation (\$ amounts) |
|---------------------------------|--------|------------------|--------------|----------------------------------|------------------------------------|-----------------------------------|---------------------------------|--|--|--|--|--|
| RESIDENTIAL                     | \$/kWh | 1,346,561        |              | 148,919                          | 0                                  | 40,588                            |                                 |  |  |  |  |  |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 477,970          |              | 32,366                           | 0                                  | 13,587                            |                                 |  |  |  |  |  |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 1,652,160        | 4,438        | 1,581,860                        | 4,250                              | 22,176                            |                                 |  |  |  |  |  |
| STREET LIGHTING                 | \$/kW  | 55,239           | 163          | 55,239                           | 163                                | 1,288                             |                                 |  |  |  |  |  |
| microFIT                        |        |                  |              |                                  |                                    |                                   |                                 |  |  |  |  |  |
| <b>Total</b>                    |        | <b>3,531,930</b> | <b>4,601</b> | <b>1,818,384</b>                 | <b>4,413</b>                       | <b>77,640</b>                     | <b>0.00%</b>                    | <b>0.00%</b>                                       | <b>0.00%</b>                                       | <b>0.00%</b>                                       | <b>0.00%</b>                                       | <b>0</b>   |
|                                 |        |                  |              |                                  |                                    |                                   |                                 |  |  |  |  | Balance as per Sheet 5                                   |
|                                 |        |                  |              |                                  |                                    |                                   |                                 |  |  |  |  | Variance   |
|                                 |        |                  |              |                                  |                                    |                                   |                                 |  |  |  |  | 0  |
|                                 |        |                  |              |                                  |                                    |                                   |                                 |  |  |  |  | 0  |

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>3</sup>

|  |            |
|--|------------|
|  | (\$32,094) |
|  | (\$32,094) |
|  | (0.0091)   |

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

| Rate Class                      | % of Total kWh | % of Total non-RPP kWh | % of Total Distribution Revenue | 1550  | 1580    | 1584    | 1586 | 1588*   | 1588 GA | 1590 | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1562 | 1568 |
|---------------------------------|----------------|------------------------|---------------------------------|-------|---------|---------|------|---------|---------|------|-------------|-------------|-------------|-------------|------|------|
| RESIDENTIAL                     | 38.1%          | 8.2%                   | 52.3%                           | 1,266 | (1,808) | (435)   | 97   | (455)   | (239)   | 0    | 0           | 0           | 0           | 0           | 0    | 0    |
| GENERAL SERVICE LESS THAN 50 KW | 13.5%          | 1.8%                   | 17.5%                           | 449   | (642)   | (154)   | 34   | (161)   | (52)    | 0    | 0           | 0           | 0           | 0           | 0    | 0    |
| GENERAL SERVICE 50 TO 4,999 KW  | 46.8%          | 87.0%                  | 28.6%                           | 1,553 | (2,218) | (533)   | 119  | (558)   | (2,535) | 0    | 0           | 0           | 0           | 0           | 0    | 0    |
| STREET LIGHTING                 | 1.6%           | 3.0%                   | 1.7%                            | 52    | (74)    | (18)    | 4    | (19)    | (89)    | 0    | 0           | 0           | 0           | 0           | 0    | 0    |
| microFIT                        | 0              | 0                      | 0                               | 0     | 0       | 0       | 0    | 0       | 0       | 0    | 0           | 0           | 0           | 0           | 0    | 0    |
| Total                           | 100.0%         | 100.0%                 | 100.0%                          | 3,320 | (4,742) | (1,140) | 254  | (1,193) | (2,914) | 0    | 0           | 0           | 0           | 0           | 0    | 0    |

\* RSVA - Power (Excluding Global Adjustment)





# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Newbury**

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

| Rate Class                      | Unit   | Billed kWh       | Billed kW    | Balance or Accounts<br>Allocated by kWh/kW<br>(RPP) or Distribution | Deferral/Variance<br>Account Rate<br>Rider | Allocation or<br>Balance in Account<br>1588 Global | Billed kWh or<br>Estimated kW<br>for Non-RPP | Global<br>Adjustment<br>Rate Rider |
|---------------------------------|--------|------------------|--------------|---|--|--|--|------------------------------------|
| RESIDENTIAL                     | \$/kWh | 1,346,561        |              | (1,335)   | (0.0010)                                   | (239)  | 148,919                                      | (0.0016)                           |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 477,970          |              | (474)   | (0.0010)                                   | (52)   | 32,366                                       | (0.0016)                           |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 1,652,160        | 4,438        | (1,637)   | (0.3689)                                   | (2,535)  | 4,250  | (0.5964)                           |
| STREET LIGHTING                 | \$/kW  | 55,239           | 163          | (55)  | (0.3359)                                   | (89)   | 163  | (0.5430)                           |
| microFIT                        |        |                  |              |   |  |  |  |                                    |
| <b>Total</b>                    |        | <b>3,531,930</b> | <b>4,601</b> | <b>(3,501)</b>  |  | <b>(2,914)</b>                                     | <b>185,698</b>                               |                                    |



# Incentive Regulation Model for 2014 Filers

## Entegrus Powerlines Inc. - Newbury

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

|                     |       |                                 |       |
|---------------------|-------|---------------------------------|-------|
| Price Escalator     | 1.60% | Choose Stretch Factor Group     | III   |
| Productivity Factor | 0.72% | Associated Stretch Factor Value | 0.40% |
| Price Cap Index     | 0.48% |                                 |       |

| Rate Class                      | Current MFC | MFC Adjustment<br>from R/C Model | Current Volumetric<br>Charge | DVR Adjustment from<br>R/C Model | Price Cap Index to<br>be Applied to MFC<br>and DVR | Proposed MFC | Proposed<br>Volumetric<br>Charge |
|---------------------------------|-------------|----------------------------------|------------------------------|----------------------------------|--|--------------|----------------------------------|
| RESIDENTIAL                     | 12.15       |                                  | 0.0122                       |                                  | 0.48%  | 12.21        | 0.0123                           |
| GENERAL SERVICE LESS THAN 50 KW | 22.24       |                                  | 0.0110                       |                                  | 0.48%  | 22.35        | 0.0111                           |
| GENERAL SERVICE 50 TO 4,999 KW  | 270.83      |                                  | 1.3615                       |                                  | 0.48%  | 272.13       | 1.3680                           |
| STREET LIGHTING                 | 0.83        |                                  | 3.4453                       |                                  | 0.48%  | 0.83         | 3.4618                           |
| microFIT                        | 5.40        |                                  |                              |                                  |  | 5.40         |                                  |



### Non-Payment of Account

[illegible]

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|  |        |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0580 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0475 |
|  |        |
|  |        |
|  |        |
|  |        |

## RESIDENTIAL SERVICE CLASSIFICATION

[illegible]

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 22.35   |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 1.23    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 3.07    |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79    |
| Distribution Volumetric Rate   | \$/kWh | 0.01110 |
| Low Voltage Service Rate   | \$/kWh | 0.00560 |

|   |        |                |
|---|--------|----------------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017    | \$/kWh | 0.00230        |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 |        |                |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.00310        |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kWh | (0.00100)      |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015    |        |                |
| Applicable only for Non-RPP Customers   | \$/kWh | (0.00160)      |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | <b>0.00747</b> |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kWh | <b>0.00363</b> |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kWh | (0.0004)       |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015    | \$/kWh | (0.0273)       |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |         |
|--|-------|---------|
| Service Charge   | \$    | 272.13  |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$    | 6.66    |
| Distribution Volumetric Rate   | \$/kW | 1.36800 |
| Low Voltage Service Rate   | \$/kW | 1.72610 |

|  |       |         |
|--|-------|---------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 | \$/kW | 0.87030 |
|--|-------|---------|

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017

|                                       |       |         |
|---------------------------------------|-------|---------|
| Applicable only for Non-RPP Customers | \$/kW | 1.17950 |
|---------------------------------------|-------|---------|

|  |       |           |
|--|-------|-----------|
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | (0.36890) |
|--|-------|-----------|

Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015

|                                       |       |           |
|---------------------------------------|-------|-----------|
| Applicable only for Non-RPP Customers | \$/kW | (0.59640) |
|---------------------------------------|-------|-----------|

|   |       |         |
|---|-------|---------|
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.05727 |
|---|-------|---------|

|  |       |         |
|--|-------|---------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.44393 |
|--|-------|---------|

|  |       |          |
|--|-------|----------|
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | (0.1466) |
|--|-------|----------|

|  |       |          |
|--|-------|----------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicant | \$/kW | (3.3827) |
|--|-------|----------|

### MONTHLY RATES AND CHARGES - Regulatory Component

|                               |        |         |
|-------------------------------|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
|-------------------------------|--------|---------|

|                              |        |         |
|------------------------------|--------|---------|
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
|------------------------------|--------|---------|

|   |    |      |
|---|----|------|
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
|---|----|------|



## STREET LIGHTING SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## MICROFIT SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

### MONTHLY RATES AND CHARGES - Regulatory Component



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

The following table provides applicants with a class to class comparison of current vs. proposed rates.

## Current Rates

| Rate Description   | Unit   | Amount  |
|--|--------|---------|
| <b>RESIDENTIAL</b>   |        |         |
| Service Charge   | \$     | 12.15   |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 0.77    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 2.40    |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79    |
| Distribution Volumetric Rate   | \$/kWh | 0.01220 |
| Low Voltage Service Rate   | \$/kWh | 0.00430 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.00230 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kWh | 0.00310 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00710 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00380 |
| Wholesale Market Service Rate  | \$/kWh | 0.00440 |
| Rural Rate Protection Charge   | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25    |

## GENERAL SERVICE LESS THAN 50 KW

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 22.24   |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 1.23    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 3.07    |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79    |
| Distribution Volumetric Rate   | \$/kWh | 0.01100 |
| Low Voltage Service Rate   | \$/kWh | 0.00560 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.00230 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kWh | 0.00310 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00650 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00330 |
| Wholesale Market Service Rate  | \$/kWh | 0.00440 |
| Rural Rate Protection Charge   | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25    |

## Proposed Rates

| Rate Description   | Unit   | Amount    |
|--|--------|-----------|
| <b>RESIDENTIAL</b>   |        |           |
| Service Charge   | \$     | 12.21     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 0.77      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 2.40      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01230   |
| Low Voltage Service Rate   | \$/kWh | 0.00430   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.00230   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kWh | 0.00310   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.00100) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kWh | (0.00160) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00816   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00418   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.00040) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kWh | (0.05570) |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| <b>GENERAL SERVICE LESS THAN 50 KW</b>   |        |           |
| Service Charge   | \$     | 22.35     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 1.23      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 3.07      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01110   |
| Low Voltage Service Rate   | \$/kWh | 0.00560   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.00230   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kWh | 0.00310   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.00100) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kWh | (0.00160) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00747   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00363   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.00040) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kWh | (0.02730) |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |

**GENERAL SERVICE 50 TO 4,999 KW**

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 270.83  |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013   | \$     | 13.66   |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 6.66    |
| Distribution Volumetric Rate   | \$/kW  | 1.36150 |
| Low Voltage Service Rate   | \$/kW  | 1.72610 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kW  | 0.87030 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kW  | 1.17950 |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.66140 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.31340 |
| Wholesale Market Service Rate  | \$/kWh | 0.00440 |
| Rural Rate Protection Charge   | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25    |

**STREET LIGHTING**

|   |        |         |
|---|--------|---------|
| Service Charge (per connection)   | \$     | 0.83    |
| Distribution Volumetric Rate  | \$/kW  | 3.44530 |
| Low Voltage Service Rate  | \$/kW  | 1.33530 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017  | \$/kW  | 0.77420 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW  | 1.04920 |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.00790 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.01600 |
| Wholesale Market Service Rate   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge  | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25    |

**microFIT**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

**GENERAL SERVICE 50 TO 4,999 KW**

|  |        |           |
|--|--------|-----------|
| Service Charge   | \$     | 272.13    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 6.66      |
| Distribution Volumetric Rate   | \$/kW  | 1.36800   |
| Low Voltage Service Rate   | \$/kW  | 1.72610   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kW  | 0.87030   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers                | \$/kW  | 1.17950   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW  | (0.36890) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kW  | (0.59640) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.05727   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.44393   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW  | (0.14660) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers                   | \$/kW  | (3.38270) |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |

**STREET LIGHTING**

|   |        |           |
|---|--------|-----------|
| Service Charge (per connection)   | \$     | 0.83      |
| Distribution Volumetric Rate  | \$/kW  | 3.46180   |
| Low Voltage Service Rate  | \$/kW  | 1.33530   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017  | \$/kW  | 0.77420   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW  | 1.04920   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kW  | (0.33590) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers    | \$/kW  | (0.54300) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.30657   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.11697   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kW  | (0.16160) |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |

**microFIT**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Attachment E  
RTSR – CK Rate Zone



v 4.0

## RTSR Workform for Electricity Distributors (2014 Filers)

|                        |   |
|------------------------|---|
| Utility Name           | Entegrus Powerlines Inc.                  |
| Service Territory      | Chatham-Kent                              |
| Assigned EB Number     | EB-2013-0120                              |
| Name and Title         | Ryan Diotte, Senior Regulatory Specialist |
| Phone Number           | 519-352-6300 ext. 266                     |
| Email Address          | ryan.diotte@entegrus.com                  |
| Date                   |   |
| Last COS Re-based Year | 2010                                      |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filling your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filled with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## RTSR Workform for Electricity Distributors (2014 Filers)

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[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

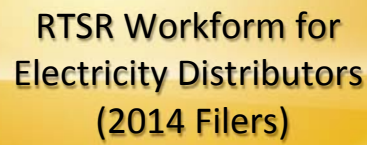
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



- [illegible]





## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class   | Unit | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted Metered<br>kW | Applicable<br>Loss<br>Factor | Load<br>Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|--|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential  | kWh  | 233,649,318                         | -                                  | 1.0428                       |                | 243,649,509                 | -         |
| General Service Less Than 50 kW                    | kWh  | 90,524,721                          | -                                  | 1.0428                       |                | 94,399,179                  | -         |
| General Service 50 to 999 kW                       | kW   | 201,807,408                         | 545,894                            |                              | 50.67%         | 201,807,408                 | 545,894   |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | 44,360,582                          | 131,290                            |                              | 46.31%         | 44,360,582                  | 131,290   |
| General Service 1,000 to 4,999 kW                  | kW   | 114,499,112                         | 278,788                            |                              | 56.29%         | 114,499,112                 | 278,788   |
| Intermediate With Self Generation                  | kW   | 28,118,306                          | 66,670                             |                              | 57.81%         | 28,118,306                  | 66,670    |
| Unmetered Scattered Load                           | kWh  | 904,732                             | -                                  | 1.0428                       |                | 943,455                     | -         |
| Sentinel Lighting                                  | kW   | 361,472                             | 1,016                              |                              | 48.76%         | 361,472                     | 1,016     |
| Street Lighting                                    | kW   | 6,615,542                           | 19,516                             |                              | 46.46%         | 6,615,542                   | 19,516    |



## RTSR Workform for Electricity Distributors (2014 Filers)

| Uniform Transmission Rates             | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                   | kW   | \$ 3.57                   | \$ 3.63                   | \$ 3.63                   |
| Line Connection Service Rate           | kW   | \$ 0.80                   | \$ 0.75                   | \$ 0.75                   |
| Transformation Connection Service Rate | kW   | \$ 1.86                   | \$ 1.85                   | \$ 1.85                   |

| Hydro One Sub-Transmission Rates                     | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   | \$ 2.65                   | \$ 3.18                   | \$ 3.18                   |
| Line Connection Service Rate                         | kW   | \$ 0.64                   | \$ 0.70                   | \$ 0.70                   |
| Transformation Connection Service Rate               | kW   | \$ 1.50                   | \$ 1.63                   | \$ 1.63                   |
| Both Line and Transformation Connection Service Rate | kW   | \$ 2.14                   | \$ 2.33                   | \$ 2.33                   |

| If needed , add extra host here (I)                  | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   |                           |                           |                           |
| Line Connection Service Rate                         | kW   |                           |                           |                           |
| Transformation Connection Service Rate               | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate | kW   | \$ -                      | \$ -                      | \$ -                      |

| If needed , add extra host here (II)                 | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   |                           |                           |                           |
| Line Connection Service Rate                         | kW   |                           |                           |                           |
| Transformation Connection Service Rate               | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate | kW   | \$ -                      | \$ -                      | \$ -                      |

| Hydro One Sub-Transmission Rate Rider 9A                 | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                                  |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| RSVA Transmission network - 4714 - which affects 1584    | kW   | \$ -                      | \$ 0.1465                 | \$ 0.1465                 |
| RSVA Transmission connection - 4716 - which affects 1586 | kW   | \$ -                      | \$ 0.0667                 | \$ 0.0667                 |
| RSVA LV - 4750 - which affects 1550                      | kW   | \$ -                      | \$ 0.0475                 | \$ 0.0475                 |
| RARA 1 - 2252 - which affects 1590                       | kW   | \$ -                      | \$ 0.0419                 | \$ 0.0419                 |
| RARA 1 - 2252 - which affects 1590 (2008)                | kW   | \$ -                      | -\$ 0.0270                | -\$ 0.0270                |
| RARA 1 - 2252 - which affects 1590 (2009)                | kW   | \$ -                      | -\$ 0.0006                | -\$ 0.0006                |
| Hydro One Sub-Transmission Rate Rider 9A                 | kW   | \$ -                      | \$ 0.2750                 | \$ 0.2750                 |

|   |    | Historical 2012 | Current 2013 | Forecast 2014 |
|---|----|-----------------|--------------|---------------|
| Transformer Allowance Credit (if applicable, enter as a negative value) | \$ |                 |              |               |



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO         | Network      |         |              | Line Connection |         |            | Transformation Connection |         |              | Total Line   |
|--------------|--------------|---------|--------------|-----------------|---------|------------|---------------------------|---------|--------------|--------------|
| Month        | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount     | Units Billed              | Rate    | Amount       | Amount       |
| January      | 64,691       | \$3.57  | \$ 230,947   | 67,303          | \$0.80  | \$ 53,842  | 67,303                    | \$1.86  | \$ 125,184   | \$ 179,026   |
| February     | 62,015       | \$3.57  | \$ 221,394   | 65,639          | \$0.80  | \$ 52,511  | 65,639                    | \$1.86  | \$ 122,089   | \$ 174,600   |
| March        | 63,631       | \$3.57  | \$ 227,163   | 65,886          | \$0.80  | \$ 52,709  | 65,886                    | \$1.86  | \$ 122,548   | \$ 175,257   |
| April        | 56,950       | \$3.57  | \$ 203,312   | 59,966          | \$0.80  | \$ 47,973  | 59,966                    | \$1.86  | \$ 111,537   | \$ 159,510   |
| May          | 87,766       | \$3.57  | \$ 313,325   | 90,545          | \$0.80  | \$ 72,436  | 90,545                    | \$1.86  | \$ 168,414   | \$ 240,850   |
| June         | 97,688       | \$3.57  | \$ 348,746   | 100,721         | \$0.80  | \$ 80,577  | 100,721                   | \$1.86  | \$ 187,341   | \$ 267,918   |
| July         | 104,708      | \$3.57  | \$ 373,808   | 106,465         | \$0.80  | \$ 85,172  | 106,465                   | \$1.86  | \$ 198,025   | \$ 283,197   |
| August       | 92,220       | \$3.57  | \$ 329,225   | 95,175          | \$0.80  | \$ 76,140  | 95,175                    | \$1.86  | \$ 177,026   | \$ 253,166   |
| September    | 82,570       | \$3.57  | \$ 294,775   | 85,728          | \$0.80  | \$ 68,582  | 85,728                    | \$1.86  | \$ 159,454   | \$ 228,036   |
| October      | 63,375       | \$3.57  | \$ 226,249   | 66,920          | \$0.80  | \$ 53,536  | 66,920                    | \$1.86  | \$ 124,471   | \$ 178,007   |
| November     | 70,064       | \$3.57  | \$ 250,128   | 71,665          | \$0.80  | \$ 57,332  | 71,665                    | \$1.86  | \$ 133,297   | \$ 190,629   |
| December     | 68,497       | \$3.57  | \$ 244,534   | 72,031          | \$0.80  | \$ 57,625  | 72,031                    | \$1.86  | \$ 133,978   | \$ 191,602   |
| <b>Total</b> | 914,175      | \$ 3.57 | \$ 3,263,605 | 948,044         | \$ 0.80 | \$ 758,435 | 948,044                   | \$ 1.86 | \$ 1,763,362 | \$ 2,521,797 |

| Hydro One    | Network      |         |              | Line Connection |         |            | Transformation Connection |         |            | Total Line |
|--------------|--------------|---------|--------------|-----------------|---------|------------|---------------------------|---------|------------|------------|
| Month        | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount     | Units Billed              | Rate    | Amount     | Amount     |
| January      | 42,227       | \$2.65  | \$ 111,902   | 42,243          | \$0.64  | \$ 27,036  | 30,037                    | \$1.50  | \$ 45,056  | \$ 72,091  |
| February     | 41,119       | \$2.65  | \$ 108,965   | 41,254          | \$0.64  | \$ 26,403  | 28,586                    | \$1.50  | \$ 42,879  | \$ 69,282  |
| March        | 39,186       | \$2.65  | \$ 103,843   | 39,697          | \$0.64  | \$ 25,406  | 27,490                    | \$1.50  | \$ 41,235  | \$ 66,641  |
| April        | 36,278       | \$2.65  | \$ 96,137    | 36,485          | \$0.64  | \$ 23,350  | 24,192                    | \$1.50  | \$ 36,288  | \$ 59,638  |
| May          | 46,688       | \$2.65  | \$ 123,723   | 46,688          | \$0.64  | \$ 29,880  | 32,917                    | \$1.50  | \$ 49,376  | \$ 79,256  |
| June         | 52,732       | \$2.65  | \$ 139,740   | 52,732          | \$0.64  | \$ 33,748  | 37,786                    | \$1.50  | \$ 56,679  | \$ 90,427  |
| July         | 56,033       | \$2.65  | \$ 148,487   | 56,097          | \$0.64  | \$ 35,902  | 41,175                    | \$1.50  | \$ 61,763  | \$ 97,665  |
| August       | 52,067       | \$2.65  | \$ 137,978   | 52,067          | \$0.64  | \$ 33,323  | 38,457                    | \$1.50  | \$ 57,686  | \$ 91,008  |
| September    | 47,622       | \$2.65  | \$ 126,198   | 48,290          | \$0.64  | \$ 30,906  | 35,931                    | \$1.50  | \$ 53,897  | \$ 84,802  |
| October      | 37,573       | \$2.65  | \$ 99,568    | 37,573          | \$0.64  | \$ 24,047  | 26,414                    | \$1.53  | \$ 40,373  | \$ 64,419  |
| November     | 38,687       | \$2.65  | \$ 102,521   | 38,687          | \$0.64  | \$ 24,760  | 28,139                    | \$1.50  | \$ 42,209  | \$ 66,968  |
| December     | 33,366       | \$2.70  | \$ 89,980    | 33,389          | \$0.65  | \$ 21,546  | 22,894                    | \$1.51  | \$ 34,573  | \$ 56,119  |
| <b>Total</b> | 523,578      | \$ 2.65 | \$ 1,389,042 | 525,202         | \$ 0.64 | \$ 336,306 | 374,018                   | \$ 1.50 | \$ 562,011 | \$ 898,317 |

| Add Extra Host Here (I)<br>(if needed) | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month                                  | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May                                    |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August                                 |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September                              |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b>                           | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (II)<br>(if needed) |  | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|---|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month                                   |  | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January                                 |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February                                |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March                                   |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April                                   |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May                                     |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June                                    |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July                                    |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August                                  |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September                               |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October                                 |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November                                |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December                                |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b>                            |  | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |

| Total        |  | Network      |         |              | Line Connection |         |              | Transformation Connection |         |              | Total Line   |
|--------------|--|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month        |  | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount       | Units Billed              | Rate    | Amount       | Amount       |
| January      |  | 106,918      | \$3.21  | \$ 342,848   | 109,546         | \$0.74  | \$ 80,878    | 97,340                    | \$1.75  | \$ 170,239   | \$ 251,117   |
| February     |  | 103,134      | \$3.20  | \$ 330,359   | 106,893         | \$0.74  | \$ 78,914    | 94,225                    | \$1.75  | \$ 164,968   | \$ 243,881   |
| March        |  | 102,817      | \$3.22  | \$ 331,006   | 105,583         | \$0.74  | \$ 78,115    | 93,376                    | \$1.75  | \$ 163,783   | \$ 241,898   |
| April        |  | 93,228       | \$3.21  | \$ 299,448   | 96,451          | \$0.74  | \$ 71,323    | 84,158                    | \$1.76  | \$ 147,825   | \$ 219,148   |
| May          |  | 134,454      | \$3.25  | \$ 437,048   | 137,233         | \$0.75  | \$ 102,316   | 123,462                   | \$1.76  | \$ 217,789   | \$ 320,106   |
| June         |  | 150,420      | \$3.25  | \$ 488,486   | 153,453         | \$0.75  | \$ 114,325   | 138,507                   | \$1.76  | \$ 244,020   | \$ 358,345   |
| July         |  | 160,741      | \$3.25  | \$ 522,295   | 162,562         | \$0.74  | \$ 121,074   | 147,640                   | \$1.76  | \$ 259,787   | \$ 380,861   |
| August       |  | 144,287      | \$3.24  | \$ 467,203   | 147,242         | \$0.74  | \$ 109,463   | 133,632                   | \$1.76  | \$ 234,711   | \$ 344,174   |
| September    |  | 130,192      | \$3.23  | \$ 420,973   | 134,018         | \$0.74  | \$ 99,488    | 121,659                   | \$1.75  | \$ 213,351   | \$ 312,839   |
| October      |  | 100,948      | \$3.23  | \$ 325,817   | 104,493         | \$0.74  | \$ 77,583    | 93,334                    | \$1.77  | \$ 164,844   | \$ 242,426   |
| November     |  | 108,751      | \$3.24  | \$ 352,649   | 110,352         | \$0.74  | \$ 82,092    | 99,804                    | \$1.76  | \$ 175,505   | \$ 257,597   |
| December     |  | 101,863      | \$3.28  | \$ 334,515   | 105,420         | \$0.75  | \$ 79,171    | 94,925                    | \$1.78  | \$ 168,551   | \$ 247,722   |
| <b>Total</b> |  | 1,437,753    | \$ 3.24 | \$ 4,652,647 | 1,473,246       | \$ 0.74 | \$ 1,094,741 | 1,322,062                 | \$ 1.76 | \$ 2,325,373 | \$ 3,420,114 |

Transformer Allowance Credit (if applicable) \$ -

Total including deduction for Transformer Allowance Credit \$ 3,420,114



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

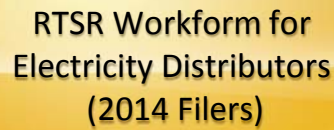
| IESO         |              |           |              | Network      |           |            | Line Connection |           |              | Transformation Connection |      |        | Total Line   |
|--------------|--------------|-----------|--------------|--------------|-----------|------------|-----------------|-----------|--------------|---------------------------|------|--------|--------------|
| Month        | Units Billed | Rate      | Amount       | Units Billed | Rate      | Amount     | Units Billed    | Rate      | Amount       | Units Billed              | Rate | Amount | Amount       |
| January      | 64,691       | \$ 3.6300 | \$ 234,828   | 67,303       | \$ 0.7500 | \$ 50,477  | 67,303          | \$ 1.8500 | \$ 124,511   |                           |      |        | \$ 174,988   |
| February     | 62,015       | \$ 3.6300 | \$ 225,114   | 65,639       | \$ 0.7500 | \$ 49,229  | 65,639          | \$ 1.8500 | \$ 121,432   |                           |      |        | \$ 170,661   |
| March        | 63,631       | \$ 3.6300 | \$ 230,981   | 65,886       | \$ 0.7500 | \$ 49,415  | 65,886          | \$ 1.8500 | \$ 121,889   |                           |      |        | \$ 171,304   |
| April        | 56,950       | \$ 3.6300 | \$ 206,729   | 59,966       | \$ 0.7500 | \$ 44,975  | 59,966          | \$ 1.8500 | \$ 110,937   |                           |      |        | \$ 155,912   |
| May          | 87,766       | \$ 3.6300 | \$ 318,591   | 90,545       | \$ 0.7500 | \$ 67,909  | 90,545          | \$ 1.8500 | \$ 167,508   |                           |      |        | \$ 235,417   |
| June         | 97,688       | \$ 3.6300 | \$ 354,607   | 100,721      | \$ 0.7500 | \$ 75,541  | 100,721         | \$ 1.8500 | \$ 186,334   |                           |      |        | \$ 261,875   |
| July         | 104,708      | \$ 3.6300 | \$ 380,090   | 106,465      | \$ 0.7500 | \$ 79,849  | 106,465         | \$ 1.8500 | \$ 196,960   |                           |      |        | \$ 276,809   |
| August       | 92,220       | \$ 3.6300 | \$ 334,759   | 95,175       | \$ 0.7500 | \$ 71,381  | 95,175          | \$ 1.8500 | \$ 176,074   |                           |      |        | \$ 247,455   |
| September    | 82,570       | \$ 3.6300 | \$ 299,729   | 85,728       | \$ 0.7500 | \$ 64,296  | 85,728          | \$ 1.8500 | \$ 158,597   |                           |      |        | \$ 222,893   |
| October      | 63,375       | \$ 3.6300 | \$ 230,051   | 66,920       | \$ 0.7500 | \$ 50,190  | 66,920          | \$ 1.8500 | \$ 123,802   |                           |      |        | \$ 173,992   |
| November     | 70,064       | \$ 3.6300 | \$ 254,332   | 71,665       | \$ 0.7500 | \$ 53,749  | 71,665          | \$ 1.8500 | \$ 132,580   |                           |      |        | \$ 186,329   |
| December     | 68,497       | \$ 3.6300 | \$ 248,644   | 72,031       | \$ 0.7500 | \$ 54,023  | 72,031          | \$ 1.8500 | \$ 133,257   |                           |      |        | \$ 187,281   |
| <b>Total</b> | 914,175      | \$ 3.63   | \$ 3,318,455 | 948,044      | \$ 0.75   | \$ 711,033 | 948,044         | \$ 1.85   | \$ 1,753,881 |                           |      |        | \$ 2,464,914 |

| Hydro One    |              |           |              | Network      |           |            | Line Connection |           |            | Transformation Connection |      |        | Total Line   |
|--------------|--------------|-----------|--------------|--------------|-----------|------------|-----------------|-----------|------------|---------------------------|------|--------|--------------|
| Month        | Units Billed | Rate      | Amount       | Units Billed | Rate      | Amount     | Units Billed    | Rate      | Amount     | Units Billed              | Rate | Amount | Amount       |
| January      | 42,227       | \$ 3.3265 | \$ 140,468   | 42,243       | \$ 0.7667 | \$ 32,388  | 30,037          | \$ 1.6300 | \$ 48,960  |                           |      |        | \$ 81,348    |
| February     | 41,119       | \$ 3.3265 | \$ 136,782   | 41,254       | \$ 0.7667 | \$ 31,629  | 28,586          | \$ 1.6300 | \$ 46,595  |                           |      |        | \$ 78,225    |
| March        | 39,186       | \$ 3.3265 | \$ 130,352   | 39,697       | \$ 0.7667 | \$ 30,436  | 27,490          | \$ 1.6300 | \$ 44,809  |                           |      |        | \$ 75,244    |
| April        | 36,278       | \$ 3.3265 | \$ 120,679   | 36,485       | \$ 0.7667 | \$ 27,973  | 24,192          | \$ 1.6300 | \$ 39,433  |                           |      |        | \$ 67,406    |
| May          | 46,688       | \$ 3.3265 | \$ 155,308   | 46,688       | \$ 0.7667 | \$ 35,796  | 32,917          | \$ 1.6300 | \$ 53,655  |                           |      |        | \$ 89,450    |
| June         | 52,732       | \$ 3.3265 | \$ 175,413   | 52,732       | \$ 0.7667 | \$ 40,430  | 37,786          | \$ 1.6300 | \$ 61,591  |                           |      |        | \$ 102,021   |
| July         | 56,033       | \$ 3.3265 | \$ 186,394   | 56,097       | \$ 0.7667 | \$ 43,010  | 41,175          | \$ 1.6300 | \$ 67,115  |                           |      |        | \$ 110,125   |
| August       | 52,067       | \$ 3.3265 | \$ 173,201   | 52,067       | \$ 0.7667 | \$ 39,920  | 38,457          | \$ 1.6300 | \$ 62,685  |                           |      |        | \$ 102,605   |
| September    | 47,622       | \$ 3.3265 | \$ 158,415   | 48,290       | \$ 0.7667 | \$ 37,024  | 35,931          | \$ 1.6300 | \$ 58,568  |                           |      |        | \$ 95,591    |
| October      | 37,573       | \$ 3.3265 | \$ 124,987   | 37,573       | \$ 0.7667 | \$ 28,807  | 26,414          | \$ 1.6300 | \$ 43,055  |                           |      |        | \$ 71,862    |
| November     | 38,687       | \$ 3.3265 | \$ 128,692   | 38,687       | \$ 0.7667 | \$ 29,661  | 28,139          | \$ 1.6300 | \$ 45,867  |                           |      |        | \$ 75,528    |
| December     | 33,366       | \$ 3.3265 | \$ 110,992   | 33,389       | \$ 0.7667 | \$ 25,599  | 22,894          | \$ 1.6300 | \$ 37,317  |                           |      |        | \$ 62,917    |
| <b>Total</b> | 523,578      | \$ 3.33   | \$ 1,741,682 | 525,202      | \$ 0.77   | \$ 402,672 | 374,018         | \$ 1.63   | \$ 609,649 |                           |      |        | \$ 1,012,322 |

| Add Extra Host Here (I) |              |      |        | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|-------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                   | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                     | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                  | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September               | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| <b>Total</b>            | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) |              |    |      | Network |              |      | Line Connection |              |      | Transformation Connection |        |    | Total Line |
|--------------------------|--------------|----|------|---------|--------------|------|-----------------|--------------|------|---------------------------|--------|----|------------|
| Month                    | Units Billed |    | Rate | Amount  | Units Billed | Rate | Amount          | Units Billed | Rate | Amount                    | Amount |    |            |
| January                  | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| February                 | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| March                    | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| April                    | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| May                      | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| June                     | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| July                     | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| August                   | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| September                | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| October                  | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| November                 | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| December                 | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |
| Total                    | -            | \$ | -    | \$      | -            | \$   | -               | \$           | -    | \$                        | -      | \$ | -          |

| Total  | Network      |         |              | Line Connection |         |              | Transformation Connection |         |              | Total Line   |
|--|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month  | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount       | Units Billed              | Rate    | Amount       | Amount       |
| January  | 106,918      | \$3.51  | \$ 375,296   | 109,546         | \$0.76  | \$ 82,865    | 97,340                    | \$1.78  | \$ 173,471   | \$ 256,336   |
| February   | 103,134      | \$3.51  | \$ 361,897   | 106,893         | \$0.76  | \$ 80,859    | 94,225                    | \$1.78  | \$ 168,027   | \$ 248,886   |
| March  | 102,817      | \$3.51  | \$ 361,333   | 105,583         | \$0.76  | \$ 79,850    | 93,376                    | \$1.79  | \$ 166,698   | \$ 246,548   |
| April  | 93,228       | \$3.51  | \$ 327,407   | 96,451          | \$0.76  | \$ 72,948    | 84,158                    | \$1.79  | \$ 150,370   | \$ 223,318   |
| May  | 134,454      | \$3.52  | \$ 473,898   | 137,233         | \$0.76  | \$ 103,704   | 123,462                   | \$1.79  | \$ 221,163   | \$ 324,867   |
| June   | 150,420      | \$3.52  | \$ 530,020   | 153,453         | \$0.76  | \$ 115,970   | 138,507                   | \$1.79  | \$ 247,925   | \$ 363,895   |
| July   | 160,741      | \$3.52  | \$ 566,484   | 162,562         | \$0.76  | \$ 122,858   | 147,640                   | \$1.79  | \$ 264,076   | \$ 386,934   |
| August   | 144,287      | \$3.52  | \$ 507,959   | 147,242         | \$0.76  | \$ 111,301   | 133,632                   | \$1.79  | \$ 238,759   | \$ 350,060   |
| September  | 130,192      | \$3.52  | \$ 458,144   | 134,018         | \$0.76  | \$ 101,320   | 121,659                   | \$1.79  | \$ 217,164   | \$ 318,484   |
| October  | 100,948      | \$3.52  | \$ 355,038   | 104,493         | \$0.76  | \$ 78,997    | 93,334                    | \$1.79  | \$ 166,857   | \$ 245,854   |
| November   | 108,751      | \$3.52  | \$ 383,025   | 110,352         | \$0.76  | \$ 83,410    | 99,804                    | \$1.79  | \$ 178,447   | \$ 261,857   |
| December   | 101,863      | \$3.53  | \$ 359,636   | 105,420         | \$0.76  | \$ 79,623    | 94,925                    | \$1.80  | \$ 170,575   | \$ 250,197   |
| Total  | 1,437,753    | \$ 3.52 | \$ 5,060,137 | 1,473,246       | \$ 0.76 | \$ 1,113,705 | 1,322,062                 | \$ 1.79 | \$ 2,363,531 | \$ 3,477,236 |
| Transformer Allowance Credit (if applicable)               |              |         |              |                 |         |              |                           |         |              | \$ -         |
| Total including deduction for Transformer Allowance Credit |              |         |              |                 |         |              |                           |         |              | \$ 3,477,236 |



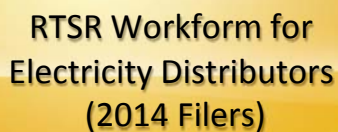
## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO         | Network      |           |              | Line Connection |           |            | Transformation Connection |           |              | Total Line   |
|--------------|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|--------------|--------------|
| Month        | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount       | Amount       |
| January      | 64,691       | \$ 3.6300 | \$ 234,828   | 67,303          | \$ 0.7500 | \$ 50,477  | 67,303                    | \$ 1.8500 | \$ 124,511   | \$ 174,988   |
| February     | 62,015       | \$ 3.6300 | \$ 225,114   | 65,639          | \$ 0.7500 | \$ 49,229  | 65,639                    | \$ 1.8500 | \$ 121,432   | \$ 170,661   |
| March        | 63,631       | \$ 3.6300 | \$ 230,981   | 65,886          | \$ 0.7500 | \$ 49,415  | 65,886                    | \$ 1.8500 | \$ 121,889   | \$ 171,304   |
| April        | 56,950       | \$ 3.6300 | \$ 206,729   | 59,966          | \$ 0.7500 | \$ 44,975  | 59,966                    | \$ 1.8500 | \$ 110,937   | \$ 155,912   |
| May          | 87,766       | \$ 3.6300 | \$ 318,591   | 90,545          | \$ 0.7500 | \$ 67,909  | 90,545                    | \$ 1.8500 | \$ 167,508   | \$ 235,417   |
| June         | 97,688       | \$ 3.6300 | \$ 354,607   | 100,721         | \$ 0.7500 | \$ 75,541  | 100,721                   | \$ 1.8500 | \$ 186,334   | \$ 261,875   |
| July         | 104,708      | \$ 3.6300 | \$ 380,090   | 106,465         | \$ 0.7500 | \$ 79,849  | 106,465                   | \$ 1.8500 | \$ 196,960   | \$ 276,809   |
| August       | 92,220       | \$ 3.6300 | \$ 334,759   | 95,175          | \$ 0.7500 | \$ 71,381  | 95,175                    | \$ 1.8500 | \$ 176,074   | \$ 247,455   |
| September    | 82,570       | \$ 3.6300 | \$ 299,729   | 85,728          | \$ 0.7500 | \$ 64,296  | 85,728                    | \$ 1.8500 | \$ 158,597   | \$ 222,893   |
| October      | 63,375       | \$ 3.6300 | \$ 230,051   | 66,920          | \$ 0.7500 | \$ 50,190  | 66,920                    | \$ 1.8500 | \$ 123,802   | \$ 173,992   |
| November     | 70,064       | \$ 3.6300 | \$ 254,332   | 71,665          | \$ 0.7500 | \$ 53,749  | 71,665                    | \$ 1.8500 | \$ 132,580   | \$ 186,329   |
| December     | 68,497       | \$ 3.6300 | \$ 248,644   | 72,031          | \$ 0.7500 | \$ 54,023  | 72,031                    | \$ 1.8500 | \$ 133,257   | \$ 187,281   |
| <b>Total</b> | 914,175      | \$ 3.63   | \$ 3,318,455 | 948,044         | \$ 0.75   | \$ 711,033 | 948,044                   | \$ 1.85   | \$ 1,753,881 | \$ 2,464,914 |

| Hydro One    | Network      |           |              | Line Connection |           |            | Transformation Connection |           |            | Total Line   |
|--------------|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|------------|--------------|
| Month        | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount     | Amount       |
| January      | 42,227       | \$ 3.3265 | \$ 140,468   | 42,243          | \$ 0.7667 | \$ 32,388  | 30,037                    | \$ 1.6300 | \$ 48,960  | \$ 81,348    |
| February     | 41,119       | \$ 3.3265 | \$ 136,782   | 41,254          | \$ 0.7667 | \$ 31,629  | 28,586                    | \$ 1.6300 | \$ 46,595  | \$ 78,225    |
| March        | 39,186       | \$ 3.3265 | \$ 130,352   | 39,697          | \$ 0.7667 | \$ 30,436  | 27,490                    | \$ 1.6300 | \$ 44,809  | \$ 75,244    |
| April        | 36,278       | \$ 3.3265 | \$ 120,679   | 36,485          | \$ 0.7667 | \$ 27,973  | 24,192                    | \$ 1.6300 | \$ 39,433  | \$ 67,406    |
| May          | 46,688       | \$ 3.3265 | \$ 155,308   | 46,688          | \$ 0.7667 | \$ 35,796  | 32,917                    | \$ 1.6300 | \$ 53,655  | \$ 89,450    |
| June         | 52,732       | \$ 3.3265 | \$ 175,413   | 52,732          | \$ 0.7667 | \$ 40,430  | 37,786                    | \$ 1.6300 | \$ 61,591  | \$ 102,021   |
| July         | 56,033       | \$ 3.3265 | \$ 186,394   | 56,097          | \$ 0.7667 | \$ 43,010  | 41,175                    | \$ 1.6300 | \$ 67,115  | \$ 110,125   |
| August       | 52,067       | \$ 3.3265 | \$ 173,201   | 52,067          | \$ 0.7667 | \$ 39,920  | 38,457                    | \$ 1.6300 | \$ 62,685  | \$ 102,605   |
| September    | 47,622       | \$ 3.3265 | \$ 158,415   | 48,290          | \$ 0.7667 | \$ 37,024  | 35,931                    | \$ 1.6300 | \$ 58,568  | \$ 95,591    |
| October      | 37,573       | \$ 3.3265 | \$ 124,987   | 37,573          | \$ 0.7667 | \$ 28,807  | 26,414                    | \$ 1.6300 | \$ 43,055  | \$ 71,862    |
| November     | 38,687       | \$ 3.3265 | \$ 128,692   | 38,687          | \$ 0.7667 | \$ 29,661  | 28,139                    | \$ 1.6300 | \$ 45,867  | \$ 75,528    |
| December     | 33,366       | \$ 3.3265 | \$ 110,992   | 33,389          | \$ 0.7667 | \$ 25,599  | 22,894                    | \$ 1.6300 | \$ 37,317  | \$ 62,917    |
| <b>Total</b> | 523,578      | \$ 3.33   | \$ 1,741,682 | 525,202         | \$ 0.77   | \$ 402,672 | 374,018                   | \$ 1.63   | \$ 609,649 | \$ 1,012,322 |

| Add Extra Host Here (I) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                   | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September               | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| <b>Total</b>            | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) |              |      |        | Network      |      |        | Line Connection |      |        | Transformation Connection |      |  | Total Line |
|--------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--|------------|
| Month                    | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Amount                    |      |  |            |
| January                  | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| February                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| March                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| April                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| May                      | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| June                     | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| July                     | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| August                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| September                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| October                  | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| November                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| December                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |
| Total                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      | \$ - |  |            |

| Total     | Network      |         |              | Line Connection |         |              | Transformation Connection |         |              | Total Line   |
|-----------|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month     | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount       | Units Billed              | Rate    | Amount       | Amount       |
| January   | 106,918      | \$ 3.51 | \$ 375,296   | 109,546         | \$ 0.76 | \$ 82,865    | 97,340                    | \$ 1.78 | \$ 173,471   | \$ 256,336   |
| February  | 103,134      | \$ 3.51 | \$ 361,897   | 106,893         | \$ 0.76 | \$ 80,859    | 94,225                    | \$ 1.78 | \$ 168,027   | \$ 248,886   |
| March     | 102,817      | \$ 3.51 | \$ 361,333   | 105,583         | \$ 0.76 | \$ 79,850    | 93,376                    | \$ 1.79 | \$ 166,698   | \$ 246,548   |
| April     | 93,228       | \$ 3.51 | \$ 327,407   | 96,451          | \$ 0.76 | \$ 72,948    | 84,158                    | \$ 1.79 | \$ 150,370   | \$ 223,318   |
| May       | 134,454      | \$ 3.52 | \$ 473,898   | 137,233         | \$ 0.76 | \$ 103,704   | 123,462                   | \$ 1.79 | \$ 221,163   | \$ 324,867   |
| June      | 150,420      | \$ 3.52 | \$ 530,020   | 153,453         | \$ 0.76 | \$ 115,970   | 138,507                   | \$ 1.79 | \$ 247,925   | \$ 363,895   |
| July      | 160,741      | \$ 3.52 | \$ 566,484   | 162,562         | \$ 0.76 | \$ 122,858   | 147,640                   | \$ 1.79 | \$ 264,076   | \$ 386,934   |
| August    | 144,287      | \$ 3.52 | \$ 507,959   | 147,242         | \$ 0.76 | \$ 111,301   | 133,632                   | \$ 1.79 | \$ 238,759   | \$ 350,060   |
| September | 130,192      | \$ 3.52 | \$ 458,144   | 134,018         | \$ 0.76 | \$ 101,320   | 121,659                   | \$ 1.79 | \$ 217,164   | \$ 318,484   |
| October   | 100,948      | \$ 3.52 | \$ 355,038   | 104,493         | \$ 0.76 | \$ 78,997    | 93,334                    | \$ 1.79 | \$ 166,857   | \$ 245,854   |
| November  | 108,751      | \$ 3.52 | \$ 383,025   | 110,352         | \$ 0.76 | \$ 83,410    | 99,804                    | \$ 1.79 | \$ 178,447   | \$ 261,857   |
| December  | 101,863      | \$ 3.53 | \$ 359,636   | 105,420         | \$ 0.76 | \$ 79,623    | 94,925                    | \$ 1.80 | \$ 170,575   | \$ 250,197   |
| Total     | 1,437,753    | \$ 3.52 | \$ 5,060,137 | 1,473,246       | \$ 0.76 | \$ 1,113,705 | 1,322,062                 | \$ 1.79 | \$ 2,363,531 | \$ 3,477,236 |

|  |              |
|--|--------------|
| Transformer Allowance Credit (if applicable)               | \$ -         |
| Total including deduction for Transformer Allowance Credit | \$ 3,477,236 |





## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Unit | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount    | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|--|------|--------------------------|-----------------------------|----------------------------|---------------------|--------------------|---------------------------------|-----------------------------|
| Residential  | kWh  | \$ 0.0069                | 243,649,509                 | -                          | \$ 1,681,182        | 33.6%              | \$ 1,700,747                    | <b>\$0.0070</b>             |
| General Service Less Than 50 kW                    | kWh  | \$ 0.0061                | 94,399,179                  | -                          | \$ 575,835          | 11.5%              | \$ 582,537                      | <b>\$0.0062</b>             |
| General Service 50 to 999 kW                       | kW   | \$ 2.5630                | 201,807,408                 | 545,894                    | \$ 1,399,126        | 28.0%              | \$ 1,415,409                    | <b>\$2.5928</b>             |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$ 2.7180                | 44,360,582                  | 131,290                    | \$ 356,846          | 7.1%               | \$ 360,999                      | <b>\$2.7496</b>             |
| General Service 1,000 to 4,999 kW                  | kW   | \$ 2.7311                | 114,499,112                 | 278,788                    | \$ 761,398          | 15.2%              | \$ 770,259                      | <b>\$2.7629</b>             |
| Intermediate With Self Generation                  | kW   | \$ 2.7311                | 28,118,306                  | 66,670                     | \$ 182,082          | 3.6%               | \$ 184,202                      | <b>\$2.7629</b>             |
| Unmetered Scattered Load                           | kWh  | \$ 0.0061                | 943,455                     | -                          | \$ 5,755            | 0.1%               | \$ 5,822                        | <b>\$0.0062</b>             |
| Sentinel Lighting                                  | kW   | \$ 1.9470                | 361,472                     | 1,016                      | \$ 1,978            | 0.0%               | \$ 2,001                        | <b>\$1.9697</b>             |
| Street Lighting                                    | kW   | \$ 1.9329                | 6,615,542                   | 19,516                     | \$ 37,722           | 0.8%               | \$ 38,161                       | <b>\$1.9554</b>             |
|  |      |                          |                             |                            | <b>\$ 5,001,925</b> |                    |                                 |                             |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class   | Unit | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount    | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|--|------|-----------------------------|-----------------------------|----------------------------|---------------------|--------------------|---------------------------------|--------------------------------|
| Residential  | kWh  | \$ 0.0048                   | 243,649,509                 | -                          | \$ 1,169,518        | 33.9%              | \$ 1,179,567                    | <b>\$0.0048</b>                |
| General Service Less Than 50 kW                    | kWh  | \$ 0.0043                   | 94,399,179                  | -                          | \$ 405,916          | 11.8%              | \$ 409,404                      | <b>\$0.0043</b>                |
| General Service 50 to 999 kW                       | kW   | \$ 1.7236                   | 201,807,408                 | 545,894                    | \$ 940,903          | 27.3%              | \$ 948,988                      | <b>\$1.7384</b>                |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$ 1.8869                   | 44,360,582                  | 131,290                    | \$ 247,731          | 7.2%               | \$ 249,860                      | <b>\$1.9031</b>                |
| General Service 1,000 to 4,999 kW                  | kW   | \$ 1.8877                   | 114,499,112                 | 278,788                    | \$ 526,268          | 15.3%              | \$ 530,790                      | <b>\$1.9039</b>                |
| Intermediate With Self Generation                  | kW   | \$ 1.8877                   | 28,118,306                  | 66,670                     | \$ 125,853          | 3.7%               | \$ 126,934                      | <b>\$1.9039</b>                |
| Unmetered Scattered Load                           | kWh  | \$ 0.0043                   | 943,455                     | -                          | \$ 4,057            | 0.1%               | \$ 4,092                        | <b>\$0.0043</b>                |
| Sentinel Lighting                                  | kW   | \$ 1.3588                   | 361,472                     | 1,016                      | \$ 1,381            | 0.0%               | \$ 1,392                        | <b>\$1.3705</b>                |
| Street Lighting                                    | kW   | \$ 1.3315                   | 6,615,542                   | 19,516                     | \$ 25,986           | 0.8%               | \$ 26,209                       | <b>\$1.3429</b>                |
|  |      |                             |                             |                            | <b>\$ 3,447,612</b> |                    |                                 |                                |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class   | Unit | Adjusted<br>RTSR-Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount    | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|--|------|--------------------------|-----------------------------|----------------------------|---------------------|--------------------|----------------------------------|-----------------------------|
| Residential  | kWh  | \$0.0070                 | 243,649,509                 | -                          | 1,700,747.16        | 33.6%              | \$ 1,700,747                     | \$0.0070                    |
| General Service Less Than 50 kW                    | kWh  | \$0.0062                 | 94,399,179                  | -                          | \$ 582,537          | 11.5%              | \$ 582,537                       | \$0.0062                    |
| General Service 50 to 999 kW                       | kW   | \$2.5928                 | 201,807,408                 | 545,894                    | \$ 1,415,409        | 28.0%              | \$ 1,415,409                     | \$2.5928                    |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$2.7496                 | 44,360,582                  | 131,290                    | \$ 360,999          | 7.1%               | \$ 360,999                       | \$2.7496                    |
| General Service 1,000 to 4,999 kW                  | kW   | \$2.7629                 | 114,499,112                 | 278,788                    | \$ 770,259          | 15.2%              | \$ 770,259                       | \$2.7629                    |
| Intermediate With Self Generation                  | kW   | \$2.7629                 | 28,118,306                  | 66,670                     | \$ 184,202          | 3.6%               | \$ 184,202                       | \$2.7629                    |
| Unmetered Scattered Load                           | kWh  | \$0.0062                 | 943,455                     | -                          | \$ 5,822            | 0.1%               | \$ 5,822                         | \$0.0062                    |
| Sentinel Lighting                                  | kW   | \$1.9697                 | 361,472                     | 1,016                      | \$ 2,001            | 0.0%               | \$ 2,001                         | \$1.9697                    |
| Street Lighting                                    | kW   | \$1.9554                 | 6,615,542                   | 19,516                     | \$ 38,161           | 0.8%               | \$ 38,161                        | \$1.9554                    |
|  |      |                          |                             |                            | <b>\$ 5,060,137</b> |                    |                                  |                             |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class   | Unit |    | Adjusted<br>RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount    | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|--|------|----|---------------------------------|-----------------------------|----------------------------|---------------------|--------------------|----------------------------------|--------------------------------|
| Residential  | kWh  | \$ | 0.0048                          | 243,649,509                 | -                          | \$ 1,179,567        | 33.9%              | \$ 1,179,567                     | \$ 0.0048                      |
| General Service Less Than 50 kW                    | kWh  | \$ | 0.0043                          | 94,399,179                  | -                          | \$ 409,404          | 11.8%              | \$ 409,404                       | \$ 0.0043                      |
| General Service 50 to 999 kW                       | kW   | \$ | 1.7384                          | 201,807,408                 | 545,894                    | \$ 948,988          | 27.3%              | \$ 948,988                       | \$ 1.7384                      |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$ | 1.9031                          | 44,360,582                  | 131,290                    | \$ 249,860          | 7.2%               | \$ 249,860                       | \$ 1.9031                      |
| General Service 1,000 to 4,999 kW                  | kW   | \$ | 1.9039                          | 114,499,112                 | 278,788                    | \$ 530,790          | 15.3%              | \$ 530,790                       | \$ 1.9039                      |
| Intermediate With Self Generation                  | kW   | \$ | 1.9039                          | 28,118,306                  | 66,670                     | \$ 126,934          | 3.7%               | \$ 126,934                       | \$ 1.9039                      |
| Unmetered Scattered Load                           | kWh  | \$ | 0.0043                          | 943,455                     | -                          | \$ 4,092            | 0.1%               | \$ 4,092                         | \$ 0.0043                      |
| Sentinel Lighting                                  | kW   | \$ | 1.3705                          | 361,472                     | 1,016                      | \$ 1,392            | 0.0%               | \$ 1,392                         | \$ 1.3705                      |
| Street Lighting                                    | kW   | \$ | 1.3429                          | 6,615,542                   | 19,516                     | \$ 26,209           | 0.8%               | \$ 26,209                        | \$ 1.3429                      |
|  |      |    |                                 |                             |                            | <u>\$ 3,477,236</u> |                    |                                  |                                |



## RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.  
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class   | Unit | Proposed<br>RTSR Network |        | Proposed<br>RTSR<br>Connection |        |
|--|------|--------------------------|--------|--------------------------------|--------|
| Residential  | kWh  | \$                       | 0.0070 | \$                             | 0.0048 |
| General Service Less Than 50 kW                    | kWh  | \$                       | 0.0062 | \$                             | 0.0043 |
| General Service 50 to 999 kW                       | kW   | \$                       | 2.5928 | \$                             | 1.7384 |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$                       | 2.7496 | \$                             | 1.9031 |
| General Service 1,000 to 4,999 kW                  | kW   | \$                       | 2.7629 | \$                             | 1.9039 |
| Intermediate With Self Generation                  | kW   | \$                       | 2.7629 | \$                             | 1.9039 |
| Unmetered Scattered Load                           | kWh  | \$                       | 0.0062 | \$                             | 0.0043 |
| Sentinel Lighting                                  | kW   | \$                       | 1.9697 | \$                             | 1.3705 |
| Street Lighting                                    | kW   | \$                       | 1.9554 | \$                             | 1.3429 |

Attachment F  
RTSR – SMP Rate Zone



|                        |   |
|------------------------|---|
| Utility Name           | Entegrus Powerlines Inc.                  |
| Service Territory      | Strathroy, Mount Brydges & Parkhill       |
| Assigned EB Number     | EB-2013-0120                              |
| Name and Title         | Ryan Diotte, Senior Regulatory Specialist |
| Phone Number           | 519-352-6300 ext. 266                     |
| Email Address          | ryan.diotte@entegrus.com                  |
| Date                   | 1-Aug-13                                  |
| Last COS Re-based Year | 2010                                      |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COSRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

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[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

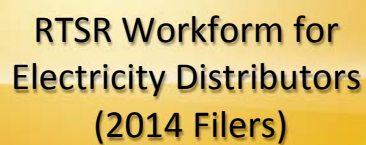
[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)





- [illegible]



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class   | Unit | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted Metered<br>kW | Applicable<br>Loss<br>Factor | Load<br>Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|--|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential  | kWh  | 57,204,582                          | -                                  | 1.0608                       |                | 60,682,621                  | -         |
| General Service Less Than 50 kW                      | kWh  | 15,968,049                          | -                                  | 1.0608                       |                | 16,938,906                  | -         |
| General Service 500 to 4,999 kW                      | kW   | 28,997,280                          | 71,775                             |                              | 55.37%         | 28,997,280                  | 71,775    |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | 67,517,541                          | 167,121                            |                              | 55.37%         | 67,517,541                  | 167,121   |
| Large Use  | kW   | 34,317,082                          | 67,537                             |                              | 69.64%         | 34,317,082                  | 67,537    |
| Unmetered Scattered Load                             | kWh  | 298,717                             | -                                  | 1.0608                       |                | 316,879                     | -         |
| Sentinel Lighting                                    | kW   | 42,906                              | 120                                |                              | 49.01%         | 42,906                      | 120       |
| Street Lighting                                      | kW   | 1,463,048                           | 4,316                              |                              | 46.46%         | 1,463,048                   | 4,316     |



## RTSR Workform for Electricity Distributors (2014 Filers)

| Uniform Transmission Rates             | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                   | kW   | \$ 3.57                   | \$ 3.63                   | \$ 3.63                   |
| Line Connection Service Rate           | kW   | \$ 0.80                   | \$ 0.75                   | \$ 0.75                   |
| Transformation Connection Service Rate | kW   | \$ 1.86                   | \$ 1.85                   | \$ 1.85                   |

| Hydro One Sub-Transmission Rates                     | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   | \$ 2.65                   | \$ 3.18                   | \$ 3.18                   |
| Line Connection Service Rate                         | kW   | \$ 0.64                   | \$ 0.70                   | \$ 0.70                   |
| Transformation Connection Service Rate               | kW   | \$ 1.50                   | \$ 1.63                   | \$ 1.63                   |
| Both Line and Transformation Connection Service Rate | kW   | \$ 2.14                   | \$ 2.33                   | \$ 2.33                   |

| If needed , add extra host here (I)                  | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   |                           |                           |                           |
| Line Connection Service Rate                         | kW   |                           |                           |                           |
| Transformation Connection Service Rate               | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate | kW   | \$ -                      | \$ -                      | \$ -                      |

| If needed , add extra host here (II)                 | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   |                           |                           |                           |
| Line Connection Service Rate                         | kW   |                           |                           |                           |
| Transformation Connection Service Rate               | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate | kW   | \$ -                      | \$ -                      | \$ -                      |

| Hydro One Sub-Transmission Rate Rider 9A                 | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                                  |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| RSVA Transmission network - 4714 - which affects 1584    | kW   | \$ -                      | \$ 0.1465                 | \$ 0.1465                 |
| RSVA Transmission connection - 4716 - which affects 1586 | kW   | \$ -                      | \$ 0.0667                 | \$ 0.0667                 |
| RSVA LV - 4750 - which affects 1550                      | kW   | \$ -                      | \$ 0.0475                 | \$ 0.0475                 |
| RARA 1 - 2252 - which affects 1590                       | kW   | \$ -                      | \$ 0.0419                 | \$ 0.0419                 |
| RARA 1 - 2252 - which affects 1590 (2008)                | kW   | \$ -                      | -\$ 0.0270                | -\$ 0.0270                |
| RARA 1 - 2252 - which affects 1590 (2009)                | kW   | \$ -                      | -\$ 0.0006                | -\$ 0.0006                |
| Hydro One Sub-Transmission Rate Rider 9A                 | kW   | \$ -                      | \$ 0.2750                 | \$ 0.2750                 |

|   |    | Historical 2012 | Current 2013 | Forecast 2014 |
|---|----|-----------------|--------------|---------------|
| Transformer Allowance Credit (if applicable, enter as a negative value) | \$ |                 |              |               |



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO         | Network      |         |            | Line Connection |         |            | Transformation Connection |         |            | Total Line |
|--------------|--------------|---------|------------|-----------------|---------|------------|---------------------------|---------|------------|------------|
| Month        | Units Billed | Rate    | Amount     | Units Billed    | Rate    | Amount     | Units Billed              | Rate    | Amount     | Amount     |
| January      | 16,685       | \$3.57  | \$ 59,565  | 17,335          | \$0.80  | \$ 13,868  | 17,335                    | \$1.86  | \$ 32,243  | \$ 46,111  |
| February     | 16,324       | \$3.57  | \$ 58,277  | 16,748          | \$0.80  | \$ 13,398  | 16,748                    | \$1.86  | \$ 31,151  | \$ 44,550  |
| March        | 16,565       | \$3.57  | \$ 59,137  | 16,565          | \$0.80  | \$ 13,252  | 16,565                    | \$1.86  | \$ 30,811  | \$ 44,063  |
| April        | 14,822       | \$3.57  | \$ 52,915  | 15,625          | \$0.80  | \$ 12,500  | 15,625                    | \$1.86  | \$ 29,063  | \$ 41,563  |
| May          | 19,383       | \$3.57  | \$ 69,197  | 19,611          | \$0.80  | \$ 15,689  | 19,611                    | \$1.86  | \$ 36,476  | \$ 52,165  |
| June         | 23,529       | \$3.57  | \$ 83,999  | 23,860          | \$0.80  | \$ 19,088  | 23,860                    | \$1.86  | \$ 44,380  | \$ 63,468  |
| July         | 23,881       | \$3.57  | \$ 85,255  | 24,756          | \$0.80  | \$ 19,805  | 24,756                    | \$1.86  | \$ 46,046  | \$ 65,851  |
| August       | 22,702       | \$3.57  | \$ 81,046  | 23,299          | \$0.80  | \$ 18,639  | 23,299                    | \$1.86  | \$ 43,336  | \$ 61,975  |
| September    | 20,930       | \$3.57  | \$ 74,720  | 20,930          | \$0.80  | \$ 16,744  | 20,930                    | \$1.86  | \$ 38,930  | \$ 55,674  |
| October      | 23,515       | \$3.57  | \$ 83,949  | 23,958          | \$0.80  | \$ 19,166  | 23,958                    | \$1.86  | \$ 44,562  | \$ 63,728  |
| November     | 21,767       | \$3.57  | \$ 77,708  | 25,608          | \$0.80  | \$ 20,486  | 25,608                    | \$1.86  | \$ 47,631  | \$ 68,117  |
| December     | 16,601       | \$3.57  | \$ 59,266  | 17,130          | \$0.80  | \$ 13,704  | 17,130                    | \$1.86  | \$ 31,862  | \$ 45,566  |
| <b>Total</b> | 236,704      | \$ 3.57 | \$ 845,033 | 245,425         | \$ 0.80 | \$ 196,340 | 245,425                   | \$ 1.86 | \$ 456,491 | \$ 652,831 |

| Hydro One    | Network      |         |            | Line Connection |         |           | Transformation Connection |         |            | Total Line |
|--------------|--------------|---------|------------|-----------------|---------|-----------|---------------------------|---------|------------|------------|
| Month        | Units Billed | Rate    | Amount     | Units Billed    | Rate    | Amount    | Units Billed              | Rate    | Amount     | Amount     |
| January      | 14,068       | \$2.65  | \$ 37,281  | 7,991           | \$0.64  | \$ 5,114  | 14,149                    | \$1.50  | \$ 21,224  | \$ 26,338  |
| February     | 13,260       | \$2.65  | \$ 35,140  | 7,857           | \$0.64  | \$ 5,028  | 13,959                    | \$1.50  | \$ 20,939  | \$ 25,968  |
| March        | 13,513       | \$2.65  | \$ 35,809  | 8,253           | \$0.64  | \$ 5,282  | 13,659                    | \$1.50  | \$ 20,488  | \$ 25,770  |
| April        | 12,496       | \$2.65  | \$ 33,115  | 7,842           | \$0.64  | \$ 5,019  | 12,826                    | \$1.50  | \$ 19,240  | \$ 24,258  |
| May          | 15,832       | \$2.65  | \$ 41,954  | 8,546           | \$0.64  | \$ 5,469  | 15,832                    | \$1.50  | \$ 23,747  | \$ 29,217  |
| June         | 18,222       | \$2.65  | \$ 48,287  | 9,236           | \$0.64  | \$ 5,911  | 18,222                    | \$1.50  | \$ 27,332  | \$ 33,243  |
| July         | 18,592       | \$2.65  | \$ 49,268  | 9,358           | \$0.64  | \$ 5,989  | 18,592                    | \$1.50  | \$ 27,887  | \$ 33,876  |
| August       | 17,306       | \$2.65  | \$ 45,860  | 10,756          | \$0.64  | \$ 6,884  | 17,690                    | \$1.50  | \$ 26,535  | \$ 33,418  |
| September    | 16,293       | \$2.65  | \$ 43,177  | 10,427          | \$0.64  | \$ 6,673  | 16,293                    | \$1.50  | \$ 24,440  | \$ 31,113  |
| October      | 15,590       | \$2.65  | \$ 41,312  | 10,117          | \$0.64  | \$ 6,475  | 15,708                    | \$1.50  | \$ 23,561  | \$ 30,036  |
| November     | 14,719       | \$2.65  | \$ 39,004  | 8,579           | \$0.64  | \$ 5,491  | 14,719                    | \$1.50  | \$ 22,078  | \$ 27,568  |
| December     | 14,632       | \$2.78  | \$ 40,656  | 8,519           | \$0.65  | \$ 5,576  | 14,810                    | \$1.53  | \$ 22,682  | \$ 28,259  |
| <b>Total</b> | 184,523      | \$ 2.66 | \$ 490,865 | 107,481         | \$ 0.64 | \$ 68,912 | 186,459                   | \$ 1.50 | \$ 280,155 | \$ 349,066 |

| Add Extra Host Here (I)<br>(if needed) | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month                                  | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May                                    |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August                                 |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September                              |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b>                           | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (II)<br>(if needed) | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|---|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month                                   | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January                                 |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May                                     |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June                                    |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July                                    |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October                                 |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b>                            | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |

| Total        | Network      |         |              | Line Connection |         |            | Transformation Connection |         |            | Total Line   |
|--------------|--------------|---------|--------------|-----------------|---------|------------|---------------------------|---------|------------|--------------|
| Month        | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount     | Units Billed              | Rate    | Amount     | Amount       |
| January      | 30,753       | \$3.15  | \$ 96,847    | 25,326          | \$0.75  | \$ 18,982  | 31,484                    | \$1.70  | \$ 53,467  | \$ 72,449    |
| February     | 29,584       | \$3.16  | \$ 93,417    | 24,605          | \$0.75  | \$ 18,427  | 30,707                    | \$1.70  | \$ 52,090  | \$ 70,517    |
| March        | 30,078       | \$3.16  | \$ 94,946    | 24,818          | \$0.75  | \$ 18,534  | 30,224                    | \$1.70  | \$ 51,299  | \$ 69,833    |
| April        | 27,318       | \$3.15  | \$ 86,030    | 23,467          | \$0.75  | \$ 17,519  | 28,451                    | \$1.70  | \$ 48,302  | \$ 65,821    |
| May          | 35,215       | \$3.16  | \$ 111,151   | 28,157          | \$0.75  | \$ 21,158  | 35,443                    | \$1.70  | \$ 60,224  | \$ 81,382    |
| June         | 41,751       | \$3.17  | \$ 132,286   | 33,096          | \$0.76  | \$ 24,999  | 42,082                    | \$1.70  | \$ 71,712  | \$ 96,711    |
| July         | 42,473       | \$3.17  | \$ 134,523   | 34,114          | \$0.76  | \$ 25,794  | 43,348                    | \$1.71  | \$ 73,934  | \$ 99,727    |
| August       | 40,008       | \$3.17  | \$ 126,906   | 34,055          | \$0.75  | \$ 25,523  | 40,989                    | \$1.70  | \$ 69,871  | \$ 95,394    |
| September    | 37,223       | \$3.17  | \$ 117,897   | 31,357          | \$0.75  | \$ 23,417  | 37,223                    | \$1.70  | \$ 63,370  | \$ 86,787    |
| October      | 39,105       | \$3.20  | \$ 125,261   | 34,075          | \$0.75  | \$ 25,641  | 39,666                    | \$1.72  | \$ 68,123  | \$ 93,765    |
| November     | 36,486       | \$3.20  | \$ 116,712   | 34,187          | \$0.76  | \$ 25,977  | 40,327                    | \$1.73  | \$ 69,709  | \$ 95,686    |
| December     | 31,233       | \$3.20  | \$ 99,922    | 25,649          | \$0.75  | \$ 19,280  | 31,940                    | \$1.71  | \$ 54,544  | \$ 73,824    |
| <b>Total</b> | 421,227      | \$ 3.17 | \$ 1,335,898 | 352,906         | \$ 0.75 | \$ 265,252 | 431,884                   | \$ 1.71 | \$ 736,645 | \$ 1,001,897 |

Transformer Allowance Credit (if applicable) \$ -

**Total including deduction for Transformer Allowance Credit** \$ 1,001,897



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO         |              |           |            | Network      |           |            | Line Connection |           |            | Transformation Connection |      |        | Total Line |
|--------------|--------------|-----------|------------|--------------|-----------|------------|-----------------|-----------|------------|---------------------------|------|--------|------------|
| Month        | Units Billed | Rate      | Amount     | Units Billed | Rate      | Amount     | Units Billed    | Rate      | Amount     | Units Billed              | Rate | Amount | Amount     |
| January      | 16,685       | \$ 3.6300 | \$ 60,567  | 17,335       | \$ 0.7500 | \$ 13,001  | 17,335          | \$ 1.8500 | \$ 32,070  |                           |      |        | \$ 45,071  |
| February     | 16,324       | \$ 3.6300 | \$ 59,256  | 16,748       | \$ 0.7500 | \$ 12,561  | 16,748          | \$ 1.8500 | \$ 30,984  |                           |      |        | \$ 43,545  |
| March        | 16,565       | \$ 3.6300 | \$ 60,131  | 16,565       | \$ 0.7500 | \$ 12,424  | 16,565          | \$ 1.8500 | \$ 30,645  |                           |      |        | \$ 43,069  |
| April        | 14,822       | \$ 3.6300 | \$ 53,804  | 15,625       | \$ 0.7500 | \$ 11,719  | 15,625          | \$ 1.8500 | \$ 28,906  |                           |      |        | \$ 40,625  |
| May          | 19,383       | \$ 3.6300 | \$ 70,360  | 19,611       | \$ 0.7500 | \$ 14,708  | 19,611          | \$ 1.8500 | \$ 36,280  |                           |      |        | \$ 50,989  |
| June         | 23,529       | \$ 3.6300 | \$ 85,410  | 23,860       | \$ 0.7500 | \$ 17,895  | 23,860          | \$ 1.8500 | \$ 44,141  |                           |      |        | \$ 62,036  |
| July         | 23,881       | \$ 3.6300 | \$ 86,688  | 24,756       | \$ 0.7500 | \$ 18,567  | 24,756          | \$ 1.8500 | \$ 45,799  |                           |      |        | \$ 64,366  |
| August       | 22,702       | \$ 3.6300 | \$ 82,408  | 23,299       | \$ 0.7500 | \$ 17,474  | 23,299          | \$ 1.8500 | \$ 43,103  |                           |      |        | \$ 60,577  |
| September    | 20,930       | \$ 3.6300 | \$ 75,976  | 20,930       | \$ 0.7500 | \$ 15,698  | 20,930          | \$ 1.8500 | \$ 38,721  |                           |      |        | \$ 54,418  |
| October      | 23,515       | \$ 3.6300 | \$ 85,359  | 23,958       | \$ 0.7500 | \$ 17,969  | 23,958          | \$ 1.8500 | \$ 44,322  |                           |      |        | \$ 62,291  |
| November     | 21,767       | \$ 3.6300 | \$ 79,014  | 25,608       | \$ 0.7500 | \$ 19,206  | 25,608          | \$ 1.8500 | \$ 47,375  |                           |      |        | \$ 66,581  |
| December     | 16,601       | \$ 3.6300 | \$ 60,262  | 17,130       | \$ 0.7500 | \$ 12,848  | 17,130          | \$ 1.8500 | \$ 31,691  |                           |      |        | \$ 44,538  |
| <b>Total</b> | 236,704      | \$ 3.63   | \$ 859,236 | 245,425      | \$ 0.75   | \$ 184,069 | 245,425         | \$ 1.85   | \$ 454,036 |                           |      |        | \$ 638,105 |

| Hydro One    |              |           |            | Network      |           |           | Line Connection |           |            | Transformation Connection |      |        | Total Line |
|--------------|--------------|-----------|------------|--------------|-----------|-----------|-----------------|-----------|------------|---------------------------|------|--------|------------|
| Month        | Units Billed | Rate      | Amount     | Units Billed | Rate      | Amount    | Units Billed    | Rate      | Amount     | Units Billed              | Rate | Amount | Amount     |
| January      | 14,068       | \$ 3.3265 | \$ 46,797  | 7,991        | \$ 0.7667 | \$ 6,127  | 14,149          | \$ 1.6300 | \$ 23,063  |                           |      |        | \$ 29,190  |
| February     | 13,260       | \$ 3.3265 | \$ 44,109  | 7,857        | \$ 0.7667 | \$ 6,024  | 13,959          | \$ 1.6300 | \$ 22,753  |                           |      |        | \$ 28,777  |
| March        | 13,513       | \$ 3.3265 | \$ 44,951  | 8,253        | \$ 0.7667 | \$ 6,328  | 13,659          | \$ 1.6300 | \$ 22,264  |                           |      |        | \$ 28,592  |
| April        | 12,496       | \$ 3.3265 | \$ 41,568  | 7,842        | \$ 0.7667 | \$ 6,012  | 12,826          | \$ 1.6300 | \$ 20,906  |                           |      |        | \$ 26,919  |
| May          | 15,832       | \$ 3.3265 | \$ 52,665  | 8,546        | \$ 0.7667 | \$ 6,552  | 15,832          | \$ 1.6300 | \$ 25,806  |                           |      |        | \$ 32,358  |
| June         | 18,222       | \$ 3.3265 | \$ 60,615  | 9,236        | \$ 0.7667 | \$ 7,081  | 18,222          | \$ 1.6300 | \$ 29,702  |                           |      |        | \$ 36,783  |
| July         | 18,592       | \$ 3.3265 | \$ 61,846  | 9,358        | \$ 0.7667 | \$ 7,175  | 18,592          | \$ 1.6300 | \$ 30,305  |                           |      |        | \$ 37,480  |
| August       | 17,306       | \$ 3.3265 | \$ 57,568  | 10,756       | \$ 0.7667 | \$ 8,247  | 17,690          | \$ 1.6300 | \$ 28,835  |                           |      |        | \$ 37,081  |
| September    | 16,293       | \$ 3.3265 | \$ 54,199  | 10,427       | \$ 0.7667 | \$ 7,994  | 16,293          | \$ 1.6300 | \$ 26,558  |                           |      |        | \$ 34,552  |
| October      | 15,590       | \$ 3.3265 | \$ 51,860  | 10,117       | \$ 0.7667 | \$ 7,757  | 15,708          | \$ 1.6300 | \$ 25,604  |                           |      |        | \$ 33,361  |
| November     | 14,719       | \$ 3.3265 | \$ 48,963  | 8,579        | \$ 0.7667 | \$ 6,578  | 14,719          | \$ 1.6300 | \$ 23,992  |                           |      |        | \$ 30,569  |
| December     | 14,632       | \$ 3.3265 | \$ 48,673  | 8,519        | \$ 0.7667 | \$ 6,532  | 14,810          | \$ 1.6300 | \$ 24,140  |                           |      |        | \$ 30,672  |
| <b>Total</b> | 184,523      | \$ 3.33   | \$ 613,816 | 107,481      | \$ 0.77   | \$ 82,406 | 186,459         | \$ 1.63   | \$ 303,928 |                           |      |        | \$ 386,334 |

| Add Extra Host Here (I) |              |      |        | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|-------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                   | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                     | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                  | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September               | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| <b>Total</b>            | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        |        | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|--------|------------|
| Month                    | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount |            |
| January                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| February                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| March                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| April                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| May                      | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| June                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| July                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| August                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| September                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| October                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| November                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| December                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |
| Total                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -   |            |

| Total  | Network      |         |              | Line Connection |         |            | Transformation Connection |         |            |              | Total Line |
|--|--------------|---------|--------------|-----------------|---------|------------|---------------------------|---------|------------|--------------|------------|
| Month  | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount     | Units Billed              | Rate    | Amount     | Amount       |            |
| January  | 30,753       | \$3.49  | \$ 107,364   | 25,326          | \$0.76  | \$ 19,128  | 31,484                    | \$1.75  | \$ 55,133  | \$ 74,261    |            |
| February   | 29,584       | \$3.49  | \$ 103,366   | 24,605          | \$0.76  | \$ 18,585  | 30,707                    | \$1.75  | \$ 53,737  | \$ 72,322    |            |
| March  | 30,078       | \$3.49  | \$ 105,082   | 24,818          | \$0.76  | \$ 18,751  | 30,224                    | \$1.75  | \$ 52,909  | \$ 71,661    |            |
| April  | 27,318       | \$3.49  | \$ 95,372    | 23,467          | \$0.76  | \$ 17,731  | 28,451                    | \$1.75  | \$ 49,813  | \$ 67,544    |            |
| May  | 35,215       | \$3.49  | \$ 123,025   | 28,157          | \$0.76  | \$ 21,260  | 35,443                    | \$1.75  | \$ 62,087  | \$ 83,347    |            |
| June   | 41,751       | \$3.50  | \$ 146,026   | 33,096          | \$0.75  | \$ 24,976  | 42,082                    | \$1.75  | \$ 73,843  | \$ 98,819    |            |
| July   | 42,473       | \$3.50  | \$ 148,534   | 34,114          | \$0.75  | \$ 25,742  | 43,348                    | \$1.76  | \$ 76,104  | \$ 101,845   |            |
| August   | 40,008       | \$3.50  | \$ 139,977   | 34,055          | \$0.76  | \$ 25,721  | 40,989                    | \$1.76  | \$ 71,938  | \$ 97,659    |            |
| September  | 37,223       | \$3.50  | \$ 130,175   | 31,357          | \$0.76  | \$ 23,692  | 37,223                    | \$1.75  | \$ 65,278  | \$ 88,970    |            |
| October  | 39,105       | \$3.51  | \$ 137,220   | 34,075          | \$0.75  | \$ 25,725  | 39,666                    | \$1.76  | \$ 69,926  | \$ 95,652    |            |
| November   | 36,486       | \$3.51  | \$ 127,977   | 34,187          | \$0.75  | \$ 25,784  | 40,327                    | \$1.77  | \$ 71,367  | \$ 97,150    |            |
| December   | 31,233       | \$3.49  | \$ 108,935   | 25,649          | \$0.76  | \$ 19,379  | 31,940                    | \$1.75  | \$ 55,831  | \$ 75,210    |            |
| Total  | 421,227      | \$ 3.50 | \$ 1,473,051 | 352,906         | \$ 0.76 | \$ 266,474 | 431,884                   | \$ 1.76 | \$ 757,964 | \$ 1,024,439 |            |
| Transformer Allowance Credit (if applicable)               |              |         |              |                 |         |            |                           |         |            | \$ -         |            |
| Total including deduction for Transformer Allowance Credit |              |         |              |                 |         |            |                           |         |            | \$ 1,024,439 |            |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO         |              |           |            | Network      |           |            | Line Connection |           |            | Transformation Connection |      |        | Total Line |
|--------------|--------------|-----------|------------|--------------|-----------|------------|-----------------|-----------|------------|---------------------------|------|--------|------------|
| Month        | Units Billed | Rate      | Amount     | Units Billed | Rate      | Amount     | Units Billed    | Rate      | Amount     | Units Billed              | Rate | Amount | Amount     |
| January      | 16,685       | \$ 3.6300 | \$ 60,567  | 17,335       | \$ 0.7500 | \$ 13,001  | 17,335          | \$ 1.8500 | \$ 32,070  |                           |      |        | \$ 45,071  |
| February     | 16,324       | \$ 3.6300 | \$ 59,256  | 16,748       | \$ 0.7500 | \$ 12,561  | 16,748          | \$ 1.8500 | \$ 30,984  |                           |      |        | \$ 43,545  |
| March        | 16,565       | \$ 3.6300 | \$ 60,131  | 16,565       | \$ 0.7500 | \$ 12,424  | 16,565          | \$ 1.8500 | \$ 30,645  |                           |      |        | \$ 43,069  |
| April        | 14,822       | \$ 3.6300 | \$ 53,804  | 15,625       | \$ 0.7500 | \$ 11,719  | 15,625          | \$ 1.8500 | \$ 28,906  |                           |      |        | \$ 40,625  |
| May          | 19,383       | \$ 3.6300 | \$ 70,360  | 19,611       | \$ 0.7500 | \$ 14,708  | 19,611          | \$ 1.8500 | \$ 36,280  |                           |      |        | \$ 50,989  |
| June         | 23,529       | \$ 3.6300 | \$ 85,410  | 23,860       | \$ 0.7500 | \$ 17,895  | 23,860          | \$ 1.8500 | \$ 44,141  |                           |      |        | \$ 62,036  |
| July         | 23,881       | \$ 3.6300 | \$ 86,688  | 24,756       | \$ 0.7500 | \$ 18,567  | 24,756          | \$ 1.8500 | \$ 45,799  |                           |      |        | \$ 64,366  |
| August       | 22,702       | \$ 3.6300 | \$ 82,408  | 23,299       | \$ 0.7500 | \$ 17,474  | 23,299          | \$ 1.8500 | \$ 43,103  |                           |      |        | \$ 60,577  |
| September    | 20,930       | \$ 3.6300 | \$ 75,976  | 20,930       | \$ 0.7500 | \$ 15,698  | 20,930          | \$ 1.8500 | \$ 38,721  |                           |      |        | \$ 54,418  |
| October      | 23,515       | \$ 3.6300 | \$ 85,359  | 23,958       | \$ 0.7500 | \$ 17,969  | 23,958          | \$ 1.8500 | \$ 44,322  |                           |      |        | \$ 62,291  |
| November     | 21,767       | \$ 3.6300 | \$ 79,014  | 25,608       | \$ 0.7500 | \$ 19,206  | 25,608          | \$ 1.8500 | \$ 47,375  |                           |      |        | \$ 66,581  |
| December     | 16,601       | \$ 3.6300 | \$ 60,262  | 17,130       | \$ 0.7500 | \$ 12,848  | 17,130          | \$ 1.8500 | \$ 31,691  |                           |      |        | \$ 44,538  |
| <b>Total</b> | 236,704      | \$ 3.63   | \$ 859,236 | 245,425      | \$ 0.75   | \$ 184,069 | 245,425         | \$ 1.85   | \$ 454,036 |                           |      |        | \$ 638,105 |

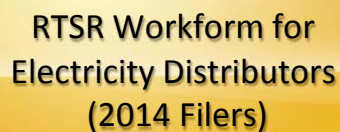
  

| Hydro One    |              |           |            | Network      |           |           | Line Connection |           |            | Transformation Connection |      |        | Total Line |
|--------------|--------------|-----------|------------|--------------|-----------|-----------|-----------------|-----------|------------|---------------------------|------|--------|------------|
| Month        | Units Billed | Rate      | Amount     | Units Billed | Rate      | Amount    | Units Billed    | Rate      | Amount     | Units Billed              | Rate | Amount | Amount     |
| January      | 14,068       | \$ 3.3265 | \$ 46,797  | 7,991        | \$ 0.7667 | \$ 6,127  | 14,149          | \$ 1.6300 | \$ 23,063  |                           |      |        | \$ 29,190  |
| February     | 13,260       | \$ 3.3265 | \$ 44,109  | 7,857        | \$ 0.7667 | \$ 6,024  | 13,959          | \$ 1.6300 | \$ 22,753  |                           |      |        | \$ 28,777  |
| March        | 13,513       | \$ 3.3265 | \$ 44,951  | 8,253        | \$ 0.7667 | \$ 6,328  | 13,659          | \$ 1.6300 | \$ 22,264  |                           |      |        | \$ 28,592  |
| April        | 12,496       | \$ 3.3265 | \$ 41,568  | 7,842        | \$ 0.7667 | \$ 6,012  | 12,826          | \$ 1.6300 | \$ 20,906  |                           |      |        | \$ 26,919  |
| May          | 15,832       | \$ 3.3265 | \$ 52,665  | 8,546        | \$ 0.7667 | \$ 6,552  | 15,832          | \$ 1.6300 | \$ 25,806  |                           |      |        | \$ 32,358  |
| June         | 18,222       | \$ 3.3265 | \$ 60,615  | 9,236        | \$ 0.7667 | \$ 7,081  | 18,222          | \$ 1.6300 | \$ 29,702  |                           |      |        | \$ 36,783  |
| July         | 18,592       | \$ 3.3265 | \$ 61,846  | 9,358        | \$ 0.7667 | \$ 7,175  | 18,592          | \$ 1.6300 | \$ 30,305  |                           |      |        | \$ 37,480  |
| August       | 17,306       | \$ 3.3265 | \$ 57,568  | 10,756       | \$ 0.7667 | \$ 8,247  | 17,690          | \$ 1.6300 | \$ 28,835  |                           |      |        | \$ 37,081  |
| September    | 16,293       | \$ 3.3265 | \$ 54,199  | 10,427       | \$ 0.7667 | \$ 7,994  | 16,293          | \$ 1.6300 | \$ 26,558  |                           |      |        | \$ 34,552  |
| October      | 15,590       | \$ 3.3265 | \$ 51,860  | 10,117       | \$ 0.7667 | \$ 7,757  | 15,708          | \$ 1.6300 | \$ 25,604  |                           |      |        | \$ 33,361  |
| November     | 14,719       | \$ 3.3265 | \$ 48,963  | 8,579        | \$ 0.7667 | \$ 6,578  | 14,719          | \$ 1.6300 | \$ 23,992  |                           |      |        | \$ 30,569  |
| December     | 14,632       | \$ 3.3265 | \$ 48,673  | 8,519        | \$ 0.7667 | \$ 6,532  | 14,810          | \$ 1.6300 | \$ 24,140  |                           |      |        | \$ 30,672  |
| <b>Total</b> | 184,523      | \$ 3.33   | \$ 613,816 | 107,481      | \$ 0.77   | \$ 82,406 | 186,459         | \$ 1.63   | \$ 303,928 |                           |      |        | \$ 386,334 |

| Add Extra Host Here (I) |              |      |        | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|-------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                   | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                     | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                  | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September               | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| <b>Total</b>            | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |





The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Fee (II) |              |      |        | Network      |      |        | Line Connection |      |        | Transformation Connection |   |    | Total Line |
|-------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|---|----|------------|
| Month                   | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Amount                    |   |    |            |
| January                 | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| February                | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| March                   | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| April                   | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| May                     | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| June                    | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| July                    | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| August                  | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| September               | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| October                 | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| November                | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| December                | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| Total                   | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |

| Total  | Network      |      |        | Line Connection |           |         | Transformation Connection |      |        | Total Line |         |    |      |           |         |    |           |
|--|--------------|------|--------|-----------------|-----------|---------|---------------------------|------|--------|------------|---------|----|------|-----------|---------|----|-----------|
| Month  | Units Billed | Rate | Amount | Units Billed    | Rate      | Amount  | Units Billed              | Rate | Amount | Amount     |         |    |      |           |         |    |           |
| January  | 30,753       | \$   | 3.49   | \$              | 107,364   | 25,326  | \$                        | 0.76 | \$     | 19,128     | 31,484  | \$ | 1.75 | \$        | 55,133  | \$ | 74,261    |
| February   | 29,584       | \$   | 3.49   | \$              | 103,366   | 24,605  | \$                        | 0.76 | \$     | 18,585     | 30,707  | \$ | 1.75 | \$        | 53,737  | \$ | 72,322    |
| March  | 30,078       | \$   | 3.49   | \$              | 105,082   | 24,818  | \$                        | 0.76 | \$     | 18,751     | 30,224  | \$ | 1.75 | \$        | 52,909  | \$ | 71,661    |
| April  | 27,318       | \$   | 3.49   | \$              | 95,372    | 23,467  | \$                        | 0.76 | \$     | 17,731     | 28,451  | \$ | 1.75 | \$        | 49,813  | \$ | 67,544    |
| May  | 35,215       | \$   | 3.49   | \$              | 123,025   | 28,157  | \$                        | 0.76 | \$     | 21,260     | 35,443  | \$ | 1.75 | \$        | 62,087  | \$ | 83,347    |
| June   | 41,751       | \$   | 3.50   | \$              | 146,026   | 33,096  | \$                        | 0.75 | \$     | 24,976     | 42,082  | \$ | 1.75 | \$        | 73,843  | \$ | 98,819    |
| July   | 42,473       | \$   | 3.50   | \$              | 148,534   | 34,114  | \$                        | 0.75 | \$     | 25,742     | 43,348  | \$ | 1.76 | \$        | 76,104  | \$ | 101,845   |
| August   | 40,008       | \$   | 3.50   | \$              | 139,977   | 34,055  | \$                        | 0.76 | \$     | 25,721     | 40,989  | \$ | 1.76 | \$        | 71,938  | \$ | 97,659    |
| September  | 37,223       | \$   | 3.50   | \$              | 130,175   | 31,357  | \$                        | 0.76 | \$     | 23,692     | 37,223  | \$ | 1.75 | \$        | 65,278  | \$ | 88,970    |
| October  | 39,105       | \$   | 3.51   | \$              | 137,220   | 34,075  | \$                        | 0.75 | \$     | 25,725     | 39,666  | \$ | 1.76 | \$        | 69,926  | \$ | 95,652    |
| November   | 36,486       | \$   | 3.51   | \$              | 127,977   | 34,187  | \$                        | 0.75 | \$     | 25,784     | 40,327  | \$ | 1.77 | \$        | 71,367  | \$ | 97,150    |
| December   | 31,233       | \$   | 3.49   | \$              | 108,935   | 25,649  | \$                        | 0.76 | \$     | 19,379     | 31,940  | \$ | 1.75 | \$        | 55,831  | \$ | 75,210    |
| Total  | 421,227      | \$   | 3.50   | \$              | 1,473,051 | 352,906 | \$                        | 0.76 | \$     | 266,474    | 431,884 | \$ | 1.76 | \$        | 757,964 | \$ | 1,024,439 |
| Transformer Allowance Credit (if applicable)               |              |      |        |                 |           |         |                           |      |        |            |         | \$ |      | -         |         |    |           |
| Total including deduction for Transformer Allowance Credit |              |      |        |                 |           |         |                           |      |        |            |         | \$ |      | 1,024,439 |         |    |           |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Unit | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount    | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|--|------|--------------------------|-----------------------------|----------------------------|---------------------|--------------------|---------------------------------|-----------------------------|
| Residential  | kWh  | \$ 0.0069                | 60,682,621                  | -                          | \$ 418,710          | 30.2%              | \$ 444,244                      | \$0.0073                    |
| General Service Less Than 50 kW                      | kWh  | \$ 0.0063                | 16,938,906                  | -                          | \$ 106,715          | 7.7%               | \$ 113,223                      | \$0.0067                    |
| General Service 500 to 4,999 kW                      | kW   | \$ 2.5316                | 28,997,280                  | 71,775                     | \$ 181,706          | 13.1%              | \$ 192,786                      | \$2.6860                    |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$ 2.8106                | 67,517,541                  | 167,121                    | \$ 469,710          | 33.8%              | \$ 498,354                      | \$2.9820                    |
| Large Use  | kW   | \$ 2.9773                | 34,317,082                  | 67,537                     | \$ 201,078          | 14.5%              | \$ 213,340                      | \$3.1589                    |
| Unmetered Scattered Load                             | kWh  | \$ 0.0063                | 316,879                     | -                          | \$ 1,996            | 0.1%               | \$ 2,118                        | \$0.0067                    |
| Sentinel Lighting                                    | kW   | \$ 1.9189                | 42,906                      | 120                        | \$ 230              | 0.0%               | \$ 244                          | \$2.0359                    |
| Street Lighting                                      | kW   | \$ 1.9090                | 1,463,048                   | 4,316                      | \$ 8,239            | 0.6%               | \$ 8,742                        | \$2.0254                    |
|  |      |                          |                             |                            | <u>\$ 1,388,385</u> |                    |                                 |                             |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class   | Unit | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount  | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|--|------|-----------------------------|-----------------------------|----------------------------|-------------------|--------------------|---------------------------------|--------------------------------|
| Residential  | kWh  | \$ 0.0049                   | 60,682,621                  | -                          | \$ 297,345        | 30.2%              | \$ 309,319                      | \$0.0051                       |
| General Service Less Than 50 kW                      | kWh  | \$ 0.0044                   | 16,938,906                  | -                          | \$ 74,531         | 7.6%               | \$ 77,533                       | \$0.0046                       |
| General Service 500 to 4,999 kW                      | kW   | \$ 1.7571                   | 28,997,280                  | 71,775                     | \$ 126,116        | 12.8%              | \$ 131,194                      | \$1.8279                       |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$ 1.9782                   | 67,517,541                  | 167,121                    | \$ 330,599        | 33.6%              | \$ 343,912                      | \$2.0579                       |
| Large Use  | kW   | \$ 2.2028                   | 34,317,082                  | 67,537                     | \$ 148,771        | 15.1%              | \$ 154,761                      | \$2.2915                       |
| Unmetered Scattered Load                             | kWh  | \$ 0.0044                   | 316,879                     | -                          | \$ 1,394          | 0.1%               | \$ 1,450                        | \$0.0046                       |
| Sentinel Lighting                                    | kW   | \$ 1.3680                   | 42,906                      | 120                        | \$ 164            | 0.0%               | \$ 171                          | \$1.4231                       |
| Street Lighting                                      | kW   | \$ 1.3583                   | 1,463,048                   | 4,316                      | \$ 5,862          | 0.6%               | \$ 6,099                        | \$1.4130                       |
|  |      |                             |                             |                            | <b>\$ 984,782</b> |                    |                                 |                                |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class   | Unit | Adjusted<br>RTSR-Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount    | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|--|------|--------------------------|-----------------------------|----------------------------|---------------------|--------------------|----------------------------------|-----------------------------|
| Residential  | kWh  | \$0.0073                 | 60,682,621                  | -                          | 444,243.85          | 30.2%              | \$ 444,244                       | \$0.0073                    |
| General Service Less Than 50 kW                      | kWh  | \$0.0067                 | 16,938,906                  | -                          | \$ 113,223          | 7.7%               | \$ 113,223                       | \$0.0067                    |
| General Service 500 to 4,999 kW                      | kW   | \$2.6860                 | 28,997,280                  | 71,775                     | \$ 192,786          | 13.1%              | \$ 192,786                       | \$2.6860                    |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$2.9820                 | 67,517,541                  | 167,121                    | \$ 498,354          | 33.8%              | \$ 498,354                       | \$2.9820                    |
| Large Use  | kW   | \$3.1589                 | 34,317,082                  | 67,537                     | \$ 213,340          | 14.5%              | \$ 213,340                       | \$3.1589                    |
| Unmetered Scattered Load                             | kWh  | \$0.0067                 | 316,879                     | -                          | \$ 2,118            | 0.1%               | \$ 2,118                         | \$0.0067                    |
| Sentinel Lighting                                    | kW   | \$2.0359                 | 42,906                      | 120                        | \$ 244              | 0.0%               | \$ 244                           | \$2.0359                    |
| Street Lighting                                      | kW   | \$2.0254                 | 1,463,048                   | 4,316                      | \$ 8,742            | 0.6%               | \$ 8,742                         | \$2.0254                    |
|  |      |                          |                             |                            | <b>\$ 1,473,051</b> |                    |                                  |                             |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class   | Unit |    | Adjusted<br>RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount    | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|--|------|----|---------------------------------|-----------------------------|----------------------------|---------------------|--------------------|----------------------------------|--------------------------------|
| Residential  | kWh  | \$ | 0.0051                          | 60,682,621                  | -                          | \$ 309,319          | 30.2%              | \$ 309,319                       | \$ 0.0051                      |
| General Service Less Than 50 kW                      | kWh  | \$ | 0.0046                          | 16,938,906                  | -                          | \$ 77,533           | 7.6%               | \$ 77,533                        | \$ 0.0046                      |
| General Service 500 to 4,999 kW                      | kW   | \$ | 1.8279                          | 28,997,280                  | 71,775                     | \$ 131,194          | 12.8%              | \$ 131,194                       | \$ 1.8279                      |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$ | 2.0579                          | 67,517,541                  | 167,121                    | \$ 343,912          | 33.6%              | \$ 343,912                       | \$ 2.0579                      |
| Large Use  | kW   | \$ | 2.2915                          | 34,317,082                  | 67,537                     | \$ 154,761          | 15.1%              | \$ 154,761                       | \$ 2.2915                      |
| Unmetered Scattered Load                             | kWh  | \$ | 0.0046                          | 316,879                     | -                          | \$ 1,450            | 0.1%               | \$ 1,450                         | \$ 0.0046                      |
| Sentinel Lighting                                    | kW   | \$ | 1.4231                          | 42,906                      | 120                        | \$ 171              | 0.0%               | \$ 171                           | \$ 1.4231                      |
| Street Lighting                                      | kW   | \$ | 1.4130                          | 1,463,048                   | 4,316                      | \$ 6,099            | 0.6%               | \$ 6,099                         | \$ 1.4130                      |
|  |      |    |                                 |                             |                            | <u>\$ 1,024,439</u> |                    |                                  |                                |



## RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.  
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class   | Unit | Proposed<br>RTSR Network |        | Proposed<br>RTSR<br>Connection |        |
|--|------|--------------------------|--------|--------------------------------|--------|
| Residential  | kWh  | \$                       | 0.0073 | \$                             | 0.0051 |
| General Service Less Than 50 kW                      | kWh  | \$                       | 0.0067 | \$                             | 0.0046 |
| General Service 500 to 4,999 kW                      | kW   | \$                       | 2.6860 | \$                             | 1.8279 |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$                       | 2.9820 | \$                             | 2.0579 |
| Large Use  | kW   | \$                       | 3.1589 | \$                             | 2.2915 |
| Unmetered Scattered Load                             | kWh  | \$                       | 0.0067 | \$                             | 0.0046 |
| Sentinel Lighting                                    | kW   | \$                       | 2.0359 | \$                             | 1.4231 |
| Street Lighting                                      | kW   | \$                       | 2.0254 | \$                             | 1.4130 |

Attachment G  
RTSR – Dutton Rate Zone



v 4.0

## RTSR Workform for Electricity Distributors (2014 Filers)

|                        |  |
|------------------------|--|
| Utility Name           | Entegrus Powerlines Inc.                   |
| Service Territory      | Dutton                                     |
| Assigned EB Number     | EB-2013-0120                               |
| Name and Title         | Ryan Diotte - Senior Regulatory Specialist |
| Phone Number           | 519-352-6300 ext. 266                      |
| Email Address          | ryan.diotte@entegrus.com                   |
| Date                   | 29-Jul-13                                  |
| Last COS Re-based Year | 2010                                       |

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*





## RTSR Workform for Electricity Distributors (2014 Filers)

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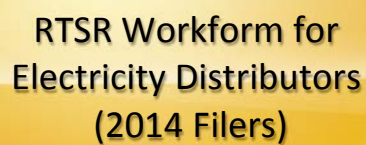
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- [illegible]



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class                      | Unit | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted Metered<br>kW | Applicable<br>Loss<br>Factor | Load<br>Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|---------------------------------|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential                     | kWh  | 4,455,818                           |                                    | 1.0662                       |                | 4,750,793                   | -         |
| General Service Less Than 50 kW | kWh  | 3,185,486                           |                                    | 1.0662                       |                | 3,396,365                   | -         |
| Sentinel Lighting               | kW   | 881                                 | 2                                  |                              | 60.38%         | 881                         | 2         |
| Street Lighting                 | kW   | 116,338                             | 343                                |                              | 46.49%         | 116,338                     | 343       |



## RTSR Workform for Electricity Distributors (2014 Filers)

| Uniform Transmission Rates             | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                   | kW   | \$ 3.57                   | \$ 3.63                   | \$ 3.63                   |
| Line Connection Service Rate           | kW   | \$ 0.80                   | \$ 0.75                   | \$ 0.75                   |
| Transformation Connection Service Rate | kW   | \$ 1.86                   | \$ 1.85                   | \$ 1.85                   |

| Hydro One Sub-Transmission Rates                     | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   | \$ 2.65                   | \$ 3.18                   | \$ 3.18                   |
| Line Connection Service Rate                         | kW   | \$ 0.64                   | \$ 0.70                   | \$ 0.70                   |
| Transformation Connection Service Rate               | kW   | \$ 1.50                   | \$ 1.63                   | \$ 1.63                   |
| Both Line and Transformation Connection Service Rate | kW   | \$ 2.14                   | \$ 2.33                   | \$ 2.33                   |

| If needed , add extra host here (I)                  | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   |                           |                           |                           |
| Line Connection Service Rate                         | kW   |                           |                           |                           |
| Transformation Connection Service Rate               | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate | kW   | \$ -                      | \$ -                      | \$ -                      |

| If needed , add extra host here (II)                 | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   |                           |                           |                           |
| Line Connection Service Rate                         | kW   |                           |                           |                           |
| Transformation Connection Service Rate               | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate | kW   | \$ -                      | \$ -                      | \$ -                      |

| Hydro One Sub-Transmission Rate Rider 9A                 | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                                  |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| RSVA Transmission network - 4714 - which affects 1584    | kW   | \$ -                      | \$ 0.1465                 | \$ 0.1465                 |
| RSVA Transmission connection - 4716 - which affects 1586 | kW   | \$ -                      | \$ 0.0667                 | \$ 0.0667                 |
| RSVA LV - 4750 - which affects 1550                      | kW   | \$ -                      | \$ 0.0475                 | \$ 0.0475                 |
| RARA 1 - 2252 - which affects 1590                       | kW   | \$ -                      | \$ 0.0419                 | \$ 0.0419                 |
| RARA 1 - 2252 - which affects 1590 (2008)                | kW   | \$ -                      | -\$ 0.0270                | -\$ 0.0270                |
| RARA 1 - 2252 - which affects 1590 (2009)                | kW   | \$ -                      | -\$ 0.0006                | -\$ 0.0006                |
| Hydro One Sub-Transmission Rate Rider 9A                 | kW   | \$ -                      | \$ 0.2750                 | \$ 0.2750                 |

|   |    | Historical 2012 | Current 2013 | Forecast 2014 |
|---|----|-----------------|--------------|---------------|
| Transformer Allowance Credit (if applicable, enter as a negative value) | \$ |                 |              |               |



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO         |              |        |        | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|--------------|--------------|--------|--------|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month        | Units Billed | Rate   | Amount | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January      |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February     |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March        |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April        |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May          |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June         |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July         |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August       |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September    |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October      |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November     |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December     |              | \$0.00 |        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b> | -            | \$ -   | \$ -   | -            | -      | \$ -   | -               | -      | \$ -   | -                         | -      | \$ -   | \$ -       |

| Hydro One    |              |         |           | Network      |         |           | Line Connection |         |           | Transformation Connection |      |        | Total Line |
|--------------|--------------|---------|-----------|--------------|---------|-----------|-----------------|---------|-----------|---------------------------|------|--------|------------|
| Month        | Units Billed | Rate    | Amount    | Units Billed | Rate    | Amount    | Units Billed    | Rate    | Amount    | Units Billed              | Rate | Amount | Amount     |
| January      | 1,414        | \$2.65  | \$ 3,747  | 1,414        | \$0.64  | \$ 905    | 1,414           | \$1.50  | \$ 2,121  |                           |      |        | \$ 3,026   |
| February     | 1,287        | \$2.65  | \$ 3,411  | 1,358        | \$0.64  | \$ 869    | 1,358           | \$1.50  | \$ 2,037  |                           |      |        | \$ 2,906   |
| March        | 1,122        | \$2.65  | \$ 2,973  | 1,206        | \$0.64  | \$ 772    | 1,206           | \$1.50  | \$ 1,809  |                           |      |        | \$ 2,581   |
| April        | 1,060        | \$2.65  | \$ 2,809  | 1,098        | \$0.64  | \$ 703    | 1,098           | \$1.50  | \$ 1,647  |                           |      |        | \$ 2,350   |
| May          | 1,943        | \$2.65  | \$ 5,149  | 1,943        | \$0.64  | \$ 1,244  | 1,943           | \$1.50  | \$ 2,915  |                           |      |        | \$ 4,158   |
| June         | 1,643        | \$2.65  | \$ 4,354  | 1,643        | \$0.64  | \$ 1,052  | 1,643           | \$1.50  | \$ 2,465  |                           |      |        | \$ 3,516   |
| July         | 1,886        | \$2.65  | \$ 4,998  | 1,886        | \$0.64  | \$ 1,207  | 1,886           | \$1.50  | \$ 2,829  |                           |      |        | \$ 4,036   |
| August       | 1,788        | \$2.65  | \$ 4,738  | 1,788        | \$0.64  | \$ 1,144  | 1,788           | \$1.50  | \$ 2,682  |                           |      |        | \$ 3,826   |
| September    | 1,435        | \$2.65  | \$ 3,803  | 1,435        | \$0.64  | \$ 918    | 1,435           | \$1.50  | \$ 2,153  |                           |      |        | \$ 3,071   |
| October      | 1,231        | \$2.65  | \$ 3,262  | 1,292        | \$0.64  | \$ 827    | 1,292           | \$1.50  | \$ 1,938  |                           |      |        | \$ 2,765   |
| November     | 1,526        | \$2.65  | \$ 4,044  | 1,526        | \$0.64  | \$ 977    | 1,526           | \$1.50  | \$ 2,289  |                           |      |        | \$ 3,266   |
| December     | 1,464        | \$2.78  | \$ 4,068  | 1,482        | \$0.80  | \$ 1,186  | 1,482           | \$1.53  | \$ 2,270  |                           |      |        | \$ 3,455   |
| <b>Total</b> | 17,799       | \$ 2.66 | \$ 47,355 | 18,071       | \$ 0.65 | \$ 11,803 | 18,071          | \$ 1.50 | \$ 27,153 |                           |      |        | \$ 38,956  |



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (I)<br>(if needed) |  | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|--|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month                                  |  | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January                                |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February                               |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March                                  |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April                                  |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May                                    |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June                                   |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July                                   |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August                                 |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September                              |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October                                |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November                               |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December                               |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b>                           |  | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |

| Add Extra Host Here (II)<br>(if needed) |  | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|---|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month                                   |  | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January                                 |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February                                |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March                                   |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April                                   |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May                                     |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June                                    |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July                                    |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August                                  |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September                               |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October                                 |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November                                |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December                                |  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b>                            |  | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |

| Total        |  | Network      |         |           | Line Connection |         |           | Transformation Connection |         |           | Total Line |
|--------------|--|--------------|---------|-----------|-----------------|---------|-----------|---------------------------|---------|-----------|------------|
| Month        |  | Units Billed | Rate    | Amount    | Units Billed    | Rate    | Amount    | Units Billed              | Rate    | Amount    | Amount     |
| January      |  | 1,414        | \$2.65  | \$ 3,747  | 1,414           | \$0.64  | \$ 905    | 1,414                     | \$1.50  | \$ 2,121  | \$ 3,026   |
| February     |  | 1,287        | \$2.65  | \$ 3,411  | 1,358           | \$0.64  | \$ 869    | 1,358                     | \$1.50  | \$ 2,037  | \$ 2,906   |
| March        |  | 1,122        | \$2.65  | \$ 2,973  | 1,206           | \$0.64  | \$ 772    | 1,206                     | \$1.50  | \$ 1,809  | \$ 2,581   |
| April        |  | 1,060        | \$2.65  | \$ 2,809  | 1,098           | \$0.64  | \$ 703    | 1,098                     | \$1.50  | \$ 1,647  | \$ 2,350   |
| May          |  | 1,943        | \$2.65  | \$ 5,149  | 1,943           | \$0.64  | \$ 1,244  | 1,943                     | \$1.50  | \$ 2,915  | \$ 4,158   |
| June         |  | 1,643        | \$2.65  | \$ 4,354  | 1,643           | \$0.64  | \$ 1,052  | 1,643                     | \$1.50  | \$ 2,465  | \$ 3,516   |
| July         |  | 1,886        | \$2.65  | \$ 4,998  | 1,886           | \$0.64  | \$ 1,207  | 1,886                     | \$1.50  | \$ 2,829  | \$ 4,036   |
| August       |  | 1,788        | \$2.65  | \$ 4,738  | 1,788           | \$0.64  | \$ 1,144  | 1,788                     | \$1.50  | \$ 2,682  | \$ 3,826   |
| September    |  | 1,435        | \$2.65  | \$ 3,803  | 1,435           | \$0.64  | \$ 918    | 1,435                     | \$1.50  | \$ 2,153  | \$ 3,071   |
| October      |  | 1,231        | \$2.65  | \$ 3,262  | 1,292           | \$0.64  | \$ 827    | 1,292                     | \$1.50  | \$ 1,938  | \$ 2,765   |
| November     |  | 1,526        | \$2.65  | \$ 4,044  | 1,526           | \$0.64  | \$ 977    | 1,526                     | \$1.50  | \$ 2,289  | \$ 3,266   |
| December     |  | 1,464        | \$2.78  | \$ 4,068  | 1,482           | \$0.80  | \$ 1,186  | 1,482                     | \$1.53  | \$ 2,270  | \$ 3,455   |
| <b>Total</b> |  | 17,799       | \$ 2.66 | \$ 47,355 | 18,071          | \$ 0.65 | \$ 11,803 | 18,071                    | \$ 1.50 | \$ 27,153 | \$ 38,956  |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO      |              |    |        | Network |              |      | Line Connection |              |      | Transformation Connection |        |      | Total Line |
|-----------|--------------|----|--------|---------|--------------|------|-----------------|--------------|------|---------------------------|--------|------|------------|
| Month     | Units Billed |    | Rate   | Amount  | Units Billed | Rate | Amount          | Units Billed | Rate | Amount                    | Amount |      |            |
| January   | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| February  | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| March     | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| April     | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| May       | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| June      | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| July      | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| August    | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| September | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| October   | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| November  | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| December  | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| Total     | -            |    |        | \$ -    | -            |      |                 | \$ -         | \$ - | -                         |        | \$ - |            |

| Hydro One |              |    |        | Network   |              |      | Line Connection |              |        | Transformation Connection |        |           | Total Line |
|-----------|--------------|----|--------|-----------|--------------|------|-----------------|--------------|--------|---------------------------|--------|-----------|------------|
| Month     | Units Billed |    | Rate   | Amount    | Units Billed | Rate | Amount          | Units Billed | Rate   | Amount                    | Amount |           |            |
| January   | 1,414        | \$ | 3.3265 | \$ 4,704  | 1,414        | \$   | 0.7667          | \$ 1,084     | 1,414  | \$                        | 1.6300 | \$ 2,305  | \$ 3,389   |
| February  | 1,287        | \$ | 3.3265 | \$ 4,281  | 1,358        | \$   | 0.7667          | \$ 1,041     | 1,358  | \$                        | 1.6300 | \$ 2,214  | \$ 3,255   |
| March     | 1,122        | \$ | 3.3265 | \$ 3,732  | 1,206        | \$   | 0.7667          | \$ 925       | 1,206  | \$                        | 1.6300 | \$ 1,966  | \$ 2,890   |
| April     | 1,060        | \$ | 3.3265 | \$ 3,526  | 1,098        | \$   | 0.7667          | \$ 842       | 1,098  | \$                        | 1.6300 | \$ 1,790  | \$ 2,632   |
| May       | 1,943        | \$ | 3.3265 | \$ 6,463  | 1,943        | \$   | 0.7667          | \$ 1,490     | 1,943  | \$                        | 1.6300 | \$ 3,167  | \$ 4,657   |
| June      | 1,643        | \$ | 3.3265 | \$ 5,465  | 1,643        | \$   | 0.7667          | \$ 1,260     | 1,643  | \$                        | 1.6300 | \$ 2,678  | \$ 3,938   |
| July      | 1,886        | \$ | 3.3265 | \$ 6,274  | 1,886        | \$   | 0.7667          | \$ 1,446     | 1,886  | \$                        | 1.6300 | \$ 3,074  | \$ 4,520   |
| August    | 1,788        | \$ | 3.3265 | \$ 5,948  | 1,788        | \$   | 0.7667          | \$ 1,371     | 1,788  | \$                        | 1.6300 | \$ 2,914  | \$ 4,285   |
| September | 1,435        | \$ | 3.3265 | \$ 4,774  | 1,435        | \$   | 0.7667          | \$ 1,100     | 1,435  | \$                        | 1.6300 | \$ 2,339  | \$ 3,439   |
| October   | 1,231        | \$ | 3.3265 | \$ 4,095  | 1,292        | \$   | 0.7667          | \$ 991       | 1,292  | \$                        | 1.6300 | \$ 2,106  | \$ 3,097   |
| November  | 1,526        | \$ | 3.3265 | \$ 5,076  | 1,526        | \$   | 0.7667          | \$ 1,170     | 1,526  | \$                        | 1.6300 | \$ 2,487  | \$ 3,657   |
| December  | 1,464        | \$ | 3.3265 | \$ 4,870  | 1,482        | \$   | 0.7667          | \$ 1,136     | 1,482  | \$                        | 1.6300 | \$ 2,416  | \$ 3,552   |
| Total     | 17,799       | \$ | 3.33   | \$ 59,208 | 18,071       | \$   | 0.77            | \$ 13,855    | 18,071 | \$                        | 1.63   | \$ 29,456 | \$ 43,311  |

| Add Extra Host Here (I) |              |    |      | Network |              |      | Line Connection |              |      | Transformation Connection |        |      | Total Line |
|-------------------------|--------------|----|------|---------|--------------|------|-----------------|--------------|------|---------------------------|--------|------|------------|
| Month                   | Units Billed |    | Rate | Amount  | Units Billed | Rate | Amount          | Units Billed | Rate | Amount                    | Amount |      |            |
| January                 | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| February                | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| March                   | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| April                   | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| May                     | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| June                    | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| July                    | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| August                  | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| September               | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| October                 | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| November                | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| December                | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |
| Total                   | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - |            |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                    | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                      | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| <b>Total</b>             | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |

| Total        | Network      |         |           | Line Connection |         |           | Transformation Connection |         |           | Total Line |
|--------------|--------------|---------|-----------|-----------------|---------|-----------|---------------------------|---------|-----------|------------|
| Month        | Units Billed | Rate    | Amount    | Units Billed    | Rate    | Amount    | Units Billed              | Rate    | Amount    | Amount     |
| January      | 1,414        | \$3.33  | \$ 4,704  | 1,414           | \$0.77  | \$ 1,084  | 1,414                     | \$1.63  | \$ 2,305  | \$ 3,389   |
| February     | 1,287        | \$3.33  | \$ 4,281  | 1,358           | \$0.77  | \$ 1,041  | 1,358                     | \$1.63  | \$ 2,214  | \$ 3,255   |
| March        | 1,122        | \$3.33  | \$ 3,732  | 1,206           | \$0.77  | \$ 925    | 1,206                     | \$1.63  | \$ 1,966  | \$ 2,890   |
| April        | 1,060        | \$3.33  | \$ 3,526  | 1,098           | \$0.77  | \$ 842    | 1,098                     | \$1.63  | \$ 1,790  | \$ 2,632   |
| May          | 1,943        | \$3.33  | \$ 6,463  | 1,943           | \$0.77  | \$ 1,490  | 1,943                     | \$1.63  | \$ 3,167  | \$ 4,657   |
| June         | 1,643        | \$3.33  | \$ 5,465  | 1,643           | \$0.77  | \$ 1,260  | 1,643                     | \$1.63  | \$ 2,678  | \$ 3,938   |
| July         | 1,886        | \$3.33  | \$ 6,274  | 1,886           | \$0.77  | \$ 1,446  | 1,886                     | \$1.63  | \$ 3,074  | \$ 4,520   |
| August       | 1,788        | \$3.33  | \$ 5,948  | 1,788           | \$0.77  | \$ 1,371  | 1,788                     | \$1.63  | \$ 2,914  | \$ 4,285   |
| September    | 1,435        | \$3.33  | \$ 4,774  | 1,435           | \$0.77  | \$ 1,100  | 1,435                     | \$1.63  | \$ 2,339  | \$ 3,439   |
| October      | 1,231        | \$3.33  | \$ 4,095  | 1,292           | \$0.77  | \$ 991    | 1,292                     | \$1.63  | \$ 2,106  | \$ 3,097   |
| November     | 1,526        | \$3.33  | \$ 5,076  | 1,526           | \$0.77  | \$ 1,170  | 1,526                     | \$1.63  | \$ 2,487  | \$ 3,657   |
| December     | 1,464        | \$3.33  | \$ 4,870  | 1,482           | \$0.77  | \$ 1,136  | 1,482                     | \$1.63  | \$ 2,416  | \$ 3,552   |
| <b>Total</b> | 17,799       | \$ 3.33 | \$ 59,208 | 18,071          | \$ 0.77 | \$ 13,855 | 18,071                    | \$ 1.63 | \$ 29,456 | \$ 43,311  |





## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO      |              |           |        | Network      |           |        | Line Connection |           |        | Transformation Connection |  |  | Total Line |
|-----------|--------------|-----------|--------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|--|--|------------|
| Month     | Units Billed | Rate      | Amount | Units Billed | Rate      | Amount | Units Billed    | Rate      | Amount | Amount                    |  |  |            |
| January   | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| February  | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| March     | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| April     | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| May       | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| June      | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| July      | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| August    | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| September | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| October   | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| November  | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| December  | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| Total     | -            | \$ -      | \$ -   | -            | \$ -      | \$ -   | -               | \$ -      | \$ -   | \$ -                      |  |  |            |

| Hydro One |              |           |           | Network      |           |           | Line Connection |           |           | Transformation Connection |  |  | Total Line |
|-----------|--------------|-----------|-----------|--------------|-----------|-----------|-----------------|-----------|-----------|---------------------------|--|--|------------|
| Month     | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount    | Units Billed    | Rate      | Amount    | Amount                    |  |  |            |
| January   | 1,414        | \$ 3.3265 | \$ 4,704  | 1,414        | \$ 0.7667 | \$ 1,084  | 1,414           | \$ 1.6300 | \$ 2,305  | \$ 3,389                  |  |  |            |
| February  | 1,287        | \$ 3.3265 | \$ 4,281  | 1,358        | \$ 0.7667 | \$ 1,041  | 1,358           | \$ 1.6300 | \$ 2,214  | \$ 3,255                  |  |  |            |
| March     | 1,122        | \$ 3.3265 | \$ 3,732  | 1,206        | \$ 0.7667 | \$ 925    | 1,206           | \$ 1.6300 | \$ 1,966  | \$ 2,890                  |  |  |            |
| April     | 1,060        | \$ 3.3265 | \$ 3,526  | 1,098        | \$ 0.7667 | \$ 842    | 1,098           | \$ 1.6300 | \$ 1,790  | \$ 2,632                  |  |  |            |
| May       | 1,943        | \$ 3.3265 | \$ 6,463  | 1,943        | \$ 0.7667 | \$ 1,490  | 1,943           | \$ 1.6300 | \$ 3,167  | \$ 4,657                  |  |  |            |
| June      | 1,643        | \$ 3.3265 | \$ 5,465  | 1,643        | \$ 0.7667 | \$ 1,260  | 1,643           | \$ 1.6300 | \$ 2,678  | \$ 3,938                  |  |  |            |
| July      | 1,886        | \$ 3.3265 | \$ 6,274  | 1,886        | \$ 0.7667 | \$ 1,446  | 1,886           | \$ 1.6300 | \$ 3,074  | \$ 4,520                  |  |  |            |
| August    | 1,788        | \$ 3.3265 | \$ 5,948  | 1,788        | \$ 0.7667 | \$ 1,371  | 1,788           | \$ 1.6300 | \$ 2,914  | \$ 4,285                  |  |  |            |
| September | 1,435        | \$ 3.3265 | \$ 4,774  | 1,435        | \$ 0.7667 | \$ 1,100  | 1,435           | \$ 1.6300 | \$ 2,339  | \$ 3,439                  |  |  |            |
| October   | 1,231        | \$ 3.3265 | \$ 4,095  | 1,292        | \$ 0.7667 | \$ 991    | 1,292           | \$ 1.6300 | \$ 2,106  | \$ 3,097                  |  |  |            |
| November  | 1,526        | \$ 3.3265 | \$ 5,076  | 1,526        | \$ 0.7667 | \$ 1,170  | 1,526           | \$ 1.6300 | \$ 2,487  | \$ 3,657                  |  |  |            |
| December  | 1,464        | \$ 3.3265 | \$ 4,870  | 1,482        | \$ 0.7667 | \$ 1,136  | 1,482           | \$ 1.6300 | \$ 2,416  | \$ 3,552                  |  |  |            |
| Total     | 17,799       | \$ 3.33   | \$ 59,208 | 18,071       | \$ 0.77   | \$ 13,855 | 18,071          | \$ 1.63   | \$ 29,456 | \$ 43,311                 |  |  |            |

| Add Extra Host Here (I) |              |      |        | Network      |      |        | Line Connection |      |        | Transformation Connection |  |  | Total Line |
|-------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|--|--|------------|
| Month                   | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Amount                    |  |  |            |
| January                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| February                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| March                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| April                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| May                     | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| June                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| July                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| August                  | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| September               | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| October                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| November                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| December                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| Total                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                    | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                      | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| <b>Total</b>             | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |

| Total        | Network      |         |           | Line Connection |         |           | Transformation Connection |         |           | Total Line |
|--------------|--------------|---------|-----------|-----------------|---------|-----------|---------------------------|---------|-----------|------------|
| Month        | Units Billed | Rate    | Amount    | Units Billed    | Rate    | Amount    | Units Billed              | Rate    | Amount    | Amount     |
| January      | 1,414        | \$ 3.33 | \$ 4,704  | 1,414           | \$ 0.77 | \$ 1,084  | 1,414                     | \$ 1.63 | \$ 2,305  | \$ 3,389   |
| February     | 1,287        | \$ 3.33 | \$ 4,281  | 1,358           | \$ 0.77 | \$ 1,041  | 1,358                     | \$ 1.63 | \$ 2,214  | \$ 3,255   |
| March        | 1,122        | \$ 3.33 | \$ 3,732  | 1,206           | \$ 0.77 | \$ 925    | 1,206                     | \$ 1.63 | \$ 1,966  | \$ 2,890   |
| April        | 1,060        | \$ 3.33 | \$ 3,526  | 1,098           | \$ 0.77 | \$ 842    | 1,098                     | \$ 1.63 | \$ 1,790  | \$ 2,632   |
| May          | 1,943        | \$ 3.33 | \$ 6,463  | 1,943           | \$ 0.77 | \$ 1,490  | 1,943                     | \$ 1.63 | \$ 3,167  | \$ 4,657   |
| June         | 1,643        | \$ 3.33 | \$ 5,465  | 1,643           | \$ 0.77 | \$ 1,260  | 1,643                     | \$ 1.63 | \$ 2,678  | \$ 3,938   |
| July         | 1,886        | \$ 3.33 | \$ 6,274  | 1,886           | \$ 0.77 | \$ 1,446  | 1,886                     | \$ 1.63 | \$ 3,074  | \$ 4,520   |
| August       | 1,788        | \$ 3.33 | \$ 5,948  | 1,788           | \$ 0.77 | \$ 1,371  | 1,788                     | \$ 1.63 | \$ 2,914  | \$ 4,285   |
| September    | 1,435        | \$ 3.33 | \$ 4,774  | 1,435           | \$ 0.77 | \$ 1,100  | 1,435                     | \$ 1.63 | \$ 2,339  | \$ 3,439   |
| October      | 1,231        | \$ 3.33 | \$ 4,095  | 1,292           | \$ 0.77 | \$ 991    | 1,292                     | \$ 1.63 | \$ 2,106  | \$ 3,097   |
| November     | 1,526        | \$ 3.33 | \$ 5,076  | 1,526           | \$ 0.77 | \$ 1,170  | 1,526                     | \$ 1.63 | \$ 2,487  | \$ 3,657   |
| December     | 1,464        | \$ 3.33 | \$ 4,870  | 1,482           | \$ 0.77 | \$ 1,136  | 1,482                     | \$ 1.63 | \$ 2,416  | \$ 3,552   |
| <b>Total</b> | 17,799       | \$ 3.33 | \$ 59,208 | 18,071          | \$ 0.77 | \$ 13,855 | 18,071                    | \$ 1.63 | \$ 29,456 | \$ 43,311  |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class                      | Unit | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount        | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network                |
|---------------------------------|------|--------------------------|-----------------------------|----------------------------|-------------------------|--------------------|---------------------------------|--|
| Residential                     | kWh  | \$ 0.0069                | 4,750,793                   | -                          | \$ 32,780               | 59.4%              | \$ 35,167                       | <span style="color: blue;">\$0.0074</span> |
| General Service Less Than 50 kW | kWh  | \$ 0.0064                | 3,396,365                   | -                          | \$ 21,737               | 39.4%              | \$ 23,319                       | <span style="color: blue;">\$0.0069</span> |
| Sentinel Lighting               | kW   | \$ 1.9620                | 881                         | 2                          | \$ 4                    | 0.0%               | \$ 4                            | <span style="color: blue;">\$2.1048</span> |
| Street Lighting                 | kW   | \$ 1.9521                | 116,338                     | 343                        | \$ 670                  | 1.2%               | \$ 718                          | <span style="color: blue;">\$2.0942</span> |
|                                 |      |                          |                             |                            | <u><u>\$ 55,191</u></u> |                    |                                 |  |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class                      | Unit |    | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount   | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection             |
|---------------------------------|------|----|-----------------------------|-----------------------------|----------------------------|--|--------------------|---------------------------------|--|
| Residential                     | kWh  | \$ | 0.0052                      | 4,750,793                   | -                          | \$ 24,704  | 60.5%              | \$ 26,215                       | <span style="color: blue;">\$0.0055</span> |
| General Service Less Than 50 kW | kWh  | \$ | 0.0046                      | 3,396,365                   | -                          | \$ 15,623  | 38.3%              | \$ 16,579                       | <span style="color: blue;">\$0.0049</span> |
| Sentinel Lighting               | kW   | \$ | 1.4416                      | 881                         | 2                          | \$ 3   | 0.0%               | \$ 3                            | <span style="color: blue;">\$1.5298</span> |
| Street Lighting                 | kW   | \$ | 1.4122                      | 116,338                     | 343                        | \$ 484   | 1.2%               | \$ 514                          | <span style="color: blue;">\$1.4986</span> |
|                                 |      |    |                             |                             |                            | <span style="background-color: yellow;">\$ 40,815</span> |                    |                                 |  |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class                      | Unit | Adjusted<br>RTSR-Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|---------------------------------|------|--------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|-----------------------------|
| Residential                     | kWh  | \$0.0074                 | 4,750,793                   | -                          | 35,166.76        | 59.4%              | \$ 35,167                        | <b>\$0.0074</b>             |
| General Service Less Than 50 kW | kWh  | \$0.0069                 | 3,396,365                   | -                          | \$ 23,319        | 39.4%              | \$ 23,319                        | <b>\$0.0069</b>             |
| Sentinel Lighting               | kW   | \$2.1048                 | 881                         | 2                          | \$ 4             | 0.0%               | \$ 4                             | <b>\$2.1048</b>             |
| Street Lighting                 | kW   | \$2.0942                 | 116,338                     | 343                        | \$ 718           | 1.2%               | \$ 718                           | <b>\$2.0942</b>             |
|                                 |      |                          |                             |                            | <b>\$ 59,208</b> |                    |                                  |                             |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class                      | Unit |    | Adjusted<br>RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|---------------------------------|------|----|---------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|--------------------------------|
| Residential                     | kWh  | \$ | 0.0055                          | 4,750,793                   | -                          | \$ 26,215        | 60.5%              | \$ 26,215                        | \$ 0.0055                      |
| General Service Less Than 50 kW | kWh  | \$ | 0.0049                          | 3,396,365                   | -                          | \$ 16,579        | 38.3%              | \$ 16,579                        | \$ 0.0049                      |
| Sentinel Lighting               | kW   | \$ | 1.5298                          | 881                         | 2                          | \$ 3             | 0.0%               | \$ 3                             | \$ 1.5298                      |
| Street Lighting                 | kW   | \$ | 1.4986                          | 116,338                     | 343                        | \$ 514           | 1.2%               | \$ 514                           | \$ 1.4986                      |
|                                 |      |    |                                 |                             |                            | <b>\$ 43,311</b> |                    |                                  |                                |



## RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.  
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class                      | Unit | Proposed<br>RTSR Network |        | Proposed<br>RTSR<br>Connection |        |
|---------------------------------|------|--------------------------|--------|--------------------------------|--------|
| Residential                     | kWh  | \$                       | 0.0074 | \$                             | 0.0055 |
| General Service Less Than 50 kW | kWh  | \$                       | 0.0069 | \$                             | 0.0049 |
| Sentinel Lighting               | kW   | \$                       | 2.1048 | \$                             | 1.5298 |
| Street Lighting                 | kW   | \$                       | 2.0942 | \$                             | 1.4986 |

Attachment H  
RTSR – Newbury Rate Zone





v 4.0

## RTSR Workform for Electricity Distributors (2014 Filers)

|                        |  |
|------------------------|--|
| Utility Name           | Entegrus Powerlines Inc.                   |
| Service Territory      | Newbury                                    |
| Assigned EB Number     | EB-2013-0120                               |
| Name and Title         | Ryan Diotte - Senior Regulatory Specialist |
| Phone Number           | 519-352-6300 ext. 266                      |
| Email Address          | ryan.diotte@entegrus.com                   |
| Date                   | 29-Jul-13                                  |
| Last COS Re-based Year | 2010                                       |

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## RTSR Workform for Electricity Distributors (2014 Filers)

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[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

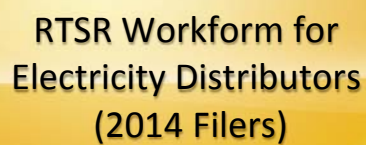
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



- [illegible]



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class                      | Unit | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted Metered<br>kW | Applicable<br>Loss<br>Factor | Load<br>Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|---------------------------------|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential                     | kWh  | 1,346,561                           | -                                  | 1.0580                       |                | 1,424,662                   | -         |
| General Service Less Than 50 kW | kWh  | 477,970                             | -                                  | 1.0580                       |                | 505,692                     | -         |
| General Service 50 to 4,999 kW  | kW   | 1,652,160                           | 4,438                              |                              | 51.02%         | 1,652,160                   | 4,438     |
| Street Lighting                 | kW   | 55,239                              | 163                                |                              | 46.45%         | 55,239                      | 163       |



## RTSR Workform for Electricity Distributors (2014 Filers)

| Uniform Transmission Rates             | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                   | kW   | \$ 3.57                   | \$ 3.63                   | \$ 3.63                   |
| Line Connection Service Rate           | kW   | \$ 0.80                   | \$ 0.75                   | \$ 0.75                   |
| Transformation Connection Service Rate | kW   | \$ 1.86                   | \$ 1.85                   | \$ 1.85                   |

| Hydro One Sub-Transmission Rates                     | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   | \$ 2.65                   | \$ 3.18                   | \$ 3.18                   |
| Line Connection Service Rate                         | kW   | \$ 0.64                   | \$ 0.70                   | \$ 0.70                   |
| Transformation Connection Service Rate               | kW   | \$ 1.50                   | \$ 1.63                   | \$ 1.63                   |
| Both Line and Transformation Connection Service Rate | kW   | \$ 2.14                   | \$ 2.33                   | \$ 2.33                   |

| If needed , add extra host here (I)                  | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   |                           |                           |                           |
| Line Connection Service Rate                         | kW   |                           |                           |                           |
| Transformation Connection Service Rate               | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate | kW   | \$ -                      | \$ -                      | \$ -                      |

| If needed , add extra host here (II)                 | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                              |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| Network Service Rate                                 | kW   |                           |                           |                           |
| Line Connection Service Rate                         | kW   |                           |                           |                           |
| Transformation Connection Service Rate               | kW   |                           |                           |                           |
| Both Line and Transformation Connection Service Rate | kW   | \$ -                      | \$ -                      | \$ -                      |

| Hydro One Sub-Transmission Rate Rider 9A                 | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|---------------------------|---------------------------|---------------------------|
| <b>Rate Description</b>                                  |      | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b>               |
| RSVA Transmission network - 4714 - which affects 1584    | kW   | \$ -                      | \$ 0.1465                 | \$ 0.1465                 |
| RSVA Transmission connection - 4716 - which affects 1586 | kW   | \$ -                      | \$ 0.0667                 | \$ 0.0667                 |
| RSVA LV - 4750 - which affects 1550                      | kW   | \$ -                      | \$ 0.0475                 | \$ 0.0475                 |
| RARA 1 - 2252 - which affects 1590                       | kW   | \$ -                      | \$ 0.0419                 | \$ 0.0419                 |
| RARA 1 - 2252 - which affects 1590 (2008)                | kW   | \$ -                      | -\$ 0.0270                | -\$ 0.0270                |
| RARA 1 - 2252 - which affects 1590 (2009)                | kW   | \$ -                      | -\$ 0.0006                | -\$ 0.0006                |
| Hydro One Sub-Transmission Rate Rider 9A                 | kW   | \$ -                      | \$ 0.2750                 | \$ 0.2750                 |

|   |    | Historical 2012 | Current 2013 | Forecast 2014 |
|---|----|-----------------|--------------|---------------|
| Transformer Allowance Credit (if applicable, enter as a negative value) | \$ |                 |              |               |



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO         | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|--------------|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month        | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January      |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February     |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April        |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May          |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June         |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July         |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August       |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September    |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October      |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November     |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December     |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b> | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |

| Hydro One    | Network      |         |           | Line Connection |        |        | Transformation Connection |         |           | Total Line |
|--------------|--------------|---------|-----------|-----------------|--------|--------|---------------------------|---------|-----------|------------|
| Month        | Units Billed | Rate    | Amount    | Units Billed    | Rate   | Amount | Units Billed              | Rate    | Amount    | Amount     |
| January      | 580          | \$2.65  | \$ 1,536  |                 | \$0.00 |        | 580                       | \$1.50  | \$ 869    | \$ 869     |
| February     | 581          | \$2.65  | \$ 1,539  |                 | \$0.00 |        | 581                       | \$1.50  | \$ 871    | \$ 871     |
| March        | 496          | \$2.65  | \$ 1,315  |                 | \$0.00 |        | 496                       | \$1.50  | \$ 744    | \$ 744     |
| April        | 533          | \$2.65  | \$ 1,411  |                 | \$0.00 |        | 533                       | \$1.50  | \$ 799    | \$ 799     |
| May          | 740          | \$2.65  | \$ 1,962  |                 | \$0.00 |        | 740                       | \$1.50  | \$ 1,111  | \$ 1,111   |
| June         | 833          | \$2.65  | \$ 2,208  |                 | \$0.00 |        | 833                       | \$1.50  | \$ 1,250  | \$ 1,250   |
| July         | 881          | \$2.65  | \$ 2,336  |                 | \$0.00 |        | 881                       | \$1.50  | \$ 1,322  | \$ 1,322   |
| August       | 1,867        | \$2.65  | \$ 4,948  |                 | \$0.00 |        | 1,867                     | \$1.50  | \$ 2,801  | \$ 2,801   |
| September    | 605          | \$2.65  | \$ 1,602  |                 | \$0.00 |        | 605                       | \$1.50  | \$ 907    | \$ 907     |
| October      | 527          | \$2.65  | \$ 1,398  |                 | \$0.00 |        | 527                       | \$1.50  | \$ 791    | \$ 791     |
| November     | 575          | \$2.65  | \$ 1,525  |                 | \$0.00 |        | 575                       | \$1.50  | \$ 863    | \$ 863     |
| December     | 602          | \$2.78  | \$ 1,671  |                 | \$0.00 |        | 602                       | \$1.68  | \$ 1,009  | \$ 1,009   |
| <b>Total</b> | 8,820        | \$ 2.66 | \$ 23,452 | -               | \$ -   | \$ -   | 8,820                     | \$ 1.51 | \$ 13,337 | \$ 13,337  |

| Add Extra Host Here (I)<br>(if needed) | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month                                  | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May                                    |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August                                 |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September                              |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b>                           | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (II)<br>(if needed) |              | Network |           |                 | Line Connection |        |                           | Transformation Connection |           |            | Total Line |
|---|--------------|---------|-----------|-----------------|-----------------|--------|---------------------------|---------------------------|-----------|------------|------------|
| Month                                   | Units Billed | Rate    | Amount    | Units Billed    | Rate            | Amount | Units Billed              | Rate                      | Amount    | Amount     |            |
| January                                 |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| February                                |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| March                                   |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| April                                   |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| May                                     |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| June                                    |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| July                                    |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| August                                  |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| September                               |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| October                                 |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| November                                |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| December                                |              | \$0.00  |           |                 | \$0.00          |        |                           | \$0.00                    |           | \$ -       |            |
| Total                                   | -            | \$ -    | \$ -      | -               | -               | \$ -   | \$ -                      | -                         | \$ -      | \$ -       |            |
| Total                                   | Network      |         |           | Line Connection |                 |        | Transformation Connection |                           |           | Total Line |            |
| Month                                   | Units Billed | Rate    | Amount    | Units Billed    | Rate            | Amount | Units Billed              | Rate                      | Amount    | Amount     |            |
| January                                 | 580          | \$2.65  | \$ 1,536  | -               | \$0.00          | \$ -   | 580                       | \$1.50                    | \$ 869    | \$ 869     |            |
| February                                | 581          | \$2.65  | \$ 1,539  | -               | \$0.00          | \$ -   | 581                       | \$1.50                    | \$ 871    | \$ 871     |            |
| March                                   | 496          | \$2.65  | \$ 1,315  | -               | \$0.00          | \$ -   | 496                       | \$1.50                    | \$ 744    | \$ 744     |            |
| April                                   | 533          | \$2.65  | \$ 1,411  | -               | \$0.00          | \$ -   | 533                       | \$1.50                    | \$ 799    | \$ 799     |            |
| May                                     | 740          | \$2.65  | \$ 1,962  | -               | \$0.00          | \$ -   | 740                       | \$1.50                    | \$ 1,111  | \$ 1,111   |            |
| June                                    | 833          | \$2.65  | \$ 2,208  | -               | \$0.00          | \$ -   | 833                       | \$1.50                    | \$ 1,250  | \$ 1,250   |            |
| July                                    | 881          | \$2.65  | \$ 2,336  | -               | \$0.00          | \$ -   | 881                       | \$1.50                    | \$ 1,322  | \$ 1,322   |            |
| August                                  | 1,867        | \$2.65  | \$ 4,948  | -               | \$0.00          | \$ -   | 1,867                     | \$1.50                    | \$ 2,801  | \$ 2,801   |            |
| September                               | 605          | \$2.65  | \$ 1,602  | -               | \$0.00          | \$ -   | 605                       | \$1.50                    | \$ 907    | \$ 907     |            |
| October                                 | 527          | \$2.65  | \$ 1,398  | -               | \$0.00          | \$ -   | 527                       | \$1.50                    | \$ 791    | \$ 791     |            |
| November                                | 575          | \$2.65  | \$ 1,525  | -               | \$0.00          | \$ -   | 575                       | \$1.50                    | \$ 863    | \$ 863     |            |
| December                                | 602          | \$2.78  | \$ 1,671  | -               | \$0.00          | \$ -   | 602                       | \$1.68                    | \$ 1,009  | \$ 1,009   |            |
| Total                                   | 8,820        | \$ 2.66 | \$ 23,452 | -               | \$ -            | \$ -   | 8,820                     | \$ 1.51                   | \$ 13,337 | \$ 13,337  |            |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO      |              |    |        | Network |              |      | Line Connection |              |      | Transformation Connection |        |      | Total Line |
|-----------|--------------|----|--------|---------|--------------|------|-----------------|--------------|------|---------------------------|--------|------|------------|
| Month     | Units Billed |    | Rate   | Amount  | Units Billed | Rate | Amount          | Units Billed | Rate | Amount                    | Amount |      |            |
| January   | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| February  | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| March     | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| April     | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| May       | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| June      | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| July      | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| August    | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| September | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| October   | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| November  | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| December  | -            | \$ | 3.6300 | \$ -    | -            | \$   | 0.7500          | \$ -         | -    | \$                        | 1.8500 | \$ - | \$ -       |
| Total     | -            |    | \$ -   | \$ -    | -            |      | \$ -            | \$ -         | -    |                           | \$ -   | \$ - | \$ -       |

| Hydro One |              |    |        | Network   |              |      | Line Connection |              |       | Transformation Connection |        |           | Total Line |
|-----------|--------------|----|--------|-----------|--------------|------|-----------------|--------------|-------|---------------------------|--------|-----------|------------|
| Month     | Units Billed |    | Rate   | Amount    | Units Billed | Rate | Amount          | Units Billed | Rate  | Amount                    | Amount |           |            |
| January   | 580          | \$ | 3.3265 | \$ 1,929  | -            | \$   | 0.7667          | \$ -         | 580   | \$                        | 1.6300 | \$ 945    | \$ 945     |
| February  | 581          | \$ | 3.3265 | \$ 1,933  | -            | \$   | 0.7667          | \$ -         | 581   | \$                        | 1.6300 | \$ 947    | \$ 947     |
| March     | 496          | \$ | 3.3265 | \$ 1,650  | -            | \$   | 0.7667          | \$ -         | 496   | \$                        | 1.6300 | \$ 808    | \$ 808     |
| April     | 533          | \$ | 3.3265 | \$ 1,773  | -            | \$   | 0.7667          | \$ -         | 533   | \$                        | 1.6300 | \$ 869    | \$ 869     |
| May       | 740          | \$ | 3.3265 | \$ 2,462  | -            | \$   | 0.7667          | \$ -         | 740   | \$                        | 1.6300 | \$ 1,206  | \$ 1,206   |
| June      | 833          | \$ | 3.3265 | \$ 2,771  | -            | \$   | 0.7667          | \$ -         | 833   | \$                        | 1.6300 | \$ 1,358  | \$ 1,358   |
| July      | 881          | \$ | 3.3265 | \$ 2,931  | -            | \$   | 0.7667          | \$ -         | 881   | \$                        | 1.6300 | \$ 1,436  | \$ 1,436   |
| August    | 1,867        | \$ | 3.3265 | \$ 6,211  | -            | \$   | 0.7667          | \$ -         | 1,867 | \$                        | 1.6300 | \$ 3,043  | \$ 3,043   |
| September | 605          | \$ | 3.3265 | \$ 2,013  | -            | \$   | 0.7667          | \$ -         | 605   | \$                        | 1.6300 | \$ 986    | \$ 986     |
| October   | 527          | \$ | 3.3265 | \$ 1,753  | -            | \$   | 0.7667          | \$ -         | 527   | \$                        | 1.6300 | \$ 859    | \$ 859     |
| November  | 575          | \$ | 3.3265 | \$ 1,913  | -            | \$   | 0.7667          | \$ -         | 575   | \$                        | 1.6300 | \$ 937    | \$ 937     |
| December  | 602          | \$ | 3.3265 | \$ 2,003  | -            | \$   | 0.7667          | \$ -         | 602   | \$                        | 1.6300 | \$ 981    | \$ 981     |
| Total     | 8,820        | \$ | 3.33   | \$ 29,340 | -            |      | \$ -            | \$ -         | 8,820 | \$                        | 1.63   | \$ 14,377 | \$ 14,377  |

| Add Extra Host Here (I) |              |    |      | Network |              |      | Line Connection |              |      | Transformation Connection |        |      | Total Line |
|-------------------------|--------------|----|------|---------|--------------|------|-----------------|--------------|------|---------------------------|--------|------|------------|
| Month                   | Units Billed |    | Rate | Amount  | Units Billed | Rate | Amount          | Units Billed | Rate | Amount                    | Amount |      |            |
| January                 | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| February                | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| March                   | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| April                   | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| May                     | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| June                    | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| July                    | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| August                  | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| September               | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| October                 | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| November                | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| December                | -            | \$ | -    | \$ -    | -            | \$   | -               | \$ -         | -    | \$                        | -      | \$ - | \$ -       |
| Total                   | -            | \$ | -    | \$ -    | -            |      | \$ -            | \$ -         | -    | \$                        | -      | \$ - | \$ -       |





The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) |              |      |        | Network      |      |        | Line Connection |      |        | Transformation Connection |   |    | Total Line |
|--------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|---|----|------------|
| Month                    | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Amount                    |   |    |            |
| January                  | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| February                 | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| March                    | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| April                    | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| May                      | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| June                     | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| July                     | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| August                   | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| September                | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| October                  | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| November                 | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| December                 | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |
| Total                    | -            | \$   | -      | \$           | -    | -      | -               | \$   | -      | \$                        | - | \$ | -          |

| Total  | Network      |         |           | Line Connection |        |        | Transformation Connection |         |           | Total Line |           |
|--|--------------|---------|-----------|-----------------|--------|--------|---------------------------|---------|-----------|------------|-----------|
| Month  | Units Billed | Rate    | Amount    | Units Billed    | Rate   | Amount | Units Billed              | Rate    | Amount    | Amount     |           |
| January  | 580          | \$3.33  | \$ 1,929  | -               | \$0.00 | \$ -   | 580                       | \$1.63  | \$ 945    | \$ 945     |           |
| February   | 581          | \$3.33  | \$ 1,933  | -               | \$0.00 | \$ -   | 581                       | \$1.63  | \$ 947    | \$ 947     |           |
| March  | 496          | \$3.33  | \$ 1,650  | -               | \$0.00 | \$ -   | 496                       | \$1.63  | \$ 808    | \$ 808     |           |
| April  | 533          | \$3.33  | \$ 1,773  | -               | \$0.00 | \$ -   | 533                       | \$1.63  | \$ 869    | \$ 869     |           |
| May  | 740          | \$3.33  | \$ 2,462  | -               | \$0.00 | \$ -   | 740                       | \$1.63  | \$ 1,206  | \$ 1,206   |           |
| June   | 833          | \$3.33  | \$ 2,771  | -               | \$0.00 | \$ -   | 833                       | \$1.63  | \$ 1,358  | \$ 1,358   |           |
| July   | 881          | \$3.33  | \$ 2,931  | -               | \$0.00 | \$ -   | 881                       | \$1.63  | \$ 1,436  | \$ 1,436   |           |
| August   | 1,867        | \$3.33  | \$ 6,211  | -               | \$0.00 | \$ -   | 1,867                     | \$1.63  | \$ 3,043  | \$ 3,043   |           |
| September  | 605          | \$3.33  | \$ 2,013  | -               | \$0.00 | \$ -   | 605                       | \$1.63  | \$ 986    | \$ 986     |           |
| October  | 527          | \$3.33  | \$ 1,753  | -               | \$0.00 | \$ -   | 527                       | \$1.63  | \$ 859    | \$ 859     |           |
| November   | 575          | \$3.33  | \$ 1,913  | -               | \$0.00 | \$ -   | 575                       | \$1.63  | \$ 937    | \$ 937     |           |
| December   | 602          | \$3.33  | \$ 2,003  | -               | \$0.00 | \$ -   | 602                       | \$1.63  | \$ 981    | \$ 981     |           |
| Total  | 8,820        | \$ 3.33 | \$ 29,340 | -               | \$ -   | \$ -   | 8,820                     | \$ 1.63 | \$ 14,377 | \$ 14,377  |           |
| Transformer Allowance Credit (if applicable)               |              |         |           |                 |        |        |                           |         |           |            | \$ -      |
| Total including deduction for Transformer Allowance Credit |              |         |           |                 |        |        |                           |         |           |            | \$ 14,377 |



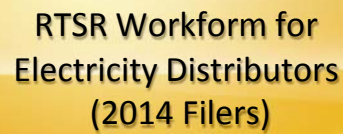
## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO      |              |           |        | Network      |           |        | Line Connection |           |        | Transformation Connection |  |  | Total Line |
|-----------|--------------|-----------|--------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|--|--|------------|
| Month     | Units Billed | Rate      | Amount | Units Billed | Rate      | Amount | Units Billed    | Rate      | Amount | Amount                    |  |  |            |
| January   | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| February  | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| March     | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| April     | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| May       | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| June      | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| July      | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| August    | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| September | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| October   | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| November  | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| December  | -            | \$ 3.6300 | \$ -   | -            | \$ 0.7500 | \$ -   | -               | \$ 1.8500 | \$ -   | \$ -                      |  |  |            |
| Total     | -            | \$ -      | \$ -   | -            | \$ -      | \$ -   | -               | \$ -      | \$ -   | \$ -                      |  |  |            |

| Hydro One |              |           |           | Network      |           |        | Line Connection |           |           | Transformation Connection |  |  | Total Line |
|-----------|--------------|-----------|-----------|--------------|-----------|--------|-----------------|-----------|-----------|---------------------------|--|--|------------|
| Month     | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount | Units Billed    | Rate      | Amount    | Amount                    |  |  |            |
| January   | 580          | \$ 3.3265 | \$ 1,929  | -            | \$ 0.7667 | \$ -   | 580             | \$ 1.6300 | \$ 945    | \$ 945                    |  |  |            |
| February  | 581          | \$ 3.3265 | \$ 1,933  | -            | \$ 0.7667 | \$ -   | 581             | \$ 1.6300 | \$ 947    | \$ 947                    |  |  |            |
| March     | 496          | \$ 3.3265 | \$ 1,650  | -            | \$ 0.7667 | \$ -   | 496             | \$ 1.6300 | \$ 808    | \$ 808                    |  |  |            |
| April     | 533          | \$ 3.3265 | \$ 1,773  | -            | \$ 0.7667 | \$ -   | 533             | \$ 1.6300 | \$ 869    | \$ 869                    |  |  |            |
| May       | 740          | \$ 3.3265 | \$ 2,462  | -            | \$ 0.7667 | \$ -   | 740             | \$ 1.6300 | \$ 1,206  | \$ 1,206                  |  |  |            |
| June      | 833          | \$ 3.3265 | \$ 2,771  | -            | \$ 0.7667 | \$ -   | 833             | \$ 1.6300 | \$ 1,358  | \$ 1,358                  |  |  |            |
| July      | 881          | \$ 3.3265 | \$ 2,931  | -            | \$ 0.7667 | \$ -   | 881             | \$ 1.6300 | \$ 1,436  | \$ 1,436                  |  |  |            |
| August    | 1,867        | \$ 3.3265 | \$ 6,211  | -            | \$ 0.7667 | \$ -   | 1,867           | \$ 1.6300 | \$ 3,043  | \$ 3,043                  |  |  |            |
| September | 605          | \$ 3.3265 | \$ 2,013  | -            | \$ 0.7667 | \$ -   | 605             | \$ 1.6300 | \$ 986    | \$ 986                    |  |  |            |
| October   | 527          | \$ 3.3265 | \$ 1,753  | -            | \$ 0.7667 | \$ -   | 527             | \$ 1.6300 | \$ 859    | \$ 859                    |  |  |            |
| November  | 575          | \$ 3.3265 | \$ 1,913  | -            | \$ 0.7667 | \$ -   | 575             | \$ 1.6300 | \$ 937    | \$ 937                    |  |  |            |
| December  | 602          | \$ 3.3265 | \$ 2,003  | -            | \$ 0.7667 | \$ -   | 602             | \$ 1.6300 | \$ 981    | \$ 981                    |  |  |            |
| Total     | 8,820        | \$ 3.33   | \$ 29,340 | -            | \$ -      | \$ -   | 8,820           | \$ 1.63   | \$ 14,377 | \$ 14,377                 |  |  |            |

| Add Extra Host Here (I) |              |      |        | Network      |      |        | Line Connection |      |        | Transformation Connection |  |  | Total Line |
|-------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|--|--|------------|
| Month                   | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Amount                    |  |  |            |
| January                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| February                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| March                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| April                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| May                     | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| June                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| July                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| August                  | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| September               | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| October                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| November                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| December                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |
| Total                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | \$ -                      |  |  |            |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) |              |      |        | Network      |      |        | Line Connection |      |        | Transformation Connection |      |   | Total Line |
|--------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|---|------------|
| Month                    | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Amount                    |      |   |            |
| January                  | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| February                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| March                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| April                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| May                      | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| June                     | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| July                     | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| August                   | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| September                | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| October                  | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| November                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| December                 | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |
| Total                    | -            | \$ - | \$ -   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | - |            |

| Total     | Network      |         |           | Line Connection |      |        | Transformation Connection |         |           | Total Line |        |
|-----------|--------------|---------|-----------|-----------------|------|--------|---------------------------|---------|-----------|------------|--------|
| Month     | Units Billed | Rate    | Amount    | Units Billed    | Rate | Amount | Units Billed              | Rate    | Amount    | Amount     |        |
| January   | 580          | \$ 3.33 | \$ 1,929  | -               | \$ - | \$ -   | 580                       | \$ 1.63 | \$ 945    | \$         | 945    |
| February  | 581          | \$ 3.33 | \$ 1,933  | -               | \$ - | \$ -   | 581                       | \$ 1.63 | \$ 947    | \$         | 947    |
| March     | 496          | \$ 3.33 | \$ 1,650  | -               | \$ - | \$ -   | 496                       | \$ 1.63 | \$ 808    | \$         | 808    |
| April     | 533          | \$ 3.33 | \$ 1,773  | -               | \$ - | \$ -   | 533                       | \$ 1.63 | \$ 869    | \$         | 869    |
| May       | 740          | \$ 3.33 | \$ 2,462  | -               | \$ - | \$ -   | 740                       | \$ 1.63 | \$ 1,206  | \$         | 1,206  |
| June      | 833          | \$ 3.33 | \$ 2,771  | -               | \$ - | \$ -   | 833                       | \$ 1.63 | \$ 1,358  | \$         | 1,358  |
| July      | 881          | \$ 3.33 | \$ 2,931  | -               | \$ - | \$ -   | 881                       | \$ 1.63 | \$ 1,436  | \$         | 1,436  |
| August    | 1,867        | \$ 3.33 | \$ 6,211  | -               | \$ - | \$ -   | 1,867                     | \$ 1.63 | \$ 3,043  | \$         | 3,043  |
| September | 605          | \$ 3.33 | \$ 2,013  | -               | \$ - | \$ -   | 605                       | \$ 1.63 | \$ 986    | \$         | 986    |
| October   | 527          | \$ 3.33 | \$ 1,753  | -               | \$ - | \$ -   | 527                       | \$ 1.63 | \$ 859    | \$         | 859    |
| November  | 575          | \$ 3.33 | \$ 1,913  | -               | \$ - | \$ -   | 575                       | \$ 1.63 | \$ 937    | \$         | 937    |
| December  | 602          | \$ 3.33 | \$ 2,003  | -               | \$ - | \$ -   | 602                       | \$ 1.63 | \$ 981    | \$         | 981    |
| Total     | 8,820        | \$ 3.33 | \$ 29,340 | -               | \$ - | \$ -   | 8,820                     | \$ 1.63 | \$ 14,377 | \$         | 14,377 |

|  |  |  |  |  |  |  |  |  |  |    |        |
|--|--|--|--|--|--|--|--|--|--|----|--------|
| Transformer Allowance Credit (if applicable)               |  |  |  |  |  |  |  |  |  | \$ | -      |
| Total including deduction for Transformer Allowance Credit |  |  |  |  |  |  |  |  |  | \$ | 14,377 |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class                      | Unit | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|---------------------------------|------|--------------------------|-----------------------------|----------------------------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential                     | kWh  | \$ 0.0071                | 1,424,662                   | -                          | \$ 10,115        | 39.6%              | \$ 11,620                       | <b>\$0.0082</b>             |
| General Service Less Than 50 kW | kWh  | \$ 0.0065                | 505,692                     | -                          | \$ 3,287         | 12.9%              | \$ 3,776                        | <b>\$0.0075</b>             |
| General Service 50 to 4,999 kW  | kW   | \$ 2.6614                | 1,652,160                   | 4,438                      | \$ 11,811        | 46.2%              | \$ 13,568                       | <b>\$3.0573</b>             |
| Street Lighting                 | kW   | \$ 2.0079                | 55,239                      | 163                        | \$ 327           | 1.3%               | \$ 376                          | <b>\$2.3066</b>             |
|                                 |      |                          |                             |                            | <b>\$ 25,541</b> |                    |                                 |                             |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class                      | Unit | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|---------------------------------|------|-----------------------------|-----------------------------|----------------------------|------------------|--------------------|---------------------------------|--------------------------------|
| Residential                     | kWh  | \$ 0.0038                   | 1,424,662                   | -                          | \$ 5,414         | 41.4%              | \$ 5,952                        | <b>\$0.0042</b>                |
| General Service Less Than 50 kW | kWh  | \$ 0.0033                   | 505,692                     | -                          | \$ 1,669         | 12.8%              | \$ 1,835                        | <b>\$0.0036</b>                |
| General Service 50 to 4,999 kW  | kW   | \$ 1.3134                   | 1,652,160                   | 4,438                      | \$ 5,829         | 44.6%              | \$ 6,408                        | <b>\$1.4439</b>                |
| Street Lighting                 | kW   | \$ 1.0160                   | 55,239                      | 163                        | \$ 166           | 1.3%               | \$ 182                          | <b>\$1.1170</b>                |
|                                 |      |                             |                             |                            | <b>\$ 13,077</b> |                    |                                 |                                |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class                      | Unit | Adjusted<br>RTSR-<br>Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount  | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network                |
|---------------------------------|------|------------------------------|-----------------------------|----------------------------|---|--------------------|----------------------------------|--|
| Residential                     | kWh  | \$0.0082                     | 1,424,662                   | -                          | 11,619.67   | 39.6%              | \$ 11,620                        | <span style="color: blue;">\$0.0082</span> |
| General Service Less Than 50 kW | kWh  | \$0.0075                     | 505,692                     | -                          | \$ 3,776  | 12.9%              | \$ 3,776                         | <span style="color: blue;">\$0.0075</span> |
| General Service 50 to 4,999 kW  | kW   | \$3.0573                     | 1,652,160                   | 4,438                      | \$ 13,568   | 46.2%              | \$ 13,568                        | <span style="color: blue;">\$3.0573</span> |
| Street Lighting                 | kW   | \$2.3066                     | 55,239                      | 163                        | \$ 376  | 1.3%               | \$ 376                           | <span style="color: blue;">\$2.3066</span> |
|                                 |      |                              |                             |                            | <span style="background-color: yellow;"><b>\$ 29,340</b></span> |                    |                                  |  |



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class                      | Unit |    | Adjusted<br>RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|---------------------------------|------|----|---------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|--------------------------------|
| Residential                     | kWh  | \$ | 0.0042                          | 1,424,662                   | -                          | \$ 5,952         | 41.4%              | \$ 5,952                         | \$ 0.0042                      |
| General Service Less Than 50 kW | kWh  | \$ | 0.0036                          | 505,692                     | -                          | \$ 1,835         | 12.8%              | \$ 1,835                         | \$ 0.0036                      |
| General Service 50 to 4,999 kW  | kW   | \$ | 1.4439                          | 1,652,160                   | 4,438                      | \$ 6,408         | 44.6%              | \$ 6,408                         | \$ 1.4439                      |
| Street Lighting                 | kW   | \$ | 1.1170                          | 55,239                      | 163                        | \$ 182           | 1.3%               | \$ 182                           | \$ 1.1170                      |
|                                 |      |    |                                 |                             |                            | <u>\$ 14,377</u> |                    |                                  |                                |



## RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

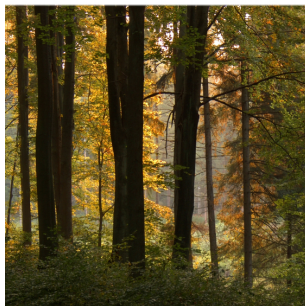
For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.  
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class                      | Unit | Proposed<br>RTSR Network |        | Proposed<br>RTSR<br>Connection |        |
|---------------------------------|------|--------------------------|--------|--------------------------------|--------|
| Residential                     | kWh  | \$                       | 0.0082 | \$                             | 0.0042 |
| General Service Less Than 50 kW | kWh  | \$                       | 0.0075 | \$                             | 0.0036 |
| General Service 50 to 4,999 kW  | kW   | \$                       | 3.0573 | \$                             | 1.4439 |
| Street Lighting                 | kW   | \$                       | 2.3066 | \$                             | 1.1170 |



Attachment I  
LRAMVA Support - CK

## Entegrus (Chatham-Kent) 2011-2012 LRAMVA



# Entegrus (Chatham-Kent) lost revenue related to Conservation and Demand Management

*2011-2012*



This document was prepared for Entegrus Powerlines by IndEco Strategic Consulting Inc.

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20 September 2013

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## Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove the disincentive to electricity local distribution companies (LDCs) from conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs, which would directly impact the LDC's revenue. The LRAM allows LDCs to be compensated for any lost revenue that may occur due to CDM programs in the LDC's service territory.

For the 2011-2014 CDM period, the Ontario Energy Board (OEB) has authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts an LDC may have included in the LDC's load forecast.<sup>1</sup>

Entegrus Powerlines is an amalgamation of Middlesex Power Distribution Corporation with Chatham-Kent Hydro that came into effect in 2012. Due to the timing of the merger, Entegrus (Chatham-Kent) and Entegrus (MPDC) will be dealt with separately for LRAMVA purposes.

Entegrus has contracted with the Ontario Power Authority (OPA) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period.

As part of Entegrus (Chatham-Kent)'s 2012 Incentive Regulation Mechanism (IRM) application, Entegrus (Chatham-Kent) submitted an LRAM claim for the lost revenue in 2009 to April 30, 2012 associated with CDM activities from 2009-2010. The OEB approved the LRAM claim for 2009 programs in calendar year 2009.

Entegrus (Chatham-Kent) did not submit a claim for lost revenues from 2011 programs in its 2013 IRM application. This report involves a determination of the variance account balance for the following revenue losses:

- Lost revenues in 2011 related to programs offered in 2011
- Lost revenues in 2012 related to programs offered in 2011
- Lost revenues in 2012 related to programs offered in 2012
- The carrying charges on the above lost revenues through December 2012.

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<sup>1</sup> *Guidelines for Electricity Distributor Conservation and Demand Management*. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

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## Methodology

In principle, the determination of lost revenues is a simple calculation:

$$LR = (\text{CDM savings} - \text{CDM savings in the load forecast}) * \text{rate}$$

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM savings, the different time periods of savings data and the rate year, and the need to determine carrying charges on the lost revenues.

### *CDM savings*

In 2011 and 2012, Entegrus (Chatham-Kent) offered provincial programs that were offered in partnership with the Ontario Power Authority (OPA). Entegrus (Chatham-Kent) did not offer custom programs beyond the OPA programs.

### *OPA evaluation results*

The OPA performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings by initiative within program group (residential, business, industrial and low-income). Peak load reductions are also calculated, and reported in the same way.

Provincial results are allocated to individual LDCs based on their individual performance where possible, or through an allocation process.

The OPA reports energy savings and peak demand reductions, by initiative in the current year, adjustments to the previous year, based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period. The savings and demand reductions for a particular year for a number of programs persist in the following years up to and including 2014. The savings and demand reductions for demand response programs do not persist beyond the year in which those particular savings and demand reductions occur.

For some programs, savings or demand reductions in a particular year persist into subsequent years, but do not persist fully through 2014. In these cases, the OPA was requested to provide estimates by year of the persistence of savings or reductions in each year.

These are the best, most definitive and defensible estimates of savings associated with these programs, and incorporate the most appropriate estimates of savings from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.



### *Allocating savings to rate classes*

The OPA reports results by ‘program’, within four main programs: residential, business, industrial and low-income. These only partially map onto rate classes. For initiatives that apply to more than one rate class, Entegrus staff estimated the split by rate class, drawing on participant-specific information where available.

### *Adjustments for savings that do not affect revenues*

As previously mentioned, the OPA reports both energy savings and reductions in [system] peak demand. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer’s monthly peak kilowatt use. For rate classes where the customer is charged for distribution by energy use (kWh), the OPA-reported energy savings are directly relevant.

For customer classes where the LDC charges for distribution based on the customer’s peak monthly demand (kW in the month), the system peak reductions are only partially relevant. For initiatives like lighting upgrades in businesses operating during normal business hours, the peak demand reductions are likely to be maintained throughout the year, including during the customer’s monthly peaks, and so may be used to estimate lost revenue. For other programs, in particular demand response programs, the customer’s monthly peak may not correspond to the system’s peak. Further, even if they are coincident, if a demand response event is called, and the customer’s monthly peak is shaved, it is likely that the customer’s second highest peak in the month is only slightly less than their highest peak. Thus, the impact on distribution revenues of the demand response program is likely to be minimal, and is assumed to have zero impact on lost load.

Thus, no distribution revenues are estimated to be lost from large general service customers’ participation in demand response programs.

### *Load reductions accounted for in the load forecast*

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs, to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the savings accounted for in the load forecast and the savings attributable to the programs.

### *Overall impact of CDM on load, by rate class*

The overall impact of CDM energy savings and demand reductions on load is calculated from the OPA energy savings and peak demand reductions, allocated by rate class, and adjusted for differences between system peak reductions and customer monthly peak reduction. Finally the difference is calculated between the overall estimated

impact on loads and the load reductions attributable to CDM that were captured in the most recent load forecast.

### *Distribution rates*

Lost revenues for the LDC associated with CDM arise from reductions in the volumetric distribution rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges, or are just pass-throughs for the utility, so do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the volumetric distribution charges, where applicable.

For most electricity distribution utilities in Ontario, including Entegrus (Chatham-Kent), distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported for the calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four twelfths of the previous year's rate (for January through April), and eight twelfths of the current year's rate (for May through December).

### *Lost revenues*

Lost revenues in a particular rate class are the product of the savings or demand reductions in that class, less what was accounted for in the load forecast, multiplied by the average rate for that class in the calendar year for which the energy savings or demand reductions were reported.<sup>2</sup>

These lost revenue are reported by the LDC in their financial statements in Account 1568, and the associated rate class-specific sub-accounts.

### *Carrying charges*

Because these revenues are lost throughout the year, and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB, and published on the Board's website. The carrying charges are simple interest, not compounded and are calculated on the monthly lost revenue balance. Because OPA final savings estimated are reported annually, and monthly estimates are not available, the incremental savings are assumed to be equally distributed across the months. So 1/12 of the annual savings are allocated to January, and 12/12 of the annual savings to December.

Carrying charges accrue from the time of the savings, until disposition.

---

<sup>2</sup> Where distribution rates are monthly rates for the peak kW in that month, the annual loss of revenue is the monthly rate times the number of months it applies to – usually twelve.

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## Results

Following the methodology described above, lost revenues were calculated for Entegrus (Chatham-Kent).

### *CDM savings*

#### *OPA evaluation results*

CDM savings reported by the OPA are in Appendix A. The Appendix consists of the following tables:

- The verified final 2011 results for Chatham-Kent Hydro are shown in Table 5<sup>3</sup>
- The verified final 2012 results for Entegrus as a whole are shown in Table 1
- The adjustments to verified final 2011 results for Entegrus (Chatham-Kent) are shown in Table 2.<sup>4</sup>

The gross savings were not provided by the OPA in the 2012 final verified results. For the purposes of estimating lost revenues, only net savings are relevant.

Table A-1 in Appendix A shows the estimated persistence of the 2011 savings into future years. Table A-2 in Appendix A shows the estimated persistence of the 2012 savings into future years. Table A-3 in Appendix A shows the estimated persistence of the 2011 adjustments into future years. For programs that have persistence into future years and persistence is not equal to the savings or adjustments in the first year, the savings or adjustments are assumed to persist until the end of 2013. Any drop in persistence that is indicated by the cumulative totals provided by the OPA is assumed to occur in 2014. Actual persistence numbers for these programs have been requested from the OPA, but have not been received as yet.

The OPA provided 2011 results for Chatham-Kent Hydro and Middlesex Power Distribution Corporation separately, but provided 2012 results and 2011 adjustments for Entegrus as a whole. The percentage of load in each rate class in 2012 was used to allocate the savings and adjustments between the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation. The percentage allocation of load (in kW or kWh, depending on the billing units of each rate class) by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation is shown in Table A-4 in Appendix A. Where rate classes match, the totals do not always add up to 100%, as Entegrus also includes two very small additional amalgamated previous service

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<sup>3</sup> Tables are taken directly from OPA reports, along with table numbering.

<sup>4</sup> *Entegrus OPA Annual CDM Report 2012 - Final Verified Results*. Ontario Power Authority. August 30, 2013.

territories of Dutton and Newbury. The populations in both Dutton and Newbury are so small that it was assumed that they did not significantly contribute to CDM results.

### *Allocating savings to rate classes*

Entegrus (Chatham-Kent) provided information on the allocation of savings to rate classes. In most cases, the allocation is straightforward. Initiatives that can span multiple rate classes include Retrofit, Building Commissioning, New Construction, Energy Audit, Demand Response 3, Process & Systems Upgrades, Monitoring & Targeting, Energy Manager, Electricity Retrofit Incentive Program and High Performance New Construction. No allocation was provided for programs for which Entegrus (Chatham-Kent) has no program savings.

Different rate classes bill customers in different volumetric units, either kilowatt hours, or customer peak monthly kilowatts. The rate classes and billing unit for Entegrus (Chatham-Kent) are:

- Residential (kWh)
- GS <50 kW(kWh)
- GS 50 to 999 kW (kW)
- GS 1,000 TO 4,999 kW (kW)
- Intermediate with Self Generation (kW)
- Unmetered Scattered Load (kWh)
- Standby Power (kW)
- Sentinel Lighting (kW)
- Street Lighting (kW)
- Microfit Generator (NA)

Table B-1 in Appendix B shows the percentage allocation by rate class for initiatives in 2011. Table B-2 in Appendix B shows the percentage allocation by rate class for initiatives in 2012.

### *Adjustments for savings that do not affect revenues*

The only adjustments relate to rate classes that are billed by customer peak kilowatt in the month. The only initiative that is affected is the Demand Response 3 program, for which no lost revenues are attributed to the reported demand reductions.

### *Load reductions accounted for in the load forecast*

Entegrus (Chatham-Kent)'s last cost of service application was filed in 2010. The load forecast associated with that application did not account for load losses from 2011 – 2014 CDM programs.

### *Overall impact of CDM on load, by rate class*

Multiplying the energy savings and demand reduction reported for Entegrus (Chatham-Kent) for each program by the allocation by rate class provides the impact on load of that CDM program within the appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class, with adjustments for savings that do not affect revenue provides the overall impact of CDM on load by rate class.

Table B-4 in Appendix B shows the overall impact of CDM on load, by rate class for 2011.

Table B-5 in Appendix B shows the overall impact of CDM on load, by rate class for 2012.

### *Distribution rates*

The distribution rates that impact lost revenue for each rate class for Entegrus (Chatham-Kent) are shown in Table C-1 in Appendix C. The distribution rates for the period from 1 May of each year to 30 April of the next year are pro-rated by number of months to each calendar year in the 2011 to 2014 time period.

### *Lost revenues*

The lost revenues for each year by rate class for Entegrus (Chatham-Kent) calculated from final CDM program results are shown in Table C-2 in Appendix C. The lost revenue for 2011 is based on the CDM program savings and the adjustments to the 2011 results allocated by rate class and multiplied by the 2011 rate for that rate class. The lost revenue for 2012 is based on the 2012 CDM program savings and persistence of the 2011 program savings in 2012 allocated by rate class and multiplied by the 2012 rate for that rate class.

The lost revenues for 2011 and 2012 are based on final verified results provided by the OPA.

### *Carrying charges*

The monthly carrying charges by rate class on Entegrus (Chatham-Kent)'s lost revenue are shown in Table C-3 in Appendix C. The carrying charges are reported monthly, from the time the lost revenues resulted, through to December 31, 2012.

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## Conclusions

The LRAMVA balance at the end of December 2012 for Entegrus (Chatham-Kent) that includes results from 2011 and 2012 CDM programs is \$84,063. The total carrying charges on this LRAMVA balance accumulated to December 31, 2012 are \$817.20. These balances are attributable to individual rate classes according to the following table:

| Rate class           | LRAMVA             | Carrying charges | Total              |
|----------------------|--------------------|------------------|--------------------|
| Residential          | \$19,409.95        | \$233.67         | \$19,643.62        |
| GS < 50 kW           | \$39,874.61        | \$355.12         | \$40,229.73        |
| GS 50 to 999 kW      | \$18,321.53        | \$184.24         | \$18,505.77        |
| GS 1,000 TO 4,999 kW | \$6,457.19         | \$44.17          | \$6,501.36         |
| <b>Total</b>         | <b>\$84,063.28</b> | <b>\$817.20</b>  | <b>\$84,880.48</b> |

NOTE: There is no LRAMVA or carrying charge associated with rate classes not included in this table.

---

## Appendix A.CDM savings reported by the OPA

| Table 5: Summarized Program Results                            |  |                                      |                                  |                                      |                                  |                     |                |  |  |  |  |
|--|--|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|---------------------|----------------|--|--|--|--|
| Program  |  | Gross Savings                        |                                  |                                      |                                  |                     |                | Net Savings  |  | Contribution to Targets                                      |  |
|  |  | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |                     |                | Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014 | Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh) |  |  |
| Consumer Program Total   |  | 517                                  | 1,310,880                        |                                      |                                  |                     | 324            | 887,339  | 303  | 1,547,344  |  |
| Business Program Total   |  | 153                                  | 701,425                          |                                      |                                  |                     | 127            | 548,342  | 121  | 2,177,815  |  |
| Industrial Program Total                                       |  | 784                                  | 130,039                          |                                      |                                  |                     | 659            | 108,288  | 10   | 318,877  |  |
| Home Assistance Program Total                                  |  | 0                                    | 0                                |                                      |                                  |                     | 0              | 0  | 0  | 0  |  |
| Pre-2011 Programs completed in 2011 Total                      |  | 168                                  | 1,073,246                        |                                      |                                  |                     | 93             | 598,360  | 93   | 2,393,441  |  |
| Total OPA Contracted Province-Wide CDM Programs                |  | 1,622                                | 3,215,591                        |                                      |                                  |                     | 1,202          | 2,142,329  | 527  | 8,437,477  |  |
| #  | Initiative   | Realization Rate                     |                                  | Gross Savings                        |                                  | Net-to-Gross Ratio  |                | Net Savings  |  | Contribution to Targets                                      |  |
|  |  | Peak Demand Savings                  | Energy Savings                   | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Peak Demand Savings | Energy Savings | Incremental Peak Demand Savings (kW)                         | Incremental Energy Savings (kWh)                               | Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014 | Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh) |
| Consumer Program   |  |                                      |                                  |                                      |                                  |                     |                |  |  |  |  |
| 1  | Appliance Retirement   | 100%                                 | 100%                             | 35                                   | 253,848                          | 51%                 | 52%            | 18   | 128,583  | 17   | 514,127  |
| 2  | Appliance Exchange   | 100%                                 | 100%                             | 4                                    | 4,378                            | 52%                 | 52%            | 2  | 2,256  | 0  | 7,362  |
| 3  | HVAC Incentives  | 100%                                 | 100%                             | 444                                  | 799,535                          | 61%                 | 60%            | 269  | 479,102  | 269  | 1,916,407  |
| 4  | Conservation Instant Coupon Booklet  | 100%                                 | 100%                             | 6                                    | 97,953                           | 114%                | 111%           | 7  | 107,884  | 7  | 431,537  |
| 5  | Bi-Annual Retailer Event   | 100%                                 | 100%                             | 9                                    | 155,117                          | 113%                | 110%           | 10   | 169,465  | 10   | 677,861  |
| 6  | Retailer Co-op   | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 7  | Residential Demand Response  | 0%                                   | 0%                               | 19                                   | 49                               | -                   | -              | 19   | 49   | 0  | 49   |
| 8  | Residential New Construction   | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| Business Program   |  |                                      |                                  |                                      |                                  |                     |                |  |  |  |  |
| 9  | Efficiency: Equipment Replacement  | 92%                                  | 125%                             | 111                                  | 584,822                          | 74%                 | 75%            | 82   | 440,071  | 82   | 1,760,284  |
| 10   | Direct Install Lighting  | 108%                                 | 90%                              | 42                                   | 116,603                          | 93%                 | 93%            | 45   | 108,271  | 39   | 417,531  |
| 11   | Existing Building Commissioning Incentive                                      | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 12   | New Construction and Major Renovation Incentive                                | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 13   | Energy Audit   | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 14   | Commercial Demand Response (part of the Residential program schedule)          | 0%                                   | 0%                               | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 15   | Demand Response 3 (part of the Industrial program schedule)                    | 76%                                  | 100%                             | 0                                    | 0                                | n/a                 | n/a            | 0  | 0  | 0  | 0  |
| Industrial Program   |  |                                      |                                  |                                      |                                  |                     |                |  |  |  |  |
| 16   | Process & System Upgrades  | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 17   | Monitoring & Targeting   | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 18   | Energy Manager   | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 19   | Efficiency: Equipment Replacement Incentive (part of the C&I program schedule) | 94%                                  | 135%                             | 14                                   | 91,947                           | 74%                 | 76%            | 10   | 70,196   | 10   | 280,785  |
| 20   | Demand Response 3  | 84%                                  | 100%                             | 770                                  | 38,091                           | n/a                 | n/a            | 649  | 38,091   | 0  | 38,091   |
| Home Assistance Program  |  |                                      |                                  |                                      |                                  |                     |                |  |  |  |  |
| 21   | Home Assistance Program  | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| Pre-2011 Programs completed in 2011                            |  |                                      |                                  |                                      |                                  |                     |                |  |  |  |  |
| 22   | Electricity Retrofits Incentive Program  | 85%                                  | 86%                              | 167                                  | 1,067,674                        | 56%                 | 56%            | 92   | 595,574  | 92   | 2,382,295  |
| 23   | High Performance New Construction  | 100%                                 | 100%                             | 1                                    | 5,573                            | 50%                 | 50%            | 1  | 2,786  | 1  | 11,145   |
| 24   | Toronto Comprehensive  | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 25   | Multifamily Energy Efficiency Rebates  | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 26   | Quata Centre Incentive Program   | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| 27   | EnWin Green Suites   | -                                    | -                                | 0                                    | 0                                | -                   | -              | 0  | 0  | 0  | 0  |
| Assumes demand response resources have a persistence of 1 year |  |                                      |                                  |                                      |                                  |                     |                |  |  |  |  |

Assumes demand response resources have a persistence of 1 year



Table 1: ENTEGRUS Initiative and Program Level Savings by Year (Scenario 1)

| Initiative   | Unit       | Incremental Activity<br>(new program activity occurring within the<br>specified reporting period) |       |      |      | Net Incremental Peak Demand Savings (kW)<br>(new peak demand savings from activity within the<br>specified reporting period) |       |      |      | Net Incremental Energy Savings (kWh)<br>(new energy savings from activity within the specified<br>reporting period) |           |      |      | Program-to-Date Verified Progress to Target<br>(excludes DR) |   |
|--|------------|---|-------|------|------|--|-------|------|------|---|-----------|------|------|--|---|
|  |            | 2011  | 2012  | 2013 | 2014 | 2011   | 2012  | 2013 | 2014 | 2011  | 2012      | 2013 | 2014 | 2014 Net Annual Peak<br>Demand Savings (kW)                  | 2011-2014 Net<br>Cumulative Energy<br>Savings (kWh) |
|  |            |   |       |      |      |  |       |      |      |   |           |      |      | 2014   | 2014  |
| Consumer Program   |            |   |       |      |      |  |       |      |      |   |           |      |      |  |   |
| Appliance Retirement   | Appliances | 421   | 301   |      |      | 24   | 18    |      |      | 177,892   | 119,701   |      |      | 41   | 1,070,468   |
| Appliance Exchange   | Appliances | 32  | 28    |      |      | 3  | 4     |      |      | 3,098   | 7,322     |      |      | 5  | 32,200  |
| HVAC Incentives  | Equipment  | 1,186   | 848   |      |      | 318  | 182   |      |      | 569,794   | 303,127   |      |      | 499  | 3,188,557   |
| Conservation Instant Coupon Booklet  | Items      | 3,660   | 223   |      |      | 9  | 2     |      |      | 136,065   | 10,104    |      |      | 10   | 574,570   |
| Bi-Annual Retailer Event   | Items      | 6,289   | 7,666 |      |      | 12   | 11    |      |      | 212,360   | 193,530   |      |      | 23   | 1,430,032   |
| Retailer Co-op   | Items      | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Residential Demand Response (switch/pstat)   | Devices    | 232   | 0     |      |      | 130  | 0     |      |      | 336   | 0         |      |      | 0  | 336   |
| Residential Demand Response (IHD)  | Devices    | 0   | 0     |      |      | 0  |       |      |      | 0   |           |      |      |  |   |
| Residential New Construction   | Homes      | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Consumer Program Total   |            |   |       |      |      | 495  | 216   |      |      | 1,099,545   | 633,784   |      |      | 578  | 6,296,163   |
| Business Program   |            |   |       |      |      |  |       |      |      |   |           |      |      |  |   |
| Retrofit   | Projects   | 39  | 74    |      |      | 112  | 711   |      |      | 520,887   | 4,149,424 |      |      | 787  | 14,390,883  |
| Direct Install Lighting  | Projects   | 51  | 249   |      |      | 58   | 201   |      |      | 144,062   | 782,496   |      |      | 244  | 2,873,223   |
| Building Commissioning   | Buildings  | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| New Construction   | Buildings  | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Energy Audit   | Audits     | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Small Commercial Demand Response   | Devices    | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Small Commercial Demand Response (IHD)   | Devices    | 0   | 0     |      |      | 0  |       |      |      | 0   |           |      |      | 0  | 0   |
| Demand Response 3  | Facilities | 1   | 1     |      |      | 68   | 68    |      |      | 2,636   | 984       |      |      | 0  | 3,620   |
| Business Program Total   |            |   |       |      |      | 237  | 980   |      |      | 667,585   | 4,932,904 |      |      | 1,032  | 17,267,726  |
| Industrial Program   |            |   |       |      |      |  |       |      |      |   |           |      |      |  |   |
| Process & System Upgrades  | Projects   | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Monitoring & Targeting   | Projects   | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Energy Manager   | Projects   | 0   | 2     |      |      | 0  | 141   |      |      | 0   | 246,600   |      |      | 141  | 739,800   |
| Retrofit   | Projects   | 4   |       |      |      | 10   |       |      |      | 70,196  |           |      |      | 10   | 280,785   |
| Demand Response 3  | Facilities | 2   | 0     |      |      | 754  | 0     |      |      | 44,275  | 0         |      |      | 0  | 44,275  |
| Industrial Program Total   |            |   |       |      |      | 765  | 141   |      |      | 114,471   | 246,600   |      |      | 152  | 1,064,860   |
| Home Assistance Program  |            |   |       |      |      |  |       |      |      |   |           |      |      |  |   |
| Home Assistance Program  | Homes      | 0   | 163   |      |      | 0  | 18    |      |      | 0   | 228,459   |      |      | 18   | 685,377   |
| Home Assistance Program Total  |            |   |       |      |      | 0  | 18    |      |      | 0   | 228,459   |      |      | 18   | 685,377   |
| Pre-2011 Programs completed in 2011  |            |   |       |      |      |  |       |      |      |   |           |      |      |  |   |
| Electricity Retrofit Incentive Program   | Projects   | 18  | 0     |      |      | 111  | 0     |      |      | 707,984   | 0         |      |      | 111  | 2,831,935   |
| High Performance New Construction  | Projects   | 0   | 0     |      |      | 1  | 1     |      |      | 2,786   | 791       |      |      | 1  | 13,519  |
| Toronto Comprehensive  | Projects   | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Multifamily Energy Efficiency Rebates  | Projects   | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| LDC Custom Programs  | Projects   | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Pre-2011 Programs completed in 2011 Total  |            |   |       |      |      | 112  | 1     |      |      | 710,770   | 791       |      |      | 113  | 2,845,454   |
| Other  |            |   |       |      |      |  |       |      |      |   |           |      |      |  |   |
| Program Enabled Savings  | Projects   | 0   | 0     |      |      | 0  | 0     |      |      | 0   | 0         |      |      | 0  | 0   |
| Time-of-Use Savings  | Homes      |   |       |      |      |  |       |      |      |   |           |      |      |  |   |
| Other Total  |            |   |       |      |      |  | 0     |      |      |   | 0         |      |      | 0  | 0   |
| Adjustments to Previous Year's Verified Results  |            |   |       |      |      |  | -26   |      |      |   | -3,240    |      |      | -27  | -14,890   |
| Energy Efficiency Total  |            |   |       |      |      | 657  | 1,288 |      |      | 2,545,124   | 6,041,553 |      |      | 1,892  | 28,111,349  |
| Demand Response Total (Scenario 1)   |            |   |       |      |      | 952  | 68    |      |      | 47,247  | 984       |      |      | 0  | 48,231  |
| OPA-Contracted LDC Portfolio Total (inc. Adjustments)  |            |   |       |      |      | 1,609  | 1,329 |      |      | 2,592,371   | 6,039,297 |      |      | 1,865  | 28,144,690  |
| Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.<br><br>Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings. |            |   |       |      |      |  |       |      |      | Full OEB Target:  |           |      |      | 12,120   | 46,530,000  |
|  |            |   |       |      |      |  |       |      |      | % of Full OEB Target Achieved to Date (Scenario 1):   |           |      |      | 15.4%  | 60.5%   |

Table 2: Adjustments to ENTEGRUS Verified Results due to Errors or Omissions (Scenario 1)

| Initiative                                       | Unit       | Incremental Activity<br>(new program activity occurring within the specified reporting period) |      |      |      | Net Incremental Peak Demand Savings (kW)<br>(new peak demand savings from activity within the specified reporting period) |      |      |      | Net Incremental Energy Savings (kWh)<br>(new energy savings from activity within the specified reporting period) |      |      |      | Program-to-Date Verified Progress to Target (excludes DR) |   |
|--|------------|--|------|------|------|---|------|------|------|--|------|------|------|---|---|
|  |            | 2011   | 2012 | 2013 | 2014 | 2011  | 2012 | 2013 | 2014 | 2011   | 2012 | 2013 | 2014 | 2014 Net Annual Peak Demand Savings (kW)<br>2014          | 2011-2014 Net Cumulative Energy Savings (kWh)<br>2014 |
| Consumer Program                                 |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Appliance Retirement                             | Appliances | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Appliance Exchange                               | Appliances | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| HVAC Incentives                                  | Equipment  | -145   |      |      |      | -39   |      |      |      | -69,288  |      |      |      | -39   | -277,153  |
| Conservation Instant Coupon Booklet              | Items      | 59   |      |      |      | 0   |      |      |      | 1,992  |      |      |      | 0   | 7,968   |
| Bi-Annual Retailer Event                         | Items      | 591  |      |      |      | 1   |      |      |      | 15,778   |      |      |      | 1   | 63,111  |
| Retailer Co-op                                   | Items      | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Residential Demand Response (switch/pstat)*      | Devices    | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Residential Demand Response (IHD)                | Devices    | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Residential New Construction                     | Homes      | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Consumer Program Total                           |            |  |      |      |      | -38   |      |      |      | -51,519  |      |      |      | -38   | -206,074  |
| Business Program                                 |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Retrofit   | Projects   | 4  |      |      |      | 10  |      |      |      | 41,693   |      |      |      | 10  | 166,773   |
| Direct Install Lighting                          | Projects   | 2  |      |      |      | 2   |      |      |      | 6,585  |      |      |      | 1   | 24,411  |
| Building Commissioning                           | Buildings  | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| New Construction                                 | Buildings  | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Energy Audit                                     | Audits     | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Small Commercial Demand Response (switch/pstat)* | Devices    | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Small Commercial Demand Response (IHD)           | Devices    | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Demand Response 3*                               | Facilities | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Business Program Total                           |            |  |      |      |      | 12  |      |      |      | 48,278   |      |      |      | 11  | 191,185   |
| Industrial Program                               |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Process & System Upgrades                        | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Monitoring & Targeting                           | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Energy Manager                                   | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Retrofit   | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Demand Response 3*                               | Facilities | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Industrial Program Total                         |            |  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Home Assistance Program                          |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Home Assistance Program                          | Homes      | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Home Assistance Program Total                    |            |  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Pre-2011 Programs completed in 2011              |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Electricity Retrofit Incentive Program           | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| High Performance New Construction                | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Toronto Comprehensive                            | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Multifamily Energy Efficiency Rebates            | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| LDC Custom Programs                              | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Pre-2011 Programs completed in 2011 Total        |            |  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Other  |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Program Enabled Savings                          | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Time-of-Use Savings                              | Homes      |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Other Total                                      |            |  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Adjustments to Previous Year's Verified Results  |            |  |      |      |      | -26   |      |      |      | -3,240   |      |      |      | -27   | -14,890   |

\* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table A-1: Estimated persistence of 2011 savings into future years

|                                     |   | Persistence of 2011 savings          |                                  |                                      |                                  |                                      |                                  |
|-------------------------------------|---|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|
|                                     |   | 2012                                 |                                  | 2013                                 |                                  | 2014                                 |                                  |
| #                                   | Initiative                                      | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| Consumer Program                    |   |                                      |                                  |                                      |                                  |                                      |                                  |
| 1                                   | Appliance                                       | 18                                   | 128,583                          | 18                                   | 128,583                          | 17                                   | 128,378                          |
| 2                                   | Appliance Exchange                              | 2                                    | 2,256                            | 2                                    | 2,256                            |                                      | 594                              |
| 3                                   | HVAC Incentives                                 | 269                                  | 479,102                          | 269                                  | 479,102                          | 269                                  | 479,102                          |
| 4                                   | Conservation Instant Coupon Booklet             | 7                                    | 107,884                          | 7                                    | 107,884                          | 7                                    | 107,884                          |
| 5                                   | Bi-Annual Retailer Event                        | 10                                   | 169,465                          | 10                                   | 169,465                          | 10                                   | 169,465                          |
| 6                                   | Retailer Co-Op                                  |                                      |                                  |                                      |                                  |                                      |                                  |
| 7                                   | Residential Demand Response                     |                                      |                                  |                                      |                                  |                                      |                                  |
| 8                                   | Residential Demand Response (IHD)               |                                      |                                  |                                      |                                  |                                      |                                  |
| 9                                   | Residential New Construction                    |                                      |                                  |                                      |                                  |                                      |                                  |
| Business Program                    |   |                                      |                                  |                                      |                                  |                                      |                                  |
| 10                                  | Retrofit  | 82                                   | 440,071                          | 82                                   | 440,071                          | 82                                   | 440,071                          |
| 11                                  | Direct Install Lighting                         | 45                                   | 108,271                          | 45                                   | 108,271                          | 39                                   | 92,718                           |
| 12                                  | Building Commissioning                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 13                                  | New Construction                                |                                      |                                  |                                      |                                  |                                      |                                  |
| 14                                  | Energy Audit                                    |                                      |                                  |                                      |                                  |                                      |                                  |
| 15                                  | Small Commercial Demand Response (switch/pstat) |                                      |                                  |                                      |                                  |                                      |                                  |
| 16                                  | Small Commercial Demand Response (IHD)          |                                      |                                  |                                      |                                  |                                      |                                  |
| 17                                  | Demand Response 3                               |                                      |                                  |                                      |                                  |                                      |                                  |
| Industrial Program                  |   |                                      |                                  |                                      |                                  |                                      |                                  |
| 18                                  | Process & System Upgrades                       |                                      |                                  |                                      |                                  |                                      |                                  |
| 19                                  | Monitoring & Targeting                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 20                                  | Energy Manager                                  |                                      |                                  |                                      |                                  |                                      |                                  |
| 21                                  | Retrofit  | 10                                   | 70,196                           | 10                                   | 70,196                           | 10                                   | 70,197                           |
| 22                                  | Demand Response 3                               |                                      |                                  |                                      |                                  |                                      |                                  |
| Home Assistance Program             |   |                                      |                                  |                                      |                                  |                                      |                                  |
| 23                                  | Home Assistance Program                         |                                      |                                  |                                      |                                  |                                      |                                  |
| Pre-2011 Programs completed in 2011 |   |                                      |                                  |                                      |                                  |                                      |                                  |
| 24                                  | Electricity Retrofit Incentive Program          | 92                                   | 595,574                          | 92                                   | 595,574                          | 92                                   | 595,574                          |
| 25                                  | High Performance New Construction               | 1                                    | 2,786                            | 1                                    | 2,786                            | 1                                    | 2,786                            |

Note: Persistence is based on net incremental and program-to-date contributions to 2014 targets reported by the OPA. Some program results do not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the saving in the first year, the savings are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014.

Table A-2: Estimated persistence of 2012 savings into future years

| Persistence of 2012 savings         |   |                                      |                                  |                                      |                                  |
|-------------------------------------|---|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|
|                                     |   | 2013                                 | 2014                             |                                      |                                  |
| #                                   | Initiative                                      | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| Consumer Program                    |   |                                      |                                  |                                      |                                  |
| 1                                   | Appliance Replacement                           | 18                                   | 119,701                          | 17                                   | 119,701                          |
| 2                                   | Appliance Exchange                              | 4                                    | 7,322                            | 5                                    | 7,322                            |
| 3                                   | HVAC Incentives                                 | 182                                  | 303,127                          | 182                                  | 303,127                          |
| 4                                   | Conservation Instant Coupon Booklet             | 2                                    | 10,104                           | 2                                    | 10,104                           |
| 5                                   | Bi-Annual Retailer Event                        | 11                                   | 193,530                          | 11                                   | 193,530                          |
| 6                                   | Retailer Co-Op                                  |                                      |                                  |                                      |                                  |
| 7                                   | Residential Demand Response (switch/pstat)      |                                      |                                  |                                      |                                  |
| 8                                   | Residential Demand Response (IHD)               |                                      |                                  |                                      |                                  |
| 9                                   | Residential New Construction                    |                                      |                                  |                                      |                                  |
| Business Program                    |   |                                      |                                  |                                      |                                  |
| 10                                  | Retrofit  | 711                                  | 4,149,424                        | 675                                  | 4,008,488                        |
| 11                                  | Direct Install Lighting                         | 201                                  | 782,496                          | 196                                  | 761,671                          |
| 12                                  | Building Commissioning                          |                                      |                                  |                                      |                                  |
| 13                                  | New Construction                                |                                      |                                  |                                      |                                  |
| 14                                  | Energy Audit                                    |                                      |                                  |                                      |                                  |
| 15                                  | Small Commercial Demand Response (switch/pstat) |                                      |                                  |                                      |                                  |
| 16                                  | Small Commercial Demand Response (IHD)          |                                      |                                  |                                      |                                  |
| 17                                  | Demand Response 3                               |                                      |                                  |                                      |                                  |
| Industrial Program                  |   |                                      |                                  |                                      |                                  |
| 18                                  | Process & System Upgrades                       |                                      |                                  |                                      |                                  |
| 19                                  | Monitoring & Targeting                          |                                      |                                  |                                      |                                  |
| 20                                  | Energy Manager                                  | 141                                  | 246,600                          | 141                                  | 246,600                          |
| 21                                  | Retrofit  |                                      |                                  |                                      |                                  |
| 22                                  | Demand Response 3                               |                                      |                                  |                                      |                                  |
| Home Assistance Program             |   |                                      |                                  |                                      |                                  |
| 23                                  | Home Assistance Program                         | 18                                   | 228,459                          | 18                                   | 228,459                          |
| Pre-2011 Programs completed in 2011 |   |                                      |                                  |                                      |                                  |
| 24                                  | Electricity Retrofit Incentive Program          |                                      |                                  |                                      |                                  |
| 25                                  | High Performance New Construction               | 1                                    | 791                              | 1                                    | 791                              |

Note: Persistence is based on net incremental and program-to-date contributions to 2014 targets reported by the OPA. Some program results do not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the saving in the first year, the savings are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014.

Table A-3: Estimated persistence of 2011 adjustments into future years

| # Initiative                                       | Persistence of 2011 adjustments      |                                  |                                      |                                  |                                      |                                  |
|--|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|
|  | 2012                                 |                                  | 2013                                 |                                  | 2014                                 |                                  |
|  | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| <b>Consumer Program</b>                            |                                      |                                  |                                      |                                  |                                      |                                  |
| 1 Appliance  |                                      |                                  |                                      |                                  |                                      |                                  |
| 2 Appliance Exchange                               |                                      |                                  |                                      |                                  |                                      |                                  |
| 3 HVAC Incentives                                  | -39                                  | -69,288                          | -39                                  | -69,288                          | -39                                  | -69,288                          |
| 4 Conservation Instant Coupon Booklet              |                                      | 1,992                            |                                      | 1,992                            |                                      | 1,992                            |
| 5 Bi-Annual Retailer Event                         | 1                                    | 15,778                           | 1                                    | 15,778                           | 1                                    | 15,778                           |
| 6 Retailer Co-Op                                   |                                      |                                  |                                      |                                  |                                      |                                  |
| 7 Residential Demand Response                      |                                      |                                  |                                      |                                  |                                      |                                  |
| 8 Residential Demand Response (IHD)                |                                      |                                  |                                      |                                  |                                      |                                  |
| 9 Residential New Construction                     |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Business Program</b>                            |                                      |                                  |                                      |                                  |                                      |                                  |
| 10 Retrofit  | 10                                   | 41,693                           | 10                                   | 41,693                           | 10                                   | 41,694                           |
| 11 Direct Install Lighting                         | 2                                    | 6,585                            | 2                                    | 6,585                            | 1                                    | 4,656                            |
| 12 Building Commissioning                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 13 New Construction                                |                                      |                                  |                                      |                                  |                                      |                                  |
| 14 Energy Audit                                    |                                      |                                  |                                      |                                  |                                      |                                  |
| 15 Small Commercial Demand Response (switch/pstat) |                                      |                                  |                                      |                                  |                                      |                                  |
| 16 Small Commercial Demand Response (IHD)          |                                      |                                  |                                      |                                  |                                      |                                  |
| 17 Demand Response 3                               |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Industrial Program</b>                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 18 Process & System Upgrades                       |                                      |                                  |                                      |                                  |                                      |                                  |
| 19 Monitoring & Targeting                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 20 Energy Manager                                  |                                      |                                  |                                      |                                  |                                      |                                  |
| 21 Retrofit  |                                      |                                  |                                      |                                  |                                      |                                  |
| 22 Demand Response 3                               |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Home Assistance Program</b>                     |                                      |                                  |                                      |                                  |                                      |                                  |
| 23 Home Assistance Program                         |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Pre-2011 Programs completed in 2011</b>         |                                      |                                  |                                      |                                  |                                      |                                  |
| 24 Electricity Retrofit Incentive Program          |                                      |                                  |                                      |                                  |                                      |                                  |
| 25 High Performance New Construction               |                                      |                                  |                                      |                                  |                                      |                                  |

Note: Persistence is based on net incremental and program-to-date contributions to 2014 targets reported by the OPA. Some program results do not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the adjustments in the first year, the adjustments are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014.

**Table A-4: Percentage allocation of load by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation for 2012**

| Chatham-Kent Hydro                       |             |            |                   |                      |                                   |                          |                 |                    |                 |                    |
|--|-------------|------------|-------------------|----------------------|-----------------------------------|--------------------------|-----------------|--------------------|-----------------|--------------------|
|  | Residential | GS < 50 kW | GS 50 to 999 kW   | GS 1,000 TO 4,999 kW | Intermediate with Self Generation | Unmetered Scattered Load | Standby Power   | Sentinel Lighting  | Street Lighting | Microfit Generator |
| Allocation                               | 79%         | 82%        | 80%               | 80%                  | 80%                               | 100%                     | 75%             | 89%                | 80%             |                    |
| Middlesex Power Distribution Corporation |             |            |                   |                      |                                   |                          |                 |                    |                 |                    |
|  | Residential | GS < 50 kW | GS 50 to 4,999 kW | Large Use            | Unmetered Scattered Load          | Sentinel Lighting        | Street Lighting | MicroFIT Generator |                 |                    |
| Allocation                               | 19%         | 14%        | 20%               | 100%                 | 25%                               | 11%                      | 18%             |                    |                 |                    |

Note: The percentage allocation for each rate class by previous service service territory is based on the proportion of Entegrus' total loss-adjusted billed kWh or billed kW.

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## Appendix B. CDM savings breakdown by rate class

Table B-1: Percentage allocation by rate class for initiatives in 2011

| #  | Initiative   | Residential | GS < 50 kW | GS 50 to 999 kW | GS 1,000 TO 4,999 kW | Intermediate with Self Generation | Unmetered Scattered Load | Standby Power | Sentinel Lighting | Street Lighting | Microfit Generator |
|--|--|-------------|------------|-----------------|----------------------|-----------------------------------|--------------------------|---------------|-------------------|-----------------|--------------------|
| <b>Consumer Program</b>                    |  |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 1  | Appliance Retirement   | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 2  | Appliance Exchange   | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 3  | HVAC Incentives  | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 4  | Conservation Instant Coupon Booklet  | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 5  | Bi-Annual Retailer Event   | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 6  | Retailer Co-op   | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 7  | Residential Demand Response  | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 8  | Residential New Construction   | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Business Program</b>                    |  |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 9  | Efficiency: Equipment Replacement  |             | 51%        | 49%             |                      |                                   |                          |               |                   |                 |                    |
| 10   | Direct Install Lighting  |             | 100%       |                 |                      |                                   |                          |               |                   |                 |                    |
| 11   | Existing Building Commissioning Incentive                                      |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 12   | New Construction and Major Renovation Incentive                                |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 13   | Energy Audit   |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 14   | Commercial Demand Response (part of the Residential program schedule)          |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 15   | Demand Response 3 (part of the Industrial program schedule)                    |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Industrial Program</b>                  |  |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 16   | Process & System Upgrades  |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 17   | Monitoring & Targeting   |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 18   | Energy Manager   |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 19   | Efficiency: Equipment Replacement Incentive (part of the C&I program schedule) |             |            | 93%             | 7%                   |                                   |                          |               |                   |                 |                    |
| 20   | Demand Response 3  |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Home Assistance Program</b>             |  |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 21   | Home Assistance Program  | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Pre-2011 Programs completed in 2011</b> |  |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 22   | Electricity Retrofit Incentive Program   |             | 29%        | 71%             |                      |                                   |                          |               |                   |                 |                    |
| 23   | High Performance New Construction  |             |            | 100%            |                      |                                   |                          |               |                   |                 |                    |

Source: Entegrus



Table B-2: Percentage allocation by rate class for initiatives in 2012

| #  | Initiative                                      | Residential | GS < 50 kW | GS 50 to 999 kW | GS 1,000 TO 4,999 kW | Intermediate with Self Generation | Unmetered Scattered Load | Standby Power | Sentinel Lighting | Street Lighting | Microfit Generator |
|--|---|-------------|------------|-----------------|----------------------|-----------------------------------|--------------------------|---------------|-------------------|-----------------|--------------------|
| <b>Consumer Program</b>                    |   |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 1  | Appliance Replacement                           | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 2  | Appliance Exchange                              | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 3  | HVAC Incentives                                 | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 4  | Conservation Instant Coupon Booklet             | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 5  | Bi-Annual Retailer Event                        | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 6  | Retailer Co-Op                                  | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 7  | Residential Demand Response (switch/pstat)      | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 8  | Residential Demand Response (IHD)               | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 9  | Residential New Construction                    | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Business Program</b>                    |   |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 10   | Retrofit  |             | 56%        | 44%             |                      |                                   |                          |               |                   |                 |                    |
| 11   | Direct Install Lighting                         |             | 100%       |                 |                      |                                   |                          |               |                   |                 |                    |
| 12   | Building Commissioning                          |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 13   | New Construction                                |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 14   | Energy Audit                                    |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 15   | Small Commercial Demand Response (switch/pstat) |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 16   | Small Commercial Demand Response (IHD)          |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 17   | Demand Response 3                               |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Industrial Program</b>                  |   |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 18   | Process & System Upgrades                       |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 19   | Monitoring & Targeting                          |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 20   | Energy Manager                                  |             |            |                 | 100%                 |                                   |                          |               |                   |                 |                    |
| 21   | Retrofit  |             | 1%         | 8%              | 75%                  | 16%                               |                          |               |                   |                 |                    |
| 22   | Demand Response 3                               |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Home Assistance Program</b>             |   |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 23   | Home Assistance Program                         | 100%        |            |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Pre-2011 Programs completed in 2011</b> |   |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 24   | Electricity Retrofit Incentive Program          |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 25   | High Performance New Construction               |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 26   | Toronto Comprehensive                           |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 27   | Multifamily Energy Efficiency Rebates           |             |            |                 |                      |                                   |                          |               |                   |                 |                    |
| 28   | LDC Custom Programs                             |             |            |                 |                      |                                   |                          |               |                   |                 |                    |

Source: Entegrus

Table B-3: Impact of CDM on load, by rate class for 2011

| #  | Initiative   | Residential    | GS < 50 kW     | GS 50 to 999 kW | GS 1,000 TO 4,999 kW | Intermediate with Self Generation | Unmetered Scattered Load | Standby Power | Sentinel Lighting | Street Lighting | Microfit Generator |
|--|--|----------------|----------------|-----------------|----------------------|-----------------------------------|--------------------------|---------------|-------------------|-----------------|--------------------|
| Units                                      |  | kWh            | kWh            | kW              | kW                   | kW                                | kWh                      | kW            | kW                | kW              | NA                 |
| <b>Consumer Program</b>                    |  |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 1  | Appliance Retirement   | 128,583        |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 2  | Appliance Exchange   | 2,256          |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 3  | HVAC Incentives  | 424,530        |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 4  | Conservation Instant Coupon Booklet  | 109,453        |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 5  | Bi-Annual Retailer Event   | 181,892        |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 6  | Retailer Co-op   |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 7  | Residential Demand Response  | 49             |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 8  | Residential New Construction   |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Business Program</b>                    |  |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 9  | Efficiency: Equipment Replacement  |                | 241,910        | 529             |                      |                                   |                          |               |                   |                 |                    |
| 10   | Direct Install Lighting  |                | 113,682        |                 |                      |                                   |                          |               |                   |                 |                    |
| 11   | Existing Building Commissioning Incentive                                      |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 12   | New Construction and Major Renovation Incentive                                |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 13   | Energy Audit   |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 14   | Commercial Demand Response (part of the Residential program schedule)          |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 15   | Demand Response 3 (part of the Industrial program schedule)                    |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Industrial Program</b>                  |  |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 16   | Process & System Upgrades  |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 17   | Monitoring & Targeting   |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 18   | Energy Manager   |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 19   | Efficiency: Equipment Replacement Incentive (part of the C&I program schedule) |                |                | 112             | 8                    |                                   |                          |               |                   |                 |                    |
| 20   | Demand Response 3  |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Home Assistance Program</b>             |  |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 21   | Home Assistance Program  |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Pre-2011 Programs completed in 2011</b> |  |                |                |                 |                      |                                   |                          |               |                   |                 |                    |
| 22   | Electricity Retrofit Incentive Program   |                | 172,716        | 784             |                      |                                   |                          |               |                   |                 |                    |
| 23   | High Performance New Construction  |                |                | 12              |                      |                                   |                          |               |                   |                 |                    |
| <b>Total</b>                               |  | <b>846,763</b> | <b>528,309</b> | <b>1,436</b>    | <b>8</b>             |                                   |                          |               |                   |                 |                    |

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 5 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, and the allocation of savings by rate class in Table B-1. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

Table B-4: Impact of CDM on load, by rate class for 2012

| #  | Initiative                                      | Residential    | GS < 50 kW       | GS 50 to 999 kW | GS 1,000 TO 4,999 kW | Intermediate with Self Generation | Unmetered Scattered Load | Standby Power | Sentinel Lighting | Street Lighting | Microfit Generator |
|--|---|----------------|------------------|-----------------|----------------------|-----------------------------------|--------------------------|---------------|-------------------|-----------------|--------------------|
| Units                                      |   | kWh            | kWh              | kW              | kW                   | kW                                | kWh                      | kW            | kW                | kW              | NA                 |
| <b>Consumer Program</b>                    |   |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 1  | Replacement                                     | 94,278         |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 2  | Appliance Exchange                              | 5,767          |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 3  | HVAC Incentives                                 | 238,746        |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 4  | Conservation Instant Coupon Booklet             | 7,958          |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 5  | Bi-Annual Retailer Event                        | 152,426        |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 6  | Retailer Co-Op                                  |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 7  | Residential Demand Response (switch/pstat)      |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 8  | Residential Demand Response (IHD)               |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 9  | Residential New Construction                    |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Business Program</b>                    |   |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 10   | Retrofit  |                | 1,909,563        | 2,992           |                      |                                   |                          |               |                   |                 |                    |
| 11   | Direct Install Lighting                         |                | 643,043          |                 |                      |                                   |                          |               |                   |                 |                    |
| 12   | Building Commissioning                          |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 13   | New Construction                                |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 14   | Energy Audit                                    |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 15   | Small Commercial Demand Response (switch/pstat) |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 16   | Small Commercial Demand Response (IHD)          |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 17   | Demand Response 3                               |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Industrial Program</b>                  |   |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 18   | Process & System Upgrades                       |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 19   | Monitoring & Targeting                          |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 20   | Energy Manager                                  |                |                  |                 | 1,349                |                                   |                          |               |                   |                 |                    |
| 21   | Retrofit  |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 22   | Demand Response 3                               |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Home Assistance Program</b>             |   |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 23   | Home Assistance Program                         | 179,936        |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Pre-2011 Programs completed in 2011</b> |   |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 24   | Electricity Retrofit Incentive Program          |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 25   | High Performance New Construction               |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 26   | Toronto Comprehensive                           |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 27   | Multifamily Energy Efficiency Rebates           |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| 28   | LDC Custom Programs                             |                |                  |                 |                      |                                   |                          |               |                   |                 |                    |
| <b>Total</b>                               |   | <b>679,111</b> | <b>2,552,606</b> | <b>2,992</b>    | <b>1,349</b>         |                                   |                          |               |                   |                 |                    |

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 1 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, the allocation of the Entegrus rate class load totals by service territory in Table A-2, and the allocation of savings by rate class in Table B-2. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

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## Appendix C. Lost revenue

**Table C-1: Distribution rates that impact lost revenue for each rate class**

| <b>Rate class</b>                 | <b>Billing unit</b> | <b>2011</b> | <b>2012</b> | <b>2013</b> | <b>2014</b> |
|-----------------------------------|---------------------|-------------|-------------|-------------|-------------|
| Residential                       | kWh                 | 0.0083      | 0.0081      | 0.0083      | 0.0084      |
| GS < 50 kW                        | kWh                 | 0.0111      | 0.0110      | 0.0112      | 0.0113      |
| GS 50 to 999 kW                   | kW                  | 2.8793      | 3.2030      | 3.3407      | 3.3541      |
| GS 1,000 TO 4,999 kW              | kW                  | 5.3982      | 4.7247      | 4.5439      | 4.5641      |
| Intermediate with Self Generation | kW                  | 2.9531      | 3.2375      | 3.3599      | 3.3722      |
| Unmetered Scattered Load          | kWh                 | 0.0006      | 0.0006      | 0.0007      | 0.0007      |
| Standby Power                     | kW                  |             |             |             |             |
| Sentinel Lighting                 | kW                  | 0.3886      | 0.3267      | 0.3829      | 0.4202      |
| Street Lighting                   | kW                  | 1.0629      | 1.0988      | 1.1529      | 1.1731      |
| Microfit Generator                | NA                  |             |             |             |             |

Notes: Distribution rates are from OEB approved rate schedules averaged from the rate year to the calendar year. Only the Distribution Volumetric Rate and the Rate Rider for Application of Tax Change are used.

Table C-2: Lost revenues for each year by rate class

| Description    | Residential        | GS < 50 kW         | GS 50 to 999 kW    | GS 1,000 TO 4,999 kW | Intermediate with Self Generation | Unmetered Scattered Load | Standby Power | Sentinel Lighting | Street Lighting | Microfit Generator | Total              |
|----------------|--------------------|--------------------|--------------------|----------------------|-----------------------------------|--------------------------|---------------|-------------------|-----------------|--------------------|--------------------|
| 2011 actuals   | \$6,999.91         | \$5,881.84         | \$4,136.03         | \$45.35              |                                   |                          |               |                   |                 |                    | \$17,063.12        |
| 2012 actuals   | \$12,410.04        | \$33,992.77        | \$14,185.50        | \$6,411.85           |                                   |                          |               |                   |                 |                    | \$67,000.16        |
| <b>Balance</b> | <b>\$19,409.95</b> | <b>\$39,874.61</b> | <b>\$18,321.53</b> | <b>\$6,457.19</b>    |                                   |                          |               |                   |                 |                    | <b>\$84,063.28</b> |

Note: Values are the product of the actual lost loads (Tables B-3 and B-4), and the rates (Table C-1) for each rate class.

Table C-3: Monthly carrying charges by rate class

| Month                             | Residential     | GS < 50 kW      | GS 50 to 999 kW | GS 1,000 TO 4,999 kW | Intermediate with Self Generation | Unmetered Scattered Load | Standby Power | Sentinel Lighting | Street Lighting | Microfit Generator | Total           |
|-----------------------------------|-----------------|-----------------|-----------------|----------------------|-----------------------------------|--------------------------|---------------|-------------------|-----------------|--------------------|-----------------|
| Jan-11                            |                 |                 |                 |                      |                                   |                          |               |                   |                 |                    |                 |
| Feb-11                            | \$0.71          | \$0.60          | \$0.42          | \$0.00               |                                   |                          |               |                   |                 |                    | \$1.74          |
| Mar-11                            | \$1.43          | \$1.20          | \$0.84          | \$0.01               |                                   |                          |               |                   |                 |                    | \$3.48          |
| Apr-11                            | \$2.14          | \$1.80          | \$1.27          | \$0.01               |                                   |                          |               |                   |                 |                    | \$5.23          |
| <b>Total for Rate year 2010</b>   | <b>\$4.29</b>   | <b>\$3.60</b>   | <b>\$2.53</b>   | <b>\$0.03</b>        |                                   |                          |               |                   |                 |                    | <b>\$10.45</b>  |
| May-11                            | \$2.86          | \$2.40          | \$1.69          | \$0.02               |                                   |                          |               |                   |                 |                    | \$6.97          |
| Jun-11                            | \$3.57          | \$3.00          | \$2.11          | \$0.02               |                                   |                          |               |                   |                 |                    | \$8.71          |
| Jul-11                            | \$4.29          | \$3.60          | \$2.53          | \$0.03               |                                   |                          |               |                   |                 |                    | \$10.45         |
| Aug-11                            | \$5.00          | \$4.20          | \$2.96          | \$0.03               |                                   |                          |               |                   |                 |                    | \$12.19         |
| Sep-11                            | \$5.72          | \$4.80          | \$3.38          | \$0.04               |                                   |                          |               |                   |                 |                    | \$13.93         |
| Oct-11                            | \$6.43          | \$5.40          | \$3.80          | \$0.04               |                                   |                          |               |                   |                 |                    | \$15.68         |
| Nov-11                            | \$7.15          | \$6.00          | \$4.22          | \$0.05               |                                   |                          |               |                   |                 |                    | \$17.42         |
| Dec-11                            | \$7.86          | \$6.60          | \$4.64          | \$0.05               |                                   |                          |               |                   |                 |                    | \$19.16         |
| Jan-12                            | \$8.57          | \$7.21          | \$5.07          | \$0.06               |                                   |                          |               |                   |                 |                    | \$20.90         |
| Feb-12                            | \$9.84          | \$10.68         | \$6.51          | \$0.71               |                                   |                          |               |                   |                 |                    | \$27.74         |
| Mar-12                            | \$11.11         | \$14.15         | \$7.96          | \$1.36               |                                   |                          |               |                   |                 |                    | \$34.58         |
| Apr-12                            | \$12.38         | \$17.62         | \$9.41          | \$2.02               |                                   |                          |               |                   |                 |                    | \$41.42         |
| <b>Total for Rate year 2011</b>   | <b>\$89.06</b>  | <b>\$89.27</b>  | <b>\$56.82</b>  | <b>\$4.45</b>        |                                   |                          |               |                   |                 |                    | <b>\$239.61</b> |
| May-12                            | \$13.64         | \$21.09         | \$10.86         | \$2.67               |                                   |                          |               |                   |                 |                    | \$48.26         |
| Jun-12                            | \$14.91         | \$24.56         | \$12.31         | \$3.33               |                                   |                          |               |                   |                 |                    | \$55.10         |
| Jul-12                            | \$16.18         | \$28.03         | \$13.76         | \$3.98               |                                   |                          |               |                   |                 |                    | \$61.94         |
| Aug-12                            | \$17.44         | \$31.50         | \$15.20         | \$4.64               |                                   |                          |               |                   |                 |                    | \$68.78         |
| Sep-12                            | \$18.71         | \$34.97         | \$16.65         | \$5.29               |                                   |                          |               |                   |                 |                    | \$75.62         |
| Oct-12                            | \$19.98         | \$38.44         | \$18.10         | \$5.95               |                                   |                          |               |                   |                 |                    | \$82.46         |
| Nov-12                            | \$21.24         | \$41.91         | \$19.55         | \$6.60               |                                   |                          |               |                   |                 |                    | \$89.30         |
| Dec-12                            | \$22.51         | \$45.38         | \$21.00         | \$7.26               |                                   |                          |               |                   |                 |                    | \$96.14         |
| <b>Total to December 31, 2012</b> | <b>\$233.67</b> | <b>\$355.12</b> | <b>\$184.24</b> | <b>\$44.17</b>       |                                   |                          |               |                   |                 |                    | <b>\$817.20</b> |

Note: Carrying charges are simple interest (not compound) calculated using rates specified by the OEB at:

<http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates>

Annual savings are assumed to be distributed equally over the year and carrying charges are applied to the balance in the account each month.



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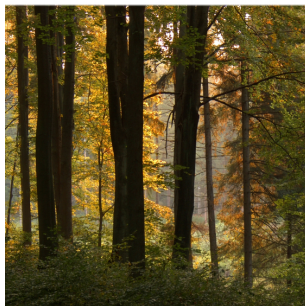
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Attachment J  
LRAMVA/LRAM Support - SMP

## Entegrus (MPDC) 2011-2012 LRAMVA



# Entegrus (MPDC) lost revenue related to Conservation and Demand Management

*2011-2012*



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IndEco report B3856 (MPDC)

20 September 2013

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## Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove the disincentive to electricity local distribution companies (LDCs) from conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs, which would directly impact the LDC's revenue. The LRAM allows LDCs to be compensated for any lost revenue that may occur due to CDM programs in the LDC's service territory.

For the 2011-2014 CDM period, the Ontario Energy Board (OEB) has authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts an LDC may have included in the LDC's load forecast.<sup>1</sup>

Entegrus Powerlines is an amalgamation of Middlesex Power Distribution Corporation with Chatham-Kent Hydro that came into effect in 2012. Due to the timing of the merger, Entegrus (Chatham-Kent) and Entegrus (MPDC) will be dealt with separately for LRAMVA purposes.

Entegrus has contracted with the Ontario Power Authority (OPA) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period.

As part of Entegrus (MPDC)'s 2012 Incentive Regulation Mechanism (IRM) application, Entegrus (MPDC) submitted an LRAM claim for the lost revenue from January 1, 2011 to April 30, 2012 associated with CDM activities from 2006-2009 and for the lost revenue from January 1, 2010 to April 30, 2012 associated with CDM activities from 2010. The OEB approved the LRAM claim for 2010 programs in calendar year 2010.

Entegrus (MPDC) did not submit a claim for lost revenues from 2011 programs in its 2013 IRM application. This report involves a determination of the variance account balance for the following revenue losses:

- Lost revenues in 2011 related to programs offered in 2011
- Lost revenues in 2012 related to programs offered in 2011
- Lost revenues in 2012 related to programs offered in 2012
- The carrying charges on the above lost revenues through December 2012.

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<sup>1</sup> *Guidelines for Electricity Distributor Conservation and Demand Management*. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

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## Methodology

In principle, the determination of lost revenues is a simple calculation:

$$LR = (\text{CDM savings} - \text{CDM savings in the load forecast}) * \text{rate}$$

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM savings, the different time periods of savings data and the rate year, and the need to determine carrying charges on the lost revenues.

### *CDM savings*

In 2011 and 2012, Entegrus (MPDC) offered provincial programs that were offered in partnership with the Ontario Power Authority (OPA). Entegrus (MPDC) did not offer custom programs beyond the OPA programs.

### *OPA evaluation results*

The OPA performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings by initiative within program group (residential, business, industrial and low-income). Peak load reductions are also calculated, and reported in the same way.

Provincial results are allocated to individual LDCs based on their individual performance where possible, or through an allocation process.

The OPA reports energy savings and peak demand reductions, by initiative in the current year, adjustments to the previous year, based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period. The savings and demand reductions for a particular year for a number of programs persist in the following years up to and including 2014. The savings and demand reductions for demand response programs do not persist beyond the year in which those particular savings and demand reductions occur.

For some programs, savings or demand reductions in a particular year persist into subsequent years, but do not persist fully through 2014. In these cases, the OPA was requested to provide estimates by year of the persistence of savings or reductions in each year.

These are the best, most definitive and defensible estimates of savings associated with these programs, and incorporate the most appropriate estimates of savings from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.



### *Allocating savings to rate classes*

The OPA reports results by 'program', within four main programs: residential, business, industrial and low-income. These only partially map onto rate classes. For initiatives that apply to more than one rate class, Entegrus staff estimated the split by rate class, drawing on participant-specific information where available.

### *Adjustments for savings that do not affect revenues*

As previously mentioned, the OPA reports both energy savings and reductions in [system] peak demand. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer's monthly peak kilowatt use. For rate classes where the customer is charged for distribution by energy use (kWh), the OPA-reported energy savings are directly relevant.

For customer classes where the LDC charges for distribution based on the customer's peak monthly demand (kW in the month), the system peak reductions are only partially relevant. For initiatives like lighting upgrades in businesses operating during normal business hours, the peak demand reductions are likely to be maintained throughout the year, including during the customer's monthly peaks, and so may be used to estimate lost revenue. For other programs, in particular demand response programs, the customer's monthly peak may not correspond to the system's peak. Further, even if they are coincident, if a demand response event is called, and the customer's monthly peak is shaved, it is likely that the customer's second highest peak in the month is only slightly less than their highest peak. Thus, the impact on distribution revenues of the demand response program is likely to be minimal, and is assumed to have zero impact on lost load.

Thus, no distribution revenues are estimated to be lost from large general service customers' participation in demand response programs.

### *Load reductions accounted for in the load forecast*

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs, to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the savings accounted for in the load forecast and the savings attributable to the programs.

### *Overall impact of CDM on load, by rate class*

The overall impact of CDM energy savings and demand reductions on load is calculated from the OPA energy savings and peak demand reductions, allocated by rate class, and adjusted for differences between system peak reductions and customer monthly peak reduction. Finally the difference is calculated between the overall estimated

impact on loads and the load reductions attributable to CDM that were captured in the most recent load forecast.

### *Distribution rates*

Lost revenues for the LDC associated with CDM arise from reductions in the volumetric distribution rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges, or are just pass-throughs for the utility, so do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the volumetric distribution charges, where applicable.

For most electricity distribution utilities in Ontario, including Entegrus (MPDC), distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported for the calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four twelfths of the previous year's rate (for January through April), and eight twelfths of the current year's rate (for May through December).

### *Lost revenues*

Lost revenues in a particular rate class are the product of the savings or demand reductions in that class, less what was accounted for in the load forecast, multiplied by the average rate for that class in the calendar year for which the energy savings or demand reductions were reported.<sup>2</sup>

These lost revenue are reported by the LDC in their financial statements in Account 1568, and the associated rate class-specific sub-accounts.

### *Carrying charges*

Because these revenues are lost throughout the year, and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB, and published on the Board's website. The carrying charges are simple interest, not compounded and are calculated on the monthly lost revenue balance. Because OPA final savings estimated are reported annually, and monthly estimates are not available, the incremental savings are assumed to be equally distributed across the months. So 1/12 of the annual savings are allocated to January, and 12/12 of the annual savings to December.

Carrying charges accrue from the time of the savings, until disposition.

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<sup>2</sup> Where distribution rates are monthly rates for the peak kW in that month, the annual loss of revenue is the monthly rate times the number of months it applies to – usually twelve.

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## Results

Following the methodology described above, lost revenues were calculated for Entegrus (MPDC).

### *CDM savings*

#### *OPA evaluation results*

CDM savings reported by the OPA are in Appendix A. The Appendix consists of the following tables:

- The verified final 2011 results for Middlesex Power Distribution Corporation are shown in Table 5<sup>3</sup>
- The verified final 2012 results for Entegrus as a whole are shown in Table 1
- The adjustments to verified final 2011 results for Entegrus are shown in Table 2.<sup>4</sup>

The gross savings were not provided by the OPA in the 2012 final verified results. For the purposes of estimating lost revenues, only net savings are relevant.

Table A-1 in Appendix A shows the estimated persistence of the 2011 savings into future years. Table A-2 in Appendix A shows the estimated persistence of the 2012 savings into future years. Table A-3 in Appendix A shows the estimated persistence of the 2011 adjustments into future years. For programs that have persistence into future years and persistence is not equal to the savings or adjustments in the first year, the savings or adjustments are assumed to persist until the end of 2013. Any drop in persistence that is indicated by the cumulative totals provided by the OPA is assumed to occur in 2014. Actual persistence numbers for these programs have been requested from the OPA, but have not been received as yet.

The OPA provided 2011 results for Chatham-Kent Hydro and Middlesex Power Distribution Corporation separately, but provided 2012 results and 2011 adjustments for Entegrus as a whole. The percentage of load in each rate class in 2012 was used to allocate the savings and adjustments between the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation. The percentage allocation of load (in kW or kWh, depending on the billing units of each rate class) by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation is shown in Table A-4 in Appendix A. Where rate classes match, the totals do not always add up to 100%, as Entegrus also includes two very small additional amalgamated previous service

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<sup>3</sup> Tables are taken directly from OPA reports, along with table numbering.

<sup>4</sup> *Entegrus OPA Annual CDM Report 2012 - Final Verified Results*. Ontario Power Authority. August 30, 2013.

territories of Dutton and Newbury. The populations in both Dutton and Newbury are so small that it was assumed that they did not significantly contribute to CDM results.

### *Allocating savings to rate classes*

Entegrus (MPDC) provided information on the allocation of savings to rate classes. In most cases, the allocation is straightforward. Initiatives that can span multiple rate classes include Retrofit, Building Commissioning, New Construction, Energy Audit, Demand Response 3, Process & Systems Upgrades, Monitoring & Targeting, Energy Manager, Electricity Retrofit Incentive Program and High Performance New Construction. No allocation was provided for programs for which Entegrus (MPDC) has no program savings.

Different rate classes bill customers in different volumetric units, either kilowatt hours, or customer peak monthly kilowatts. The rate classes and billing unit for Entegrus (MPDC) are:

- Residential (kWh)
- GS <50 kW(kWh)
- GS 50 to 4,999 kW (kW)
- Large Use (kW)
- Unmetered Scattered Load(kWh)
- Sentinel Lighting (kW)
- Street Lighting (kW)
- Microfit Generator (NA)

Table B-1 in Appendix B shows the percentage allocation by rate class for initiatives in 2011. Table B-2 in Appendix B shows the percentage allocation by rate class for initiatives in 2012.

### *Adjustments for savings that do not affect revenues*

The only adjustments relate to rate classes that are billed by customer peak kilowatt in the month. The only initiative that is affected is the Demand Response 3 program, for which no lost revenues are attributed to the reported demand reductions.

### *Load reductions accounted for in the load forecast*

Entegrus (MPDC)'s last cost of service application was filed in 2010. The load forecast associated with that application did not account for load losses from 2011 – 2014 CDM programs.

### *Overall impact of CDM on load, by rate class*

Multiplying the energy savings and demand reduction reported for Entegrus (MPDC) for each program by the allocation by rate class provides the impact on load of that CDM program within the

appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class, with adjustments for savings that do not affect revenue provides the overall impact of CDM on load by rate class.

Table B-4 in Appendix B shows the overall impact of CDM on load, by rate class for 2011.

Table B-5 in Appendix B shows the overall impact of CDM on load, by rate class for 2012.

### *Distribution rates*

The distribution rates that impact lost revenue for each rate class for Entegrus (MPDC) are shown in Table C-1 in Appendix C. The distribution rates for the period from 1 May of each year to 30 April of the next year are pro-rated by number of months to each calendar year in the 2011 to 2014 time period.

### *Lost revenues*

The lost revenues for each year by rate class for Entegrus (MPDC) calculated from final CDM program results are shown in Table C-2 in Appendix C. The lost revenue for 2011 is based on the CDM program savings and the adjustments to the 2011 results allocated by rate class and multiplied by the 2011 rate for that rate class. The lost revenue for 2012 is based on the 2012 CDM program savings and persistence of the 2011 program savings in 2012 allocated by rate class and multiplied by the 2012 rate for that rate class.

The lost revenues for 2011 and 2012 are based on final verified results provided by the OPA.

### *Carrying charges*

The monthly carrying charges by rate class on Entegrus (MPDC)'s lost revenue are shown in Table C-3 in Appendix C. The carrying charges are reported monthly, from the time the lost revenues resulted, through to December 31, 2012.

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## Conclusions

The LRAMVA balance at the end of December 2012 for Entegrus (MPDC) that includes results from 2011 and 2012 CDM programs is \$13,374.32. The total carrying charges on this LRAMVA balance accumulated to December 31, 2012 are \$145.20. These balances are attributable to individual rate classes according to the following table:

| Rate class        | LRAMVA             | Carrying charges | Total              |
|-------------------|--------------------|------------------|--------------------|
| Residential       | \$7,930.27         | \$94.76          | \$8,025.03         |
| GS < 50 kW        | \$2,356.10         | \$24.95          | \$2,381.04         |
| GS 50 to 4,999 kW | \$3,079.72         | \$25.37          | \$3,105.09         |
| Large Use         | \$8.23             | \$0.12           | \$8.35             |
| <b>Total</b>      | <b>\$13,374.32</b> | <b>\$145.20</b>  | <b>\$13,519.52</b> |

NOTE: There is no LRAMVA or carrying charge associated with rate classes not included in this table.

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## Appendix A.CDM savings reported by the OPA

| Table 5: Summarized Program Results                            |  |                     |                                      |                                      |                                      |                                  |  |  |                                  |  |  |
|--|--|---------------------|--------------------------------------|--------------------------------------|--------------------------------------|----------------------------------|--|--|----------------------------------|--|--|
| Program  |  |                     | Gross Savings                        |                                      | Net Savings                          |                                  |  |  | Contribution to Targets          |  |  |
|  |  |                     | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh)     | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014 | Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh) |                                  |  |  |
| Consumer Program Total   |  |                     | 210                                  | 312,488                              |                                      |                                  | 171  | 212,206  | 60                               | 847,468  |  |
| Business Program Total   |  |                     | 142                                  | 144,448                              |                                      |                                  | 110  | 119,243  | 38                               | 454,927  |  |
| Industrial Program Total                                       |  |                     | 125                                  | 6,184                                |                                      |                                  | 105  | 6,184  | 0                                | 6,184  |  |
| Home Assistance Program Total                                  |  |                     | 0                                    | 0                                    |                                      |                                  | 0  | 0  | 0                                | 0  |  |
| Pre-2011 Programs completed in 2011 Total                      |  |                     | 37                                   | 216,173                              |                                      |                                  | 19   | 112,410  | 19                               | 449,640  |  |
| Total OPA Contracted Province-Wide CDM Programs                |  |                     | 514                                  | 679,293                              |                                      |                                  | 406  | 450,042  | 118                              | 1,758,219  |  |
| #  | Initiative   | Realization Rate    |                                      | Gross Savings                        |                                      | Net-to-Gross Ratio               |  | Net Savings  |                                  | Contribution to Targets                                      |  |
|  |  | Peak Demand Savings | Energy Savings                       | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh)     | Peak Demand Savings              | Energy Savings   | Incremental Peak Demand Savings (kW)                           | Incremental Energy Savings (kWh) | Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014 | Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh) |
| Consumer Program   |  |                     |                                      |                                      |                                      |                                  |  |  |                                  |  |  |
| 1  | Appliance Retirement   | 100%                | 100%                                 | 13                                   | 94,126                               | 53%                              | 53%  | 7  | 49,310                           | 7  | 197,238  |
| 2  | Appliance Exchange   | 100%                | 100%                                 | 1                                    | 1,632                                | 52%                              | 52%  | 1  | 841                              | 0  | 7,872  |
| 3  | WAC Incentives   | 100%                | 100%                                 | 81                                   | 151,626                              | 60%                              | 60%  | 49   | 90,693                           | 49   | 362,771  |
| 4  | Conservation Instant Coupon Booklet  | 100%                | 100%                                 | 2                                    | 25,553                               | 115%                             | 111%   | 2  | 28,180                           | 2  | 112,721  |
| 5  | Bi-Annual Retailer Event   | 100%                | 100%                                 | 2                                    | 39,263                               | 113%                             | 110%   | 2  | 42,895                           | 2  | 171,580  |
| 6  | Retailer Co-op   | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 7  | Residential Demand Response  | 0%                  | 0%                                   | 111                                  | 287                                  | -                                | -  | 111  | 287                              | 0  | 287  |
| 8  | Residential New Construction   | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| Business Program   |  |                     |                                      |                                      |                                      |                                  |  |  |                                  |  |  |
| 9  | Efficiency: Equipment Replacement  | 88%                 | 102%                                 | 41                                   | 103,266                              | 73%                              | 78%  | 30   | 80,816                           | 30   | 323,263  |
| 10   | Direct Install Lighting  | 108%                | 90%                                  | 12                                   | 38,546                               | 93%                              | 93%  | 13   | 35,792                           | 9  | 129,029  |
| 11   | Existing Building Commissioning Incentive                                      | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 12   | New Construction and Major Renovation Incentive                                | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 13   | Energy Audit   | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 14   | Commercial Demand Response (part of the Residential program schedule)          | 0%                  | 0%                                   | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 15   | Demand Response 3 (part of the Industrial program schedule)                    | 76%                 | 100%                                 | 89                                   | 2,636                                | n/a                              | n/a  | 67   | 2,636                            | 0  | 2,636  |
| Industrial Program   |  |                     |                                      |                                      |                                      |                                  |  |  |                                  |  |  |
| 16   | Process & System Upgrades  | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 17   | Monitoring & Targeting   | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 18   | Energy Manager   | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 19   | Efficiency: Equipment Replacement Incentive (part of the C&I program schedule) | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 20   | Demand Response 3  | 84%                 | 100%                                 | 125                                  | 6,184                                | n/a                              | n/a  | 105  | 6,184                            | 0  | 6,184  |
| Home Assistance Program  |  |                     |                                      |                                      |                                      |                                  |  |  |                                  |  |  |
| 21   | Home Assistance Program  | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| Pre-2011 Programs completed in 2011                            |  |                     |                                      |                                      |                                      |                                  |  |  |                                  |  |  |
| 22   | Electricity Retrofits Incentive Program  | 77%                 | 77%                                  | 37                                   | 216,173                              | 52%                              | 52%  | 19   | 112,410                          | 19   | 449,640  |
| 23   | High Performance New Construction  | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 24   | Toronto Comprehensive  | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 25   | Multi-family Energy Efficiency Rebates   | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 26   | Quata Centre Incentive Program   | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| 27   | EnWin Green Suites   | -                   | -                                    | 0                                    | 0                                    | -                                | -  | 0  | 0                                | 0  | 0  |
| Assumes demand response resources have a persistence of 1 year |  |                     |                                      |                                      |                                      |                                  |  |  |                                  |  |  |

Assumes demand response resources have a persistence of 1 year



Table 1: ENTEGRUS Initiative and Program Level Savings by Year (Scenario 1)

| Initiative   | Unit       | Incremental Activity<br>(new program activity occurring within the specified reporting period) |       |      |      | Net Incremental Peak Demand Savings (kW)<br>(new peak demand savings from activity within the specified reporting period) |       |      |      | Net Incremental Energy Savings (kWh)<br>(new energy savings from activity within the specified reporting period) |           |      |      | Program-to-Date Verified Progress to Target<br>(excludes DR) |   |
|--|------------|--|-------|------|------|---|-------|------|------|--|-----------|------|------|--|---|
|  |            | 2011   | 2012  | 2013 | 2014 | 2011  | 2012  | 2013 | 2014 | 2011   | 2012      | 2013 | 2014 | 2014 Net Annual Peak Demand Savings (kW)                     | 2011-2014 Net Cumulative Energy Savings (kWh) |
|  |            |  |       |      |      |   |       |      |      |  |           |      |      | 2014   | 2014  |
| Consumer Program   |            |  |       |      |      |   |       |      |      |  |           |      |      |  |   |
| Appliance Retirement   | Appliances | 421  | 301   |      |      | 24  | 18    |      |      | 177,892  | 119,701   |      |      | 41   | 1,070,468                                     |
| Appliance Exchange   | Appliances | 32   | 28    |      |      | 3   | 4     |      |      | 3,098  | 7,322     |      |      | 5  | 32,200  |
| HVAC Incentives  | Equipment  | 1,186  | 848   |      |      | 318   | 182   |      |      | 569,794  | 303,127   |      |      | 499  | 3,188,557                                     |
| Conservation Instant Coupon Booklet  | Items      | 3,660  | 223   |      |      | 9   | 2     |      |      | 136,065  | 10,104    |      |      | 10   | 574,570                                       |
| Bi-Annual Retailer Event   | Items      | 6,289  | 7,666 |      |      | 12  | 11    |      |      | 212,360  | 193,530   |      |      | 23   | 1,430,032                                     |
| Retailer Co-op   | Items      | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Residential Demand Response (switch/pstat)   | Devices    | 232  | 0     |      |      | 130   | 0     |      |      | 336  | 0         |      |      | 0  | 336   |
| Residential Demand Response (IHD)  | Devices    | 0  | 0     |      |      | 0   |       |      |      | 0  |           |      |      |  |   |
| Residential New Construction   | Homes      | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Consumer Program Total   |            |  |       |      |      | 495   | 216   |      |      | 1,099,545  | 633,784   |      |      | 578  | 6,296,163                                     |
| Business Program   |            |  |       |      |      |   |       |      |      |  |           |      |      |  |   |
| Retrofit   | Projects   | 39   | 74    |      |      | 112   | 711   |      |      | 520,887  | 4,149,424 |      |      | 787  | 14,390,883                                    |
| Direct Install Lighting  | Projects   | 51   | 249   |      |      | 58  | 201   |      |      | 144,062  | 782,496   |      |      | 244  | 2,873,223                                     |
| Building Commissioning   | Buildings  | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| New Construction   | Buildings  | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Energy Audit   | Audits     | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Small Commercial Demand Response   | Devices    | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Small Commercial Demand Response (IHD)   | Devices    | 0  | 0     |      |      | 0   |       |      |      | 0  |           |      |      | 0  | 0   |
| Demand Response 3  | Facilities | 1  | 1     |      |      | 68  | 68    |      |      | 2,636  | 984       |      |      | 0  | 3,620   |
| Business Program Total   |            |  |       |      |      | 237   | 980   |      |      | 667,585  | 4,932,904 |      |      | 1,032  | 17,267,726                                    |
| Industrial Program   |            |  |       |      |      |   |       |      |      |  |           |      |      |  |   |
| Process & System Upgrades  | Projects   | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Monitoring & Targeting   | Projects   | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Energy Manager   | Projects   | 0  | 2     |      |      | 0   | 141   |      |      | 0  | 246,600   |      |      | 141  | 739,800                                       |
| Retrofit   | Projects   | 4  |       |      |      | 10  |       |      |      | 70,196   |           |      |      | 10   | 280,785                                       |
| Demand Response 3  | Facilities | 2  | 0     |      |      | 754   | 0     |      |      | 44,275   | 0         |      |      | 0  | 44,275  |
| Industrial Program Total   |            |  |       |      |      | 765   | 141   |      |      | 114,471  | 246,600   |      |      | 152  | 1,064,860                                     |
| Home Assistance Program  |            |  |       |      |      |   |       |      |      |  |           |      |      |  |   |
| Home Assistance Program  | Homes      | 0  | 163   |      |      | 0   | 18    |      |      | 0  | 228,459   |      |      | 18   | 685,377                                       |
| Home Assistance Program Total  |            |  |       |      |      | 0   | 18    |      |      | 0  | 228,459   |      |      | 18   | 685,377                                       |
| Pre-2011 Programs completed in 2011  |            |  |       |      |      |   |       |      |      |  |           |      |      |  |   |
| Electricity Retrofit Incentive Program   | Projects   | 18   | 0     |      |      | 111   | 0     |      |      | 707,984  | 0         |      |      | 111  | 2,831,935                                     |
| High Performance New Construction  | Projects   | 0  | 0     |      |      | 1   | 1     |      |      | 2,786  | 791       |      |      | 1  | 13,519  |
| Toronto Comprehensive  | Projects   | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Multifamily Energy Efficiency Rebates  | Projects   | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| LDC Custom Programs  | Projects   | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Pre-2011 Programs completed in 2011 Total  |            |  |       |      |      | 112   | 1     |      |      | 710,770  | 791       |      |      | 113  | 2,845,454                                     |
| Other  |            |  |       |      |      |   |       |      |      |  |           |      |      |  |   |
| Program Enabled Savings  | Projects   | 0  | 0     |      |      | 0   | 0     |      |      | 0  | 0         |      |      | 0  | 0   |
| Time-of-Use Savings  | Homes      |  |       |      |      |   |       |      |      |  |           |      |      |  |   |
| Other Total  |            |  |       |      |      |   | 0     |      |      |  | 0         |      |      | 0  | 0   |
| Adjustments to Previous Year's Verified Results  |            |  |       |      |      |   | -26   |      |      |  | -3,240    |      |      | -27  | -14,890                                       |
| Energy Efficiency Total  |            |  |       |      |      | 657   | 1,288 |      |      | 2,545,124  | 6,041,553 |      |      | 1,892  | 28,111,349                                    |
| Demand Response Total (Scenario 1)   |            |  |       |      |      | 952   | 68    |      |      | 47,247   | 984       |      |      | 0  | 48,231  |
| OPA-Contracted LDC Portfolio Total (inc. Adjustments)  |            |  |       |      |      | 1,609   | 1,329 |      |      | 2,592,371  | 6,039,297 |      |      | 1,865  | 28,144,690                                    |
| Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.<br><br>Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings. |            |  |       |      |      |   |       |      |      | Full OEB Target:   |           |      |      | 12,120   | 46,530,000                                    |
|  |            |  |       |      |      |   |       |      |      | % of Full OEB Target Achieved to Date (Scenario 1):  |           |      |      | 15.4%  | 60.5%   |

Table 2: Adjustments to ENTEGRUS Verified Results due to Errors or Omissions (Scenario 1)

| Initiative                                       | Unit       | Incremental Activity<br>(new program activity occurring within the specified reporting period) |      |      |      | Net Incremental Peak Demand Savings (kW)<br>(new peak demand savings from activity within the specified reporting period) |      |      |      | Net Incremental Energy Savings (kWh)<br>(new energy savings from activity within the specified reporting period) |      |      |      | Program-to-Date Verified Progress to Target (excludes DR) |   |
|--|------------|--|------|------|------|---|------|------|------|--|------|------|------|---|---|
|  |            | 2011   | 2012 | 2013 | 2014 | 2011  | 2012 | 2013 | 2014 | 2011   | 2012 | 2013 | 2014 | 2014 Net Annual Peak Demand Savings (kW)                  | 2011-2014 Net Cumulative Energy Savings (kWh) |
|  |            |  |      |      |      |   |      |      |      |  |      |      |      | 2014  | 2014  |
| Consumer Program                                 |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Appliance Retirement                             | Appliances | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Appliance Exchange                               | Appliances | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| HVAC Incentives                                  | Equipment  | -145   |      |      |      | -39   |      |      |      | -69,288  |      |      |      | -39   | -277,153                                      |
| Conservation Instant Coupon Booklet              | Items      | 59   |      |      |      | 0   |      |      |      | 1,992  |      |      |      | 0   | 7,968   |
| Bi-Annual Retailer Event                         | Items      | 591  |      |      |      | 1   |      |      |      | 15,778   |      |      |      | 1   | 63,111  |
| Retailer Co-op                                   | Items      | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Residential Demand Response (switch/pstat)*      | Devices    | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Residential Demand Response (IHD)                | Devices    | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Residential New Construction                     | Homes      | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Consumer Program Total                           |            |  |      |      |      | -38   |      |      |      | -51,519  |      |      |      | -38   | -206,074                                      |
| Business Program                                 |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Retrofit   | Projects   | 4  |      |      |      | 10  |      |      |      | 41,693   |      |      |      | 10  | 166,773                                       |
| Direct Install Lighting                          | Projects   | 2  |      |      |      | 2   |      |      |      | 6,585  |      |      |      | 1   | 24,411  |
| Building Commissioning                           | Buildings  | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| New Construction                                 | Buildings  | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Energy Audit                                     | Audits     | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Small Commercial Demand Response (switch/pstat)* | Devices    | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Small Commercial Demand Response (IHD)           | Devices    | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Demand Response 3*                               | Facilities | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Business Program Total                           |            |  |      |      |      | 12  |      |      |      | 48,278   |      |      |      | 11  | 191,185                                       |
| Industrial Program                               |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Process & System Upgrades                        | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Monitoring & Targeting                           | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Energy Manager                                   | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Retrofit   | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Demand Response 3*                               | Facilities | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Industrial Program Total                         |            |  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Home Assistance Program                          |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Home Assistance Program                          | Homes      | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Home Assistance Program Total                    |            |  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Pre-2011 Programs completed in 2011              |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Electricity Retrofit Incentive Program           | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| High Performance New Construction                | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Toronto Comprehensive                            | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Multifamily Energy Efficiency Rebates            | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| LDC Custom Programs                              | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Pre-2011 Programs completed in 2011 Total        |            |  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Other  |            |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Program Enabled Savings                          | Projects   | 0  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Time-of-Use Savings                              | Homes      |  |      |      |      |   |      |      |      |  |      |      |      |   |   |
| Other Total                                      |            |  |      |      |      | 0   |      |      |      | 0  |      |      |      | 0   | 0   |
| Adjustments to Previous Year's Verified Results  |            |  |      |      |      | -26   |      |      |      | -3,240   |      |      |      | -27   | -14,890                                       |

\* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table A-1: Estimated persistence of 2011 savings into future years

| Persistence of 2011 savings                        |                                      |                                  |                                      |                                  |                                      |                                  |
|--|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|
| # Initiative                                       | 2012                                 |                                  | 2013                                 |                                  | 2014                                 |                                  |
|  | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| <b>Consumer Program</b>                            |                                      |                                  |                                      |                                  |                                      |                                  |
| 1 Appliance  | 7                                    | 49,310                           | 7                                    | 49,310                           | 7                                    | 49,309                           |
| 2 Appliance Exchange                               | 1                                    | 841                              | 1                                    | 841                              | 0                                    | 348                              |
| 3 HVAC Incentives                                  | 49                                   | 90,693                           | 49                                   | 90,693                           | 49                                   | 90,693                           |
| 4 Conservation Instant Coupon Booklet              | 2                                    | 28,180                           | 2                                    | 28,180                           | 2                                    | 28,180                           |
| 5 Bi-Annual Retailer Event                         | 2                                    | 42,895                           | 2                                    | 42,895                           | 2                                    | 42,895                           |
| 6 Retailer Co-Op                                   |                                      |                                  |                                      |                                  |                                      |                                  |
| 7 Residential Demand Response                      |                                      |                                  |                                      |                                  |                                      |                                  |
| 8 Residential Demand Response (IHD)                |                                      |                                  |                                      |                                  |                                      |                                  |
| 9 Residential New Construction                     |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Business Program</b>                            |                                      |                                  |                                      |                                  |                                      |                                  |
| 10 Retrofit  | 30                                   | 80,816                           | 30                                   | 80,816                           | 30                                   | 80,816                           |
| 11 Direct Install Lighting                         | 13                                   | 35,792                           | 13                                   | 35,792                           | 9                                    | 21,654                           |
| 12 Building Commissioning                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 13 New Construction                                |                                      |                                  |                                      |                                  |                                      |                                  |
| 14 Energy Audit                                    |                                      |                                  |                                      |                                  |                                      |                                  |
| 15 Small Commercial Demand Response (switch/pstat) |                                      |                                  |                                      |                                  |                                      |                                  |
| 16 Small Commercial Demand Response (IHD)          |                                      |                                  |                                      |                                  |                                      |                                  |
| 17 Demand Response 3                               |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Industrial Program</b>                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 18 Process & System Upgrades                       |                                      |                                  |                                      |                                  |                                      |                                  |
| 19 Monitoring & Targeting                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 20 Energy Manager                                  |                                      |                                  |                                      |                                  |                                      |                                  |
| 21 Retrofit  |                                      |                                  |                                      |                                  |                                      |                                  |
| 22 Demand Response 3                               |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Home Assistance Program</b>                     |                                      |                                  |                                      |                                  |                                      |                                  |
| 23 Home Assistance Program                         |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Pre-2011 Programs completed in 2011</b>         |                                      |                                  |                                      |                                  |                                      |                                  |
| 24 Electricity Retrofit Incentive Program          | 19                                   | 112,410                          | 19                                   | 112,410                          | 19                                   | 112,410                          |
| 25 High Performance New Construction               |                                      |                                  |                                      |                                  |                                      |                                  |

Note: Persistence is based on net incremental and program-to-date contributions to 2014 targets reported by the OPA. Some program results do not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the saving in the first year, the savings are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014.

Table A-2: Estimated persistence of 2012 savings into future years

| Persistence of 2012 savings         |   |                                      |                                  |                                      |                                  |
|-------------------------------------|---|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|
|                                     |   | 2013                                 | 2014                             |                                      |                                  |
| #                                   | Initiative                                      | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| Consumer Program                    |   |                                      |                                  |                                      |                                  |
| 1                                   | Appliance Replacement                           | 18                                   | 119,701                          | 17                                   | 119,701                          |
| 2                                   | Appliance Exchange                              | 4                                    | 7,322                            | 5                                    | 7,322                            |
| 3                                   | HVAC Incentives                                 | 182                                  | 303,127                          | 182                                  | 303,127                          |
| 4                                   | Conservation Instant Coupon Booklet             | 2                                    | 10,104                           | 2                                    | 10,104                           |
| 5                                   | Bi-Annual Retailer Event                        | 11                                   | 193,530                          | 11                                   | 193,530                          |
| 6                                   | Retailer Co-Op                                  |                                      |                                  |                                      |                                  |
| 7                                   | Residential Demand Response (switch/pstat)      |                                      |                                  |                                      |                                  |
| 8                                   | Residential Demand Response (IHD)               |                                      |                                  |                                      |                                  |
| 9                                   | Residential New Construction                    |                                      |                                  |                                      |                                  |
| Business Program                    |   |                                      |                                  |                                      |                                  |
| 10                                  | Retrofit  | 711                                  | 4,149,424                        | 675                                  | 4,008,488                        |
| 11                                  | Direct Install Lighting                         | 201                                  | 782,496                          | 196                                  | 761,671                          |
| 12                                  | Building Commissioning                          |                                      |                                  |                                      |                                  |
| 13                                  | New Construction                                |                                      |                                  |                                      |                                  |
| 14                                  | Energy Audit                                    |                                      |                                  |                                      |                                  |
| 15                                  | Small Commercial Demand Response (switch/pstat) |                                      |                                  |                                      |                                  |
| 16                                  | Small Commercial Demand Response (IHD)          |                                      |                                  |                                      |                                  |
| 17                                  | Demand Response 3                               |                                      |                                  |                                      |                                  |
| Industrial Program                  |   |                                      |                                  |                                      |                                  |
| 18                                  | Process & System Upgrades                       |                                      |                                  |                                      |                                  |
| 19                                  | Monitoring & Targeting                          |                                      |                                  |                                      |                                  |
| 20                                  | Energy Manager                                  | 141                                  | 246,600                          | 141                                  | 246,600                          |
| 21                                  | Retrofit  |                                      |                                  |                                      |                                  |
| 22                                  | Demand Response 3                               |                                      |                                  |                                      |                                  |
| Home Assistance Program             |   |                                      |                                  |                                      |                                  |
| 23                                  | Home Assistance Program                         | 18                                   | 228,459                          | 18                                   | 228,459                          |
| Pre-2011 Programs completed in 2011 |   |                                      |                                  |                                      |                                  |
| 24                                  | Electricity Retrofit Incentive Program          |                                      |                                  |                                      |                                  |
| 25                                  | High Performance New Construction               | 1                                    | 791                              | 1                                    | 791                              |

Note: Persistence is based on net incremental and program-to-date contributions to 2014 targets reported by the OPA. Some program results do not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the saving in the first year, the savings are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014.

Table A-3: Estimated persistence of 2011 adjustments into future years

| # Initiative                                       | Persistence of 2011 adjustments      |                                  |                                      |                                  |                                      |                                  |
|--|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|
|  | 2012                                 |                                  | 2013                                 |                                  | 2014                                 |                                  |
|  | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| <b>Consumer Program</b>                            |                                      |                                  |                                      |                                  |                                      |                                  |
| 1 Appliance  |                                      |                                  |                                      |                                  |                                      |                                  |
| 2 Appliance Exchange                               |                                      |                                  |                                      |                                  |                                      |                                  |
| 3 HVAC Incentives                                  | -39                                  | -69,288                          | -39                                  | -69,288                          | -39                                  | -69,288                          |
| 4 Conservation Instant Coupon Booklet              |                                      | 1,992                            |                                      | 1,992                            |                                      | 1,992                            |
| 5 Bi-Annual Retailer Event                         | 1                                    | 15,778                           | 1                                    | 15,778                           | 1                                    | 15,778                           |
| 6 Retailer Co-Op                                   |                                      |                                  |                                      |                                  |                                      |                                  |
| 7 Residential Demand Response                      |                                      |                                  |                                      |                                  |                                      |                                  |
| 8 Residential Demand Response (IHD)                |                                      |                                  |                                      |                                  |                                      |                                  |
| 9 Residential New Construction                     |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Business Program</b>                            |                                      |                                  |                                      |                                  |                                      |                                  |
| 10 Retrofit  | 10                                   | 41,693                           | 10                                   | 41,693                           | 10                                   | 41,694                           |
| 11 Direct Install Lighting                         | 2                                    | 6,585                            | 2                                    | 6,585                            | 1                                    | 4,656                            |
| 12 Building Commissioning                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 13 New Construction                                |                                      |                                  |                                      |                                  |                                      |                                  |
| 14 Energy Audit                                    |                                      |                                  |                                      |                                  |                                      |                                  |
| 15 Small Commercial Demand Response (switch/pstat) |                                      |                                  |                                      |                                  |                                      |                                  |
| 16 Small Commercial Demand Response (IHD)          |                                      |                                  |                                      |                                  |                                      |                                  |
| 17 Demand Response 3                               |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Industrial Program</b>                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 18 Process & System Upgrades                       |                                      |                                  |                                      |                                  |                                      |                                  |
| 19 Monitoring & Targeting                          |                                      |                                  |                                      |                                  |                                      |                                  |
| 20 Energy Manager                                  |                                      |                                  |                                      |                                  |                                      |                                  |
| 21 Retrofit  |                                      |                                  |                                      |                                  |                                      |                                  |
| 22 Demand Response 3                               |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Home Assistance Program</b>                     |                                      |                                  |                                      |                                  |                                      |                                  |
| 23 Home Assistance Program                         |                                      |                                  |                                      |                                  |                                      |                                  |
| <b>Pre-2011 Programs completed in 2011</b>         |                                      |                                  |                                      |                                  |                                      |                                  |
| 24 Electricity Retrofit Incentive Program          |                                      |                                  |                                      |                                  |                                      |                                  |
| 25 High Performance New Construction               |                                      |                                  |                                      |                                  |                                      |                                  |

Note: Persistence is based on net incremental and program-to-date contributions to 2014 targets reported by the OPA. Some program results do not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the adjustments in the first year, the adjustments are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014.

Table A-4: Percentage allocation of load by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation for 2012

| Chatham-Kent Hydro                       |             |            |                   |                      |                                   |                          |                 |                    |                 |                    |
|--|-------------|------------|-------------------|----------------------|-----------------------------------|--------------------------|-----------------|--------------------|-----------------|--------------------|
|  | Residential | GS < 50 kW | GS 50 to 999 kW   | GS 1,000 TO 4,999 kW | Intermediate with Self Generation | Unmetered Scattered Load | Standby Power   | Sentinel Lighting  | Street Lighting | Microfit Generator |
| Allocation                               | 79%         | 82%        | 80%               | 80%                  | 80%                               | 100%                     | 75%             | 89%                | 80%             |                    |
| Middlesex Power Distribution Corporation |             |            |                   |                      |                                   |                          |                 |                    |                 |                    |
|  | Residential | GS < 50 kW | GS 50 to 4,999 kW | Large Use            | Unmetered Scattered Load          | Sentinel Lighting        | Street Lighting | MicroFIT Generator |                 |                    |
| Allocation                               | 19%         | 14%        | 20%               | 100%                 | 25%                               | 11%                      | 18%             |                    |                 |                    |

Note: The percentage allocation for each rate class by previous service service territory is based on the proportion of Entegrus' total loss-adjusted billed kWh or billed kW.

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## Appendix B. CDM savings breakdown by rate class

Table B-1: Percentage allocation by rate class for initiatives in 2011

| #  | Initiative   | Residential | GS < 50 kW | GS 50 to 4,999 kW | Large Use | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | MicroFIT Generator |
|--|--|-------------|------------|-------------------|-----------|--------------------------|-------------------|-----------------|--------------------|
| <b>Consumer Program</b>                    |  |             |            |                   |           |                          |                   |                 |                    |
| 1  | Appliance Retirement   | 100%        |            |                   |           |                          |                   |                 |                    |
| 2  | Appliance Exchange   | 100%        |            |                   |           |                          |                   |                 |                    |
| 3  | HVAC Incentives  | 100%        |            |                   |           |                          |                   |                 |                    |
| 4  | Conservation Instant Coupon Booklet  | 100%        |            |                   |           |                          |                   |                 |                    |
| 5  | Bi-Annual Retailer Event   | 100%        |            |                   |           |                          |                   |                 |                    |
| 6  | Retailer Co-op   | 100%        |            |                   |           |                          |                   |                 |                    |
| 7  | Residential Demand Response  | 100%        |            |                   |           |                          |                   |                 |                    |
| 8  | Residential New Construction   | 100%        |            |                   |           |                          |                   |                 |                    |
| <b>Business Program</b>                    |  |             |            |                   |           |                          |                   |                 |                    |
| 9  | Efficiency: Equipment Replacement  |             | 63%        | 37%               |           |                          |                   |                 |                    |
| 10   | Direct Install Lighting  |             | 100%       |                   |           |                          |                   |                 |                    |
| 11   | Existing Building Commissioning Incentive                                      |             |            |                   |           |                          |                   |                 |                    |
| 12   | New Construction and Major Renovation Incentive                                |             |            |                   |           |                          |                   |                 |                    |
| 13   | Energy Audit   |             |            |                   |           |                          |                   |                 |                    |
| 14   | Commercial Demand Response (part of the Residential program schedule)          |             |            |                   |           |                          |                   |                 |                    |
| 15   | Demand Response 3 (part of the Industrial program schedule)                    |             |            |                   |           |                          |                   |                 |                    |
| <b>Industrial Program</b>                  |  |             |            |                   |           |                          |                   |                 |                    |
| 16   | Process & System Upgrades  |             |            |                   |           |                          |                   |                 |                    |
| 17   | Monitoring & Targeting   |             |            |                   |           |                          |                   |                 |                    |
| 18   | Energy Manager   |             |            |                   |           |                          |                   |                 |                    |
| 19   | Efficiency: Equipment Replacement Incentive (part of the C&I program schedule) |             |            |                   |           |                          |                   |                 |                    |
| 20   | Demand Response 3  |             |            |                   |           |                          |                   |                 |                    |
| <b>Home Assistance Program</b>             |  |             |            |                   |           |                          |                   |                 |                    |
| 21   | Home Assistance Program  | 100%        |            |                   |           |                          |                   |                 |                    |
| <b>Pre-2011 Programs completed in 2011</b> |  |             |            |                   |           |                          |                   |                 |                    |
| 22   | Electricity Retrofit Incentive Program   |             | 33%        | 33%               | 34%       |                          |                   |                 |                    |
| 23   | High Performance New Construction  |             |            | 50%               | 50%       |                          |                   |                 |                    |

Source: Entegrus



Table B-2: Percentage allocation by rate class for initiatives in 2012

| #  | Initiative                                      | Residential | GS < 50 kW | GS 50 to 4,999 kW | Large Use | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | MicroFIT Generator |
|--|---|-------------|------------|-------------------|-----------|--------------------------|-------------------|-----------------|--------------------|
| <b>Consumer Program</b>                    |   |             |            |                   |           |                          |                   |                 |                    |
| 1  | Appliance Replacement                           | 100%        |            |                   |           |                          |                   |                 |                    |
| 2  | Appliance Exchange                              | 100%        |            |                   |           |                          |                   |                 |                    |
| 3  | HVAC Incentives                                 | 100%        |            |                   |           |                          |                   |                 |                    |
| 4  | Conservation Instant Coupon Booklet             | 100%        |            |                   |           |                          |                   |                 |                    |
| 5  | Bi-Annual Retailer Event                        | 100%        |            |                   |           |                          |                   |                 |                    |
| 6  | Retailer Co-Op                                  | 100%        |            |                   |           |                          |                   |                 |                    |
| 7  | Residential Demand Response (switch/pstat)      | 100%        |            |                   |           |                          |                   |                 |                    |
| 8  | Residential Demand Response (IHD)               | 100%        |            |                   |           |                          |                   |                 |                    |
| 9  | Residential New Construction                    | 100%        |            |                   |           |                          |                   |                 |                    |
| <b>Business Program</b>                    |   |             |            |                   |           |                          |                   |                 |                    |
| 10   | Retrofit  |             | 20%        | 80%               |           |                          |                   |                 |                    |
| 11   | Direct Install Lighting                         |             | 100%       |                   |           |                          |                   |                 |                    |
| 12   | Building Commissioning                          |             |            |                   |           |                          |                   |                 |                    |
| 13   | New Construction                                |             |            |                   |           |                          |                   |                 |                    |
| 14   | Energy Audit                                    |             |            |                   |           |                          |                   |                 |                    |
| 15   | Small Commercial Demand Response (switch/pstat) |             |            |                   |           |                          |                   |                 |                    |
| 16   | Small Commercial Demand Response (IHD)          |             |            |                   |           |                          |                   |                 |                    |
| 17   | Demand Response 3                               |             |            |                   |           |                          |                   |                 |                    |
| <b>Industrial Program</b>                  |   |             |            |                   |           |                          |                   |                 |                    |
| 18   | Process & System Upgrades                       |             |            |                   |           |                          |                   |                 |                    |
| 19   | Monitoring & Targeting                          |             |            |                   |           |                          |                   |                 |                    |
| 20   | Energy Manager                                  |             |            | 100%              |           |                          |                   |                 |                    |
| 21   | Retrofit  |             |            |                   | 100%      |                          |                   |                 |                    |
| 22   | Demand Response 3                               |             |            |                   |           |                          |                   |                 |                    |
| <b>Home Assistance Program</b>             |   |             |            |                   |           |                          |                   |                 |                    |
| 23   | Home Assistance Program                         | 100%        |            |                   |           |                          |                   |                 |                    |
| <b>Pre-2011 Programs completed in 2011</b> |   |             |            |                   |           |                          |                   |                 |                    |
| 24   | Electricity Retrofit Incentive Program          |             |            |                   |           |                          |                   |                 |                    |
| 25   | High Performance New Construction               |             |            | 100%              |           |                          |                   |                 |                    |
| 26   | Toronto Comprehensive                           |             |            |                   |           |                          |                   |                 |                    |
| 27   | Multifamily Energy Efficiency Rebates           |             |            |                   |           |                          |                   |                 |                    |
| 28   | LDC Custom Programs                             |             |            |                   |           |                          |                   |                 |                    |

Source: Entegrus

Table B-3: Impact of CDM on load, by rate class for 2011

| #  | Initiative   | Residential    | GS < 50 kW     | GS 50 to 4,999 kW | Large Use | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | MicroFIT Generator |
|--|--|----------------|----------------|-------------------|-----------|--------------------------|-------------------|-----------------|--------------------|
|  | Units  | kWh            | kWh            | kW                | kW        | kWh                      | kW                | kW              |                    |
| <b>Consumer Program</b>                    |  |                |                |                   |           |                          |                   |                 |                    |
| 1  | Appliance Retirement   | 49,310         |                |                   |           |                          |                   |                 |                    |
| 2  | Appliance Exchange   | 841            |                |                   |           |                          |                   |                 |                    |
| 3  | HVAC Incentives  | 77,332         |                |                   |           |                          |                   |                 |                    |
| 4  | Conservation Instant Coupon Booklet  | 28,564         |                |                   |           |                          |                   |                 |                    |
| 5  | Bi-Annual Retailer Event   | 45,938         |                |                   |           |                          |                   |                 |                    |
| 6  | Retailer Co-op   |                |                |                   |           |                          |                   |                 |                    |
| 7  | Residential Demand Response  | 287            |                |                   |           |                          |                   |                 |                    |
| 8  | Residential New Construction   |                |                |                   |           |                          |                   |                 |                    |
| <b>Business Program</b>                    |  |                |                |                   |           |                          |                   |                 |                    |
| 9  | Efficiency: Equipment Replacement  |                | 54,721         | 142               |           |                          |                   |                 |                    |
| 10   | Direct Install Lighting  |                | 36,746         |                   |           |                          |                   |                 |                    |
| 11   | Existing Building Commissioning Incentive                                      |                |                |                   |           |                          |                   |                 |                    |
| 12   | New Construction and Major Renovation Incentive                                |                |                |                   |           |                          |                   |                 |                    |
| 13   | Energy Audit   |                |                |                   |           |                          |                   |                 |                    |
| 14   | Commercial Demand Response (part of the Residential program schedule)          |                |                |                   |           |                          |                   |                 |                    |
| 15   | Demand Response 3 (part of the Industrial program schedule)                    |                |                |                   |           |                          |                   |                 |                    |
| <b>Industrial Program</b>                  |  |                |                |                   |           |                          |                   |                 |                    |
| 16   | Process & System Upgrades  |                |                |                   |           |                          |                   |                 |                    |
| 17   | Monitoring & Targeting   |                |                |                   |           |                          |                   |                 |                    |
| 18   | Energy Manager   |                |                |                   |           |                          |                   |                 |                    |
| 19   | Efficiency: Equipment Replacement Incentive (part of the C&I program schedule) |                |                |                   |           |                          |                   |                 |                    |
| 20   | Demand Response 3  |                |                |                   |           |                          |                   |                 |                    |
| <b>Home Assistance Program</b>             |  |                |                |                   |           |                          |                   |                 |                    |
| 21   | Home Assistance Program  |                |                |                   |           |                          |                   |                 |                    |
| <b>Pre-2011 Programs completed in 2011</b> |  |                |                |                   |           |                          |                   |                 |                    |
| 22   | Electricity Retrofit Incentive Program   |                | 37,095         | 77                | 79        |                          |                   |                 |                    |
| 23   | High Performance New Construction  |                |                |                   |           |                          |                   |                 |                    |
| <b>Total</b>                               |  | <b>202,272</b> | <b>128,563</b> | <b>219</b>        | <b>79</b> |                          |                   |                 |                    |

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 5 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, and the allocation of savings by rate class in Table B-1. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

Table B-4: Impact of CDM on load, by rate class for 2012

| #  | Initiative                                      | Residential    | GS < 50 kW     | GS 50 to 4,999 kW | Large Use | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | MicroFIT Generator |
|--|---|----------------|----------------|-------------------|-----------|--------------------------|-------------------|-----------------|--------------------|
|  | Units   | kWh            | kWh            | kW                | kW        | kWh                      | kW                | kW              |                    |
| <b>Consumer Program</b>                    |   |                |                |                   |           |                          |                   |                 |                    |
| 1  | Replacement                                     | 23,082         |                |                   |           |                          |                   |                 |                    |
| 2  | Appliance Exchange                              | 1,412          |                |                   |           |                          |                   |                 |                    |
| 3  | HVAC Incentives                                 | 58,452         |                |                   |           |                          |                   |                 |                    |
| 4  | Conservation Instant Coupon Booklet             | 1,948          |                |                   |           |                          |                   |                 |                    |
| 5  | Bi-Annual Retailer Event                        | 37,319         |                |                   |           |                          |                   |                 |                    |
| 6  | Retailer Co-Op                                  |                |                |                   |           |                          |                   |                 |                    |
| 7  | Residential Demand Response                     |                |                |                   |           |                          |                   |                 |                    |
| 8  | Residential Demand Response (IHD)               |                |                |                   |           |                          |                   |                 |                    |
| 9  | Residential New Construction                    |                |                |                   |           |                          |                   |                 |                    |
| <b>Business Program</b>                    |   |                |                |                   |           |                          |                   |                 |                    |
| 10   | Retrofit  |                | 120,299        | 1,360             |           |                          |                   |                 |                    |
| 11   | Direct Install Lighting                         |                | 113,429        |                   |           |                          |                   |                 |                    |
| 12   | Building Commissioning                          |                |                |                   |           |                          |                   |                 |                    |
| 13   | New Construction                                |                |                |                   |           |                          |                   |                 |                    |
| 14   | Energy Audit                                    |                |                |                   |           |                          |                   |                 |                    |
| 15   | Small Commercial Demand Response (switch/pstat) |                |                |                   |           |                          |                   |                 |                    |
| 16   | Small Commercial Demand Response (IHD)          |                |                |                   |           |                          |                   |                 |                    |
| 17   | Demand Response 3                               |                |                |                   |           |                          |                   |                 |                    |
| <b>Industrial Program</b>                  |   |                |                |                   |           |                          |                   |                 |                    |
| 18   | Process & System Upgrades                       |                |                |                   |           |                          |                   |                 |                    |
| 19   | Monitoring & Targeting                          |                |                |                   |           |                          |                   |                 |                    |
| 20   | Energy Manager                                  |                |                | 337               |           |                          |                   |                 |                    |
| 21   | Retrofit  |                |                |                   |           |                          |                   |                 |                    |
| 22   | Demand Response 3                               |                |                |                   |           |                          |                   |                 |                    |
| <b>Home Assistance Program</b>             |   |                |                |                   |           |                          |                   |                 |                    |
| 23   | Home Assistance Program                         | 44,054         |                |                   |           |                          |                   |                 |                    |
| <b>Pre-2011 Programs completed in 2011</b> |   |                |                |                   |           |                          |                   |                 |                    |
| 24   | Electricity Retrofit Incentive Program          |                |                |                   |           |                          |                   |                 |                    |
| 25   | High Performance New Construction               |                |                | 2                 |           |                          |                   |                 |                    |
| 26   | Toronto Comprehensive                           |                |                |                   |           |                          |                   |                 |                    |
| 27   | Multifamily Energy Efficiency Rebates           |                |                |                   |           |                          |                   |                 |                    |
| 28   | LDC Custom Programs                             |                |                |                   |           |                          |                   |                 |                    |
| <b>Total</b>                               |   | <b>166,267</b> | <b>233,728</b> | <b>1,699</b>      |           |                          |                   |                 |                    |

Note: impact on load is calculated from net incremental peak demand or net incremental savings on Table 1 from the OPA (Appendix A), depending on how that rate class is billed for distribution service, the allocation of the Entegrus rate class load totals by service territory in Table A-2, and the allocation of savings by rate class in Table B-2. Where billing is by monthly demand (kW), the annual demand is multiplied by 12.

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## Appendix C. Lost revenue

**Table C-1: Distribution rates that impact lost revenue for each rate class**

| <b>Rate class</b>        | <b>Billing unit</b> | <b>2011</b> | <b>2012</b> | <b>2013</b> | <b>2014</b> |
|--------------------------|---------------------|-------------|-------------|-------------|-------------|
| Residential              | kWh                 | 0.0139      | 0.0139      | 0.0140      | 0.0140      |
| GS < 50 kW               | kWh                 | 0.0048      | 0.0048      | 0.0048      | 0.0048      |
| GS 50 to 4,999 kW        | kW                  | 1.4387      | 1.4420      | 1.4514      | 1.4555      |
| Large Use                | kW                  | 0.0540      | 0.0503      | 0.0496      | 0.0501      |
| Unmetered Scattered Load | kWh                 | 0.0052      | 0.0051      | 0.0052      | 0.0052      |
| Sentinel Lighting        | kW                  | 0.9871      | 0.9861      | 0.9915      | 0.9947      |
| Street Lighting          | kW                  | 0.5784      | 0.5765      | 0.5794      | 0.5815      |
| MicroFIT Generator       |                     |             |             |             |             |

Notes: Distribution rates are from OEB approved rate schedules averaged from the rate year to the calendar year. Only the Distribution Volumetric Rate and the Rate Rider for Application of Tax Change are used.

Table C-2: Lost revenues for each year by rate class

| Description    | Residential       | GS < 50 kW        | GS 50 to<br>4,999 kW | Large Use     | Unmetered<br>Scattered<br>Load | Sentinel<br>Lighting | Street<br>Lighting | MicroFIT<br>Generator | Total              |
|----------------|-------------------|-------------------|----------------------|---------------|--------------------------------|----------------------|--------------------|-----------------------|--------------------|
| 2011 actuals   | \$2,811.57        | \$617.10          | \$314.45             | \$4.26        |                                |                      |                    |                       | \$3,747.39         |
| 2012 actuals   | \$5,118.70        | \$1,739.00        | \$2,765.27           | \$3.97        |                                |                      |                    |                       | \$9,626.94         |
| <b>Balance</b> | <b>\$7,930.27</b> | <b>\$2,356.10</b> | <b>\$3,079.72</b>    | <b>\$8.23</b> |                                |                      |                    |                       | <b>\$13,374.32</b> |

Note: Values are the product of the actual lost loads (Tables B-3 and B-4), and the rates (Table C-1) for each rate class.

Table C-3: Monthly carrying charges by rate class

| Month                             | Residential    | GS < 50 kW     | GS 50 to 4,999 kW | Large Use     | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | MicroFIT Generator | Total           |
|-----------------------------------|----------------|----------------|-------------------|---------------|--------------------------|-------------------|-----------------|--------------------|-----------------|
| Jan-11                            |                |                |                   |               |                          |                   |                 |                    |                 |
| Feb-11                            | \$0.29         | \$0.06         | \$0.03            | \$0.00        |                          |                   |                 |                    | \$0.38          |
| Mar-11                            | \$0.57         | \$0.13         | \$0.06            | \$0.00        |                          |                   |                 |                    | \$0.77          |
| Apr-11                            | \$0.86         | \$0.19         | \$0.10            | \$0.00        |                          |                   |                 |                    | \$1.15          |
| <b>Total for Rate year 2010</b>   | <b>\$1.72</b>  | <b>\$0.38</b>  | <b>\$0.19</b>     | <b>\$0.00</b> |                          |                   |                 |                    | <b>\$2.30</b>   |
| May-11                            | \$1.15         | \$0.25         | \$0.13            | \$0.00        |                          |                   |                 |                    | \$1.53          |
| Jun-11                            | \$1.44         | \$0.31         | \$0.16            | \$0.00        |                          |                   |                 |                    | \$1.91          |
| Jul-11                            | \$1.72         | \$0.38         | \$0.19            | \$0.00        |                          |                   |                 |                    | \$2.30          |
| Aug-11                            | \$2.01         | \$0.44         | \$0.22            | \$0.00        |                          |                   |                 |                    | \$2.68          |
| Sep-11                            | \$2.30         | \$0.50         | \$0.26            | \$0.00        |                          |                   |                 |                    | \$3.06          |
| Oct-11                            | \$2.58         | \$0.57         | \$0.29            | \$0.00        |                          |                   |                 |                    | \$3.44          |
| Nov-11                            | \$2.87         | \$0.63         | \$0.32            | \$0.00        |                          |                   |                 |                    | \$3.83          |
| Dec-11                            | \$3.16         | \$0.69         | \$0.35            | \$0.00        |                          |                   |                 |                    | \$4.21          |
| Jan-12                            | \$3.44         | \$0.76         | \$0.39            | \$0.01        |                          |                   |                 |                    | \$4.59          |
| Feb-12                            | \$3.97         | \$0.93         | \$0.67            | \$0.01        |                          |                   |                 |                    | \$5.57          |
| Mar-12                            | \$4.49         | \$1.11         | \$0.95            | \$0.01        |                          |                   |                 |                    | \$6.56          |
| Apr-12                            | \$5.01         | \$1.29         | \$1.23            | \$0.01        |                          |                   |                 |                    | \$7.54          |
| <b>Total for Rate year 2011</b>   | <b>\$35.85</b> | <b>\$8.25</b>  | <b>\$5.35</b>     | <b>\$0.05</b> |                          |                   |                 |                    | <b>\$49.51</b>  |
| May-12                            | \$5.53         | \$1.47         | \$1.51            | \$0.01        |                          |                   |                 |                    | \$8.52          |
| Jun-12                            | \$6.06         | \$1.64         | \$1.80            | \$0.01        |                          |                   |                 |                    | \$9.50          |
| Jul-12                            | \$6.58         | \$1.82         | \$2.08            | \$0.01        |                          |                   |                 |                    | \$10.49         |
| Aug-12                            | \$7.10         | \$2.00         | \$2.36            | \$0.01        |                          |                   |                 |                    | \$11.47         |
| Sep-12                            | \$7.62         | \$2.18         | \$2.64            | \$0.01        |                          |                   |                 |                    | \$12.45         |
| Oct-12                            | \$8.15         | \$2.35         | \$2.93            | \$0.01        |                          |                   |                 |                    | \$13.44         |
| Nov-12                            | \$8.67         | \$2.53         | \$3.21            | \$0.01        |                          |                   |                 |                    | \$14.42         |
| Dec-12                            | \$9.19         | \$2.71         | \$3.49            | \$0.01        |                          |                   |                 |                    | \$15.40         |
| <b>Total to December 31, 2012</b> | <b>\$94.76</b> | <b>\$24.95</b> | <b>\$25.37</b>    | <b>\$0.12</b> |                          |                   |                 |                    | <b>\$145.20</b> |

Note: Carrying charges are simple interest (not compound) calculated using rates specified by the OEB at:

<http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates>

Annual savings are assumed to be distributed equally over the year and carrying charges are applied to the balance in the account each month.



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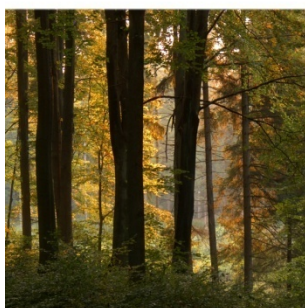
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# Middlesex Power Distribution Corp. 2013 Lost Revenues





Third party review:  
Middlesex Power Distribution Corp.  
2013 lost revenues from CDM



This document was prepared for Entegrus Powerlines by IndEco Strategic Consulting Inc.

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IndEco report B3856 (MPDC LRAM)

20 September 2013

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## Executive summary

A third party review of the Conservation and Demand Management (CDM) programs run by Middlesex Power Distribution Corp. (MPDC) was required as part of its application to the Ontario Energy Board (OEB) for collection of Lost Revenue Adjustment Mechanism (LRAM) claims.

IndEco Strategic Consulting Inc. (IndEco) acted as third party reviewer by examining the participant rates, equipment specifications, and calculations that enter into the energy savings associated with MPDC's CDM portfolio. The review was completed as detailed in the OEB *Guidelines for Electricity Distributor Conservation and Demand Management*.

The third party review included MPDC's CDM activities in 2006, 2007, 2008, 2009 and 2010 supported through Ontario Power Authority (OPA) funding for the period between January 1 2011 and December 31, 2012. For these programs, the period up to December 31, 2010 was covered in a previous LRAM claims.<sup>1</sup>

Lost revenues are calculated using estimated energy savings or monthly peak demand savings using the best available and most current input assumptions. Energy savings are those from the results of OPA's program evaluations. In the span of the LRAM claim, these savings totalled approximately 2 GWh in the residential rate class and 2 GWh in the GS < 50 kW rate class. Savings in the GS 50 to 4,999 kW rate class totalled approximately 79 kW-months.

IndEco concludes that the value of lost distribution revenue in 2011 and 2012 from MPDC's CDM programs offered between 2006 and 2010 was \$37,535.

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<sup>1</sup> See OEB case numbers EB-2010-0098 and EB-2011-0148.





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## Introduction

### *What is the lost revenue adjustment mechanism (LRAM)*

Lost Revenue Adjustment Mechanism claims can benefit a local distribution company (LDC) by removing the disincentive for energy conservation.

LRAM is designed to ensure that the LDC does not have a disincentive to promote energy efficiency and energy conservation by compensating the LDC for revenues lost as a result of its conservation initiatives. The calculation of energy savings requires information on what the electricity use would have been in the absence of the LDC initiatives, and what it was with the LDC initiative. Some of the inputs to the calculation include: hours the equipment is used, wattage rating of the old and new equipment, and lifetime of the equipment if it is less than the period over which the LRAM is being claimed. Also required are the number of participants, or pieces of equipment installed, and an estimate of the free-rider rate, which is the fraction of the savings that would have occurred anyway, in the absence of the program. These savings are estimated for each rate class, and revenue losses are determined by multiplying those losses by the cost of distribution per unit for each rate class. Carrying charges are calculated using deferral and variance account interest rates prescribed by the OEB.<sup>2</sup>

### *Sources of information*

Although these input data requirements are sometimes measured, they sometimes are values from published sources, or assumptions provided by the Ontario Energy Board, or other reputable agencies. For some types of programs, such as large scale distribution of compact fluorescent bulbs, it would be impractical to measure the hours each bulb is used, for example, and therefore these published sources provide an average value that is typical for this equipment type.

In some cases, estimated values for a particular component of the calculation are available from multiple sources. In these cases, information is taken from the sources highest in the information hierarchy. The information hierarchy (from greatest to least confidence) for LRAM calculations is:

- 1 Information or results from an OPA conducted or sponsored evaluation of the specific program (e.g. OPA 2010 and OPA 2011c)
- 2 Information or results from a third-party evaluation of the specific program

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<sup>2</sup> For prescribed interest rates, see <http://www.oeb.gov.on.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates>

- 3 Information or results from a site-specific assessment of the application of the technology, including on-site measurement or survey of the specific customer
- 4 Manufacturer specifications for energy use/demand of the specific technology installed
- 5 Information from the OPA's most current measures and assumptions lists (OPA 2011a, OPA 2011b)
- 6 Information from earlier OPA measures and assumptions lists
- 7 Information from the OEB's TRC guide list of measures and assumptions (OEB 2008b).

In principal, we might have consulted values from the literature and adopted these if they could be shown to be more current, specific or otherwise suitable than the values from sources 4 through 7. However, this was not necessary in this case.

Within the span of the LRAM claim, MPDC's involvement in 2006-2010 OPA programs led to savings of approximately 2 GWh in the residential rate class, 2 GWh in the GS < 50 kW rate class and 79 kW-months in the GS 50 to 4,999 kW rate class.

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## Scope

This review examines the measures, energy savings, and equipment specifications for programs run under contract to the Ontario Power Authority (OPA) in 2006, 2007, 2008, 2009 and 2010 supported through Ontario Power Authority (OPA) funding for the period between January 1, 2011 and December 31, 2012. For all 2006-2009 programs, the period between January 1 of the program launch year and December 31, 2010 was covered in a previous LRAM claim<sup>3</sup> and for 2010 programs, the period between January 1 and December 31, 2010 was covered in a separate previous LRAM claim.<sup>4</sup>

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<sup>3</sup> See OEB case number EB-2010-0098.

<sup>4</sup> See OEB case number EB-2011-0148.

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## Requested LRAM amounts

### *LRAM inputs*

IndEco finds that appropriate measure specifications were used to calculate program energy savings and lost revenues. For the calculation of LRAM claims, the '2006-2009 Final OPA CDM results Middlesex Power Distribution Corp. ' and the '2010 Final CDM Results Summary Middlesex Power Distribution Corp.' were used as a source of inputs for OPA funded CDM programs. These evaluated results have been adopted in accordance with Board recommendations that "The Board would consider an evaluation by the OPA or a third party designated by the OPA to be sufficient."<sup>5</sup> OPA advises that these estimates are prepared in a manner consistent with OPA current practice, and are the same values used to report progress against provincial conservation targets.

A summary list of the assumption sources used for the calculation of the lost revenues is provided in Table 1.

The measure inputs used to calculate lost revenues can be found in Table 9 in Appendix A.

Table 2 shows the net energy savings or demand reductions of each program by rate class. OPA program energy savings in Table 2 were acquired directly from spreadsheets provided by the OPA.

Lost revenues were calculated by multiplying net energy savings or demand reductions by MPDC distribution rates for the appropriate rate class. Distribution rates are in Table 3.

A summary of lost revenues is presented in Table 4. The carrying charges are presented in Table 5. Tables 6-8 show the lost revenue without carrying charges, the carrying charges and the lost revenue including carrying charges broken down by rate class for 2011 and 2012.

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<sup>5</sup> OEB 2008a. Guidelines for Electricity Distributor Conservation and Demand Management. p.28

Table 1 – Source of information used for the calculation of the LRAM claim

| <b>Funding source</b> | <b>Rate class</b>         | <b>Program</b>                                     | <b>Source of LRAM inputs</b> |
|-----------------------|---------------------------|--|------------------------------|
| OPA                   | Residential               | 2006 Secondary Refrigerator Retirement Pilot       | OPA 2010                     |
| OPA                   | Residential               | 2006 Cool & Hot Savings Rebate                     | OPA 2010                     |
| OPA                   | Residential               | 2006 Every Kilowatt Counts                         | OPA 2010                     |
| OPA                   | Residential               | 2007 Great Refrigerator Roundup                    | OPA 2010                     |
| OPA                   | Residential               | 2007 Cool & Hot Savings Rebate                     | OPA 2010                     |
| OPA                   | Residential               | 2007 Every Kilowatt Counts                         | OPA 2010                     |
| OPA                   | Residential               | 2007 Summer Savings                                | OPA 2010                     |
| OPA                   | Residential               | 2007 Social Housing Pilot                          | OPA 2010                     |
| OPA                   | Residential               | 2008 Great Refrigerator Roundup                    | OPA 2010                     |
| OPA                   | Residential               | 2008 Cool Savings Rebate                           | OPA 2010                     |
| OPA                   | Residential               | 2008 Every Kilowatt Counts Power Savings Event     | OPA 2010                     |
| OPA                   | Residential               | 2008 Summer Sweepstakes                            | OPA 2010                     |
| OPA                   | GS < 50 kW and GS > 50 kW | 2008 Electricity Retrofit Incentive Program (ERIP) | OPA 2010                     |
| OPA                   | GS < 50 kW                | 2008 High Performance New Construction             | OPA 2010                     |
| OPA                   | Residential               | 2009 Great Refrigerator Roundup                    | OPA 2010                     |
| OPA                   | Residential               | 2009 Cool Savings Rebate                           | OPA 2010                     |
| OPA                   | Residential               | 2009 Every Kilowatt Counts Power Savings Event     | OPA 2010                     |
| OPA                   | Residential               | 2009 peaksaver®                                    | OPA 2010                     |
| OPA                   | GS < 50 kW                | 2009 High Performance New Construction             | OPA 2010                     |
| OPA                   | GS < 50 kW                | 2009 Power Savings Blitz                           | OPA 2010                     |
| OPA                   | Residential               | 2010 Cool Savings Rebate                           | OPA 2011c                    |
| OPA                   | Residential               | 2010 Every Kilowatt Counts Power Savings Event     | OPA 2011c                    |
| OPA                   | Residential               | 2010 Great Refrigerator Roundup                    | OPA 2011c                    |
| OPA                   | Residential               | 2010 peaksaver®                                    | OPA 2011c                    |
| OPA                   | GS < 50 kW and GS > 50 kW | 2010 Electricity Retrofit Incentive Program (ERIP) | OPA 2011c                    |
| OPA                   | GS < 50 kW                | 2010 High Performance New Construction             | OPA 2011c                    |
| OPA                   | GS < 50 kW                | 2010 Multifamily Energy Efficiency Rebates         | OPA 2011c                    |
| OPA                   | GS < 50 kW                | 2010 Power Savings Blitz                           | OPA 2011c                    |

Table 2 – Cumulative net program energy savings and demand savings by rate class for 2011 and 2012

| Funding source | Program  | Year | Residential (kWh) | GS < 50 kW (kWh) | GS > 50 kW (kW-mo) |
|----------------|--|------|-------------------|------------------|--------------------|
| OPA            | Cool & Hot Savings Rebate                        | 2006 | 42,266            |                  |                    |
|                |  | 2007 | 60,148            |                  |                    |
|                | Cool Savings Rebate                              | 2008 | 66,160            |                  |                    |
|                |  | 2009 | 86,467            |                  |                    |
|                |  | 2010 | 131,499           |                  |                    |
|                | Electricity Retrofit Incentive Program           | 2008 |                   | 1,167            | 5                  |
|                |  | 2010 |                   | 16,152           | 65                 |
|                | Every Kilowatt Counts                            | 2006 | 141,401           |                  |                    |
|                |  | 2007 | 358,565           |                  |                    |
|                | Every Kilowatt Counts Power Savings Event        | 2008 | 309,098           |                  |                    |
|                |  | 2009 | 144,290           |                  |                    |
|                |  | 2010 | 61,076            |                  |                    |
|                | Great Refrigerator Roundup                       | 2007 | 77,985            |                  |                    |
|                |  | 2008 | 88,405            |                  |                    |
|                |  | 2009 | 177,013           |                  |                    |
|                |  | 2010 | 162,207           |                  |                    |
|                | High Performance New Construction                | 2008 |                   |                  | 13                 |
|                |  | 2009 |                   |                  | 148                |
|                |  | 2010 |                   |                  | 580                |
|                | Multifamily Energy Efficiency Rebates peaksaver® | 2010 |                   | 38,859           |                    |
|                |  | 2009 | 253               |                  |                    |
|                |  | 2010 | 261               |                  |                    |
|                | Power Savings Blitz                              | 2009 |                   | 731,070          |                    |
|                |  | 2010 |                   | 852,150          |                    |
|                | Secondary Refrigerator Retirement Pilot          | 2006 | 8,561             |                  |                    |
|                | Social Housing Pilot                             | 2007 | 33,566            |                  |                    |
|                | Summer Savings                                   | 2007 | 31,160            |                  |                    |
|                | Summer Sweepstakes                               | 2008 | 28,761            |                  |                    |
| <b>Total</b>   |  |      | <b>2,009,140</b>  | <b>1,639,397</b> | <b>812</b>         |

1. Rates for general service rate class of customers rated at greater than 50 kW are on a monthly demand basis (kW), not an energy one (kWh). Lost revenue results when the customer's monthly peak demand is lower than it otherwise would be as a result of the CDM initiatives. These are measured in kW-month, which is the reduction within one month of the peak kilowatt demand. (So a 2 kW-month reduction could be realized by reducing the peak demand in the month by 1 kW for two months, or by 2 kW for one month.) Excluded are peak demand reductions associated with demand response programs, which are not anticipated to impact on revenues.

*Table 3 – Distribution rates per rate class*

| <b>Rate Class</b> | <b>Units</b> | <b>2011</b> | <b>2012</b> |
|-------------------|--------------|-------------|-------------|
| Residential       | \$/kWh       | 0.0139      | 0.0139      |
| GS < 50 kW        | \$/kWh       | 0.0048      | 0.0048      |
| GS 50 to 4,999 kW | \$/kW        | 1.4387      | 1.4420      |

NOTES: Distribution rates are from OEB approved rate schedules averaged from the rate year to the calendar year. Only the Distribution Volumetric Rate and the Rate Rider for Application of Tax Change are used.

Table 4 – Summary of lost revenues

| <b>Funding</b> | <b>Program</b>   | <b>Year</b> | <b>Residential</b> | <b>GS &lt; 50<br/>kW</b> | <b>GS 50 -<br/>4,999 kW</b> | <b>Total</b>    |
|----------------|--|-------------|--------------------|--------------------------|-----------------------------|-----------------|
| OPA            | Cool & Hot Savings<br>Rebate                           | 2006        | \$588              | \$0                      | \$0                         | \$588           |
|                |  | 2007        | \$836              | \$0                      | \$0                         | \$836           |
|                | Cool Savings Rebate                                    | 2008        | \$920              | \$0                      | \$0                         | \$920           |
|                |  | 2009        | \$1,202            | \$0                      | \$0                         | \$1,202         |
|                |  | 2010        | \$1,828            | \$0                      | \$0                         | \$1,828         |
|                | Electricity Retrofit<br>Incentive Program<br>(ERIP)    | 2008        | \$0                | \$6                      | \$8                         | \$13            |
|                |  | 2010        | \$0                | \$78                     | \$93                        | \$171           |
|                | Every Kilowatt<br>Counts                               | 2006        | \$1,965            | \$0                      | \$0                         | \$1,965         |
|                |  | 2007        | \$4,984            | \$0                      | \$0                         | \$4,984         |
|                | Every Kilowatt<br>Counts Power<br>Savings Event        | 2008        | \$4,296            | \$0                      | \$0                         | \$4,296         |
|                |  | 2009        | \$2,006            | \$0                      | \$0                         | \$2,006         |
|                |  | 2010        | \$849              | \$0                      | \$0                         | \$849           |
|                | Great Refrigerator<br>Roundup                          | 2007        | \$1,084            | \$0                      | \$0                         | \$1,084         |
|                |  | 2008        | \$1,229            | \$0                      | \$0                         | \$1,229         |
|                |  | 2009        | \$2,460            | \$0                      | \$0                         | \$2,460         |
|                |  | 2010        | \$2,255            | \$0                      | \$0                         | \$2,255         |
|                | High Performance<br>New Construction                   | 2008        | \$0                | \$0                      | \$19                        | \$19            |
|                |  | 2009        | \$0                | \$0                      | \$214                       | \$214           |
|                |  | 2010        | \$0                | \$0                      | \$835                       | \$835           |
|                | Multifamily Energy<br>Efficiency Rebates<br>peaksaver® | 2010        | \$0                | \$187                    | \$0                         | \$187           |
|                |  | 2009        | \$4                | \$0                      | \$0                         | \$4             |
|                |  | 2010        | \$4                | \$0                      | \$0                         | \$4             |
|                | Power Savings Blitz                                    | 2009        | \$0                | \$3,509                  | \$0                         | \$3,509         |
|                |  | 2010        | \$0                | \$4,090                  | \$0                         | \$4,090         |
|                | Secondary<br>Refrigerator<br>Retirement Pilot          | 2006        | \$119              | \$0                      | \$0                         | \$119           |
|                | Social Housing Pilot                                   | 2007        | \$467              | \$0                      | \$0                         | \$467           |
|                | Summer Savings   | 2007        | \$433              | \$0                      | \$0                         | \$433           |
|                | Summer Sweepstakes                                     | 2008        | \$400              | \$0                      | \$0                         | \$400           |
| <b>Total</b>   |  |             | <b>\$27,927</b>    | <b>\$7,869</b>           | <b>\$1,169</b>              | <b>\$36,965</b> |



Table 5 - Carrying charges on lost revenue for 2011 and 2012

| Month        | Residential     | GS < 50 kW      | GS 50 to 4,999 kW | Total           |
|--------------|-----------------|-----------------|-------------------|-----------------|
| Jan-11       | \$1.46          | \$0.40          | \$0.06            | \$1.92          |
| Feb-11       | \$2.91          | \$0.80          | \$0.12            | \$3.83          |
| Mar-11       | \$4.37          | \$1.20          | \$0.18            | \$5.75          |
| Apr-11       | \$5.82          | \$1.61          | \$0.24            | \$7.67          |
| May-11       | \$7.28          | \$2.01          | \$0.30            | \$9.58          |
| Jun-11       | \$8.73          | \$2.41          | \$0.36            | \$11.50         |
| Jul-11       | \$10.19         | \$2.81          | \$0.42            | \$13.42         |
| Aug-11       | \$11.64         | \$3.21          | \$0.48            | \$15.33         |
| Sep-11       | \$13.10         | \$3.61          | \$0.54            | \$17.25         |
| Oct-11       | \$14.56         | \$4.02          | \$0.60            | \$19.17         |
| Nov-11       | \$16.01         | \$4.42          | \$0.66            | \$21.09         |
| Dec-11       | \$17.47         | \$4.82          | \$0.72            | \$23.00         |
| Jan-12       | \$18.86         | \$5.22          | \$0.77            | \$24.86         |
| Feb-12       | \$20.26         | \$5.62          | \$0.83            | \$26.72         |
| Mar-12       | \$21.65         | \$6.02          | \$0.89            | \$28.57         |
| Apr-12       | \$23.05         | \$6.43          | \$0.95            | \$30.43         |
| May-12       | \$24.44         | \$6.83          | \$1.01            | \$32.29         |
| Jun-12       | \$25.84         | \$7.23          | \$1.07            | \$34.14         |
| Jul-12       | \$27.23         | \$7.63          | \$1.13            | \$36.00         |
| Aug-12       | \$28.63         | \$8.03          | \$1.19            | \$37.86         |
| Sep-12       | \$30.02         | \$8.43          | \$1.25            | \$39.71         |
| Oct-12       | \$31.42         | \$8.84          | \$1.31            | \$41.57         |
| Nov-12       | \$32.82         | \$9.24          | \$1.37            | \$43.43         |
| Dec-12       | \$34.21         | \$9.64          | \$1.43            | \$45.28         |
| <b>Total</b> | <b>\$431.97</b> | <b>\$120.48</b> | <b>\$17.88</b>    | <b>\$570.37</b> |

"NOTES: Carrying charges are simple interest (not compound) calculated using rates specified by the OEB at: <http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+For+ms/Prescribed+Interest+Rates>

Annual savings are assumed to be distributed equally over the year and carrying charges are applied to the balance in the account each month."

## Findings

IndEco has reviewed the input values associated with 2006, 2007, 2008, 2009, and 2010 OPA-funded programs. IndEco has concluded that sufficient detail and documentation exists to conclude that Middlesex Power Distribution Corp. has \$36,965 in lost revenue in 2011 and 2012 from these programs, allocated by rate class. The lost revenue broken down by year and rate class is shown in Table 6. IndEco has calculated \$570.37 in carrying charges for 2011 and 2012 on these lost revenues. The carrying charges broken down by year and rate class are shown in Table 7. The total lost revenue and carrying charges is \$37,535, as shown in Table 8, broken down by year and rate class.

*Table 6 – Lost revenues by rate class*

| <b>Residential programs</b> | <b>Years that lost revenues took place</b> |                 | <b>Total</b>    |
|-----------------------------|--|-----------------|-----------------|
|                             | <b>2011</b>                                | <b>2012</b>     |                 |
| 2006 programs               | \$1,395                                    | \$1,276         | \$2,672         |
| 2007 programs               | \$3,955                                    | \$3,848         | \$7,804         |
| 2008 programs               | \$3,598                                    | \$3,246         | \$6,845         |
| 2009 programs               | \$2,842                                    | \$2,829         | \$5,672         |
| 2010 programs               | \$2,468                                    | \$2,468         | \$4,935         |
| <b>Residential total</b>    | <b>\$14,259</b>                            | <b>\$13,668</b> | <b>\$27,927</b> |
| <b>GS &lt; 50 kW</b>        | <b>2011</b>                                | <b>2012</b>     | <b>Total</b>    |
| 2006 programs               | \$0  | \$0             | \$0             |
| 2007 programs               | \$0  | \$0             | \$0             |
| 2008 programs               | \$3  | \$3             | \$6             |
| 2009 programs               | \$1,755                                    | \$1,755         | \$3,509         |
| 2010 programs               | \$2,177                                    | \$2,177         | \$4,354         |
| <b>GS &lt; 50 kW total</b>  | <b>\$3,935</b>                             | <b>\$3,935</b>  | <b>\$7,869</b>  |
| <b>GS &gt; 50 kW</b>        | <b>2011</b>                                | <b>2012</b>     | <b>Total</b>    |
| 2006 programs               | \$0  | \$0             | \$0             |
| 2007 programs               | \$0  | \$0             | \$0             |
| 2008 programs               | \$14                                       | \$14            | \$27            |
| 2009 programs               | \$107                                      | \$107           | \$214           |
| 2010 programs               | \$464                                      | \$465           | \$928           |
| <b>GS &gt; 50 kW total</b>  | <b>\$584</b>                               | <b>\$585</b>    | <b>\$1,169</b>  |
| <b>Grand total</b>          | <b>\$18,777</b>                            | <b>\$18,188</b> | <b>\$36,965</b> |

Table 7 – Carrying charges by rate class

| Residential programs       | Years that lost revenues took place |              | Total        |
|----------------------------|-------------------------------------|--------------|--------------|
|                            | 2011                                | 2012         |              |
| 2006 programs              | \$11                                | \$30         | \$41         |
| 2007 programs              | \$31                                | \$90         | \$121        |
| 2008 programs              | \$29                                | \$76         | \$104        |
| 2009 programs              | \$23                                | \$66         | \$89         |
| 2010 programs              | \$20                                | \$57         | \$77         |
| <b>Residential total</b>   | <b>\$114</b>                        | <b>\$318</b> | <b>\$432</b> |
| <b>GS &lt; 50 kW</b>       | <b>2011</b>                         | <b>2012</b>  | <b>Total</b> |
| 2006 programs              | \$0                                 | \$0          | \$0          |
| 2007 programs              | \$0                                 | \$0          | \$0          |
| 2008 programs              | \$0                                 | \$0          | \$0          |
| 2009 programs              | \$14                                | \$40         | \$54         |
| 2010 programs              | \$17                                | \$49         | \$67         |
| <b>GS &lt; 50 kW total</b> | <b>\$31</b>                         | <b>\$89</b>  | <b>\$120</b> |
| <b>GS &gt; 50 kW</b>       | <b>2011</b>                         | <b>2012</b>  | <b>Total</b> |
| 2006 programs              | \$0                                 | \$0          | \$0          |
| 2007 programs              | \$0                                 | \$0          | \$0          |
| 2008 programs              | \$0                                 | \$0          | \$0          |
| 2009 programs              | \$1                                 | \$2          | \$3          |
| 2010 programs              | \$4                                 | \$11         | \$14         |
| <b>GS &gt; 50 kW total</b> | <b>\$5</b>                          | <b>\$13</b>  | <b>\$18</b>  |
| <b>Grand total</b>         | <b>\$150</b>                        | <b>\$421</b> | <b>\$570</b> |

Table 8 – Total of lost revenue and carrying charges by rate class

| Residential programs       | Years that lost revenues took place |                 |                 |
|----------------------------|-------------------------------------|-----------------|-----------------|
|                            | 2011                                | 2012            | Total           |
| 2006 programs              | \$1,407                             | \$1,306         | \$2,713         |
| 2007 programs              | \$3,987                             | \$3,938         | \$7,925         |
| 2008 programs              | \$3,627                             | \$3,322         | \$6,949         |
| 2009 programs              | \$2,865                             | \$2,895         | \$5,760         |
| 2010 programs              | \$2,487                             | \$2,525         | \$5,012         |
| <b>Residential total</b>   | <b>\$14,373</b>                     | <b>\$13,987</b> | <b>\$28,359</b> |
| GS < 50 kW                 | Years that lost revenues took place |                 |                 |
|                            | 2011                                | 2012            | Total           |
| 2006 programs              | \$0                                 | \$0             | \$0             |
| 2007 programs              | \$0                                 | \$0             | \$0             |
| 2008 programs              | \$3                                 | \$3             | \$6             |
| 2009 programs              | \$1,769                             | \$1,794         | \$3,563         |
| 2010 programs              | \$2,195                             | \$2,227         | \$4,421         |
| <b>GS &lt; 50 kW total</b> | <b>\$3,966</b>                      | <b>\$4,024</b>  | <b>\$7,990</b>  |
| GS > 50 kW                 | Years that lost revenues took place |                 |                 |
|                            | 2011                                | 2012            | Total           |
| 2006 programs              | \$0                                 | \$0             | \$0             |
| 2007 programs              | \$0                                 | \$0             | \$0             |
| 2008 programs              | \$14                                | \$14            | \$27            |
| 2009 programs              | \$108                               | \$109           | \$217           |
| 2010 programs              | \$467                               | \$475           | \$942           |
| <b>GS &gt; 50 kW total</b> | <b>\$588</b>                        | <b>\$598</b>    | <b>\$1,187</b>  |
| <b>Grand total</b>         | <b>\$18,927</b>                     | <b>\$18,609</b> | <b>\$37,535</b> |

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## Appendix A. Inputs used for TRC and energy savings calculations

Table 9 – LRAM inputs and contribution to the total lost revenues for all measures.

| Program                                      | Energy Efficient Measure                                     | Units | Measure life | LRAM Free Riders | Annual energy savings (kWh/a) | Lost revenue | Source   |
|--|--|-------|--------------|------------------|-------------------------------|--------------|----------|
| 2006 Secondary Refrigerator Retirement Pilot | Refrigerator Retirement                                      | 8     | 6            | 10%              | 1,200                         | \$115        | OPA 2010 |
| 2006 Secondary Refrigerator Retirement Pilot | Freezer Retirement   | 0     | 6            | 10%              | 900                           | \$4          | OPA 2010 |
| 2006 Cool & Hot Savings Rebate               | Energy Star® Central Air Conditioner - Cool Savings          | 22    | 14           | 10%              | 390                           | \$215        | OPA 2010 |
| 2006 Cool & Hot Savings Rebate               | Programmable Thermostat - Cool Savings                       | 17    | 18           | 10%              | 177                           | \$74         | OPA 2010 |
| 2006 Cool & Hot Savings Rebate               | Central Air Conditioner Tune-ups - Cool Savings              | 15    | 8            | 10%              | 410                           | \$154        | OPA 2010 |
| 2006 Cool & Hot Savings Rebate               | Energy Star® Central Air Conditioner - Hot Savings           | 4     | 18           | 43%              | 155                           | \$11         | OPA 2010 |
| 2006 Cool & Hot Savings Rebate               | Efficient Furnace with ECM - Hot Savings                     | 9     | 15           | 41%              | 837                           | \$130        | OPA 2010 |
| 2006 Cool & Hot Savings Rebate               | Programmable Thermostat - Hot Savings                        | 9     | 15           | 73%              | 54                            | \$4          | OPA 2010 |
| 2006 Every Kilowatt Counts                   | Electric Timers - Spring Campaign                            | 57    | 20           | 10%              | 183                           | \$263        | OPA 2010 |
| 2006 Every Kilowatt Counts                   | Programmable Thermostats - Spring Campaign                   | 25    | 15           | 10%              | 216                           | \$135        | OPA 2010 |
| 2006 Every Kilowatt Counts                   | Energy Star® Ceiling Fans - Spring Campaign                  | 19    | 20           | 10%              | 141                           | \$67         | OPA 2010 |
| 2006 Every Kilowatt Counts                   | Seasonal Light Emitting Diode Light String - Autumn Campaign | 731   | 30           | 10%              | 31                            | \$562        | OPA 2010 |

| <b>Program</b>                  | <b>Energy Efficient Measure</b>                      | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|---------------------------------|--|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2006 Every Kilowatt Counts      | Programmable Thermostats - Autumn Campaign           | 48           | 18                  | 10%                     | 522                                  | \$629               | OPA 2010      |
| 2006 Every Kilowatt Counts      | Dimmers - Autumn Campaign                            | 38           | 10                  | 10%                     | 139                                  | \$132               | OPA 2010      |
| 2006 Every Kilowatt Counts      | Indoor Motion Sensors - Autumn Campaign              | 14           | 20                  | 10%                     | 209                                  | \$71                | OPA 2010      |
| 2006 Every Kilowatt Counts      | Programmable Baseboard Thermostats - Autumn Campaign | 3            | 18                  | 10%                     | 1,466                                | \$105               | OPA 2010      |
| 2007 Great Refrigerator Roundup | Bottom Freezer Fridge                                | 1            | 9                   | 27%                     | 1,064                                | \$20                | OPA 2010      |
| 2007 Great Refrigerator Roundup | Chest Freezer  | 26           | 8                   | 54%                     | 471                                  | \$156               | OPA 2010      |
| 2007 Great Refrigerator Roundup | Side by Side Fridge-Freezer                          | 8            | 9                   | 61%                     | 900                                  | \$75                | OPA 2010      |
| 2007 Great Refrigerator Roundup | Single Door Fridge                                   | 21           | 9                   | 61%                     | 721                                  | \$166               | OPA 2010      |
| 2007 Great Refrigerator Roundup | Small Freezer (under 10 cubic feet)                  | 1            | 8                   | 70%                     | 339                                  | \$3                 | OPA 2010      |
| 2007 Great Refrigerator Roundup | Small Fridge (under 10 cubic feet)                   | 2            | 9                   | 70%                     | 490                                  | \$7                 | OPA 2010      |
| 2007 Great Refrigerator Roundup | Top Freezer Fridge                                   | 77           | 9                   | 61%                     | 732                                  | \$610               | OPA 2010      |
| 2007 Great Refrigerator Roundup | Upright Freezer                                      | 5            | 8                   | 54%                     | 743                                  | \$47                | OPA 2010      |
| 2007 Cool & Hot Savings Rebate  | Energy Star® Central Air Conditioner - Hot Savings   | 4            | 18                  | 43%                     | 155                                  | \$10                | OPA 2010      |
| 2007 Cool & Hot Savings Rebate  | Efficient Furnace with ECM - Hot Savings             | 9            | 15                  | 41%                     | 837                                  | \$120               | OPA 2010      |

| <b>Program</b>                 | <b>Energy Efficient Measure</b>                                     | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--------------------------------|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2007 Cool & Hot Savings Rebate | Programmable Thermostat - Hot Savings                               | 8            | 15                  | 73%                     | 54                                   | \$3                 | OPA 2010      |
| 2007 Cool & Hot Savings Rebate | Energy Star® Central Air Conditioner, Tier 2 - Cool Savings         | 32           | 18                  | 43%                     | 155                                  | \$79                | OPA 2010      |
| 2007 Cool & Hot Savings Rebate | Medium Efficiency Furnace with ECM - Cool Savings                   | 43           | 15                  | 41%                     | 837                                  | \$587               | OPA 2010      |
| 2007 Cool & Hot Savings Rebate | Programmable Thermostat - Cool Savings                              | 40           | 15                  | 73%                     | 54                                   | \$16                | OPA 2010      |
| 2007 Cool & Hot Savings Rebate | Central Air Conditioner Tune-ups - Cool Savings                     | 40           | 5                   | 84%                     | 235                                  | \$20                | OPA 2010      |
| 2007 Every Kilowatt Counts     | 15 W CFL  | 3,351        | 8                   | 22%                     | 43                                   | \$3,125             | OPA 2010      |
| 2007 Every Kilowatt Counts     | 20+ W CFL   | 546          | 8                   | 22%                     | 62                                   | \$735               | OPA 2010      |
| 2007 Every Kilowatt Counts     | Energy Star® Light Fixture  | 13           | 16                  | 45%                     | 123                                  | \$24                | OPA 2010      |
| 2007 Every Kilowatt Counts     | T8 Fluorescent Tube   | 26           | 18                  | 23%                     | 37                                   | \$20                | OPA 2010      |
| 2007 Every Kilowatt Counts     | Seasonal LED Light String   | 888          | 5                   | 51%                     | 14                                   | \$83                | OPA 2010      |
| 2007 Every Kilowatt Counts     | Project Porchlight CFL  | 705          | 8                   | 24%                     | 43                                   | \$641               | OPA 2010      |
| 2007 Every Kilowatt Counts     | Solar Light   | 430          | 5                   | 87%                     | 5                                    | \$4                 | OPA 2010      |
| 2007 Every Kilowatt Counts     | Energy Star® Ceiling Fan  | 27           | 10                  | 45%                     | 90                                   | \$37                | OPA 2010      |
| 2007 Every Kilowatt Counts     | Power Bar with Timer  | 12           | 10                  | 23%                     | 72                                   | \$18                | OPA 2010      |
| 2007 Every Kilowatt Counts     | Lighting Control Device   | 138          | 10                  | 45%                     | 72                                   | \$152               | OPA 2010      |
| 2007 Every Kilowatt Counts     | Outdoor Motion Sensor   | 43           | 10                  | 45%                     | 160                                  | \$105               | OPA 2010      |
| 2007 Every Kilowatt Counts     | Dimmer Switch   | 27           | 10                  | 45%                     | 24                                   | \$10                | OPA 2010      |
| 2007 Every Kilowatt Counts     | Programmable Thermostat   | 26           | 15                  | 45%                     | 75                                   | \$30                | OPA 2010      |
| 2007 Summer Savings            | Households, Combination of Change in Behaviour and "Pulled Forward" | 128          | 8                   | 88%                     | 171                                  | \$73                | OPA 2010      |



| <b>Program</b>                  | <b>Energy Efficient Measure</b>   | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|---------------------------------|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
|                                 | Equipment - Compact Fluorescent Light Bulb Related  |              |                     |                         |                                      |                     |               |
| 2007 Summer Savings             | Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Equipment Related                      | 128          | 14                  | 88%                     | 643                                  | \$275               | OPA 2010      |
| 2007 Summer Savings             | Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Compact Fluorescent Light Bulb Related | 128          | 8                   | 88%                     | 199                                  | \$85                | OPA 2010      |
| 2007 Social Housing Pilot       | Custom Retrofit Projects  | 14           | 10                  | 0%                      | 1,229                                | \$467               | OPA 2010      |
| 2008 Great Refrigerator Roundup | Bottom Freezer Fridge   | 1            | 9                   | 45%                     | 775                                  | \$8                 | OPA 2010      |
| 2008 Great Refrigerator Roundup | Chest Freezer   | 21           | 8                   | 48%                     | 740                                  | \$221               | OPA 2010      |
| 2008 Great Refrigerator Roundup | Side by Side Fridge-Freezer   | 7            | 9                   | 45%                     | 775                                  | \$79                | OPA 2010      |
| 2008 Great Refrigerator Roundup | Single Door Fridge  | 13           | 9                   | 45%                     | 775                                  | \$153               | OPA 2010      |
| 2008 Great Refrigerator Roundup | Small Freezer (under 10 cubic feet)   | 0            | 8                   | 48%                     | 740                                  | \$3                 | OPA 2010      |
| 2008 Great Refrigerator Roundup | Small Fridge (under 10 cubic feet)  | 0            | 9                   | 45%                     | 775                                  | \$5                 | OPA 2010      |
| 2008 Great Refrigerator Roundup | Top Freezer Fridge  | 60           | 9                   | 45%                     | 775                                  | \$715               | OPA 2010      |
| 2008 Great Refrigerator Roundup | Upright Freezer   | 4            | 8                   | 48%                     | 740                                  | \$43                | OPA 2010      |
| 2008 Great Refrigerator         | Window Air Conditioner  | 1            | 5                   | 64%                     | 197                                  | \$2                 | OPA 2010      |

| <b>Program</b>                                 | <b>Energy Efficient Measure</b>                                      | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|--|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| Roundup  |  |              |                     |                         |                                      |                     |               |
| 2008 Cool Savings Rebate                       | Energy Star® Central Air Conditioner, Tier 2                         | 6            | 18                  | 43%                     | 155                                  | \$16                | OPA 2010      |
| 2008 Cool Savings Rebate                       | Medium Efficiency Furnace with ECM                                   | 13           | 15                  | 41%                     | 837                                  | \$182               | OPA 2010      |
| 2008 Cool Savings Rebate                       | Programmable Thermostat  | 10           | 15                  | 73%                     | 54                                   | \$4                 | OPA 2010      |
| 2008 Cool Savings Rebate                       | Energy Star® Central Air Conditioner, Tier 2                         | 31           | 18                  | 43%                     | 125                                  | \$63                | OPA 2010      |
| 2008 Cool Savings Rebate                       | Efficient Furnace with ECM   | 47           | 18                  | 41%                     | 819                                  | \$638               | OPA 2010      |
| 2008 Cool Savings Rebate                       | Programmable Thermostat  | 40           | 18                  | 73%                     | 54                                   | \$17                | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event | Energy Star® Qualified Compact Fluorescent Light Bulbs               | 1,277        | 8                   | 48%                     | 53                                   | \$983               | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event | Energy Star® Qualified Dimmable CFLs                                 | 139          | 6                   | 62%                     | 98                                   | \$143               | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event | Energy Star® Qualified Decorative CFLs                               | 2,158        | 4                   | 61%                     | 30                                   | \$351               | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event | Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor) | 599          | 7                   | 63%                     | 88                                   | \$547               | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event | Energy Star® Qualified Light Fixtures                                | 930          | 16                  | 67%                     | 133                                  | \$1,152             | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event | T8 Fluorescent Fixtures  | 169          | 16                  | 67%                     | 37                                   | \$57                | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event | Lighting Control Devices   | 182          | 10                  | 55%                     | 102                                  | \$234               | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event | Power Bars with Timers   | 10           | 10                  | 59%                     | 53                                   | \$6                 | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event | Heavy Duty Timers  | 21           | 10                  | 67%                     | 301                                  | \$59                | OPA 2010      |

| <b>Program</b>                                     | <b>Energy Efficient Measure</b>  | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|--|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2008 Every Kilowatt Counts Power Savings Event     | Programmable Thermostats - Baseboard   | 59           | 15                  | 53%                     | 64                                   | \$48                | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event     | Pipe Wrap  | 1,192        | 6                   | 53%                     | 38                                   | \$589               | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event     | Keep Cool Pilot – Dehumidifier   | 0            | 12                  | 65%                     | 500                                  | \$2                 | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event     | Keep Cool Pilot – Room Air Conditioner   | 0            | 9                   | 58%                     | 141                                  | \$1                 | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event     | Rewards for Recycling – Dehumidifier   | 11           | 12                  | 56%                     | 500                                  | \$68                | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event     | Rewards for Recycling – Room Air Conditioner   | 12           | 9                   | 56%                     | 141                                  | \$21                | OPA 2010      |
| 2008 Every Kilowatt Counts Power Savings Event     | Rewards for Recycling – Halogen Lamp   | 10           | 16                  | 52%                     | 275                                  | \$35                | OPA 2010      |
| 2008 Summer Sweepstakes                            | Registered qualified active households   | 8            | 5                   | 22%                     | 421                                  | \$73                | OPA 2010      |
| 2008 Summer Sweepstakes                            | Registered unqualified active households   | 12           | 5                   | 22%                     | 421                                  | \$110               | OPA 2010      |
| 2008 Summer Sweepstakes                            | Registered qualified inactive households   | 1            | 5                   | 22%                     | 421                                  | \$7                 | OPA 2010      |
| 2008 Summer Sweepstakes                            | Registered unqualified inactive households   | 3            | 5                   | 22%                     | 421                                  | \$28                | OPA 2010      |
| 2008 Summer Sweepstakes                            | Non-registered active households   | 393          | 5                   | 22%                     | 21                                   | \$182               | OPA 2010      |
| 2008 Electricity Retrofit Incentive Program (ERIP) | Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commercial Sector | 22           | 15                  | 42%                     | 134                                  | \$13                | OPA 2010      |
| 2008 High Performance New Construction             | Custom Project   | 0            | 14                  | 30%                     | 410,000                              | \$19                | OPA 2010      |
| 2009 Great Refrigerator Roundup                    | Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)             | 0            | 5                   | 46%                     | 674                                  | \$0                 | OPA 2010      |

| <b>Program</b>                  | <b>Energy Efficient Measure</b>  | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|---------------------------------|--|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time) | 0            | 5                   | 46%                     | 454                                  | \$0                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)         | 0            | 5                   | 46%                     | 498                                  | \$1                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time)                             | 0            | 5                   | 46%                     | 1,769                                | \$7                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time)     | 0            | 5                   | 46%                     | 1,193                                | \$2                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of time)             | 1            | 5                   | 46%                     | 1,308                                | \$10                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Chest Freezer - Not Replaced - Running Part Time (26% of the time)                                 | 2            | 4                   | 48%                     | 282                                  | \$6                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)         | 0            | 4                   | 48%                     | 247                                  | \$1                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)                 | 2            | 4                   | 48%                     | 261                                  | \$7                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Chest Freezer - Not Replaced - Running All Time (100% of time)                                     | 15           | 4                   | 48%                     | 1,096                                | \$239               | OPA 2010      |
| 2009 Great Refrigerator Roundup | Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time)             | 4            | 4                   | 48%                     | 959                                  | \$58                | OPA 2010      |

| <b>Program</b>                  | <b>Energy Efficient Measure</b>  | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|---------------------------------|--|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2009 Great Refrigerator Roundup | Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time)                           | 19           | 4                   | 48%                     | 1,012                                | \$278               | OPA 2010      |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the time)                         | 0            | 5                   | 46%                     | 507                                  | \$3                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Part Time (38% of the time) | 0            | 5                   | 46%                     | 260                                  | \$1                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time (38% of the time)         | 1            | 5                   | 46%                     | 309                                  | \$4                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time)                             | 3            | 5                   | 46%                     | 1,331                                | \$57                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time)     | 1            | 5                   | 46%                     | 682                                  | \$11                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (100% of time)             | 6            | 5                   | 46%                     | 812                                  | \$67                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Not Replaced - Running Part Time (38% of the time)                                  | 1            | 5                   | 46%                     | 418                                  | \$4                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)          | 0            | 5                   | 46%                     | 237                                  | \$1                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of                            | 1            | 5                   | 46%                     | 273                                  | \$5                 | OPA 2010      |

| <b>Program</b>                  | <b>Energy Efficient Measure</b>   | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|---------------------------------|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
|                                 | the time)   |              |                     |                         |                                      |                     |               |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Not Replaced - Running All Time (100% of time)                             | 5            | 5                   | 46%                     | 1,097                                | \$77                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time)     | 2            | 5                   | 46%                     | 623                                  | \$16                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of time)             | 9            | 5                   | 46%                     | 718                                  | \$98                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Not Replaced - Running Part Time (38% of the time)                         | 4            | 5                   | 46%                     | 470                                  | \$28                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time) | 1            | 5                   | 46%                     | 252                                  | \$6                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)         | 8            | 5                   | 46%                     | 295                                  | \$35                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Not Replaced - Running All Time (100% of time)                             | 29           | 5                   | 46%                     | 1,234                                | \$540               | OPA 2010      |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time)     | 11           | 5                   | 46%                     | 661                                  | \$107               | OPA 2010      |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of time)             | 57           | 5                   | 46%                     | 776                                  | \$661               | OPA 2010      |
| 2009 Great Refrigerator Roundup | Upright Freezer - Not Replaced - Running Part Time (26% of the time)                            | 0            | 4                   | 48%                     | 365                                  | \$1                 | OPA 2010      |

| <b>Program</b>                  | <b>Energy Efficient Measure</b>   | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|---------------------------------|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2009 Great Refrigerator Roundup | Upright Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)    | 0            | 4                   | 48%                     | 180                                  | \$0                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Upright Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)            | 0            | 4                   | 48%                     | 189                                  | \$1                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Upright Freezer - Not Replaced - Running All Time (100% of time)                                | 3            | 4                   | 48%                     | 1,416                                | \$56                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time)        | 1            | 4                   | 48%                     | 697                                  | \$8                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Upright Freezer - Energy Star Unit Replacement - Running All Time (100% of time)                | 3            | 4                   | 48%                     | 736                                  | \$37                | OPA 2010      |
| 2009 Great Refrigerator Roundup | Dehumidifier - Not Replaced - Running All Time (100% of time)                                   | 1            | 4                   | 64%                     | 960                                  | \$9                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Dehumidifier - Standard Efficiency Unit Replacement - Running All Time (100% of time)           | 1            | 4                   | 64%                     | 540                                  | \$3                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time)                   | 2            | 4                   | 64%                     | 463                                  | \$7                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Window Air Conditioner - Not Replaced - Running All Time (100% of time)                         | 4            | 3                   | 64%                     | 371                                  | \$8                 | OPA 2010      |
| 2009 Great Refrigerator Roundup | Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Time (100% of time) | 1            | 3                   | 64%                     | 118                                  | \$0                 | OPA 2010      |

| <b>Program</b>                  | <b>Energy Efficient Measure</b>  | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|---------------------------------|--|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2009 Great Refrigerator Roundup | Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100% of time)  | 2            | 3                   | 64%                     | 141                                  | \$1                 | OPA 2010      |
| 2009 Cool Savings Rebate        | Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)  | 15           | 18                  | 42%                     | 113                                  | \$27                | OPA 2010      |
| 2009 Cool Savings Rebate        | Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in behaviour   | 2            | 18                  | 42%                     | 317                                  | \$12                | OPA 2010      |
| 2009 Cool Savings Rebate        | Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)  | 39           | 18                  | 42%                     | 177                                  | \$110               | OPA 2010      |
| 2009 Cool Savings Rebate        | Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in behaviour   | 6            | 18                  | 42%                     | 366                                  | \$35                | OPA 2010      |
| 2009 Cool Savings Rebate        | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Continuous Fan, No change                  | 3            | 19                  | 60%                     | 2,773                                | \$100               | OPA 2010      |
| 2009 Cool Savings Rebate        | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Non-continuous Fan, No change              | 13           | 19                  | 60%                     | 324                                  | \$48                | OPA 2010      |
| 2009 Cool Savings Rebate        | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Continuous Fan, Change from non-continuous | 1            | 19                  | 60%                     | 91                                   | \$1                 | OPA 2010      |
| 2009 Cool Savings Rebate        | Furnace with Electronically Commutated Motor (ECM), Home constructed before  | 6            | 19                  | 60%                     | 2,823                                | \$180               | OPA 2010      |



| <b>Program</b>           | <b>Energy Efficient Measure</b>   | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--------------------------|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
|                          | 1980, Unmatched CAC & Furnace, Continuous Fan, No change  |              |                     |                         |                                      |                     |               |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Unmatched CAC & Furnace, Non-continuous Fan, No change              | 24           | 19                  | 60%                     | 373                                  | \$98                | OPA 2010      |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Unmatched CAC & Furnace, Continuous Fan, Change from non-continuous | 2            | 19                  | 60%                     | 140                                  | \$3                 | OPA 2010      |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Heating only, Continuous Fan, No change                             | 1            | 19                  | 60%                     | 1,535                                | \$16                | OPA 2010      |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Heating only, Non-continuous Fan, No change                         | 4            | 19                  | 60%                     | 324                                  | \$14                | OPA 2010      |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Heating only, Continuous Fan, Change from non-continuous            | 0            | 19                  | 60%                     | 192                                  | \$1                 | OPA 2010      |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, AHRI Matched CAC & Furnace, Continuous Fan, No change                | 4            | 19                  | 60%                     | 2,867                                | \$122               | OPA 2010      |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated  | 16           | 19                  | 60%                     | 207                                  | \$36                | OPA 2010      |

| Program                  | Energy Efficient Measure  | Units | Measure life | LRAM Free Riders | Annual energy savings (kWh/a) | Lost revenue | Source   |
|--------------------------|---|-------|--------------|------------------|-------------------------------|--------------|----------|
|                          | Motor (ECM), Home constructed after 1980, AHRI Matched CAC & Furnace, Non-continuous Fan, No change   |       |              |                  |                               |              |          |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, AHRI Matched CAC & Furnace, Continuous Fan, Change from non-continuous | 1     | 19           | 60%              | (49)                          | (\$1)        | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Unmatched CAC & Furnace, Continuous Fan, No change                     | 7     | 19           | 60%              | 2,927                         | \$220        | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Unmatched CAC & Furnace, Non-continuous Fan, No change                 | 28    | 19           | 60%              | 267                           | \$82         | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Unmatched CAC & Furnace, Continuous Fan, Change from non-continuous    | 2     | 19           | 60%              | 11                            | \$0          | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Heating only, Continuous Fan, No change                                | 1     | 19           | 60%              | 1,570                         | \$19         | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Heating only, Non-continuous Fan,                                      | 5     | 19           | 60%              | 207                           | \$10         | OPA 2010 |

| <b>Program</b>                                 | <b>Energy Efficient Measure</b>   | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
|  | No change   |              |                     |                         |                                      |                     |               |
| 2009 Cool Savings Rebate                       | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Heating only, Continuous Fan, Change from non-continuous | 0            | 19                  | 60%                     | 76                                   | \$0                 | OPA 2010      |
| 2009 Cool Savings Rebate                       | Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating  | 31           | 15                  | 61%                     | 30                                   | \$10                | OPA 2010      |
| 2009 Cool Savings Rebate                       | Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas Heating   | 41           | 15                  | 61%                     | 26                                   | \$12                | OPA 2010      |
| 2009 Cool Savings Rebate                       | Programmable Thermostat - Gas Heating only  | 9            | 15                  | 61%                     | 9                                    | \$1                 | OPA 2010      |
| 2009 Cool Savings Rebate                       | Participant Spillover - Lighting  | 4            | 5                   | 0%                      | 40                                   | \$5                 | OPA 2010      |
| 2009 Cool Savings Rebate                       | Participant Spillover - Cooling or Heating  | 2            | 3                   | 0%                      | 100                                  | \$2                 | OPA 2010      |
| 2009 Cool Savings Rebate                       | Participant Spillover - Water heating   | 2            | 10                  | 0%                      | 141                                  | \$8                 | OPA 2010      |
| 2009 Cool Savings Rebate                       | Participant Spillover - Appliances  | 3            | 4                   | 0%                      | 76                                   | \$6                 | OPA 2010      |
| 2009 Cool Savings Rebate                       | Participant Spillover - Insulation of other weatherization  | 4            | 10                  | 0%                      | 75                                   | \$9                 | OPA 2010      |
| 2009 Cool Savings Rebate                       | Participant Spillover - Windows   | 3            | 10                  | 0%                      | 100                                  | \$9                 | OPA 2010      |
| 2009 Cool Savings Rebate                       | Participant Spillover - Roof products   | 2            | 15                  | 0%                      | 50                                   | \$2                 | OPA 2010      |
| 2009 Cool Savings Rebate                       | Participant Spillover - Other products  | 2            | 5                   | 0%                      | 50                                   | \$3                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Rebated   | 162          | 8                   | 31%                     | 23                                   | \$72                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated   | 384          | 6                   | 23%                     | 26                                   | \$213               | OPA 2010      |

| <b>Program</b>                                 | <b>Energy Efficient Measure</b>   | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Fixtures - Spring Campaign - Participant Rebated                          | 31           | 16                  | 47%                     | 116                                  | \$53                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated                      | 13           | 10                  | 24%                     | 71                                   | \$20                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated                | 5            | 10                  | 24%                     | 454                                  | \$49                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Clotheslines - Spring Campaign - Participant Rebated                                  | 13           | 10                  | 45%                     | 77                                   | \$15                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Pipe Wrap - Spring Campaign - Participant Rebated                                     | 11           | 6                   | 22%                     | 8                                    | \$2                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Water Blanket - Spring Campaign - Participant Rebated                                 | 1            | 10                  | 20%                     | 52                                   | \$2                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Window Air Conditioner - Spring Campaign - Participant Promoted | 13           | 12                  | 33%                     | 96                                   | \$24                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Dehumidifiers - Spring Campaign - Participant Promoted          | 13           | 12                  | 32%                     | 284                                  | \$68                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Programmable Thermostat - Spring Campaign - Participant Promoted                      | 31           | 15                  | 55%                     | 138                                  | \$54                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Solar Power Products - Spring Campaign - Participant Promoted                         | 81           | 5                   | 40%                     | 5                                    | \$7                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Control Products - Spring Campaign - Participant Promoted                             | 40           | 10                  | 47%                     | 72                                   | \$43                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Installed CFLs - Spring Campaign - Participant Spillover                              | 15           | 8                   | 87%                     | 101                                  | \$5                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Installed a new energy efficient appliance - Refrigerator - Spring Campaign -         | 11           | 14                  | 86%                     | 65                                   | \$3                 | OPA 2010      |

| <b>Program</b>                                 | <b>Energy Efficient Measure</b>  | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|--|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
|  | Participant Spillover  |              |                     |                         |                                      |                     |               |
| 2009 Every Kilowatt Counts Power Savings Event | Installed a new energy efficient appliance - Clothes washing machine - Spring Campaign - Participant Spillover | 6            | 14                  | 88%                     | 122                                  | \$3                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Added ceiling/attic/wall/basement insulation - Spring Campaign - Participant Spillover                         | 6            | 20                  | 88%                     | 394                                  | \$8                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Installed Programmable Thermostat - Spring Campaign - Participant Spillover                                    | 6            | 15                  | 87%                     | 308                                  | \$7                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant Rebated                          | 123          | 8                   | 65%                     | 22                                   | \$27                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated  | 61           | 6                   | 60%                     | 26                                   | \$18                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Fixtures - Spring Campaign - Non-Participant Rebated   | 58           | 16                  | 59%                     | 68                                   | \$44                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Ceiling Fans - Spring Campaign - Non-Participant Rebated   | 17           | 10                  | 86%                     | 71                                   | \$5                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Heavy Duty Pool and Spa Timers - Spring Campaign - Non-Participant Rebated                                     | 11           | 10                  | 86%                     | 454                                  | \$18                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Clotheslines - Spring Campaign - Non-Participant Rebated   | 39           | 10                  | 86%                     | 77                                   | \$11                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Pipe Wrap - Spring Campaign - Non-Participant Rebated  | 91           | 6                   | 86%                     | 8                                    | \$3                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Water Blanket - Spring Campaign - Non-Participant Rebated  | 13           | 10                  | 86%                     | 52                                   | \$3                 | OPA 2010      |
| 2009 Every Kilowatt Counts                     | Energy Star Qualified Window Air   | 22           | 12                  | 57%                     | 96                                   | \$26                | OPA 2010      |

| <b>Program</b>                                 | <b>Energy Efficient Measure</b>   | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| Power Savings Event                            | Conditioner - Spring Campaign - Non-Participant Promoted                            |              |                     |                         |                                      |                     |               |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Dehumidifiers - Spring Campaign - Non-Participant Promoted    | 27           | 12                  | 56%                     | 284                                  | \$92                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Programmable Thermostat - Spring Campaign - Non-Participant Promoted                | 42           | 15                  | 71%                     | 138                                  | \$47                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Solar Power Products - Spring Campaign - Non-Participant Promoted                   | 271          | 5                   | 61%                     | 5                                    | \$14                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Control Products - Spring Campaign - Non-Participant Promoted                       | 93           | 10                  | 66%                     | 72                                   | \$64                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Rebated   | 733          | 8                   | 31%                     | 25                                   | \$361               | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated                  | 296          | 6                   | 29%                     | 21                                   | \$123               | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated                        | 35           | 16                  | 30%                     | 119                                  | \$82                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Participant Rebated | 33           | 15                  | 43%                     | 15                                   | \$8                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Weatherstripping - door frame kits - Autumn Campaign - Participant Rebated          | 21           | 15                  | 47%                     | 17                                   | \$5                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Programmable Thermostat - Autumn Campaign - Participant Rebated                     | 14           | 15                  | 33%                     | 32                                   | \$9                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Pipe Wrap - Autumn Campaign - Participant Rebated                                   | 12           | 6                   | 55%                     | 7                                    | \$1                 | OPA 2010      |

| <b>Program</b>                                 | <b>Energy Efficient Measure</b>  | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|--|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2009 Every Kilowatt Counts Power Savings Event | Water Blanket - Autumn Campaign - Participant Rebated  | 3            | 10                  | 37%                     | 56                                   | \$3                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Lighting/Appliance Controls - Autumn Campaign - Participant Rebated  | 25           | 17                  | 28%                     | 21                                   | \$11                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Promoted                              | 87           | 5                   | 41%                     | 14                                   | \$20                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Dimmer Switches - Autumn Campaign - Participant Promoted   | 37           | 10                  | 50%                     | 24                                   | \$12                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Solar Powered Products - Autumn Campaign - Participant Promoted  | 71           | 4                   | 48%                     | 6                                    | \$5                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Installed a new energy efficient appliance – Refrigerator - Autumn Campaign - Participant Spillover            | 15           | 14                  | 75%                     | 65                                   | \$7                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Added ceiling/attic/wall/basement insulation - Autumn Campaign - Participant Spillover                         | 12           | 20                  | 78%                     | 394                                  | \$29                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Participant Spillover               | 11           | 15                  | 80%                     | 352                                  | \$20                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Installed a new energy efficient appliance - Clothes washing machine - Autumn Campaign - Participant Spillover | 10           | 15                  | 81%                     | 142                                  | \$7                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Participant Rebated                          | 668          | 8                   | 86%                     | 24                                   | \$60                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated   | 212          | 6                   | 85%                     | 30                                   | \$27                | OPA 2010      |

| <b>Program</b>                                 | <b>Energy Efficient Measure</b>   | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated                        | 59           | 16                  | 76%                     | 36                                   | \$14                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Non-Participant Rebated | 230          | 15                  | 93%                     | 15                                   | \$7                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebated          | 176          | 15                  | 94%                     | 17                                   | \$5                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Programmable Thermostat - Autumn Campaign - Non-Participant Rebated                     | 35           | 15                  | 83%                     | 83                                   | \$14                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Pipe Wrap - Autumn Campaign - Non-Participant Rebated                                   | 163          | 6                   | 89%                     | 6                                    | \$3                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Water Blanket - Autumn Campaign - Non-Participant Rebated                               | 20           | 10                  | 78%                     | 40                                   | \$5                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Lighting/Appliance Controls - Autumn Campaign - Non-Participant Rebated                 | 174          | 17                  | 90%                     | 42                                   | \$21                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant Promoted   | 285          | 5                   | 65%                     | 14                                   | \$38                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Dimmer Switches - Autumn Campaign - Non-Participant Promoted                            | 90           | 10                  | 73%                     | 24                                   | \$16                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Solar Powered Products - Autumn Campaign - Non-Participant Promoted                     | 144          | 4                   | 58%                     | 5                                    | \$7                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - Incented     | 7            | 6                   | 62%                     | 32                                   | \$2                 | OPA 2010      |
| 2009 Every Kilowatt Counts                     | Working Room Dehumidifier Retirement -  | 6            | 8                   | 53%                     | 300                                  | \$25                | OPA 2010      |



| <b>Program</b>                                 | <b>Energy Efficient Measure</b>   | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|---|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| Power Savings Event                            | Rewards for Recycling Campaign - Incented   |              |                     |                         |                                      |                     |               |
| 2009 Every Kilowatt Counts Power Savings Event | Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Incented      | 2            | 10                  | 49%                     | 58                                   | \$2                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Recycled Second Refrigerator - Rewards for Recycling Campaign - Spillover             | 1            | 14                  | 64%                     | 1,238                                | \$18                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Recycled Additional Room Air Conditioner - Rewards for Recycling Campaign - Spillover | 1            | 6                   | 64%                     | 30                                   | \$0                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Recycled Central Air Conditioner - Rewards for Recycling Campaign - Spillover         | 1            | 18                  | 64%                     | 72                                   | \$1                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Recyled Additional Room Dehumidifier - Rewards for Recycling Campaign - Spillover     | 1            | 8                   | 64%                     | 309                                  | \$4                 | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Installed Energy Star® Windows - Rewards for Recycling Campaign - Spillover           | 2            | 20                  | 82%                     | 1,530                                | \$16                | OPA 2010      |
| 2009 Every Kilowatt Counts Power Savings Event | Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover         | 7            | 8                   | 82%                     | 45                                   | \$2                 | OPA 2010      |
| 2009 peaksaver®                                | Residential Air Conditioner - Switch  | 80           | 13                  | 10%                     | 1                                    | \$2                 | OPA 2010      |
| 2009 peaksaver®                                | Residential Air Conditioner - Thermostat  | 64           | 13                  | 10%                     | 1                                    | \$2                 | OPA 2010      |
| 2009 High Performance New Construction         | Custom Project  | 1            | 20                  | 30%                     | 20,138                               | \$214               | OPA 2010      |
| 2009 Power Savings Blitz                       | All measures  | 1            | 9                   | 5%                      | 384,774                              | \$3,509             | OPA 2010      |

| <b>Program</b>                                     | <b>Energy Efficient Measure</b> | <b>Units</b> | <b>Measure life</b> | <b>LRAM Free Riders</b> | <b>Annual energy savings (kWh/a)</b> | <b>Lost revenue</b> | <b>Source</b> |
|--|---------------------------------|--------------|---------------------|-------------------------|--------------------------------------|---------------------|---------------|
| 2010 Cool Savings Rebate                           | All measures                    | 295          | 0                   | 57%                     | 520                                  | \$1,828             | OPA 2011c     |
| 2010 Every Kilowatt Counts Power Savings Event     | All measures                    | 980          | 0                   | 54%                     | 67                                   | \$849               | OPA 2011c     |
| 2010 Great Refrigerator Roundup                    | All measures                    | 137          | 0                   | 46%                     | 1,106                                | \$2,255             | OPA 2011c     |
| 2010 peaksaver®                                    | All measures                    | 59           | 0                   | 9%                      | 2                                    | \$4                 | OPA 2011c     |
| 2010 Electricity Retrofit Incentive Program (ERIP) | Custom                          | 0            | 0                   | 49%                     | 143,753                              | \$171               | OPA 2011c     |
| 2010 High Performance New Construction             | Custom                          | 1            | 0                   | 30%                     | 145,999                              | \$835               | OPA 2011c     |
| 2010 Multifamily Energy Efficiency Rebates         | All measures                    | 0            | 0                   | 26%                     | 75,155                               | \$187               | OPA 2011c     |
| 2010 Power Savings Blitz                           | Custom                          | 159          | 0                   | 0%                      | 2,683                                | \$4,090             | OPA 2011c     |
| <b>Total</b>                                       |                                 |              |                     |                         |                                      | <b>\$36,965</b>     |               |



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Attachment K  
1595 Rate Rider Calculation – Newbury Rate Zone

## Attachment K

### Proposed Newbury Residual Balance Allocation & Rate Rider Calculation

| Original Newbury Rate Rider Composition: EB-2010-0275 |                        |                               |                             |                                    |
|---|------------------------|-------------------------------|-----------------------------|------------------------------------|
| Rate Class  | Approved Non-RPP Claim | Non-RPP 1595 Share Proportion | Approved RPP Variance Claim | RPP 1595 Recovery Share Proportion |
| RESIDENTIAL   | \$5,499                | 34.30%                        | \$10,238                    | 40.61%                             |
| GENERAL SERVICE LESS THAN 50 KW                       | \$586                  | 3.65%                         | \$3,458                     | 13.71%                             |
| GENERAL SERVICE 50 TO 4,999 KW                        | \$9,948                | 62.05%                        | \$11,068                    | 43.90%                             |
| STREET LIGHTING                                       | \$0                    | 0.00%                         | \$448                       | 1.78%                              |
| Total   | \$16,032               | 100.00%                       | \$25,212                    | 100%                               |

### Proposed Residual Balance Allocation and Rate Riders

| RPP Rate Rider Calculation      |                           |                                |          |                                |            |
|---------------------------------|---------------------------|--------------------------------|----------|--------------------------------|------------|
| Rate Class                      | RPP 1595 Share Proportion | Allocation of Residual Balance | RPP Unit | 2012 Billed Amounts (RPP Only) | Rate Rider |
| RESIDENTIAL                     | 40.61%                    | -\$602                         | kWh      | 1,346,561                      | (0.0004)   |
| GENERAL SERVICE LESS THAN 50 KW | 13.71%                    | -\$203                         | kWh      | 477,970                        | (0.0004)   |
| GENERAL SERVICE 50 TO 4,999 KW  | 43.90%                    | -\$651                         | kW       | 4,438                          | (0.1466)   |
| STREET LIGHTING                 | 1.78%                     | -\$26                          | kW       | 163                            | (0.1616)   |
| Total                           | 100%                      | -\$1,482                       | Note 1   |                                |            |

| Non-RPP Rate Rider Calculation  |                               |                                |              |                                    |            |
|---------------------------------|-------------------------------|--------------------------------|--------------|------------------------------------|------------|
| Rate Class                      | Non-RPP 1595 Share Proportion | Allocation of Residual Balance | Non-RPP Unit | 2012 Billed Amounts (non-RPP Only) | Rate Rider |
| RESIDENTIAL                     | 34.30%                        | -\$8,299                       | kWh          | 148,919                            | (0.0557)   |
| GENERAL SERVICE LESS THAN 50 KW | 3.65%                         | -\$884                         | kWh          | 32,366                             | (0.0273)   |
| GENERAL SERVICE 50 TO 4,999 KW  | 62.05%                        | -\$15,014                      | kW           | 4,438                              | (3.3827)   |
| STREET LIGHTING                 | 0.00%                         | \$0                            | kW           | 163                                | -          |
| Total                           | 100%                          | -\$24,197                      | Note 2       |                                    |            |

Note 1: Residual balance from EB-2010-0275 RPP rate rider expiring April 30, 2012

Note 2: Residual balance from EB-2010-0275 non-RPP rate rider expiring April 30, 2012

Attachment L  
Proposed Tax Sharing Model

Entegrus Powerlines Inc.

Shared Tax Savings

1. Customer Classes & Billing Determinants

| Rate Class                                   | Billing Determinant | 2011 RRR Statistics |             |           | 2013 Approved Rates |                  |                 | Revenue          |                  |                 |                       | % of Revenue Total |
|--|---------------------|---------------------|-------------|-----------|---------------------|------------------|-----------------|------------------|------------------|-----------------|-----------------------|--------------------|
|  |                     | No. Customers       | kWh         | kW        | Service Charge      | Distribution kWh | Distribution kW | Service Charge   | Distribution kWh | Distribution kW | Total                 |                    |
| (A)  | (B)                 | (C)                 | (D)         | (E)       | (F)                 | (G)              | (H)             | (I) = (C)*(F)*12 | (J) = (D)*(G)    | (K) = (E)*(H)   | (L) = (I) + (J) + (K) | (M) = (L)/Total    |
| <b>Chatham-Kent</b>                          |                     |                     |             |           |                     |                  |                 |                  |                  |                 |                       |                    |
| Residential                                  | kWh                 | 28,644              | 207,045,763 | -         | \$18.42             | \$0.0086         | \$0.0000        | \$6,331,469.76   | \$1,780,593.56   | \$0.00          | \$8,112,063.32        | 53.9%              |
| General Service <50 kW                       | kWh                 | 3,038               | 90,210,202  | -         | \$33.82             | \$0.0114         | \$0.0000        | \$1,232,941.92   | \$1,028,396.30   | \$0.00          | \$2,261,338.22        | 15.0%              |
| General Service >50 kW                       | kW                  | 421                 | 189,939,582 | 494,092   | \$119.25            | \$0.0000         | \$3.3805        | \$602,451.00     | \$0.00           | \$1,670,278.01  | \$2,272,729.01        | 15.1%              |
| General Service Intermediate                 | kW                  | 28                  | 139,888,648 | 382,377   | \$96.81             | \$0.0000         | \$4.5910        | \$32,528.16      | \$0.00           | \$1,755,492.81  | \$1,788,020.97        | 11.9%              |
| Intermediate With Self Generation            | kW                  | 1                   | 32,205,190  | 87,305    | \$1,344.75          | \$0.0000         | \$3.3928        | \$16,137.00      | \$0.00           | \$296,208.40    | \$312,345.40          | 2.1%               |
| Large User                                   | kW                  |                     |             |           |                     |                  |                 | \$0.00           | \$0.00           | \$0.00          | \$0.00                | 0.0%               |
| Unmetered Scattered Load                     | kWh                 | 194                 | 1,081,178   | -         | \$10.73             | \$0.0008         | \$0.0000        | \$24,979.44      | \$864.94         | \$0.00          | \$25,844.38           | 0.2%               |
| Standby Power                                | kW                  | -                   | -           | -         | \$1.70              | \$0.0000         | \$0.0000        | \$0.00           | \$0.00           | \$0.00          | \$0.00                | 0.0%               |
| Sentinel Lighting                            | kW                  | 327                 | 347,118     | 1,079     | \$8.46              | \$0.0000         | \$0.6004        | \$33,197.04      | \$0.00           | \$647.83        | \$33,844.87           | 0.2%               |
| Street Lighting                              | kW                  | 10,751              | 5,757,195   | 18,365    | \$1.68              | \$0.0000         | \$1.2482        | \$216,740.16     | \$0.00           | \$22,923.19     | \$239,663.35          | 1.6%               |
| Total  |                     | 43,404              | 666,474,876 | 983,218   |                     |                  |                 | \$8,490,444.48   | \$2,809,854.81   | \$3,745,550.24  | \$15,045,849.53       | 100.0%             |
| Percent of Combined Revenue                  |                     |                     |             |           |                     |                  |                 |                  |                  |                 | 85.34%                |                    |
| <b>Strathroy, Mt. Byrdges &amp; Parkhill</b> |                     |                     |             |           |                     |                  |                 |                  |                  |                 |                       |                    |
| Residential                                  | kWh                 | 6,299               | 58,904,267  | -         | \$14.00             | \$0.0142         | \$0.0000        | \$1,058,232.00   | \$836,440.59     | \$0.00          | \$1,894,672.59        | 73.3%              |
| General Service <50 kW                       | kWh                 | 662                 | 17,998,806  | -         | \$18.50             | \$0.0049         | \$0.0000        | \$146,964.00     | \$88,194.15      | \$0.00          | \$235,158.15          | 9.1%               |
| General Service >50 kW                       | kW                  | 91                  | 91,846,588  | 235,476   | \$44.21             | \$0.0000         | \$1.4651        | \$48,277.32      | \$0.00           | \$344,995.89    | \$393,273.21          | 15.2%              |
| General Service Intermediate                 | kW                  |                     |             |           |                     |                  |                 | \$0.00           | \$0.00           | \$0.00          | \$0.00                | 0.0%               |
| Intermediate With Self Generation            | kW                  |                     |             |           |                     |                  |                 | \$0.00           | \$0.00           | \$0.00          | \$0.00                | 0.0%               |
| Large User                                   | kW                  | 1                   | 29,034,336  | 56,098    | \$3,732.61          | \$0.0000         | \$0.0550        | \$44,791.32      | \$0.00           | \$3,085.39      | \$47,876.71           | 1.9%               |
| Unmetered Scattered Load                     | kWh                 | 51                  | 311,683     | -         | \$9.26              | \$0.0053         | \$0.0000        | \$5,667.12       | \$1,651.92       | \$0.00          | \$7,319.04            | 0.3%               |
| Standby Power                                | kW                  |                     |             |           |                     |                  |                 | \$0.00           | \$0.00           | \$0.00          | \$0.00                | 0.0%               |
| Sentinel Lighting                            | kW                  | 46                  | 42,724      | 119       | \$0.18              | \$0.0000         | \$1.0053        | \$99.36          | \$0.00           | \$119.63        | \$218.99              | 0.0%               |
| Street Lighting                              | kW                  | 1,958               | 1,458,103   | 4,316     | \$0.14              | \$0.0000         | \$0.5891        | \$3,289.44       | \$0.00           | \$2,542.56      | \$5,832.00            | 0.2%               |
| Total  |                     | 9,108               | 199,596,507 | 296,009   |                     |                  |                 | \$1,307,320.56   | \$926,286.66     | \$350,743.46    | \$2,584,350.68        | 100.0%             |
| Percent of Combined Revenue                  |                     |                     |             |           |                     |                  |                 |                  |                  |                 | 14.66%                |                    |
| <b>Total</b>                                 |                     |                     |             |           |                     |                  |                 |                  |                  |                 |                       |                    |
| Residential                                  | kWh                 | 34,943              | 265,950,030 | -         |                     |                  |                 | \$7,389,701.76   | \$2,617,034.15   | \$0.00          | \$10,006,735.91       | 56.8%              |
| General Service <50 kW                       | kWh                 | 3,700               | 108,209,008 | -         |                     |                  |                 | \$1,379,905.92   | \$1,116,590.45   | \$0.00          | \$2,496,496.37        | 14.2%              |
| General Service >50 kW                       | kW                  | 512                 | 281,786,170 | 729,568   |                     |                  |                 | \$650,728.32     | \$0.00           | \$2,015,273.89  | \$2,666,002.21        | 15.1%              |
| General Service Intermediate                 | kW                  | 28                  | 139,888,648 | 382,377   |                     |                  |                 | \$32,528.16      | \$0.00           | \$1,755,492.81  | \$1,788,020.97        | 10.1%              |
| Intermediate With Self Generation            | kW                  | 1                   | 32,205,190  | 87,305    |                     |                  |                 | \$16,137.00      | \$0.00           | \$296,208.40    | \$312,345.40          | 1.8%               |
| Large User                                   | kW                  | 1                   | 29,034,336  | 56,098    |                     |                  |                 | \$44,791.32      | \$0.00           | \$3,085.39      | \$47,876.71           | 0.3%               |
| Unmetered Scattered Load                     | kWh                 | 245                 | 1,392,861   | -         |                     |                  |                 | \$30,646.56      | \$2,516.86       | \$0.00          | \$33,163.42           | 0.2%               |
| Standby Power                                | kW                  | -                   | -           | -         |                     |                  |                 | \$0.00           | \$0.00           | \$0.00          | \$0.00                | 0.0%               |
| Sentinel Lighting                            | kW                  | 373                 | 389,842     | 1,198     |                     |                  |                 | \$33,296.40      | \$0.00           | \$767.46        | \$34,063.86           | 0.2%               |
| Street Lighting                              | kW                  | 12,709              | 7,215,298   | 22,681    |                     |                  |                 | \$220,029.60     | \$0.00           | \$25,465.75     | \$245,495.35          | 1.4%               |
| Total  |                     | 52,512              | 866,071,383 | 1,279,227 |                     |                  |                 | \$9,797,765.04   | \$3,736,141.47   | \$4,096,293.71  | \$17,630,200.21       | 100.0%             |
| Percent of Combined Revenue                  |                     |                     |             |           |                     |                  |                 |                  |                  |                 | 100.00%               |                    |

**Entegrus Powerlines Inc.**  
**Shared Tax Savings**  
**2. Calculation of Tax Savings**

| Description                    | Rates            |                                |             | 2014<br>Estimate |
|--------------------------------|------------------|--------------------------------|-------------|------------------|
|                                | CK<br>(2010 COS) | SMP<br>(2012 IRM) <sup>1</sup> | Total       |                  |
| <b>1. Ontario Capital Tax</b>  |                  |                                |             |                  |
| Taxable Capital                | \$56,630,166     | \$0                            |             |                  |
| Deduction from taxable capital | -\$15,000,000    | \$0                            |             |                  |
| Net Taxable Capital            | \$41,630,166     | \$0                            |             |                  |
| Rate                           | 0.15%            |                                |             |                  |
| Proration (Ended Jun 30/10)    | 49.59%           |                                |             |                  |
| Total                          | \$30,966         | \$0                            | \$30,966    | \$0              |
| <b>2. Income Tax</b>           |                  |                                |             |                  |
| Regulatory Taxable Income      | \$2,459,987      | \$450,137                      | \$2,910,124 | \$2,910,124      |
| Corporate Tax Rate             | 31.00%           | 21.00%                         | 26.33%      | 26.50%           |
| Tax Credits                    | -\$45,450        | \$0                            | -\$45,450   | -\$45,450        |
| Tax Impact                     | \$717,146        | \$94,529                       | \$811,675   | \$725,733        |
| Grossed-up Tax Amount          | \$1,039,342      | \$119,657                      | \$1,158,999 | \$987,392        |
| <b>3. Summary</b>              |                  |                                |             |                  |
| Total OCT                      | \$30,966         | \$0                            | \$30,966    | \$0              |
| Total Income                   | \$1,039,342      | \$119,657                      | \$1,158,999 | \$987,392        |
| Grand Total                    | \$1,070,308      | \$119,657                      | \$1,189,965 | \$987,392        |
| Incremental Tax Savings        |                  |                                |             | -\$202,573       |
| Sharing of Tax Savings (50%)   |                  |                                |             | -\$101,287       |

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**Entegrus Powerlines Inc.**  
**Shared Tax Savings Calculation**  
**3. Rate Rider Calculation**

|                         |  |        |               |
|-------------------------|--|--------|---------------|
| Total Amount            |  |        | -\$101,286.51 |
| Chatham-Kent Allocation |  | 85.34% | -\$86,439.26  |
| SMP Allocation          |  | 14.66% | -\$14,847.24  |

| Rate Class                        | Billing Determinant | % of Revenue by Rate Class | Allocated Tax Change | Billed kWh  | Billed kW | kWh Rate Rider | kW Rate Rider |
|-----------------------------------|---------------------|----------------------------|----------------------|-------------|-----------|----------------|---------------|
| <b>Chatham-Kent</b>               |                     |                            |                      |             |           |                |               |
| Residential                       | kWh                 | 53.92%                     | -\$46,604.27         | 207,045,763 | -         | -\$0.0002      |               |
| General Service <50 kW            | kWh                 | 15.03%                     | -\$12,991.52         | 90,210,202  | -         | -\$0.0001      |               |
| General Service >50 kW            | kW                  | 15.11%                     | -\$13,056.96         | 189,939,582 | 494,092   |                | -\$0.0264     |
| General Service Intermediate      | kW                  | 11.88%                     | -\$10,272.28         | 139,888,648 | 382,377   |                | -\$0.0269     |
| Intermediate With Self Generation | kW                  | 2.08%                      | -\$1,794.44          | 32,205,190  | 87,305    |                | -\$0.0206     |
| Large User                        | kW                  | 0.00%                      | \$0.00               | -           | -         |                |               |
| Unmetered Scattered Load          | kWh                 | 0.17%                      | -\$148.48            | 1,081,178   | -         | -\$0.0001      |               |
| Standby Power                     | kW                  | 0.00%                      | \$0.00               | -           | -         |                |               |
| Sentinel Lighting                 | kW                  | 0.22%                      | -\$194.44            | 347,118     | 1,079     |                | -\$0.1802     |
| Street Lighting                   | kW                  | 1.59%                      | -\$1,376.88          | 5,757,195   | 18,365    |                | -\$0.0750     |
| Total                             |                     | 100.00%                    | -\$86,439.26         |             |           |                |               |
| <b>SMP</b>                        |                     |                            |                      |             |           |                |               |
| Residential                       | kWh                 | 73.31%                     | -\$10,885.00         | 58,904,267  | -         | -\$0.0002      |               |
| General Service <50 kW            | kWh                 | 9.10%                      | -\$1,351.00          | 17,998,806  | -         | -\$0.0001      |               |
| General Service >50 kW            | kW                  | 15.22%                     | -\$2,259.38          | 91,846,588  | 235,476   |                | -\$0.0096     |
| General Service Intermediate      | kW                  | 0.00%                      | \$0.00               | -           | -         |                |               |
| Intermediate With Self Generation | kW                  | 0.00%                      | \$0.00               | -           | -         |                |               |
| Large User                        | kW                  | 1.85%                      | -\$275.05            | 29,034,336  | 56,098    |                | -\$0.0049     |
| Unmetered Scattered Load          | kWh                 | 0.28%                      | -\$42.05             | 311,683     | -         | -\$0.0001      |               |
| Standby Power                     | kW                  | 0.00%                      | \$0.00               | -           | -         |                |               |
| Sentinel Lighting                 | kW                  | 0.01%                      | -\$1.26              | 42,724      | 119       |                | -\$0.0106     |
| Street Lighting                   | kW                  | 0.23%                      | -\$33.51             | 1,458,103   | 4,316     |                | -\$0.0078     |
| Total                             |                     | 100.00%                    | -\$14,847.24         |             |           |                |               |

Attachment M  
RRR Reconciliations

**Attachment M**  
**RRR Reconciliations**  
**Schedule 1: Rate Generator Proof**

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| Account                                       | Balances per Rate Generator Models |                   |                  |                 |                     | Per Entegrus<br>RRR 2.1.7 at<br>12/31/2012 | Difference |
|---|------------------------------------|-------------------|------------------|-----------------|---------------------|--|------------|
|   | CK                                 | SMP               | Dutton           | Newbury         | Grand Total         |  |            |
| 1550 LV Variance Account                      | \$486,374                          | \$178,464         | \$52,484         | \$54,983        | <b>\$772,305</b>    | \$772,305                                  | \$0        |
| 1580 RSVA WMS                                 | -\$1,523,550                       | -\$396,050        | -\$18,686        | -\$11,706       | <b>-\$1,949,993</b> | -\$1,949,993                               | \$0        |
| 1584 RSVA NW                                  | \$490,047                          | -\$50,404         | -\$4,061         | -\$456          | <b>\$435,126</b>    | \$435,126                                  | \$0        |
| 1586 RSVA CN                                  | \$829,338                          | \$58,501          | \$399            | -\$1,362        | <b>\$886,876</b>    | \$886,876                                  | \$0        |
| 1588 RSVA Power                               | \$586,075                          | \$72,516          | -\$25,383        | -\$11,010       | <b>\$622,197</b>    | \$622,197                                  | \$0        |
| 1589 RSVA GA                                  | \$1,119,109                        | \$80,257          | \$41,384         | \$20,130        | <b>\$1,260,881</b>  | \$1,260,881                                | \$0        |
| 1590 Recovery of Regulatory Asset Balances    | \$0                                | \$0               | \$6,491          | \$50,580        | <b>\$57,071</b>     | \$57,071                                   | \$0        |
| 1595 Disposition and Recovery Control Account | -\$390,893                         | -\$287,215        | \$160,676        | -\$33,155       | <b>-\$550,587</b>   | -\$550,587                                 | \$0        |
| <b>Total</b>                                  | <b>\$1,596,499</b>                 | <b>-\$343,931</b> | <b>\$213,304</b> | <b>\$68,003</b> | <b>\$1,533,875</b>  | <b>\$1,533,875</b>                         | <b>\$0</b> |

**Attachment M**  
**RRR Reconciliations**  
**Schedule 2: Reconciliation of 2012 Billing Determinants**

| Customers/Connections |                                      |               |              |            |            |               |               |          |
|-----------------------|--------------------------------------|---------------|--------------|------------|------------|---------------|---------------|----------|
| Rate No.              | Rate Class                           | CK            | SMP          | Dutton     | Newbury    | Total         | 2.1.5 RRR     | Variance |
| 1                     | Residential                          | 28,704        | 6,469        | 531        | 168        | 35,872        | 35,872        | -        |
| 2                     | General Service <50                  | 3,082         | 657          | 87         | 32         | 3,858         | 3,858         | -        |
| 3                     | General Service >50                  | 406           | 90           | -          | 5          | 501           | 501           | -        |
| 4                     | Large User                           | -             | 1            | -          | -          | 1             | 1             | -        |
| 5                     | Unmetered Scattered Load Connections | 192           | 51           | 2          | -          | 245           | 245           | -        |
| 6                     | Sentinel Lighting Connections        | 340           | 47           | 1          | -          | 388           | 388           | -        |
| 7                     | Street Lighting Connections          | 10,679        | 1,958        | 207        | 87         | 12,931        | 12,931        | -        |
| 8                     | <b>TOTAL</b>                         | <b>53,796</b> | <b>9,273</b> | <b>828</b> | <b>292</b> | <b>53,796</b> | <b>53,796</b> | -        |

| kWh (Excluding Losses) |                                      |                    |                    |                  |                  |                    |                    |          |
|------------------------|--------------------------------------|--------------------|--------------------|------------------|------------------|--------------------|--------------------|----------|
| Rate No.               | Rate Class                           | CK                 | SMP                | Dutton           | Newbury          | Total              | 2.1.5 RRR          | Variance |
| 9                      | Residential                          | 233,649,318        | 57,204,582         | 4,455,818        | 1,346,561        | 296,656,279        | 296,656,279        | -        |
| 10                     | General Service <50                  | 90,524,721         | 15,968,049         | 3,185,486        | 477,970          | 110,156,226        | 110,156,226        | -        |
| 11                     | General Service >50                  | 388,785,408        | 96,514,821         | -                | 1,652,160        | 486,952,389        | 486,952,389        | -        |
| 12                     | Large User                           | -                  | 34,317,082         | -                | -                | 34,317,082         | 34,317,082         | -        |
| 13                     | Unmetered Scattered Load Connections | 904,732            | 298,717            | 9,588            | -                | 1,213,037          | 1,213,037          | -        |
| 14                     | Sentinel Lighting Connections        | 361,472            | 42,906             | 881              | -                | 405,259            | 405,259            | -        |
| 15                     | Street Lighting Connections          | 6,615,542          | 1,463,048          | 116,338          | 55,239           | 8,250,167          | 8,250,167          | -        |
| 16                     | <b>TOTAL</b>                         | <b>720,841,193</b> | <b>205,809,205</b> | <b>7,768,111</b> | <b>3,531,930</b> | <b>937,950,439</b> | <b>937,950,439</b> | -        |

| kW       |                                      |                  |                |            |              |                  |                  |          |
|----------|--------------------------------------|------------------|----------------|------------|--------------|------------------|------------------|----------|
| Rate No. | Rate Class                           | CK               | SMP            | Dutton     | Newbury      | Total            | 2.1.5 RRR        | Variance |
| 17       | Residential                          | -                | -              | -          | -            | -                | -                | -        |
| 18       | General Service <50                  | -                | -              | -          | -            | -                | -                | -        |
| 19       | General Service >50                  | 1,022,642        | 238,896        | -          | 4,438        | 1,265,976        | 1,265,976        | -        |
| 20       | Large User                           | -                | 67,537         | -          | -            | 67,537           | 67,537           | -        |
| 21       | Unmetered Scattered Load Connections | -                | -              | -          | -            | -                | -                | -        |
| 22       | Sentinel Lighting Connections        | 1,016            | 120            | 2          | -            | 1,138            | 1,138            | -        |
| 23       | Street Lighting Connections          | 19,516           | 4,316          | 343        | 163          | 24,338           | 24,338           | -        |
| 24       | <b>TOTAL</b>                         | <b>1,043,174</b> | <b>310,868</b> | <b>345</b> | <b>4,601</b> | <b>1,358,989</b> | <b>1,358,989</b> | -        |

| Non-RPP kWh (Excluding Losses) |                                      |                    |                    |                  |                  |                    |  |          |
|--------------------------------|--------------------------------------|--------------------|--------------------|------------------|------------------|--------------------|--|----------|
| Rate No.                       | Rate Class                           | CK                 | SMP                | Dutton           | Newbury          | Total              | RRR  | Variance |
| 25                             | Residential                          | 25,978,844         | 7,450,410          | 545,421          | 148,919          | 34,123,594         | Note: Non-RPP kWh excluding losses are not a RRR filing requirement. |          |
| 26                             | General Service <50                  | 13,430,269         | 2,192,770          | 799,929          | 32,366           | 16,455,334         |  |          |
| 27                             | General Service >50                  | 351,695,015        | 89,112,042         | -                | 1,581,860        | 442,388,917        |  |          |
| 28                             | Large User                           | -                  | 34,317,082         | -                | -                | 34,317,082         |  |          |
| 29                             | Unmetered Scattered Load Connections | -                  | 85,116             | -                | -                | 85,116             |  |          |
| 30                             | Sentinel Lighting Connections        | 131,064            | 40,532             | -                | -                | 171,596            |  |          |
| 31                             | Street Lighting Connections          | 6,615,542          | 1,463,048          | 116,338          | 55,239           | 8,250,167          |  |          |
| 32                             | <b>TOTAL</b>                         | <b>397,850,734</b> | <b>134,661,000</b> | <b>1,461,688</b> | <b>1,818,384</b> | <b>535,791,806</b> |  |          |

| Distribution Revenue |                                      |                     |                    |                  |                 |                     |                     |            |
|----------------------|--------------------------------------|---------------------|--------------------|------------------|-----------------|---------------------|---------------------|------------|
| Rate No.             | Rate Class                           | CK                  | SMP                | Dutton           | Newbury         | Total               | 2.1.5 RRR           | Variance   |
| 33                   | Residential                          | \$8,193,629         | \$2,008,341        | \$136,870        | \$40,588        | \$10,379,429        | \$10,379,429        | \$0        |
| 34                   | General Service <50                  | \$2,261,090         | \$248,088          | \$46,613         | \$13,587        | \$2,569,377         | \$2,569,377         | \$0        |
| 35                   | General Service >50                  | \$4,010,531         | \$318,915          | \$0              | \$22,176        | \$4,351,622         | \$4,351,622         | \$0        |
| 36                   | Large User                           | \$0                 | \$7,231            | \$0              | \$0             | \$7,231             | \$7,231             | \$0        |
| 37                   | Unmetered Scattered Load Connections | \$25,640            | \$6,913            | \$422            | \$0             | \$32,975            | \$32,975            | \$0        |
| 38                   | Sentinel Lighting Connections        | \$29,826            | \$225              | \$12             | \$0             | \$30,063            | \$30,063            | \$0        |
| 39                   | Street Lighting Connections          | \$229,522           | \$5,768            | \$2,626          | \$1,288         | \$239,204           | \$239,204           | \$0        |
| 40                   | <b>TOTAL</b>                         | <b>\$14,750,238</b> | <b>\$2,595,481</b> | <b>\$186,543</b> | <b>\$77,640</b> | <b>\$17,609,902</b> | <b>\$17,609,902</b> | <b>\$0</b> |

Attachment N  
Proposed Tariff Sheet – CK Rate Zone

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously  
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EB-2013-0120

**For Chatham-Kent Service Territory Only**

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 18.51    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 0.28     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0086   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | 0.0001   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0070   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0048   |
| Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.0002) |

## MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
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EB-2013-0120

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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 33.98    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 3.01     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 5.60     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0115   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | 0.0005   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0062   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0043   |
| Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.0001) |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
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For Chatham-Kent Service Territory Only

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 119.82   |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$    | 11.31    |
| Distribution Volumetric Rate   | \$/kW | 3.3967   |
| Low Voltage Service Rate   | \$/kW | 0.1295   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW | 0.0279   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.5928   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.7384   |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW | 2.7496   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW | 1.9031   |
| Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW | (0.0264) |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |



**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

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EB-2013-0120

**For Chatham-Kent Service Territory Only**

**GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 97.27    |
| Distribution Volumetric Rate   | \$/kW | 4.6130   |
| Low Voltage Service Rate   | \$/kW | 0.1416   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 | \$/kW | 0.0238   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.7629   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                   | \$/kW | 1.9039   |
| Rate Rider for Tax Change - effective until April 30, 2015                                   | \$/kW | (0.0269) |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
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**For Chatham-Kent Service Territory Only**

**INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 1,351.20 |
| Distribution Volumetric Rate   | \$/kW | 3.4091   |
| Low Voltage Service Rate   | \$/kW | 0.1416   |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.7629   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9039   |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW | (0.0206) |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
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## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 10.78    |
| Distribution Volumetric Rate   | \$/kWh | 0.0008   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0062   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0043   |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kWh | (0.0001) |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                              |       |        |
|------------------------------|-------|--------|
| Distribution Volumetric Rate | \$/kW | 1.7102 |
|------------------------------|-------|--------|

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## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 8.50     |
| Distribution Volumetric Rate   | \$/kW | 0.6033   |
| Low Voltage Service Rate   | \$/kW | 0.0924   |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 1.9697   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3705   |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW | (0.1802) |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge (per connection)  | \$    | 1.69     |
| Distribution Volumetric Rate   | \$/kW | 1.2542   |
| Low Voltage Service Rate   | \$/kW | 0.0427   |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 1.9554   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3429   |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW | (0.0751) |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
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## **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

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## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### Customer Administration

|  |    |       |
|--|----|-------|
| Arrears certificate  | \$ | 15.00 |
| Statement of Account   | \$ | 15.00 |
| Easement Letter  | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                   | \$ | 15.00 |
| Returned cheque (plus bank charges)  | \$ | 15.00 |
| Account set up charge/change of occupancy charge                           | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

### Non-Payment of Account

|  |    |                |
|--|----|----------------|
| Late Payment – per month   | %  | 1.50           |
| Late Payment – per annum   | %  | 19.56          |
| Disconnect/Reconnect Charge – At Meter – During Regular Hours          | \$ | 65.00          |
| Temporary Service – Install & remove – overhead – no transformer       | \$ | 500.00         |
| Temporary Service – Install & remove – overhead – with transformer     | \$ | 1,000.00       |
| Specific Charge for Access to the Power Poles - \$/pole/year           | \$ | 22.35          |
| Switching for company maintenance – Charge based on Time and Materials | \$ | Time & Materia |



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**For Chatham-Kent Service Territory Only**

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|  |        |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0428 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW      | 1.0430 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0324 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0141 |

Attachment O  
Proposed Tariff Sheet – SMP Rate Zone

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

**Former Town of Strathroy, former Police Village of Mount Brydges and  
former Town of Parkhill Rate Zone**

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

## MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 14.07    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order  | \$     | 1.23     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order  | \$     | 0.77     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 0.38     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0143   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | 0.0001   |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0010) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0073   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0051   |
| Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.0002) |

## MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

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EB-2013-0120

**Former Town of Strathroy, former Police Village of Mount Brydges and  
former Town of Parkhill Rate Zone**

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 18.59    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order  | \$     | 1.23     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order  | \$     | 0.77     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 3.35     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 5.35     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0049   |
| Low Voltage Service Rate   | \$/kWh | 0.0002   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | 0.0001   |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0010) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0067   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0046   |
| Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.0001) |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2013-0120

**Former Town of Strathroy, former Police Village of Mount Brydges and  
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## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:  
General Service 50 to 5,000 kW non-interval metered  
General Service 50 to 5,000 kW interval metered

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 44.42    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order | \$    | 1.23     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order | \$    | 0.77     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order          | \$    | 12.59    |
| Distribution Volumetric Rate  | \$/kW | 1.4721   |
| Low Voltage Service Rate  | \$/kW | 0.1010   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kW | (0.2197) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015  |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | (0.3966) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.6860   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.8279   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW | 2.9820   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW | 2.0579   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW | (0.0096) |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2013-0120

**Former Town of Strathroy, former Police Village of Mount Brydges and  
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## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 3,750.53 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order | \$    | 1.23     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order | \$    | 0.77     |
| Distribution Volumetric Rate  | \$/kW | 0.0553   |
| Low Voltage Service Rate  | \$/kW | 0.1297   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kW | (0.2992) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015  |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | (0.4988) |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW | 3.1589   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered   | \$/kW | 2.2915   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW | (0.0049) |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
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**Former Town of Strathroy, former Police Village of Mount Brydges and  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 9.30     |
| Distribution Volumetric Rate   | \$/kWh | 0.0053   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kWh | (0.0006) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0010) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0067   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0046   |
| Rate Rider for Tax Change - effective until April 30, 2015                                       | \$/kWh | (0.0001) |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 0.18     |
| Distribution Volumetric Rate   | \$/kW | 1.0101   |
| Low Voltage Service Rate   | \$/kW | 0.0815   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kW | (0.2106) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 |       |          |
| Applicable only for Non-RPP Customers  | \$/kW | (0.3510) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.0359   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 1.4231   |
| Rate Rider for Tax Change - effective until April 30, 2015                                       | \$/kW | (0.0106) |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |



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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge (per connection)  | \$    | 0.14     |
| Distribution Volumetric Rate   | \$/kW | 0.5919   |
| Low Voltage Service Rate   | \$/kW | 0.0788   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kW | (0.1997) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 |       |          |
| Applicable only for Non-RPP Customers  | \$/kW | (0.3327) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.0254   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 1.4130   |
| Rate Rider for Tax Change - effective until April 30, 2015                                       | \$/kW | (0.0078) |

## MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

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EB-2013-0120

**Former Town of Strathroy, former Police Village of Mount Brydges and  
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## **MICROFIT SERVICE CLASSIFICATION**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **APPLICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

**Entegrus Powerlines Inc.**  
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**Former Town of Strathroy, former Police Village of Mount Brydges and  
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## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Easement Letter   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|  |    |                 |
|--|----|-----------------|
| Late Payment – per month   | %  | 1.50            |
| Late Payment – per annum   | %  | 19.56           |
| Disconnect/Reconnect at meter – during regular hours                   | \$ | 65.00           |
| Temporary Service – Install & remove – overhead – no transformer       | \$ | 500.00          |
| Specific Charge for Access to the Power Poles - \$/pole/year           | \$ | 22.35           |
| Switching for company maintenance – Charge based on Time and Materials | \$ | Time & Material |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

**Former Town of Strathroy, former Police Village of Mount Brydges and  
former Town of Parkhill Rate Zone**

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|  |        |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0608 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW      | 1.0145 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0501 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0045 |

Attachment P  
Proposed Tariff Sheet – Dutton Rate Zone

# Entegrus Powerlines Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### For Dutton Service Territory Only

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 13.11    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 1.20     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 2.33     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0124   |
| Low Voltage Service Rate   | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0062   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015   | \$/kWh | 0.0065   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.0004   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0083   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.0008) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0088) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0074   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0055   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Entegrus Powerlines Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### For Dutton Service Territory Only

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 26.78    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 2.21     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 3.84     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0059   |
| Low Voltage Service Rate   | \$/kWh | 0.0013   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.0004   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0083   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0062   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015   | \$/kWh | 0.0065   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0069   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0049   |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0088) |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Entegrus Powerlines Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### For Dutton Service Territory Only

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 0.96     |
| Distribution Volumetric Rate   | \$/kW | 5.0949   |
| Low Voltage Service Rate   | \$/kW | 0.4520   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 | \$/kW | 0.1949   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kW | (0.4600) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.1048   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 1.5298   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |



# Entegrus Powerlines Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### For Dutton Service Territory Only

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 0.64     |
| Distribution Volumetric Rate  | \$/kW | 3.0201   |
| Low Voltage Service Rate  | \$/kW | 0.4344   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015    | \$/kW | 2.2139   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017    | \$/kW | 0.1495   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | 2.8111   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kW | (0.1287) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015    |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | (2.9985) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.0942   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.4986   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Entegrus Powerlines Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### For Dutton Service Territory Only

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

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EB-2013-0120

**For Dutton Service Territory Only**

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Easement Letter   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

**Non-Payment of Account**

|                          |   |       |
|--------------------------|---|-------|
| Late Payment – per month | % | 1.50  |
| Late Payment – per annum | % | 19.56 |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0120

**For Dutton Service Territory Only**

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0662

Attachment Q  
Proposed Tariff Sheet – Newbury Rate Zone

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

**Village of Newbury Rate Zone**

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 12.21    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 0.77     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 2.40     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0123   |
| Low Voltage Service Rate   | \$/kWh | 0.0043   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.0023   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0031   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.0010) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0016) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0082   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0042   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.0004) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0557) |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0120

**Village of Newbury Rate Zone**

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 22.35    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 1.23     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 3.07     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0111   |
| Low Voltage Service Rate   | \$/kWh | 0.0056   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kWh | 0.0023   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0031   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.0010) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0016) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0075   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0036   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh | (0.0004) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0273) |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

**Village of Newbury Rate Zone**

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 5,000 kW non-interval metered  
General Service 50 to 5,000 kW interval metered

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 272.13   |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$    | 6.66     |
| Distribution Volumetric Rate   | \$/kW | 1.3680   |
| Low Voltage Service Rate   | \$/kW | 1.7261   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kW | 0.8703   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |       |          |
| Applicable only for Non-RPP Customers  | \$/kW | 1.1795   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW | (0.3689) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |       |          |
| Applicable only for Non-RPP Customers  | \$/kW | (0.5964) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.0573   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.4439   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kW | (0.1466) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015   |       |          |
| Applicable only for Non-RPP Customers  | \$/kW | (3.3827) |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |



**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

**Village of Newbury Rate Zone**

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |       |          |
|---|-------|----------|
| Service Charge (per connection)   | \$    | 0.83     |
| Distribution Volumetric Rate  | \$/kW | 3.4618   |
| Low Voltage Service Rate  | \$/kW | 1.3353   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017    | \$/kW | 0.7742   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | 1.0492   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kW | (0.3359) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015    |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | (0.5430) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.3066   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.1170   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kW | (0.1616) |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |         |
|---|--------|---------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

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approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

**Village of Newbury Rate Zone**

**MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2013-0120

**Village of Newbury Rate Zone**

**ALLOWANCES**

|   |       |          |
|---|-------|----------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.6000) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.0000) |

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of Account  | \$ | 15.00 |
| Duplicate Invoices for previous billing   | \$ | 15.00 |
| Notification charge   | \$ | 15.00 |
| Account History   | \$ | 15.00 |
| Returned cheque charge (plus bank charges)  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

**Non-Payment of Account**

|  |    |        |
|--|----|--------|
| Late Payment – per month                                     | %  | 1.50   |
| Late Payment – per annum                                     | %  | 19.56  |
| Collection of account charge – no disconnection              | \$ | 30.00  |
| Service call – customer owned equipment                      | \$ | 30.00  |
| Service call – after regular hours                           | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35  |

**Entegrus Powerlines Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2014**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

**Village of Newbury Rate Zone**

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|  |        |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0580 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0475 |

Attachment R  
Proposed Bill Impacts – CK Rate Zone



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Rate Class **RESIDENTIAL**

Loss Factor 1.0428

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

Load Factor

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |               |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 18.42               | 1      | \$ 18.42         | \$ 18.51  | 1      | \$ 18.51         | \$ 0.09         | 0.49%         |
| Distribution Volumetric Rate                                | \$ 0.0086              | 800    | \$ 6.88          | \$ 0.0086 | 800    | \$ 6.88          | \$ -            | 0.00%         |
| Fixed Rate Riders   | \$ 0.79                | 1      | \$ 0.79          | \$ 0.28   | 1      | \$ 0.28          | -\$ 0.51        | -64.56%       |
| Volumetric Rate Riders                                      | -0.0002                | 800    | -\$ 0.16         | -0.0002   | 800    | -\$ 0.16         | \$ -            | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 25.93</b>  |           |        | <b>\$ 25.51</b>  | <b>-\$ 0.42</b> | <b>-1.62%</b> |
| Line Losses on Cost of Power                                | \$ 0.0839              | 34     | \$ 2.87          | \$ 0.0839 | 34     | \$ 2.87          | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | \$ 0.0015              | 800    | \$ 1.20          | \$ 0.0001 | 800    | \$ 0.08          | -\$ 1.12        | -93.33%       |
| Rate Riders   |                        |        |                  |           |        |                  |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0003              | 800    | \$ 0.24          | \$ 0.0003 | 800    | \$ 0.24          | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%         |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 31.03</b>  |           |        | <b>\$ 29.49</b>  | <b>-\$ 1.54</b> | <b>-4.96%</b> |
| RTSR - Network  | \$ 0.0069              | 834    | \$ 5.76          | \$ 0.0070 | 834    | \$ 5.82          | \$ 0.07         | 1.16%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0048              | 834    | \$ 4.00          | \$ 0.0048 | 834    | \$ 4.04          | \$ 0.03         | 0.86%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 40.79</b>  |           |        | <b>\$ 39.36</b>  | <b>-\$ 1.44</b> | <b>-3.53%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 834    | \$ 3.67          | \$ 0.0044 | 834    | \$ 3.67          | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 834    | \$ 1.00          | \$ 0.0012 | 834    | \$ 1.00          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 800    | \$ 5.60          | \$ 0.0070 | 800    | \$ 5.60          | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 512    | \$ 34.30         | \$ 0.0670 | 512    | \$ 34.30         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 144    | \$ 14.98         | \$ 0.1040 | 144    | \$ 14.98         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 144    | \$ 17.86         | \$ 0.1240 | 144    | \$ 17.86         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 118.45</b> |           |        | <b>\$ 117.01</b> | <b>-\$ 1.44</b> | <b>-1.21%</b> |
| HST   | 13%                    |        | \$ 15.40         | 13%       |        | \$ 15.21         | -\$ 0.19        | -1.21%        |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 133.85</b> |           |        | <b>\$ 132.22</b> | <b>-\$ 1.63</b> | <b>-1.21%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 13.39</b> |           |        | <b>-\$ 13.22</b> | <b>\$ 0.17</b>  | <b>-1.27%</b> |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 120.46</b> |           |        | <b>\$ 119.00</b> | <b>-\$ 1.46</b> | <b>-1.21%</b> |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0428

Consumption kWh 2,500

If Billed on a kW basis:

Demand kW

Load Factor

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |               |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 33.82               | 1      | \$ 33.82         | \$ 33.98  | 1      | \$ 33.98         | \$ 0.16         | 0.47%         |
| Distribution Volumetric Rate                                | \$ 0.0114              | 2,500  | \$ 28.50         | \$ 0.0115 | 2,500  | \$ 28.75         | \$ 0.25         | 0.88%         |
| Fixed Rate Riders   | \$ 8.61                | 1      | \$ 8.61          | \$ 8.61   | 1      | \$ 8.61          | \$ -            | 0.00%         |
| Volumetric Rate Riders                                      | -0.0001                | 2,500  | \$ 0.25          | -0.0001   | 2,500  | \$ 0.25          | \$ -            | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 70.68</b>  |           |        | <b>\$ 71.09</b>  | <b>\$ 0.41</b>  | <b>0.58%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 107    | \$ 8.98          | \$ 0.0839 | 107    | \$ 8.98          | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | \$ 0.0013              | 2,500  | \$ 3.25          | \$ 0.0005 | 2,500  | \$ 1.25          | -\$ 2.00        | -61.54%       |
| Rate Riders   |                        |        |                  |           |        |                  |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0003              | 2,500  | \$ 0.75          | \$ 0.0003 | 2,500  | \$ 0.75          | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%         |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 84.45</b>  |           |        | <b>\$ 82.86</b>  | <b>-\$ 1.59</b> | <b>-1.88%</b> |
| RTSR - Network  | \$ 0.0061              | 2,607  | \$ 15.90         | \$ 0.0062 | 2,607  | \$ 16.09         | \$ 0.19         | 1.16%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0043              | 2,607  | \$ 11.21         | \$ 0.0043 | 2,607  | \$ 11.31         | \$ 0.10         | 0.86%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 111.56</b> |           |        | <b>\$ 110.25</b> | <b>-\$ 1.31</b> | <b>-1.17%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 2,607  | \$ 11.47         | \$ 0.0044 | 2,607  | \$ 11.47         | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 2,607  | \$ 3.13          | \$ 0.0012 | 2,607  | \$ 3.13          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 2,500  | \$ 17.50         | \$ 0.0070 | 2,500  | \$ 17.50         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 1,600  | \$ 107.20        | \$ 0.0670 | 1,600  | \$ 107.20        | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 450    | \$ 46.80         | \$ 0.1040 | 450    | \$ 46.80         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 450    | \$ 55.80         | \$ 0.1240 | 450    | \$ 55.80         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 353.71</b> |           |        | <b>\$ 352.40</b> | <b>-\$ 1.31</b> | <b>-0.37%</b> |
| HST   | 13%                    |        | \$ 45.98         | 13%       |        | \$ 45.81         | -\$ 0.17        | -0.37%        |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 399.69</b> |           |        | <b>\$ 398.22</b> | <b>-\$ 1.48</b> | <b>-0.37%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 39.97</b> |           |        | <b>-\$ 39.82</b> | <b>\$ 0.15</b>  | <b>-0.38%</b> |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 359.72</b> |           |        | <b>\$ 358.40</b> | <b>-\$ 1.33</b> | <b>-0.37%</b> |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0428

Consumption kWh 109,500

**If Billed on a kW basis:**

Demand kW 150  
Load Factor 100%

|   | Current Board-Approved |         |                     | Proposed  |         |                     | Impact            |                |
|---|------------------------|---------|---------------------|-----------|---------|---------------------|-------------------|----------------|
|   | Rate (\$)              | Volume  | Charge (\$)         | Rate (\$) | Volume  | Charge (\$)         | \$ Change         | % Change       |
| Monthly Service Charge                                      | \$ 119.25              | 1       | \$ 119.25           | \$ 119.82 | 1       | \$ 119.82           | \$ 0.57           | 0.48%          |
| Distribution Volumetric Rate                                | \$ 3.3805              | 150     | \$ 507.08           | \$ 3.3967 | 150     | \$ 509.51           | \$ 2.43           | 0.48%          |
| Fixed Rate Riders   | \$ 30.77               | 1       | \$ 30.77            | \$ 11.31  | 1       | \$ 11.31            | \$ 19.46          | -63.24%        |
| Volumetric Rate Riders                                      | -0.0264                | 150     | \$ 3.96             | -0.0264   | 150     | \$ 3.96             | \$ -              | 0.00%          |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |         | <b>\$ 653.14</b>    |           |         | <b>\$ 636.68</b>    | <b>-\$ 16.46</b>  | <b>-2.52%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 4,687   | \$ 393.30           | \$ 0.0839 | 4,687   | \$ 393.30           | \$ -              | 0.00%          |
| Total Deferral/Variance Account                             | 1.7325                 | 150     | \$ 259.88           | 0.0279    | 150     | \$ 4.19             | \$ 255.69         | -98.39%        |
| Rate Riders   |                        |         |                     |           |         |                     |                   |                |
| Low Voltage Service Charge                                  | \$ 0.1295              | 150     | \$ 19.43            | \$ 0.1295 | 150     | \$ 19.43            | \$ -              | 0.00%          |
| Smart Meter Entity Charge                                   |                        | 1       | \$ -                |           | 1       | \$ -                | \$ -              |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |         | <b>\$ 1,325.73</b>  |           |         | <b>\$ 1,053.58</b>  | <b>-\$ 272.15</b> | <b>-20.53%</b> |
| RTSR - Network  | \$ 5.2800              | 150     | \$ 792.00           | \$ 5.3400 | 150     | \$ 801.00           | \$ 9.00           | 1.14%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.6105              | 150     | \$ 541.58           | \$ 3.6415 | 150     | \$ 546.23           | \$ 4.65           | 0.86%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |         | <b>\$ 2,659.31</b>  |           |         | <b>\$ 2,400.81</b>  | <b>-\$ 258.50</b> | <b>-9.72%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 114,187 | \$ 502.42           | \$ 0.0044 | 114,187 | \$ 502.42           | \$ -              | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 114,187 | \$ 137.02           | \$ 0.0012 | 114,187 | \$ 137.02           | \$ -              | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.2500              | 1       | \$ 0.25             | \$ 0.2500 | 1       | \$ 0.25             | \$ -              | 0.00%          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 109,500 | \$ 766.50           | \$ 0.0070 | 109,500 | \$ 766.50           | \$ -              | 0.00%          |
| TOU - Off Peak  | \$ 0.0670              | 70,080  | \$ 4,695.36         | \$ 0.0670 | 70,080  | \$ 4,695.36         | \$ -              | 0.00%          |
| TOU - Mid Peak  | \$ 0.1040              | 19,710  | \$ 2,049.84         | \$ 0.1040 | 19,710  | \$ 2,049.84         | \$ -              | 0.00%          |
| TOU - On Peak   | \$ 0.1240              | 19,710  | \$ 2,444.04         | \$ 0.1240 | 19,710  | \$ 2,444.04         | \$ -              | 0.00%          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |         | <b>\$ 13,254.74</b> |           |         | <b>\$ 12,996.25</b> | <b>-\$ 258.50</b> | <b>-1.95%</b>  |
| HST   | 13%                    |         | \$ 1,723.12         | 13%       |         | \$ 1,689.51         | \$ 33.60          | -1.95%         |
| <b>Total Bill (including HST)</b>                           |                        |         | <b>\$ 14,977.86</b> |           |         | <b>\$ 14,685.76</b> | <b>-\$ 292.10</b> | <b>-1.95%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |         | <b>-\$ 1,497.79</b> |           |         | <b>-\$ 1,468.58</b> | <b>\$ 29.21</b>   | <b>-1.95%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |         | <b>\$ 13,480.07</b> |           |         | <b>\$ 13,217.18</b> | <b>-\$ 262.89</b> | <b>-1.95%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Rate Class **INTERMEDIATE WITH SELF GENERATION**

Loss Factor 1.0428

Consumption kWh 4,015,000

**If Billed on a kW basis:**

Demand kW 5500

Load Factor 100%

|   | Current Board-Approved |           |                      | Proposed    |           |                      | Impact               |                |
|---|------------------------|-----------|----------------------|-------------|-----------|----------------------|----------------------|----------------|
|   | Rate (\$)              | Volume    | Charge (\$)          | Rate (\$)   | Volume    | Charge (\$)          | \$ Change            | % Change       |
| Monthly Service Charge                                      | \$ 1,344.75            | 1         | \$ 1,344.75          | \$ 1,351.20 | 1         | \$ 1,351.20          | \$ 6.45              | 0.48%          |
| Distribution Volumetric Rate                                | \$ 3.3928              | 5,500     | \$ 18,660.40         | \$ 3.4091   | 5,500     | \$ 18,750.05         | \$ 89.65             | 0.48%          |
| Fixed Rate Riders   | \$ -                   | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 | -              |
| Volumetric Rate Riders                                      | -0.0206                | 5,500     | \$ -113.30           | -0.0206     | 5,500     | \$ -113.30           | \$ -                 | 0.00%          |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |           | <b>\$ 19,891.85</b>  |             |           | <b>\$ 19,987.95</b>  | <b>\$ 96.10</b>      | <b>0.48%</b>   |
| Line Losses on Cost of Power                                | \$ 0.0839              | 171,842   | \$ 14,420.98         | \$ 0.0839   | 171,842   | \$ 14,420.98         | \$ -                 | 0.00%          |
| Total Deferral/Variance Account                             | 2.0869                 | 5,500     | \$ 11,477.95         | 0.0000      | 5,500     | \$ -                 | \$ -11,477.95        | -100.00%       |
| Rate Riders   |                        |           |                      |             |           |                      |                      |                |
| Low Voltage Service Charge                                  | \$ 0.1416              | 5,500     | \$ 778.80            | \$ 0.1416   | 5,500     | \$ 778.80            | \$ -                 | 0.00%          |
| Smart Meter Entity Charge                                   |                        | 1         | \$ -                 |             | 1         | \$ -                 | \$ -                 | -              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |           | <b>\$ 46,569.58</b>  |             |           | <b>\$ 35,187.73</b>  | <b>-\$ 11,381.85</b> | <b>-24.44%</b> |
| RTSR - Network  | \$ 2.7311              | 5,500     | \$ 15,021.05         | \$ 2.7629   | 5,500     | \$ 15,195.86         | \$ 174.81            | 1.16%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8877              | 5,500     | \$ 10,382.35         | \$ 1.9039   | 5,500     | \$ 10,471.56         | \$ 89.21             | 0.86%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |           | <b>\$ 71,972.98</b>  |             |           | <b>\$ 60,855.16</b>  | <b>-\$ 11,117.82</b> | <b>-15.45%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 4,186,842 | \$ 18,422.10         | \$ 0.0044   | 4,186,842 | \$ 18,422.10         | \$ -                 | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 4,186,842 | \$ 5,024.21          | \$ 0.0012   | 4,186,842 | \$ 5,024.21          | \$ -                 | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.2500              | 1         | \$ 0.25              | \$ 0.2500   | 1         | \$ 0.25              | \$ -                 | 0.00%          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 4,015,000 | \$ 28,105.00         | \$ 0.0070   | 4,015,000 | \$ 28,105.00         | \$ -                 | 0.00%          |
| TOU - Off Peak  | \$ 0.0670              | 2,569,600 | \$ 172,163.20        | \$ 0.0670   | 2,569,600 | \$ 172,163.20        | \$ -                 | 0.00%          |
| TOU - Mid Peak  | \$ 0.1040              | 722,700   | \$ 75,160.80         | \$ 0.1040   | 722,700   | \$ 75,160.80         | \$ -                 | 0.00%          |
| TOU - On Peak   | \$ 0.1240              | 722,700   | \$ 89,614.80         | \$ 0.1240   | 722,700   | \$ 89,614.80         | \$ -                 | 0.00%          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |           | <b>\$ 460,463.35</b> |             |           | <b>\$ 449,345.52</b> | <b>-\$ 11,117.82</b> | <b>-2.41%</b>  |
| HST   | 13%                    |           | \$ 59,860.23         | 13%         |           | \$ 58,414.92         | \$ 1,445.32          | -2.41%         |
| <b>Total Bill (including HST)</b>                           |                        |           | <b>\$ 520,323.58</b> |             |           | <b>\$ 507,760.44</b> | <b>\$ 12,563.14</b>  | <b>-2.41%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |           | <b>-\$ 52,032.36</b> |             |           | <b>-\$ 50,776.04</b> | <b>\$ 1,256.32</b>   | <b>-2.41%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |           | <b>\$ 468,291.22</b> |             |           | <b>\$ 456,984.40</b> | <b>-\$ 11,306.82</b> | <b>-2.41%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor 1.0428

Consumption kWh **500**

**If Billed on a kW basis:**

Demand kW

Load Factor

|   | Current Board-Approved |        |                 | Proposed  |        |                 | Impact          |               |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 10.73               | 1      | \$ 10.73        | \$ 10.78  | 1      | \$ 10.78        | \$ 0.05         | 0.47%         |
| Distribution Volumetric Rate                                | \$ 0.0008              | 500    | \$ 0.40         | \$ 0.0008 | 500    | \$ 0.40         | \$ -            | 0.00%         |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -            | -             |
| Volumetric Rate Riders                                      | -0.0001                | 500    | \$ 0.05         | -0.0001   | 500    | \$ 0.05         | \$ -            | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 11.08</b> |           |        | <b>\$ 11.13</b> | <b>\$ 0.05</b>  | <b>0.45%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 21     | \$ 1.80         | \$ 0.0839 | 21     | \$ 1.80         | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | 0.0014                 | 500    | \$ 0.70         | 0.0000    | 500    | \$ -            | -\$ 0.70        | -100.00%      |
| Rate Riders   |                        |        |                 |           |        |                 |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0003              | 500    | \$ 0.15         | \$ 0.0003 | 500    | \$ 0.15         | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |           | 1      | \$ -            | \$ -            | -             |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 13.73</b> |           |        | <b>\$ 13.08</b> | <b>-\$ 0.65</b> | <b>-4.74%</b> |
| RTSR - Network  | \$ 0.0061              | 521    | \$ 3.18         | \$ 0.0062 | 521    | \$ 3.22         | \$ 0.04         | 1.16%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0043              | 521    | \$ 2.24         | \$ 0.0043 | 521    | \$ 2.26         | \$ 0.02         | 0.86%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 19.15</b> |           |        | <b>\$ 18.55</b> | <b>-\$ 0.59</b> | <b>-3.10%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 521    | \$ 2.29         | \$ 0.0044 | 521    | \$ 2.29         | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 521    | \$ 0.63         | \$ 0.0012 | 521    | \$ 0.63         | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500 | 1      | \$ 0.25         | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 500    | \$ 3.50         | \$ 0.0070 | 500    | \$ 3.50         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 320    | \$ 21.44        | \$ 0.0670 | 320    | \$ 21.44        | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 90     | \$ 9.36         | \$ 0.1040 | 90     | \$ 9.36         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 90     | \$ 11.16        | \$ 0.1240 | 90     | \$ 11.16        | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 67.78</b> |           |        | <b>\$ 67.18</b> | <b>-\$ 0.59</b> | <b>-0.88%</b> |
| HST   | 13%                    |        | \$ 8.81         | 13%       |        | \$ 8.73         | -\$ 0.08        | -0.88%        |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 76.59</b> |           |        | <b>\$ 75.92</b> | <b>-\$ 0.67</b> | <b>-0.88%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 7.66</b> |           |        | <b>-\$ 7.59</b> | <b>\$ 0.07</b>  | <b>-0.91%</b> |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 68.93</b> |           |        | <b>\$ 68.33</b> | <b>-\$ 0.60</b> | <b>-0.87%</b> |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0428

Consumption kWh 146

**If Billed on a kW basis:**

Demand kW 0.2

Load Factor 100%

|   | Current Board-Approved |        |                 | Proposed  |        |                 | Impact          |               |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 8.46                | 1      | \$ 8.46         | \$ 8.50   | 1      | \$ 8.50         | \$ 0.04         | 0.47%         |
| Distribution Volumetric Rate                                | \$ 0.6004              | 0      | \$ 0.12         | \$ 0.6033 | 0      | \$ 0.12         | \$ 0.00         | 0.48%         |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -            | -             |
| Volumetric Rate Riders                                      | -0.1802                | 0      | \$ 0.04         | -0.1802   | 0      | \$ 0.04         | \$ -            | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 8.54</b>  |           |        | <b>\$ 8.58</b>  | <b>\$ 0.04</b>  | <b>0.47%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 6      | \$ 0.52         | \$ 0.0839 | 6      | \$ 0.52         | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | 1.9827                 | 0      | \$ 0.40         | 0.0000    | 0      | \$ -            | -\$ 0.40        | -100.00%      |
| Rate Riders   |                        |        |                 |           |        |                 |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0924              | 0      | \$ 0.02         | \$ 0.0924 | 0      | \$ 0.02         | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |           | 1      | \$ -            | \$ -            | -             |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 9.48</b>  |           |        | <b>\$ 9.13</b>  | <b>-\$ 0.36</b> | <b>-3.75%</b> |
| RTSR - Network  | \$ 1.9470              | 0      | \$ 0.39         | \$ 1.9697 | 0      | \$ 0.39         | \$ 0.00         | 1.16%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.3588              | 0      | \$ 0.27         | \$ 1.3705 | 0      | \$ 0.27         | \$ 0.00         | 0.86%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 10.14</b> |           |        | <b>\$ 9.80</b>  | <b>-\$ 0.35</b> | <b>-3.44%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 152    | \$ 0.67         | \$ 0.0044 | 152    | \$ 0.67         | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 152    | \$ 0.18         | \$ 0.0012 | 152    | \$ 0.18         | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500 | 1      | \$ 0.25         | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 146    | \$ 1.02         | \$ 0.0070 | 146    | \$ 1.02         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 93     | \$ 6.26         | \$ 0.0670 | 93     | \$ 6.26         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 26     | \$ 2.73         | \$ 0.1040 | 26     | \$ 2.73         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 26     | \$ 3.26         | \$ 0.1240 | 26     | \$ 3.26         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 24.52</b> |           |        | <b>\$ 24.17</b> | <b>-\$ 0.35</b> | <b>-1.42%</b> |
| HST   | 13%                    |        | \$ 3.19         | 13%       |        | \$ 3.14         | -\$ 0.05        | -1.42%        |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 27.71</b> |           |        | <b>\$ 27.31</b> | <b>-\$ 0.39</b> | <b>-1.42%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 2.77</b> |           |        | <b>-\$ 2.73</b> | <b>\$ 0.04</b>  | <b>-1.44%</b> |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 24.94</b> |           |        | <b>\$ 24.58</b> | <b>-\$ 0.35</b> | <b>-1.42%</b> |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Rate Class **STREET LIGHTING**

Loss Factor 1.0428

Consumption kWh 146

**If Billed on a kW basis:**

Demand kW 0.2

Load Factor 100%

|   | Current Board-Approved |        |                 | Proposed  |        |                 | Impact          |                |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|----------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change       | % Change       |
| Monthly Service Charge                                      | \$ 1.68                | 1      | \$ 1.68         | \$ 1.69   | 1      | \$ 1.69         | \$ 0.01         | 0.60%          |
| Distribution Volumetric Rate                                | \$ 1.2482              | 0      | \$ 0.25         | \$ 1.2542 | 0      | \$ 0.25         | \$ 0.00         | 0.48%          |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -            | -              |
| Volumetric Rate Riders                                      | -0.0751                | 0      | \$ 0.02         | -0.0751   | 0      | \$ 0.02         | \$ -            | 0.00%          |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 1.91</b>  |           |        | <b>\$ 1.93</b>  | <b>\$ 0.01</b>  | <b>0.58%</b>   |
| Line Losses on Cost of Power                                | \$ 0.0839              | 6      | \$ 0.52         | \$ 0.0839 | 6      | \$ 0.52         | \$ -            | 0.00%          |
| Total Deferral/Variance Account                             | 1.7487                 | 0      | \$ 0.35         | 0.0000    | 0      | \$ -            | -\$ 0.35        | -100.00%       |
| Rate Riders   |                        |        |                 |           |        |                 |                 |                |
| Low Voltage Service Charge                                  | \$ 0.0427              | 0      | \$ 0.01         | \$ 0.0427 | 0      | \$ 0.01         | \$ -            | 0.00%          |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |           | 1      | \$ -            | \$ -            | -              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 2.80</b>  |           |        | <b>\$ 2.46</b>  | <b>-\$ 0.34</b> | <b>-12.10%</b> |
| RTSR - Network  | \$ 1.9329              | 0      | \$ 0.39         | \$ 1.9554 | 0      | \$ 0.39         | \$ 0.00         | 1.16%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.3315              | 0      | \$ 0.27         | \$ 1.3429 | 0      | \$ 0.27         | \$ 0.00         | 0.86%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 3.45</b>  |           |        | <b>\$ 3.12</b>  | <b>-\$ 0.33</b> | <b>-9.62%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 152    | \$ 0.67         | \$ 0.0044 | 152    | \$ 0.67         | \$ -            | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 152    | \$ 0.18         | \$ 0.0012 | 152    | \$ 0.18         | \$ -            | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500 | 1      | \$ 0.25         | \$ -            | 0.00%          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 146    | \$ 1.02         | \$ 0.0070 | 146    | \$ 1.02         | \$ -            | 0.00%          |
| TOU - Off Peak  | \$ 0.0670              | 93     | \$ 6.26         | \$ 0.0670 | 93     | \$ 6.26         | \$ -            | 0.00%          |
| TOU - Mid Peak  | \$ 0.1040              | 26     | \$ 2.73         | \$ 0.1040 | 26     | \$ 2.73         | \$ -            | 0.00%          |
| TOU - On Peak   | \$ 0.1240              | 26     | \$ 3.26         | \$ 0.1240 | 26     | \$ 3.26         | \$ -            | 0.00%          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 17.83</b> |           |        | <b>\$ 17.50</b> | <b>-\$ 0.33</b> | <b>-1.86%</b>  |
| HST   | 13%                    |        | \$ 2.32         | 13%       |        | \$ 2.27         | -\$ 0.04        | -1.86%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 20.14</b> |           |        | <b>\$ 19.77</b> | <b>-\$ 0.37</b> | <b>-1.86%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 2.01</b> |           |        | <b>-\$ 1.98</b> | <b>\$ 0.03</b>  | <b>-1.49%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 18.13</b> |           |        | <b>\$ 17.79</b> | <b>-\$ 0.34</b> | <b>-1.90%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Attachment S  
Proposed Bill Impacts – SMP Rate Zone



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class **RESIDENTIAL**

Loss Factor **1.0608**

Consumption **kWh** **800**

**If Billed on a kW basis:**

Demand **kW**

Load Factor

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |               |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 14.00               | 1      | \$ 14.00         | \$ 14.07  | 1      | \$ 14.07         | \$ 0.07         | 0.50%         |
| Distribution Volumetric Rate                                | \$ 0.0142              | 800    | \$ 11.36         | \$ 0.0143 | 800    | \$ 11.44         | \$ 0.08         | 0.70%         |
| Fixed Rate Riders   | \$ 1.69                | 1      | \$ 1.69          | \$ 2.38   | 1      | \$ 2.38          | \$ 0.69         | 40.83%        |
| Volumetric Rate Riders                                      | -0.0002                | 800    | \$ 0.16          | -0.0002   | 800    | \$ 0.16          | \$ -            | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 26.89</b>  |           |        | <b>\$ 27.73</b>  | <b>\$ 0.84</b>  | <b>3.12%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 49     | \$ 4.08          | \$ 0.0839 | 49     | \$ 4.08          | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | -0.0043                | 800    | \$ 3.44          | 0.0001    | 800    | \$ 0.08          | \$ 3.52         | -102.33%      |
| Rate Riders   |                        |        |                  |           |        |                  |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0003              | 800    | \$ 0.24          | \$ 0.0003 | 800    | \$ 0.24          | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%         |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 28.56</b>  |           |        | <b>\$ 32.92</b>  | <b>\$ 4.36</b>  | <b>15.27%</b> |
| RTSR - Network  | \$ 0.0069              | 849    | \$ 5.86          | \$ 0.0073 | 849    | \$ 6.21          | \$ 0.36         | 6.10%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0049              | 849    | \$ 4.16          | \$ 0.0051 | 849    | \$ 4.33          | \$ 0.17         | 4.03%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 38.58</b>  |           |        | <b>\$ 43.46</b>  | <b>\$ 4.88</b>  | <b>12.66%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 849    | \$ 3.73          | \$ 0.0044 | 849    | \$ 3.73          | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 849    | \$ 1.02          | \$ 0.0012 | 849    | \$ 1.02          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 800    | \$ 5.60          | \$ 0.0070 | 800    | \$ 5.60          | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 512    | \$ 34.30         | \$ 0.0670 | 512    | \$ 34.30         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 144    | \$ 14.98         | \$ 0.1040 | 144    | \$ 14.98         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 144    | \$ 17.86         | \$ 0.1240 | 144    | \$ 17.86         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 116.31</b> |           |        | <b>\$ 121.20</b> | <b>\$ 4.88</b>  | <b>4.20%</b>  |
| HST   | 13%                    |        | \$ 15.12         | 13%       |        | \$ 15.76         | \$ 0.63         | 4.20%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 131.44</b> |           |        | <b>\$ 136.95</b> | <b>\$ 5.52</b>  | <b>4.20%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 13.14</b> |           |        | <b>-\$ 13.70</b> | <b>-\$ 0.56</b> | <b>4.26%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 118.30</b> |           |        | <b>\$ 123.25</b> | <b>\$ 4.96</b>  | <b>4.19%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0608**

Consumption kWh **2,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |              |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|--------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change     |
| Monthly Service Charge                                      | \$ 18.50               | 1      | \$ 18.50         | \$ 18.59  | 1      | \$ 18.59         | \$ 0.09         | 0.49%        |
| Distribution Volumetric Rate                                | \$ 0.0049              | 2,000  | \$ 9.80          | \$ 0.0049 | 2,000  | \$ 9.80          | \$ -            | 0.00%        |
| Fixed Rate Riders   | \$ 10.70               | 1      | \$ 10.70         | \$ 10.70  | 1      | \$ 10.70         | \$ -            | 0.00%        |
| Volumetric Rate Riders                                      | -0.0001                | 2,000  | \$ 0.20          | -0.0001   | 2,000  | \$ 0.20          | \$ -            | 0.00%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 38.80</b>  |           |        | <b>\$ 38.89</b>  | <b>\$ 0.09</b>  | <b>0.23%</b> |
| Line Losses on Cost of Power                                | \$ 0.0839              | 122    | \$ 10.20         | \$ 0.0839 | 122    | \$ 10.20         | \$ -            | 0.00%        |
| Total Deferral/Variance Account                             | -0.0017                | 2,000  | \$ 3.40          | 0.0001    | 2,000  | \$ 0.20          | \$ 3.60         | -105.88%     |
| Rate Riders   |                        |        |                  |           |        |                  |                 |              |
| Low Voltage Service Charge                                  | \$ 0.0002              | 2,000  | \$ 0.40          | \$ 0.0002 | 2,000  | \$ 0.40          | \$ -            | 0.00%        |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 46.79</b>  |           |        | <b>\$ 50.48</b>  | <b>\$ 3.69</b>  | <b>7.89%</b> |
| RTSR - Network  | \$ 0.0063              | 2,122  | \$ 13.37         | \$ 0.0067 | 2,122  | \$ 14.18         | \$ 0.82         | 6.10%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0044              | 2,122  | \$ 9.34          | \$ 0.0046 | 2,122  | \$ 9.71          | \$ 0.38         | 4.03%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 69.50</b>  |           |        | <b>\$ 74.38</b>  | <b>\$ 4.88</b>  | <b>7.02%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 2,122  | \$ 9.34          | \$ 0.0044 | 2,122  | \$ 9.34          | \$ -            | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 2,122  | \$ 2.55          | \$ 0.0012 | 2,122  | \$ 2.55          | \$ -            | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%        |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 2,000  | \$ 14.00         | \$ 0.0070 | 2,000  | \$ 14.00         | \$ -            | 0.00%        |
| TOU - Off Peak  | \$ 0.0670              | 1,280  | \$ 85.76         | \$ 0.0670 | 1,280  | \$ 85.76         | \$ -            | 0.00%        |
| TOU - Mid Peak  | \$ 0.1040              | 360    | \$ 37.44         | \$ 0.1040 | 360    | \$ 37.44         | \$ -            | 0.00%        |
| TOU - On Peak   | \$ 0.1240              | 360    | \$ 44.64         | \$ 0.1240 | 360    | \$ 44.64         | \$ -            | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 263.47</b> |           |        | <b>\$ 268.35</b> | <b>\$ 4.88</b>  | <b>1.85%</b> |
| HST   | 13%                    |        | \$ 34.25         | 13%       |        | \$ 34.89         | \$ 0.63         | 1.85%        |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 297.72</b> |           |        | <b>\$ 303.23</b> | <b>\$ 5.52</b>  | <b>1.85%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 29.77</b> |           |        | <b>-\$ 30.32</b> | <b>-\$ 0.55</b> | <b>1.85%</b> |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 267.95</b> |           |        | <b>\$ 272.91</b> | <b>\$ 4.97</b>  | <b>1.85%</b> |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor 1.0608

Consumption kWh 146,000

**If Billed on a kW basis:**

Demand kW 200  
Load Factor 100%

|   | Current Board-Approved |         |                     | Proposed  |         |                     | Impact            |                |
|---|------------------------|---------|---------------------|-----------|---------|---------------------|-------------------|----------------|
|   | Rate (\$)              | Volume  | Charge (\$)         | Rate (\$) | Volume  | Charge (\$)         | \$ Change         | % Change       |
| Monthly Service Charge                                      | \$ 44.21               | 1       | \$ 44.21            | \$ 44.42  | 1       | \$ 44.42            | \$ 0.21           | 0.48%          |
| Distribution Volumetric Rate                                | \$ 1.4651              | 200     | \$ 293.02           | \$ 1.4721 | 200     | \$ 294.42           | \$ 1.40           | 0.48%          |
| Fixed Rate Riders   | \$ 28.75               | 1       | \$ 28.75            | \$ 14.59  | 1       | \$ 14.59            | \$ 14.16          | -49.25%        |
| Volumetric Rate Riders                                      | -0.0096                | 200     | \$ 1.92             | -0.0096   | 200     | \$ 1.92             | \$ -              | 0.00%          |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |         | <b>\$ 364.06</b>    |           |         | <b>\$ 351.51</b>    | <b>-\$ 12.55</b>  | <b>-3.45%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 8,877   | \$ 744.94           | \$ 0.0839 | 8,877   | \$ 744.94           | \$ -              | 0.00%          |
| Total Deferral/Variance Account                             | 0.4410                 | 200     | \$ 88.20            | -0.6163   | 200     | \$ 123.26           | -\$ 211.46        | -239.75%       |
| Rate Riders   |                        |         |                     |           |         |                     |                   |                |
| Low Voltage Service Charge                                  | \$ 0.1010              | 200     | \$ 20.20            | \$ 0.1010 | 200     | \$ 20.20            | \$ -              | 0.00%          |
| Smart Meter Entity Charge                                   |                        | 1       | \$ -                |           | 1       | \$ -                | \$ -              |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |         | <b>\$ 1,217.40</b>  |           |         | <b>\$ 993.39</b>    | <b>-\$ 224.01</b> | <b>-18.40%</b> |
| RTSR - Network  | \$ 5.3400              | 200     | \$ 1,068.00         | \$ 5.6700 | 200     | \$ 1,134.00         | \$ 66.00          | 6.18%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.7571              | 200     | \$ 351.42           | \$ 1.8279 | 200     | \$ 365.57           | \$ 14.15          | 4.03%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |         | <b>\$ 2,636.82</b>  |           |         | <b>\$ 2,492.96</b>  | <b>-\$ 143.86</b> | <b>-5.46%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 154,877 | \$ 681.46           | \$ 0.0044 | 154,877 | \$ 681.46           | \$ -              | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 154,877 | \$ 185.85           | \$ 0.0012 | 154,877 | \$ 185.85           | \$ -              | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.2500              | 1       | \$ 0.25             | \$ 0.2500 | 1       | \$ 0.25             | \$ -              | 0.00%          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 146,000 | \$ 1,022.00         | \$ 0.0070 | 146,000 | \$ 1,022.00         | \$ -              | 0.00%          |
| TOU - Off Peak  | \$ 0.0670              | 93,440  | \$ 6,260.48         | \$ 0.0670 | 93,440  | \$ 6,260.48         | \$ -              | 0.00%          |
| TOU - Mid Peak  | \$ 0.1040              | 26,280  | \$ 2,733.12         | \$ 0.1040 | 26,280  | \$ 2,733.12         | \$ -              | 0.00%          |
| TOU - On Peak   | \$ 0.1240              | 26,280  | \$ 3,258.72         | \$ 0.1240 | 26,280  | \$ 3,258.72         | \$ -              | 0.00%          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |         | <b>\$ 16,778.70</b> |           |         | <b>\$ 16,634.84</b> | <b>-\$ 143.86</b> | <b>-0.86%</b>  |
| HST   | 13%                    |         | \$ 2,181.23         | 13%       |         | \$ 2,162.53         | -\$ 18.70         | -0.86%         |
| <b>Total Bill (including HST)</b>                           |                        |         | <b>\$ 18,959.93</b> |           |         | <b>\$ 18,797.37</b> | <b>-\$ 162.56</b> | <b>-0.86%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |         | <b>-\$ 1,895.99</b> |           |         | <b>-\$ 1,879.74</b> | <b>\$ 16.25</b>   | <b>-0.86%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |         | <b>\$ 17,063.94</b> |           |         | <b>\$ 16,917.63</b> | <b>-\$ 146.31</b> | <b>-0.86%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class **LARGE USE**

Loss Factor **1.0608**

Consumption kWh **4,015,000**

**If Billed on a kW basis:**

Demand kW **5500**

Load Factor **100%**

|   | Current Board-Approved |           |                      | Proposed    |           |                      | Impact              |                |
|---|------------------------|-----------|----------------------|-------------|-----------|----------------------|---------------------|----------------|
|   | Rate (\$)              | Volume    | Charge (\$)          | Rate (\$)   | Volume    | Charge (\$)          | \$ Change           | % Change       |
| Monthly Service Charge                                      | \$ 3,732.61            | 1         | \$ 3,732.61          | \$ 3,750.53 | 1         | \$ 3,750.53          | \$ 17.92            | 0.48%          |
| Distribution Volumetric Rate                                | \$ 0.0550              | 5,500     | \$ 302.50            | \$ 0.0553   | 5,500     | \$ 304.15            | \$ 1.65             | 0.55%          |
| Fixed Rate Riders   | \$ 2.00                | 1         | \$ 2.00              | \$ 2.00     | 1         | \$ 2.00              | \$ -                | 0.00%          |
| Volumetric Rate Riders                                      | -0.0049                | 5,500     | \$ 26.95             | -0.0049     | 5,500     | \$ 26.95             | \$ -                | 0.00%          |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |           | <b>\$ 4,010.16</b>   |             |           | <b>\$ 4,029.73</b>   | <b>\$ 19.57</b>     | <b>0.49%</b>   |
| Line Losses on Cost of Power                                | \$ 0.0839              | 244,112   | \$ 20,485.88         | \$ 0.0839   | 244,112   | \$ 20,485.88         | \$ -                | 0.00%          |
| Total Deferral/Variance Account                             | \$ 0.7716              | 5,500     | \$ 4,243.80          | -0.7980     | 5,500     | \$ 4,389.00          | -\$ 8,632.80        | -203.42%       |
| Rate Riders   |                        |           |                      |             |           |                      |                     |                |
| Low Voltage Service Charge                                  | \$ 0.1297              | 5,500     | \$ 713.35            | \$ 0.1297   | 5,500     | \$ 713.35            | \$ -                | 0.00%          |
| Smart Meter Entity Charge                                   |                        | 1         | \$ -                 |             | 1         | \$ -                 | \$ -                |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |           | <b>\$ 29,453.19</b>  |             |           | <b>\$ 20,839.96</b>  | <b>-\$ 8,613.23</b> | <b>-29.24%</b> |
| RTSR - Network  | \$ 2.9773              | 5,500     | \$ 16,375.15         | \$ 3.1589   | 5,500     | \$ 17,373.74         | \$ 998.59           | 6.10%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.2028              | 5,500     | \$ 12,115.40         | \$ 2.2915   | 5,500     | \$ 12,603.28         | \$ 487.88           | 4.03%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |           | <b>\$ 57,943.74</b>  |             |           | <b>\$ 50,816.98</b>  | <b>-\$ 7,126.76</b> | <b>-12.30%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 4,259,112 | \$ 18,740.09         | \$ 0.0044   | 4,259,112 | \$ 18,740.09         | \$ -                | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 4,259,112 | \$ 5,110.93          | \$ 0.0012   | 4,259,112 | \$ 5,110.93          | \$ -                | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.2500              | 1         | \$ 0.25              | \$ 0.2500   | 1         | \$ 0.25              | \$ -                | 0.00%          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 4,015,000 | \$ 28,105.00         | \$ 0.0070   | 4,015,000 | \$ 28,105.00         | \$ -                | 0.00%          |
| TOU - Off Peak  | \$ 0.0670              | 2,569,600 | \$ 172,163.20        | \$ 0.0670   | 2,569,600 | \$ 172,163.20        | \$ -                | 0.00%          |
| TOU - Mid Peak  | \$ 0.1040              | 722,700   | \$ 75,160.80         | \$ 0.1040   | 722,700   | \$ 75,160.80         | \$ -                | 0.00%          |
| TOU - On Peak   | \$ 0.1240              | 722,700   | \$ 89,614.80         | \$ 0.1240   | 722,700   | \$ 89,614.80         | \$ -                | 0.00%          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |           | <b>\$ 446,838.82</b> |             |           | <b>\$ 439,712.06</b> | <b>-\$ 7,126.76</b> | <b>-1.59%</b>  |
| HST   | 13%                    |           | \$ 58,089.05         | 13%         |           | \$ 57,162.57         | -\$ 926.48          | -1.59%         |
| <b>Total Bill (including HST)</b>                           |                        |           | <b>\$ 504,927.86</b> |             |           | <b>\$ 496,874.63</b> | <b>-\$ 8,053.24</b> | <b>-1.59%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |           | <b>-\$ 50,492.79</b> |             |           | <b>-\$ 49,687.46</b> | <b>\$ 805.33</b>    | <b>-1.59%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |           | <b>\$ 454,435.07</b> |             |           | <b>\$ 447,187.17</b> | <b>-\$ 7,247.91</b> | <b>-1.59%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0608**

Consumption kWh **500**

**If Billed on a kW basis:**

Demand kW

Load Factor

|   | Current Board-Approved |        |                 | Proposed  |        |                 | Impact          |              |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|--------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change       | % Change     |
| Monthly Service Charge                                      | \$ 9.26                | 1      | \$ 9.26         | \$ 9.30   | 1      | \$ 9.30         | \$ 0.04         | 0.43%        |
| Distribution Volumetric Rate                                | \$ 0.0053              | 500    | \$ 2.65         | \$ 0.0053 | 500    | \$ 2.65         | \$ -            | 0.00%        |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -            | 0.00%        |
| Volumetric Rate Riders                                      | -0.0001                | 500    | \$ 0.05         | -0.0001   | 500    | \$ 0.05         | \$ -            | 0.00%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 11.86</b> |           |        | <b>\$ 11.90</b> | <b>\$ 0.04</b>  | <b>0.34%</b> |
| Line Losses on Cost of Power                                | \$ 0.0839              | 30     | \$ 2.55         | \$ 0.0839 | 30     | \$ 2.55         | \$ -            | 0.00%        |
| Total Deferral/Variance Account                             | -0.0030                | 500    | \$ 1.50         | -0.0006   | 500    | \$ 0.30         | \$ 1.20         | -80.00%      |
| Rate Riders   |                        |        |                 |           |        |                 |                 |              |
| Low Voltage Service Charge                                  | \$ 0.0003              | 500    | \$ 0.15         | \$ 0.0003 | 500    | \$ 0.15         | \$ -            | 0.00%        |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |           | 1      | \$ -            | \$ -            | 0.00%        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 13.06</b> |           |        | <b>\$ 14.30</b> | <b>\$ 1.24</b>  | <b>9.49%</b> |
| RTSR - Network  | \$ 0.0063              | 530    | \$ 3.34         | \$ 0.0067 | 530    | \$ 3.55         | \$ 0.20         | 6.10%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0044              | 530    | \$ 2.33         | \$ 0.0046 | 530    | \$ 2.43         | \$ 0.09         | 4.03%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 18.74</b> |           |        | <b>\$ 20.27</b> | <b>\$ 1.54</b>  | <b>8.21%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 530    | \$ 2.33         | \$ 0.0044 | 530    | \$ 2.33         | \$ -            | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 530    | \$ 0.64         | \$ 0.0012 | 530    | \$ 0.64         | \$ -            | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500 | 1      | \$ 0.25         | \$ -            | 0.00%        |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 500    | \$ 3.50         | \$ 0.0070 | 500    | \$ 3.50         | \$ -            | 0.00%        |
| TOU - Off Peak  | \$ 0.0670              | 320    | \$ 21.44        | \$ 0.0670 | 320    | \$ 21.44        | \$ -            | 0.00%        |
| TOU - Mid Peak  | \$ 0.1040              | 90     | \$ 9.36         | \$ 0.1040 | 90     | \$ 9.36         | \$ -            | 0.00%        |
| TOU - On Peak   | \$ 0.1240              | 90     | \$ 11.16        | \$ 0.1240 | 90     | \$ 11.16        | \$ -            | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 67.42</b> |           |        | <b>\$ 68.95</b> | <b>\$ 1.54</b>  | <b>2.28%</b> |
| HST   | 13%                    |        | \$ 8.76         | 13%       |        | \$ 8.96         | \$ 0.20         | 2.28%        |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 76.18</b> |           |        | <b>\$ 77.92</b> | <b>\$ 1.74</b>  | <b>2.28%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 7.62</b> |           |        | <b>-\$ 7.79</b> | <b>-\$ 0.17</b> | <b>2.23%</b> |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 68.56</b> |           |        | <b>\$ 70.13</b> | <b>\$ 1.57</b>  | <b>2.29%</b> |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0608

Consumption kWh 146

**If Billed on a kW basis:**

Demand kW 0.2

Load Factor 100%

|   | Current Board-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|------------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)              | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 0.18                | 1      | \$ 0.18     | \$ 0.18   | 1      | \$ 0.18     | \$ -      | 0.00%    |
| Distribution Volumetric Rate                                | \$ 1.0053              | 0      | \$ 0.20     | \$ 1.0101 | 0      | \$ 0.20     | \$ 0.00   | 0.48%    |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | -0.0106                | 0      | \$ 0.00     | -0.0106   | 0      | \$ 0.00     | \$ -      | 0.00%    |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | \$ 0.38     |           |        | \$ 0.38     | \$ 0.00   | 0.25%    |
| Line Losses on Cost of Power                                | \$ 0.0839              | 9      | \$ 0.74     | \$ 0.0839 | 9      | \$ 0.74     | \$ -      | 0.00%    |
| Total Deferral/Variance Account                             | 0.2985                 | 0      | \$ 0.06     | -0.5616   | 0      | \$ 0.11     | -\$ 0.17  | -288.14% |
| Rate Riders   |                        |        |             |           |        |             |           |          |
| Low Voltage Service Charge                                  | \$ 0.0815              | 0      | \$ 0.02     | \$ 0.0815 | 0      | \$ 0.02     | \$ -      | 0.00%    |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -        |           | 1      | \$ -        | \$ -      | -        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | \$ 1.20     |           |        | \$ 1.03     | -\$ 0.17  | -14.26%  |
| RTSR - Network  | \$ 1.9189              | 0      | \$ 0.38     | \$ 2.0359 | 0      | \$ 0.41     | \$ 0.02   | 6.10%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.3868              | 0      | \$ 0.28     | \$ 1.4231 | 0      | \$ 0.28     | \$ 0.01   | 2.62%    |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | \$ 1.86     |           |        | \$ 1.72     | -\$ 0.14  | -7.54%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 155    | \$ 0.68     | \$ 0.0044 | 155    | \$ 0.68     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 155    | \$ 0.19     | \$ 0.0012 | 155    | \$ 0.19     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 146    | \$ 1.02     | \$ 0.0070 | 146    | \$ 1.02     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0670              | 93     | \$ 6.26     | \$ 0.0670 | 93     | \$ 6.26     | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1040              | 26     | \$ 2.73     | \$ 0.1040 | 26     | \$ 2.73     | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1240              | 26     | \$ 3.26     | \$ 0.1240 | 26     | \$ 3.26     | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | \$ 16.25    |           |        | \$ 16.11    | -\$ 0.14  | -0.86%   |
| HST   | 13%                    |        | \$ 2.11     | 13%       |        | \$ 2.09     | -\$ 0.02  | -0.86%   |
| <b>Total Bill (including HST)</b>                           |                        |        | \$ 18.37    |           |        | \$ 18.21    | -\$ 0.16  | -0.86%   |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | -\$ 1.84    |           |        | -\$ 1.82    | \$ 0.02   | -1.09%   |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | \$ 16.53    |           |        | \$ 16.39    | -\$ 0.14  | -0.84%   |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class **STREET LIGHTING**

Loss Factor 1.0608

Consumption kWh 146

**If Billed on a kW basis:**

Demand kW 0.2

Load Factor 100%

|   | Current Board-Approved |        |                 | Proposed  |        |                 | Impact          |                |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|----------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change       | % Change       |
| Monthly Service Charge                                      | \$ 0.14                | 1      | \$ 0.14         | \$ 0.14   | 1      | \$ 0.14         | \$ -            | 0.00%          |
| Distribution Volumetric Rate                                | \$ 0.5891              | 0      | \$ 0.12         | \$ 0.5919 | 0      | \$ 0.12         | \$ 0.00         | 0.48%          |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -            | -              |
| Volumetric Rate Riders                                      | -0.0078                | 0      | \$ 0.00         | -0.0078   | 0      | \$ 0.00         | \$ -            | 0.00%          |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 0.26</b>  |           |        | <b>\$ 0.26</b>  | <b>\$ 0.00</b>  | <b>0.22%</b>   |
| Line Losses on Cost of Power                                | \$ 0.0839              | 9      | \$ 0.74         | \$ 0.0839 | 9      | \$ 0.74         | \$ -            | 0.00%          |
| Total Deferral/Variance Account                             | 0.3982                 | 0      | \$ 0.08         | -0.5324   | 0      | \$ 0.11         | -\$ 0.19        | -233.70%       |
| Rate Riders   |                        |        |                 |           |        |                 |                 |                |
| Low Voltage Service Charge                                  | \$ 0.0788              | 0      | \$ 0.02         | \$ 0.0788 | 0      | \$ 0.02         | \$ -            | 0.00%          |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |           | 1      | \$ -            | \$ -            | -              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 1.10</b>  |           |        | <b>\$ 0.91</b>  | <b>-\$ 0.19</b> | <b>-16.92%</b> |
| RTSR - Network  | \$ 1.9090              | 0      | \$ 0.38         | \$ 2.0254 | 0      | \$ 0.41         | \$ 0.02         | 6.10%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.3583              | 0      | \$ 0.27         | \$ 1.4130 | 0      | \$ 0.28         | \$ 0.01         | 4.03%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 1.75</b>  |           |        | <b>\$ 1.60</b>  | <b>-\$ 0.15</b> | <b>-8.65%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 155    | \$ 0.68         | \$ 0.0044 | 155    | \$ 0.68         | \$ -            | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 155    | \$ 0.19         | \$ 0.0012 | 155    | \$ 0.19         | \$ -            | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500 | 1      | \$ 0.25         | \$ -            | 0.00%          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 146    | \$ 1.02         | \$ 0.0070 | 146    | \$ 1.02         | \$ -            | 0.00%          |
| TOU - Off Peak  | \$ 0.0670              | 93     | \$ 6.26         | \$ 0.0670 | 93     | \$ 6.26         | \$ -            | 0.00%          |
| TOU - Mid Peak  | \$ 0.1040              | 26     | \$ 2.73         | \$ 0.1040 | 26     | \$ 2.73         | \$ -            | 0.00%          |
| TOU - On Peak   | \$ 0.1240              | 26     | \$ 3.26         | \$ 0.1240 | 26     | \$ 3.26         | \$ -            | 0.00%          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 16.14</b> |           |        | <b>\$ 15.99</b> | <b>-\$ 0.15</b> | <b>-0.94%</b>  |
| HST   | 13%                    |        | \$ 2.10         | 13%       |        | \$ 2.08         | -\$ 0.02        | -0.94%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 18.24</b> |           |        | <b>\$ 18.07</b> | <b>-\$ 0.17</b> | <b>-0.94%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 1.82</b> |           |        | <b>-\$ 1.81</b> | <b>\$ 0.01</b>  | <b>-0.55%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 16.42</b> |           |        | <b>\$ 16.26</b> | <b>-\$ 0.16</b> | <b>-0.98%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Attachment T  
Proposed Bill Impacts – Dutton Rate Zone



## Incentive Regulation Model for 2014 Filers

Entegris Powerlines Inc. - Dutton

Rate Class **RESIDENTIAL**

Loss Factor 1.0662

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

Load Factor

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |               |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 13.05               | 1      | \$ 13.05         | \$ 13.11  | 1      | \$ 13.11         | \$ 0.06         | 0.46%         |
| Distribution Volumetric Rate                                | \$ 0.0123              | 800    | \$ 9.84          | \$ 0.0124 | 800    | \$ 9.92          | \$ 0.08         | 0.81%         |
| Fixed Rate Riders   | \$ 3.53                | 1      | \$ 3.53          | \$ 3.53   | 1      | \$ 3.53          | \$ -            | 0.00%         |
| Volumetric Rate Riders                                      | 0.0000                 | 800    | \$ -             | 0.0000    | 800    | \$ -             | \$ -            |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 26.42</b>  |           |        | <b>\$ 26.56</b>  | <b>\$ 0.14</b>  | <b>0.53%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 53     | \$ 4.44          | \$ 0.0839 | 53     | \$ 4.44          | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | 0.0069                 | 800    | \$ 5.52          | 0.0061    | 800    | \$ 4.88          | -\$ 0.64        | -11.59%       |
| Rate Riders   |                        |        |                  |           |        |                  |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0014              | 800    | \$ 1.12          | \$ 0.0014 | 800    | \$ 1.12          | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%         |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 38.29</b>  |           |        | <b>\$ 37.79</b>  | <b>-\$ 0.50</b> | <b>-1.31%</b> |
| RTSR - Network  | \$ 0.0069              | 853    | \$ 5.89          | \$ 0.0074 | 853    | \$ 6.31          | \$ 0.43         | 7.28%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0052              | 853    | \$ 4.44          | \$ 0.0055 | 853    | \$ 4.71          | \$ 0.27         | 6.12%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 48.62</b>  |           |        | <b>\$ 48.81</b>  | <b>\$ 0.20</b>  | <b>0.41%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 853    | \$ 3.75          | \$ 0.0044 | 853    | \$ 3.75          | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 853    | \$ 1.02          | \$ 0.0012 | 853    | \$ 1.02          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 800    | \$ 5.60          | \$ 0.0070 | 800    | \$ 5.60          | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 512    | \$ 34.30         | \$ 0.0670 | 512    | \$ 34.30         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 144    | \$ 14.98         | \$ 0.1040 | 144    | \$ 14.98         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 144    | \$ 17.86         | \$ 0.1240 | 144    | \$ 17.86         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 126.38</b> |           |        | <b>\$ 126.58</b> | <b>\$ 0.20</b>  | <b>0.16%</b>  |
| HST   | 13%                    |        | \$ 16.43         | 13%       |        | \$ 16.46         | \$ 0.03         | 0.16%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 142.81</b> |           |        | <b>\$ 143.03</b> | <b>\$ 0.23</b>  | <b>0.16%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 14.28</b> |           |        | <b>-\$ 14.30</b> | <b>-\$ 0.02</b> | <b>0.14%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 128.53</b> |           |        | <b>\$ 128.73</b> | <b>\$ 0.21</b>  | <b>0.16%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0662

Consumption kWh 3,000

If Billed on a kW basis:

Demand kW

Load Factor

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |              |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|--------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change     |
| Monthly Service Charge                                      | \$ 26.65               | 1      | \$ 26.65         | \$ 26.78  | 1      | \$ 26.78         | \$ 0.13         | 0.49%        |
| Distribution Volumetric Rate                                | \$ 0.0059              | 3,000  | \$ 17.70         | \$ 0.0059 | 3,000  | \$ 17.70         | \$ -            | 0.00%        |
| Fixed Rate Riders   | \$ 6.05                | 1      | \$ 6.05          | \$ 6.05   | 1      | \$ 6.05          | \$ -            | 0.00%        |
| Volumetric Rate Riders                                      | 0.0000                 | 3,000  | \$ -             | 0.0000    | 3,000  | \$ -             | \$ -            | 0.00%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 50.40</b>  |           |        | <b>\$ 50.53</b>  | <b>\$ 0.13</b>  | <b>0.26%</b> |
| Line Losses on Cost of Power                                | \$ 0.0839              | 199    | \$ 16.67         | \$ 0.0839 | 199    | \$ 16.67         | \$ -            | 0.00%        |
| Total Deferral/Variance Account                             | 0.0069                 | 3,000  | \$ 20.70         | 0.0069    | 3,000  | \$ 20.70         | \$ -            | 0.00%        |
| Rate Riders   |                        |        |                  |           |        |                  |                 |              |
| Low Voltage Service Charge                                  | \$ 0.0013              | 3,000  | \$ 3.90          | \$ 0.0013 | 3,000  | \$ 3.90          | \$ -            | 0.00%        |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 92.46</b>  |           |        | <b>\$ 92.59</b>  | <b>\$ 0.13</b>  | <b>0.14%</b> |
| RTSR - Network  | \$ 0.0064              | 3,199  | \$ 20.47         | \$ 0.0069 | 3,199  | \$ 21.96         | \$ 1.49         | 7.28%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0046              | 3,199  | \$ 14.71         | \$ 0.0049 | 3,199  | \$ 15.61         | \$ 0.90         | 6.12%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 127.64</b> |           |        | <b>\$ 130.16</b> | <b>\$ 2.52</b>  | <b>1.97%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 3,199  | \$ 14.07         | \$ 0.0044 | 3,199  | \$ 14.07         | \$ -            | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 3,199  | \$ 3.84          | \$ 0.0012 | 3,199  | \$ 3.84          | \$ -            | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%        |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 3,000  | \$ 21.00         | \$ 0.0070 | 3,000  | \$ 21.00         | \$ -            | 0.00%        |
| TOU - Off Peak  | \$ 0.0670              | 1,920  | \$ 128.64        | \$ 0.0670 | 1,920  | \$ 128.64        | \$ -            | 0.00%        |
| TOU - Mid Peak  | \$ 0.1040              | 540    | \$ 56.16         | \$ 0.1040 | 540    | \$ 56.16         | \$ -            | 0.00%        |
| TOU - On Peak   | \$ 0.1240              | 540    | \$ 66.96         | \$ 0.1240 | 540    | \$ 66.96         | \$ -            | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 418.56</b> |           |        | <b>\$ 421.08</b> | <b>\$ 2.52</b>  | <b>0.60%</b> |
| HST   | 13%                    |        | \$ 54.41         | 13%       |        | \$ 54.74         | \$ 0.33         | 0.60%        |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 472.98</b> |           |        | <b>\$ 475.82</b> | <b>\$ 2.85</b>  | <b>0.60%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 47.30</b> |           |        | <b>-\$ 47.58</b> | <b>-\$ 0.28</b> | <b>0.59%</b> |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 425.68</b> |           |        | <b>\$ 428.24</b> | <b>\$ 2.57</b>  | <b>0.60%</b> |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegris Powerlines Inc. - Dutton

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0662

Consumption kWh 146

If Billed on a kW basis:

Demand kW 0.2

Load Factor 100%

|   | Current Board-Approved |        |                 | Proposed  |        |                 | Impact          |               |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 0.96                | 1      | \$ 0.96         | \$ 0.96   | 1      | \$ 0.96         | \$ -            | 0.00%         |
| Distribution Volumetric Rate                                | \$ 5.0706              | 0      | \$ 1.01         | \$ 5.0949 | 0      | \$ 1.02         | \$ 0.00         | 0.48%         |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -            | -             |
| Volumetric Rate Riders                                      | 0.0000                 | 0      | \$ -            | 0.0000    | 0      | \$ -            | \$ -            | -             |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 1.97</b>  |           |        | <b>\$ 1.98</b>  | <b>\$ 0.00</b>  | <b>0.25%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 10     | \$ 0.81         | \$ 0.0839 | 10     | \$ 0.81         | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | 0.1949                 | 0      | \$ 0.04         | -0.2651   | 0      | \$ 0.05         | -\$ 0.09        | -236.02%      |
| Rate Riders   |                        |        |                 |           |        |                 |                 |               |
| Low Voltage Service Charge                                  | \$ 0.4520              | 0      | \$ 0.09         | \$ 0.4520 | 0      | \$ 0.09         | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |           | 1      | \$ -            | \$ -            | -             |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 2.91</b>  |           |        | <b>\$ 2.83</b>  | <b>-\$ 0.09</b> | <b>-2.99%</b> |
| RTSR - Network  | \$ 1.9620              | 0      | \$ 0.39         | \$ 2.1048 | 0      | \$ 0.42         | \$ 0.03         | 7.28%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.4416              | 0      | \$ 0.29         | \$ 1.5298 | 0      | \$ 0.31         | \$ 0.02         | 6.12%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 3.60</b>  |           |        | <b>\$ 3.55</b>  | <b>-\$ 0.04</b> | <b>-1.14%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 156    | \$ 0.68         | \$ 0.0044 | 156    | \$ 0.68         | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 156    | \$ 0.19         | \$ 0.0012 | 156    | \$ 0.19         | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500 | 1      | \$ 0.25         | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 146    | \$ 1.02         | \$ 0.0070 | 146    | \$ 1.02         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 93     | \$ 6.26         | \$ 0.0670 | 93     | \$ 6.26         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 26     | \$ 2.73         | \$ 0.1040 | 26     | \$ 2.73         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 26     | \$ 3.26         | \$ 0.1240 | 26     | \$ 3.26         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 17.99</b> |           |        | <b>\$ 17.95</b> | <b>-\$ 0.04</b> | <b>-0.23%</b> |
| HST   | 13%                    |        | \$ 2.34         | 13%       |        | \$ 2.33         | -\$ 0.01        | -0.23%        |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 20.33</b> |           |        | <b>\$ 20.28</b> | <b>-\$ 0.05</b> | <b>-0.23%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 2.03</b> |           |        | <b>-\$ 2.03</b> | <b>\$ -</b>     | <b>0.00%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 18.30</b> |           |        | <b>\$ 18.25</b> | <b>-\$ 0.05</b> | <b>-0.25%</b> |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

Rate Class **STREET LIGHTING**

Loss Factor 1.0662

Consumption kWh 146

**If Billed on a kW basis:**

Demand kW 0.2

Load Factor 100%

|   | Current Board-Approved |        |                 | Proposed  |        |                 | Impact          |                |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|----------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change       | % Change       |
| Monthly Service Charge                                      | \$ 0.64                | 1      | \$ 0.64         | \$ 0.64   | 1      | \$ 0.64         | \$ -            | 0.00%          |
| Distribution Volumetric Rate                                | \$ 3.0057              | 0      | \$ 0.60         | \$ 3.0201 | 0      | \$ 0.60         | \$ 0.00         | 0.48%          |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -            | -              |
| Volumetric Rate Riders                                      | 0.0000                 | 0      | \$ -            | 0.0000    | 0      | \$ -            | \$ -            | -              |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 1.24</b>  |           |        | <b>\$ 1.24</b>  | <b>\$ 0.00</b>  | <b>0.23%</b>   |
| Line Losses on Cost of Power                                | \$ 0.0839              | 10     | \$ 0.81         | \$ 0.0839 | 10     | \$ 0.81         | \$ -            | 0.00%          |
| Total Deferral/Variance Account                             | 5.1745                 | 0      | \$ 1.03         | 2.0473    | 0      | \$ 0.41         | -\$ 0.63        | -60.43%        |
| Rate Riders   |                        |        |                 |           |        |                 |                 |                |
| Low Voltage Service Charge                                  | \$ 0.4344              | 0      | \$ 0.09         | \$ 0.4344 | 0      | \$ 0.09         | \$ -            | 0.00%          |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |           | 1      | \$ -            | \$ -            | -              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 3.17</b>  |           |        | <b>\$ 2.55</b>  | <b>-\$ 0.62</b> | <b>-19.61%</b> |
| RTSR - Network  | \$ 1.9521              | 0      | \$ 0.39         | \$ 2.0942 | 0      | \$ 0.42         | \$ 0.03         | 7.28%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.4122              | 0      | \$ 0.28         | \$ 1.4986 | 0      | \$ 0.30         | \$ 0.02         | 6.12%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 3.85</b>  |           |        | <b>\$ 3.27</b>  | <b>-\$ 0.58</b> | <b>-15.00%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 156    | \$ 0.68         | \$ 0.0044 | 156    | \$ 0.68         | \$ -            | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 156    | \$ 0.19         | \$ 0.0012 | 156    | \$ 0.19         | \$ -            | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500 | 1      | \$ 0.25         | \$ -            | 0.00%          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 146    | \$ 1.02         | \$ 0.0070 | 146    | \$ 1.02         | \$ -            | 0.00%          |
| TOU - Off Peak  | \$ 0.0670              | 93     | \$ 6.26         | \$ 0.0670 | 93     | \$ 6.26         | \$ -            | 0.00%          |
| TOU - Mid Peak  | \$ 0.1040              | 26     | \$ 2.73         | \$ 0.1040 | 26     | \$ 2.73         | \$ -            | 0.00%          |
| TOU - On Peak   | \$ 0.1240              | 26     | \$ 3.26         | \$ 0.1240 | 26     | \$ 3.26         | \$ -            | 0.00%          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 18.24</b> |           |        | <b>\$ 17.67</b> | <b>-\$ 0.58</b> | <b>-3.16%</b>  |
| HST   | 13%                    |        | \$ 2.37         | 13%       |        | \$ 2.30         | -\$ 0.07        | -3.16%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 20.61</b> |           |        | <b>\$ 19.96</b> | <b>-\$ 0.65</b> | <b>-3.16%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 2.06</b> |           |        | <b>-\$ 2.00</b> | <b>\$ 0.06</b>  | <b>-2.91%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 18.55</b> |           |        | <b>\$ 17.96</b> | <b>-\$ 0.59</b> | <b>-3.19%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Attachment U  
Proposed Bill Impacts – Newbury Rate Zone



## Incentive Regulation Model for 2014 Filers

Entegris Powerlines Inc. - Newbury

Rate Class **RESIDENTIAL**

Loss Factor **1.0580**

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

Load Factor

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |               |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 12.15               | 1      | \$ 12.15         | \$ 12.21  | 1      | \$ 12.21         | \$ 0.06         | 0.49%         |
| Distribution Volumetric Rate                                | \$ 0.0122              | 800    | \$ 9.76          | \$ 0.0123 | 800    | \$ 9.84          | \$ 0.08         | 0.82%         |
| Fixed Rate Riders   | \$ 3.17                | 1      | \$ 3.17          | \$ 3.17   | 1      | \$ 3.17          | \$ -            | 0.00%         |
| Volumetric Rate Riders                                      | 0.0000                 | 800    | \$ -             | 0.0000    | 800    | \$ -             | \$ -            |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 25.08</b>  |           |        | <b>\$ 25.22</b>  | <b>\$ 0.14</b>  | <b>0.56%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 46     | \$ 3.89          | \$ 0.0839 | 46     | \$ 3.89          | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | 0.0023                 | 800    | \$ 1.84          | 0.0009    | 800    | \$ 0.72          | -\$ 1.12        | -60.87%       |
| Rate Riders   |                        |        |                  |           |        |                  |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0043              | 800    | \$ 3.44          | \$ 0.0043 | 800    | \$ 3.44          | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%         |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 35.04</b>  |           |        | <b>\$ 34.06</b>  | <b>-\$ 0.98</b> | <b>-2.80%</b> |
| RTSR - Network  | \$ 0.0071              | 846    | \$ 6.01          | \$ 0.0082 | 846    | \$ 6.90          | \$ 0.89         | 14.87%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0038              | 846    | \$ 3.22          | \$ 0.0042 | 846    | \$ 3.54          | \$ 0.32         | 9.94%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 44.27</b>  |           |        | <b>\$ 44.50</b>  | <b>\$ 0.23</b>  | <b>0.53%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 846    | \$ 3.72          | \$ 0.0044 | 846    | \$ 3.72          | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 846    | \$ 1.02          | \$ 0.0012 | 846    | \$ 1.02          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 800    | \$ 5.60          | \$ 0.0070 | 800    | \$ 5.60          | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 512    | \$ 34.30         | \$ 0.0670 | 512    | \$ 34.30         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 144    | \$ 14.98         | \$ 0.1040 | 144    | \$ 14.98         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 144    | \$ 17.86         | \$ 0.1240 | 144    | \$ 17.86         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 122.00</b> |           |        | <b>\$ 122.23</b> | <b>\$ 0.23</b>  | <b>0.19%</b>  |
| HST   | 13%                    |        | \$ 15.86         | 13%       |        | \$ 15.89         | \$ 0.03         | 0.19%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 137.85</b> |           |        | <b>\$ 138.12</b> | <b>\$ 0.26</b>  | <b>0.19%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 13.79</b> |           |        | <b>-\$ 13.81</b> | <b>-\$ 0.02</b> | <b>0.15%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 124.06</b> |           |        | <b>\$ 124.31</b> | <b>\$ 0.24</b>  | <b>0.20%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegris Powerlines Inc. - Newbury

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0580

Consumption kWh 1,500

If Billed on a kW basis:

Demand kW

Load Factor

|   | Current Board-Approved |        |                  | Proposed  |        |                  | Impact          |               |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 22.24               | 1      | \$ 22.24         | \$ 22.35  | 1      | \$ 22.35         | \$ 0.11         | 0.49%         |
| Distribution Volumetric Rate                                | \$ 0.0110              | 1,500  | \$ 16.50         | \$ 0.0111 | 1,500  | \$ 16.65         | \$ 0.15         | 0.91%         |
| Fixed Rate Riders   | \$ 4.30                | 1      | \$ 4.30          | \$ 4.30   | 1      | \$ 4.30          | \$ -            | 0.00%         |
| Volumetric Rate Riders                                      | 0.0000                 | 1,500  | \$ -             | 0.0000    | 1,500  | \$ -             | \$ -            |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 43.04</b>  |           |        | <b>\$ 43.30</b>  | <b>\$ 0.26</b>  | <b>0.60%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 87     | \$ 7.30          | \$ 0.0839 | 87     | \$ 7.30          | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | 0.0023                 | 1,500  | \$ 3.45          | 0.0009    | 1,500  | \$ 1.35          | -\$ 2.10        | -60.87%       |
| Rate Riders   |                        |        |                  |           |        |                  |                 |               |
| Low Voltage Service Charge                                  | \$ 0.0056              | 1,500  | \$ 8.40          | \$ 0.0056 | 1,500  | \$ 8.40          | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1      | \$ 0.79          | \$ 0.7900 | 1      | \$ 0.79          | \$ -            | 0.00%         |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 62.98</b>  |           |        | <b>\$ 61.14</b>  | <b>-\$ 1.84</b> | <b>-2.92%</b> |
| RTSR - Network  | \$ 0.0065              | 1,587  | \$ 10.32         | \$ 0.0075 | 1,587  | \$ 11.85         | \$ 1.53         | 14.87%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0033              | 1,587  | \$ 5.24          | \$ 0.0036 | 1,587  | \$ 5.76          | \$ 0.52         | 9.94%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 78.53</b>  |           |        | <b>\$ 78.75</b>  | <b>\$ 0.21</b>  | <b>0.27%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 1,587  | \$ 6.98          | \$ 0.0044 | 1,587  | \$ 6.98          | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 1,587  | \$ 1.90          | \$ 0.0012 | 1,587  | \$ 1.90          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25          | \$ 0.2500 | 1      | \$ 0.25          | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 1,500  | \$ 10.50         | \$ 0.0070 | 1,500  | \$ 10.50         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 960    | \$ 64.32         | \$ 0.0670 | 960    | \$ 64.32         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 270    | \$ 28.08         | \$ 0.1040 | 270    | \$ 28.08         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 270    | \$ 33.48         | \$ 0.1240 | 270    | \$ 33.48         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 224.05</b> |           |        | <b>\$ 224.27</b> | <b>\$ 0.21</b>  | <b>0.10%</b>  |
| HST   | 13%                    |        | \$ 29.13         | 13%       |        | \$ 29.15         | \$ 0.03         | 0.10%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 253.18</b> |           |        | <b>\$ 253.42</b> | <b>\$ 0.24</b>  | <b>0.10%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 25.32</b> |           |        | <b>-\$ 25.34</b> | <b>-\$ 0.02</b> | <b>0.08%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 227.86</b> |           |        | <b>\$ 228.08</b> | <b>\$ 0.22</b>  | <b>0.10%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegris Powerlines Inc. - Newbury

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor 1.0580

Consumption kWh 54,750

**If Billed on a kW basis:**

Demand kW 75

Load Factor 100%

|   | Current Board-Approved |        |                    | Proposed  |        |                    | Impact            |                |
|---|------------------------|--------|--------------------|-----------|--------|--------------------|-------------------|----------------|
|   | Rate (\$)              | Volume | Charge (\$)        | Rate (\$) | Volume | Charge (\$)        | \$ Change         | % Change       |
| Monthly Service Charge                                      | \$ 270.83              | 1      | \$ 270.83          | \$ 272.13 | 1      | \$ 272.13          | \$ 1.30           | 0.48%          |
| Distribution Volumetric Rate                                | \$ 1.3615              | 75     | \$ 102.11          | \$ 1.3680 | 75     | \$ 102.60          | \$ 0.49           | 0.48%          |
| Fixed Rate Riders   | \$ 20.32               | 1      | \$ 20.32           | \$ 6.66   | 1      | \$ 6.66            | \$ 13.66          | -67.22%        |
| Volumetric Rate Riders                                      | 0.0000                 | 75     | \$ -               | 0.0000    | 75     | \$ -               | \$ -              |                |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 393.26</b>   |           |        | <b>\$ 381.39</b>   | <b>-\$ 11.87</b>  | <b>-3.02%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 3,176  | \$ 266.49          | \$ 0.0839 | 3,176  | \$ 266.49          | \$ -              | 0.00%          |
| Total Deferral/Variance Account                             | 2.0498                 | 75     | \$ 153.74          | -2.4448   | 75     | \$ 183.36          | -\$ 337.10        | -219.27%       |
| Rate Riders   |                        |        |                    |           |        |                    |                   |                |
| Low Voltage Service Charge                                  | \$ 1.7261              | 75     | \$ 129.46          | \$ 1.7261 | 75     | \$ 129.46          | \$ -              | 0.00%          |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -               |           | 1      | \$ -               | \$ -              |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 942.94</b>   |           |        | <b>\$ 593.98</b>   | <b>-\$ 348.97</b> | <b>-37.01%</b> |
| RTSR - Network  | \$ 2.6614              | 75     | \$ 199.61          | \$ 3.0573 | 75     | \$ 229.30          | \$ 29.69          | 14.87%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.3134              | 75     | \$ 98.51           | \$ 1.4439 | 75     | \$ 108.29          | \$ 9.79           | 9.94%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 1,241.05</b> |           |        | <b>\$ 931.57</b>   | <b>-\$ 309.49</b> | <b>-24.94%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 57,926 | \$ 254.87          | \$ 0.0044 | 57,926 | \$ 254.87          | \$ -              | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 57,926 | \$ 69.51           | \$ 0.0012 | 57,926 | \$ 69.51           | \$ -              | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25            | \$ 0.2500 | 1      | \$ 0.25            | \$ -              | 0.00%          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 54,750 | \$ 383.25          | \$ 0.0070 | 54,750 | \$ 383.25          | \$ -              | 0.00%          |
| TOU - Off Peak  | \$ 0.0670              | 35,040 | \$ 2,347.68        | \$ 0.0670 | 35,040 | \$ 2,347.68        | \$ -              | 0.00%          |
| TOU - Mid Peak  | \$ 0.1040              | 9,855  | \$ 1,024.92        | \$ 0.1040 | 9,855  | \$ 1,024.92        | \$ -              | 0.00%          |
| TOU - On Peak   | \$ 0.1240              | 9,855  | \$ 1,222.02        | \$ 0.1240 | 9,855  | \$ 1,222.02        | \$ -              | 0.00%          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 6,543.56</b> |           |        | <b>\$ 6,234.07</b> | <b>-\$ 309.49</b> | <b>-4.73%</b>  |
| HST   | 13%                    |        | \$ 850.66          | 13%       |        | \$ 810.43          | -\$ 40.23         | -4.73%         |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 7,394.22</b> |           |        | <b>\$ 7,044.50</b> | <b>-\$ 349.72</b> | <b>-4.73%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 739.42</b>  |           |        | <b>-\$ 704.45</b>  | <b>\$ 34.97</b>   | <b>-4.73%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 6,654.80</b> |           |        | <b>\$ 6,340.05</b> | <b>-\$ 314.75</b> | <b>-4.73%</b>  |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Entegris Powerlines Inc. - Newbury

Rate Class **STREET LIGHTING**

Loss Factor 1.0580

Consumption kWh 146

**If Billed on a kW basis:**

Demand kW 0.2

Load Factor 100%

|   | Current Board-Approved |        |                 | Proposed  |        |                 | Impact          |               |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|---------------|
|   | Rate (\$)              | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 0.83                | 1      | \$ 0.83         | \$ 0.83   | 1      | \$ 0.83         | \$ -            | 0.00%         |
| Distribution Volumetric Rate                                | \$ 3.4453              | 0      | \$ 0.69         | \$ 3.4618 | 0      | \$ 0.69         | \$ 0.00         | 0.48%         |
| Fixed Rate Riders   | \$ -                   | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -            | -             |
| Volumetric Rate Riders                                      | 0.0000                 | 0      | \$ -            | 0.0000    | 0      | \$ -            | \$ -            | -             |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |        | <b>\$ 1.52</b>  |           |        | <b>\$ 1.52</b>  | <b>\$ 0.00</b>  | <b>0.22%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0839              | 8      | \$ 0.71         | \$ 0.0839 | 8      | \$ 0.71         | \$ -            | 0.00%         |
| Total Deferral/Variance Account                             | 1.8234                 | 0      | \$ 0.36         | 0.7829    | 0      | \$ 0.16         | -\$ 0.21        | -57.06%       |
| Rate Riders   |                        |        |                 |           |        |                 |                 |               |
| Low Voltage Service Charge                                  | \$ 1.3353              | 0      | \$ 0.27         | \$ 1.3353 | 0      | \$ 0.27         | \$ -            | 0.00%         |
| Smart Meter Entity Charge                                   |                        | 1      | \$ -            |           | 1      | \$ -            | \$ -            | -             |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |        | <b>\$ 2.86</b>  |           |        | <b>\$ 2.66</b>  | <b>-\$ 0.20</b> | <b>-7.16%</b> |
| RTSR - Network  | \$ 2.0079              | 0      | \$ 0.40         | \$ 2.3066 | 0      | \$ 0.46         | \$ 0.06         | 14.87%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.0160              | 0      | \$ 0.20         | \$ 1.1170 | 0      | \$ 0.22         | \$ 0.02         | 9.94%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |        | <b>\$ 3.47</b>  |           |        | <b>\$ 3.34</b>  | <b>-\$ 0.12</b> | <b>-3.60%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 154    | \$ 0.68         | \$ 0.0044 | 154    | \$ 0.68         | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0012              | 154    | \$ 0.19         | \$ 0.0012 | 154    | \$ 0.19         | \$ -            | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1      | \$ 0.25         | \$ 0.2500 | 1      | \$ 0.25         | \$ -            | 0.00%         |
| Debt Retirement Charge (DRC)                                | \$ 0.0070              | 146    | \$ 1.02         | \$ 0.0070 | 146    | \$ 1.02         | \$ -            | 0.00%         |
| TOU - Off Peak  | \$ 0.0670              | 93     | \$ 6.26         | \$ 0.0670 | 93     | \$ 6.26         | \$ -            | 0.00%         |
| TOU - Mid Peak  | \$ 0.1040              | 26     | \$ 2.73         | \$ 0.1040 | 26     | \$ 2.73         | \$ -            | 0.00%         |
| TOU - On Peak   | \$ 0.1240              | 26     | \$ 3.26         | \$ 0.1240 | 26     | \$ 3.26         | \$ -            | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |        | <b>\$ 17.86</b> |           |        | <b>\$ 17.73</b> | <b>-\$ 0.12</b> | <b>-0.70%</b> |
| HST   | 13%                    |        | \$ 2.32         | 13%       |        | \$ 2.30         | -\$ 0.02        | -0.70%        |
| <b>Total Bill (including HST)</b>                           |                        |        | <b>\$ 20.18</b> |           |        | <b>\$ 20.04</b> | <b>-\$ 0.14</b> | <b>-0.70%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            |                        |        | <b>-\$ 2.02</b> |           |        | <b>-\$ 2.00</b> | <b>\$ 0.02</b>  | <b>-0.99%</b> |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |        | <b>\$ 18.16</b> |           |        | <b>\$ 18.04</b> | <b>-\$ 0.12</b> | <b>-0.67%</b> |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.