

September 27, 2013
Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E5

**RE: OEB file EB-2013-0171
St. Thomas Energy Inc. 2014 IRM
Electricity Distribution Rate Application**

Please find accompanying this letter, two copies of St. Thomas Energy Inc.'s Application for Electricity and Distribution Rates and Charges effective May 1, 2014.

St. Thomas Energy's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following completed IRM4 models:

2014 IRM Rate Generator
2014 IRM Tax Sharing Model
2014 RTSR Model

Please contact me if you require any additional information.

Yours truly,



Robert Kent, CGA
Director, Finance and Regulatory Affairs
Telephone (519) 631-5550 x 5258
Fax (519) 631-5193
e-mail rkent@sttenergy.com

1 **Legal Application**

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ONTARIO ENERGY BOARD

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IN THE MATTER OF the Ontario Energy Board Act,
1988, S.O. 1988, C 15 (Sched. B), as amended;

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AND IN THE MATTER OF an application by

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St. Thomas Energy Inc. for an Order or

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Orders pursuant to the Ontario Energy Board Act, 1988

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For 2014 electricity distribution rates and related matters.

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1. St. Thomas Energy Inc. ("STEI") distributes electricity to most inhabitants of the City of St. Thomas as of December 31, 1999, pursuant to a distribution license (ED-2002-0523) issued by the Ontario Energy Board ("Board") and charges Board-authorized rates for the distribution service it provides.

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2. Pursuant to section 78 of the Ontario Energy Board Act, 1988, STEI seeks an Order or Orders of the Board establishing rates and specific service charges effective May 1, 2014.

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3. STEI's rate application utilizes the Board's 2014 Rate Model, which consists of the following excel files:

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- 2014 IRM4 Rate Generator.xls
- 2014 IRM4 Shared Tax Savings Sharing Model.xls
- 2014 IRM4 RTSR Model.xls
- 2014 IRM4 Revenue Cost Ratio Adjustment Workform.xls

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4. STEI applies for Board approval for the following matters:

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- 2014 distribution rates based on 2013 rates adjusted by the price cap adjustment;

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- 1 • Revenue-to-cost ratio adjustment model, no adjustment required for this
 2 application;
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- 4 • A credit amount of \$16,128 in shared tax savings to be returned to customers as
 5 specified by the Board;
- 6
- 7 • The disposition of certain deferral and variance account principal balances as at
 8 December 31, 2012 along with carrying charges projected to April 30, 2014.
- 9
- 10 • An adjustment to Retail Transmission Service Rates in accordance with Board
 11 Guidelines G-2008-0001 Electricity Distribution Retail Transmission Service Rates
 12 revised on July 17, 2013.
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- 14 5. In the event that the Board is unable to provide a Decision an Order in this Application
 15 for implementation of rates effective May 1, 2014, STEI requests that the Board issue an
 16 Interim Rate Order declaring the current Distribution Rates and Specific Charges as
 17 interim until the implementation date of the approved 2014 distribution rates.
- 18
- 19 6. In the event that the effective date does not coincide with the Board’s decided
 20 implementation date for 2014 distribution rates and charges, STEI requests permission
 21 to recover the incremental revenue from the effective date to the implementation date.
- 22
- 23 7. STEI has determined that for this application the following monthly bill impacts for the
 24 purposes of the Board’s directed notice as calculated by the Board’s 2014 IRM Rate
 25 Generator.
- 26

Summary of Monthly Impacts

	Total Bill Impact \$'s	Total Bill Impact %
Residential - 800 kWh	(6.24)	(5.23)
General Service < 50 kW – 2,000 kWh	(18.50)	(6.49)

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2 **Statement of Publication**

3 As required by the Board, STEI confirms that it intends to publish the Notice of Application in
4 the St. Thomas Times-Journal, the local paid community newspaper with a 21,415 extended
5 circulation. Additionally this application will be posted on STEI's website at
6 www.sttenergy.com.

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2 **Applicant Contact Information**

3 Following is the name and address of the Primary Contact for this Application

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5 Robert Kent	Telephone	(519) 631-5550 Ext. 5258
6 Director, Finance and Regulatory Affairs	Fax	(519) 631-5193
7	Email	rkent@sttenergy.com

8 Address	135 Edward Street
9	St. Thomas, ON
10	N5P 4A8

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13 **Manager's Summary**

14 STEI is applying for distribution rates pursuant to a Fourth Generation Incentive Rate-setting
15 ("4th Generation") application to set distribution rates and other charges to be effective May 1,
16 2014.

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18 STEI has completed the 2014 Rate Generator model provided by the Board. This Application
19 has been prepared in accordance with the Board Staff's instructions.

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21 This Manager's Summary will address the following topics:

- 22 • Price Cap Adjustment
- 23 • Shared Tax Savings Adjustment
- 24 • Revenue to Cost Ratio Adjustment
- 25 • Deferral and Variance Accounts
- 26 • LRAM Variance Account
- 27 • Adjusted Retail Transmission Service Rates
- 28 • Schedule of Proposed Rates and Charges
- 29 • Customer Impacts
- 30 • Conclusion

1 **Price Cap Adjustment**

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3 Under the IRM4 plan, STEI's electricity distribution rates for 2014 have been adjusted for three
4 factors: a price escalator, a productivity factor and a stretch factor. For the purposes of
5 preparing the 2014 rate application, the Board expects STEI to use a proxy for the price cap
6 adjustment. The price cap adjustment is 0.48%. The price cap adjustment is based upon the
7 following default values:

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Price Cap Index	
Price Escalator (GDP-IPI)	1.60%
Less Productivity Factor	0.72%
Less Stretch Factor	0.40%
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Price Cap Adjustment	0.48%

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10 STEI understands the final price cap adjustment will be based upon actual GDP-IPI data
11 published by the Board, the productivity factor will remain fixed and the stretch factor may be
12 adjusted when the Board has completed the distributor bench marking exercise.

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14 STEI confirms the price cap adjustment has not been applied to the following components of
15 distribution rates:

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- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Rates;
- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges; and
- Transformation and Primary Metering Allowances.

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Shared Tax Savings Adjustment

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. As part of STEI’s 2014 Electricity Rate Application, STEI has completed the 2014 IRM4 Tax Savings Workform and has determined 2014 tax savings of \$32,256. Based upon the 50/50 sharing policy, 2014 rates have been reduced by \$16,128 to provide half the savings to the customers. This amount will be refunded to customers via a volumetric rate rider effective until April 30, 2015.

See Table A – Share Tax Savings for the proposed volumetric rate rider by class.

Table A: Shared Tax Savings

Rate Class	kWh Rate Rider	kW Rate Rider
Residential	(0.0001)	
General Service < 50 kW	(0.0001)	
General Service > 50 kW		(0.0093)
Sentinel Lighting		(0.0727)
Street Lighting		(0.0576)

Revenue to Cost Ratio Adjustment

The Street Lighting and Sentinel Lighting rate classes have been adjusted to the minimum values of their respective target ranges as ordered by the Board Decision EB-2010-0141 in response to STEI’s 2011 Cost of Service Application. The adjustments to achieve the minimum values were incorporated into the 2012 and 2013 IRM applications.

No further cost ratio adjustment required

Deferral and Variance Accounts

Chapter 3 of the Board’s Filing Requirement for Electricity Distribution Rate Applications, Report of the Board on Electricity Distributors’ Deferral and Variance Account Report (the “EDDVAR Report”) provides that under the 4th Generation IR , the distributors’ Group 1 audited balances be reviewed and disposed if the present disposition threshold of \$0.0010 per kWh (debit or credit) is exceeded. Distributors are required to file the group one 1 balances as of December 31, 2012 to determine if the threshold has been exceeded.

STEI is requesting the disposition of a credit amount of \$342,907 over a one year period based upon Tab 5: 2014 Continuity Schedule of the Board staff’s 2014 IRM Rate Generator which produced a threshold test amount of (\$0.0012).

GROUP 1 DEFERRAL / VARIANCE ACCOUNT DISPOSITION

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C=A+B
LV Variance Account	1550	-	-	-
RSVA - Wholesale Market Service Charges	1580	(652,602)	(21,336)	(673,938)
RSVA - Retail Transmission Network Charges	1584	222,274	7,594	229,868
RSVA - Retail Transmission Connection Charges	1586	36,254	1,172	37,426
RSVA - Power (excluding Global Adjustment)	1588	(1,446,660)	(52,478)	(1,499,138)
RSVA - Power - Global Adjustment Sub-Account	1588	1,451,745	57,893	1,509,638
Recovery of Regulatory Asset Balances	1590	-	-	-
Disposition and Recovery of Regulatory Balances (2011)	1595	50,218	3,019	53,237
Total Disposition		(338,771)	(4,136)	(342,907)

Based upon the 2012 load data used in Tab 8: Calculation of Def-Var RR of the 2014 IRM Rate Generator, STEI is proposing rate riders for the Deferral and Variance Accounts and Global Adjustment as provided in the following table.

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GROUP 1 DEFERRAL / VARIANCE ACCOUNT DISPOSITION					
Rate Class	Volume Metric	Deferral / Variance Accounts		Global Adjustment - non RPP customers	
		\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	kWh	(0.0064)	-	0.0095	-
General Service < 50 kW	kWh	(0.0063)	-	0.0095	-
General Service > 50 kW	kW	-	(2.3802)	-	3.5333
Sentinel Lighting	kW	-	(2.5325)	-	-
Street Lighting	kW	-	(2.3082)	-	3.4271

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5 **LRAM Variance Account**

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7 The Board established account 1568 as the LRAMVA to capture the variance between Board-
 8 approved CDM forecasts and the actual results at the customer rate class level.

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10 In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand
 11 Management, EB-2012-0003, distributors must apply for disposition of the LRAMVA balance at
 12 the time of their Cost of Service rate applications. Distributors may also apply for the
 13 disposition of the balance in the LRAMVA on an annual basis, as part of the Incentive Regulation
 14 Mechanism rate applications. All requests for disposition must be made together with carrying
 15 charges, after the completion of the annual independent third party evaluation.

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17 Elenchus performed an independent review on behalf of STEI based upon the most recent input
 18 assumptions available.

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20 Elenchus has calculated a 2011 LRAMVA of \$2,295, a 2012 LRAMVA of \$28,665 and carrying
 21 charges of \$867. The LRAMVA amounts have been adjusted for the 2011 COS CDM load
 22 forecast. STEI did not apply for LRAMVA disposition in its 2013 IRM application.

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24 STEI is not requesting disposition of the total LRAMVA balance of \$31,827 at this time as the
 25 amount is not deemed to be material. STEI will continue calculating carrying charges at the
 26 Board approved rates.

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28 A copy of the Elenchus calculation is appended to this summary.

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Adjusted Retail Transmission Service Rates (“RTSR”)

STEI is applying for an adjustment to the RTSR rates based upon the results of the 2014 IRM4 RTSR Model. The billing determinants used for calculation of the RTSR rates are the most recent billing determinants as reported in 2.1.5 of the RRR filings for the year end December 31, 2012 and an excerpt from 2.1.5 is provided below.

Customers, Demand and Revenues				
Rate Class	Customers/Connections	Billed kW	Billed kWh	Revenues Account (4080)
Residential	14,698		117,522,946.40	4,043,772.43
General Service < 50 kW	1,670		36,261,184.80	906,003.22
General Service >= 50 kW	195	359,117	134,205,543.10	1,257,657.51
Large User				
Sub Transmission Customers				
Embedded Distributor(s)				
Street Lighting Connections	4,836	8,606	3,119,827.10	147,203.54
Sentinel Lighting Connections	51		62,372.60	3,890.60
Unmetered Scattered Load Connections				
Total (Auto-Calculated)	21,450	367,723	291,171,874.00	6,358,527.30

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RTSR – Network

RETAIL TRANSMISSION SERVICE RATES - NETWORK				
Rate Class	Volume Metric	Current Rates	Proposed Adjustment	2014 Proposed Rates
Residential	kWh	0.0072	(0.0002)	0.0070
General Service < 50 kW	kWh	0.0071	(0.0002)	0.0069
General Service > 50 kW	kW	2.8237	(0.0599)	2.7638
Sentinel Lighting	kW	1.7750	(0.0377)	1.7373
Street Lighting	kW	2.1775	(0.0462)	2.1313

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1 RTSR – Connection

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RETAIL TRANSMISSION SERVICE RATES - CONNECTION				
Rate Class	Volume Metric	Current Rates	Proposed Adjustment	2014 Proposed Rates
Residential	kWh	0.0054	(0.0002)	0.0052
General Service < 50 kW	kWh	0.0050	(0.0002)	0.0048
General Service > 50 kW	kW	2.0378	(0.0617)	1.9761
Sentinel Lighting	kW	1.2801	(0.0388)	1.2413
Street Lighting	kW	1.5712	(0.0476)	1.5236

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6 STEI understands that when the 2014 Uniform Transmission Rates have been determined;
7 Board staff will adjust STEI's RTSR modal and Rate Generator model to incorporate these
8 changes.

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11 **Schedule of Proposed Rates and Charges**

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13 STEI has completed the 2014 Rate Generator Model in accordance with Board staff instructions.
14 STEI proposes the following Rates and Charges effective May 1, 2014.

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RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.42
next cost of service-based rate order	\$	2.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01590
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00640)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00950
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00100)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.31
next cost of service-based rate order	\$	4.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01500
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00630)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00950
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.00480
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00100)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.65
service-based rate order	\$	9.12
Distribution Volumetric Rate	\$/kW	3.20720
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.38020)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.53330
Retail Transmission Rate - Network Service Rate	\$/kW	2.76380
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.97600
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00930)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.72
Distribution Volumetric Rate	\$/kW	6.91070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.53250)
Retail Transmission Rate - Network Service Rate	\$/kW	1.73730
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.24130
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.07270)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.38
Distribution Volumetric Rate	\$/kW	0.03300
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.30820)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.42710
Retail Transmission Rate - Network Service Rate	\$/kW	2.13130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52360
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.05760)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

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Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
1 Disconnect/Reconnect Charge at Customer's Request - at meter during regular hours	\$	65.00
2		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

3 Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
4 Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
5	

1 **Customer Impacts**

2

3 The total bill impact on a Residential customer with a monthly electricity consumption of 800
 4 kWh's is a decrease \$6.24 or 5.23% per month after HST and the Ontario Clean Energy Benefit
 5 are applied.

6

7 The total bill impact on a General Service < 50 kW customer with a monthly electricity
 8 consumption of 2,000 kWh's is a decrease of \$18.50 or 6.49% per month after HST and the
 9 Ontario Clean Energy Benefit are applied.

10

11 Following is a summary of rate impacts by rate class at varying electricity consumption levels.

12

13 Bill Impacts

14

Residential	kWh	100	250	500	800	1,000	2,000
Loss factor 1.035%	\$'s	(1.11)	(2.22)	(4.04)	(6.24)	(7.71)	(15.05)
	%	(3.96)	(4.65)	(5.04)	(5.23)	(5.31)	(5.46)

15

GS < 50 kW	kWh	1,000	2,000	5,000	10,000	15,000
Loss factor 1.035%	\$'s	(11.37)	(18.50)	(39.90)	(75.56)	(111.23)
	%	(7.27)	(6.49)	(5.95)	(5.75)	(5.68)

16

GS > 50 kW Loss factor 1.035% Load factor 60%	kWh	43,800	219,000	438,000
	kW	100.0	500.0	1,000.0
	\$'s	97.12	528.17	1,066.98
	%	1.82	2.00	2.03

17

Sentinel Lighting Loss factor 1.035% Load factor 100%	kWh	150	730
	kW	0.2	1.0
	\$'s	(0.48)	(2.47)
	%	(2.09)	(2.75)

18

Street Lighting Loss factor 1.035% Load factor 100% 4,834 connections	kWh	150	730
	kW	0.2	1.0
	\$'s	0.27	1.23
	%	1.38	1.52

1 Copies of the current 2013 estimated and 2014 proposed bill and bill impacts by rate class at
2 varying electricity consumption levels are provided directly after this Manager's Summary.

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5 **Conclusion**

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7 The monthly decrease is mainly attributed to the removal of two rate riders that ended April
8 30, 2014.

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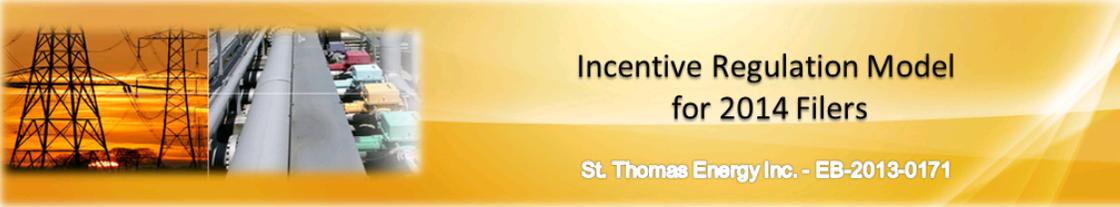
- 10 1. Rate rider historical disposition of residual smart meter costs; and
11 2. Rate rider LRAM/SSM recovery/shared savings mechanism.

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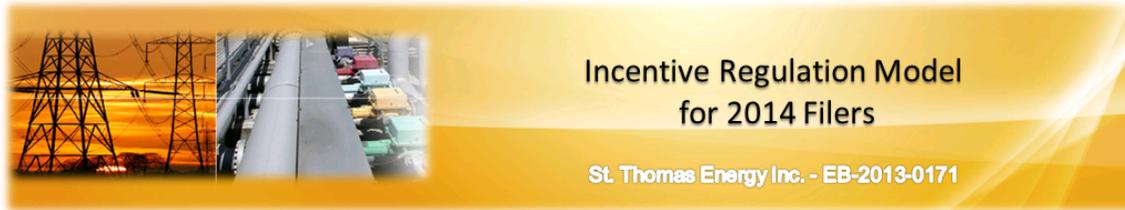


Rate Class	RESIDENTIAL - TIME OF USE		
Loss Factor		1.0350	
Consumption	kWh	100	
If Billed on a kW basis:			
	Demand	kW	
	Load Factor		
			Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.37	1	\$ 11.37	\$ 11.42	1	\$ 11.42	\$ 0.05	0.44%
Distribution Volumetric Rate	\$ 0.0158	100	\$ 1.58	\$ 0.0159	100	\$ 1.59	\$ 0.01	0.63%
Fixed Rate Riders	\$ 2.44	1	\$ 2.44	\$ 2.02	1	\$ 2.02	-\$ 0.42	-17.21%
Volumetric Rate Riders	0.0003	100	\$ 0.03	-0.0010	100	-\$ 0.10	-\$ 0.13	-433.33%
Sub-Total A (excluding pass through)			\$ 15.42			\$ 14.93	-\$ 0.49	-3.18%
Line Losses on Cost of Power	\$ 0.0839	3	\$ 0.29	\$ 0.0839	3	\$ 0.29	\$ -	0.00%
Total Deferral/Variance	-0.0008	100	-\$ 0.08	-0.0064	100	-\$ 0.64	-\$ 0.56	700.00%
Account Rate Riders							\$ -	
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.42			\$ 15.37	-\$ 1.05	-6.39%
RTSR - Network	\$ 0.0072	104	\$ 0.75	\$ 0.0070	104	\$ 0.72	-\$ 0.02	-2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	104	\$ 0.56	\$ 0.0052	104	\$ 0.54	-\$ 0.02	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.73			\$ 16.64	-\$ 1.09	-6.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	104	\$ 0.46	\$ 0.0044	104	\$ 0.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	104	\$ 0.12	\$ 0.0012	104	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64	\$ 4.29	\$ 0.0670	64	\$ 4.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$ 1.87	\$ 0.1040	18	\$ 1.87	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18	\$ 2.23	\$ 0.1240	18	\$ 2.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 27.65			\$ 26.56	-\$ 1.09	-3.95%
HST	13%		\$ 3.59	13%		\$ 3.45	-\$ 0.14	-3.95%
Total Bill (including HST)			\$ 31.24			\$ 30.01	-\$ 1.23	-3.95%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 3.12</i>			<i>-\$ 3.00</i>	<i>\$ 0.12</i>	<i>-3.85%</i>
Total Bill on TOU (including OCEB)			\$ 28.12			\$ 27.01	-\$ 1.11	-3.96%

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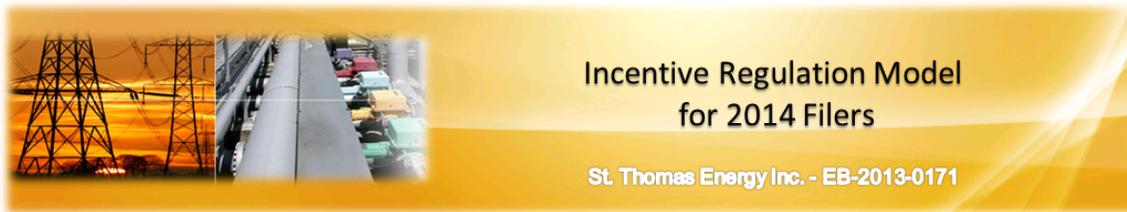


Rate Class	RESIDENTIAL - TIME OF USE		
Loss Factor			1.0350
Consumption	kWh		250
If Billed on a kW basis:			
Demand	kW		
Load Factor			
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.37	1	\$ 11.37	\$ 11.42	1	\$ 11.42	\$ 0.05	0.44%
Distribution Volumetric Rate	\$ 0.0158	250	\$ 3.95	\$ 0.0159	250	\$ 3.98	\$ 0.02	0.63%
Fixed Rate Riders	\$ 2.44	1	\$ 2.44	\$ 2.02	1	\$ 2.02	-\$ 0.42	-17.21%
Volumetric Rate Riders	0.0003	250	\$ 0.08	-0.0010	250	-\$ 0.25	-\$ 0.33	-433.33%
Sub-Total A (excluding pass through)			\$ 17.84			\$ 17.17	-\$ 0.67	-3.76%
Line Losses on Cost of Power	\$ 0.0839	9	\$ 0.73	\$ 0.0839	9	\$ 0.73	\$ -	0.00%
Total Deferral/Variance	-0.0008	250	-\$ 0.20	-0.0064	250	-\$ 1.60	-\$ 1.40	700.00%
Account Rate Riders							\$ -	
Low Voltage Service Charge		250	\$ -		250	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.16			\$ 17.09	-\$ 2.07	-10.80%
RTSR - Network	\$ 0.0072	259	\$ 1.86	\$ 0.0070	259	\$ 1.81	-\$ 0.05	-2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	259	\$ 1.40	\$ 0.0052	259	\$ 1.35	-\$ 0.05	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.42			\$ 20.25	-\$ 2.17	-9.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	259	\$ 1.14	\$ 0.0044	259	\$ 1.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	259	\$ 0.31	\$ 0.0012	259	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	160	\$ 10.72	\$ 0.0670	160	\$ 10.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	45	\$ 4.68	\$ 0.1040	45	\$ 4.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	45	\$ 5.58	\$ 0.1240	45	\$ 5.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 46.85			\$ 44.68	-\$ 2.17	-4.64%
HST	13%		\$ 6.09	13%		\$ 5.81	-\$ 0.28	-4.64%
Total Bill (including HST)			\$ 52.94			\$ 50.48	-\$ 2.46	-4.64%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 5.29</i>			<i>-\$ 5.05</i>	<i>\$ 0.24</i>	<i>-4.54%</i>
Total Bill on TOU (including OCEB)			\$ 47.65			\$ 45.43	-\$ 2.22	-4.65%

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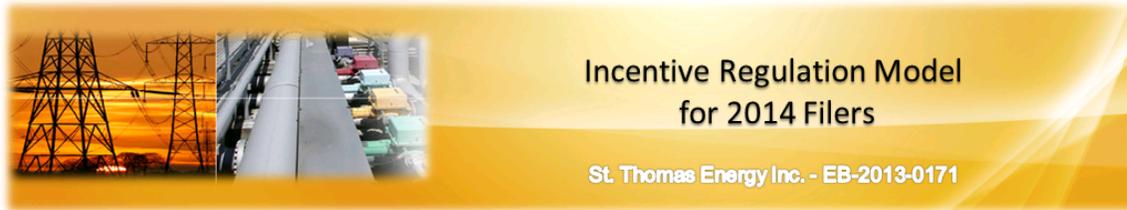
Rate Class	RESIDENTIAL - TIME OF USE		
Loss Factor			1.0350
Consumption	kWh		500
If Billed on a kW basis:			
Demand	kW		
Load Factor			

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.37	1	\$ 11.37	\$ 11.42	1	\$ 11.42	\$ 0.05	0.44%
Distribution Volumetric Rate	\$ 0.0158	500	\$ 7.90	\$ 0.0159	500	\$ 7.95	\$ 0.05	0.63%
Fixed Rate Riders	\$ 2.44	1	\$ 2.44	\$ 2.02	1	\$ 2.02	-\$ 0.42	-17.21%
Volumetric Rate Riders	0.0003	500	\$ 0.15	-0.0010	500	-\$ 0.50	-\$ 0.65	-433.33%
Sub-Total A (excluding pass through)			\$ 21.86			\$ 20.89	-\$ 0.97	-4.44%
Line Losses on Cost of Power	\$ 0.0839	18	\$ 1.47	\$ 0.0839	18	\$ 1.47	\$ -	0.00%
Total Deferral/Variance	-0.0008	500	-\$ 0.40	-0.0064	500	-\$ 3.20	-\$ 2.80	700.00%
Account Rate Riders							\$ -	
Low Voltage Service Charge		500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.72			\$ 19.95	-\$ 3.77	-15.89%
RTSR - Network	\$ 0.0072	518	\$ 3.73	\$ 0.0070	518	\$ 3.62	-\$ 0.10	-2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	518	\$ 2.79	\$ 0.0052	518	\$ 2.69	-\$ 0.10	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.24			\$ 26.26	-\$ 3.98	-13.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	518	\$ 2.28	\$ 0.0044	518	\$ 2.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	518	\$ 0.62	\$ 0.0012	518	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	320	\$ 21.44	\$ 0.0670	320	\$ 21.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.36	\$ 0.1040	90	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.16	\$ 0.1240	90	\$ 11.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.85			\$ 74.87	-\$ 3.98	-5.04%
HST	13%		\$ 10.25	13%		\$ 9.73	-\$ 0.52	-5.04%
Total Bill (including HST)			\$ 89.10			\$ 84.60	-\$ 4.49	-5.04%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 8.91</i>			<i>-\$ 8.46</i>	<i>\$ 0.45</i>	<i>-5.05%</i>
Total Bill on TOU (including OCEB)			\$ 80.19			\$ 76.14	-\$ 4.04	-5.04%

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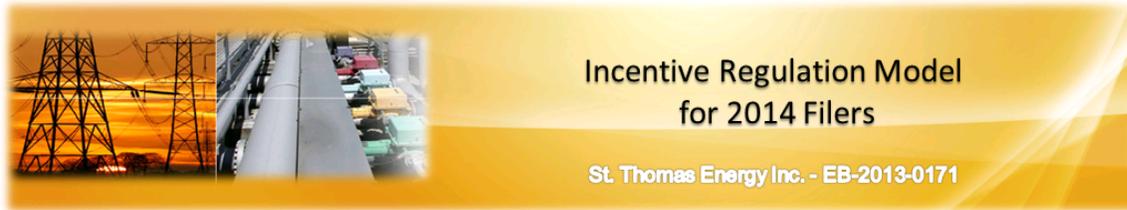


Rate Class	RESIDENTIAL - TIME OF USE		
Loss Factor		1.0350	
Consumption	kWh	800	
If Billed on a kW basis:			
Demand	kW		
Load Factor			Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.37	1	\$ 11.37	\$ 11.42	1	\$ 11.42	\$ 0.05	0.44%
Distribution Volumetric Rate	\$ 0.0158	800	\$ 12.64	\$ 0.0159	800	\$ 12.72	\$ 0.08	0.63%
Fixed Rate Riders	\$ 2.44	1	\$ 2.44	\$ 2.02	1	\$ 2.02	-\$ 0.42	-17.21%
Volumetric Rate Riders	0.0003	800	\$ 0.24	-0.0010	800	-\$ 0.80	-\$ 1.04	-433.33%
Sub-Total A (excluding pass through)			\$ 26.69			\$ 25.36	-\$ 1.33	-4.98%
Line Losses on Cost of Power	\$ 0.0839	28	\$ 2.35	\$ 0.0839	28	\$ 2.35	\$ -	0.00%
Total Deferral/Variance	-0.0008	800	-\$ 0.64	-0.0064	800	-\$ 5.12	-\$ 4.48	700.00%
Account Rate Riders							\$ -	
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.19			\$ 23.38	-\$ 5.81	-19.90%
RTSR - Network	\$ 0.0072	828	\$ 5.96	\$ 0.0070	828	\$ 5.80	-\$ 0.17	-2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	828	\$ 4.47	\$ 0.0052	828	\$ 4.31	-\$ 0.17	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.62			\$ 33.48	-\$ 6.14	-15.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	828	\$ 0.99	\$ 0.0012	828	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.25			\$ 111.10	-\$ 6.14	-5.24%
HST	13%		\$ 15.24	13%		\$ 14.44	-\$ 0.80	-5.24%
Total Bill (including HST)			\$ 132.49			\$ 125.55	-\$ 6.94	-5.24%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 13.25</i>			<i>-\$ 12.55</i>	<i>\$ 0.70</i>	<i>-5.28%</i>
Total Bill on TOU (including OCEB)			\$ 119.24			\$ 113.00	-\$ 6.24	-5.23%

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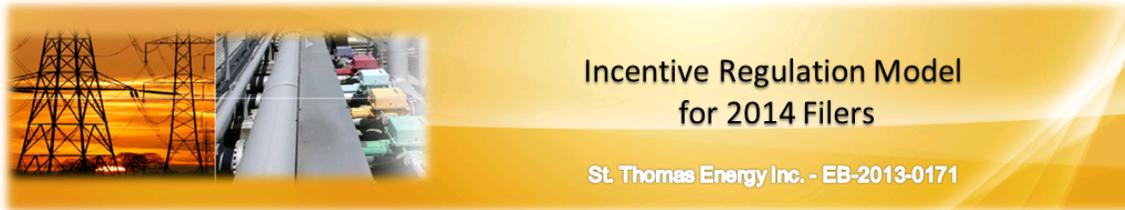
Rate Class	RESIDENTIAL - TIME OF USE		
Loss Factor			1.0350
Consumption	kWh		1,000
If Billed on a kW basis:			
Demand	kW		
Load Factor			

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.37	1	\$ 11.37	\$ 11.42	1	\$ 11.42	\$ 0.05	0.44%
Distribution Volumetric Rate	\$ 0.0158	1,000	\$ 15.80	\$ 0.0159	1,000	\$ 15.90	\$ 0.10	0.63%
Fixed Rate Riders	\$ 2.44	1	\$ 2.44	\$ 2.02	1	\$ 2.02	-\$ 0.42	-17.21%
Volumetric Rate Riders	0.0003	1,000	\$ 0.30	-0.0010	1,000	-\$ 1.00	-\$ 1.30	-433.33%
Sub-Total A (excluding pass through)			\$ 29.91			\$ 28.34	-\$ 1.57	-5.25%
Line Losses on Cost of Power	\$ 0.0839	35	\$ 2.94	\$ 0.0839	35	\$ 2.94	\$ -	0.00%
Total Deferral/Variance	-0.0008	1,000	-\$ 0.80	-0.0064	1,000	-\$ 6.40	-\$ 5.60	700.00%
Account Rate Riders							\$ -	
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.84			\$ 25.67	-\$ 7.17	-21.83%
RTSR - Network	\$ 0.0072	1,035	\$ 7.45	\$ 0.0070	1,035	\$ 7.25	-\$ 0.21	-2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,035	\$ 5.59	\$ 0.0052	1,035	\$ 5.38	-\$ 0.21	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.88			\$ 38.29	-\$ 7.58	-16.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,035	\$ 4.55	\$ 0.0044	1,035	\$ 4.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,035	\$ 1.24	\$ 0.0012	1,035	\$ 1.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 142.84			\$ 135.26	-\$ 7.58	-5.31%
HST	13%		\$ 18.57	13%		\$ 17.58	-\$ 0.99	-5.31%
Total Bill (including HST)			\$ 161.41			\$ 152.84	-\$ 8.57	-5.31%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 16.14</i>			<i>-\$ 15.28</i>	<i>\$ 0.86</i>	<i>-5.33%</i>
Total Bill on TOU (including OCEB)			\$ 145.27			\$ 137.56	-\$ 7.71	-5.31%

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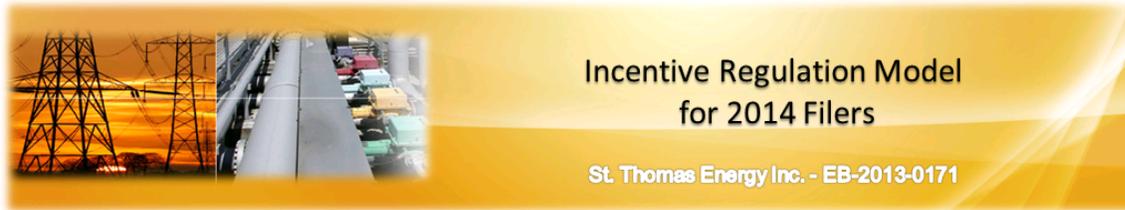


Rate Class	RESIDENTIAL - TIME OF USE		
Loss Factor		1.0350	
Consumption	kWh	2,000	
If Billed on a kW basis:			
Demand	kW		
Load Factor			Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.37	1	\$ 11.37	\$ 11.42	1	\$ 11.42	\$ 0.05	0.44%
Distribution Volumetric Rate	\$ 0.0158	2,000	\$ 31.60	\$ 0.0159	2,000	\$ 31.80	\$ 0.20	0.63%
Fixed Rate Riders	\$ 2.44	1	\$ 2.44	\$ 2.02	1	\$ 2.02	-\$ 0.42	-17.21%
Volumetric Rate Riders	0.0003	2,000	\$ 0.60	-0.0010	2,000	-\$ 2.00	-\$ 2.60	-433.33%
Sub-Total A (excluding pass through)			\$ 46.01			\$ 43.24	-\$ 2.77	-6.02%
Line Losses on Cost of Power	\$ 0.0839	70	\$ 5.87	\$ 0.0839	70	\$ 5.87	\$ -	0.00%
Total Deferral/Variance	-0.0008	2,000	-\$ 1.60	-0.0064	2,000	-\$ 12.80	-\$ 11.20	700.00%
Account Rate Riders							\$ -	
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.07			\$ 37.10	-\$ 13.97	-27.35%
RTSR - Network	\$ 0.0072	2,070	\$ 14.90	\$ 0.0070	2,070	\$ 14.49	-\$ 0.41	-2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,070	\$ 11.18	\$ 0.0052	2,070	\$ 10.76	-\$ 0.41	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 77.16			\$ 62.36	-\$ 14.80	-19.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,070	\$ 2.48	\$ 0.0012	2,070	\$ 2.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 270.84			\$ 256.04	-\$ 14.80	-5.46%
HST	13%		\$ 35.21	13%		\$ 33.29	-\$ 1.92	-5.46%
Total Bill (including HST)			\$ 306.05			\$ 289.33	-\$ 16.72	-5.46%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 30.60</i>			<i>-\$ 28.93</i>	<i>\$ 1.67</i>	<i>-5.46%</i>
Total Bill on TOU (including OCEB)			\$ 275.45			\$ 260.40	-\$ 15.05	-5.46%

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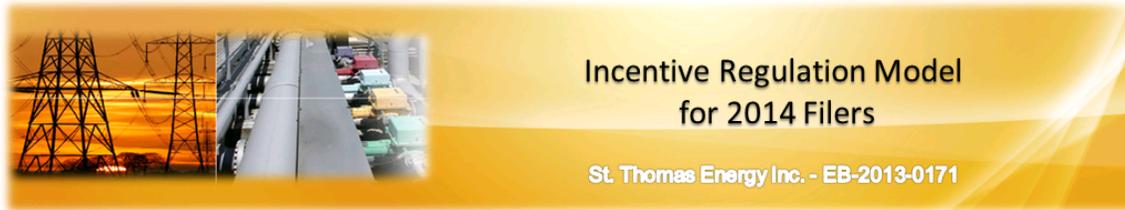


Rate Class	GENERAL SERVICE LESS THAN 50 KW		
Loss Factor			1.0350
Consumption	kWh		1,000
If Billed on a kW basis:			
Demand	kW		
Load Factor			
			Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.23	1	\$ 17.23	\$ 17.31	1	\$ 17.31	\$ 0.08	0.46%
Distribution Volumetric Rate	\$ 0.0149	1,000	\$ 14.90	\$ 0.0150	1,000	\$ 15.00	\$ 0.10	0.67%
Fixed Rate Riders	\$ 8.89	1	\$ 8.89	\$ 4.65	1	\$ 4.65	-\$ 4.24	-47.69%
Volumetric Rate Riders	0.0002	1,000	\$ 0.20	-0.0010	1,000	-\$ 1.00	-\$ 1.20	-600.00%
Sub-Total A (excluding pass through)			\$ 41.22			\$ 35.96	-\$ 5.26	-12.76%
Line Losses on Cost of Power	\$ 0.0839	35	\$ 2.94	\$ 0.0839	35	\$ 2.94	\$ -	0.00%
Total Deferral/Variance	-0.0008	1,000	-\$ 0.80	-0.0063	1,000	-\$ 6.30	-\$ 5.50	687.50%
Account Rate Riders							\$ -	
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.15			\$ 33.39	-\$ 10.76	-24.37%
RTSR - Network	\$ 0.0071	1,035	\$ 7.35	\$ 0.0069	1,035	\$ 7.14	-\$ 0.21	-2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	1,035	\$ 5.18	\$ 0.0048	1,035	\$ 4.97	-\$ 0.21	-4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.67			\$ 45.50	-\$ 11.17	-19.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,035	\$ 4.55	\$ 0.0044	1,035	\$ 4.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,035	\$ 1.24	\$ 0.0012	1,035	\$ 1.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 153.64			\$ 142.46	-\$ 11.17	-7.27%
HST	13%		\$ 19.97	13%		\$ 18.52	-\$ 1.45	-7.27%
Total Bill (including HST)			\$ 173.61			\$ 160.98	-\$ 12.63	-7.27%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 17.36</i>			<i>-\$ 16.10</i>	<i>\$ 1.26</i>	<i>-7.26%</i>
Total Bill on TOU (including OCEB)			\$ 156.25			\$ 144.88	-\$ 11.37	-7.27%

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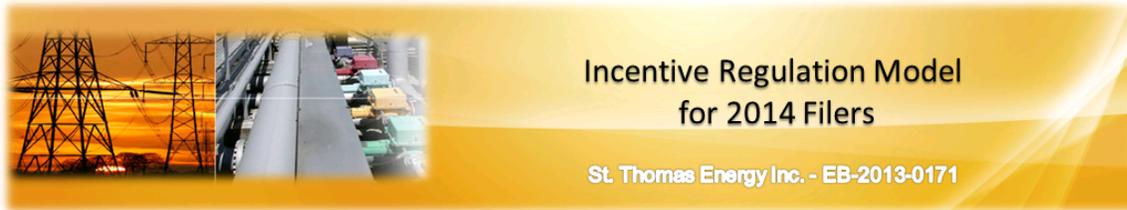


Rate Class	GENERAL SERVICE LESS THAN 50 KW		
Loss Factor		1.0350	
Consumption	kWh	2,000	
If Billed on a kW basis:			
Demand	kW		
Load Factor			Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.23	1	\$ 17.23	\$ 17.31	1	\$ 17.31	\$ 0.08	0.46%
Distribution Volumetric Rate	\$ 0.0149	2,000	\$ 29.80	\$ 0.0150	2,000	\$ 30.00	\$ 0.20	0.67%
Fixed Rate Riders	\$ 8.89	1	\$ 8.89	\$ 4.65	1	\$ 4.65	-\$ 4.24	-47.69%
Volumetric Rate Riders	0.0002	2,000	\$ 0.40	-0.0010	2,000	-\$ 2.00	-\$ 2.40	-600.00%
Sub-Total A (excluding pass through)			\$ 56.32			\$ 49.96	-\$ 6.36	-11.29%
Line Losses on Cost of Power	\$ 0.0839	70	\$ 5.87	\$ 0.0839	70	\$ 5.87	\$ -	0.00%
Total Deferral/Variance	-0.0008	2,000	-\$ 1.60	-0.0063	2,000	-\$ 12.60	-\$ 11.00	687.50%
Account Rate Riders							\$ -	
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.38			\$ 44.02	-\$ 17.36	-28.28%
RTSR - Network	\$ 0.0071	2,070	\$ 14.70	\$ 0.0069	2,070	\$ 14.28	-\$ 0.41	-2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,070	\$ 10.35	\$ 0.0048	2,070	\$ 9.94	-\$ 0.41	-4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.43			\$ 68.24	-\$ 18.19	-21.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,070	\$ 2.48	\$ 0.0012	2,070	\$ 2.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 280.11			\$ 261.93	-\$ 18.19	-6.49%
HST	13%		\$ 36.41	13%		\$ 34.05	-\$ 2.36	-6.49%
Total Bill (including HST)			\$ 316.53			\$ 295.98	-\$ 20.55	-6.49%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 31.65</i>			<i>-\$ 29.60</i>	<i>\$ 2.05</i>	<i>-6.48%</i>
Total Bill on TOU (including OCEB)			\$ 284.88			\$ 266.38	-\$ 18.50	-6.49%

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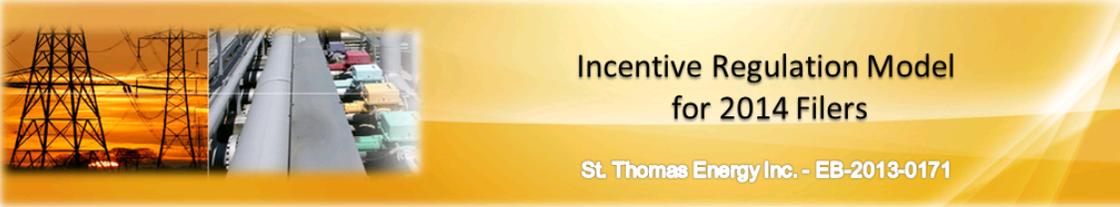


Rate Class	GENERAL SERVICE LESS THAN 50 KW		
Loss Factor			1.0350
Consumption	kWh		5,000
If Billed on a kW basis:			
	Demand	kW	
	Load Factor		

Update Bill Impacts

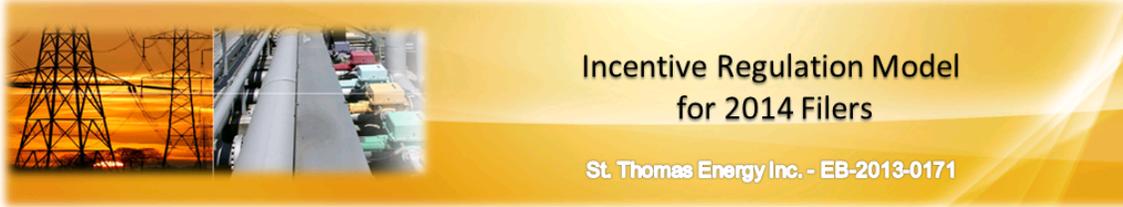
	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.23	1	\$ 17.23	\$ 17.31	1	\$ 17.31	\$ 0.08	0.46%
Distribution Volumetric Rate	\$ 0.0149	5,000	\$ 74.50	\$ 0.0150	5,000	\$ 75.00	\$ 0.50	0.67%
Fixed Rate Riders	\$ 8.89	1	\$ 8.89	\$ 4.65	1	\$ 4.65	-\$ 4.24	-47.69%
Volumetric Rate Riders	0.0002	5,000	\$ 1.00	-0.0010	5,000	-\$ 5.00	-\$ 6.00	-600.00%
Sub-Total A (excluding pass through)			\$ 101.62			\$ 91.96	-\$ 9.66	-9.51%
Line Losses on Cost of Power	\$ 0.0839	175	\$ 14.69	\$ 0.0839	175	\$ 14.69	\$ -	0.00%
Total Deferral/Variance	-0.0008	5,000	-\$ 4.00	-0.0063	5,000	-\$ 31.50	-\$ 27.50	687.50%
Account Rate Riders							\$ -	
Low Voltage Service Charge		5,000	\$ -		5,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 113.10			\$ 75.94	-\$ 37.16	-32.86%
RTSR - Network	\$ 0.0071	5,175	\$ 36.74	\$ 0.0069	5,175	\$ 35.71	-\$ 1.04	-2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	5,175	\$ 25.88	\$ 0.0048	5,175	\$ 24.84	-\$ 1.04	-4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 175.71			\$ 136.48	-\$ 39.23	-22.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,175	\$ 22.77	\$ 0.0044	5,175	\$ 22.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,175	\$ 6.21	\$ 0.0012	5,175	\$ 6.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,200	\$ 214.40	\$ 0.0670	3,200	\$ 214.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	900	\$ 93.60	\$ 0.1040	900	\$ 93.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	900	\$ 111.60	\$ 0.1240	900	\$ 111.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 659.54			\$ 620.31	-\$ 39.23	-5.95%
HST	13%		\$ 85.74	13%		\$ 80.64	-\$ 5.10	-5.95%
Total Bill (including HST)			\$ 745.28			\$ 700.95	-\$ 44.33	-5.95%
Ontario Clean Energy Benefit ¹			-\$ 74.53			-\$ 70.10	\$ 4.43	-5.94%
Total Bill on TOU (including OCEB)			\$ 670.75			\$ 630.85	-\$ 39.90	-5.95%

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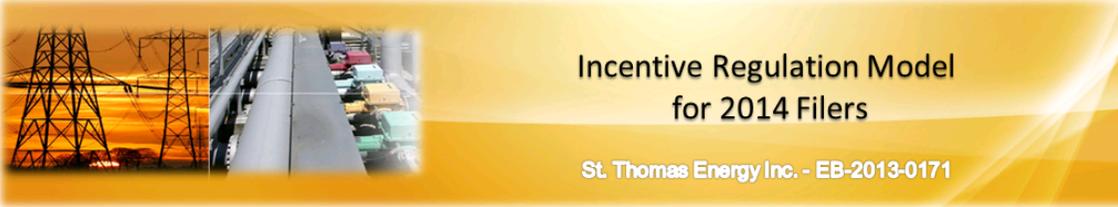
Rate Class		GENERAL SERVICE LESS THAN 50 KW	
Loss Factor		1.0350	
Consumption	kWh	10,000	
If Billed on a kW basis:			
Demand	kW		
Load Factor			
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.23	1	\$ 17.23	\$ 17.31	1	\$ 17.31	\$ 0.08	0.46%
Distribution Volumetric Rate	\$ 0.0149	10,000	\$ 149.00	\$ 0.0150	10,000	\$ 150.00	\$ 1.00	0.67%
Fixed Rate Riders	\$ 8.89	1	\$ 8.89	\$ 4.65	1	\$ 4.65	-\$ 4.24	-47.69%
Volumetric Rate Riders	0.0002	10,000	\$ 2.00	-0.0010	10,000	-\$ 10.00	-\$ 12.00	-600.00%
Sub-Total A (excluding pass through)			\$ 177.12			\$ 161.96	-\$ 15.16	-8.56%
Line Losses on Cost of Power	\$ 0.0839	350	\$ 29.37	\$ 0.0839	350	\$ 29.37	\$ -	0.00%
Total Deferral/Variance	-0.0008	10,000	-\$ 8.00	-0.0063	10,000	-\$ 63.00	-\$ 55.00	687.50%
Account Rate Riders							\$ -	
Low Voltage Service Charge		10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 199.28			\$ 129.12	-\$ 70.16	-35.21%
RTSR - Network	\$ 0.0071	10,350	\$ 73.49	\$ 0.0069	10,350	\$ 71.42	-\$ 2.07	-2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	10,350	\$ 51.75	\$ 0.0048	10,350	\$ 49.68	-\$ 2.07	-4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 324.52			\$ 250.22	-\$ 74.30	-22.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,350	\$ 45.54	\$ 0.0044	10,350	\$ 45.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,350	\$ 12.42	\$ 0.0012	10,350	\$ 12.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	6,400	\$ 428.80	\$ 0.0670	6,400	\$ 428.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,800	\$ 187.20	\$ 0.1040	1,800	\$ 187.20	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,800	\$ 223.20	\$ 0.1240	1,800	\$ 223.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,291.93			\$ 1,217.63	-\$ 74.30	-5.75%
HST	13%		\$ 167.95	13%		\$ 158.29	-\$ 9.66	-5.75%
Total Bill (including HST)			\$ 1,459.88			\$ 1,375.92	-\$ 83.96	-5.75%
Ontario Clean Energy Benefit ¹			-\$ 145.99			-\$ 137.59	\$ 8.40	-5.75%
Total Bill on TOU (including OCEB)			\$ 1,313.89			\$ 1,238.33	-\$ 75.56	-5.75%



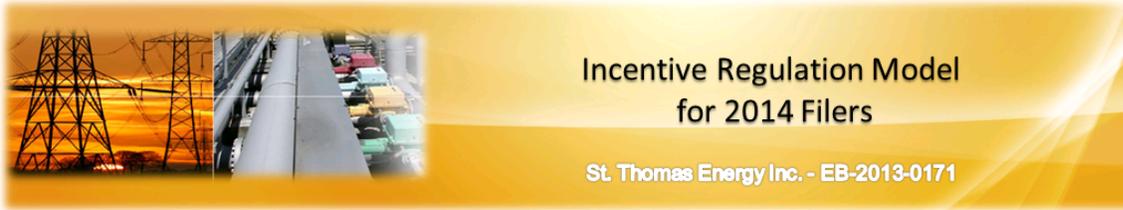
Rate Class		GENERAL SERVICE LESS THAN 50 KW	
Loss Factor		1.0350	
Consumption	kWh	15,000	
If Billed on a kW basis:			
Demand	kW		
Load Factor			
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.23	1	\$ 17.23	\$ 17.31	1	\$ 17.31	\$ 0.08	0.46%
Distribution Volumetric Rate	\$ 0.0149	15,000	\$ 223.50	\$ 0.0150	15,000	\$ 225.00	\$ 1.50	0.67%
Fixed Rate Riders	\$ 8.89	1	\$ 8.89	\$ 4.65	1	\$ 4.65	-\$ 4.24	-47.69%
Volumetric Rate Riders	0.0002	15,000	\$ 3.00	-0.0010	15,000	-\$ 15.00	-\$ 18.00	-600.00%
Sub-Total A (excluding pass through)			\$ 252.62			\$ 231.96	-\$ 20.66	-8.18%
Line Losses on Cost of Power	\$ 0.0839	525	\$ 44.06	\$ 0.0839	525	\$ 44.06	\$ -	0.00%
Total Deferral/Variance	-0.0008	15,000	-\$ 12.00	-0.0063	15,000	-\$ 94.50	-\$ 82.50	687.50%
Account Rate Riders							\$ -	
Low Voltage Service Charge		15,000	\$ -		15,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 285.47			\$ 182.31	-\$ 103.16	-36.14%
RTSR - Network	\$ 0.0071	15,525	\$ 110.23	\$ 0.0069	15,525	\$ 107.12	-\$ 3.11	-2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	15,525	\$ 77.63	\$ 0.0048	15,525	\$ 74.52	-\$ 3.11	-4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 473.32			\$ 363.95	-\$ 109.37	-23.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	15,525	\$ 68.31	\$ 0.0044	15,525	\$ 68.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	15,525	\$ 18.63	\$ 0.0012	15,525	\$ 18.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	9,600	\$ 643.20	\$ 0.0670	9,600	\$ 643.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	2,700	\$ 280.80	\$ 0.1040	2,700	\$ 280.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	2,700	\$ 334.80	\$ 0.1240	2,700	\$ 334.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,924.31			\$ 1,814.94	-\$ 109.37	-5.68%
HST	13%		\$ 250.16	13%		\$ 235.94	-\$ 14.22	-5.68%
Total Bill (including HST)			\$ 2,174.47			\$ 2,050.88	-\$ 123.59	-5.68%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 217.45</i>			<i>-\$ 205.09</i>	<i>\$ 12.36</i>	<i>-5.68%</i>
Total Bill on TOU (including OCEB)			\$ 1,957.02			\$ 1,845.79	-\$ 111.23	-5.68%



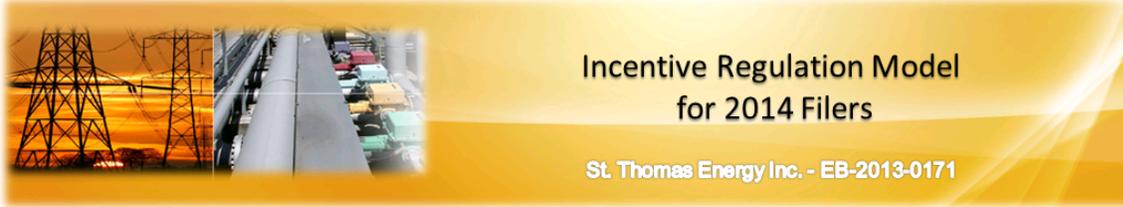
Rate Class	GENERAL SERVICE 50 TO 4,999 KW		
Loss Factor			1.0350
Consumption	kWh		43,800
If Billed on a kW basis:			
Demand	kW		100
Load Factor			60%
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 71.31	1	\$ 71.31	\$ 71.65	1	\$ 71.65	\$ 0.34	0.48%
Distribution Volumetric Rate	\$ 3.1919	100	\$ 319.19	\$ 3.2072	100	\$ 320.72	\$ 1.53	0.48%
Fixed Rate Riders	\$ 19.92	1	\$ 19.92	\$ 9.12	1	\$ 9.12	-\$ 10.80	-54.22%
Volumetric Rate Riders	0.1832	100	\$ 18.32	-0.0093	100	-\$ 0.93	-\$ 19.25	-105.08%
Sub-Total A (excluding pass through)			\$ 428.74			\$ 400.56	-\$ 28.18	-6.57%
Line Losses on Cost of Power	\$ 0.0839	1,533	\$ 128.65	\$ 0.0839	1,533	\$ 128.65	\$ -	0.00%
Total Deferral/Variance	-0.2054	100	-\$ 20.54	1.1531	100	\$ 115.31	\$ 135.85	-661.39%
Account Rate Riders							\$ -	
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 536.85			\$ 644.52	\$ 107.67	20.06%
RTSR - Network	\$ 2.8237	100	\$ 282.37	\$ 2.7638	100	\$ 276.38	-\$ 5.99	-2.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0378	100	\$ 203.78	\$ 1.9760	100	\$ 197.60	-\$ 6.18	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,023.00			\$ 1,118.50	\$ 95.50	9.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	45,333	\$ 199.47	\$ 0.0044	45,333	\$ 199.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	45,333	\$ 54.40	\$ 0.0012	45,333	\$ 54.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	43,800	\$ 306.60	\$ 0.0070	43,800	\$ 306.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	28,032	\$ 1,878.14	\$ 0.0670	28,032	\$ 1,878.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7,884	\$ 819.94	\$ 0.1040	7,884	\$ 819.94	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7,884	\$ 977.62	\$ 0.1240	7,884	\$ 977.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5,259.41			\$ 5,354.91	\$ 95.50	1.82%
HST	13%		\$ 683.72	13%		\$ 696.14	\$ 12.42	1.82%
Total Bill (including HST)			\$ 5,943.13			\$ 6,051.05	\$ 107.92	1.82%
Ontario Clean Energy Benefit ¹			-\$ 594.31			-\$ 605.10	-\$ 10.79	1.82%
Total Bill on TOU (including OCEB)			\$ 5,348.82			\$ 5,445.95	\$ 97.12	1.82%



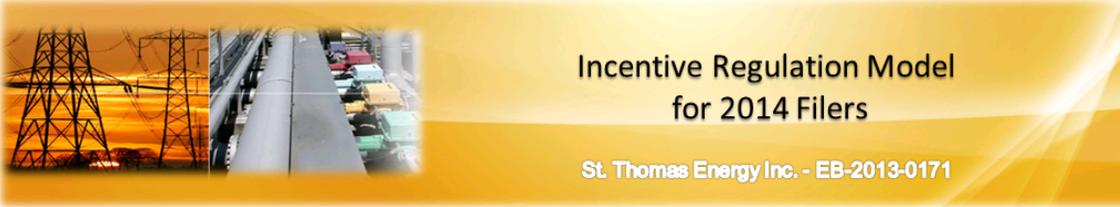
Rate Class		GENERAL SERVICE 50 TO 4,999 KW	
Loss Factor		1.0350	
Consumption	kWh	219,000	
If Billed on a kW basis:			
Demand	kW	500	
Load Factor		60%	
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 71.31	1	\$ 71.31	\$ 71.65	1	\$ 71.65	\$ 0.34	0.48%
Distribution Volumetric Rate	\$ 3.1919	500	\$ 1,595.95	\$ 3.2072	500	\$ 1,603.60	\$ 7.65	0.48%
Fixed Rate Riders	\$ 19.92	1	\$ 19.92	\$ 9.12	1	\$ 9.12	-\$ 10.80	-54.22%
Volumetric Rate Riders	0.1832	500	\$ 91.60	-0.0093	500	-\$ 4.65	-\$ 96.25	-105.08%
Sub-Total A (excluding pass through)			\$ 1,778.78			\$ 1,679.72	-\$ 99.06	-5.57%
Line Losses on Cost of Power	\$ 0.0839	7,665	\$ 643.25	\$ 0.0839	7,665	\$ 643.25	\$ -	0.00%
Total Deferral/Variance	-0.2054	500	-\$ 102.70	1.1531	500	\$ 576.55	\$ 679.25	-661.39%
Account Rate Riders							\$ -	
Low Voltage Service Charge		500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,319.33			\$ 2,899.52	\$ 580.19	25.02%
RTSR - Network	\$ 2.8237	500	\$ 1,411.85	\$ 2.7638	500	\$ 1,381.90	-\$ 29.95	-2.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0378	500	\$ 1,018.90	\$ 1.9760	500	\$ 988.00	-\$ 30.90	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,750.08			\$ 5,269.42	\$ 519.34	10.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	226,665	\$ 997.33	\$ 0.0044	226,665	\$ 997.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	226,665	\$ 272.00	\$ 0.0012	226,665	\$ 272.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	219,000	\$ 1,533.00	\$ 0.0070	219,000	\$ 1,533.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	140,160	\$ 9,390.72	\$ 0.0670	140,160	\$ 9,390.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	39,420	\$ 4,099.68	\$ 0.1040	39,420	\$ 4,099.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	39,420	\$ 4,888.08	\$ 0.1240	39,420	\$ 4,888.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 25,931.13			\$ 26,450.47	\$ 519.34	2.00%
HST	13%		\$ 3,371.05	13%		\$ 3,438.56	\$ 67.51	2.00%
Total Bill (including HST)			\$ 29,302.18			\$ 29,889.03	\$ 586.85	2.00%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 2,930.22</i>			<i>-\$ 2,988.90</i>	<i>-\$ 58.68</i>	<i>2.00%</i>
Total Bill on TOU (including OCEB)			\$ 26,371.96			\$ 26,900.13	\$ 528.17	2.00%



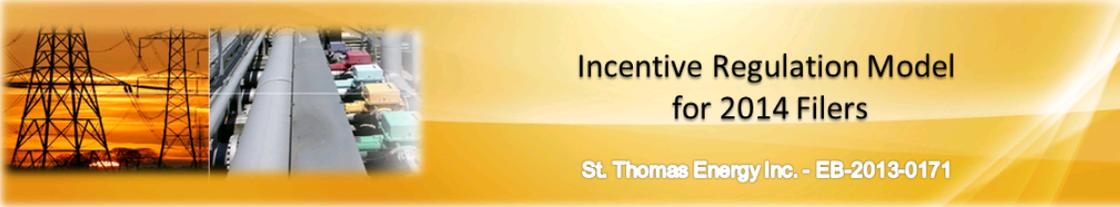
Rate Class		GENERAL SERVICE 50 TO 4,999 KW	
Loss Factor		1.0350	
Consumption	kWh	438,000	
If Billed on a kW basis:			
Demand	kW	1000	
Load Factor		60%	
		Update Bill Impacts	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 71.31	1	\$ 71.31	\$ 71.65	1	\$ 71.65	\$ 0.34	0.48%
Distribution Volumetric Rate	\$ 3.1919	1,000	\$ 3,191.90	\$ 3.2072	1,000	\$ 3,207.20	\$ 15.30	0.48%
Fixed Rate Riders	\$ 19.92	1	\$ 19.92	\$ 9.12	1	\$ 9.12	-\$ 10.80	-54.22%
Volumetric Rate Riders	0.1832	1,000	\$ 183.20	-0.0093	1,000	-\$ 9.30	-\$ 192.50	-105.08%
Sub-Total A (excluding pass through)			\$ 3,466.33			\$ 3,278.67	-\$ 187.66	-5.41%
Line Losses on Cost of Power	\$ 0.0839	15,330	\$ 1,286.49	\$ 0.0839	15,330	\$ 1,286.49	\$ -	0.00%
Total Deferral/Variance	-0.2054	1,000	-\$ 205.40	1.1531	1,000	\$ 1,153.10	\$ 1,358.50	-661.39%
Account Rate Riders							\$ -	
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,547.42			\$ 5,718.26	\$ 1,170.84	25.75%
RTSR - Network	\$ 2.8237	1,000	\$ 2,823.70	\$ 2.7638	1,000	\$ 2,763.80	-\$ 59.90	-2.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0378	1,000	\$ 2,037.80	\$ 1.9760	1,000	\$ 1,976.00	-\$ 61.80	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,408.92			\$ 10,458.06	\$ 1,049.14	11.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	453,330	\$ 1,994.65	\$ 0.0044	453,330	\$ 1,994.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	453,330	\$ 544.00	\$ 0.0012	453,330	\$ 544.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	438,000	\$ 3,066.00	\$ 0.0070	438,000	\$ 3,066.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	280,320	\$ 18,781.44	\$ 0.0670	280,320	\$ 18,781.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	78,840	\$ 8,199.36	\$ 0.1040	78,840	\$ 8,199.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	78,840	\$ 9,776.16	\$ 0.1240	78,840	\$ 9,776.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51,770.78			\$ 52,819.92	\$ 1,049.14	2.03%
HST	13%		\$ 6,730.20	13%		\$ 6,866.59	\$ 136.39	2.03%
Total Bill (including HST)			\$ 58,500.98			\$ 59,686.51	\$ 1,185.53	2.03%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 5,850.10</i>			<i>-\$ 5,968.65</i>	<i>-\$ 118.55</i>	<i>2.03%</i>
Total Bill on TOU (including OCEB)			\$ 52,650.88			\$ 53,717.86	\$ 1,066.98	2.03%



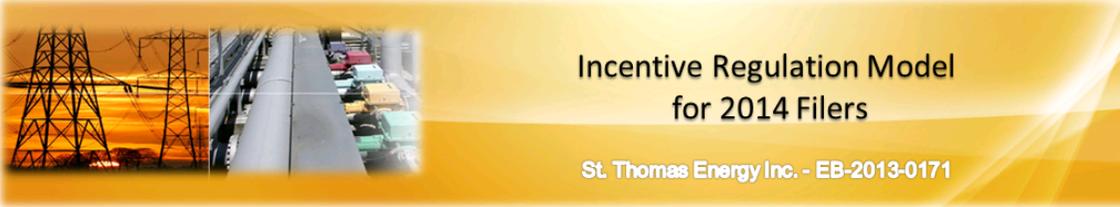
Rate Class		SENTINEL LIGHTING	
Loss Factor		1.0350	
Consumption	kWh	150	
If Billed on a kW basis:			
Demand	kW	0.205	
Load Factor		100%	
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.69	1	\$ 5.69	\$ 5.72	1	\$ 5.72	\$ 0.03	0.53%
Distribution Volumetric Rate	\$ 6.8777	0	\$ 1.41	\$ 6.9107	0	\$ 1.42	\$ 0.01	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-0.0606	0	\$ -0.01	-0.0727	0	\$ -0.01	-\$ 0.00	19.97%
Sub-Total A (excluding pass through)			\$ 7.09			\$ 7.12	\$ 0.03	0.48%
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.44	\$ 0.0839	5	\$ 0.44	\$ -	0.00%
Total Deferral/Variance	-0.1334	0	\$ -0.03	-2.5325	0	\$ -0.52	-\$ 0.49	1798.43%
Account Rate Riders		0	\$ -		0	\$ -	\$ -	
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.50			\$ 7.04	-\$ 0.46	-6.10%
RTSR - Network	\$ 1.7750	0	\$ 0.36	\$ 1.7373	0	\$ 0.36	-\$ 0.01	-2.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2801	0	\$ 0.26	\$ 1.2413	0	\$ 0.25	-\$ 0.01	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.13			\$ 7.65	-\$ 0.47	-5.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	155	\$ 0.68	\$ 0.0044	155	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	155	\$ 0.19	\$ 0.0012	155	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	96	\$ 6.42	\$ 0.0670	96	\$ 6.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	27	\$ 2.80	\$ 0.1040	27	\$ 2.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	27	\$ 3.34	\$ 0.1240	27	\$ 3.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 22.85			\$ 22.38	-\$ 0.47	-2.07%
HST	13%		\$ 2.97	13%		\$ 2.91	-\$ 0.06	-2.07%
Total Bill (including HST)			\$ 25.82			\$ 25.29	-\$ 0.53	-2.07%
Ontario Clean Energy Benefit ¹			-\$ 2.58			-\$ 2.53	\$ 0.05	-1.94%
Total Bill on TOU (including OCEB)			\$ 23.24			\$ 22.76	-\$ 0.48	-2.09%



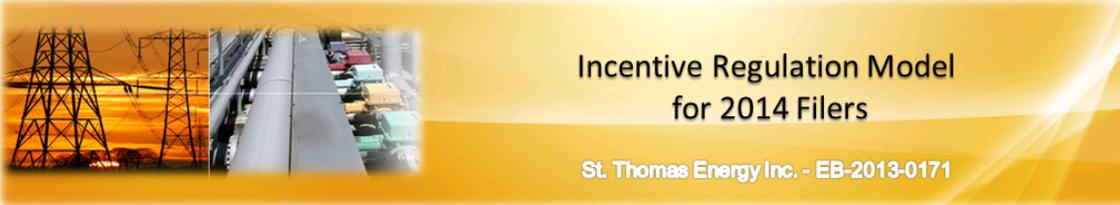
Rate Class		SENTINEL LIGHTING	
Loss Factor		1.0350	
Consumption	kWh	730	
If Billed on a kW basis:			
Demand	kW	1	
Load Factor		100%	
		Update Bill Impacts	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.69	1	\$ 5.69	\$ 5.72	1	\$ 5.72	\$ 0.03	0.53%
Distribution Volumetric Rate	\$ 6.8777	1	\$ 6.88	\$ 6.9107	1	\$ 6.91	\$ 0.03	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-0.0606	1	-\$ 0.06	-0.0727	1	-\$ 0.07	-\$ 0.01	19.97%
Sub-Total A (excluding pass through)			\$ 12.51			\$ 12.56	\$ 0.05	0.41%
Line Losses on Cost of Power	\$ 0.0839	26	\$ 2.14	\$ 0.0839	26	\$ 2.14	\$ -	0.00%
Total Deferral/Variance	-0.1334	1	-\$ 0.13	-2.5325	1	-\$ 2.53	-\$ 2.40	1798.43%
Account Rate Riders		1	\$ -		1	\$ -	\$ -	
Low Voltage Service Charge		1	\$ -		1	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.52			\$ 12.17	-\$ 2.35	-16.17%
RTSR - Network	\$ 1.7750	1	\$ 1.78	\$ 1.7373	1	\$ 1.74	-\$ 0.04	-2.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2801	1	\$ 1.28	\$ 1.2413	1	\$ 1.24	-\$ 0.04	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.57			\$ 15.15	-\$ 2.42	-13.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	756	\$ 3.32	\$ 0.0044	756	\$ 3.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	756	\$ 0.91	\$ 0.0012	756	\$ 0.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	730	\$ 5.11	\$ 0.0070	730	\$ 5.11	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	467	\$ 31.30	\$ 0.0670	467	\$ 31.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	131	\$ 13.67	\$ 0.1040	131	\$ 13.67	\$ -	0.00%
TOU - On Peak	\$ 0.1240	131	\$ 16.29	\$ 0.1240	131	\$ 16.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 88.43			\$ 86.00	-\$ 2.42	-2.74%
HST	13%		\$ 11.50	13%		\$ 11.18	-\$ 0.32	-2.74%
Total Bill (including HST)			\$ 99.92			\$ 97.18	-\$ 2.74	-2.74%
Ontario Clean Energy Benefit ¹			-\$ 9.99			-\$ 9.72	\$ 0.27	-2.70%
Total Bill on TOU (including OCEB)			\$ 89.93			\$ 87.46	-\$ 2.47	-2.75%



Rate Class		STREET LIGHTING	
Loss Factor		1.0350	
Consumption	kWh	150	
If Billed on a kW basis:			
Demand	kW	0.205	
Load Factor		100%	
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.36	1	\$ 3.36	\$ 3.38	1	\$ 3.38	\$ 0.02	0.60%
Distribution Volumetric Rate	\$ 0.0328	0	\$ 0.01	\$ 0.0330	0	\$ 0.01	\$ 0.00	0.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-0.0433	0	\$ -0.01	-0.0576	0	\$ -0.01	-\$ 0.00	33.03%
Sub-Total A (excluding pass through)			\$ 3.36			\$ 3.37	\$ 0.02	0.51%
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.44	\$ 0.0839	5	\$ 0.44	\$ -	0.00%
Total Deferral/Variance	-0.1835	0	\$ -0.04	1.1189	0	\$ 0.23	\$ 0.27	-709.75%
Account Rate Riders		0	\$ -		0	\$ -	\$ -	
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.76			\$ 4.04	\$ 0.28	7.56%
RTSR - Network	\$ 2.1775	0	\$ 0.45	\$ 2.1313	0	\$ 0.44	-\$ 0.01	-2.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5712	0	\$ 0.32	\$ 1.5236	0	\$ 0.31	-\$ 0.01	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.53			\$ 4.79	\$ 0.26	5.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	155	\$ 0.68	\$ 0.0044	155	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	155	\$ 0.19	\$ 0.0012	155	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	96	\$ 6.42	\$ 0.0670	96	\$ 6.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	27	\$ 2.80	\$ 0.1040	27	\$ 2.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	27	\$ 3.34	\$ 0.1240	27	\$ 3.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.25			\$ 19.52	\$ 0.26	1.38%
HST	13%		\$ 2.50	13%		\$ 2.54	\$ 0.03	1.38%
Total Bill (including HST)			\$ 21.75			\$ 22.05	\$ 0.30	1.38%
Ontario Clean Energy Benefit ¹			-\$ 2.18			-\$ 2.21	-\$ 0.03	1.38%
Total Bill on TOU (including OCEB)			\$ 19.57			\$ 19.84	\$ 0.27	1.38%



Rate Class		STREET LIGHTING	
Loss Factor		1.0350	
Consumption	kWh	730	
If Billed on a kW basis:			
Demand	kW	1	
Load Factor		100%	
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.36	1	\$ 3.36	\$ 3.38	1	\$ 3.38	\$ 0.02	0.60%
Distribution Volumetric Rate	\$ 0.0328	1	\$ 0.03	\$ 0.0330	1	\$ 0.03	\$ 0.00	0.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-0.0433	1	-\$ 0.04	-0.0576	1	-\$ 0.06	-\$ 0.01	33.03%
Sub-Total A (excluding pass through)			\$ 3.35			\$ 3.36	\$ 0.01	0.18%
Line Losses on Cost of Power	\$ 0.0839	26	\$ 2.14	\$ 0.0839	26	\$ 2.14	\$ -	0.00%
Total Deferral/Variance	-0.1835	1	-\$ 0.18	1.1189	1	\$ 1.12	\$ 1.30	-709.75%
Account Rate Riders		1	\$ -		1	\$ -	\$ -	
Low Voltage Service Charge		1	\$ -		1	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.31			\$ 6.62	\$ 1.31	24.64%
RTSR - Network	\$ 2.1775	1	\$ 2.18	\$ 2.1313	1	\$ 2.13	-\$ 0.05	-2.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5712	1	\$ 1.57	\$ 1.5236	1	\$ 1.52	-\$ 0.05	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.06			\$ 10.27	\$ 1.21	13.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	756	\$ 3.32	\$ 0.0044	756	\$ 3.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	756	\$ 0.91	\$ 0.0012	756	\$ 0.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	730	\$ 5.11	\$ 0.0070	730	\$ 5.11	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	467	\$ 31.30	\$ 0.0670	467	\$ 31.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	131	\$ 13.67	\$ 0.1040	131	\$ 13.67	\$ -	0.00%
TOU - On Peak	\$ 0.1240	131	\$ 16.29	\$ 0.1240	131	\$ 16.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 79.91			\$ 81.13	\$ 1.21	1.52%
HST	13%		\$ 10.39	13%		\$ 10.55	\$ 0.16	1.52%
Total Bill (including HST)			\$ 90.30			\$ 91.67	\$ 1.37	1.52%
Ontario Clean Energy Benefit ¹			-\$ 9.03			-\$ 9.17	-\$ 0.14	1.55%
Total Bill on TOU (including OCEB)			\$ 81.27			\$ 82.50	\$ 1.23	1.52%



Elenchus

St. Thomas Energy 2011 and 2012

LRAMVA

Date Prepared: September 24, 2013

**Elenchus
34 King Street East
Suite 600
Toronto, ON
M5C 2X8**



Input Table One

2011 Programs in 2011

(Net kWh)

Amount	2011
RES	
2011	
Consumer Program	
Appliance Exchange	2,671
Appliance Retirement	73,726
Bi-Annual Retailer Event	86,380
Conservation Instant Coupon Booklet	56,382
HVAC Incentives	242,763
Consumer Program Total	461,922
2011 CDM Load Forecast Adjustment	
2011 CDM Load Forecast Adjustment	-419,793
2011 CDM Load Forecast Adjustment Total	-419,793
2011 Total	42,129
RES Total	42,129
GSLT50	
2011	
Business Program	
Demand Response 3*	1,421
Direct Install Lighting	161,971
Retrofit	593,844
Business Program Total	757,236
2011 CDM Load Forecast Adjustment	
2011 CDM Load Forecast Adjustment	-632,603
2011 CDM Load Forecast Adjustment Total	-632,603
2011 Total	124,633
GSLT50 Total	124,633

Input Table Two
2011 Persistence in 2012 and 2012 Programs
(Net kWh)

Amount	2012
RES	
2011	
2011 CDM Load Forecast Adjustment	
2011 CDM Load Forecast Adjustment	-419,793
2011 CDM Load Forecast Adjustment Total	-419,793
Consumer Program	
Appliance Exchange	2,671
Appliance Retirement	73,726
Bi-Annual Retailer Event	86,380
Bi-Annual Retailer Event - previous year adjustment	6,418
Conservation Instant Coupon Booklet	56,382
Conservation Instant Coupon Booklet - previous year adjustment	810
HVAC Incentives	242,763
HVAC Incentives - previous year adjustment	-24,326
Consumer Program Total	444,824
2011 Total	25,031
2012	
Consumer Program	
Appliance Exchange	22,042
Appliance Retirement	48,303
Bi-Annual Retailer Event	78,720
Conservation Instant Coupon Booklet	4,110
HVAC Incentives	127,224
Consumer Program Total	280,399
2012 Total	280,399
RES Total	305,430
GSLT50	
2011	
Business Program	
Direct Install Lighting	161,971
Retrofit	593,844
Retrofit - previous year adjustment	24,232
Business Program Total	780,047
2011 CDM Load Forecast Adjustment	
2011 CDM Load Forecast Adjustment	-632,603
2011 CDM Load Forecast Adjustment Total	-632,603
2011 Total	147,444
2012	
Business Program	
Demand Response 3*	531

Direct Install Lighting	461,385
Retrofit	1,013,698
Business Program Total	1,475,614
2012 Total	1,475,614
GSLT50 Total	1,623,058

Input Table Three
2011 Programs in 2011
(Net kW)

	2011		
	Report Amount	Months	Annual Amount
GSGT50			
2011			
Industrial Program			
Retrofit	4	12	48
Industrial Program Total	4		48
2011 CDM Load Forecast Adjustment			
2011 CDM Load Forecast Adjustment	-115	1	-115
2011 CDM Load Forecast Adjustment Total	-115		-115
2011 Total	-111		-67
GSGT50 Total	-111		-67

Input Table Four
2011 Persistence in 2012 and 2012 Programs
(Net kW)

	2012		
	Report Amount	Months	Annual Amount
GSGT50			
2011			
Industrial Program			
Retrofit	4	12	48
Industrial Program Total	4		48
2011 CDM Load Forecast Adjustment			
2011 CDM Load Forecast Adjustment	-115	1	-115
2011 CDM Load Forecast Adjustment Total	-115		-115
2011 Total	-111		-67
GSGT50 Total	-111		-67

Output Table One

2011 and 2012 LRAMVA

2011 Programs in 2011

	Net kWh	2011 Rate	Amount
RES	42,129	0.0160	\$ 674
GSLT 50	124,633	0.0147	\$ 1,832
			<u>\$ 2,506</u>

	Net kW	2011 Rate	Amount
GSGT50	- 67	3.149	<u>-\$ 210.98</u>

2012 LRAMVA

RES	GSLT 50	GSGT50
\$ 674		
	\$ 1,832	
		-\$ 211
<u>\$ 2,295</u>	<u>\$ 674</u>	<u>\$ 1,832</u>
		<u>-\$ 211</u>

2011 Persistence in 2012 and 2012 Programs

	Net kWh	2012 Rate	Amount
RES	305,430	0.0159	\$ 4,856
GSLT 50	1,623,058	0.0148	\$ 24,021
			<u>\$ 28,878</u>

	Net kW	2012 Rate	Amount
GSGT50	- 67	3.1767	<u>-\$ 212.84</u>

2012 LRAMVA

RES	GSLT 50	GSGT50
\$ 4,856		
	\$ 24,021	
		-\$ 213
<u>\$ 28,665</u>	<u>\$ 4,856</u>	<u>\$ 24,021</u>
		<u>-\$ 213</u>
<u>\$ 30,960</u>	<u>\$ 5,530</u>	<u>\$ 25,853</u>
		<u>-\$ 424</u>

Total

Output Table Two

Calculated Carrying Costs to April 30, 2014

Month	OEB Prescribed Annual Rate	Days in Month	Monthly Interest Rate	LRAM LRAMVA			Allocated Carrying Costs		
				Residential	GS LT 50	GS GT 50	Residential	GS LT 50	GS GT 50
Jan-2011	1.47%	31	0.12%	\$ 56	\$ 153	-\$ 18	\$ 0.07	\$ 0.19	-\$ 0.02
Feb-2011	1.47%	28	0.11%	\$ 112	\$ 305	-\$ 35	\$ 0.13	\$ 0.34	-\$ 0.04
Mar-2011	1.47%	31	0.12%	\$ 169	\$ 458	-\$ 53	\$ 0.21	\$ 0.57	-\$ 0.07
Apr-2011	1.47%	30	0.12%	\$ 225	\$ 611	-\$ 70	\$ 0.27	\$ 0.74	-\$ 0.08
May-2011	1.47%	31	0.12%	\$ 281	\$ 763	-\$ 88	\$ 0.35	\$ 0.95	-\$ 0.11
Jun-2011	1.47%	30	0.12%	\$ 337	\$ 916	-\$ 105	\$ 0.41	\$ 1.11	-\$ 0.13
Jul-2011	1.47%	31	0.12%	\$ 393	\$ 1,069	-\$ 123	\$ 0.49	\$ 1.33	-\$ 0.15
Aug-2011	1.47%	31	0.12%	\$ 449	\$ 1,221	-\$ 141	\$ 0.56	\$ 1.52	-\$ 0.18
Sep-2011	1.47%	30	0.12%	\$ 506	\$ 1,374	-\$ 158	\$ 0.61	\$ 1.66	-\$ 0.19
Oct-2011	1.47%	31	0.12%	\$ 562	\$ 1,527	-\$ 176	\$ 0.70	\$ 1.91	-\$ 0.22
Nov-2011	1.47%	30	0.12%	\$ 618	\$ 1,679	-\$ 193	\$ 0.75	\$ 2.03	-\$ 0.23
Dec-2011	1.47%	31	0.12%	\$ 674	\$ 1,832	-\$ 211	\$ 0.84	\$ 2.29	-\$ 0.26
Jan-2012	1.47%	31	0.12%	\$ 1,079	\$ 3,834	-\$ 229	\$ 1.35	\$ 4.79	-\$ 0.29
Feb-2012	1.47%	29	0.12%	\$ 1,483	\$ 5,836	-\$ 246	\$ 1.73	\$ 6.82	-\$ 0.29
Mar-2012	1.47%	31	0.12%	\$ 1,888	\$ 7,837	-\$ 264	\$ 2.36	\$ 9.78	-\$ 0.33
Apr-2012	1.47%	30	0.12%	\$ 2,293	\$ 9,839	-\$ 282	\$ 2.77	\$ 11.89	-\$ 0.34
May-2012	1.47%	31	0.12%	\$ 2,698	\$ 11,841	-\$ 300	\$ 3.37	\$ 14.78	-\$ 0.37
Jun-2012	1.47%	30	0.12%	\$ 3,102	\$ 13,843	-\$ 317	\$ 3.75	\$ 16.73	-\$ 0.38
Jul-2012	1.47%	31	0.12%	\$ 3,507	\$ 15,845	-\$ 335	\$ 4.38	\$ 19.78	-\$ 0.42
Aug-2012	1.47%	31	0.12%	\$ 3,912	\$ 17,846	-\$ 353	\$ 4.88	\$ 22.28	-\$ 0.44
Sep-2012	1.47%	30	0.12%	\$ 4,316	\$ 19,848	-\$ 371	\$ 5.22	\$ 23.98	-\$ 0.45
Oct-2012	1.47%	31	0.12%	\$ 4,721	\$ 21,850	-\$ 388	\$ 5.89	\$ 27.28	-\$ 0.48
Nov-2012	1.47%	30	0.12%	\$ 5,126	\$ 23,852	-\$ 406	\$ 6.19	\$ 28.82	-\$ 0.49
Dec-2012	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.90	\$ 32.28	-\$ 0.53
Jan-2013	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.89	\$ 32.19	-\$ 0.53
Feb-2013	1.47%	28	0.11%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.22	\$ 29.07	-\$ 0.48
Mar-2013	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.89	\$ 32.19	-\$ 0.53
Apr-2013	1.47%	30	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.66	\$ 31.15	-\$ 0.51
May-2013	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.89	\$ 32.19	-\$ 0.53
Jun-2013	1.47%	30	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.66	\$ 31.15	-\$ 0.51
Jul-2013	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.89	\$ 32.19	-\$ 0.53
Aug-2013	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.89	\$ 32.19	-\$ 0.53
Sep-2013	1.47%	30	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.66	\$ 31.15	-\$ 0.51
Oct-2013	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.89	\$ 32.19	-\$ 0.53
Nov-2013	1.47%	30	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.66	\$ 31.15	-\$ 0.51
Dec-2013	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.89	\$ 32.19	-\$ 0.53
Jan-2014	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.90	\$ 32.28	-\$ 0.53
Feb-2014	1.47%	28	0.11%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.24	\$ 29.15	-\$ 0.48
Mar-2014	1.47%	31	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.90	\$ 32.28	-\$ 0.53
Apr-2014	1.47%	30	0.12%	\$ 5,530	\$ 25,853	-\$ 424	\$ 6.68	\$ 31.24	-\$ 0.51
				\$ 156.59	\$ 723.15	-\$ 13.07			

Output Table Three

2011 and 2012 LRAMVA

Customer Class	Amount	Interest *	Total
Residential	\$ 5,530	\$ 157	\$ 5,687
General Service Less Than 50 kW	\$ 25,853	\$ 723	\$ 26,577
General Service Greater Than 50 kW	-\$ 424	-\$ 13	-\$ 437
Total	\$ 30,960	\$ 867	\$ 31,827

* Carrying Costs to April 30, 2014



St. Thomas Energy 2011 and 2012

Tab: 3
Schedule: 1

Date Prepared: September 24, 2013

Appendix 1 of 4

Appendix 1 - OPA Final Verified 2012 Annual CDM Report



Message from the Vice President:

The OPA is pleased to provide you with the enclosed Final 2012 Results Report. We have seen a 39% increase in energy savings for our new province-wide 2011-2014 suite of saveONenergy initiatives. Overall progress to targets is moving up with 29% of demand and 65% of energy savings achieved. Many LDCs, both large and small, continue to stay on track to meet or exceed their OEB targets. Conservation programs continue to be a valuable and cost effective resource for customers across the province, over the past two years the program cost to consumers remains within 3 cents per kWh.

Further to programmatic savings, capability building efforts launched in 2011 are yielding healthy enabled savings through Embedded Energy Managers and Audit initiative projects. The strong momentum continues in 2013.

We remain committed to ensuring LDCs are successful in meeting their objectives and our collective efforts to date have improved the current program suite by offering more local program opportunities, implementing a new expedited change management process, and enhancing incentives to make it easier for customers to participate in programs. We invite you to continue to provide your feedback to us and to celebrate our successes as we move forward.

The format of this report was developed in collaboration with the OPA-LDC Reporting and Evaluation Working Group and is designed to help populate LDC annual report templates that will be submitted to the OEB in late September. All results are now considered final for 2012. Any additional 2012 program activity not captured will be reported in the Final 2013 Results Report.

Please continue to monitor saveONenergy E-blasts for any further updates and should you have any other questions or comments please contact LDC.Support@powerauthority.on.ca.

We appreciate your ongoing collaboration and cooperation throughout the reporting and evaluation process. We look forward to another successful year.

Sincerely,

Andrew Pride

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1.0 Summary	Provides a "snapshot" of your LDC's OPA-Contracted Province-Wide Program performance to date: progress to target using 2 scenarios, sector breakdown and progress against the LDC community.	4
2.0 LDC-Specific Data	Table formats, section references and table numbers align with the OEB Reporting Template.	5
2.1 LDC - Results	Provides LDC-specific initiative-level results (activity, net and gross peak demand and energy savings, and how each initiative contributes to target).	5
2.2 LDC - Adjustments to Previous Year	Provides LDC specific initiative level true-up results from previous year (activity, net and gross peak demand and energy savings, and how each initiative contributes to target).	6
2.3 LDC - NTGs	Provides LDC-specific initiative-level realization rates and net-to-gross ratios.	7
2.4 LDC - Summary	Provides a portfolio level view of achievement towards your OEB targets to date. Contains space to input LDC-specific progress to milestones set out in your CDM Strategy.	8
3.0 Province-Wide Data	LDC performance in aggregate (province-wide results)	9
3.1 Provincial - Results	Provides province-wide initiative level results (activity, net and gross peak demand and energy savings, and how each initiative contributes to target).	9
3.2 Provincial - True-up	Provides province-wide initiative level true-up results from previous year (activity, net and gross peak demand and energy savings, and how each initiative contributes to target).	10
3.3 Provincial NTGs	Provides provincial realization rates and net-to-gross ratios.	11
3.4 Provincial - Summary	Provides a portfolio level view of provincial achievement towards province-wide OEB targets to date.	12
4.0 Methodology	Provides key equations, notes and an initiative-level breakdown of: how savings are attributed to LDCs, when the savings are considered to 'start' (i.e. what period the savings are attributed to) and how the savings are calculated.	13
5.0 Reference Tables	Provides the sector mapping used for Retrofit and the allocation methodology table used in the consumer program when customer specific information is unavailable.	22
6.0 Glossary	Contains definitions for terms used throughout the report.	26

OPA-Contracted Province-Wide CDM Programs FINAL 2012 Results

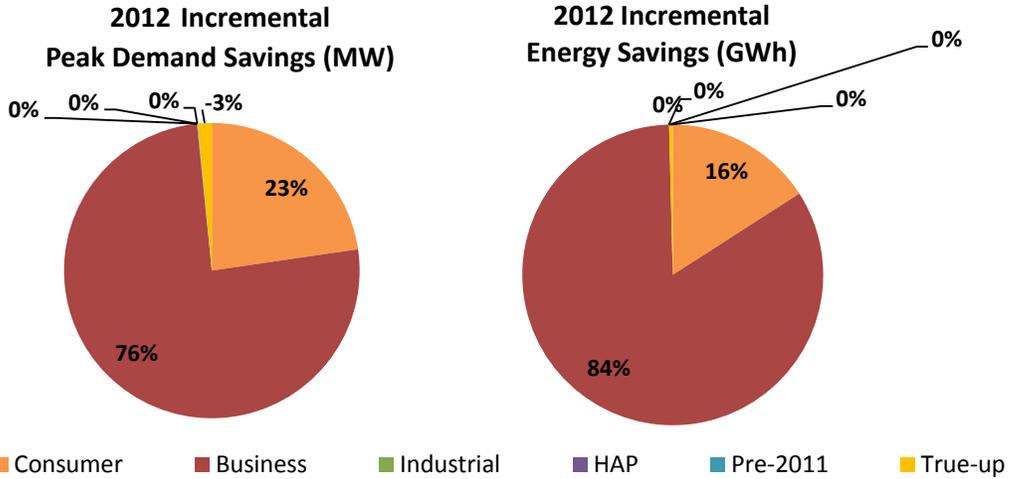
LDC: St. Thomas Energy Inc.

FINAL 2012 Progress to Targets	2012 Incremental	Program-to-Date Progress to Target (Scenario 1)	Scenario 1: % of Target Achieved	Scenario 2: % of Target Achieved
Net Annual Peak Demand Savings (MW)	0.4	0.7	16.5%	17.4%
Net Energy Savings (GWh)	1.8	10.2	68.1%	68.1%

Scenario 1 = Assumes that demand resource resources have a persistence of 1 year

Scenario 2 = Assumes that demand response resources remain in your territory until 2014

Achievement by Sector



Comparison: Your Achievement vs. LDC Community Achievement (Progress to Target)

The following graphs assume that demand response resources remain in your territory until 2014 (aligns with Scenario 2)

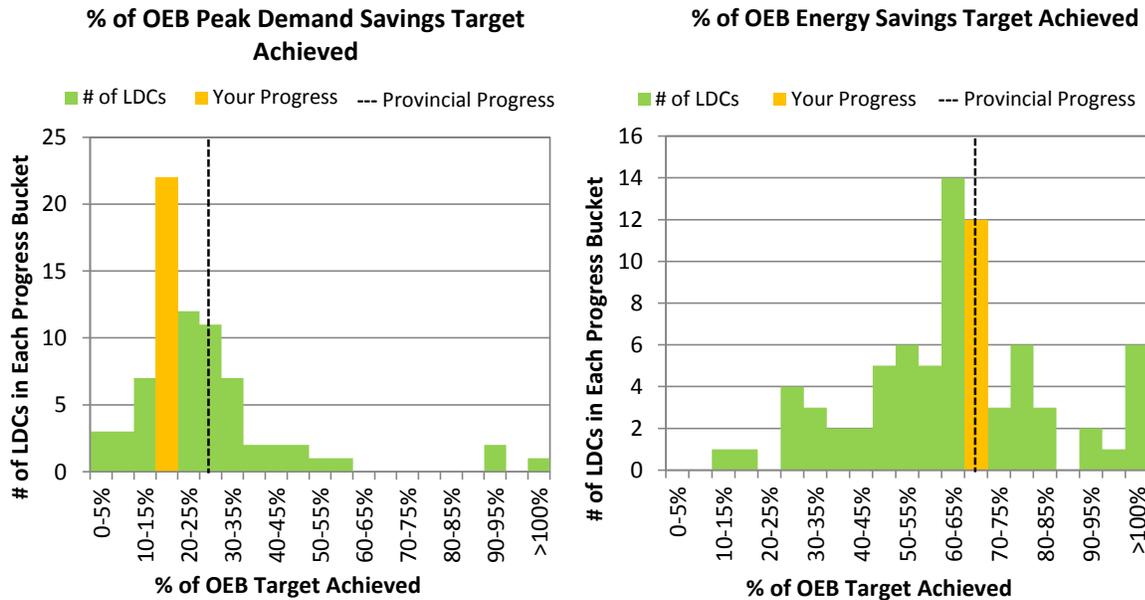


Table 1: **St. Thomas Energy Inc.** Initiative and Program Level Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	175	119			11	7			73,726	48,303			17	439,307
Appliance Exchange	Appliances	24	86			2	13			2,671	22,042			13	75,366
HVAC Incentives	Equipment	458	345			131	75			242,763	127,224			206	1,352,724
Conservation Instant Coupon Booklet	Items	1,482	91			3	1			56,382	4,110			4	237,857
Bi-Annual Retailer Event	Items	2,558	3,118			5	4			86,380	78,720			9	581,680
Retailer Co-op	Items	0	0			0	0			0	0			0	0
Residential Demand Response (switch/pstat)	Devices	56	0			31	0			0	0			0	0
Residential Demand Response (IHD)	Devices	0	0			0				0					
Residential New Construction	Homes	0	0			0	0			0	0			0	0
Consumer Program Total						185	99			461,921	280,399			250	2,686,934
Business Program															
Retrofit	Projects	5	21			83	180			593,844	1,013,698			256	5,386,388
Direct Install Lighting	Projects	47	115			61	114			161,971	461,385			147	1,952,103
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	0	0			0	0			0	0			0	0
Energy Audit	Audits	0	0			0	0			0	0			0	0
Small Commercial Demand Response	Devices	6	0			4	0			0	0			0	0
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3	Facilities	1	1			36	37			1,421	531			0	1,952
Business Program Total						184	330			757,237	1,475,613			402	7,340,443
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	0			0	0			0	0			0	0
Retrofit	Projects	2				4				26,362				4	105,446
Demand Response 3	Facilities	0	0			0	0			0	0			0	0
Industrial Program Total						4	0			26,362	0			4	105,446
Home Assistance Program															
Home Assistance Program	Homes	0	0			0	0			0	0			0	0
Home Assistance Program Total						0	0			0	0			0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0	0			0	0			0	0			0	0
High Performance New Construction	Projects	0	0			0	0			841	322			0	4,328
Toronto Comprehensive	Projects	0	0			0	0			0	0			0	0
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0			0	0
LDC Custom Programs	Projects	0	0			0	0			0	0			0	0
Pre-2011 Programs completed in 2011 Total						0	0			841	322			0	4,328
Other															
Program Enabled Savings	Projects	0	0			0	0			0	0			0	0
Time-of-Use Savings	Homes														
Other Total							0				0			0	0
Adjustments to Previous Year's Verified Results											7,134			-7	28,535
Energy Efficiency Total						301	393			1,244,939	1,755,803			657	10,135,199
Demand Response Total (Scenario 1)						72	37			1,421	531			0	1,952
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						373	423			1,246,360	1,763,468			650	10,165,686
Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.												Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.			
												Full OEB Target:		3,940	14,920,000
												% of Full OEB Target Achieved to Date (Scenario 1):		16.5%	68.1%

Table 2: Adjustments to **St. Thomas Energy Inc.** Verified Results due to Errors or Omissions (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-44				-13				-24,326				-13	-97,306
Conservation Instant Coupon Booklet	Items	24				0				810				0	3,241
Bi-Annual Retailer Event	Items	240				0				6,418				0	25,671
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	0				0				0				0	0
Consumer Program Total						-13				-17,099				-13	-68,394
Business Program															
Retrofit	Projects	2				6				24,232				6	96,929
Direct Install Lighting	Projects	0				0				0				0	0
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	0				0				0				0	0
Energy Audit	Audits	0				0				0				0	0
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						6				24,232				6	96,929
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						0				0				0	0
Home Assistance Program															
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						0				0				0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0				0				0				0	0
High Performance New Construction	Projects	0				0				0				0	0
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total						0				0				0	0
Other															
Program Enabled Savings	Projects	0				0				0				0	0
Time-of-Use Savings	Homes														
Other Total						0				0				0	0
Adjustments to Previous Year's Verified Results						-7				7,134				-7	28,535

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 3: St. Thomas Energy Inc. Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement		1.00				0.47				1.00				0.47		
Appliance Exchange		1.00				0.52				1.00				0.52		
HVAC Incentives		1.00				0.50				1.00				0.49		
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05		
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92		
Retailer Co-op		n/a				n/a				n/a				n/a		
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a		
Residential New Construction		n/a				n/a				n/a				n/a		
Business Program																
Retrofit		0.94				0.75				1.11				0.74		
Direct Install Lighting		0.68				0.94				0.85				0.94		
Building Commissioning		n/a				n/a				n/a				n/a		
New Construction		n/a				n/a				n/a				n/a		
Energy Audit		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a		
Demand Response 3*		n/a				n/a				n/a				n/a		
Industrial Program																
Process & System Upgrades		n/a				n/a				n/a				n/a		
Monitoring & Targeting		n/a				n/a				n/a				n/a		
Energy Manager		n/a				n/a				n/a				n/a		
Retrofit																
Demand Response 3*		n/a				n/a				n/a				n/a		
Home Assistance Program																
Home Assistance Program		n/a				n/a				n/a				n/a		
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a		
High Performance New Construction		1.00				0.50				1.00				0.50		
Toronto Comprehensive		n/a				n/a				n/a				n/a		
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a		
LDC Custom Programs		n/a				n/a				n/a				n/a		
Other																
Program Enabled Savings		n/a				n/a				n/a				n/a		
Time-of-Use Savings		n/a				n/a				n/a				n/a		

Progress Towards CDM Targets

Results are attributed to target using current OPA reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year. Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	0.4	0.3	0.3	0.3
2012 - Verified		0.4	0.4	0.4
2013				
2014				
Verified Net Annual Peak Demand Savings Persisting in 2014:				0.7
St. Thomas Energy Inc. 2014 Annual CDM Capacity Target				3.9
Verified Portion of Peak Demand Savings Target Achieved in 2014(%):				16.5%

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	1.2	1.2	1.2	1.2	4.9
2012 - Verified		1.8	1.8	1.7	5.3
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					10.2
St. Thomas Energy Inc. 2011-2014 Annual CDM Energy Target					14.9
Verified Portion of Cumulative Energy Target Achieved (%):					68.1%

*2011 energy adjustments included in cumulative energy savings.

Table 6: Province-Wide Initiatives and Program Level Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	56,110	34,146			3,299	2,011			23,005,812	13,424,518			5,171	132,176,857
Appliance Exchange	Appliances	3,688	3,836			371	556			450,187	974,621			689	4,512,525
HVAC Incentives	Equipment	111,587	85,221			32,037	19,060			59,437,670	32,841,283			51,097	336,274,530
Conservation Instant Coupon Booklet	Items	559,462	30,891			1,344	230			21,211,537	1,398,202			1,575	89,040,754
Bi-Annual Retailer Event	Items	870,332	1,060,901			1,681	1,480			29,387,468	26,781,674			3,161	197,894,897
Retailer Co-op	Items	152	0			0	0			2,652	0			0	10,607
Residential Demand Response (switch/pstat)*	Devices	19,550	98,388			10,947	49,038			24,870	359,408			0	384,279
Residential Demand Response (IHD)	Devices	0	49,689			0				0					
Residential New Construction	Homes	7	19			0	2			743	17,152			2	54,430
Consumer Program Total						49,681	72,377			133,520,941	75,796,859			61,696	760,348,879
Business Program															
Retrofit	Projects	2,516	5,605			24,467	61,147			136,002,258	314,922,468			84,018	1,480,647,459
Direct Install Lighting	Projects	20,297	18,494			23,724	15,284			61,076,701	57,345,798			31,181	391,072,869
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	10	69			123	764			411,717	1,814,721			888	7,091,031
Energy Audit	Audits	103	280			0	1,450			0	7,049,351			1,450	21,148,054
Small Commercial Demand Response	Devices	132	294			84	187			157	1,068			0	1,224
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3*	Facilities	145	151			16,218	19,389			633,421	281,823			0	915,244
Business Program Total						64,617	98,221			198,124,253	381,415,230			117,535	1,900,875,881
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	39			0	1,086			0	7,372,108			1,086	22,116,324
Retrofit	Projects	433				4,615				28,866,840				4,613	115,462,282
Demand Response 3*	Facilities	124	185			52,484	74,056			3,080,737	1,784,712			0	4,865,449
Industrial Program Total						57,098	75,141			31,947,577	9,156,820			5,699	142,444,054
Home Assistance Program															
Home Assistance Program	Homes	46	5,033			2	566			39,283	5,442,232			569	16,483,831
Home Assistance Program Total						2	566			39,283	5,442,232			569	16,483,831
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	2,016	0			21,662	0			121,138,219	0			21,662	484,552,876
High Performance New Construction	Projects	145	69			5,098	3,251			26,185,591	11,901,944			8,349	140,448,197
Toronto Comprehensive	Projects	577	0			15,805	0			86,964,886	0			15,805	347,859,545
Multifamily Energy Efficiency Rebates	Projects	110	0			1,981	0			7,595,683	0			1,981	30,382,733
LDC Custom Programs	Projects	8	0			399	0			1,367,170	0			399	5,468,679
Pre-2011 Programs completed in 2011 Total						44,945	3,251			243,251,550	11,901,944			48,195	1,008,712,030
Other															
Program Enabled Savings	Projects	0	16			0	2,304			0	1,188,362			2,304	3,565,086
Time-of-Use Savings	Homes														
Other Total							2,304				1,188,362			2,304	3,565,086
Adjustments to Previous Year's Verified Results							1,406				18,689,081			1,156	73,918,598
Energy Efficiency Total						136,610	109,191			603,144,419	482,474,435			235,998	3,826,263,564
Demand Response Total (Scenario 1)						79,733	142,670			3,739,185	2,427,011			0	6,166,196
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						216,343	253,267			606,883,604	503,590,526			237,154	3,906,348,358
* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.												Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.			
												Full OEB Target:		1,330,000	6,000,000,000
												% of Full OEB Target Achieved to Date (Scenario 1):		17.8%	65.1%

Table 7: Adjustments to Province-Wide Verified Results due to Errors & Omissions (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-18,866				-5,278				-9,721,817				-5,278	-38,887,267
Conservation Instant Coupon Booklet	Items	8,216				16				275,655				16	1,102,621
Bi-Annual Retailer Event	Items	81,817				108				2,183,391				108	8,733,563
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	19				1				13,767				1	55,069
Consumer Program Total						-5,153				-7,249,004				-5,153	-28,996,015
Business Program															
Retrofit	Projects	303				3,204				16,216,165				3,083	64,398,674
Direct Install Lighting	Projects	444				501				1,250,388				372	4,624,945
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	12				828				3,520,620				828	14,082,482
Energy Audit	Audits	93				481				2,341,392				481	9,365,567
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						5,014				23,328,565				4,764	92,471,668
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						0				0				0	0
Home Assistance Program															
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						0				0				0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12				138				545,536				138	2,182,145
High Performance New Construction	Projects	34				1,407				2,065,200				1,407	8,260,800
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total						1,545				2,610,736				1,545	10,442,945
Other															
Program Enabled Savings	Projects	0				0				0				0	0
Time-of-Use Savings	Homes														
Other Total						0				0				0	0
Adjustments to Previous Year's Verified Results						1,406				18,690,297				1,156	73,918,598

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement		1.00				0.46				1.00				0.47		
Appliance Exchange		1.00				0.52				1.00				0.52		
HVAC Incentives		1.00				0.50				1.00				0.49		
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05		
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92		
Retailer Co-op		n/a				n/a				n/a				n/a		
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a		
Residential New Construction		3.65				0.49				7.17				0.49		
Business Program																
Retrofit		0.93				0.75				1.05				0.76		
Direct Install Lighting		0.69				0.94				0.85				0.94		
Building Commissioning		n/a				n/a				n/a				n/a		
New Construction		0.98				0.49				0.99				0.49		
Energy Audit		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a		
Demand Response 3*		n/a				n/a				n/a				n/a		
Industrial Program																
Process & System Upgrades		n/a				n/a				n/a				n/a		
Monitoring & Targeting		n/a				n/a				n/a				n/a		
Energy Manager		1.16				0.90				1.16				0.90		
Retrofit																
Demand Response 3*		n/a				n/a				n/a				n/a		
Home Assistance Program																
Home Assistance Program		0.32				1.00				0.99				1.00		
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a		
High Performance New Construction		1.00				0.50				1.00				0.50		
Toronto Comprehensive		n/a				n/a				n/a				n/a		
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a		
LDC Custom Programs		n/a				n/a				n/a				n/a		
Other																
Program Enabled Savings		1.06				1.00				2.26				1.00		
Time-of-Use Savings		n/a				n/a				n/a				n/a		

Summary - Provincial Progress

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012		253.3	109.8	108.2
2013				
2014				
Verified Net Annual Peak Demand Savings in 2014:				237.2
2014 Annual CDM Capacity Target				1,330
Verified Peak Demand Savings Target Achieved - 2011 (%):				17.8%

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393
2012		503.6	498.4	492.6	1,513
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					3,906
2011-2014 Cumulative CDM Energy Target:					6,000
Verified Portion of Energy Target Achieved - 2011 (%):					65.1%

*2011 energy adjustments included in cumulative energy savings.

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	<p>Gross Savings = Activity * Per Unit Assumption Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)</p>
Engineered and Custom Projects	<p>Gross Savings = Reported Savings * Realization Rate Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)</p>
Demand Response	<p>Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)</p>
Adjustments to Previous Year's Verified Results	<p>All errors and omissions from the prior years Final Annual Results report will be adjusted within this report. Any errors and omissions with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.</p>

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream; Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year that the exchange event occurred	
HVAC Incentives	Results directly attributed to LDC based on customer postal code	Savings are considered to begin in the year that the installation occurred	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the coupon was redeemed.	<p>Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.</p>
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	<p>Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.</p>
Residential Demand Response	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a <i>peaksaver</i> PLUS™ participant agreement.	<p>Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any "snapback" in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.</p>

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Additional Note: project counts were derived by filtering out "Application Status" = "Post-Project Submission - Payment denied by LDC" and only including projects with an "Actual Project Completion Date" in 2012 and pulling both the "Application Name" field followed by the "Building Address 1" field from the Post Stage Retrofit Report and finally performing a count of the Building Addresses.			

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application; No completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Home Assistance Program			

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available , an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	<p>Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).</p>
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		

ERII Sector (C&I vs. Industrial Mapping)

Building Type	Sector
Agribusiness - Cattle Farm	C&I
Agribusiness - Dairy Farm	C&I
Agribusiness - Greenhouse	C&I
Agribusiness - Other	C&I
Agribusiness - Other,Mixed-Use - Office/Retail	C&I
Agribusiness - Other,Office,Retail,Warehouse	C&I
Agribusiness - Other,Office,Warehouse	C&I
Agribusiness - Poultry	C&I
Agribusiness - Poultry,Hospitality - Motel	C&I
Agribusiness - Swine	C&I
Convenience Store	C&I
Education - College / Trade School	C&I
Education - College / Trade School,Multi-Residential - Condominium	C&I
Education - College / Trade School,Multi-Residential - Rental Apartment	C&I
Education - College / Trade School,Retail	C&I
Education - Primary School	C&I
Education - Primary School,Education - Secondary School	C&I
Education - Primary School,Multi-Residential - Rental Apartment	C&I
Education - Primary School,Not-for-Profit	C&I
Education - Secondary School	C&I
Education - University	C&I
Education - University,Office	C&I
Hospital/Healthcare - Clinic	C&I
Hospital/Healthcare - Clinic,Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Clinic,Industrial	C&I
Hospital/Healthcare - Clinic,Retail	C&I
Hospital/Healthcare - Long-term Care	C&I
Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail,Office	C&I
Hospitality - Hotel	C&I
Hospitality - Hotel,Restaurant - Dining	C&I
Hospitality - Motel	C&I
Industrial	Industrial
Mixed-Use - Office/Retail	C&I
Mixed-Use - Office/Retail,Industrial	Industrial
Mixed-Use - Office/Retail,Mixed-Use - Other	C&I
Mixed-Use - Office/Retail,Mixed-Use - Other,Not-for-Profit,Warehouse	C&I
Mixed-Use - Office/Retail,Mixed-Use - Residential/Retail	C&I
Mixed-Use - Office/Retail,Office,Restaurant - Dining,Restaurant - Quick Serve,Retail,Warehouse	C&I

Mixed-Use - Office/Retail,Office,Warehouse	C&I
Mixed-Use - Office/Retail,Retail	C&I
Mixed-Use - Office/Retail,Warehouse	C&I
Mixed-Use - Office/Retail,Warehouse,Industrial	Industrial
Mixed-Use - Other	C&I
Mixed-Use - Other,Industrial	Industrial
Mixed-Use - Other,Not-for-Profit,Office	C&I
Mixed-Use - Other,Office	C&I
Mixed-Use - Other,Other: Please specify	C&I
Mixed-Use - Other,Retail,Warehouse	C&I
Mixed-Use - Other,Warehouse	C&I
Mixed-Use - Residential/Retail	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Condominium	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Rental Apartment	C&I
Mixed-Use - Residential/Retail,Retail	C&I
Multi-Residential - Condominium	C&I
Multi-Residential - Condominium,Multi-Residential - Rental Apartment	C&I
Multi-Residential - Condominium,Other: Please specify	C&I
Multi-Residential - Rental Apartment	C&I
Multi-Residential - Rental Apartment,Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Warehouse	C&I
Multi-Residential - Social Housing Provider	C&I
Multi-Residential - Social Housing Provider,Industrial	C&I
Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Not-for-Profit	C&I
Not-for-Profit,Office	C&I
Not-for-Profit,Other: Please specify	C&I
Not-for-Profit,Warehouse	C&I
Office	C&I
Office,Industrial	Industrial
Office,Other: Please specify	C&I
Office,Other: Please specify,Warehouse	C&I
Office,Restaurant - Dining	C&I
Office,Restaurant - Dining,Industrial	Industrial
Office,Retail	C&I
Office,Retail,Industrial	C&I
Office,Retail,Warehouse	C&I
Office,Warehouse	C&I
Office,Warehouse,Industrial	Industrial
Other: Please specify	C&I
Other: Please specify,Industrial	Industrial
Other: Please specify,Retail	C&I
Other: Please specify,Warehouse	C&I
Restaurant - Dining	C&I
Restaurant - Dining,Retail	C&I

Restaurant - Quick Serve	C&I
Restaurant - Quick Serve,Retail	C&I
Retail	C&I
Retail,Industrial	Industrial
Retail,Warehouse	C&I
Warehouse	C&I
Warehouse,Industrial	Industrial

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%

Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%
Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity in a given year and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start' (please see table 5).

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (i.e. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).



St. Thomas Energy 2011 and 2012

Tab: 3
Schedule: 1

Date Prepared: September 24, 2013

Appendix 2 of 4

Appendix 2 - 2011 Schedule of Rates and Charges

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective Date July 1, 2011
Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0141

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.50
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.28
Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	0.10
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0001
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery – effective until April 30, 2014	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective Date July 1, 2011
Implementation Date August 1, 2011

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EB-2010-0141

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.00
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.45
Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	0.29
Distribution Volumetric Rate	\$/kWh	0.0147
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0000)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery		
– effective until April 30, 2014	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective Date July 1, 2011
Implementation Date August 1, 2011

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EB-2010-0141

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	70.35
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.79
Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	3.22
Distribution Volumetric Rate	\$/kW	3.1490
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1102
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.3156)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.2689
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.0421)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery – effective until April 30, 2014	\$/kW	0.1925
Retail Transmission Rate – Network Service Rate	\$/kW	2.3569
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9727

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
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Implementation Date August 1, 2011

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EB-2010-0141

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.75
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.03
Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	0.25
Distribution Volumetric Rate	\$/kW	4.5344
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1176
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.2510)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.2024
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.0181
Retail Transmission Rate – Network Service Rate	\$/kW	1.4816
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2392

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0141

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.00
Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	0.18
Distribution Volumetric Rate	\$/kW	0.0163
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0988
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.2823)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.2040
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.0601)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5210

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective Date July 1, 2011

Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0141

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective Date July 1, 2011
Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0141

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Disconnect/Reconnect Charge at customer's request – at meter during regular hours	\$	65.00

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective Date July 1, 2011
Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0141

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



St. Thomas Energy 2011 and 2012

Tab: 3
Schedule: 1

Date Prepared: September 24, 2013

Appendix 3 of 4

Appendix 2 - 2012 Schedule of Rates and Charges

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0196

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.46
Distribution Volumetric Rate	\$/kWh	0.0159
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0069)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) – effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change - effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0196

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.15
Distribution Volumetric Rate	\$/kWh	0.0148
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0065)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism		
Recovery (2011) – effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Tax Change - effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0196

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	70.97
Distribution Volumetric Rate	\$/kW	3.1767
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1102
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.9365
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.3156)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(2.2190)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) – effective until April 30, 2014	\$/kW	0.1925
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.0270
Rate Rider for Tax Change - effective until April 30, 2013	\$/kW	(0.0101)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7425
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0684

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0196

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.72
Distribution Volumetric Rate	\$/kW	5.7103
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1176
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.8351
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.2510)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(2.8121)
Rate Rider for Tax Change - effective until April 30, 2013	\$/kW	(0.0526)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7240
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2993

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0196

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	0.0245
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.0988
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.8376
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.2823)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(2.4720)
Rate Rider for Tax Change - effective until April 30, 2013	\$/kW	(0.0314)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1149
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5948

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2011-0196

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0196

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Disconnect/Reconnect Charge at customer's request - at meter during regular hours	\$	65.00

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0196

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



St. Thomas Energy 2011 and 2012

Tab: 3

Schedule: 1

Date Prepared: September 24, 2013

Appendix 4 of 4

Appendix 3 - 2011 COS Load Forecast per Settlement

Supplemental Information Regarding Settlement Agreement Section 3 (a) Operating Revenue (Is the Customer and Load Forecast appropriate?)

	Residential kWh	GS <50 kWh	GS >50 kWh	Street Light kWh	Sentinel Light kWh	Total kWh	GS >50 kW	Street Light kW	Sentinel Light kW	Total kW
Original Application Submission										
2011 Normalized Load Forecast	123,211,245	40,961,251	129,249,343	3,109,206	56,665	296,587,710	348,643	8,603	157	357,403
OEB/OPA Direct CDM Target 25 %	-1,049,902	-1,581,380	-1,098,718	0	0	-3,730,000	-286	0	0	-286
2011 Net Normalized Load Forecast	122,161,343	39,379,871	128,150,625	3,109,206	56,665	292,857,710	348,357	8,603	157	357,117

Settlement Agreement

2011 Normalized Load Forecast	123,211,245	40,961,251	133,183,012	3,109,206	56,665	300,521,379	348,643	8,603	157	357,403
OEB/OPA Direct CDM Target 10%	-419,793	-632,603	-439,604	0	0	-1,492,000	-115	0	0	-115
2011 Net Normalized Load Forecast	122,791,452	40,328,648	132,743,408	3,109,206	56,665	299,029,379	348,528	8,603	157	357,288

Customer Count	14,562	1,676	192	4,834	50	21,314
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Revision of GS > 50 kW Class Load

Customer Class	GS > 50 kWh A	GS > 50 Customer Count B	GS > 50 kWh per Customer A / B
2009 Load Forecast Actual	127,173,724	189	672,877
2010 Load Forecast Estimated	136,459,223	191	714,446
Average of 2009 & 2010			<u>693,662</u>
2011 Load Forecast	133,183,012	192	693,662



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name St. Thomas Energy Inc.

Service Territory EB-2013-0171

Assigned EB Number EB-2013-0171

Name of Contact and Title Robert Kent, Director Finance and Regulatory

Phone Number 1-519-631-5550 e 5258

Email Address rkent@stteenrgy.com

We are applying for rates effective May-01-14

Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2008

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

1. Information Sheet
2. Table of Contents
3. Rate Class Selection
4. Current Tariff Schedule
5. 2014 Continuity Schedule
6. Billing Det. for Def-Var
7. Cost Allocation for Def-Var
8. Calculation of Def-Var RR
9. Rev2Cost_GDPIPI
10. Other Charges & LF
11. Proposed Rates
12. Summary Sheet
13. Final Tariff Schedule
14. Bill Impacts



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	Rate Class Classification
1	RESIDENTIAL - TIME OF USE
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	SENTINEL LIGHTING
5	STREET LIGHTING
6	microFIT



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL - TIME OF USE Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	\$	11.37
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.42
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	3.36
Distribution Volumetric Rate	\$/kW	0.0328
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.2823)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.0988
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0433)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1775
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5712



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

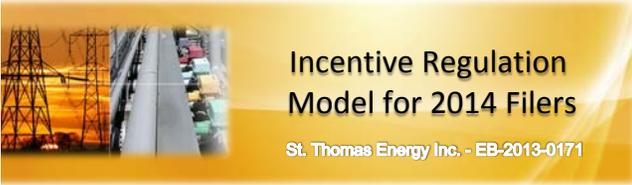
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				(870,326)	0				(45,177)
RSVA - Retail Transmission Network Charge	1584	0				191,232	0				33,519
RSVA - Retail Transmission Connection Charge	1586	0				128,710	0				7,655
RSVA - Power (excluding Global Adjustment)	1588	0				(375,874)	0				(52,000)
RSVA - Global Adjustment	1589	0				585,003	0				0
Recovery of Regulatory Asset Balances	1590	0					0				(11,412)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0					0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0					0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0					0				
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0					0				
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	(341,255)	0	0	0	0	(67,415)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	(926,258)	0	0	0	0	(67,415)

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
RSVA - Global Adjustment	1589	0	0	0	0	585,003	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				(230,326)	0				0
Total of Group 1 and Account 1562		0	0	0	0	(571,581)	0	0	0	0	(67,415)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account⁶	1568										
Total including Accounts 1562 and 1568		0	0	0	0	(571,581)	0	0	0	0	(67,415)



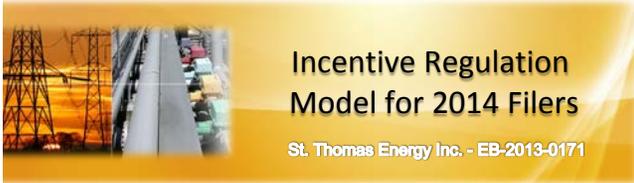
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(870,326)	(315,418)	(785,470)		(400,274)	(45,177)	(3,610)	(46,181)		(2,606)
RSVA - Retail Transmission Network Charge	1584	191,232	28,785	242,896		(22,879)	33,519	454	34,202		(229)
RSVA - Retail Transmission Connection Charge	1586	128,710	(44,690)	224,475		(140,455)	7,655	(496)	8,482		(1,323)
RSVA - Power (excluding Global Adjustment)	1588	(375,874)	(1,319,406)	(604,259)		(1,091,021)	(52,000)	(4,843)	(52,363)		(4,480)
RSVA - Global Adjustment	1589	585,003	794,058	195,092		1,183,969	0	5,159	(59)		5,218
Recovery of Regulatory Asset Balances	1590	0				0	(11,412)		(11,412)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0					0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(341,255)	(856,671)	(727,266)	0	(470,660)	(67,415)	(3,336)	(67,331)	0	(3,420)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(926,258)	(1,650,729)	(922,358)	0	(1,654,629)	(67,415)	(8,495)	(67,272)	0	(8,638)

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
RSVA - Global Adjustment	1589	585,003	794,058	195,092	0	1,183,969	0	5,159	(59)	0	5,218
Deferred Payments in Lieu of Taxes	1562	(230,326)				(230,326)	0				0
Total of Group 1 and Account 1562		(571,581)	(856,671)	(727,266)	0	(700,986)	(67,415)	(3,336)	(67,331)	0	(3,420)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		(571,581)	(856,671)	(727,266)	0	(700,986)	(67,415)	(3,336)	(67,331)	0	(3,420)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(400,274)	(285,638)	(84,856)		(601,056)	(2,606)	(7,474)	(47,610)		37,530
RSVA - Retail Transmission Network Charge	1584	(22,879)	108,249	(51,664)		137,034	(229)	486	33,343		(33,086)
RSVA - Retail Transmission Connection Charge	1586	(140,455)	27,142	(95,765)		(17,548)	(1,323)	(1,443)	6,917		(9,683)
RSVA - Power (excluding Global Adjustment)	1588	(1,091,021)	(792,418)	228,386		(2,111,825)	(4,480)	(23,485)	(53,334)		25,369
RSVA - Global Adjustment	1589	1,183,969	1,064,487	389,911		1,858,545	5,218	22,997	7,976		20,239
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(470,660)	121,822	386,012	0	(734,850)	(3,420)	(8,919)	(52,708)	0	40,369
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,654,629)	(942,665)	(3,899)	0	(2,593,395)	(8,638)	(31,916)	(60,684)	0	20,130

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
RSVA - Global Adjustment	1589	1,183,969	1,064,487	389,911	0	1,858,545	5,218	22,997	7,976	0	20,239
Deferred Payments in Lieu of Taxes	1562	(230,326)				(230,326)	0	(48,248)			(48,248)
Total of Group 1 and Account 1562		(700,986)	121,822	386,012	0	(965,176)	(3,420)	(57,167)	(52,708)	0	(7,879)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		(700,986)	121,822	386,012	0	(965,176)	(3,420)	(57,167)	(52,708)	0	(7,879)



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts												
LV Variance Account	1550	0							0	0		
RSVA - Wholesale Market Service Charge	1580	(601,056)	(366,964)	(315,418)					(652,602)	37,530	(7,893)	38,226
RSVA - Retail Transmission Network Charge	1584	137,034	114,025	28,785					222,274	(33,086)	2,954	(33,385)
RSVA - Retail Transmission Connection Charge	1586	(17,548)	9,112	(44,690)					36,254	(9,683)	336	(9,811)
RSVA - Power (excluding Global Adjustment)	1588	(2,111,825)	(654,241)	(1,319,406)					(1,446,660)	25,369	(24,844)	24,746
RSVA - Global Adjustment	1589	1,858,545	387,258	794,058					1,451,745	20,239	24,892	15,594
Recovery of Regulatory Asset Balances	1590	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	201,280	(151,062)						50,218	0	2,038	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(533,570)	(661,872)	(856,671)	0	0	0	0	(338,771)	40,369	(2,518)	35,370
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,392,115)	(1,049,129)	(1,650,729)	0	0	0	0	(1,790,515)	20,130	(27,410)	19,776

2012

Account Descriptions	Account Number	2012										
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
RSVA - Global Adjustment	1589	1,858,545	387,258	794,058	0	0	0	0	1,451,745	20,239	24,892	15,594
Deferred Payments in Lieu of Taxes	1562	(230,326)		(230,326)					0	(48,248)		(48,248)
Total of Group 1 and Account 1562		(763,896)	(661,872)	(1,086,997)	0	0	0	0	(338,771)	(7,879)	(2,518)	(12,878)
Special Purpose Charge Assessment Variance Account ⁴	1521											
LRAM Variance Account ⁶	1568	0							0	0		
Total including Accounts 1562 and 1568		(763,896)	(661,872)	(1,086,997)	0	0	0	0	(338,771)	(7,879)	(2,518)	(12,878)



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

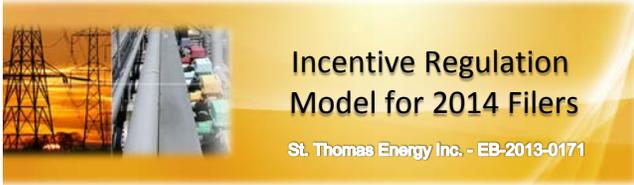
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts			
LV Variance Account	1550		0
RSVA - Wholesale Market Service Charge	1580		(8,589)
RSVA - Retail Transmission Network Charge	1584		3,253
RSVA - Retail Transmission Connection Charge	1586		464
RSVA - Power (excluding Global Adjustment)	1588		(24,221)
RSVA - Global Adjustment	1589		29,537
Recovery of Regulatory Asset Balances	1590		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		2,038
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	2,481
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(27,056)

Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
RSVA - Global Adjustment	1589	0	29,537
Deferred Payments in Lieu of Taxes	1562	0	0
Total of Group 1 and Account 1562		0	2,481
Special Purpose Charge Assessment Variance Account⁴	1521	0	0
LRAM Variance Account⁶	1568	0	0
Total including Accounts 1562 and 1568		0	2,481



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013		Projected Interest on Dec-31-12 Balances		2.1.7 RRR		Variance RRR vs. 2012 Balance (Principal + Interest)		
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³		Total Claim	As of Dec 31-12
Group 1 Accounts										
LV Variance Account	1550			0	0	0		0	0	
RSVA - Wholesale Market Service Charge	1580			(652,602)	(8,589)	(9,593)	(3,154)	(673,938)	(661,191)	(0)
RSVA - Retail Transmission Network Charge	1584			222,274	3,253	3,267	1,074	229,868	225,527	0
RSVA - Retail Transmission Connection Charge	1586			36,254	464	533	175	37,426	36,718	0
RSVA - Power (excluding Global Adjustment)	1588			(1,446,660)	(24,221)	(21,266)	(6,992)	(1,499,138)	(1,470,881)	(1)
RSVA - Global Adjustment	1589			1,451,745	29,537	21,341	7,016	1,509,638	1,481,282	1
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			50,218	2,038	738	243	53,237	52,256	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	(338,771)	2,481	(4,980)	(1,638)	(342,907)	(336,289)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(1,790,515)	(27,056)	(26,321)	(8,654)	(1,852,545)	(1,817,571)	(0)

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	
RSVA - Global Adjustment	1589	0	0	1,451,745	29,537	21,341	7,016	1,509,638	1,481,282	1
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		0	0	(338,771)	2,481	(4,980)	(1,638)	(342,907)	(336,289)	0
Special Purpose Charge Assessment Variance Account⁴	1521									
LRAM Variance Account⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		0	0	(338,771)	2,481	(4,980)	(1,638)	(342,907)	(336,289)	0



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL - TIME OF USE	\$/kWh	117,522,946		17,406,959	0	3,972,195				41.06%	41.06%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	36,261,185		8,856,890	0	934,306				13.49%	13.49%	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	134,205,543	359,117	130,288,152	348,635	1,162,208				44.39%	44.39%	
SENTINEL LIGHTING	\$/kW	62,373	157		0	2,962				0.02%	0.02%	
STREET LIGHTING	\$/kW	3,119,827	8,607	3,119,827	8,607	97,014				1.04%	1.04%	
microFIT												
Total		291,171,874	367,881	159,671,828	357,242	6,168,685	0.00%	0.00%	0.00%	100.00%	100.00%	0
												Balance as per Sheet 5
												Variance
												0
												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$342,907)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$342,907)

Threshold Test (Total claim per kWh) ³

(0.0012)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL - TIME OF USE	40.4%	10.9%	64.4%	0	(272,015)	92,780	15,106	(605,083)	164,576	0	0	0	0	21,859	0	0
GENERAL SERVICE LESS THAN 50 KW	12.5%	5.5%	15.1%	0	(83,929)	28,627	4,661	(186,696)	83,739	0	0	0	0	7,182	0	0
GENERAL SERVICE 50 TO 4,999 KW	46.1%	81.6%	18.8%	0	(310,628)	105,950	17,250	(690,976)	1,231,826	0	0	0	0	23,632	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.0%	0	(144)	49	8	(321)	0	0	0	0	0	11	0	0
STREET LIGHTING	1.1%	2.0%	1.6%	0	(7,221)	2,463	401	(16,063)	29,497	0	0	0	0	554	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(673,938)	229,868	37,426	(1,499,138)	1,509,638	0	0	0	0	53,237	0	0

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL - TIME OF USE	\$/kWh	117,522,946		(747,354)	(0.0064)	164,576	17,406,959	0.0095
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	36,261,185		(230,156)	(0.0063)	83,739	8,856,890	0.0095
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	134,205,543	359,117	(854,772)	(2.3802)	1,231,826	348,635	3.5333
SENTINEL LIGHTING	\$/kW	62,373	157	(398)	(2.5325)	0	0	0.0000
STREET LIGHTING	\$/kW	3,119,827	8,607	(19,866)	(2.3082)	29,497	8,607	3.4271
microFIT								
Total		291,171,874	367,881	(1,852,545)		1,509,638	26,621,091	



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	V
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL - TIME OF USE	11.37		0.0158		0.48%	11.42	0.0159
GENERAL SERVICE LESS THAN 50 KW	17.23		0.0149		0.48%	17.31	0.0150
GENERAL SERVICE 50 TO 4,999 KW	71.31		3.1919		0.48%	71.65	3.2072
SENTINEL LIGHTING	5.69		6.8777		0.48%	5.72	6.9107
STREET LIGHTING	3.36		0.0328		0.48%	3.38	0.0330
microFIT	5.40					5.40	



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

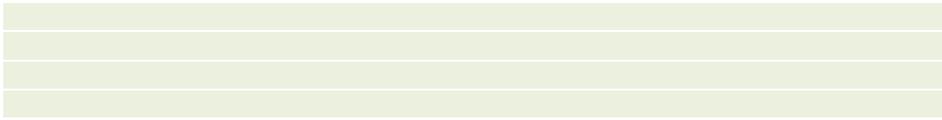
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL - TIME OF USE			RESIDENTIAL - TIME OF USE		
Service Charge	\$	11.37	Service Charge	\$	11.42
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.42	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.02
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.02	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Distribution Volumetric Rate	\$/kWh	0.01590
Distribution Volumetric Rate	\$/kWh	0.01580	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00640)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00080)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00950
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00030	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - effective until April 30, 2014	\$/kWh	0.00040	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00720	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00540	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	17.23	Service Charge	\$	17.31
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.24	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.65
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.65	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Distribution Volumetric Rate	\$/kWh	0.01500
Distribution Volumetric Rate	\$/kWh	0.01490	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00630)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kWh	(0.00080)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00950
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00030	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - effective until April 30, 2014	\$/kWh	0.00030	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.00480
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.00500	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	71.31	Service Charge	\$	71.65

Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	10.80	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	9.12
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	9.12	Distribution Volumetric Rate	\$/kW	3.20720
Distribution Volumetric Rate	\$/kW	3.19190	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.38020)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.31560)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	3.53330
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.11020	Retail Transmission Rate - Network Service Rate	\$/kW	2.76380
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - effective until April 30, 2014	\$/kW	0.19250	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.97600
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.00930)	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00930)
Retail Transmission Rate - Network Service Rate	\$/kW	2.82370	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.03780	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge (per connection)	\$	5.69	Service Charge (per connection)	\$	5.72
Distribution Volumetric Rate	\$/kW	6.87770	Distribution Volumetric Rate	\$/kW	6.91070
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.25100)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.53250)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.11760	Retail Transmission Rate - Network Service Rate	\$/kW	1.73730
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.06060)	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.24130
Retail Transmission Rate - Network Service Rate	\$/kW	1.77500	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.07270)
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.28010	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	3.36	Service Charge (per connection)	\$	3.38
Distribution Volumetric Rate	\$/kW	0.03280	Distribution Volumetric Rate	\$/kW	0.03300
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014	\$/kW	(0.28230)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.30820)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.09880	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	3.42710
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.04330)	Retail Transmission Rate - Network Service Rate	\$/kW	2.13130
Retail Transmission Rate - Network Service Rate	\$/kW	2.17750	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52360
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.57120	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.05760)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0171

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.42
Rate Rider for Recovery of Smart Meter Installation Revenue Requirements - In Effect until the Effective Date of the Next Cost of Service-based Rate Order	\$	2.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01590
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00640)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00950
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00100)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.31
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	4.65
Distribution Volumetric Rate	\$/kWh	0.01500
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00630)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00950
Applicable only for Non-RPP Customers	\$/kWh	0.00690
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	(0.00100)
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	9.12
Distribution Volumetric Rate	\$/kW	3.20720
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.38020)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	\$/kW	3.53330
Applicable only for Non-RPP Customers	\$/kW	2.76380
Retail Transmission Rate - Network Service Rate	\$/kW	1.97600
Retail Transmission Rate - Line Connection Service Rate	\$/kW	(0.00930)
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.72
Distribution Volumetric Rate	\$/kW	6.91070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.53250)
Retail Transmission Rate - Network Service Rate	\$/kW	1.73730
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.24130
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.07270)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.38
Distribution Volumetric Rate	\$/kW	0.03300
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.30820)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.42710
Retail Transmission Rate - Network Service Rate	\$/kW	2.13130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52360
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.05760)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at Customer's Request - at meter during regular hours	\$	65.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0350
1.0255



Incentive Regulation Model for 2014 Filers

St. Thomas Energy Inc. - EB-2013-0171

Rate Class **RESIDENTIAL - TIME OF USE**

Loss Factor **1.0350**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.37	1	\$ 11.37	\$ 11.42	1	\$ 11.42	\$ 0.05	0.44%
Distribution Volumetric Rate	\$ 0.0158	800	\$ 12.64	\$ 0.0159	800	\$ 12.72	\$ 0.08	0.63%
Fixed Rate Riders	\$ 2.44	1	\$ 2.44	\$ 2.02	1	\$ 2.02	-\$ 0.42	-17.21%
Volumetric Rate Riders	0.0003	800	\$ 0.24	-0.0010	800	-\$ 0.80	-\$ 1.04	-433.33%
Sub-Total A (excluding pass through)			\$ 26.69			\$ 25.36	-\$ 1.33	-4.98%
Line Losses on Cost of Power	\$ 0.0839	28	\$ 2.35	\$ 0.0839	28	\$ 2.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0008	800	-\$ 0.64	-0.0064	800	-\$ 5.12	-\$ 4.48	700.00%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	-
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.19			\$ 23.38	-\$ 5.81	-19.90%
RTSR - Network	\$ 0.0072	828	\$ 5.96	\$ 0.0070	828	\$ 5.80	-\$ 0.17	-2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	828	\$ 4.47	\$ 0.0052	828	\$ 4.31	-\$ 0.17	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.62			\$ 33.48	-\$ 6.14	-15.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	828	\$ 0.99	\$ 0.0012	828	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.25			\$ 111.10	-\$ 6.14	-5.24%
HST	13%		\$ 15.24	13%		\$ 14.44	-\$ 0.80	-5.24%
Total Bill (including HST)			\$ 132.49			\$ 125.55	-\$ 6.94	-5.24%
Ontario Clean Energy Benefit ¹			-\$ 13.25			-\$ 12.55	\$ 0.70	-5.28%
Total Bill on TOU (including OCEB)			\$ 119.24			\$ 113.00	-\$ 6.24	-5.23%



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RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	St. Thomas Energy Inc.
Service Territory	
Assigned EB Number	EB-2013-0171
Name and Title	Robert Kent, Director Finance & Regulatory Affairs
Phone Number	1-519-631-5550 x 5258
Email Address	rkent@stenergy.com
Date	23-Sep-13
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

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[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential - Time of Use	kWh	117,522,946		1.0350		121,636,249	-
General Service Less Than 50 kW	kWh	36,261,185		1.0350		37,530,326	-
General Service 50 to 4,999 kW	kW	134,205,543	359,117		51.22%	134,205,543	359,117
Sentinel Lighting	kW	62,373	170		50.29%	62,373	170
Street Lighting	kW	3,119,827	8,607		49.68%	3,119,827	8,607



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate

RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750	\$	0.2750

			Historical 2012	Current 2013	Forecast 2014
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$				



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,217	\$3.57	\$ 164,995	46,854	\$0.80	\$ 37,483	46,854	\$1.86	\$ 87,148	\$ 124,631
February	42,509	\$3.57	\$ 151,757	43,264	\$0.80	\$ 34,611	43,264	\$1.86	\$ 80,471	\$ 115,082
March	42,378	\$3.57	\$ 151,289	42,862	\$0.80	\$ 34,290	42,862	\$1.86	\$ 79,723	\$ 114,013
April	38,467	\$3.57	\$ 137,327	38,720	\$0.80	\$ 30,976	38,720	\$1.86	\$ 72,019	\$ 102,995
May	50,928	\$3.57	\$ 181,813	51,119	\$0.80	\$ 40,895	51,119	\$1.86	\$ 95,081	\$ 135,976
June	59,573	\$3.57	\$ 212,676	59,735	\$0.80	\$ 47,788	59,735	\$1.86	\$ 111,107	\$ 158,895
July	62,726	\$3.57	\$ 223,932	63,087	\$0.80	\$ 50,470	63,087	\$1.86	\$ 117,342	\$ 167,812
August	57,928	\$3.57	\$ 206,803	58,376	\$0.80	\$ 46,701	58,376	\$1.86	\$ 108,579	\$ 155,280
September	52,696	\$3.57	\$ 188,125	54,508	\$0.80	\$ 43,606	54,508	\$1.86	\$ 101,385	\$ 144,991
October	42,001	\$3.57	\$ 149,944	42,579	\$0.80	\$ 34,062	42,579	\$1.86	\$ 79,195	\$ 113,257
November	45,542	\$3.57	\$ 162,585	45,920	\$0.80	\$ 36,736	45,920	\$1.86	\$ 85,411	\$ 122,147
December	45,583	\$3.57	\$ 162,731	46,010	\$0.80	\$ 36,808	46,010	\$1.86	\$ 85,579	\$ 122,387
Total	586,548	\$ 3.57	\$ 2,093,977	593,034	\$ 0.80	\$ 474,426	593,034	\$ 1.86	\$ 1,103,040	\$ 1,577,466

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		- \$	- \$	-	- \$	- \$	-	- \$	- \$	-

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,217	\$3.57	\$ 164,995	46,854	\$0.80	\$ 37,483	46,854	\$1.86	\$ 87,148	\$ 124,631
February	42,509	\$3.57	\$ 151,757	43,264	\$0.80	\$ 34,611	43,264	\$1.86	\$ 80,471	\$ 115,082
March	42,378	\$3.57	\$ 151,289	42,862	\$0.80	\$ 34,290	42,862	\$1.86	\$ 79,723	\$ 114,013
April	38,467	\$3.57	\$ 137,327	38,720	\$0.80	\$ 30,976	38,720	\$1.86	\$ 72,019	\$ 102,995
May	50,928	\$3.57	\$ 181,813	51,119	\$0.80	\$ 40,895	51,119	\$1.86	\$ 95,081	\$ 135,976
June	59,573	\$3.57	\$ 212,676	59,735	\$0.80	\$ 47,788	59,735	\$1.86	\$ 111,107	\$ 158,895
July	62,726	\$3.57	\$ 223,932	63,087	\$0.80	\$ 50,470	63,087	\$1.86	\$ 117,342	\$ 167,812
August	57,928	\$3.57	\$ 206,803	58,376	\$0.80	\$ 46,701	58,376	\$1.86	\$ 108,579	\$ 155,280
September	52,696	\$3.57	\$ 188,125	54,508	\$0.80	\$ 43,606	54,508	\$1.86	\$ 101,385	\$ 144,991
October	42,001	\$3.57	\$ 149,944	42,579	\$0.80	\$ 34,062	42,579	\$1.86	\$ 79,195	\$ 113,257
November	45,542	\$3.57	\$ 162,585	45,920	\$0.80	\$ 36,736	45,920	\$1.86	\$ 85,411	\$ 122,147
December	45,583	\$3.57	\$ 162,731	46,010	\$0.80	\$ 36,808	46,010	\$1.86	\$ 85,579	\$ 122,387
Total	586,548	\$ 3.57	\$ 2,093,977	593,034	\$ 0.80	\$ 474,426	593,034	\$ 1.86	\$ 1,103,040	\$ 1,577,466

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,577,466



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,217	\$ 3.6300	\$ 167,768	46,854	\$ 0.7500	\$ 35,141	46,854	\$ 1.8500	\$ 86,680	\$ 121,820
February	42,509	\$ 3.6300	\$ 154,308	43,264	\$ 0.7500	\$ 32,448	43,264	\$ 1.8500	\$ 80,038	\$ 112,486
March	42,378	\$ 3.6300	\$ 153,832	42,862	\$ 0.7500	\$ 32,147	42,862	\$ 1.8500	\$ 79,295	\$ 111,441
April	38,467	\$ 3.6300	\$ 139,635	38,720	\$ 0.7500	\$ 29,040	38,720	\$ 1.8500	\$ 71,632	\$ 100,672
May	50,928	\$ 3.6300	\$ 184,869	51,119	\$ 0.7500	\$ 38,339	51,119	\$ 1.8500	\$ 94,570	\$ 132,909
June	59,573	\$ 3.6300	\$ 216,250	59,735	\$ 0.7500	\$ 44,801	59,735	\$ 1.8500	\$ 110,510	\$ 155,311
July	62,726	\$ 3.6300	\$ 227,695	63,087	\$ 0.7500	\$ 47,315	63,087	\$ 1.8500	\$ 116,711	\$ 164,026
August	57,928	\$ 3.6300	\$ 210,279	58,376	\$ 0.7500	\$ 43,782	58,376	\$ 1.8500	\$ 107,996	\$ 151,778
September	52,696	\$ 3.6300	\$ 191,286	54,508	\$ 0.7500	\$ 40,881	54,508	\$ 1.8500	\$ 100,840	\$ 141,721
October	42,001	\$ 3.6300	\$ 152,464	42,579	\$ 0.7500	\$ 31,934	42,579	\$ 1.8500	\$ 78,771	\$ 110,705
November	45,542	\$ 3.6300	\$ 165,317	45,920	\$ 0.7500	\$ 34,440	45,920	\$ 1.8500	\$ 84,952	\$ 119,392
December	45,583	\$ 3.6300	\$ 165,466	46,010	\$ 0.7500	\$ 34,508	46,010	\$ 1.8500	\$ 85,119	\$ 119,626
Total	586,548	\$ 3.63	\$ 2,129,169	593,034	\$ 0.75	\$ 444,776	593,034	\$ 1.85	\$ 1,097,113	\$ 1,541,888

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	46,217	\$3.63	\$ 167,768	46,854	\$0.75	\$ 35,141	46,854	\$1.85	\$ 86,680	\$ 121,820		
February	42,509	\$3.63	\$ 154,308	43,264	\$0.75	\$ 32,448	43,264	\$1.85	\$ 80,038	\$ 112,486		
March	42,378	\$3.63	\$ 153,832	42,862	\$0.75	\$ 32,147	42,862	\$1.85	\$ 79,295	\$ 111,441		
April	38,467	\$3.63	\$ 139,635	38,720	\$0.75	\$ 29,040	38,720	\$1.85	\$ 71,632	\$ 100,672		
May	50,928	\$3.63	\$ 184,869	51,119	\$0.75	\$ 38,339	51,119	\$1.85	\$ 94,570	\$ 132,909		
June	59,573	\$3.63	\$ 216,250	59,735	\$0.75	\$ 44,801	59,735	\$1.85	\$ 110,510	\$ 155,311		
July	62,726	\$3.63	\$ 227,695	63,087	\$0.75	\$ 47,315	63,087	\$1.85	\$ 116,711	\$ 164,026		
August	57,928	\$3.63	\$ 210,279	58,376	\$0.75	\$ 43,782	58,376	\$1.85	\$ 107,996	\$ 151,778		
September	52,696	\$3.63	\$ 191,286	54,508	\$0.75	\$ 40,881	54,508	\$1.85	\$ 100,840	\$ 141,721		
October	42,001	\$3.63	\$ 152,464	42,579	\$0.75	\$ 31,934	42,579	\$1.85	\$ 78,771	\$ 110,705		
November	45,542	\$3.63	\$ 165,317	45,920	\$0.75	\$ 34,440	45,920	\$1.85	\$ 84,952	\$ 119,392		
December	45,583	\$3.63	\$ 165,466	46,010	\$0.75	\$ 34,508	46,010	\$1.85	\$ 85,119	\$ 119,626		
Total	586,548	\$ 3.63	\$ 2,129,169	593,034	\$ 0.75	\$ 444,776	593,034	\$ 1.85	\$ 1,097,113	\$ 1,541,888		
Low Voltage Switchgear Credit (if applicable)										\$ -		
Total including deduction for Low Voltage Switchgear Credit										\$ 1,541,888		



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,217	\$ 3.6300	\$ 167,768	46,854	\$ 0.7500	\$ 35,141	46,854	\$ 1.8500	\$ 86,680	\$ 121,820
February	42,509	\$ 3.6300	\$ 154,308	43,264	\$ 0.7500	\$ 32,448	43,264	\$ 1.8500	\$ 80,038	\$ 112,486
March	42,378	\$ 3.6300	\$ 153,832	42,862	\$ 0.7500	\$ 32,147	42,862	\$ 1.8500	\$ 79,295	\$ 111,441
April	38,467	\$ 3.6300	\$ 139,635	38,720	\$ 0.7500	\$ 29,040	38,720	\$ 1.8500	\$ 71,632	\$ 100,672
May	50,928	\$ 3.6300	\$ 184,869	51,119	\$ 0.7500	\$ 38,339	51,119	\$ 1.8500	\$ 94,570	\$ 132,909
June	59,573	\$ 3.6300	\$ 216,250	59,735	\$ 0.7500	\$ 44,801	59,735	\$ 1.8500	\$ 110,510	\$ 155,311
July	62,726	\$ 3.6300	\$ 227,695	63,087	\$ 0.7500	\$ 47,315	63,087	\$ 1.8500	\$ 116,711	\$ 164,026
August	57,928	\$ 3.6300	\$ 210,279	58,376	\$ 0.7500	\$ 43,782	58,376	\$ 1.8500	\$ 107,996	\$ 151,778
September	52,696	\$ 3.6300	\$ 191,286	54,508	\$ 0.7500	\$ 40,881	54,508	\$ 1.8500	\$ 100,840	\$ 141,721
October	42,001	\$ 3.6300	\$ 152,464	42,579	\$ 0.7500	\$ 31,934	42,579	\$ 1.8500	\$ 78,771	\$ 110,705
November	45,542	\$ 3.6300	\$ 165,317	45,920	\$ 0.7500	\$ 34,440	45,920	\$ 1.8500	\$ 84,952	\$ 119,392
December	45,583	\$ 3.6300	\$ 165,466	46,010	\$ 0.7500	\$ 34,508	46,010	\$ 1.8500	\$ 85,119	\$ 119,626
Total	586,548	\$ 3.63	\$ 2,129,169	593,034	\$ 0.75	\$ 444,776	593,034	\$ 1.85	\$ 1,097,113	\$ 1,541,888

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	46,217	\$ 3.63	\$ 167,768	46,854	\$ 0.75	\$ 35,141	46,854	\$ 1.85	\$ 86,680	\$	121,820		
February	42,509	\$ 3.63	\$ 154,308	43,264	\$ 0.75	\$ 32,448	43,264	\$ 1.85	\$ 80,038	\$	112,486		
March	42,378	\$ 3.63	\$ 153,832	42,862	\$ 0.75	\$ 32,147	42,862	\$ 1.85	\$ 79,295	\$	111,441		
April	38,467	\$ 3.63	\$ 139,635	38,720	\$ 0.75	\$ 29,040	38,720	\$ 1.85	\$ 71,632	\$	100,672		
May	50,928	\$ 3.63	\$ 184,869	51,119	\$ 0.75	\$ 38,339	51,119	\$ 1.85	\$ 94,570	\$	132,909		
June	59,573	\$ 3.63	\$ 216,250	59,735	\$ 0.75	\$ 44,801	59,735	\$ 1.85	\$ 110,510	\$	155,311		
July	62,726	\$ 3.63	\$ 227,695	63,087	\$ 0.75	\$ 47,315	63,087	\$ 1.85	\$ 116,711	\$	164,026		
August	57,928	\$ 3.63	\$ 210,279	58,376	\$ 0.75	\$ 43,782	58,376	\$ 1.85	\$ 107,996	\$	151,778		
September	52,696	\$ 3.63	\$ 191,286	54,508	\$ 0.75	\$ 40,881	54,508	\$ 1.85	\$ 100,840	\$	141,721		
October	42,001	\$ 3.63	\$ 152,464	42,579	\$ 0.75	\$ 31,934	42,579	\$ 1.85	\$ 78,771	\$	110,705		
November	45,542	\$ 3.63	\$ 165,317	45,920	\$ 0.75	\$ 34,440	45,920	\$ 1.85	\$ 84,952	\$	119,392		
December	45,583	\$ 3.63	\$ 165,466	46,010	\$ 0.75	\$ 34,508	46,010	\$ 1.85	\$ 85,119	\$	119,626		
Total	586,548	\$ 3.63	\$ 2,129,169	593,034	\$ 0.75	\$ 444,776	593,034	\$ 1.85	\$ 1,097,113	\$	1,541,888		



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential - Time of Use	kWh	\$ 0.0072	121,636,249	-	\$ 875,781	40.3%	\$ 857,197	\$0.0070
General Service Less Than 50 kW	kWh	\$ 0.0071	37,530,326	-	\$ 266,465	12.2%	\$ 260,811	\$0.0069
General Service 50 to 4,999 kW	kW	\$ 2.8237	134,205,543	359,117	\$ 1,014,039	46.6%	\$ 992,521	\$2.7638
Sentinel Lighting	kW	\$ 1.7750	62,373	170	\$ 302	0.0%	\$ 295	\$1.7373
Street Lighting	kW	\$ 2.1775	3,119,827	8,607	\$ 18,742	0.9%	\$ 18,344	\$2.1313
					\$ 2,175,328			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential - Time of Use	kWh	\$ 0.0054	121,636,249	-	\$ 656,836	41.3%	\$ 636,946	\$0.0052
General Service Less Than 50 kW	kWh	\$ 0.0050	37,530,326	-	\$ 187,652	11.8%	\$ 181,969	\$0.0048
General Service 50 to 4,999 kW	kW	\$ 2.0378	134,205,543	359,117	\$ 731,809	46.0%	\$ 709,648	\$1.9761
Sentinel Lighting	kW	\$ 1.2801	62,373	170	\$ 218	0.0%	\$ 211	\$1.2413
Street Lighting	kW	\$ 1.5712	3,119,827	8,607	\$ 13,523	0.9%	\$ 13,114	\$1.5236
					\$ 1,590,037			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential - Time of Use	kWh	\$0.0070	121,636,249	-	857,197.42	40.3%	\$ 857,197	\$0.0070
General Service Less Than 50 kW	kWh	\$0.0069	37,530,326	-	\$ 260,811	12.2%	\$ 260,811	\$0.0069
General Service 50 to 4,999 kW	kW	\$2.7638	134,205,543	359,117	\$ 992,521	46.6%	\$ 992,521	\$2.7638
Sentinel Lighting	kW	\$1.7373	62,373	170	\$ 295	0.0%	\$ 295	\$1.7373
Street Lighting	kW	\$2.1313	3,119,827	8,607	\$ 18,344	0.9%	\$ 18,344	\$2.1313
					\$ 2,129,169			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential - Time of Use	kWh	\$ 0.0052	121,636,249	-	\$ 636,946	41.3%	\$ 636,946	\$ 0.0052
General Service Less Than 50 kW	kWh	\$ 0.0048	37,530,326	-	\$ 181,969	11.8%	\$ 181,969	\$ 0.0048
General Service 50 to 4,999 kW	kW	\$ 1.9761	134,205,543	359,117	\$ 709,648	46.0%	\$ 709,648	\$ 1.9761
Sentinel Lighting	kW	\$ 1.2413	62,373	170	\$ 211	0.0%	\$ 211	\$ 1.2413
Street Lighting	kW	\$ 1.5236	3,119,827	8,607	\$ 13,114	0.9%	\$ 13,114	\$ 1.5236
					\$ 1,541,888			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential - Time of Use	kWh	\$	0.0070	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0069	\$	0.0048
General Service 50 to 4,999 kW	kW	\$	2.7638	\$	1.9761
Sentinel Lighting	kW	\$	1.7373	\$	1.2413
Street Lighting	kW	\$	2.1313	\$	1.5236



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	St. Thomas Energy Inc.
Service Territory Name	
Assigned EB Number	
Name and Title	Robert Kent, Director Finance & Regulatory
Phone Number	519-631-5550.x 5258
Email Address	rkent@sttenergy.com
Date	September-27-13
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential - Time of Use	Customer	kWh	14,562	122,791,452		11.37	0.0158	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,676	40,328,648		17.23	0.0149	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	192	132,743,408	348,528	71.31		3.1919
Sen	Sentinel Lighting	Connection	kW	50	56,665	157	5.69		6.8777
SL	Street Lighting	Connection	kW	4,834	3,109,206	8,603	3.36		0.0328
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed	Re-based Billed	Re-based Billed	Rate ReBal	Rate ReBal Base	Rate ReBal Base	Distribution	Distribution	Service Charge	Distribution	Distribution	Revenue
	Customers or Connections A	kWh B	kW C	Base Service Charge D	Volumetric Rate kWh E	Volumetric Rate kW F	Volumetric Rate kWh H = B * E	Volumetric Rate kW I = C * F	Revenue G = A * D * 12	Revenue kWh H = B * E	Revenue kW I = C * F	Requirement from Rates J = G + H + I
Residential - Time of Use	14,562	122,791,452	0	11.37	0.0158	0.0000	1,986,839	1,940,105	0	0	0	3,926,944
General Service Less Than 50 kW	1,676	40,328,648	0	17.23	0.0149	0.0000	346,530	600,897	0	0	0	947,427
General Service 50 to 4,999 kW	192	132,743,408	348,528	71.31	0.0000	3.1919	164,298	0	1,112,467	1,112,467	1,276,765	1,276,765
Sentinel Lighting	50	56,665	157	5.69	0.0000	6.8777	3,414	0	1,080	1,080	4,494	4,494
Street Lighting	4,834	3,109,206	8,603	3.36	0.0000	0.0328	194,907	0	282	282	195,189	195,189
							2,695,988	2,541,002	1,113,829	1,113,829	1,113,829	6,350,818



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41544 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2014
Taxable Capital	\$ 23,877,673	\$ 23,877,673
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 23,877,673	\$ 23,877,673
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2011	2014
Regulatory Taxable Income	\$ 1,129,756	\$ 1,129,756
Corporate Tax Rate	25.04%	23.40%
Tax Impact	\$ 282,906	\$ 264,385
Grossed-up Tax Amount	\$ 377,416	\$ 345,160

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 377,416	\$ 345,160
Total Tax Related Amounts	\$ 377,416	\$ 345,160
Incremental Tax Savings		-\$ 32,256
Sharing of Tax Savings (50%)		-\$ 16,128



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential - Time of Use	\$3,926,944	61.83%	-\$9,973	122,791,452	0	-\$0.0001	
General Service Less Than 50 kW	\$947,427	14.92%	-\$2,406	40,328,648	0	-\$0.0001	
General Service 50 to 4,999 kW	\$1,276,765	20.10%	-\$3,242	132,743,408	348,528		-\$0.0093
Sentinel Lighting	\$4,494	0.07%	-\$11	56,665	157		-\$0.0727
Street Lighting	\$195,189	3.07%	-\$496	3,109,206	8,603		-\$0.0576
	<u>\$6,350,818</u>	<u>100.00%</u>	<u>-\$16,128</u>				
	H		I				

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0166

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.37
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.42
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	2.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0166

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.24
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0149
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0166

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.31
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	10.80
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost	\$	9.12
Distribution Volumetric Rate	\$/kW	3.1919
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	(0.3156)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1102
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - effective until April 30, 2014	\$/kW	0.1925
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0093)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8237
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0378

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0166

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.69
Distribution Volumetric Rate	\$/kW	6.8777
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	(0.2510)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1176
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0606)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2801

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0166

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.36
Distribution Volumetric Rate	\$/kW	0.0328
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	(0.2823)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0988
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0433)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1775
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5712

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0166

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at Customer's request - at meter during regular hours	\$	65.00

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0166

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247