Burlington Hydro Inc. Filed: 1 October, 2013 EB-2013-0115 Exhibit 8

Exhibit 8:

RATE DESIGN

Burlington Hydro Inc. Filed:1 October, 2013 EB-2013-0115 Exhibit 8 Tab 1

Exhibit 8: Rate Design

Tab 1 (of 4): Existing Rates

Burlington Hydro Inc. Filed:1 October, 2013 EB-2013-0115 Exhibit 8 Tab 1 Schedule 1 Page 1 of 3

OVERVIEW OF EXISTING RATES

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2 The existing rate schedule is presented at Exhibit 8 Tab 1 Schedule 1 Attachment 1. 3 The current rates were approved as part of the proceeding EB-2012-0110. Burlington 4 Hydro applied for distribution rate adjustments pursuant to the IRM process. Notice of 5 Burlington Hydro's rate application was given through newspaper publication in 6 Burlington Hydro's service area, and advising how interested parties may intervene in 7 the proceeding or comment on the application. No intervention requests or comments 8 were received. 9 10 The Board found that Burlington Hydro's rate application was filed in compliance with 11 Chapter 3 of the Board's Filing Requirements for Transmission and Distribution 12 Applications (the "Filing Requirements"), which outlines the application filing 13 requirements for IRM applications based on the policies in the Reports. 14 15 The following matters were addressed in the decision. 16 Rates were adjusted by a price escalator less a productivity factor less 17 the stretch factor. The Board established the price escalator to be 1.60%, the productivity factor to be 0.72% and the stretch factor to be 0.4%. 18 19 On March 28, 2013, the Board issued a Decision and Order (EB-2012-20 0100/EB-2012-0211) establishing a Smart Metering Entity charge of 21 \$0.79 per month for Residential and General Service < 50kW customers 22 for those distributors identified in the Board's annual Yearbook of 23 Electricity Distributors. 24 25 The following matters were addressed in the decision. 26 Retail Transmission Service Rates; 27 Wholesale Market Service Rate; 28 Rural or Remote Rate Protection Charge; 29 Smart Meter Entity Charge: 30 Specific Service, MicroFit and Retail Service Charges

Burlington Hydro Inc. Filed:1 October, 2013 EB-2013-0115 Exhibit 8 Tab 1 Schedule 1 Page 2 of 3

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Burlington Hydro's rates were approved by the Board and rendered effective May 1, 2013 and will remain in effect until new rates are approved.

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Table 1 below summarizes these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. Table 2 which follows the Revenues from Existing Fixed and Variable Charges shows the current customer classes. Burlington Hydro is not proposing any changes to its customer class at this time.

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Table 8-1 - Distribution Revenues at Current Rates

		Test Year Projected Revenue from Existing Variable Charges						
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0167	kWh	550,757,317	9,197,647			0	9,197,647
General Service < 50 kW	\$0.0137	kWh	172,195,536	2,359,079			0	2,359,079
General Service > 50 to 4999 kW	\$2.8723	kW	2,386,874	6,855,818	(\$0.60)	951,749	-571,049	6,284,769
Unmetered Scattered Load	\$0.0179	kWh	3,316,847	59,372			0	59,372
Street Lighting	\$4.4300	kW	27,932	123,740			0	123,740
Total Variable Revenue			728,684,506	18,595,655		951,749	-571,049	18,024,606

	Test Year Projected Revenue from Existing Fixed Charges							
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$12.2900	60,335	8,898,206	9,197,647	18,095,853	49.17%	50.83%	61.11%
General Service < 50 kW	\$25.5300	5,272	1,615,130	2,359,079	3,974,209	40.64%	59.36%	13.42%
General Service > 50 to 4999 kW	\$72.7700	1,014	885,465	6,284,769	7,170,234	12.35%	87.65%	24.21%
Unmetered Scattered Load	\$10.3400	605	75,068	59,372	134,440	55.84%	44.16%	0.45%
Street Lighting	\$0.6100	15,515	113,570	123,740	237,310	47.86%	52.14%	0.80%
Total Fixed Revenue		82,741	11,587,439	18,024,606	29,612,045			

Burlington Hydro Inc. Filed:1 October, 2013 EB-2013-0115 Exhibit 8 Tab 1 Schedule 1 Page 3 of 3

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Table 8-2 - Customer Class

Customer Class Name	Existing	Proposed	Status	MSC Metric	Usage Metric	
Residential	YES	YES	Continued	Customer	kWh	
General Service < 50 kW	YES	YES	Continued	Customer	kWh	
General Service > 50 to 4999 kW	YES	YES	Continued	Customer	kW	
Unmetered Scattered Load	YES	YES	Continued	Customer	kWh	
Street Lighting	YES	YES	Continued	Connection	kW	

Burlington Hydro Inc. Filed:1 October, 2013 EB-2013-0115 Exhibit 8 Tab 1 Schedule 1 Attachment 1 Page 1 of 1

Attachment 1 (of 1):

Current Rate Schedule

APPENDIX A

To Burlington Hydro Inc.
Decision on Motion and Order

Draft Tariff of Rates and Charges
Board File No. EB-2013-0186

Dated: April 25, 2013

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0186

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.29
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective		
date of the next cost of service application	\$	2.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0167
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings		
Mechanism (SSM) Recovery (2012) – effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

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Burlington Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0186

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0186

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.53
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective		
date of the next cost of service application	\$	5.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2012) - effective until April 30, 2014	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings		
Mechanism (SSM) Recovery (2012) – effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0012 0.25

\$/kWh

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0186

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	72.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective		
date of the next cost of service application	\$	3.72
Distribution Volumetric Rate	\$/kW	2.8723
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	(0.2906)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1240
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.5791)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3447
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings		
Mechanism (SSM) Recovery (2012) – effective until April 30, 2014	\$/kW	0.0142
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0250)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7723
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0126
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8124
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1245
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
· · · · · · · · · · · · · · · · · · ·		

0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0186

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.34
Distribution Volumetric Rate	\$/kWh	0.0179
Rate Rider for Disposition of Deferral/Variance Account (2010) - effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2012) - effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0186

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	0.61
Distribution Volumetric Rate	\$/kW	4.4300
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	(0.3359)
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1089
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.6571)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3201
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0660)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0553
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5119
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012

0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0186

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0186

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Orderof the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Statement of Account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0186

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factorswill be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0405
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0301
Total Loss Factor – Primary Metered Customer > 5.000 kW	N/A

Burlington Hydro Inc. Filed:1 October, 2013 EB-2013-0115 Exhibit 8 Tab 2

Exhibit 8: Rate Design

Tab 2 (of 4): Proposed Changes to Distribution Rates

Burlington Hydro Inc. Filed:1 October, 2013 EB-2013-0115 Exhibit 8 Tab 2 Schedule 1 Page 1 of 3

OVERVIEW OF FIXED AND VARIABLE CHARGES

Table 3 below shows the proposed monthly service charge for each customer class, the resulting splits of fixed and variable charges.

Table 8-3 - Comparison of Fixed and Variable Charges under current and proposed rates

	Existi	ing Rates	Proposed Rates		
Customer Class Name	Fixed %	Variable %	Fixed %	Variable %	
Residential	48.91%	51.09%	55.41%	44.59%	
General Service < 50 kW	40.33%	59.67%	45.28%	54.72%	
General Service > 50 to 4999 kW	12.26%	87.74%	14.88%	85.12%	
Unmetered Scattered Load	4.97%	95.03%	78.53%	21.47%	
Street Lighting	47.50%	52.50%	54.34%	45.66%	

Following the adjustment of the revenue to cost ratios, certain classes fell within the minimum and maximum fixed charge boundaries while others fell outside the boundaries. Burlington Hydro has adjusted the fixed charge taking into consideration various factors such as equity between the fixed and variable rate, impact on the customers as well as revenue stability, with the result that all the proposed fixed charges are within the Board's acceptable ranges (see Table 5).

Under current rates, the fixed charge rates for the Unmetered Scattered Load result in a 5% fixed to 95% variable revenue shares. Burlington Hydro proposes to readjust it's fixed to variable ratio to be a more equitable 54% fixed to 46% variable split. Burlington Hydro proposes to maintain its MSC at the same rate of \$10.34. The total revenue collected from the USL class is \$95K.

Burlington Hydro Inc. Filed:1 October, 2013 EB-2013-0115 Exhibit 8 Tab 2 Schedule 1 Page 2 of 3

The fixed charge rates for the Street Lighting classes were set so as to maintain an equitable fixed to variable split. The resulting Monthly Service Charge ("MSC") is a slight increase from the currently approved rates and fall well within the boundaries produced by the 2014 Cost Allocation ("CA") model. The MSC is set at \$0.70. The revenue recovered from this class is \$240K.

The split at current rates is for the General Service 50 - 4,999 kW rate class is 13% fixed to 87% variable. Since the calculated rates at current levels split fell outside the maximum boundary, Burlington Hydro opted to keep the same fixed rates as current rates the reason being that any higher monthly fixed charge would have resulted in a bill impact over 10%. The resulting fixed to variable split is 14% fixed to a 85% variable split. The revenue recovered from this class is \$8.6M.

For the General Service less than 50kW rate class, the split at current rates is 40% fixed to 60% variable. Burlington Hydro proposed to maintain a similar ratio of 45% to 55% by adjusting its MSC to the maximum boundary of \$27.32. The total revenue collected from this class is \$3.8M.

 Burlington Hydro proposes to maintain its Residential MSC at the same rate of \$12.29 which results in a fixed to variable ratio of 55% to 45%. The proposed MSC falls well within the range minimum and maximum fixed charge. The total revenue collected from the largest class is \$16M.

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2 Exhibit 8 Tab 2 Schedule 1 Attachment 1 at the next page shows the Current

fixed/variable proportion for each rate class, along with the proposed fixed/variable

proportion for each rate class.

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6 Exhibit 8 Tab 2 Schedule 1 Attachment 2 shows the reconciliation to the Base Revenue

7 Requirement.

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Attachment 1 (of 2):

Fixed/Variable Revenue Split

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Rate Design

Cost Allocation Results

	Cost Allocation - Minimum Fixed Rate (b)					
Customer Class Name	Rate	Fixed %	Variable %			
Residential	\$2.71	12.22%	87.78%			
General Service < 50 kW	\$11.81	19.57%	80.43%			
General Service > 50 to 4999 kW	\$67.27	9.47%	90.53%			
Unmetered Scattered Load	\$0.36	2.73%	97.27%			
Street Lighting	\$0.38	29.50%	70.50%			
TOTAL						

Cost Allocation - Maximum Fixed Rate (b)						
Rate	Fixed %	Variable %				
\$13.13	59.20%	40.80%				
\$27.32	45.28%	54.72%				
\$105.70	14.88%	85.12%				
\$10.34	78.53%	21.47%				
\$6.69	519.38%	-419.38%				

Existing Rates

	Current Rates and Split					
Customer Class Name	Rate	Fixed %	Variable %			
Residential	\$12.29	49.17%	50.83%			
General Service < 50 kW	\$25.53	40.64%	59.36%			
General Service > 50 to 4999 kW	\$72.77	12.35%	87.65%			
Unmetered Scattered Load	\$10.34	55.84%	44.16%			
Street Lighting	\$0.61	47.86%	52.14%			
TOTAL						

Calculated Rates at Current Split						
Rate	Fixed %	Variable %				
\$10.91	49.17%	50.83%				
\$24.52	40.64%	59.36%				
\$87.75	12.35%	87.65%				
\$7.35	55.84%	44.16%				
\$0.62	47.86%	52.14%				

Rate Design

	Pr	Proposed Fixed Charge						
Customer Class Name	Fixed Rate	Fixed %	Variable %					
Residential	\$12.29	55.41%	44.59%					
General Service < 50 kW	\$27.32	45.28%	54.72%					
General Service > 50 to 4999 kW	\$105.70	14.88%	85.12%					
Unmetered Scattered Load	\$10.34	78.53%	21.47%					
Street Lighting	\$0.70	54.34%	45.66%					
TOTAL								

Resulting Variable					
Variable (h)	Rate (i)	per			
7,159,858	\$0.0130	kWh			
2,088,622	\$0.0121	kWh			
7,931,017	\$3.3228	kW			
20,526	\$0.0062	kWh			
109,489	\$3.9198	kW			

	Transf. A	(\$0.60)	
Customer Class Name	kW	Rate	Total \$ (g)
Residential	0	\$0.00	0
General Service < 50 kW	0	\$0.00	0
General Service > 50 to 4999 kW	951,749	\$0.60	571,049
Unmetered Scattered Load	0	\$0.00	0
Street Lighting	0	\$0.00	0
TOTAL	951,749		571,049

Base Revenue Requirement \$						
Total (d)	Fixed	Variable				
16,058,064	8,898,206	7,159,858				
3,816,994	1,728,372	2,088,622				
8,646,126	1,286,158	7,359,968				
95,595	75,068	20,526				
239,815	130,326	109,489				
28,856,594	12,118,130	16,738,463				

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Attachment 2 (of 2):

Reconciliation to Base Revenue Requirement

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Appendix 2-V Revenue Reconciliation

Rate Class	Custo	Number of mers/Conne		Test Year Co	nsumption	Pro	Proposed Rates		Revenues at	Class Specific	Transforme																																																
	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		Volumetric		e Volumetric		Proposed Rates	Revenue Requirement	r Allowance Credit	Total	Difference
							kWh	kW																																																			
Residential	60,335.00	60,335.00	60,335.00	550,757,317	-	\$12.29	\$0.01300		\$16,058,064.12	\$16,058,064.12		\$16,058,064.12	\$0.00																																														
GS < 50 kW	5,272.00	5,272.00	5,272.00	172,195,536	_	\$27.32	\$0.0121		\$3,816,994.23	\$3,816,994.23		\$3,816,994.23	\$0.00																																														
GS > 50 to 4,999 kW	1,014.00	1,014.00	1,014.00	889,853,768	2,386,874	\$105.70		\$3.3228	\$9,217,174.89	\$8,646,125.75	\$571,049.14	\$9,217,174.89	\$0.00																																														
Streetlighting	15,515.00	15,515.00	15,515.00		27,932	\$0.70		\$3.9198	\$239,814.88	\$239,814.88		\$239,814.88	\$0.00																																														
Unmetered Scattered																																																											
Load	605.00	605.00	605.00	3,316,847	-	\$10.34	\$0.0062		\$95,594.52	\$95,594.52		\$95,594.52	\$0.00																																														
Standby Power			-																																																								
Embedded Distributor																																																											
Class			-																																																								
etc.			-																																																								
			-																																																								
			-																																																								
			-										<u> </u>																																														
Total									\$29,427,642.64	\$ 28,856,594	\$ 571,049	\$ 29,427,643	S -																																														

Burlington Hydro Inc. Filed:1 October, 2013 EB-2013-0115 Exhibit 8 Tab 3

Exhibit 8: Rate Design

Tab 3 (of 4): Transmission, Low Voltage and Line Losses

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RETAIL TRANSMISSION SERVICE RATES (RTSR)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

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Burlington Hydro completed its 2014 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

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The trend indicates that the current rates result in over-collection of transmission charges for both Network Service and Connection Service. This conclusion is consistent with the accumulation of credit balances in variance accounts 1580- RSVA - Wholesale Market Service Charge and 1586-RSVA/CN during the last year period.

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Burlington Hydro therefore proposes to adjust its RTSRs to offset the over-collection bias in its existing retail rates. The Power account (1588) excluding Global Adjustment has seen a trend of under-collection.

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Table 6 below presents the Applicant's existing versus its proposed RTSR for the Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2014 as shown in Exhibit 3. Tables 7 through 10 show the historical transmission costs and revenues and the derivation of the newly proposed rates.

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Table 8-4 - Transmission and Network Connections

Transmission - Network

(loss adjusted)

				Bridge Year 2	013		Test Year 2014			
Customer		Revenue	Expense							
Class Name		USA#	USA#	Volume	Rate	Amount	Volume	Rate	Amount	
Residential	kWh	4066	4714	574,223,130	0.0072	\$4,134,407	571,353,164	0.0072	\$4,113,743	
General Service < 50 kW	kWh	4066	4714	180,305,229	0.0068	\$1,226,076	178,634,874	0.0068	\$1,214,717	
General Service > 50 to 4999 kW	kW	4066	4714	2,408,607	2.7723	\$6,677,381	2,386,874	2.7565	\$6,579,418	
Unmetered Scattered Load	kWh	4066	4714	3,479,288	0.0068	\$23,659	3,440,882	0.0068	\$23,398	
Street Lighting	kW	4066	4714	27,848	2.0553	\$57,236	27,932	2.0436	\$57,082	
TOTAL				760,444,102		\$12,118,758	755,843,727		\$11,988,358	

Transmission - Connection

(loss adjusted)

				Bridge Year 2013			Test Year 2014		
Customer		Revenue	Expense						
Class Name		USA#	USA#	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4068	4716	574,223,130	0.0055	\$3,158,227	571,353,164	0.0054	\$3,085,307
General Service < 50 kW	kWh	4068	4716	180,305,229	0.0048	\$865,465	178,634,874	0.0047	\$839,584
General Service > 50 to 4999 kW	kW	4068	4716	2,408,607	2.0126	\$4,847,562	2,386,874	1.9857	\$4,739,615
Unmetered Scattered Load	kWh	4068	4716	3,479,288	0.0048	\$16,701	3,440,882	0.0047	\$16,172
Street Lighting	kW	4068	4716	27,848	1.5119	\$42,103	27,932	1.4917	\$41,667
TOTAL		0	0	760,444,102		\$8,930,059	755,843,727		\$8,722,345

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Table 8-5: Adjusted Network to Current WS

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential Regular	kWh	\$0.0072	571,528,789		\$4,115,007	33.6%	\$4,023,913	\$0.0070
General Service Less Than 50 kW	kWh	\$0.0068	181,232,238		\$1,232,379	10.1%	\$1,205,098	\$0.0066
General Service 50 to 4,999 kW	kW	\$2.7723	254,308,691	656,648	\$1,820,425	14.9%	\$1,780,127	\$2.7109
Interval Meter	kW	\$2.8124	687,575,348	1,775,382	\$4,993,084	40.8%	\$4,882,553	\$2.7501
Unmetered Scattered Load	kWh	\$2.8124	687,575,348	1,775,382	\$4,993,084	40.8%	\$4,882,553	\$2.7501
Street Lighting	kW	\$0.0068	3,386,830		\$23,030	0.2%	\$22,521	\$0.0066

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4 Table 8-6: Adjusted Network to Forecasted WS

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
						-		
Residential Regular	kWh	\$0.0070	571,528,789	-	\$4,023,913	33.6%	\$4,091,542	\$0.0072
General Service Less Than 50 kW	kWh	\$0.0066	181,232,238	-	\$1,205,098	10.1%	\$1,225,352	\$0.0068
General Service 50 to 4,999 kW	kW	\$2.7109	254,308,691	656,648	\$1,780,127	14.9%	\$1,810,045	\$2.7565
Interval Meter	kW	\$2.7501	687,575,348	1,775,382	\$4,882,553	40.8%	\$4,964,612	\$2.7964
Unmetered Scattered Load	kWh	\$2.7501	687,575,348	1,775,382	\$4,882,553	40.8%	\$4,964,612	\$2.7964
Street Lighting	kW	\$0.0066	3,386,830	-	\$22,521	0.2%	\$22,899	\$0.0068

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Table 8-7: Adjusted Connection to Current WS

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential Regular	kWh	\$0.0055	571,528,789	-	\$3,143,408	34.3%	\$3,172,965	\$0.0056
General Service Less Than 50 kW	kWh	\$0.0048	181,232,238	-	\$869,915	9.5%	\$878,094	\$0.0048
General Service 50 to 4,999 kW	kW	\$2.0126	254,308,691	656,648	\$1,321,570	14.4%	\$1,333,996	\$2.0315
Interval Meter	kW	\$2.1245	687,575,348	1,775,382	\$3,771,799	41.2%	\$3,807,265	\$2.1445
Unmetered Scattered Load	kWh	\$0.0048	3,386,830	-	\$16,257	0.2%	\$16,410	\$0.0048
Street Lighting	kW	\$1.5119	10,274,178	27,456	\$41,511	0.5%	\$41,901	\$1.5261
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Table 8-8: Adjusted Connection to Forecasted WS

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential Regular	kWh	\$0.0056	571,528,789	-	\$3,172,965	34.3%	\$3,101,395	\$0.0054
General Service Less Than 50 kW	kWh	\$0.0048	181,232,238	-	\$878,094	9.5%	\$858,288	\$0.0047
General Service 50 to 4,999 kW	kW	\$2.0315	254,308,691	656,648	\$1,333,996	14.4%	\$1,303,906	\$1.9857
Interval Meter	kW	\$2.1445	687,575,348	1,775,382	\$3,807,265	41.2%	\$3,721,387	\$2.0961
Unmetered Scattered Load	kWh	\$0.0048	3,386,830	-	\$16,410	0.2%	\$16,039	\$0.0047
Street Lighting	kW	\$1.5261	10,274,178	27,456	\$41,901	0.5%	\$40,956	\$1.4917

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OTHER CHARGES

Retail Service Charges

Burlington Hydro is proposing to maintain its existing retail service charges which are consistent with the OEB's Standard Rates. The retail service charges are as follows:

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Customer Administration Arrears certificate Credit Reference/credit check (plus credit agency costs) Statement of Account Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned cheque (plus bank charges)	\$ \$ \$ \$	15.00 15.00 15.00 30.00 15.00
Non-Payment of Account Late Payment – per month Late Payment – per annum Collection of account charge – no disconnection Disconnect/Reconnect Charge – At Meter – During Regular Hours Disconnect/Reconnect Charge – At Meter – After Hours	% % \$ \$	19.56
Temporary Service – Install & remove – overhead – no transformer Specific Charge for Access to the Power Poles - \$/pole/year	\$	500.00 22.35
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)	\$ \$ \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$ \$ \$	0.25 0.50 no charge 2.00

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Wholesale Market Service Charges

On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated distributors to bill their customers shall be \$0.0044 per kilowatt hour effective May 1, 2013. Burlington Hydro is proposing to maintain its existing Wholesale

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- 1 Market Service Charges at \$0.0044. Burlington Hydro proposes to recover \$7.4M
- 2 through wholesale market service charge.

Table 8-9 – Passthrough revenues from Wholesale Market Service

	Test Year 2014					
Customer		rate (\$/kWh):	0.0052			
Class Name	Volume		Amount			
Residential	571,353,164	0.00440	\$2,513,954			
General Service < 50 kW	178,634,874	0.00440	\$785,993			
General Service > 50 to 4999 kW	923,130,298	0.00440	\$4,061,773			
Unmetered Scattered Load	3,440,882	0.00440	\$15,140			
Street Lighting	10,412,340	0.00440	\$45,814			
TOTAL	1,686,971,558		\$7,422,675			

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Rural Rate Protection Charge

6 Burlington Hydro proposes to maintain its existing Rural Rate Protection Charge. The 7 proposed rate remains at \$0.0012.

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Table 8-10 – Passthrough revenues from Rural Rate Protection Charge

Customer		rate (\$/kWh):	
Class Name	Volume		Amount
Residential	571,353,162	0.00120	\$685,624
General Service < 50 kW	178,634,874	0.00120	\$214,362
General Service > 50 to 4999 kW	923,130,295	0.00120	\$1,107,756
Unmetered Scattered Load	3,440,882	0.00120	\$4,129
Street Lighting	10,412,340	0.00120	\$12,495
TOTAL	1,686,971,552		\$2,024,366

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LV Charges

Burlington Hydro does not have nor incurs any Low Voltage Charges.

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Specific Service Charge

- 15 Burlington Hydro anticipates no material changes to the following Specific Service
- 16 Charge revenue and proposes to maintain the current rates for the following:

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Smart Meter Entity Charge

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1 Burlington Hydro is proposing to maintain its existing Smart Meter Entity Charge. The

2 proposed rate remains at \$0.79.

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Table 8-11 – Passthrough revenues from Wholesale Market Service

	Test Year 2014					
Customer		rate (\$/kWh):				
Class Name	Volume		Amount			
Residential	60,335	0.79000	\$571,976			
General Service < 50 kW	5,272	0.79000	\$49,979			
General Service > 50 to 4999 kW	1,014	0.79000	\$9,613			
Unmetered Scattered Load	25	0.79000	\$237			
Street Lighting	15,515	0.79000	\$147,082			
TOTAL	82,161		\$778,886			

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LOSS ADJUSTMENT FACTORS

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2 Table 1 at the next page presents the determination of the Applicant's loss adjustment 3 factor. 4 5 Burlington Hydro proposes a Total Loss Factor ("TLF") of 1.0374, using the historical 6 average of the last five years as presented in Appendix 2-R Loss Factor which is 7 provided at the next page. The proposed TLF represents a marginal increase from 8 Burlington Hydro's currently approved TLF of 1.0301. 9 10 Burlington Hydro does not have any control over the supply facility loss factor as it 11 originates from the Hydro One and/or IESO power bill. 12 13 Burlington Hydro has not undertaken, nor has it been instructed to undertake any line 14 loss study in previous board decisions. However Burlington Hydro is committed to continuing its effort to minimize its distribution system losses. 15

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Appendix 2-R **Loss Factors**

		Historical Years	1	1	-	1	5-Year Average			
		2008	2009	2010	2011	2012	o real Average			
	Losses Within Distributor's System									
A(1)	"Wholesale" kWh delivered to distributor (higher value)	1,716,667,999	1,648,092,984	1,710,566,163	1,706,208,053	1,702,581,206	1,696,823,281			
A(2)	"Wholesale" kWh delivered to distributor (lower value)	1,709,843,561	1,642,258,793	1,704,244,532	1,700,108,830	1,696,732,633	1,690,637,670			
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-			
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	1,709,843,561	1,642,258,793	1,704,244,532	1,700,108,830	1,696,732,633	1,690,637,670			
D	"Retail" kWh delivered by distributor	1,654,981,841	1,587,755,226	1,649,153,565	1,646,737,783	1,642,340,001	1,636,193,683			
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-		-			
F	Net "Retail" kWh delivered by distributor = D - E	1,654,981,841	1,587,755,226	1,649,153,565	1,646,737,783	1,642,340,001	1,636,193,683			
G	Loss Factor in Distributor's system = C / F	1	1	1	1	1	1			
	Losses Upstream of Distributor's System									
Н	Supply Facilities Loss Factor	1.0040	1.0045	1.0037	1.0036	1.0034	1.0038			
	Total Losses									
I	Total Loss Factor = G x H	1.0373	1.0390	1.0372	1.0361	1.0366	1.0374			

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Exhibit 8: Rate Design

Tab 4 (of 4): Rate Schedules and Bill Impacts

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BASE REVENUE CALCULATIONS AND RECONCILIATIONS

3 The table below shows Burlington Hydro' proposed rates.

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Table 8-12 - 2014 Proposed Rates

Customer Class Name	Variable Distribution Rate	Fixed Rate
Residential	\$0.0130	\$12.29
General Service < 50 kW	\$0.0121	\$27.32
General Service > 50 to 4999 kW	\$3.3228	\$105.70
Unmetered Scattered Load	\$0.0062	\$10.34
Street Lighting	\$3.9198	\$0.70

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The calculation of base revenue by customer class under current rates was presented in Exhibit 8, Tab 1, Schedule 1, Attachment 1 and is also replicated below. The table shows that the sum of revenues allocated to each class corresponds to the total revenue required for the base revenue requirement.

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The Attachment also shows that the revenues calculated for each customer class correspond to the allocated amount, with any differences due entirely to rounding.

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Table 8-13 – Reconciliation between proposed rates and revenue requirement

Test Year

	Test Year Projected Revenue from Existing Variable Charges												
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue					
Residential	\$0.0130	kWh	550,757,317	7,159,858			0	7,159,858					
General Service < 50 kW	\$0.0121	kWh	172,195,536	2,088,622			0	2,088,622					
General Service > 50 to 4999 kW	\$3.3228	kW	2,386,874	7,931,017	(\$0.60)	951,749	-571,049	7,359,968					
Unmetered Scattered Load	\$0.0062	kWh	3,316,847	20,526			0	20,526					
Street Lighting	\$3.9198	kW	27,932	109,489			0	109,489					
Total Variable Revenue			728,684,506	17,309,512		951,749	-571,049	16,738,463					

Test Year

rost roat													
	Test Year Projected Revenue from Proposed Fixed Charges												
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue					
Residential	\$12.2900	60,335	8,898,206	7,159,858	16,058,064	55.41%	44.59%	57.27%					
General Service < 50 kW	\$27.3200	5,272	1,728,372	2,088,622	3,816,994	45.28%	54.72%	13.23%					
General Service > 50 to 4999 kW	\$105.7000	1,014	1,286,158	7,359,968	8,646,126	14.88%	85.12%	28.34%					
Unmetered Scattered Load	\$10.3400	605	75,068	20,526	95,595	78.53%	21.47%	0.33%					
Street Lighting	\$0.7000	15,515	130,326	109,489	239,815	54.34%	45.66%	0.83%					
Total Fixed Revenue		82,741	12,118,130	16,738,463	28,856,594								

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RATE CHANGES AND BILL IMPACTS

1

26

27

28

customers' bills.

2 Total rates for both the Residential will decrease by 2.81%. The GS>50kW, GS<50kW 3 and StreetLights rates have gone up by 1.23%, 3.18% and 3.25% respectively. The bill 4 impacts for Unmetered Scattered Loads have decreasing by 7.92%. The reason for the 5 decrease in residential rates is mainly due to the expiration of many rate riders such as 6 the SMDR and SMIRR but also as the results of the cost allocation study. Additionally 7 the results of the cost allocation study showed that the residential class was subsidizing 8 the commercial class; accordingly the revenue to cost ratios were adjusted to as close to 9 unity as possible to achieve among and between all customer classes. 10 The impacts were further reduced by overall credit rate riders to dispose of the balances 11 owed to ratepayers that have accumulated in certain variance accounts, including in 12 particular the credit of \$2.8M associated with the change in capitalization policy. 13 Historically, Burlington Hydro operated under CGAAP whereby it was granted a 14 depreciation allowance based on an average equipment life of approximately 25 years. 15 Effective January 1, 2013, the OEB required all municipal-owned LDCs to adopt new 16 accounting policies which allowed a longer depreciation allowance (40 year average life 17 for equipment.) The reduced depreciation allowance translates to almost \$2.5 million 18 less available annually to replace and upgrade and operate Burlington Hydro's 19 equipment. 20 While there is a significant reduction in cash flow available each year to replace aging 21 equipment, other regulatory requirements that require additional major capital 22 expenditures remain firmly in place (e.g. the "obligation to connect" new growth, the 23 need to maintain the highest electrical safety standards for both the public and 24 employees, the removal of all PCB contaminants, etc.). 25 With the reduced available funding, Burlington Hydro seeks to safeguard its current

reliability achievements while meeting its other obligations; the most important of those

being to maintain public and employee safety while minimizing any increases in its

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1 The Bill impacts for all classes are presented at the next section.

2

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Customer Class: Residential
TOU / non-TOU: TOU

			Current I	Board-App	orc	ved			P	roposed				Impa	ect
	Charge		Rate	Volume	0	Charge			Rate	Volume	0	harge	133	100	1
	Unit		(\$)			(\$)			(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	12.2900	1	\$	12.29		\$	12.2900	1	\$	12.29	\$	-	0.00%
Smart Meter Rate Adder	Monthly			1	\$	-				1	\$	-	\$	-	
SMIRR	Monthly	\$	2.9000	1	\$	2.90				1	\$	-	-\$	2.90	-100.00%
				1	\$	-				1	\$	-	\$		
Stranded Meter Rate Rider	Monthly			1	\$	023		\$	2.3627	1	\$	2.36	\$	2.36	
MDMR				1	\$	-		-\$	0.63	1	-\$	0.63	-\$	0.63	
Distribution Volumetric Rate	per kWh	\$	0.0167	800	\$	13.38		\$	0.0130	800	\$	10.40	-\$	2.96	-22.16%
Smart Meter Disposition Rider	per kWh			800	\$	-		-		800	\$	-	\$	-	
LRAM & SSM Rate Rider	per kWh	\$	0.0004	800	\$	0.32				800	\$	-	-\$	0.32	-100.00%
Tax change	per kWh	-\$	0.0002	800	-\$	0.16				800	\$	-	\$	0.16	-100.00%
Accouting Change (1576)	is:			800	\$	023		-\$	0.0008	800	-\$	0.64	-\$	0.64	
				800	\$	-				800	\$	-	\$		
				800	\$	021				800	\$	28	\$		
				800	\$	-				800	\$	-	\$	9.3	
				800	\$	023				800	\$	23	\$		
				800	\$	8-0				800	\$	143	\$	9.3	
Sub-Total A (excluding pass t	through)		- 8		\$	28.71			27,014,032,00		\$	23.79	-\$	4.92	-17.15%
DVA RR (2010)	per kWh	-\$	0.0006	800		0.48		-\$	0.0014	800	-\$	1.10	-\$	0.62	129.14%
GA DVA RR (2010)	per kWh			800	\$	07.0				800	\$	2	\$		
DVA RR (2012)	per kWh			800	\$	8-0				800	\$	-	\$	9.23	
GA DVA RR (2012)	per kWh			800	\$	023				800	\$		\$		
Low Voltage Service Charge	E2000000			800	\$	-0				800	\$	-	\$	9.0	
Line Losses on Cost of Power				24.08	S	-		\$	0.0839	29.92	S	2.51	\$	2.51	
Smart Meter Entity Charge	Monthly	s	0.7900	1	S	0.79		s	0.7900	1	S	0.79	\$		
Sub-Total B - Distribution		Ť			į.			Ť			Á				**
(includes Sub-Total A)					\$	29.02					\$	25.99	-\$	3.03	-10.45%
RTSR - Network	per kWh	\$	0.0072	824	\$	5.93		\$	0.0072	830	\$	5.98	\$	0.04	0.71%
RTSR - Line and			0.0055			4.50			0.0054			4.40			4 400/
Transformation Connection	per kWh	\$	0.0055	824	\$	4.53		\$	0.0054	830	\$	4.48	-\$	0.05	-1.12%
Sub-Total C - Delivery						00.40				- 9		00.44	-5	0.04	7 700/
(including Sub-Total B)					,	39.49		98			\$	36.44	-2	3.04	-7.70%
Wholesale Market Service	per kWh	\$	0.0044	824	9	3.63		s	0.0044	830	5	3.65	\$	0.03	0.71%
Charge (WMSC)				824	9	3.03		•	0.0044	830	•	3.00	*	0.03	0.7176
Rural and Remote Rate	per kWh	\$	0.0012	004	S	0.99		s	0.0012			1.00		0.04	0.71%
Protection (RRRP)	is:			824	9	0.55		3	0.0012	830	9	1.00	\$	0.01	0.7176
Standard Supply Service Charge	per kWh	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	8.43	0.00%
Debt Retirement Charge (DRC)				800	\$	-				800	\$	-	\$	0.70	
TOU - Off Peak	per kWh	S	0.0670	512	\$	34.30		\$	0.0670	512	\$	34.30	\$	929	0.00%
TOU - Mid Peak	per kWh	\$	0.1040	144	\$	14.98		\$	0.1040	144	\$	14.98	\$		0.00%
TOU - On Peak	per kWh	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86	\$	2.3	0.00%
Energy - RPP - Tier 1	per kWh	5	0.0750	600	\$	45.00		5	0.0750	600	\$	45.00	\$	0.25	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.0880	200	8	17.60		\$	0.0880	200	\$	17.60	\$	-	0.00%
					100					3	Ţ				
Total Bill on TOU (before Tax	es)				-	111.49			4000		-	108.48	-\$	3.01	-2.70%
HST			13%		ş				13%		\$	14.10	-\$	0.39	-2.70%
Total Bill (including HST)					ш.	125.98						122.58	-\$	3.40	-2.70%
Ontario Clean Energy Bene	fit 1				-\$	12.60					-\$	12.26	\$	0.34	-2.70%
Total Bill on TOU (including	OCEB)				\$	113.38	23				\$	110.32	-\$	3.06	-2.70%
Total Dill on DDD /b-f T	251		1)		*	400.05					*	402.04	ŧ	2.04	-2.81%
Total Bill on RPP (before Tax	25)		13%		5	106.95 13.90		l	13%		5	103.94	-\$ -S	3.01 0.39	-2.81%
HST			13%		_	120.85		l	13%		_		-5		-2.81%
Total Bill (including HST)	- 1				100			l				117.45		3.40	
Ontario Clean Energy Bene					-\$	12.09					-\$	11.75	\$	0.34	-2.81%
Total Bill on RPP (including	OCEB)				\$	108.76					\$	105.70	-\$	3.06	-2.81%
			93									7			(6)

Loss Factor (%) 3.01% 3.74%

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Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

			Current	Board-App	oro	ved		P	roposed	Impact				
	Charge		Rate	Volume		harge	<	Rate	Volume	C	harge			
	Unit		(\$)	PE CONTROL OF S		(\$)		(\$)	260 mar (2012)		(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	25.5300	1	\$	25.53	\$	27.3200	1	\$	27.32	\$	1.79	7.01%
mart Meter Rate Adder	Monthly			1	\$	-			1	\$	-	\$	-	
MIRR	Monthly	\$	6.6300	1	\$	6.63			1	\$	-	-\$	6.63	-100.00%
M Entity Charge	Monthly			1	\$	-			1	\$		\$	•	
Stranded Meter Rate Rider	Monthly			1	\$	_	\$	8.28	1	\$	8.28	\$	8.28	
/IDMR	Monthly	100		1	\$		-\$	0.61	1	-\$	0.61	-\$	0.61	**********
Distribution Volumetric Rate	per kWh	\$	0.0137	1500	\$	20.55	\$	0.0121	1500	\$	18.19	-\$	2.36	-11.46%
Smart Meter Disposition Rider	per kWh	200		1500	\$	-			1500	\$	7	\$	-	
.RAM & SSM Rate Rider	per kWh	\$	0.0004	1500	\$	0.60			1500	\$	-	-\$	0.60	-100.00%
Fax change	per kWh	-\$	0.0002	1500	-\$	0.30			1500	\$		\$	0.30	-100.00%
Accouting Change (1576)				1500	\$	-	-\$	0.0008	1500	-\$	1.20	-\$	1.20	
				1500	\$	-			1500	\$	7	\$	•	
				1500	\$	-			1500	\$	-	\$	100	
				1500	\$	-			1500	\$	7	\$	• 3	
				1500	\$	-			1500	\$	-	\$	7.5	
				1500	\$				1500	\$	-	\$		
Sub-Total A (excluding pass		+	0.0000	1500	ş	53.01	4 S	0.0014	4500	ş	51.98	-\$	1.03	-1.95% 131.88%
DVA RR (2010)	perkWh	-\$	0.0006		5	0.90	-3	0.0014	1500	-5	2.09	-\$	1.19	-100.00%
GA DVA RR (2010)	per kWh	\$	0.0003	1500	-5	2.70			1500	5	-	-\$	0.45	-100.00%
DVA RR (2012)	per kWh	-\$	0.0018	1500 1500	5	1.35	s	0.0020	1500	5	3.03	\$	2.70	124.63%
GA DVA RR (2012)	per kWh	\$	0.0009	1500	5	1.30	•	0.0020	1500	5	3.03	\$	1.68	124.03%
ow Voltage Service Charge				45.15	S		s	0.0839	1500 56.1	5	4.71	\$	4.71	
ine Losses on Cost of Power	Monthly	s	0.7900	45.15	S	0.79	S	0.7900	56.1	5	0.79	\$	4.71	
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	9	0.7300	- 1			3	0.7500		ř	0.15	\$	• • •	
includes Sub-Total A)					\$	52.00				\$	58.42	\$	6.42	12.35%
RTSR - Network	per kWh	\$	0.0068	1545	S	10.51	S	0.0068	1556	S	10.58	\$	0.07	0.71%
RTSR - Line and	*****	*		0.000	_				0.000			*	0.07	200
Fransformation Connection	per kWh	\$	0.0048	1545	\$	7.42	\$	0.0047	1556	\$	7.31	-\$	0.10	-1.39%
Sub-Total C - Delivery						VI DE LA VI	-				0.000	201	0.500	0,500
including Sub-Total B)					\$	69.92				\$	76.32	\$	6.39	9.14%
wholesale Market Service	per kWh	s	0.0044	560,000	_	12.02.0		12/2/2013	0.003.00	_	VV-122		65,67.6	0.200
Charge (WMSC)	perkun	1	0.0011	1545	\$	6.80	\$	0.0044	1556	\$	6.85	\$	0.05	0.71%
Rural and Remote Rate	per kWh	s	0.0012	500,000		100225253		0.00000	0.000	92	NORTH THE	3/3		0.0000
Protection (RRRP)		_		1545	\$	1.85	\$	0.0012	1556	\$	1.87	\$	0.01	0.71%
Standard Supply Service Charge	per kWh	s	0.2500	1	s	0.25	S	0.2500	1	s	0.25	\$	20	0.00%
Debt Retirement Charge (DRC)		1		1500	s	_			1500	S	2	\$	-	
OU - Off Peak	per kWh	s	0.0670	960	\$	64.32	s	0.0670	960	5	64.32	\$		0.00%
OU - Mid Peak	per kWh	s	0.1040	270	s	28.08	s	0.1040	270	S	28.08	\$	-	0.00%
OU - On Peak	per kWh	S	0.1240	270	\$	33.48	5	0.1240	270	\$	33.48	\$	- 23	0.00%
Energy - RPP - Tier 1	per kWh	S	0.0750	600	\$	45.00	S	0.0750	600	\$	45.00	\$		0.00%
Energy - RPP - Tier 2	perkWh	\$	0.0880	900	\$		\$	0.0880	900	\$	79.20	\$	0.20	0.00%
		0.0					000		9			88		0
Total Bill on TOU (before Tax	es)		4.5			204.71		400	1		211.16	\$	6.45	3.15%
HST			13%			26.61		13%		\$	27.45	\$	0.84	3.15%
Total Bill (including HST)					∟.	231.32				_	238.61	\$	7.29	3.15%
Ontario Clean Energy Bene	efit 1					23.13				-\$	23.86	-\$	0.73	3.16%
Total Bill on TOU (including	OCEB)				\$	208.19				\$	214.75	\$	6.56	3.15%
-4-1 D:II DDD /1-4 - 7			100			202.00			8		200.40		0.45	0.4004
otal Bill on RPP (before Tax	es)	1	400		_	203.03		400		5	209.48	\$	6.45 0.84	3.18% 3.18%
HST			13%		_	20.39		13%		-	236.71	5	7.29	3.18%
Total Bill (including HST)	- 1													
Ontario Clean Energy Bene					-	22.94				-\$		-\$	0.73	3.18%
Total Bill on RPP (including	OCEB)				\$	206.48				\$	213.04	\$	6.56	3.18%

Loss Factor (%) 3.01% 3.74%

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Customer Class: General Service >50kW

TOU / non-TOU: non-TOU

	Consumption	DI	100	kW	M C	ay 1 - Octobe	er 31	Nove	ember 1 - Apr	11 30	(Select this r	adlo b	utton for app	olications filed aft	
			Current Board-Approved Proposed									lmn	npact		
	Charge Unit		Rate (\$)	Volume	_	harge (\$)		Rate (\$)	Volume	(Charge (\$)	5	Change	% Change	
Monthly Service Charge	Monthly	S	72,7700	1	\$	72.77	S	105,7000	1	S	105.70	\$	32.93	45.25%	
Smart Meter Rate Adder	Monthly	T .		l i		-			i i	s	-	\$		90.54.530.0	
SMIRR	Monthly	s	4.1800	l i		4.18			1	s		-\$	4.18	-100.00%	
SM Entity Charge	Monthly	_	1.1000	l i		-			- i	Š		\$	4.10	1.500.000	
Stranded Meter Rate Rider	Monthly			l i			\$	4.81	1	s	4.81	\$	4.81		
MDMR	Monthly			l i		_	-\$	0.39	- i	-\$	0.39	-\$	0.39		
Distribution Volumetric Rate	per kW	s	2.8723	100		287.23	S	3.3228	100		332.28	\$	45.05	15.68%	
Smart Meter Disposition Rider	per kW	_	2.0120	100				1000000	100	Š		\$	10.00	100 100000	
LRAM & SSM Rate Rider	per kW	s	0.0142	100	_	1.42			100	Š		-\$	1.42	-100.00%	
Tax change	perkW	-5	0.0250	100		2.50			100	Š		\$	2.50	-100.00%	
Accouting Change (1576)	perkW	~	0.0250	100	_	-	-5	0.3288	100	-S	32.88	-\$	32.88	100.0070	
According Change (1979)	perkW			100			~	0.0200	100	Š	02.00	\$	32.00		
	perkW			100					100	s	-	\$	-		
	perkW			100					100	š		\$			
	perkW			100					100	S		\$	-		
	per kW			100		-			100	S					
Cub Total A (qualudina page)				100	\$	383.10			100	\$	409.51	\$	40.44	12.78%	
Sub-Total A (excluding pass t				100	_	303.10			100	S	405.51	\$	46.41	12.78%	
DVA RR (2010)	per kW									5	0.50	\$			
GA DVA RR (2010)	per kW			100		-			100	5		\$			
DVA RR (2012)	per kW			100		34.47	-	0.4550	100	5	15.56	\$		-54.87%	
GA DVA RR (2012)	perkW	\$	0.3447	100		34.47	\$	0.1558	100			-\$	18.91	-04.0776	
Low Voltage Service Charge				100		-	s	0.0839	100	5 5	0.31	\$			
Line Losses on Cost of Power				3.01	_		2	0.0839	3.74	5	0.31	\$	0.31		
Smart Meter Entity Charge		+		1	3				1	•	0.50	\$	-		
Sub-Total B - Distribution					5	397.57				\$	425.38	\$	27.81	7.00%	
(includes Sub-Total A) RTSR - Network	per kW	\$	2.8124	103	\$	289.71	\$	2.7565	104	\$	285.96	-\$	3.75	-1.29%	
RTSR - Line and						242.24		4.0057			200 00			F 070	
Transformation Connection	perkW	\$	2.1245	103	2	218.84	\$	1.9857	104	\$	206.00	-\$	12.85	-5.87%	
Sub-Total C - Delivery						906.12				5	917.34	5	11.22	1.24%	
(including Sub-Total B)					•	300.12	200			•	517.34	•	11.22	1.24%	
Wholesale Market Service	per kWh	\$	0.0044	103	s	0.45	s	0.0044	104	s	0.48	\$	0.00	0.71%	
Charge (WMSC)		224		103	*	0.40	•	0.0044	104	*	0.40		0.00	0.7176	
Rural and Remote Rate	per kWh	\$	0.0012	103	s	0.12	s	0.0012	104	S	0.12		0.00	0.71%	
Protection (RRRP)		22.0		103		0.12		0.0012	104	•	0.12	\$	0.00	0.7176	
Standard Supply Service Charge	per kWh	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	per kWh	224		100	\$	1.5			100	\$	1050	\$			
TOU - Off Peak	per kWh	\$	0.0670	64	\$	4.29	\$	0.0670	64	\$	4.29	\$	-	0.00%	
TOU - Mid Peak	per kWh	\$	0.1040	18	\$	1.87	\$	0.1040	18	\$	1.87	\$	0.5	0.00%	
TOU - On Peak	per kWh	\$	0.1240	18	\$	2.23	\$	0.1240	18	\$	2.23	\$	-	0.00%	
Energy - RPP - Tier 1	per kWh	\$	0.0750	100	\$	7.50	\$	0.0750	100	\$	7.50	\$	17	0.00%	
Energy - RPP - Tier 2	per kWh	\$	0.0880	0	\$	-	\$	0.0880	0	\$	-	\$	_		
7.115.11	di .	0,000			-	245.04	27,000		7					4.000	
Total Bill on TOU (before Tax	es)				5	915.34 118.99		13%		5	926.56	\$	11.22	1.23% 1.23%	
HST			13%		\$	1.034.33		13%		\$	120.45	\$	1.48		
Total Bill (including HST)					_					_		\$	12.68	1.23%	
Ontario Clean Energy Bene					-\$	103.43				-\$	104.70	-\$	1.27	1.23%	
Total Bill on TOU (including	OCEB)				\$	930.90				\$	942.31	\$	11.41	1.23%	
Total Bill on RPP (before Tax	es)	T			5	914.45	T			\$	925.67	5	11.22	1.23%	
HST CHART (BEFORE TEX		1	13%		š	118.88		13%		š	120.34	š	1.48	1.23%	
Total Bill (including HST)		1	.576		_	1.033.33					1,046.01	5	12.68	1.23%	
Ontario Clean Energy Bene	fit 1				-5	103.33				-5	104.60	-s	1.27	1.23%	
Total Bill on RPP (including					5	930.00				5	941.41	5	11.41	1.23%	

3.74%

3.01%

Loss Factor (%)

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Customer Class: Unscattered Metered Load

TOU / non-TOU: non-TOU

Consumption 2,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31) Current Board-Approved Proposed Impact Charge Rate Volume Charge Rate Volume Charge Unit 10,3400 \$ Change % Change 0.00% (\$) (\$) (\$) 10.34 Monthly Service Charge Monthly S 10.3400 10.34 Smart Meter Rate Adder Monthly s \$ SMIRR Monthly \$ \$ \$ SM Entity Charge Monthly \$ \$ \$ Stranded Meter Rate Rider Monthly \$ \$ \$ Monthly \$ Distribution Volumetric Rate per kWh 0.0179 2000 \$ 35.80 0.0062 2000 \$ 12.38 23.42 -65.43% 5 -\$ Smart Meter Disposition Rider per kWh 2000 2000 \$ LRAM & SSM Rate Rider per kWh \$ 2000 \$ 2000 \$ 0.60 -100.00% Tax change per kWh S 0.0003 2000 -8 2000 S 0.60 \$ Accouting Change (1576) 0.0008 1.60 per kWh -5 2000 -\$ 2000 S -\$ 160 per kWh 2000 S 2000 S \$ S S per kWh 2000 2000 \$ per kWh 2000 S 2000 \$ \$ per kWh 2000 \$ 2000 \$ \$ per kWh 2000 S 2000 S Sub-Total A (excluding pass through) 45.54 S 21.12 -\$ 24.42 -53.63% 0.0014 DVA RR (2010) per kWh 0.0006 2000 1.20 2000 -\$ 2.76 -\$ 1.56 130.22% GA DVA RR (2010) per kWh 2000 \$ 2000 \$ \$ DVA RR (2012) 2000 \$ per kWh 2000 \$ GA DVA RR (2012) per kWh 2000 2000 \$ \$ Low Voltage Service Charge 2000 \$ 2000 \$ Line Losses on Cost of Power \$ 0.0839 \$ 6.28 6.28 60.20 74.8 \$ Smart Meter Entity Charge Sub-Total B - Distribution Monthly \$ 44.34 \$ 24.63 -\$ 19.71 -44.45% (includes Sub-Total A) 0.0068 0.0068 0.71% 2060 S 14 01 2075 S 14 11 BTSB - Network per kWh \$ 0.10 RTSR - Line and 0.0048 \$ \$ 0.0047 \$ 9.75 -1.39% per kWh 2060 9.89 2075 0.14 -\$ Transformation Connection Sub-Total C - Delivery \$ 68.24 \$ 48.49 -5 19.75 -28.94% (including Sub-Total B) Wholesale Market Service 0.0044 per kWh S 9.06 S 0.0044 2075 5 9.13 0.71% 2060 \$ 0.06 Charge (VMSC) Rural and Remote Rate per kWh \$ 0.0012 2 47 0.0012 2075 \$ 2 49 0.71% 2060 S S \$ 0.02 Protection (RRRP) Standard Supply Service Charge per kWh S 0.2500 \$ 0.00% \$ 0.2500 0.25 0.25 \$ \$ Debt Retirement Charge (DRC) per kWh 2000 \$ 2000 \$ 85.76 \$ 85.76 TOU - Off Peak per kWh 0.0670 1280 \$ 0.0670 1280 0.00% S S \$ 360 \$ 37.44 360 \$ 37.44 0.00% TOU - Mid Peak per kWh 0.1040 S 0.1040 S \$ 44.64 360 \$ 44.64 0.00% 360 TOU - On Peak S per kWh \$ 0.1240 \$ 0.1240 \$ \$ 45.00 \$ 45.00 600 0.00% 600 Energy - RPP - Tier 1 per kWh \$ 0.0750 \$ 0.0750 S Energy - RPP - Tier 2 0.00% per kWh 0.0880 1400 \$ 123.20 0.0880 1400 \$ 123.20 Total Bill on TOU (before Taxes) -7.93% \$ 247.87 \$ 228.20 19.66 32.22 13% \$ 29.67 2.56 -7.93% HST 13% \$ 280.09 \$ 257.87 22.22 -7.93% Total Bill (including HST) -\$ \$ 28.01 \$ 25.79 Ontario Clean Energy Benefit 1 2 22 -7.93% S Total Bill on TOU (including OCEB) \$ 252.08 \$ 232.08 20.00 -7.93% Total Bill on RPP (before Taxes) \$ 248.23 19.66 -7.92% \$ 228.56 \$ 32.27 \$ 29.71 2.56 -7.92% HST 13% 13% \$ 280.49 Total Bill (including HST) \$ 258.27 -\$ 22.22 -7.92% Ontario Clean Energy Benefit 1 \$ 28.05 \$ 25.83 2.22 -7.91% Total Bill on RPP (including OCEB) \$ 252.44 \$ 232.44 20.00 -7.92%

Loss Factor (%) 3.01% 3.74%

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Customer Class: Street Lights

TOU / non-TOU: non-TOU

Consumption 0.22 kW May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31) Current Board-Approved Proposed Impact Charge Rate Volume Charge Rate Volume Charge (**\$**) 0.61 Unit % Change 14.75% 0.7000 0.70 \$ Change (\$) Monthly Service Charge Monthly 0.61 1.00 \$ 0.09 Smart Meter Rate Adder 1.00 \$ \$ Monthlu \$ Monthly 1.00 \$ \$ **SMIRR** \$ SM Entity Charge Monthly 1.00 S S \$ Stranded Meter Rate Rider 1.00 \$ Monthly S \$ 1.00 S Monthly S \$ 0.97 Distribution Volumetric Rate 3.9198 0.86 -11.52% \$ per kW \$ 4.4300 0.22 0.22 \$ -\$ 0.11 Smart Meter Disposition Rider per kW 0.22 S 0.22 S \$ LRAM & SSM Rate Rider per kW 0.22 S 0.22 S \$ 0.00 -100.00% Tax change per kW 0.0060 0.22 -8 0.22 S \$ 0.00 Accouting Change (1576) per kW 0.22 \$ 0.3054 0.22 -\$ 0.07 -\$ 0.07 per kW 0.22 \$ 0.22 S \$ 0.22 \$ 0.22 \$ per kW \$ per kW 0.22 \$ 0.22 \$ \$ 0.22 \$ \$ 0.22 per kW \$ per kW 0.22 0.22 1.58 1.50 Sub-Total A (excluding pass through) 0.09 -5.57% -5 DVA RR (2010) 0.22 0.22 perkW \$ GA DVA RR (2010) per kW 0.22 0.22 S \$ 0.14 0.1221 0.03 -118.58% DVA RR (2012) per kW -\$ -5 0.6571 0.22 0.22 \$ \$ 0.17 GA DVA RR (2012) S S per kW 0.22 0.22 \$ Low Voltage Service Charge 0.22 \$ 0.22 S \$ 0.0839 0.00 Line Losses on Cost of Power 0.01 S 2 0.00823 S \$ 0.00 Smart Meter Entity Charge Sub-Total B - Distribution \$ 1.44 \$ 1.52 \$ 0.08 5.84% (includes Sub-Total A) 2.0438 0.14% RTSR - Network per kW 2.0553 0.23 S 0.47 S S 0.47 \$ 0.00 RTSR - Line and \$ 0.34 \$ 1.4917 \$ 0.34 -0.64% perkW 1.5119 0.00 \$ 0.23 -\$ Transformation Connection Sub-Total C - Delivery \$ 2.25 \$ 2.33 \$ 0.08 3.67% (including Sub-Total B) Wholesale Market Service per kWh 0.0044 S s 0.00 \$ 0.0044 \$ 0.00 0.71% 0.23 \$ 0.00 Charge (VMSC) Rural and Remote Rate 0.0012 per kWh \$ 0.0012 0.71% 0.23 \$ 0.00 S 0.00 \$ 0.00 Protection (RRRP) \$ 0.25 0.2500 \$ 0.25 0.00% Standard Supply Service Charge per kWh s 0.2500 1.00 \$ 0.22 Debt Retirement Charge (DRC) per kWh S S \$ 0.01 0.01 0.00% 0.0670 S 0.0870 S TOU - Off Peak per kWh S \$ \$ 0.04 0.00% TOU - Mid Peak \$ 0.00 0.00 per kWh S 0.1040 S 0.1040 0 S \$ 0.04 0.00% TOU - On Peak per kWh \$ 0.1240 \$ 0.00 \$ 0.1240 0 S 0.00 \$ 0.22 \$ 0.00% Energy - RPP - Tier 1 per kWh 0.0750 0.02 0.0750 0 S 0.02 S Energy - RPP - Tier 2 oer kWh 0.0880 0.00 \$ 0.0880 o S Total Bill on TOU (before Taxes) 2.52 2.60 0.08 3.28% 0.33 13% 0.34 0.01 3.28% 13% HST Total Bill (including HST) \$ 2.84 \$ 2.94 \$ 0.09 3.28% 0.28 Ontario Clean Energy Benefit 1 0.29 0.01 3.579 Total Bill on TOU (including OCEB) 0.08 3.24% Total Bill on RPP (before Taxes) 0.08 3.28% S 2.51 2.60 0.33 \$ 0.34 0.01 3.28% HST 13% 13% Total Bill (including HST) \$ 2.84 2.94 0.09 3.28% S S Ontario Clean Energy Benefit 1 0.28 0.29 0.01 3.579 Total Bill on RPP (including OCEB) 2.56 2.65 0.08 3.25%

Loss Factor (%) 3.01% 3.74%

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PROPOSED RATE SCHEDULE IN TRACK CHANGES

- 2 The proposed rate schedule in track changes is being filed in conjunction with this
- 3 application.

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RATE MITIGATION

- 2 None of Burlington Hydro's bill impacts exceed 10% therefore, the utility is not proposing
- 3 any rate mitigating measures at this time.

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