



October 2, 2013  
Sent by courier, email, and RESS

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge St.  
Suite 2700, P.O. Box 2319  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: OEB File No. EB-2013-0133**  
**Guelph Hydro Electric Systems Inc. ("Guelph Hydro")**  
**2014 Electricity Distribution Rate Application**

In accordance with Procedural Order No. 1 dated September 18, 2013, please find attached Guelph Hydro's responses to Board Staff Interrogatories in the above proceeding.

In addition, Guelph Hydro has re-filed an updated RTSR Model to reflect the Board staff request (interrogatory #3 (D)).

Should there be any questions, please do not hesitate to contact me.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Cristina Birceanu".

Cristina Birceanu

Director of Regulatory Affairs  
Guelph Hydro Electric Systems Inc.

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Guelph, ON N1G 4Y1  
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**GUELPH HYDRO ELECTRIC SYSTEMS INC. (“GUELPH HYDRO”)  
RESPONSES TO BOARD STAFF INTERROGATORIES ON  
2014 IRM RATE APPLICATION  
FILE NO. EB-2013-0133**

*October 2, 2013*

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**RTSR Model**

**Interrogatory #1**

**Ref: RTSR Model, Tab 4, “RRR Data”**

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	364,661,620		1.0209		372,283,048	-
General Service Less Than 50 kW	kWh	145,914,309		1.0209		148,963,918	-
General Service 50 to 999 kW	kW	269,824,235	715,084		51.72%	269,824,235	715,084
General Service 50 to 999 kW - Interval Metered	kW	135,133,865	358,396		51.68%	135,133,865	358,396
General Service 1,000 to 4,999 kW	kW	491,854,193	1,009,650		66.77%	491,854,193	1,009,650
Large Use	kW	280,912,310	502,795		76.58%	280,912,310	502,795
Unmetered Scattered Load	kWh	1,899,072		1.0209		1,938,763	-
Sentinel Lighting	kW	74,827	205		49.93%	74,827	205
Street Lighting	kW	10,692,257	27,123		54.03%	10,692,257	27,123

(A) Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by Guelph Hydro’s Board approved loss factor.

**Guelph Hydro’s response:**

**Reference:** Guelph Hydro’s 2014 IRM application filed on August 16, Section 3.5, page 26 of 27, line 8 to 11.

Guelph Hydro confirms that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by Guelph Hydro’s Board-Approved loss factor. Guelph Hydro’s confirmation is also included in the original application (please see the above reference).

**Interrogatory #2**  
**Ref: RTSR Model, Tab 6 – “Historical Wholesale”**

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,909	\$2.65	\$ 10,359		\$0.00		4,200	\$2.14	\$ 8,988	\$ 8,988
February	3,864	\$2.65	\$ 10,240		\$0.00		3,950	\$2.14	\$ 8,453	\$ 8,453
March	2,897	\$2.65	\$ 7,677		\$0.00		3,289	\$2.14	\$ 7,038	\$ 7,038
April	3,105	\$2.65	\$ 8,228		\$0.00		3,105	\$2.14	\$ 6,645	\$ 6,645
May	4,135	\$2.65	\$ 10,958		\$0.00		4,352	\$2.14	\$ 9,313	\$ 9,313
June	5,015	\$2.65	\$ 13,290		\$0.00		5,054	\$2.14	\$ 10,816	\$ 10,816
July	5,235	\$2.65	\$ 13,873		\$0.00		5,235	\$2.14	\$ 11,203	\$ 11,203
August	3,893	\$2.65	\$ 10,316		\$0.00		4,430	\$2.14	\$ 9,480	\$ 9,480
September	3,082	\$2.65	\$ 8,167		\$0.00		3,371	\$2.14	\$ 7,214	\$ 7,214
October	3,443	\$2.65	\$ 9,124		\$0.00		3,710	\$2.14	\$ 7,939	\$ 7,939
November	3,855	\$2.65	\$ 10,216		\$0.00		4,300	\$2.14	\$ 9,202	\$ 9,202
December	3,961	\$2.82	\$ 11,174		\$0.00		4,152	\$2.20	\$ 9,140	\$ 9,140
<b>Total</b>	<b>46,394</b>	<b>\$ 2.66</b>	<b>\$ 123,621</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>49,148</b>	<b>\$ 2.15</b>	<b>\$ 105,431</b>	<b>\$ 105,431</b>

Guelph Hydro has input a Transformation Connection rate of \$2.14. Board staff notes that the effective Hydro-One Sub-Transmission – Transformation Connection Service Rate is \$1.50.

- (A) If Guelph Hydro agrees, please confirm, and Board staff will make the necessary adjustments to the model.
- (B) If the answer to (A) is no, please provide justification for the rate entered in the transformation connection column.
- (C) Please confirm that Guelph Hydro is not charged a combined Line and Transformation Connection rate.
- (D) If Guelph Hydro is charged a combined Line and Transformation Connection rate, please re-file the model with both the line connection and transformation connection columns filled out with the appropriate Hydro One Sub-Transmission Rates.

**Guelph Hydro’s response:**

**Reference:** “Guelph\_2014 RTSR Workform v4\_20131002, Tab 6 – Historical Wholesale and Tab 13 – Final 2014 RTS Rates” filed on October 2, 2013.

(A to D) Guelph Hydro is charged a combined Line and Transformation Connection rate by Hydro One. Guelph Hydro has confirmed with Hydro One that the

“Transmission Connection Charge” indicated on the bill snapshots below is a combined Line and Transformation Connection rate.



Guelph Hydro Electric System - Summary 395 Southgate Dr  Guelph ON N1G 4Y1  Attention: Pankaj Sardana OEB License Number:	Current Invoice Month: Nov 2012 Billing Start Date: 10-Nov-12 Billing End Date: 11-Dec-12 Report Date: 28-Dec-12  Contact Business Customer Centre: 1-866-922-2466 e-mail: business.customer.centre@hydroone.com
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**DETAIL STATEMENT FOR NOV 2012**

Account Number: 1819903011  
 Type: Aggregate

541880 FERGUS FERGUS TS  
**Information we used to calculate your bill**  
 Total KWH 1,748,077.00  
 Total KWH w Losses 1,826,588.00

*All meter quantities have been adjusted by authorized losses where applicable.*

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
<b>Delivery</b>					
Common ST Lines		\$0.6680		4,159.00 KW non-adj	\$2,778.21
Transmission Connection Charge	2012-12-09 18:00 EST	\$2.1400		4,300.00 KW adj	\$9,202.00
Transmission Network Charge	2012-12-10 19:00 Local	\$2.6500		3,855.00 KW adj	\$10,215.75
Sub-Total					\$22,195.96
<b>Total of all charges for this account</b>					<b>\$22,195.96</b>



Guelph Hydro Electric System - Summary 395 Southgate Dr	Current Invoice Month: Dec 2012 Billing Start Date: 11-Dec-12 Billing End Date: 11-Jan-13 Report Date: 28-Jan-13
Guelph ON N1G 4Y1	
Attention: Pankaj Sardana	Contact Business Customer Centre: 1-866-922-2466 e-mail: HydroOneBCC@HydroOne.com
OEB License Number:	

DETAIL STATEMENT FOR DEC 2012

Account Number: 1819903011  
 Type: Aggregate

541880 FERGUS FERGUS TS

Information we used to calculate your bill

Total KWH	1,927,678.00
Total KWH w Losses	2,012,700.00

*All meter quantities have been adjusted by authorized losses where applicable.*

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
<b>Delivery</b>					
Common ST Lines		\$0.6680	0.677419	4,016.00 KW non-adj	\$1,817.30
Common ST Lines		\$0.6750	0.322581	4,016.00 KW non-adj	\$874.45
Rider 12 Shared Tax Savings 2013		\$-0.0010	0.322581	4,016.00 KW non-adj	(\$1.30)
Rider 10A Incr Capital Vol 2013		\$0.0000	0.677419	4,016.00 KW non-adj	-
Rider 9A Def Var 2012 General		\$0.2750	0.322581	4,016.00 KW non-adj	\$356.26
Rider 11A Smart Grid Vol 2013		\$0.0080	0.322581	4,016.00 KW non-adj	\$10.36
Rider 9A Def Var 2012 General		\$0.0000	0.677419	4,016.00 KW non-adj	-
Rider 12 Shared Tax Savings 2013		\$0.0000	0.677419	4,016.00 KW non-adj	-
Rider 11A Smart Grid Vol 2013		\$0.0000	0.677419	4,016.00 KW non-adj	-
Rider 10A Incr Capital Vol 2013		\$0.0100	0.322581	4,016.00 KW non-adj	\$12.95
Transmission Connection Charge	2012-12-23 19:00 EST	\$2.1400	0.677419	4,152.00 KW adj	\$6,019.06
Transmission Connection Charge	2012-12-23 19:00 EST	\$2.3300	0.322581	4,152.00 KW adj	\$3,120.70
Transmission Network Charge	2012-12-24 18:00 Local	\$2.6500	0.677419	3,961.00 KW adj	\$7,110.63
Transmission Network Charge	2012-12-24 18:00 Local	\$3.1800	0.322581	3,961.00 KW adj	\$4,063.22
Sub-Total					\$23,383.63

As the Board has noted, the effective Hydro-One Sub-Transmission – Transformation Connection Service Rate in 2012 was \$1.50/kW. The effective Line Connection Service Rate in 2012 was \$0.64/kW, for a combined total of \$2.14/kW. Guelph Hydro is submitting a revised RTSR Workform with the Line Connection and Transformation Connection rates broken down separately.

Guelph Hydro has included a snapshot of billings from each November and December 2012. The December billing is provided because it has an end date of January 11, 2013. As of January 1, 2013, the effective Hydro-One Sub-Transmission – Transformation Connection Service and Line Connection Service rates changed to \$1.63/kW and \$0.70/kW, respectively. Guelph Hydro has used the Prorate Factor

provided on Hydro One’s December statement to derive the prorated Line Connection Service Rate of \$0.66/kW and prorated Transformation Connection Service Rate of \$1.54/kW indicated for the month of December on the revised 2014 RTSR Workform, submitted October 2, 2013.

The total Hydro One charges shown on Guelph Hydro’s revised 2014 RTSR Workform, submitted on October 2, 2013 and a snapshot of which is posted below, is identical at \$105,431, to our original submission of August 16, 2013.

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,909	\$2.65	\$ 10,359	4,200	\$0.64	\$ 2,688	4,200	\$1.50	\$ 6,300	\$ 8,988
February	3,864	\$2.65	\$ 10,240	3,950	\$0.64	\$ 2,528	3,950	\$1.50	\$ 5,925	\$ 8,453
March	2,897	\$2.65	\$ 7,677	3,289	\$0.64	\$ 2,105	3,289	\$1.50	\$ 4,934	\$ 7,038
April	3,105	\$2.65	\$ 8,228	3,105	\$0.64	\$ 1,987	3,105	\$1.50	\$ 4,658	\$ 6,645
May	4,135	\$2.65	\$ 10,958	4,352	\$0.64	\$ 2,785	4,352	\$1.50	\$ 6,528	\$ 9,313
June	5,015	\$2.65	\$ 13,290	5,054	\$0.64	\$ 3,235	5,054	\$1.50	\$ 7,581	\$ 10,816
July	5,235	\$2.65	\$ 13,873	5,235	\$0.64	\$ 3,350	5,235	\$1.50	\$ 7,853	\$ 11,203
August	3,893	\$2.65	\$ 10,316	4,430	\$0.64	\$ 2,835	4,430	\$1.50	\$ 6,645	\$ 9,480
September	3,082	\$2.65	\$ 8,167	3,371	\$0.64	\$ 2,157	3,371	\$1.50	\$ 5,057	\$ 7,214
October	3,443	\$2.65	\$ 9,124	3,710	\$0.64	\$ 2,374	3,710	\$1.50	\$ 5,565	\$ 7,939
November	3,855	\$2.65	\$ 10,216	4,300	\$0.64	\$ 2,752	4,300	\$1.50	\$ 6,450	\$ 9,202
December	3,961	\$2.82	\$ 11,174	4,152	\$0.66	\$ 2,737	4,152	\$1.54	\$ 6,402	\$ 9,139
<b>Total</b>	<b>46,394</b>	<b>\$ 2.66</b>	<b>\$ 123,621</b>	<b>49,148</b>	<b>\$ 0.64</b>	<b>\$ 31,535</b>	<b>49,148</b>	<b>\$ 1.50</b>	<b>\$ 73,896</b>	<b>\$ 105,431</b>

The Final RTS Rates shown on Tab 13 of the revised 2014 RTSR Workform have increased for some customer classes as result of this change, including General Service with demand above 50 kW, Large Users, Sentinel Lighting, and Street Lighting. Guelph Hydro asks the Board staff to update the RTS Network and Connection rates on Guelph Hydro’s Proposed Tariff of Rates and Charges for these customer classes. A snapshot of the revised Tab 13 – Final 2014 RTS Rates is shown below.





## RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.  
 Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit		Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$	0.0072	\$ 0.0053
General Service Less Than 50 kW	kWh	\$	0.0066	\$ 0.0047
General Service 50 to 999 kW	kW	\$	2.7544	\$ 1.9662
General Service 50 to 999 kW - Interval Metered	kW	\$	2.8571	\$ 2.0399
General Service 1,000 to 4,999 kW	kW	\$	2.8571	\$ 2.0399
Large Use	kW	\$	3.4502	\$ 2.4632
Unmetered Scattered Load	kWh	\$	0.0066	\$ 0.0047
Sentinel Lighting	kW	\$	2.1089	\$ 1.5055
Street Lighting	kW	\$	2.5374	\$ 1.8114

## Rate Generator Model

### Interrogatory #3

Ref: Rate Generator Model, “Tab 6 – Billing Det. For Def-Var”

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>
RESIDENTIAL	\$/kWh	378,871,008		49,400,334	0	14,475,925
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	148,787,703		22,271,950	0	2,552,492
GENERAL SERVICE 50 TO 999 KW	\$/kW	399,661,950	1,041,992	399,661,950	1,041,992	3,473,896
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW	465,120,498	1,015,196	465,120,498	1,015,196	3,690,126
LARGE USE	\$/kW	271,481,475	490,512	271,481,475	490,512	1,156,045
UNMETERED SCATTERED LOAD	\$/kWh	2,229,301		2,229,301	0	97,865
SENTINEL LIGHTING	\$/kW	88,740	251	336	1	3,983
STREET LIGHTING	\$/kW	9,777,748	27,447	9,503,967	26,678	314,980
microFIT						
<b>Total</b>		<b>1,676,018,424</b>	<b>2,575,397</b>	<b>1,219,669,810</b>	<b>2,574,379</b>	<b>25,765,312</b>

Board staff is unable to reconcile the data entered in the column “Distribution Revenue” to Guelph Hydro’s previous cost of service application (EB-2011-0123).

(A) Please provide an explanation for the figures entered in the column labelled “Distribution Revenue”.

(B) If any changes are required, please confirm the corrected amounts, and Board staff will make the necessary adjustments to the model.

### Guelph Hydro’s response:

**Reference:** Guelph Hydro’s Submission updated DRO EB-2011-0123 dated March 16, 2012 (file Guelph\_SUB\_DRO updated\_20120316), Attachment A, page 3, TABLE from PAGE 14, column Dist. Rev. Excluding Transformer, and TABLE from PAGE 15, column 2012 Base Rev. Requirement Excl transformer Allowance and Miscellaneous Revenue.

(A) In its submission on the Draft Rate Order, updated on March 16, 2012, attachment A, page 3, Guelph Hydro presented two tables showing the apportionment of the revenue to rate classes. The Distribution Revenue figures used in the Rate Generator Model, “Tab 6- Billing Det. For Def-Var” are correct.

(B) Guelph Hydro submits that no changes are required, as the distribution revenue figures are correct and reflect the Board-approved revenue requirement and apportionment of revenue to rate classes. A snapshot of the updated DRO dated March 16, 2012 follows:

EB-2011-0123  
 Guelph Hydro Electric Systems Inc.  
 Attachment A – updates to DRO  
 Filed: March 16, 2012  
 Page 3 of 4

**TABLE from PAGE 14**

**Forecast Class Billing Determinants for 2012 Test Year Based on Existing Class Revenue Proportions  
 Revenue At Proposed Rates**

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer	Dist Rev At Existing Rates %
Residential	378,871,008	0	574,177	0	8,009,775	6,466,150	14,475,925		14,475,925	56.18%
GS < 50 kW	148,787,703	0	45,454	0	681,806	1,870,686	2,552,492		2,552,492	9.91%
GS 50 to 999 kW	399,861,950	1,041,992	6,331	0	1,110,675	2,534,209	3,644,884	220,988	3,423,896	13.48%
GS > 1000 kW	465,120,498	1,015,196	523	0	324,459	3,365,667	3,690,126		3,690,126	14.32%
Large Use	271,481,475	490,512	48	0	43,566	1,112,479	1,156,045		1,156,045	4.49%
Sentinel Lights	88,740	251	0	309	2,099	1,884	3,983		3,983	0.02%
Street Lighting	9,777,748	27,447	0	163,305	62,056	252,924	314,980		314,980	1.22%
USL	2,229,301	0	0	6,994	39,867	57,998	97,865		97,865	0.38%
	<b>1,676,018,424</b>	<b>2,575,397</b>	<b>627,033</b>	<b>170,609</b>	<b>10,274,303</b>	<b>15,711,998</b>	<b>25,986,300</b>	<b>220,988</b>	<b>25,765,312</b>	<b>100.00%</b>

**TABLE from PAGE 15**

**Apportionment of Revenue to Rate Classes – Summary**

Rate Classification	Distribution Revenue @ Existing Rate %	2012 Base Rev Requirement Excl Transformer Allowance	2012 EDR Miscellaneous Rev Allocation - Cost Allocation	Miscellaneous Revenue %	Miscellaneous Revenue	2012 Service Revenue Requirement by Rate Class	Revenue to Cost Ratios Per C.A. Study	Base Rev Requirement by Rate Class @ 100% Rev Cost Ratio	Proposed Revenue to Cost Ratios	Board Target Low	Board Target High	Proposed Service Rev Requirement by Rate Class @ proposed revenue to cost ratios	Miscellaneous Revenue	2012 Base Rev Requirement Excl Transformer Allowance and Miscellaneous Revenue	Proposed Proportion of Distribution Revenue @ 2012 proposed rates
Residential	56.18%	\$14,475,798	\$1,449,054	65.66%	\$1,449,054	\$15,924,853	97.83%	\$16,277,686	97.83%	85%	115%	\$15,924,879	\$1,449,054	\$14,475,924	56.18%
GS < 50 kW	11.62%	\$2,994,740	\$198,428	8.99%	\$198,428	\$3,193,168	139.29%	\$2,292,434	120.00%	80%	120%	\$2,750,920	\$198,428	\$2,552,492	9.91%
GS 50 to 999 kW	17.11%	\$4,408,807	\$184,879	8.38%	\$184,879	\$4,593,686	150.66%	\$3,048,979	120.00%	80%	120%	\$3,658,774	\$184,879	\$3,473,895	13.48%
GS > 1000 kW	9.43%	\$2,430,319	\$280,802	12.72%	\$280,802	\$2,711,121	57.15%	\$4,744,238	83.70%	80%	120%	\$3,970,927	\$280,802	\$3,690,126	14.32%
Large Use	4.49%	\$1,156,045	\$46,251	2.10%	\$46,251	\$1,202,296	110.73%	\$1,085,777	110.73%	85%	115%	\$1,202,296	\$46,251	\$1,156,045	4.49%
Sentinel Lights	0.015%	\$3,983	\$375	0.02%	\$375	\$4,359	103.02%	\$4,231	103.02%	80%	120%	\$4,359	\$375	\$3,983	0.02%
Street Lighting	0.77%	\$197,753	\$37,749	1.71%	\$37,749	\$235,502	55.88%	\$421,421	83.70%	70%	120%	\$352,729	\$37,749	\$314,980	1.22%
USL	0.38%	\$97,865	\$9,461	0.43%	\$9,461	\$107,326	110.03%	\$97,546	110.03%	80%	120%	\$107,326	\$9,461	\$97,865	0.38%
<b>TOTAL</b>	<b>100.00%</b>	<b>\$25,765,312</b>	<b>\$2,207,000</b>	<b>100.00%</b>	<b>\$2,207,000</b>	<b>\$27,972,312</b>		<b>\$27,972,312</b>				<b>\$27,972,312</b>	<b>\$2,207,000</b>	<b>\$25,765,312</b>	<b>100.00%</b>

**Interrogatory #4**

**Ref: Rate Generator Model, Tab 8 “Calculation of Def-Var RR”**

Board staff notes that Guelph Hydro has requested a recovery period of 3 years for its Group 1 Deferral and Variance Accounts. Board staff notes that the default disposition period is one year. In the event the Board decides on a recovery period of less than three years, please provide bill impacts for a one and two-year disposition period.

**Guelph Hydro’s response:**

Guelph Hydro has proposed a three-year disposition of Group 1 Deferral and Variance Accounts because this credit will help to mitigate rate impacts during two years of IRM and one year of Cost of Service applications.

As noted in Interrogatory #2, the proposed Retail Transmission Service – Connection rates have increased for General Service customers with demand above 50 kW, Large Users, Sentinel Lighting and Street Lighting customer classes since Guelph Hydro’s original application of August 16, 2013. Additionally, the 2014 IRM Rate Generator Model has been updated since the original application, and includes an updated Price Cap Index (Tab 9-Rev2Cost\_GDPIPI) to reflect the rate-setting parameters from the preceding calendar year and as stated in the Filing Requirements, resulting in changes to Proposed Monthly Fixed Charges and Distribution Volumetric Rates for all classes.

Guelph Hydro has simulated the effect of a one-year and two-year disposition of Group 1 Deferral and Variance Accounts below. To provide a fair comparison with our original application for a three-year disposition period, Guelph Hydro has also re-simulated the bill impact of a 3-year disposition period of Group 1 Deferral and Variance Accounts, factoring in the changes to the Price Cap Index and RTSR rates noted above.

As an example, a residential customer using 800 kWh per month would be impacted by the 1, 2, or 3-year disposition periods as follows:

<b>Residential, 800 kWh/month</b>	<b>Disposition Period</b>		
	<b>3-years</b>	<b>2-years</b>	<b>1-year</b>
Sub-Total A	\$1.34	\$1.34	\$1.34
Sub-Total B – Distribution	\$3.34	\$3.26	\$3.02
Bill Impact \$	\$3.49	\$3.41	\$3.15
Bill Impact %	2.96%	2.89%	2.68%

A General Service customer with demand below 50kW using 2000 kWh per month would be impacted by the 1, 2, or 3-year disposition periods as follows:

<b>GS&lt;50, 2000 kWh/month</b>	<b>Disposition Period</b>		
	3-years	2-years	1-year
Sub-Total A	(\$5.34)	(\$5.34)	(\$5.34)
Sub-Total B – Distribution	(\$2.14)	(\$2.34)	(\$2.94)
Bill Impact \$	(\$1.98)	(\$2.17)	(\$2.79)
Bill Impact %	-0.73%	-0.81%	-1.04%

Snapshots of the Bill Impacts for each customer class are posted below. Guelph Hydro has completed Tab 14 – Bill Impacts from the 2014 IRM Rate Generator and included it with this submission as Appendix 1A through 1C.

**Bill Impact**

**3 year Disposition of Def-Var**

Residential	kWh	100	250	500	800	1,000	1,500	2,000
	Sub-Total A	\$1.27	\$1.29	\$1.31	\$1.34	\$1.36	\$1.41	\$1.46
	Sub-Total B Distribution	\$1.52	\$1.91	\$2.56	\$3.34	\$3.86	\$5.16	\$6.46
	Bill Impact \$	\$1.56	\$1.97	\$2.66	\$3.49	\$4.04	\$5.40	\$6.78
	Bill Impact %	5.62%	4.18%	3.36%	2.96%	2.81%	2.60%	2.49%

Loss Factor 2.09%

General Service Less than 50 kW	kWh	1,000	2,000	5,000	10,000	15,000
	Sub-Total A	(\$5.44)	(\$5.34)	(\$5.04)	(\$4.54)	(\$4.04)
	Sub-Total B Distribution	(\$3.84)	(\$2.14)	\$2.96	\$11.46	\$19.96
	Bill Impact \$	(\$3.79)	(\$1.98)	\$3.53	\$12.69	\$21.86
	Bill Impact %	-2.60%	-0.73%	0.55%	1.01%	1.17%

Loss Factor 2.09%

General Service 50 to 999 kW	kWh	37,960	189,800	379,600
	kW	100	500	1,000
	Sub-Total A	\$2.04	\$6.84	\$12.84
	Sub-Total B Distribution	\$65.79	\$325.59	\$650.34
	Bill Impact \$	\$80.06	\$396.51	\$792.06
	Bill Impact %	1.57%	1.60%	1.60%

Loss Factor 2.09%

Load Factor 52%

General Service 1000 to 4999 kW	kWh	48,910	244,550	489,100
	kW	100	500	1,000
	Sub-Total A	\$4.67	\$11.11	\$19.16
	Sub-Total B Distribution	\$75.48	\$365.16	\$727.26
	Bill Impact \$	\$91.22	\$442.29	\$881.13
	Bill Impact %	1.32%	1.39%	1.40%

Loss Factor 2.09%

Load Factor 67%

Large Use	kWh	3,035,340	4,215,750	5,621,000	8,431,500
	kW	5,400	7,500	10,000	15,000
	Sub-Total A	\$63.85	\$86.95	\$114.45	\$169.45
	Sub-Total B Distribution	\$4,605.79	\$6,395.20	\$8,525.45	\$12,785.95
	Bill Impact \$	\$5,591.41	\$7,763.89	\$10,350.18	\$15,522.75
	Bill Impact %	1.47%	1.47%	1.47%	1.47%

Loss Factor 2.09%

Load Factor 77%

Unmetered Scattered Load	kWh	325
	Sub-Total A	\$0.11
	Sub-Total B Distribution	\$1.19
	Bill Impact \$	\$1.25
	Bill Impact %	2.41%

Loss Factor 2.09%

Sentinel Lighting	kWh	365
	kW	1
	Sub-Total A	\$0.12
	Sub-Total B Distribution	\$1.09
	Bill Impact \$	\$1.16
	Bill Impact %	2.14%

Loss Factor 2.09%

Load Factor 50%

Street Lighting	kWh	946,080	63
	kW	2,400	0.16
	Sub-Total A	\$107.33	\$0.06
	Sub-Total B Distribution	\$7,280.21	\$0.54
	Bill Impact \$	\$8,355.66	\$0.61
	Bill Impact %	6.16%	6.23%

Loss Factor 2.09%

Load Factor 54%

**Bill Impact**

**2 year Disposition of Def-Var**

Residential	kWh	100	250	500	800	1,000	1,500	2,000
	Sub-Total A	\$1.27	\$1.29	\$1.31	\$1.34	\$1.36	\$1.41	\$1.46
	Sub-Total B Distribution	\$1.51	\$1.89	\$2.51	\$3.26	\$3.76	\$5.01	\$6.26
	Bill Impact \$	\$1.55	\$1.94	\$2.61	\$3.41	\$3.93	\$5.25	\$6.57
	Bill Impact %	5.57%	4.12%	3.30%	2.89%	2.74%	2.53%	2.41%

Loss Factor 2.09%

General Service Less than 50 kW	kWh	1,000	2,000	5,000	10,000	15,000
	Sub-Total A	(\$5.44)	(\$5.34)	(\$5.04)	(\$4.54)	(\$4.04)
	Sub-Total B Distribution	(\$3.94)	(\$2.34)	\$2.46	\$10.46	\$18.46
	Bill Impact \$	(\$3.90)	(\$2.17)	\$3.02	\$11.67	\$20.33
	Bill Impact %	-2.67%	-0.81%	0.47%	0.93%	1.09%

Loss Factor 2.09%

General Service 50 to 999 kW	kWh	37,960	189,800	379,600
	kW	100	500	1,000
	Sub-Total A	\$2.04	\$6.84	\$12.84
	Sub-Total B Distribution	\$50.43	\$248.79	\$496.74
	Bill Impact \$	\$62.70	\$309.72	\$618.49
	Bill Impact %	1.23%	1.25%	1.25%

Loss Factor 2.09%      Load Factor 52%

General Service 1000 to 4999 kW	kWh	48,910	244,550	489,100
	kW	100	500	1,000
	Sub-Total A	\$4.67	\$11.11	\$19.16
	Sub-Total B Distribution	\$57.42	\$274.86	\$546.66
	Bill Impact \$	\$70.82	\$340.25	\$677.05
	Bill Impact %	1.03%	1.07%	1.07%

Loss Factor 2.09%      Load Factor 67%

Large Use	kWh	3,035,340	4,215,750	5,621,000	8,431,500
	kW	5,400	7,500	10,000	15,000
	Sub-Total A	\$63.85	\$86.95	\$114.45	\$169.45
	Sub-Total B Distribution	\$3,424.27	\$4,754.20	\$6,337.45	\$9,503.95
	Bill Impact \$	\$4,256.29	\$5,909.56	\$7,877.74	\$11,814.09
	Bill Impact %	1.12%	1.12%	1.12%	1.12%

Loss Factor 2.09%      Load Factor 77%

Unmetered Scattered Load	kWh	325
	Sub-Total A	\$0.11
	Sub-Total B Distribution	\$1.15
	Bill Impact \$	\$1.21
	Bill Impact %	2.34%

Loss Factor 2.09%

Sentinel Lighting	kWh	365
	kW	1
	Sub-Total A	\$0.12
	Sub-Total B Distribution	\$0.95
	Bill Impact \$	\$1.00
	Bill Impact %	1.85%

Loss Factor 2.09%      Load Factor 50%

Street Lighting	kWh	946,080	63
	kW	2,400	0.16
	Sub-Total A	\$107.33	\$0.06
	Sub-Total B Distribution	\$6,942.05	\$0.51
	Bill Impact \$	\$7,973.54	\$0.59
	Bill Impact %	5.88%	5.97%

Loss Factor 2.09%      Load Factor 54%

**Bill Impact**

**1 year Disposition of Def-Var**

<b>Residential</b>	kWh	100	250	500	800	1,000	1,500	2,000
	Sub-Total A	\$1.27	\$1.29	\$1.31	\$1.34	\$1.36	\$1.41	\$1.46
	Sub-Total B Distribution	\$1.48	\$1.81	\$2.36	\$3.02	\$3.46	\$4.56	\$5.66
	Bill Impact \$	\$1.52	\$1.86	\$2.45	\$3.15	\$3.63	\$4.80	\$5.97
	Bill Impact %	5.49%	3.96%	3.10%	2.68%	2.52%	2.31%	2.19%

Loss Factor 2.09%

<b>General Service Less than 50 kW</b>	kWh	1,000	2,000	5,000	10,000	15,000
	Sub-Total A	(\$5.44)	(\$5.34)	(\$5.04)	(\$4.54)	(\$4.04)
	Sub-Total B Distribution	(\$4.24)	(\$2.94)	\$0.96	\$7.46	\$13.96
	Bill Impact \$	(\$4.21)	(\$2.79)	\$1.49	\$8.62	\$15.76
	Bill Impact %	-2.88%	-1.04%	0.23%	0.69%	0.84%

Loss Factor 2.09%

<b>General Service 50 to 999 kW</b>	kWh	37,960	189,800	379,600
	kW	100	500	1,000
	Sub-Total A	\$2.04	\$6.84	\$12.84
	Sub-Total B Distribution	\$4.33	\$18.29	\$35.74
	Bill Impact \$	\$10.61	\$49.26	\$97.56
	Bill Impact %	0.21%	0.20%	0.20%

Loss Factor 2.09%      Load Factor 52%

<b>General Service 1000 to 4999 kW</b>	kWh	48,910	244,550	489,100
	kW	100	500	1,000
	Sub-Total A	\$4.67	\$11.11	\$19.16
	Sub-Total B Distribution	\$3.23	\$3.91	\$4.76
	Bill Impact \$	\$9.58	\$34.08	\$64.70
	Bill Impact %	0.14%	0.11%	0.10%

Loss Factor 2.09%      Load Factor 67%

<b>Large Use</b>	kWh	3,035,340	4,215,750	5,621,000	8,431,500
	kW	5,400	7,500	10,000	15,000
	Sub-Total A	\$63.85	\$86.95	\$114.45	\$169.45
	Sub-Total B Distribution	(\$120.29)	(\$168.80)	(\$226.55)	(\$342.05)
	Bill Impact \$	\$250.94	\$346.57	\$460.42	\$688.11
	Bill Impact %	0.07%	0.07%	0.07%	0.07%

Loss Factor 2.09%      Load Factor 77%

<b>Unmetered Scattered Load</b>	kWh	325
	Sub-Total A	\$0.11
	Sub-Total B Distribution	\$1.06
	Bill Impact \$	\$1.11
	Bill Impact %	2.15%

Loss Factor 2.09%

<b>Sentinel Lighting</b>	kWh	365
	kW	1
	Sub-Total A	\$0.12
	Sub-Total B Distribution	\$0.50
	Bill Impact \$	\$0.55
Bill Impact %	1.01%	

Loss Factor 2.09%      Load Factor 50%

<b>Street Lighting</b>	kWh	946,080	63
	kW	2,400	0.16
	Sub-Total A	\$107.33	\$0.06
	Sub-Total B Distribution	\$5,927.57	\$0.45
	Bill Impact \$	\$6,827.17	\$0.51
	Bill Impact %	5.04%	5.20%

Loss Factor 2.09%      Load Factor 54%



**Interrogatory #5**

**Ref: Supplemental Application, August 21, 2013**

On August 21, 2013, Guelph Hydro submitted supplemental evidence in support of its application noting that upon further review, it became apparent that Guelph Hydro was not aware of the Board's Letter and the Decision and Order for Wholesale Market Service Rates (WMSR) and Rural & Remote Protection Plan (RRRP) rate issued on April 2, 2013 (EB-2013-0067).

Guelph Hydro subsequently updated its proposed 2014 tariff of rates and charges to incorporate the changes to the WMSR and the RRRP that should have been implemented with an effective date of May 1, 2013.

(A) Please quantify the amounts of over-recovery for the WMSR and RRRP separately over the May 1 to August 31 period.

(B) Please confirm if the WMSR variance is captured in Account 1580.

**Guelph Hydro's response:**

(A) Guelph Hydro's estimated over-recovery for the WMSR and RRRP is presented below:

Rate	Rate Change Impact	Billed kWh	Over/(under recovery)
WMSR	\$0.0008	579,848,957	\$463,879.17
RRRP	(\$0.0001)	579,827,823	(\$57,982.78)
<b>TOTAL OVER-RECOVERY</b>			<b>\$405,896.38</b>
<p><b>Note:</b> 21,135 kWh difference between WMSR and RRP explanation: OPA bills RRRP for a Guelph Hydro's customer which is a market participant embedded generator</p>			

Guelph Hydro changed the WMSR and RRRP rates effective September 1, 2013. Guelph Hydro bills bi-monthly residential and general service below 50 kW customers; therefore, the actual consumption billed with old WMSR and RRRP rates between May 1 and August 31, 2013 will be known after November 15, 2013.

(B) Guelph Hydro confirms that WMSR and RRRP variance is captured in Account 1580 and the interest is calculated based on the Board's prescribed rates.

**Appendix 1**  
**BILL IMPACTS**

**Appendix 1A**  
**Bill Impacts with 3-year Disposition of Group 1 Deferral/Variance Accounts**



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0209**

Consumption kWh **100**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	100	\$ 1.72	\$ 0.0173	100	\$ 1.73	\$ 0.01	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	100	\$ 0.03	0.0003	100	\$ 0.03	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 15.36</b>			<b>\$ 16.63</b>	<b>\$ 1.27</b>	<b>8.27%</b>
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.18	\$ 0.0839	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	100	-\$ 0.20	0.0005	100	\$ 0.05	\$ 0.25	-125.00%
Rate Riders								
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16.13</b>			<b>\$ 17.65</b>	<b>\$ 1.52</b>	<b>9.43%</b>
RTSR - Network	\$ 0.0070	102	\$ 0.71	\$ 0.0072	102	\$ 0.74	\$ 0.02	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	102	\$ 0.55	\$ 0.0053	102	\$ 0.54	-\$ 0.01	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17.39</b>			<b>\$ 18.92</b>	<b>\$ 1.53</b>	<b>8.80%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	102	\$ 0.45	\$ 0.0044	102	\$ 0.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	102	\$ 0.12	\$ 0.0012	102	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64	\$ 4.29	\$ 0.0670	64	\$ 4.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$ 1.87	\$ 0.1040	18	\$ 1.87	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18	\$ 2.23	\$ 0.1240	18	\$ 2.23	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 27.31</b>			<b>\$ 28.84</b>	<b>\$ 1.53</b>	<b>5.60%</b>
HST	13%		\$ 3.55	13%		\$ 3.75	\$ 0.20	5.60%
<b>Total Bill (including HST)</b>			<b>\$ 30.85</b>			<b>\$ 32.58</b>	<b>\$ 1.73</b>	<b>5.60%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 3.09</b>			<b>-\$ 3.26</b>	<b>-\$ 0.17</b>	<b>5.50%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 27.76</b>			<b>\$ 29.32</b>	<b>\$ 1.56</b>	<b>5.62%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0209**

Consumption kWh **250**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	250	\$ 4.30	\$ 0.0173	250	\$ 4.33	\$ 0.03	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	250	\$ 0.08	0.0003	250	\$ 0.08	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 17.99</b>			<b>\$ 19.27</b>	<b>\$ 1.29</b>	<b>7.14%</b>
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.44	\$ 0.0839	5	\$ 0.44	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	250	-\$ 0.50	0.0005	250	\$ 0.13	\$ 0.63	-125.00%
Rate Riders								
Low Voltage Service Charge		250	\$ -		250	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 18.71</b>			<b>\$ 20.62</b>	<b>\$ 1.91</b>	<b>10.21%</b>
RTSR - Network	\$ 0.0070	255	\$ 1.79	\$ 0.0072	255	\$ 1.84	\$ 0.05	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	255	\$ 1.38	\$ 0.0053	255	\$ 1.35	-\$ 0.03	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21.88</b>			<b>\$ 23.81</b>	<b>\$ 1.94</b>	<b>8.85%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	255	\$ 1.12	\$ 0.0044	255	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	255	\$ 0.31	\$ 0.0012	255	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	160	\$ 10.72	\$ 0.0670	160	\$ 10.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	45	\$ 4.68	\$ 0.1040	45	\$ 4.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	45	\$ 5.58	\$ 0.1240	45	\$ 5.58	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 46.29</b>			<b>\$ 48.22</b>	<b>\$ 1.94</b>	<b>4.18%</b>
HST	13%		\$ 6.02	13%		\$ 6.27	\$ 0.25	4.18%
<b>Total Bill (including HST)</b>			<b>\$ 52.30</b>			<b>\$ 54.49</b>	<b>\$ 2.19</b>	<b>4.18%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 5.23</b>			<b>-\$ 5.45</b>	<b>-\$ 0.22</b>	<b>4.21%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 47.07</b>			<b>\$ 49.04</b>	<b>\$ 1.97</b>	<b>4.18%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh 500

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	500	\$ 8.60	\$ 0.0173	500	\$ 8.65	\$ 0.05	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	500	\$ 0.15	0.0003	500	\$ 0.15	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22.36</b>			<b>\$ 23.67</b>	<b>\$ 1.31</b>	<b>5.86%</b>
Line Losses on Cost of Power	\$ 0.0839	10	\$ 0.88	\$ 0.0839	10	\$ 0.88	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	500	-\$ 1.00	0.0005	500	\$ 0.25	\$ 1.25	-125.00%
Rate Riders								
Low Voltage Service Charge		500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23.03</b>			<b>\$ 25.59</b>	<b>\$ 2.56</b>	<b>11.12%</b>
RTSR - Network	\$ 0.0070	510	\$ 3.57	\$ 0.0072	510	\$ 3.68	\$ 0.10	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	510	\$ 2.76	\$ 0.0053	510	\$ 2.71	-\$ 0.05	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 29.36</b>			<b>\$ 31.97</b>	<b>\$ 2.61</b>	<b>8.89%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	510	\$ 2.25	\$ 0.0044	510	\$ 2.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	510	\$ 0.61	\$ 0.0012	510	\$ 0.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	320	\$ 21.44	\$ 0.0670	320	\$ 21.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.36	\$ 0.1040	90	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.16	\$ 0.1240	90	\$ 11.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 77.93</b>			<b>\$ 80.54</b>	<b>\$ 2.61</b>	<b>3.35%</b>
HST	13%		\$ 10.13	13%		\$ 10.47	\$ 0.34	3.35%
<b>Total Bill (including HST)</b>			<b>\$ 88.06</b>			<b>\$ 91.01</b>	<b>\$ 2.95</b>	<b>3.35%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 8.81</b>			<b>-\$ 9.10</b>	<b>-\$ 0.29</b>	<b>3.29%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 79.25</b>			<b>\$ 81.91</b>	<b>\$ 2.66</b>	<b>3.36%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	800	\$ 13.76	\$ 0.0173	800	\$ 13.84	\$ 0.08	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	800	\$ 0.24	0.0003	800	\$ 0.24	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 27.61</b>			<b>\$ 28.95</b>	<b>\$ 1.34</b>	<b>4.85%</b>
Line Losses on Cost of Power	\$ 0.0839	17	\$ 1.40	\$ 0.0839	17	\$ 1.40	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	800	-\$ 1.60	0.0005	800	\$ 0.40	\$ 2.00	-125.00%
Rate Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.20</b>			<b>\$ 31.54</b>	<b>\$ 3.34</b>	<b>11.84%</b>
RTSR - Network	\$ 0.0070	817	\$ 5.72	\$ 0.0072	817	\$ 5.88	\$ 0.16	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	817	\$ 4.41	\$ 0.0053	817	\$ 4.33	-\$ 0.08	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.33</b>			<b>\$ 41.75</b>	<b>\$ 3.42</b>	<b>8.93%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	817	\$ 3.59	\$ 0.0044	817	\$ 3.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	817	\$ 0.98	\$ 0.0012	817	\$ 0.98	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 115.89</b>			<b>\$ 119.31</b>	<b>\$ 3.42</b>	<b>2.95%</b>
HST	13%		\$ 15.07	13%		\$ 15.51	\$ 0.44	2.95%
<b>Total Bill (including HST)</b>			<b>\$ 130.96</b>			<b>\$ 134.82</b>	<b>\$ 3.87</b>	<b>2.95%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13.10</b>			<b>-\$ 13.48</b>	<b>-\$ 0.38</b>	<b>2.90%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 117.86</b>			<b>\$ 121.34</b>	<b>\$ 3.49</b>	<b>2.96%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0209**

Consumption kWh **1,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	1,000	\$ 17.20	\$ 0.0173	1,000	\$ 17.30	\$ 0.10	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	1,000	\$ 0.30	0.0003	1,000	\$ 0.30	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 32.47</b>	<b>\$ 1.36</b>	<b>4.37%</b>
Line Losses on Cost of Power	\$ 0.0839	21	\$ 1.75	\$ 0.0839	21	\$ 1.75	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	1,000	-\$ 2.00	0.0005	1,000	\$ 0.50	\$ 2.50	-125.00%
Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.65</b>			<b>\$ 35.51</b>	<b>\$ 3.86</b>	<b>12.19%</b>
RTSR - Network	\$ 0.0070	1,021	\$ 7.15	\$ 0.0072	1,021	\$ 7.35	\$ 0.20	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,021	\$ 5.51	\$ 0.0053	1,021	\$ 5.41	-\$ 0.10	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 44.31</b>			<b>\$ 48.28</b>	<b>\$ 3.96</b>	<b>8.94%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,021	\$ 4.49	\$ 0.0044	1,021	\$ 4.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,021	\$ 1.23	\$ 0.0012	1,021	\$ 1.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 141.20</b>			<b>\$ 145.16</b>	<b>\$ 3.96</b>	<b>2.81%</b>
HST	13%		\$ 18.36	13%		\$ 18.87	\$ 0.52	2.81%
<b>Total Bill (including HST)</b>			<b>\$ 159.56</b>			<b>\$ 164.03</b>	<b>\$ 4.48</b>	<b>2.81%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 15.96</b>			<b>-\$ 16.40</b>	<b>-\$ 0.44</b>	<b>2.76%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 143.60</b>			<b>\$ 147.63</b>	<b>\$ 4.04</b>	<b>2.81%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh 1,500

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	1,500	\$ 25.80	\$ 0.0173	1,500	\$ 25.95	\$ 0.15	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	1,500	\$ 0.45	0.0003	1,500	\$ 0.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 39.86</b>			<b>\$ 41.27</b>	<b>\$ 1.41</b>	<b>3.54%</b>
Line Losses on Cost of Power	\$ 0.0839	31	\$ 2.63	\$ 0.0839	31	\$ 2.63	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	1,500	-\$ 3.00	0.0005	1,500	\$ 0.75	\$ 3.75	-125.00%
Rate Riders								
Low Voltage Service Charge		1,500	\$ -		1,500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.28</b>			<b>\$ 45.44</b>	<b>\$ 5.16</b>	<b>12.81%</b>
RTSR - Network	\$ 0.0070	1,531	\$ 10.72	\$ 0.0072	1,531	\$ 11.03	\$ 0.31	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,531	\$ 8.27	\$ 0.0053	1,531	\$ 8.12	-\$ 0.15	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 59.27</b>			<b>\$ 64.58</b>	<b>\$ 5.31</b>	<b>8.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,531	\$ 6.74	\$ 0.0044	1,531	\$ 6.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,531	\$ 1.84	\$ 0.0012	1,531	\$ 1.84	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	960	\$ 64.32	\$ 0.0670	960	\$ 64.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	270	\$ 28.08	\$ 0.1040	270	\$ 28.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	270	\$ 33.48	\$ 0.1240	270	\$ 33.48	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 204.48</b>			<b>\$ 209.79</b>	<b>\$ 5.31</b>	<b>2.60%</b>
HST	13%		\$ 26.58	13%		\$ 27.27	\$ 0.69	2.60%
<b>Total Bill (including HST)</b>			<b>\$ 231.06</b>			<b>\$ 237.06</b>	<b>\$ 6.00</b>	<b>2.60%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 23.11</b>			<b>-\$ 23.71</b>	<b>-\$ 0.60</b>	<b>2.60%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 207.95</b>			<b>\$ 213.35</b>	<b>\$ 5.40</b>	<b>2.60%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0209**

Consumption kWh **2,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	2,000	\$ 34.40	\$ 0.0173	2,000	\$ 34.60	\$ 0.20	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	2,000	\$ 0.60	0.0003	2,000	\$ 0.60	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 48.61</b>			<b>\$ 50.07</b>	<b>\$ 1.46</b>	<b>3.00%</b>
Line Losses on Cost of Power	\$ 0.0839	42	\$ 3.51	\$ 0.0839	42	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	2,000	-\$ 4.00	0.0005	2,000	\$ 1.00	\$ 5.00	-125.00%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.91</b>			<b>\$ 55.37</b>	<b>\$ 6.46</b>	<b>13.21%</b>
RTSR - Network	\$ 0.0070	2,042	\$ 14.29	\$ 0.0072	2,042	\$ 14.70	\$ 0.41	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,042	\$ 11.03	\$ 0.0053	2,042	\$ 10.82	-\$ 0.20	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 74.23</b>			<b>\$ 80.89</b>	<b>\$ 6.66</b>	<b>8.98%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,042	\$ 8.98	\$ 0.0044	2,042	\$ 8.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,042	\$ 2.45	\$ 0.0012	2,042	\$ 2.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 267.75</b>			<b>\$ 274.41</b>	<b>\$ 6.66</b>	<b>2.49%</b>
HST	13%		\$ 34.81	13%		\$ 35.67	\$ 0.87	2.49%
<b>Total Bill (including HST)</b>			<b>\$ 302.56</b>			<b>\$ 310.09</b>	<b>\$ 7.53</b>	<b>2.49%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 30.26</b>			<b>-\$ 31.01</b>	<b>-\$ 0.75</b>	<b>2.48%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 272.30</b>			<b>\$ 279.08</b>	<b>\$ 6.78</b>	<b>2.49%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0209**

Consumption kWh **1,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	1,000	\$ 12.70	\$ 0.0128	1,000	\$ 12.80	\$ 0.10	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	1,000	\$ 0.10	0.0001	1,000	\$ 0.10	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 33.95</b>			<b>\$ 28.51</b>	<b>-\$ 5.44</b>	<b>-16.02%</b>
Line Losses on Cost of Power	\$ 0.0839	21	\$ 1.75	\$ 0.0839	21	\$ 1.75	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	1,000	-\$ 1.40	0.0002	1,000	\$ 0.20	\$ 1.60	-114.29%
Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 35.09</b>			<b>\$ 31.25</b>	<b>-\$ 3.84</b>	<b>-10.94%</b>
RTSR - Network	\$ 0.0064	1,021	\$ 6.53	\$ 0.0066	1,021	\$ 6.74	\$ 0.20	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	1,021	\$ 4.90	\$ 0.0047	1,021	\$ 4.80	-\$ 0.10	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46.53</b>			<b>\$ 42.79</b>	<b>-\$ 3.74</b>	<b>-8.03%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,021	\$ 4.49	\$ 0.0044	1,021	\$ 4.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,021	\$ 1.23	\$ 0.0012	1,021	\$ 1.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 143.42</b>			<b>\$ 139.68</b>	<b>-\$ 3.74</b>	<b>-2.61%</b>
HST	13%		\$ 18.64	13%		\$ 18.16	-\$ 0.49	-2.61%
<b>Total Bill (including HST)</b>			<b>\$ 162.06</b>			<b>\$ 157.84</b>	<b>-\$ 4.22</b>	<b>-2.61%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 16.21</b>			<b>-\$ 15.78</b>	<b>\$ 0.43</b>	<b>-2.65%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 145.85</b>			<b>\$ 142.06</b>	<b>-\$ 3.79</b>	<b>-2.60%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0209**

Consumption kWh **2,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	2,000	\$ 25.40	\$ 0.0128	2,000	\$ 25.60	\$ 0.20	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	2,000	\$ 0.20	0.0001	2,000	\$ 0.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 46.75</b>			<b>\$ 41.41</b>	<b>-\$ 5.34</b>	<b>-11.42%</b>
Line Losses on Cost of Power	\$ 0.0839	42	\$ 3.51	\$ 0.0839	42	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	2,000	-\$ 2.80	0.0002	2,000	\$ 0.40	\$ 3.20	-114.29%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.25</b>			<b>\$ 46.11</b>	<b>-\$ 2.14</b>	<b>-4.44%</b>
RTSR - Network	\$ 0.0064	2,042	\$ 13.07	\$ 0.0066	2,042	\$ 13.48	\$ 0.41	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,042	\$ 9.80	\$ 0.0047	2,042	\$ 9.60	-\$ 0.20	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 71.12</b>			<b>\$ 69.18</b>	<b>-\$ 1.94</b>	<b>-2.72%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,042	\$ 8.98	\$ 0.0044	2,042	\$ 8.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,042	\$ 2.45	\$ 0.0012	2,042	\$ 2.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 264.64</b>			<b>\$ 262.70</b>	<b>-\$ 1.94</b>	<b>-0.73%</b>
HST	13%		\$ 34.40	13%		\$ 34.15	-\$ 0.25	-0.73%
<b>Total Bill (including HST)</b>			<b>\$ 299.04</b>			<b>\$ 296.86</b>	<b>-\$ 2.19</b>	<b>-0.73%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 29.90</b>			<b>-\$ 29.69</b>	<b>\$ 0.21</b>	<b>-0.70%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 269.14</b>			<b>\$ 267.17</b>	<b>-\$ 1.98</b>	<b>-0.73%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 5,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	5,000	\$ 63.50	\$ 0.0128	5,000	\$ 64.00	\$ 0.50	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	5,000	\$ 0.50	0.0001	5,000	\$ 0.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 85.15</b>			<b>\$ 80.11</b>	<b>-\$ 5.04</b>	<b>-5.92%</b>
Line Losses on Cost of Power	\$ 0.0839	105	\$ 8.77	\$ 0.0839	105	\$ 8.77	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	5,000	-\$ 7.00	0.0002	5,000	\$ 1.00	\$ 8.00	-114.29%
Rate Riders								
Low Voltage Service Charge		5,000	\$ -		5,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 87.71</b>			<b>\$ 90.67</b>	<b>\$ 2.96</b>	<b>3.37%</b>
RTSR - Network	\$ 0.0064	5,105	\$ 32.67	\$ 0.0066	5,105	\$ 33.69	\$ 1.02	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	5,105	\$ 24.50	\$ 0.0047	5,105	\$ 23.99	-\$ 0.51	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 144.88</b>			<b>\$ 148.35</b>	<b>\$ 3.47</b>	<b>2.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,105	\$ 22.46	\$ 0.0044	5,105	\$ 22.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,105	\$ 6.13	\$ 0.0012	5,105	\$ 6.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,200	\$ 214.40	\$ 0.0670	3,200	\$ 214.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	900	\$ 93.60	\$ 0.1040	900	\$ 93.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	900	\$ 111.60	\$ 0.1240	900	\$ 111.60	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 628.32</b>			<b>\$ 631.79</b>	<b>\$ 3.47</b>	<b>0.55%</b>
HST	13%		\$ 81.68	13%		\$ 82.13	\$ 0.45	0.55%
<b>Total Bill (including HST)</b>			<b>\$ 710.00</b>			<b>\$ 713.92</b>	<b>\$ 3.92</b>	<b>0.55%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 71.00</b>			<b>-\$ 71.39</b>	<b>-\$ 0.39</b>	<b>0.55%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 639.00</b>			<b>\$ 642.53</b>	<b>\$ 3.53</b>	<b>0.55%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 10,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	10,000	\$ 127.00	\$ 0.0128	10,000	\$ 128.00	\$ 1.00	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	10,000	\$ 1.00	0.0001	10,000	\$ 1.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 149.15</b>			<b>\$ 144.61</b>	<b>-\$ 4.54</b>	<b>-3.04%</b>
Line Losses on Cost of Power	\$ 0.0839	209	\$ 17.54	\$ 0.0839	209	\$ 17.54	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	10,000	-\$ 14.00	0.0002	10,000	\$ 2.00	\$ 16.00	-114.29%
Rate Riders								
Low Voltage Service Charge		10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 153.48</b>			<b>\$ 164.94</b>	<b>\$ 11.46</b>	<b>7.47%</b>
RTSR - Network	\$ 0.0064	10,209	\$ 65.34	\$ 0.0066	10,209	\$ 67.38	\$ 2.04	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	10,209	\$ 49.00	\$ 0.0047	10,209	\$ 47.98	-\$ 1.02	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 267.82</b>			<b>\$ 280.30</b>	<b>\$ 12.48</b>	<b>4.66%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,209	\$ 44.92	\$ 0.0044	10,209	\$ 44.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,209	\$ 12.25	\$ 0.0012	10,209	\$ 12.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	6,400	\$ 428.80	\$ 0.0670	6,400	\$ 428.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,800	\$ 187.20	\$ 0.1040	1,800	\$ 187.20	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,800	\$ 223.20	\$ 0.1240	1,800	\$ 223.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,234.44</b>			<b>\$ 1,246.92</b>	<b>\$ 12.48</b>	<b>1.01%</b>
HST	13%		\$ 160.48	13%		\$ 162.10	\$ 1.62	1.01%
<b>Total Bill (including HST)</b>			<b>\$ 1,394.92</b>			<b>\$ 1,409.02</b>	<b>\$ 14.10</b>	<b>1.01%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 139.49</b>			<b>-\$ 140.90</b>	<b>-\$ 1.41</b>	<b>1.01%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 1,255.43</b>			<b>\$ 1,268.12</b>	<b>\$ 12.69</b>	<b>1.01%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 15,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	15,000	\$ 190.50	\$ 0.0128	15,000	\$ 192.00	\$ 1.50	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	15,000	\$ 1.50	0.0001	15,000	\$ 1.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 213.15</b>			<b>\$ 209.11</b>	<b>-\$ 4.04</b>	<b>-1.90%</b>
Line Losses on Cost of Power	\$ 0.0839	313	\$ 26.31	\$ 0.0839	313	\$ 26.31	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	15,000	-\$ 21.00	0.0002	15,000	\$ 3.00	\$ 24.00	-114.29%
Rate Riders								
Low Voltage Service Charge		15,000	\$ -		15,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 219.25</b>			<b>\$ 239.21</b>	<b>\$ 19.96</b>	<b>9.10%</b>
RTSR - Network	\$ 0.0064	15,314	\$ 98.01	\$ 0.0066	15,314	\$ 101.07	\$ 3.06	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	15,314	\$ 73.50	\$ 0.0047	15,314	\$ 71.97	-\$ 1.53	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 390.76</b>			<b>\$ 412.25</b>	<b>\$ 21.49</b>	<b>5.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	15,314	\$ 67.38	\$ 0.0044	15,314	\$ 67.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	15,314	\$ 18.38	\$ 0.0012	15,314	\$ 18.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	9,600	\$ 643.20	\$ 0.0670	9,600	\$ 643.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	2,700	\$ 280.80	\$ 0.1040	2,700	\$ 280.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	2,700	\$ 334.80	\$ 0.1240	2,700	\$ 334.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,840.57</b>			<b>\$ 1,862.06</b>	<b>\$ 21.49</b>	<b>1.17%</b>
HST	13%		\$ 239.27	13%		\$ 242.07	\$ 2.79	1.17%
<b>Total Bill (including HST)</b>			<b>\$ 2,079.84</b>			<b>\$ 2,104.12</b>	<b>\$ 24.29</b>	<b>1.17%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 207.98</b>			<b>-\$ 210.41</b>	<b>-\$ 2.43</b>	<b>1.17%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 1,871.86</b>			<b>\$ 1,893.71</b>	<b>\$ 21.86</b>	<b>1.17%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0209  
Consumption kWh 37,960

**If Billed on a kW basis:**

Demand kW 100  
Load Factor 52%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.36	1	\$ 164.36	\$ 165.15	1	\$ 165.15	\$ 0.79	0.48%
Distribution Volumetric Rate	\$ 2.5069	100	\$ 250.69	\$ 2.5189	100	\$ 251.89	\$ 1.20	0.48%
Fixed Rate Riders	-\$ 3.70	1	-\$ 3.70	-\$ 3.65	1	-\$ 3.65	\$ 0.05	-1.35%
Volumetric Rate Riders	0.0034	100	\$ 0.34	0.0034	100	\$ 0.34	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 411.69</b>			<b>\$ 413.73</b>	<b>\$ 2.04</b>	<b>0.50%</b>
Line Losses on Cost of Power	\$ 0.0839	793	\$ 66.58	\$ 0.0839	793	\$ 66.58	\$ -	0.00%
Total Deferral/Variance Account	-0.8835	100	-\$ 88.35	-0.2460	100	-\$ 24.60	\$ 63.75	-72.16%
Rate Riders								
Low Voltage Service Charge	\$ 0.0151	100	\$ 1.51	\$ 0.0151	100	\$ 1.51	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 391.43</b>			<b>\$ 457.22</b>	<b>\$ 65.79</b>	<b>16.81%</b>
RTSR - Network	\$ 2.6686	100	\$ 266.86	\$ 2.7544	100	\$ 275.44	\$ 8.58	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0014	100	\$ 200.14	\$ 1.9662	100	\$ 196.62	-\$ 3.52	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 858.43</b>			<b>\$ 929.28</b>	<b>\$ 70.85</b>	<b>8.25%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38,753	\$ 170.51	\$ 0.0044	38,753	\$ 170.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	38,753	\$ 46.50	\$ 0.0012	38,753	\$ 46.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	37,960	\$ 265.72	\$ 0.0070	37,960	\$ 265.72	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24,294	\$ 1,627.72	\$ 0.0670	24,294	\$ 1,627.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	6,833	\$ 710.61	\$ 0.1040	6,833	\$ 710.61	\$ -	0.00%
TOU - On Peak	\$ 0.1240	6,833	\$ 847.27	\$ 0.1240	6,833	\$ 847.27	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 4,527.02</b>			<b>\$ 4,597.87</b>	<b>\$ 70.85</b>	<b>1.57%</b>
HST	13%		\$ 588.51	13%		\$ 597.72	\$ 9.21	1.57%
<b>Total Bill (including HST)</b>			<b>\$ 5,115.53</b>			<b>\$ 5,195.59</b>	<b>\$ 80.06</b>	<b>1.57%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 511.55</b>			<b>-\$ 519.56</b>	<b>-\$ 8.01</b>	<b>1.57%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 4,603.98</b>			<b>\$ 4,676.03</b>	<b>\$ 72.05</b>	<b>1.56%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0209  
Consumption kWh 189,800

**If Billed on a kW basis:**

Demand kW 500  
Load Factor 52%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.36	1	\$ 164.36	\$ 165.15	1	\$ 165.15	\$ 0.79	0.48%
Distribution Volumetric Rate	\$ 2.5069	500	\$ 1,253.45	\$ 2.5189	500	\$ 1,259.45	\$ 6.00	0.48%
Fixed Rate Riders	-\$ 3.70	1	-\$ 3.70	-\$ 3.65	1	-\$ 3.65	\$ 0.05	-1.35%
Volumetric Rate Riders	0.0034	500	\$ 1.70	0.0034	500	\$ 1.70	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,415.81</b>			<b>\$ 1,422.65</b>	<b>\$ 6.84</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	3,967	\$ 332.90	\$ 0.0839	3,967	\$ 332.90	\$ -	0.00%
Total Deferral/Variance Account	-0.8835	500	-\$ 441.75	-0.2460	500	-\$ 123.00	\$ 318.75	-72.16%
Rate Riders								
Low Voltage Service Charge	\$ 0.0151	500	\$ 7.55	\$ 0.0151	500	\$ 7.55	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,314.51</b>			<b>\$ 1,640.10</b>	<b>\$ 325.59</b>	<b>24.77%</b>
RTSR - Network	\$ 2.6686	500	\$ 1,334.30	\$ 2.7544	500	\$ 1,377.20	\$ 42.90	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0014	500	\$ 1,000.70	\$ 1.9662	500	\$ 983.10	-\$ 17.60	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,649.51</b>			<b>\$ 4,000.40</b>	<b>\$ 350.89</b>	<b>9.61%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	193,767	\$ 852.57	\$ 0.0044	193,767	\$ 852.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	193,767	\$ 232.52	\$ 0.0012	193,767	\$ 232.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	189,800	\$ 1,328.60	\$ 0.0070	189,800	\$ 1,328.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	121,472	\$ 8,138.62	\$ 0.0670	121,472	\$ 8,138.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	34,164	\$ 3,553.06	\$ 0.1040	34,164	\$ 3,553.06	\$ -	0.00%
TOU - On Peak	\$ 0.1240	34,164	\$ 4,236.34	\$ 0.1240	34,164	\$ 4,236.34	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 21,991.47</b>			<b>\$ 22,342.36</b>	<b>\$ 350.89</b>	<b>1.60%</b>
HST	13%		\$ 2,858.89	13%		\$ 2,904.51	\$ 45.62	1.60%
<b>Total Bill (including HST)</b>			<b>\$ 24,850.36</b>			<b>\$ 25,246.86</b>	<b>\$ 396.51</b>	<b>1.60%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 2,485.04</b>			<b>-\$ 2,524.69</b>	<b>-\$ 39.65</b>	<b>1.60%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 22,365.32</b>			<b>\$ 22,722.17</b>	<b>\$ 356.86</b>	<b>1.60%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0209  
Consumption kWh 379,600

**If Billed on a kW basis:**

Demand kW 1000  
Load Factor 52%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.36	1	\$ 164.36	\$ 165.15	1	\$ 165.15	\$ 0.79	0.48%
Distribution Volumetric Rate	\$ 2.5069	1,000	\$ 2,506.90	\$ 2.5189	1,000	\$ 2,518.90	\$ 12.00	0.48%
Fixed Rate Riders	-\$ 3.70	1	-\$ 3.70	-\$ 3.65	1	-\$ 3.65	\$ 0.05	-1.35%
Volumetric Rate Riders	0.0034	1,000	\$ 3.40	0.0034	1,000	\$ 3.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,670.96</b>			<b>\$ 2,683.80</b>	<b>\$ 12.84</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	7,934	\$ 665.79	\$ 0.0839	7,934	\$ 665.79	\$ -	0.00%
Total Deferral/Variance Account	-0.8835	1,000	-\$ 883.50	-0.2460	1,000	-\$ 246.00	\$ 637.50	-72.16%
Rate Riders								
Low Voltage Service Charge	\$ 0.0151	1,000	\$ 15.10	\$ 0.0151	1,000	\$ 15.10	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,468.35</b>			<b>\$ 3,118.69</b>	<b>\$ 650.34</b>	<b>26.35%</b>
RTSR - Network	\$ 2.6686	1,000	\$ 2,668.60	\$ 2.7544	1,000	\$ 2,754.40	\$ 85.80	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0014	1,000	\$ 2,001.40	\$ 1.9662	1,000	\$ 1,966.20	-\$ 35.20	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,138.35</b>			<b>\$ 7,839.29</b>	<b>\$ 700.94</b>	<b>9.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	387,534	\$ 1,705.15	\$ 0.0044	387,534	\$ 1,705.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	387,534	\$ 465.04	\$ 0.0012	387,534	\$ 465.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	379,600	\$ 2,657.20	\$ 0.0070	379,600	\$ 2,657.20	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	242,944	\$ 16,277.25	\$ 0.0670	242,944	\$ 16,277.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	68,328	\$ 7,106.11	\$ 0.1040	68,328	\$ 7,106.11	\$ -	0.00%
TOU - On Peak	\$ 0.1240	68,328	\$ 8,472.67	\$ 0.1240	68,328	\$ 8,472.67	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 43,822.02</b>			<b>\$ 44,522.96</b>	<b>\$ 700.94</b>	<b>1.60%</b>
HST	13%		\$ 5,696.86	13%		\$ 5,787.98	\$ 91.12	1.60%
<b>Total Bill (including HST)</b>			<b>\$ 49,518.88</b>			<b>\$ 50,310.95</b>	<b>\$ 792.06</b>	<b>1.60%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 4,951.89</b>			<b>-\$ 5,031.09</b>	<b>-\$ 79.20</b>	<b>1.60%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 44,566.99</b>			<b>\$ 45,279.86</b>	<b>\$ 712.86</b>	<b>1.60%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW**

Loss Factor                    1.0209  
Consumption                kWh                    48,910

**If Billed on a kW basis:**

Demand                    kW                    100  
Load Factor                    67%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.77	1	\$ 626.77	\$ 629.78	1	\$ 629.78	\$ 3.01	0.48%
Distribution Volumetric Rate	\$ 3.3511	100	\$ 335.11	\$ 3.3672	100	\$ 336.72	\$ 1.61	0.48%
Fixed Rate Riders	-\$ 46.23	1	-\$ 46.23	-\$ 46.18	1	-\$ 46.18	\$ 0.05	-0.11%
Volumetric Rate Riders	0.0029	100	\$ 0.29	0.0029	100	\$ 0.29	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 915.94</b>			<b>\$ 920.61</b>	<b>\$ 4.67</b>	<b>0.51%</b>
Line Losses on Cost of Power	\$ 0.0839	1,022	\$ 85.78	\$ 0.0839	1,022	\$ 85.78	\$ -	0.00%
Total Deferral/Variance Account	-1.0127	100	-\$ 101.27	-0.3046	100	-\$ 30.46	\$ 70.81	-69.92%
Rate Riders								
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 900.45</b>			<b>\$ 975.93</b>	<b>\$ 75.48</b>	<b>8.38%</b>
RTSR - Network	\$ 2.7681	100	\$ 276.81	\$ 2.8571	100	\$ 285.71	\$ 8.90	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0764	100	\$ 207.64	\$ 2.0399	100	\$ 203.99	-\$ 3.65	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,384.90</b>			<b>\$ 1,465.63</b>	<b>\$ 80.73</b>	<b>5.83%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	49,932	\$ 219.70	\$ 0.0044	49,932	\$ 219.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	49,932	\$ 59.92	\$ 0.0012	49,932	\$ 59.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	48,910	\$ 342.37	\$ 0.0070	48,910	\$ 342.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	31,302	\$ 2,097.26	\$ 0.0670	31,302	\$ 2,097.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	8,804	\$ 915.60	\$ 0.1040	8,804	\$ 915.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	8,804	\$ 1,091.67	\$ 0.1240	8,804	\$ 1,091.67	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 6,111.67</b>			<b>\$ 6,192.40</b>	<b>\$ 80.73</b>	<b>1.32%</b>
HST	13%		\$ 794.52	13%		\$ 805.01	\$ 10.49	1.32%
<b>Total Bill (including HST)</b>			<b>\$ 6,906.19</b>			<b>\$ 6,997.41</b>	<b>\$ 91.22</b>	<b>1.32%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 690.62</b>			<b>-\$ 699.74</b>	<b>-\$ 9.12</b>	<b>1.32%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 6,215.57</b>			<b>\$ 6,297.67</b>	<b>\$ 82.10</b>	<b>1.32%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW**

Loss Factor                    1.0209  
Consumption        kWh            244,550

**If Billed on a kW basis:**

Demand        kW            500  
Load Factor                    67%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.77	1	\$ 626.77	\$ 629.78	1	\$ 629.78	\$ 3.01	0.48%
Distribution Volumetric Rate	\$ 3.3511	500	\$ 1,675.55	\$ 3.3672	500	\$ 1,683.60	\$ 8.05	0.48%
Fixed Rate Riders	-\$ 46.23	1	-\$ 46.23	-\$ 46.18	1	-\$ 46.18	\$ 0.05	-0.11%
Volumetric Rate Riders	0.0029	500	\$ 1.45	0.0029	500	\$ 1.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,257.54</b>			<b>\$ 2,268.65</b>	<b>\$ 11.11</b>	<b>0.49%</b>
Line Losses on Cost of Power	\$ 0.0839	5,111	\$ 428.92	\$ 0.0839	5,111	\$ 428.92	\$ -	0.00%
Total Deferral/Variance Account	-1.0127	500	-\$ 506.35	-0.3046	500	-\$ 152.30	\$ 354.05	-69.92%
Rate Riders								
Low Voltage Service Charge		500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,180.11</b>			<b>\$ 2,545.27</b>	<b>\$ 365.16</b>	<b>16.75%</b>
RTSR - Network	\$ 2.7681	500	\$ 1,384.05	\$ 2.8571	500	\$ 1,428.55	\$ 44.50	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0764	500	\$ 1,038.20	\$ 2.0399	500	\$ 1,019.95	-\$ 18.25	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,602.36</b>			<b>\$ 4,993.77</b>	<b>\$ 391.41</b>	<b>8.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	249,661	\$ 1,098.51	\$ 0.0044	249,661	\$ 1,098.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	249,661	\$ 299.59	\$ 0.0012	249,661	\$ 299.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	244,550	\$ 1,711.85	\$ 0.0070	244,550	\$ 1,711.85	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	156,512	\$ 10,486.30	\$ 0.0670	156,512	\$ 10,486.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	44,019	\$ 4,577.98	\$ 0.1040	44,019	\$ 4,577.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	44,019	\$ 5,458.36	\$ 0.1240	44,019	\$ 5,458.36	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 28,235.20</b>			<b>\$ 28,626.61</b>	<b>\$ 391.41</b>	<b>1.39%</b>
HST	13%		\$ 3,670.58	13%		\$ 3,721.46	\$ 50.88	1.39%
<b>Total Bill (including HST)</b>			<b>\$ 31,905.78</b>			<b>\$ 32,348.07</b>	<b>\$ 442.29</b>	<b>1.39%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 3,190.58</b>			<b>-\$ 3,234.81</b>	<b>-\$ 44.23</b>	<b>1.39%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 28,715.20</b>			<b>\$ 29,113.26</b>	<b>\$ 398.06</b>	<b>1.39%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW**

Loss Factor 1.0209  
Consumption kWh 489,100

**If Billed on a kW basis:**

Demand kW 1000  
Load Factor 67%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.77	1	\$ 626.77	\$ 629.78	1	\$ 629.78	\$ 3.01	0.48%
Distribution Volumetric Rate	\$ 3.3511	1,000	\$ 3,351.10	\$ 3.3672	1,000	\$ 3,367.20	\$ 16.10	0.48%
Fixed Rate Riders	-\$ 46.23	1	-\$ 46.23	-\$ 46.18	1	-\$ 46.18	\$ 0.05	-0.11%
Volumetric Rate Riders	0.0029	1,000	\$ 2.90	0.0029	1,000	\$ 2.90	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,934.54</b>			<b>\$ 3,953.70</b>	<b>\$ 19.16</b>	<b>0.49%</b>
Line Losses on Cost of Power	\$ 0.0839	10,222	\$ 857.85	\$ 0.0839	10,222	\$ 857.85	\$ -	0.00%
Total Deferral/Variance Account	-1.0127	1,000	-\$ 1,012.70	-0.3046	1,000	-\$ 304.60	\$ 708.10	-69.92%
Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,779.69</b>			<b>\$ 4,506.95</b>	<b>\$ 727.26</b>	<b>19.24%</b>
RTSR - Network	\$ 2.7681	1,000	\$ 2,768.10	\$ 2.8571	1,000	\$ 2,857.10	\$ 89.00	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0764	1,000	\$ 2,076.40	\$ 2.0399	1,000	\$ 2,039.90	-\$ 36.50	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,624.19</b>			<b>\$ 9,403.95</b>	<b>\$ 779.76</b>	<b>9.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	499,322	\$ 2,197.02	\$ 0.0044	499,322	\$ 2,197.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	499,322	\$ 599.19	\$ 0.0012	499,322	\$ 599.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	489,100	\$ 3,423.70	\$ 0.0070	489,100	\$ 3,423.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	313,024	\$ 20,972.61	\$ 0.0670	313,024	\$ 20,972.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	88,038	\$ 9,155.95	\$ 0.1040	88,038	\$ 9,155.95	\$ -	0.00%
TOU - On Peak	\$ 0.1240	88,038	\$ 10,916.71	\$ 0.1240	88,038	\$ 10,916.71	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 55,889.61</b>			<b>\$ 56,669.37</b>	<b>\$ 779.76</b>	<b>1.40%</b>
HST	13%		\$ 7,265.65	13%		\$ 7,367.02	\$ 101.37	1.40%
<b>Total Bill (including HST)</b>			<b>\$ 63,155.26</b>			<b>\$ 64,036.39</b>	<b>\$ 881.13</b>	<b>1.40%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 6,315.53</b>			<b>-\$ 6,403.64</b>	<b>-\$ 88.11</b>	<b>1.40%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 56,839.73</b>			<b>\$ 57,632.75</b>	<b>\$ 793.02</b>	<b>1.40%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class	LARGE USE		
Loss Factor			1.0209
Consumption	kWh		3,035,340
<b>If Billed on a kW basis:</b>			
	Demand	kW	5400
	Load Factor		77%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	5,400	\$ 12,379.50	\$ 2.3035	5,400	\$ 12,438.90	\$ 59.40	0.48%
Fixed Rate Riders	-\$ 151.08	1	-\$ 151.08	-\$ 151.03	1	-\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	5,400	\$ 42.12	0.0078	5,400	\$ 42.12	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,187.96</b>			<b>\$ 13,251.81</b>	<b>\$ 63.85</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	63,439	\$ 5,323.77	\$ 0.0839	63,439	\$ 5,323.77	\$ -	0.00%
Total Deferral/Variance Account	-1.2414	5,400	-\$ 6,703.56	-0.4003	5,400	-\$ 2,161.62	\$ 4,541.94	-67.75%
Rate Riders								
Low Voltage Service Charge		5,400	\$ -		5,400	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,808.17</b>			<b>\$ 16,413.96</b>	<b>\$ 4,605.79</b>	<b>39.01%</b>
RTSR - Network	\$ 3.3427	5,400	\$ 18,050.58	\$ 3.4502	5,400	\$ 18,631.08	\$ 580.50	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	5,400	\$ 13,539.42	\$ 2.4632	5,400	\$ 13,301.28	-\$ 238.14	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 43,398.17</b>			<b>\$ 48,346.32</b>	<b>\$ 4,948.15</b>	<b>11.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,098,779	\$ 13,634.63	\$ 0.0044	3,098,779	\$ 13,634.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	3,098,779	\$ 3,718.53	\$ 0.0012	3,098,779	\$ 3,718.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,035,340	\$ 21,247.38	\$ 0.0070	3,035,340	\$ 21,247.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,942,618	\$ 130,155.38	\$ 0.0670	1,942,618	\$ 130,155.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	546,361	\$ 56,821.56	\$ 0.1040	546,361	\$ 56,821.56	\$ -	0.00%
TOU - On Peak	\$ 0.1240	546,361	\$ 67,748.79	\$ 0.1240	546,361	\$ 67,748.79	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 336,724.69</b>			<b>\$ 341,672.84</b>	<b>\$ 4,948.15</b>	<b>1.47%</b>
HST	13%		\$ 43,774.21	13%		\$ 44,417.47	\$ 643.26	1.47%
<b>Total Bill (including HST)</b>			<b>\$ 380,498.90</b>			<b>\$ 386,090.31</b>	<b>\$ 5,591.41</b>	<b>1.47%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 38,049.89</b>			<b>-\$ 38,609.03</b>	<b>-\$ 559.14</b>	<b>1.47%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 342,449.01</b>			<b>\$ 347,481.28</b>	<b>\$ 5,032.27</b>	<b>1.47%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class	LARGE USE		
Loss Factor		1.0209	
Consumption	kWh	4,215,750	
<b>If Billed on a kW basis:</b>			
	Demand	kW	7500
	Load Factor		77%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	7,500	\$ 17,193.75	\$ 2.3035	7,500	\$ 17,276.25	\$ 82.50	0.48%
Fixed Rate Riders	-\$ 151.08	1	-\$ 151.08	-\$ 151.03	1	-\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	7,500	\$ 58.50	0.0078	7,500	\$ 58.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 18,018.59</b>			<b>\$ 18,105.54</b>	<b>\$ 86.95</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	88,109	\$ 7,394.12	\$ 0.0839	88,109	\$ 7,394.12	\$ -	0.00%
Total Deferral/Variance Account	-1.2414	7,500	-\$ 9,310.50	-0.4003	7,500	-\$ 3,002.25	\$ 6,308.25	-67.75%
Rate Riders								
Low Voltage Service Charge		7,500	\$ -		7,500	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16,102.21</b>			<b>\$ 22,497.41</b>	<b>\$ 6,395.20</b>	<b>39.72%</b>
RTSR - Network	\$ 3.3427	7,500	\$ 25,070.25	\$ 3.4502	7,500	\$ 25,876.50	\$ 806.25	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	7,500	\$ 18,804.75	\$ 2.4632	7,500	\$ 18,474.00	-\$ 330.75	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 59,977.21</b>			<b>\$ 66,847.91</b>	<b>\$ 6,870.70</b>	<b>11.46%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,303,859	\$ 18,936.98	\$ 0.0044	4,303,859	\$ 18,936.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	4,303,859	\$ 5,164.63	\$ 0.0012	4,303,859	\$ 5,164.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	4,215,750	\$ 29,510.25	\$ 0.0070	4,215,750	\$ 29,510.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	2,698,080	\$ 180,771.36	\$ 0.0670	2,698,080	\$ 180,771.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	758,835	\$ 78,918.84	\$ 0.1040	758,835	\$ 78,918.84	\$ -	0.00%
TOU - On Peak	\$ 0.1240	758,835	\$ 94,095.54	\$ 0.1240	758,835	\$ 94,095.54	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 467,375.06</b>			<b>\$ 474,245.76</b>	<b>\$ 6,870.70</b>	<b>1.47%</b>
HST	13%		\$ 60,758.76	13%		\$ 61,651.95	\$ 893.19	1.47%
<b>Total Bill (including HST)</b>			<b>\$ 528,133.82</b>			<b>\$ 535,897.71</b>	<b>\$ 7,763.89</b>	<b>1.47%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 52,813.38</b>			<b>-\$ 53,589.77</b>	<b>-\$ 776.39</b>	<b>1.47%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 475,320.44</b>			<b>\$ 482,307.94</b>	<b>\$ 6,987.50</b>	<b>1.47%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

<b>Rate Class</b> LARGE USE			
<b>Loss Factor</b>			1.0209
<b>Consumption</b>	kWh		5,621,000
<b>If Billed on a kW basis:</b>			
	<b>Demand</b>	kW	10000
<b>Load Factor</b>			77%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	10,000	\$ 22,925.00	\$ 2.3035	10,000	\$ 23,035.00	\$ 110.00	0.48%
Fixed Rate Riders	-\$ 151.08	1	\$ 151.08	-\$ 151.03	1	\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	10,000	\$ 78.00	0.0078	10,000	\$ 78.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 23,769.34</b>			<b>\$ 23,883.79</b>	<b>\$ 114.45</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	117,479	\$ 9,858.83	\$ 0.0839	117,479	\$ 9,858.83	\$ -	0.00%
Total Deferral/Variance Account	-1.2414	10,000	-\$ 12,414.00	-0.4003	10,000	-\$ 4,003.00	\$ 8,411.00	-67.75%
Rate Riders								
Low Voltage Service Charge		10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 21,214.17</b>			<b>\$ 29,739.62</b>	<b>\$ 8,525.45</b>	<b>40.19%</b>
RTSR - Network	\$ 3.3427	10,000	\$ 33,427.00	\$ 3.4502	10,000	\$ 34,502.00	\$ 1,075.00	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	10,000	\$ 25,073.00	\$ 2.4632	10,000	\$ 24,632.00	-\$ 441.00	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 79,714.17</b>			<b>\$ 88,873.62</b>	<b>\$ 9,159.45</b>	<b>11.49%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,738,479	\$ 25,249.31	\$ 0.0044	5,738,479	\$ 25,249.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,738,479	\$ 6,886.17	\$ 0.0012	5,738,479	\$ 6,886.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,621,000	\$ 39,347.00	\$ 0.0070	5,621,000	\$ 39,347.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,597,440	\$ 241,028.48	\$ 0.0670	3,597,440	\$ 241,028.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,011,780	\$ 105,225.12	\$ 0.1040	1,011,780	\$ 105,225.12	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,011,780	\$ 125,460.72	\$ 0.1240	1,011,780	\$ 125,460.72	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 622,911.22</b>			<b>\$ 632,070.67</b>	<b>\$ 9,159.45</b>	<b>1.47%</b>
HST	13%		\$ 80,978.46	13%		\$ 82,169.19	\$ 1,190.73	1.47%
<b>Total Bill (including HST)</b>			<b>\$ 703,889.68</b>			<b>\$ 714,239.86</b>	<b>\$ 10,350.18</b>	<b>1.47%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 70,388.97</b>			<b>-\$ 71,423.99</b>	<b>-\$ 1,035.02</b>	<b>1.47%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 633,500.71</b>			<b>\$ 642,815.87</b>	<b>\$ 9,315.16</b>	<b>1.47%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

<b>Rate Class</b> LARGE USE			
<b>Loss Factor</b>			1.0209
<b>Consumption</b>	<b>kWh</b>		8,431,500
<b>If Billed on a kW basis:</b>			
	<b>Demand</b>	<b>kW</b>	15000
	<b>Load Factor</b>		77%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	15,000	\$ 34,387.50	\$ 2.3035	15,000	\$ 34,552.50	\$ 165.00	0.48%
Fixed Rate Riders	-\$ 151.08	1	\$ 151.08	-\$ 151.03	1	\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	15,000	\$ 117.00	0.0078	15,000	\$ 117.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 35,270.84</b>			<b>\$ 35,440.29</b>	<b>\$ 169.45</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	176,218	\$ 14,788.24	\$ 0.0839	176,218	\$ 14,788.24	\$ -	0.00%
Total Deferral/Variance Account	-1.2414	15,000	-\$ 18,621.00	-0.4003	15,000	-\$ 6,004.50	\$ 12,616.50	-67.75%
Rate Riders								
Low Voltage Service Charge		15,000	\$ -		15,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31,438.08</b>			<b>\$ 44,224.03</b>	<b>\$ 12,785.95</b>	<b>40.67%</b>
RTSR - Network	\$ 3.3427	15,000	\$ 50,140.50	\$ 3.4502	15,000	\$ 51,753.00	\$ 1,612.50	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	15,000	\$ 37,609.50	\$ 2.4632	15,000	\$ 36,948.00	-\$ 661.50	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 119,188.08</b>			<b>\$ 132,925.03</b>	<b>\$ 13,736.95</b>	<b>11.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	8,607,718	\$ 37,873.96	\$ 0.0044	8,607,718	\$ 37,873.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	8,607,718	\$ 10,329.26	\$ 0.0012	8,607,718	\$ 10,329.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	8,431,500	\$ 59,020.50	\$ 0.0070	8,431,500	\$ 59,020.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	5,396,160	\$ 361,542.72	\$ 0.0670	5,396,160	\$ 361,542.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,517,670	\$ 157,837.68	\$ 0.1040	1,517,670	\$ 157,837.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,517,670	\$ 188,191.08	\$ 0.1240	1,517,670	\$ 188,191.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 933,983.54</b>			<b>\$ 947,720.49</b>	<b>\$ 13,736.95</b>	<b>1.47%</b>
HST	13%		\$ 121,417.86	13%		\$ 123,203.66	\$ 1,785.80	1.47%
<b>Total Bill (including HST)</b>			<b>\$1,055,401.40</b>			<b>\$ 1,070,924.15</b>	<b>\$ 15,522.75</b>	<b>1.47%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 105,540.14</b>			<b>-\$ 107,092.41</b>	<b>-\$ 1,552.27</b>	<b>1.47%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 949,861.26</b>			<b>\$ 963,831.74</b>	<b>\$ 13,970.48</b>	<b>1.47%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0209**

Consumption kWh **325**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.76	1	\$ 5.76	\$ 5.79	1	\$ 5.79	\$ 0.03	0.52%
Distribution Volumetric Rate	\$ 0.0263	325	\$ 8.55	\$ 0.0264	325	\$ 8.58	\$ 0.03	0.38%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.10	1	\$ 0.10	\$ 0.05	100.00%
Volumetric Rate Riders	0.0048	325	\$ 1.56	0.0048	325	\$ 1.56	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 15.92</b>			<b>\$ 16.03</b>	<b>\$ 0.11</b>	<b>0.71%</b>
Line Losses on Cost of Power	\$ 0.0839	7	\$ 0.57	\$ 0.0839	7	\$ 0.57	\$ -	0.00%
Total Deferral/Variance Account	-0.0031	325	-\$ 1.01	0.0002	325	\$ 0.07	\$ 1.07	-106.45%
Rate Riders								
Low Voltage Service Charge		325	\$ -		325	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15.48</b>			<b>\$ 16.67</b>	<b>\$ 1.19</b>	<b>7.66%</b>
RTSR - Network	\$ 0.0064	332	\$ 2.12	\$ 0.0066	332	\$ 2.19	\$ 0.07	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	332	\$ 1.59	\$ 0.0047	332	\$ 1.56	-\$ 0.03	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 19.20</b>			<b>\$ 20.41</b>	<b>\$ 1.22</b>	<b>6.35%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	332	\$ 1.46	\$ 0.0044	332	\$ 1.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	332	\$ 0.40	\$ 0.0012	332	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	325	\$ 2.28	\$ 0.0070	325	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	208	\$ 13.94	\$ 0.0670	208	\$ 13.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	59	\$ 6.08	\$ 0.1040	59	\$ 6.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	59	\$ 7.25	\$ 0.1240	59	\$ 7.25	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 50.85</b>			<b>\$ 52.07</b>	<b>\$ 1.22</b>	<b>2.40%</b>
HST	13%		\$ 6.61	13%		\$ 6.77	\$ 0.16	2.40%
<b>Total Bill (including HST)</b>			<b>\$ 57.46</b>			<b>\$ 58.84</b>	<b>\$ 1.38</b>	<b>2.40%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 5.75</b>			<b>-\$ 5.88</b>	<b>-\$ 0.13</b>	<b>2.26%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 51.71</b>			<b>\$ 52.96</b>	<b>\$ 1.25</b>	<b>2.41%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0209

Consumption kWh 365

If Billed on a kW basis:

Demand kW 1

Load Factor 50%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.86	1	\$ 6.86	\$ 6.89	1	\$ 6.89	\$ 0.03	0.44%
Distribution Volumetric Rate	\$ 7.5974	1	\$ 7.60	\$ 7.6339	1	\$ 7.63	\$ 0.04	0.48%
Fixed Rate Riders	-\$ 0.01	1	-\$ 0.01	\$ 0.04	1	\$ 0.04	\$ 0.05	-500.00%
Volumetric Rate Riders	-0.0141	1	-\$ 0.01	-0.0141	1	-\$ 0.01	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.43</b>			<b>\$ 14.55</b>	<b>\$ 0.12</b>	<b>0.81%</b>
Line Losses on Cost of Power	\$ 0.0839	8	\$ 0.64	\$ 0.0839	8	\$ 0.64	\$ -	0.00%
Total Deferral/Variance Account	-0.9510	1	-\$ 0.95	0.0270	1	\$ 0.03	\$ 0.98	-102.84%
Rate Riders								
Low Voltage Service Charge	\$ 0.0112	1	\$ 0.01	\$ 0.0112	1	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 14.13</b>			<b>\$ 15.23</b>	<b>\$ 1.09</b>	<b>7.74%</b>
RTSR - Network	\$ 2.0432	1	\$ 2.04	\$ 2.1089	1	\$ 2.11	\$ 0.07	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5324	1	\$ 1.53	\$ 1.5055	1	\$ 1.51	-\$ 0.03	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17.71</b>			<b>\$ 18.84</b>	<b>\$ 1.13</b>	<b>6.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	373	\$ 1.64	\$ 0.0044	373	\$ 1.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	373	\$ 0.45	\$ 0.0012	373	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	365	\$ 2.56	\$ 0.0070	365	\$ 2.56	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	234	\$ 15.65	\$ 0.0670	234	\$ 15.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	66	\$ 6.83	\$ 0.1040	66	\$ 6.83	\$ -	0.00%
TOU - On Peak	\$ 0.1240	66	\$ 8.15	\$ 0.1240	66	\$ 8.15	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 53.23</b>			<b>\$ 54.37</b>	<b>\$ 1.13</b>	<b>2.13%</b>
HST	13%		\$ 6.92	13%		\$ 7.07	\$ 0.15	2.13%
<b>Total Bill (including HST)</b>			<b>\$ 60.15</b>			<b>\$ 61.43</b>	<b>\$ 1.28</b>	<b>2.13%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 6.02</b>			<b>-\$ 6.14</b>	<b>-\$ 0.12</b>	<b>1.99%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 54.13</b>			<b>\$ 55.29</b>	<b>\$ 1.16</b>	<b>2.14%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **STREET LIGHTING**

Loss Factor **1.0209**

Consumption kWh **2,400**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.38	1	\$ 0.38	\$ 0.38	1	\$ 0.38	\$ -	0.00%
Distribution Volumetric Rate	\$ 9.3146	2,400	\$ 22,355.04	\$ 9.3593	2,400	\$ 22,462.32	\$ 107.28	0.48%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.14	1	\$ 0.14	\$ 0.05	55.56%
Volumetric Rate Riders	-0.0102	2,400	-\$ 24.48	-0.0102	2,400	-\$ 24.48	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22,331.03</b>			<b>\$ 22,438.36</b>	<b>\$ 107.33</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	19,773	\$ 1,659.35	\$ 0.0839	19,773	\$ 1,659.35	\$ -	0.00%
Total Deferral/Variance Account	-3.1967	2,400	-\$ 7,672.08	-0.2080	2,400	-\$ 499.20	\$ 7,172.88	-93.49%
Rate Riders								
Low Voltage Service Charge	\$ 0.0135	2,400	\$ 32.40	\$ 0.0135	2,400	\$ 32.40	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16,350.70</b>			<b>\$ 23,630.91</b>	<b>\$ 7,280.21</b>	<b>44.53%</b>
RTSR - Network	\$ 2.4584	2,450	\$ 6,023.47	\$ 2.5374	2,450	\$ 6,217.04	\$ 193.56	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8438	2,450	\$ 4,517.61	\$ 1.8114	2,450	\$ 4,438.22	-\$ 79.39	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26,891.78</b>			<b>\$ 34,286.17</b>	<b>\$ 7,394.39</b>	<b>27.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	965,853	\$ 4,249.75	\$ 0.0044	965,853	\$ 4,249.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	965,853	\$ 1,159.02	\$ 0.0012	965,853	\$ 1,159.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	946,080	\$ 6,622.56	\$ 0.0070	946,080	\$ 6,622.56	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	618,146	\$ 41,415.78	\$ 0.0670	618,146	\$ 41,415.78	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	173,854	\$ 18,080.82	\$ 0.1040	173,854	\$ 18,080.82	\$ -	0.00%
TOU - On Peak	\$ 0.1240	173,854	\$ 21,557.90	\$ 0.1240	173,854	\$ 21,557.90	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 119,977.86</b>			<b>\$ 127,372.25</b>	<b>\$ 7,394.39</b>	<b>6.16%</b>
HST	13%		\$ 15,597.12	13%		\$ 16,558.39	\$ 961.27	6.16%
<b>Total Bill (including HST)</b>			<b>\$ 135,574.98</b>			<b>\$ 143,930.64</b>	<b>\$ 8,355.66</b>	<b>6.16%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13,557.50</b>			<b>-\$ 14,393.06</b>	<b>-\$ 835.56</b>	<b>6.16%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 122,017.48</b>			<b>\$ 129,537.58</b>	<b>\$ 7,520.10</b>	<b>6.16%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **STREET LIGHTING**

Loss Factor **1.0209**

Consumption kWh **0**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.38	1	\$ 0.38	\$ 0.38	1	\$ 0.38	\$ -	0.00%
Distribution Volumetric Rate	\$ 9.3146	0	\$ 1.49	\$ 9.3593	0	\$ 1.50	\$ 0.01	0.48%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.14	1	\$ 0.14	\$ 0.05	55.56%
Volumetric Rate Riders	-0.0102	0	-\$ 0.00	-0.0102	0	-\$ 0.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1.96</b>			<b>\$ 2.02</b>	<b>\$ 0.06</b>	<b>2.92%</b>
Line Losses on Cost of Power	\$ 0.0839	1	\$ 0.11	\$ 0.0839	1	\$ 0.11	\$ -	0.00%
Total Deferral/Variance Account	-3.1967	0	-\$ 0.51	-0.2080	0	-\$ 0.03	\$ 0.48	-93.49%
Rate Riders								
Low Voltage Service Charge	\$ 0.0135	0	\$ 0.00	\$ 0.0135	0	\$ 0.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1.56</b>			<b>\$ 2.10</b>	<b>\$ 0.54</b>	<b>34.32%</b>
RTSR - Network	\$ 2.4584	0	\$ 0.40	\$ 2.5374	0	\$ 0.41	\$ 0.01	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8438	0	\$ 0.30	\$ 1.8114	0	\$ 0.30	-\$ 0.01	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2.26</b>			<b>\$ 2.81</b>	<b>\$ 0.54</b>	<b>24.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	64	\$ 0.28	\$ 0.0044	64	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	64	\$ 0.08	\$ 0.0012	64	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	63	\$ 0.44	\$ 0.0070	63	\$ 0.44	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	41	\$ 2.76	\$ 0.0670	41	\$ 2.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	12	\$ 1.20	\$ 0.1040	12	\$ 1.20	\$ -	0.00%
TOU - On Peak	\$ 0.1240	12	\$ 1.44	\$ 0.1240	12	\$ 1.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 8.71</b>			<b>\$ 9.25</b>	<b>\$ 0.54</b>	<b>6.23%</b>
HST	13%		\$ 1.13	13%		\$ 1.20	\$ 0.07	6.23%
<b>Total Bill (including HST)</b>			<b>\$ 9.84</b>			<b>\$ 10.46</b>	<b>\$ 0.61</b>	<b>6.23%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 0.98</b>			<b>-\$ 1.05</b>	<b>-\$ 0.07</b>	<b>7.14%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 8.86</b>			<b>\$ 9.41</b>	<b>\$ 0.54</b>	<b>6.13%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

**Appendix 1B**  
**Bill Impacts with 2-year Disposition of Group 1 Deferral/Variance Accounts**



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0209**

Consumption kWh **100**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	100	\$ 1.72	\$ 0.0173	100	\$ 1.73	\$ 0.01	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	100	\$ 0.03	0.0003	100	\$ 0.03	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 15.36</b>			<b>\$ 16.63</b>	<b>\$ 1.27</b>	<b>8.27%</b>
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.18	\$ 0.0839	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	100	-\$ 0.20	0.0004	100	\$ 0.04	\$ 0.24	-120.00%
Rate Riders								
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16.13</b>			<b>\$ 17.64</b>	<b>\$ 1.51</b>	<b>9.36%</b>
RTSR - Network	\$ 0.0070	102	\$ 0.71	\$ 0.0072	102	\$ 0.74	\$ 0.02	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	102	\$ 0.55	\$ 0.0053	102	\$ 0.54	-\$ 0.01	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17.39</b>			<b>\$ 18.91</b>	<b>\$ 1.52</b>	<b>8.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	102	\$ 0.45	\$ 0.0044	102	\$ 0.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	102	\$ 0.12	\$ 0.0012	102	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64	\$ 4.29	\$ 0.0670	64	\$ 4.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$ 1.87	\$ 0.1040	18	\$ 1.87	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18	\$ 2.23	\$ 0.1240	18	\$ 2.23	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 27.31</b>			<b>\$ 28.83</b>	<b>\$ 1.52</b>	<b>5.57%</b>
HST	13%		\$ 3.55	13%		\$ 3.75	\$ 0.20	5.57%
<b>Total Bill (including HST)</b>			<b>\$ 30.85</b>			<b>\$ 32.57</b>	<b>\$ 1.72</b>	<b>5.57%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 3.09</b>			<b>-\$ 3.26</b>	<b>-\$ 0.17</b>	<b>5.50%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 27.76</b>			<b>\$ 29.31</b>	<b>\$ 1.55</b>	<b>5.57%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh 250

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	250	\$ 4.30	\$ 0.0173	250	\$ 4.33	\$ 0.03	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	250	\$ 0.08	0.0003	250	\$ 0.08	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 17.99</b>			<b>\$ 19.27</b>	<b>\$ 1.29</b>	<b>7.14%</b>
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.44	\$ 0.0839	5	\$ 0.44	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	250	-\$ 0.50	0.0004	250	\$ 0.10	\$ 0.60	-120.00%
Rate Riders								
Low Voltage Service Charge		250	\$ -		250	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 18.71</b>			<b>\$ 20.60</b>	<b>\$ 1.89</b>	<b>10.07%</b>
RTSR - Network	\$ 0.0070	255	\$ 1.79	\$ 0.0072	255	\$ 1.84	\$ 0.05	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	255	\$ 1.38	\$ 0.0053	255	\$ 1.35	-\$ 0.03	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21.88</b>			<b>\$ 23.79</b>	<b>\$ 1.91</b>	<b>8.73%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	255	\$ 1.12	\$ 0.0044	255	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	255	\$ 0.31	\$ 0.0012	255	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	160	\$ 10.72	\$ 0.0670	160	\$ 10.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	45	\$ 4.68	\$ 0.1040	45	\$ 4.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	45	\$ 5.58	\$ 0.1240	45	\$ 5.58	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 46.29</b>			<b>\$ 48.20</b>	<b>\$ 1.91</b>	<b>4.13%</b>
HST	13%		\$ 6.02	13%		\$ 6.27	\$ 0.25	4.13%
<b>Total Bill (including HST)</b>			<b>\$ 52.30</b>			<b>\$ 54.46</b>	<b>\$ 2.16</b>	<b>4.13%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 5.23</b>			<b>-\$ 5.45</b>	<b>-\$ 0.22</b>	<b>4.21%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 47.07</b>			<b>\$ 49.01</b>	<b>\$ 1.94</b>	<b>4.12%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh 500

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	500	\$ 8.60	\$ 0.0173	500	\$ 8.65	\$ 0.05	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	500	\$ 0.15	0.0003	500	\$ 0.15	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22.36</b>			<b>\$ 23.67</b>	<b>\$ 1.31</b>	<b>5.86%</b>
Line Losses on Cost of Power	\$ 0.0839	10	\$ 0.88	\$ 0.0839	10	\$ 0.88	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	500	-\$ 1.00	0.0004	500	\$ 0.20	\$ 1.20	-120.00%
Rate Riders								
Low Voltage Service Charge		500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23.03</b>			<b>\$ 25.54</b>	<b>\$ 2.51</b>	<b>10.90%</b>
RTSR - Network	\$ 0.0070	510	\$ 3.57	\$ 0.0072	510	\$ 3.68	\$ 0.10	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	510	\$ 2.76	\$ 0.0053	510	\$ 2.71	-\$ 0.05	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 29.36</b>			<b>\$ 31.92</b>	<b>\$ 2.56</b>	<b>8.72%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	510	\$ 2.25	\$ 0.0044	510	\$ 2.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	510	\$ 0.61	\$ 0.0012	510	\$ 0.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	320	\$ 21.44	\$ 0.0670	320	\$ 21.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.36	\$ 0.1040	90	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.16	\$ 0.1240	90	\$ 11.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 77.93</b>			<b>\$ 80.49</b>	<b>\$ 2.56</b>	<b>3.29%</b>
HST	13%		\$ 10.13	13%		\$ 10.46	\$ 0.33	3.29%
<b>Total Bill (including HST)</b>			<b>\$ 88.06</b>			<b>\$ 90.95</b>	<b>\$ 2.89</b>	<b>3.29%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 8.81</b>			<b>-\$ 9.09</b>	<b>-\$ 0.28</b>	<b>3.18%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 79.25</b>			<b>\$ 81.86</b>	<b>\$ 2.61</b>	<b>3.30%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	800	\$ 13.76	\$ 0.0173	800	\$ 13.84	\$ 0.08	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	800	\$ 0.24	0.0003	800	\$ 0.24	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 27.61</b>			<b>\$ 28.95</b>	<b>\$ 1.34</b>	<b>4.85%</b>
Line Losses on Cost of Power	\$ 0.0839	17	\$ 1.40	\$ 0.0839	17	\$ 1.40	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	800	-\$ 1.60	0.0004	800	\$ 0.32	\$ 1.92	-120.00%
Rate Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.20</b>			<b>\$ 31.46</b>	<b>\$ 3.26</b>	<b>11.56%</b>
RTSR - Network	\$ 0.0070	817	\$ 5.72	\$ 0.0072	817	\$ 5.88	\$ 0.16	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	817	\$ 4.41	\$ 0.0053	817	\$ 4.33	-\$ 0.08	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.33</b>			<b>\$ 41.67</b>	<b>\$ 3.34</b>	<b>8.72%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	817	\$ 3.59	\$ 0.0044	817	\$ 3.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	817	\$ 0.98	\$ 0.0012	817	\$ 0.98	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 115.89</b>			<b>\$ 119.23</b>	<b>\$ 3.34</b>	<b>2.88%</b>
HST	13%		\$ 15.07	13%		\$ 15.50	\$ 0.43	2.88%
<b>Total Bill (including HST)</b>			<b>\$ 130.96</b>			<b>\$ 134.73</b>	<b>\$ 3.78</b>	<b>2.88%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13.10</b>			<b>-\$ 13.47</b>	<b>-\$ 0.37</b>	<b>2.82%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 117.86</b>			<b>\$ 121.26</b>	<b>\$ 3.41</b>	<b>2.89%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh 1,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	1,000	\$ 17.20	\$ 0.0173	1,000	\$ 17.30	\$ 0.10	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	1,000	\$ 0.30	0.0003	1,000	\$ 0.30	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 32.47</b>	<b>\$ 1.36</b>	<b>4.37%</b>
Line Losses on Cost of Power	\$ 0.0839	21	\$ 1.75	\$ 0.0839	21	\$ 1.75	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	1,000	-\$ 2.00	0.0004	1,000	\$ 0.40	\$ 2.40	-120.00%
Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.65</b>			<b>\$ 35.41</b>	<b>\$ 3.76</b>	<b>11.88%</b>
RTSR - Network	\$ 0.0070	1,021	\$ 7.15	\$ 0.0072	1,021	\$ 7.35	\$ 0.20	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,021	\$ 5.51	\$ 0.0053	1,021	\$ 5.41	-\$ 0.10	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 44.31</b>			<b>\$ 48.18</b>	<b>\$ 3.86</b>	<b>8.72%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,021	\$ 4.49	\$ 0.0044	1,021	\$ 4.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,021	\$ 1.23	\$ 0.0012	1,021	\$ 1.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 141.20</b>			<b>\$ 145.06</b>	<b>\$ 3.86</b>	<b>2.74%</b>
HST	13%		\$ 18.36	13%		\$ 18.86	\$ 0.50	2.74%
<b>Total Bill (including HST)</b>			<b>\$ 159.56</b>			<b>\$ 163.92</b>	<b>\$ 4.36</b>	<b>2.74%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 15.96</b>			<b>-\$ 16.39</b>	<b>-\$ 0.43</b>	<b>2.69%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 143.60</b>			<b>\$ 147.53</b>	<b>\$ 3.93</b>	<b>2.74%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh 1,500

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	1,500	\$ 25.80	\$ 0.0173	1,500	\$ 25.95	\$ 0.15	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	1,500	\$ 0.45	0.0003	1,500	\$ 0.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 39.86</b>			<b>\$ 41.27</b>	<b>\$ 1.41</b>	<b>3.54%</b>
Line Losses on Cost of Power	\$ 0.0839	31	\$ 2.63	\$ 0.0839	31	\$ 2.63	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	1,500	-\$ 3.00	0.0004	1,500	\$ 0.60	\$ 3.60	-120.00%
Rate Riders								
Low Voltage Service Charge		1,500	\$ -		1,500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.28</b>			<b>\$ 45.29</b>	<b>\$ 5.01</b>	<b>12.44%</b>
RTSR - Network	\$ 0.0070	1,531	\$ 10.72	\$ 0.0072	1,531	\$ 11.03	\$ 0.31	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,531	\$ 8.27	\$ 0.0053	1,531	\$ 8.12	-\$ 0.15	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 59.27</b>			<b>\$ 64.43</b>	<b>\$ 5.16</b>	<b>8.71%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,531	\$ 6.74	\$ 0.0044	1,531	\$ 6.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,531	\$ 1.84	\$ 0.0012	1,531	\$ 1.84	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	960	\$ 64.32	\$ 0.0670	960	\$ 64.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	270	\$ 28.08	\$ 0.1040	270	\$ 28.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	270	\$ 33.48	\$ 0.1240	270	\$ 33.48	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 204.48</b>			<b>\$ 209.64</b>	<b>\$ 5.16</b>	<b>2.53%</b>
HST	13%		\$ 26.58	13%		\$ 27.25	\$ 0.67	2.53%
<b>Total Bill (including HST)</b>			<b>\$ 231.06</b>			<b>\$ 236.89</b>	<b>\$ 5.83</b>	<b>2.53%</b>
Ontario Clean Energy Benefit <sup>1</sup>			-\$ 23.11			-\$ 23.69	-\$ 0.58	2.51%
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 207.95</b>			<b>\$ 213.20</b>	<b>\$ 5.25</b>	<b>2.53%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh 2,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	2,000	\$ 34.40	\$ 0.0173	2,000	\$ 34.60	\$ 0.20	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	2,000	\$ 0.60	0.0003	2,000	\$ 0.60	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 48.61</b>			<b>\$ 50.07</b>	<b>\$ 1.46</b>	<b>3.00%</b>
Line Losses on Cost of Power	\$ 0.0839	42	\$ 3.51	\$ 0.0839	42	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	2,000	-\$ 4.00	0.0004	2,000	\$ 0.80	\$ 4.80	-120.00%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.91</b>			<b>\$ 55.17</b>	<b>\$ 6.26</b>	<b>12.80%</b>
RTSR - Network	\$ 0.0070	2,042	\$ 14.29	\$ 0.0072	2,042	\$ 14.70	\$ 0.41	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,042	\$ 11.03	\$ 0.0053	2,042	\$ 10.82	-\$ 0.20	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 74.23</b>			<b>\$ 80.69</b>	<b>\$ 6.46</b>	<b>8.71%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,042	\$ 8.98	\$ 0.0044	2,042	\$ 8.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,042	\$ 2.45	\$ 0.0012	2,042	\$ 2.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 267.75</b>			<b>\$ 274.21</b>	<b>\$ 6.46</b>	<b>2.41%</b>
HST	13%		\$ 34.81	13%		\$ 35.65	\$ 0.84	2.41%
<b>Total Bill (including HST)</b>			<b>\$ 302.56</b>			<b>\$ 309.86</b>	<b>\$ 7.30</b>	<b>2.41%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 30.26</b>			<b>-\$ 30.99</b>	<b>-\$ 0.73</b>	<b>2.41%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 272.30</b>			<b>\$ 278.87</b>	<b>\$ 6.57</b>	<b>2.41%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 1,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	1,000	\$ 12.70	\$ 0.0128	1,000	\$ 12.80	\$ 0.10	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	1,000	\$ 0.10	0.0001	1,000	\$ 0.10	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 33.95</b>			<b>\$ 28.51</b>	<b>-\$ 5.44</b>	<b>-16.02%</b>
Line Losses on Cost of Power	\$ 0.0839	21	\$ 1.75	\$ 0.0839	21	\$ 1.75	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	1,000	-\$ 1.40	0.0001	1,000	\$ 0.10	\$ 1.50	-107.14%
Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 35.09</b>			<b>\$ 31.15</b>	<b>-\$ 3.94</b>	<b>-11.23%</b>
RTSR - Network	\$ 0.0064	1,021	\$ 6.53	\$ 0.0066	1,021	\$ 6.74	\$ 0.20	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	1,021	\$ 4.90	\$ 0.0047	1,021	\$ 4.80	-\$ 0.10	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46.53</b>			<b>\$ 42.69</b>	<b>-\$ 3.84</b>	<b>-8.25%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,021	\$ 4.49	\$ 0.0044	1,021	\$ 4.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,021	\$ 1.23	\$ 0.0012	1,021	\$ 1.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 143.42</b>			<b>\$ 139.58</b>	<b>-\$ 3.84</b>	<b>-2.68%</b>
HST	13%		\$ 18.64	13%		\$ 18.15	-\$ 0.50	-2.68%
<b>Total Bill (including HST)</b>			<b>\$ 162.06</b>			<b>\$ 157.72</b>	<b>-\$ 4.34</b>	<b>-2.68%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 16.21</b>			<b>-\$ 15.77</b>	<b>\$ 0.44</b>	<b>-2.71%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 145.85</b>			<b>\$ 141.95</b>	<b>-\$ 3.90</b>	<b>-2.67%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 2,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	2,000	\$ 25.40	\$ 0.0128	2,000	\$ 25.60	\$ 0.20	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	2,000	\$ 0.20	0.0001	2,000	\$ 0.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 46.75</b>			<b>\$ 41.41</b>	<b>-\$ 5.34</b>	<b>-11.42%</b>
Line Losses on Cost of Power	\$ 0.0839	42	\$ 3.51	\$ 0.0839	42	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	2,000	-\$ 2.80	0.0001	2,000	\$ 0.20	\$ 3.00	-107.14%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.25</b>			<b>\$ 45.91</b>	<b>-\$ 2.34</b>	<b>-4.85%</b>
RTSR - Network	\$ 0.0064	2,042	\$ 13.07	\$ 0.0066	2,042	\$ 13.48	\$ 0.41	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,042	\$ 9.80	\$ 0.0047	2,042	\$ 9.60	-\$ 0.20	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 71.12</b>			<b>\$ 68.98</b>	<b>-\$ 2.14</b>	<b>-3.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,042	\$ 8.98	\$ 0.0044	2,042	\$ 8.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,042	\$ 2.45	\$ 0.0012	2,042	\$ 2.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 264.64</b>			<b>\$ 262.50</b>	<b>-\$ 2.14</b>	<b>-0.81%</b>
HST	13%		\$ 34.40	13%		\$ 34.13	-\$ 0.28	-0.81%
<b>Total Bill (including HST)</b>			<b>\$ 299.04</b>			<b>\$ 296.63</b>	<b>-\$ 2.41</b>	<b>-0.81%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 29.90</b>			<b>-\$ 29.66</b>	<b>\$ 0.24</b>	<b>-0.80%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 269.14</b>			<b>\$ 266.97</b>	<b>-\$ 2.17</b>	<b>-0.81%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh **5,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	5,000	\$ 63.50	\$ 0.0128	5,000	\$ 64.00	\$ 0.50	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	5,000	\$ 0.50	0.0001	5,000	\$ 0.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 85.15</b>			<b>\$ 80.11</b>	<b>-\$ 5.04</b>	<b>-5.92%</b>
Line Losses on Cost of Power	\$ 0.0839	105	\$ 8.77	\$ 0.0839	105	\$ 8.77	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	5,000	-\$ 7.00	0.0001	5,000	\$ 0.50	\$ 7.50	-107.14%
Rate Riders								
Low Voltage Service Charge		5,000	\$ -		5,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 87.71</b>			<b>\$ 90.17</b>	<b>\$ 2.46</b>	<b>2.80%</b>
RTSR - Network	\$ 0.0064	5,105	\$ 32.67	\$ 0.0066	5,105	\$ 33.69	\$ 1.02	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	5,105	\$ 24.50	\$ 0.0047	5,105	\$ 23.99	-\$ 0.51	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 144.88</b>			<b>\$ 147.85</b>	<b>\$ 2.97</b>	<b>2.05%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,105	\$ 22.46	\$ 0.0044	5,105	\$ 22.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,105	\$ 6.13	\$ 0.0012	5,105	\$ 6.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,200	\$ 214.40	\$ 0.0670	3,200	\$ 214.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	900	\$ 93.60	\$ 0.1040	900	\$ 93.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	900	\$ 111.60	\$ 0.1240	900	\$ 111.60	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 628.32</b>			<b>\$ 631.29</b>	<b>\$ 2.97</b>	<b>0.47%</b>
HST	13%		\$ 81.68	13%		\$ 82.07	\$ 0.39	0.47%
<b>Total Bill (including HST)</b>			<b>\$ 710.00</b>			<b>\$ 713.35</b>	<b>\$ 3.36</b>	<b>0.47%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 71.00</b>			<b>-\$ 71.34</b>	<b>-\$ 0.34</b>	<b>0.48%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 639.00</b>			<b>\$ 642.01</b>	<b>\$ 3.02</b>	<b>0.47%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 10,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	10,000	\$ 127.00	\$ 0.0128	10,000	\$ 128.00	\$ 1.00	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	10,000	\$ 1.00	0.0001	10,000	\$ 1.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 149.15</b>			<b>\$ 144.61</b>	<b>-\$ 4.54</b>	<b>-3.04%</b>
Line Losses on Cost of Power	\$ 0.0839	209	\$ 17.54	\$ 0.0839	209	\$ 17.54	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	10,000	-\$ 14.00	0.0001	10,000	\$ 1.00	\$ 15.00	-107.14%
Rate Riders								
Low Voltage Service Charge		10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 153.48</b>			<b>\$ 163.94</b>	<b>\$ 10.46</b>	<b>6.82%</b>
RTSR - Network	\$ 0.0064	10,209	\$ 65.34	\$ 0.0066	10,209	\$ 67.38	\$ 2.04	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	10,209	\$ 49.00	\$ 0.0047	10,209	\$ 47.98	-\$ 1.02	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 267.82</b>			<b>\$ 279.30</b>	<b>\$ 11.48</b>	<b>4.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,209	\$ 44.92	\$ 0.0044	10,209	\$ 44.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,209	\$ 12.25	\$ 0.0012	10,209	\$ 12.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	6,400	\$ 428.80	\$ 0.0670	6,400	\$ 428.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,800	\$ 187.20	\$ 0.1040	1,800	\$ 187.20	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,800	\$ 223.20	\$ 0.1240	1,800	\$ 223.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,234.44</b>			<b>\$ 1,245.92</b>	<b>\$ 11.48</b>	<b>0.93%</b>
HST	13%		\$ 160.48	13%		\$ 161.97	\$ 1.49	0.93%
<b>Total Bill (including HST)</b>			<b>\$ 1,394.92</b>			<b>\$ 1,407.89</b>	<b>\$ 12.97</b>	<b>0.93%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 139.49</b>			<b>-\$ 140.79</b>	<b>-\$ 1.30</b>	<b>0.93%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 1,255.43</b>			<b>\$ 1,267.10</b>	<b>\$ 11.67</b>	<b>0.93%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 15,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	15,000	\$ 190.50	\$ 0.0128	15,000	\$ 192.00	\$ 1.50	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	15,000	\$ 1.50	0.0001	15,000	\$ 1.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 213.15</b>			<b>\$ 209.11</b>	<b>-\$ 4.04</b>	<b>-1.90%</b>
Line Losses on Cost of Power	\$ 0.0839	313	\$ 26.31	\$ 0.0839	313	\$ 26.31	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	15,000	-\$ 21.00	0.0001	15,000	\$ 1.50	\$ 22.50	-107.14%
Rate Riders								
Low Voltage Service Charge		15,000	\$ -		15,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 219.25</b>			<b>\$ 237.71</b>	<b>\$ 18.46</b>	<b>8.42%</b>
RTSR - Network	\$ 0.0064	15,314	\$ 98.01	\$ 0.0066	15,314	\$ 101.07	\$ 3.06	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	15,314	\$ 73.50	\$ 0.0047	15,314	\$ 71.97	-\$ 1.53	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 390.76</b>			<b>\$ 410.75</b>	<b>\$ 19.99</b>	<b>5.12%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	15,314	\$ 67.38	\$ 0.0044	15,314	\$ 67.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	15,314	\$ 18.38	\$ 0.0012	15,314	\$ 18.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	9,600	\$ 643.20	\$ 0.0670	9,600	\$ 643.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	2,700	\$ 280.80	\$ 0.1040	2,700	\$ 280.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	2,700	\$ 334.80	\$ 0.1240	2,700	\$ 334.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,840.57</b>			<b>\$ 1,860.56</b>	<b>\$ 19.99</b>	<b>1.09%</b>
HST	13%		\$ 239.27	13%		\$ 241.87	\$ 2.60	1.09%
<b>Total Bill (including HST)</b>			<b>\$ 2,079.84</b>			<b>\$ 2,102.43</b>	<b>\$ 22.59</b>	<b>1.09%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 207.98</b>			<b>-\$ 210.24</b>	<b>-\$ 2.26</b>	<b>1.09%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 1,871.86</b>			<b>\$ 1,892.19</b>	<b>\$ 20.33</b>	<b>1.09%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0209  
Consumption kWh 37,960

**If Billed on a kW basis:**

Demand kW 100  
Load Factor 52%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.36	1	\$ 164.36	\$ 165.15	1	\$ 165.15	\$ 0.79	0.48%
Distribution Volumetric Rate	\$ 2.5069	100	\$ 250.69	\$ 2.5189	100	\$ 251.89	\$ 1.20	0.48%
Fixed Rate Riders	-\$ 3.70	1	-\$ 3.70	-\$ 3.65	1	-\$ 3.65	\$ 0.05	-1.35%
Volumetric Rate Riders	0.0034	100	\$ 0.34	0.0034	100	\$ 0.34	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 411.69</b>			<b>\$ 413.73</b>	<b>\$ 2.04</b>	<b>0.50%</b>
Line Losses on Cost of Power	\$ 0.0839	793	\$ 66.58	\$ 0.0839	793	\$ 66.58	\$ -	0.00%
Total Deferral/Variance Account	-0.8835	100	-\$ 88.35	-0.3996	100	-\$ 39.96	\$ 48.39	-54.77%
Rate Riders								
Low Voltage Service Charge	\$ 0.0151	100	\$ 1.51	\$ 0.0151	100	\$ 1.51	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 391.43</b>			<b>\$ 441.86</b>	<b>\$ 50.43</b>	<b>12.88%</b>
RTSR - Network	\$ 2.6686	100	\$ 266.86	\$ 2.7544	100	\$ 275.44	\$ 8.58	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0014	100	\$ 200.14	\$ 1.9662	100	\$ 196.62	-\$ 3.52	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 858.43</b>			<b>\$ 913.92</b>	<b>\$ 55.49</b>	<b>6.46%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38,753	\$ 170.51	\$ 0.0044	38,753	\$ 170.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	38,753	\$ 46.50	\$ 0.0012	38,753	\$ 46.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	37,960	\$ 265.72	\$ 0.0070	37,960	\$ 265.72	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24,294	\$ 1,627.72	\$ 0.0670	24,294	\$ 1,627.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	6,833	\$ 710.61	\$ 0.1040	6,833	\$ 710.61	\$ -	0.00%
TOU - On Peak	\$ 0.1240	6,833	\$ 847.27	\$ 0.1240	6,833	\$ 847.27	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 4,527.02</b>			<b>\$ 4,582.51</b>	<b>\$ 55.49</b>	<b>1.23%</b>
HST	13%		\$ 588.51	13%		\$ 595.73	\$ 7.21	1.23%
<b>Total Bill (including HST)</b>			<b>\$ 5,115.53</b>			<b>\$ 5,178.24</b>	<b>\$ 62.70</b>	<b>1.23%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 511.55</b>			<b>-\$ 517.82</b>	<b>-\$ 6.27</b>	<b>1.23%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 4,603.98</b>			<b>\$ 4,660.42</b>	<b>\$ 56.43</b>	<b>1.23%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0209

Consumption kWh 189,800

**If Billed on a kW basis:**

Demand kW 500

Load Factor 52%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.36	1	\$ 164.36	\$ 165.15	1	\$ 165.15	\$ 0.79	0.48%
Distribution Volumetric Rate	\$ 2.5069	500	\$ 1,253.45	\$ 2.5189	500	\$ 1,259.45	\$ 6.00	0.48%
Fixed Rate Riders	-\$ 3.70	1	-\$ 3.70	-\$ 3.65	1	-\$ 3.65	\$ 0.05	-1.35%
Volumetric Rate Riders	0.0034	500	\$ 1.70	0.0034	500	\$ 1.70	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,415.81</b>			<b>\$ 1,422.65</b>	<b>\$ 6.84</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	3,967	\$ 332.90	\$ 0.0839	3,967	\$ 332.90	\$ -	0.00%
Total Deferral/Variance Account	-0.8835	500	-\$ 441.75	-0.3996	500	-\$ 199.80	\$ 241.95	-54.77%
Rate Riders								
Low Voltage Service Charge	\$ 0.0151	500	\$ 7.55	\$ 0.0151	500	\$ 7.55	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,314.51</b>			<b>\$ 1,563.30</b>	<b>\$ 248.79</b>	<b>18.93%</b>
RTSR - Network	\$ 2.6686	500	\$ 1,334.30	\$ 2.7544	500	\$ 1,377.20	\$ 42.90	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0014	500	\$ 1,000.70	\$ 1.9662	500	\$ 983.10	-\$ 17.60	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,649.51</b>			<b>\$ 3,923.60</b>	<b>\$ 274.09</b>	<b>7.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	193,767	\$ 852.57	\$ 0.0044	193,767	\$ 852.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	193,767	\$ 232.52	\$ 0.0012	193,767	\$ 232.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	189,800	\$ 1,328.60	\$ 0.0070	189,800	\$ 1,328.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	121,472	\$ 8,138.62	\$ 0.0670	121,472	\$ 8,138.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	34,164	\$ 3,553.06	\$ 0.1040	34,164	\$ 3,553.06	\$ -	0.00%
TOU - On Peak	\$ 0.1240	34,164	\$ 4,236.34	\$ 0.1240	34,164	\$ 4,236.34	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 21,991.47</b>			<b>\$ 22,265.56</b>	<b>\$ 274.09</b>	<b>1.25%</b>
HST	13%		\$ 2,858.89	13%		\$ 2,894.52	\$ 35.63	1.25%
<b>Total Bill (including HST)</b>			<b>\$ 24,850.36</b>			<b>\$ 25,160.08</b>	<b>\$ 309.72</b>	<b>1.25%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 2,485.04</b>			<b>-\$ 2,516.01</b>	<b>-\$ 30.97</b>	<b>1.25%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 22,365.32</b>			<b>\$ 22,644.07</b>	<b>\$ 278.75</b>	<b>1.25%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0209  
Consumption kWh 379,600

**If Billed on a kW basis:**

Demand kW 1000  
Load Factor 52%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.36	1	\$ 164.36	\$ 165.15	1	\$ 165.15	\$ 0.79	0.48%
Distribution Volumetric Rate	\$ 2.5069	1,000	\$ 2,506.90	\$ 2.5189	1,000	\$ 2,518.90	\$ 12.00	0.48%
Fixed Rate Riders	-\$ 3.70	1	-\$ 3.70	-\$ 3.65	1	-\$ 3.65	\$ 0.05	-1.35%
Volumetric Rate Riders	0.0034	1,000	\$ 3.40	0.0034	1,000	\$ 3.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,670.96</b>			<b>\$ 2,683.80</b>	<b>\$ 12.84</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	7,934	\$ 665.79	\$ 0.0839	7,934	\$ 665.79	\$ -	0.00%
Total Deferral/Variance Account	-0.8835	1,000	-\$ 883.50	-0.3996	1,000	-\$ 399.60	\$ 483.90	-54.77%
Rate Riders								
Low Voltage Service Charge	\$ 0.0151	1,000	\$ 15.10	\$ 0.0151	1,000	\$ 15.10	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,468.35</b>			<b>\$ 2,965.09</b>	<b>\$ 496.74</b>	<b>20.12%</b>
RTSR - Network	\$ 2.6686	1,000	\$ 2,668.60	\$ 2.7544	1,000	\$ 2,754.40	\$ 85.80	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0014	1,000	\$ 2,001.40	\$ 1.9662	1,000	\$ 1,966.20	-\$ 35.20	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,138.35</b>			<b>\$ 7,685.69</b>	<b>\$ 547.34</b>	<b>7.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	387,534	\$ 1,705.15	\$ 0.0044	387,534	\$ 1,705.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	387,534	\$ 465.04	\$ 0.0012	387,534	\$ 465.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	379,600	\$ 2,657.20	\$ 0.0070	379,600	\$ 2,657.20	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	242,944	\$ 16,277.25	\$ 0.0670	242,944	\$ 16,277.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	68,328	\$ 7,106.11	\$ 0.1040	68,328	\$ 7,106.11	\$ -	0.00%
TOU - On Peak	\$ 0.1240	68,328	\$ 8,472.67	\$ 0.1240	68,328	\$ 8,472.67	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 43,822.02</b>			<b>\$ 44,369.36</b>	<b>\$ 547.34</b>	<b>1.25%</b>
HST	13%		\$ 5,696.86	13%		\$ 5,768.02	\$ 71.15	1.25%
<b>Total Bill (including HST)</b>			<b>\$ 49,518.88</b>			<b>\$ 50,137.38</b>	<b>\$ 618.49</b>	<b>1.25%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 4,951.89</b>			<b>-\$ 5,013.74</b>	<b>-\$ 61.85</b>	<b>1.25%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 44,566.99</b>			<b>\$ 45,123.64</b>	<b>\$ 556.64</b>	<b>1.25%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW**

Loss Factor                    1.0209  
Consumption        kWh                    48,910

**If Billed on a kW basis:**

Demand        kW                    100  
Load Factor                    67%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.77	1	\$ 626.77	\$ 629.78	1	\$ 629.78	\$ 3.01	0.48%
Distribution Volumetric Rate	\$ 3.3511	100	\$ 335.11	\$ 3.3672	100	\$ 336.72	\$ 1.61	0.48%
Fixed Rate Riders	-\$ 46.23	1	-\$ 46.23	-\$ 46.18	1	-\$ 46.18	\$ 0.05	-0.11%
Volumetric Rate Riders	0.0029	100	\$ 0.29	0.0029	100	\$ 0.29	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 915.94</b>			<b>\$ 920.61</b>	<b>\$ 4.67</b>	<b>0.51%</b>
Line Losses on Cost of Power	\$ 0.0839	1,022	\$ 85.78	\$ 0.0839	1,022	\$ 85.78	\$ -	0.00%
Total Deferral/Variance Account	-1.0127	100	-\$ 101.27	-0.4852	100	-\$ 48.52	\$ 52.75	-52.09%
Rate Riders								
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 900.45</b>			<b>\$ 957.87</b>	<b>\$ 57.42</b>	<b>6.38%</b>
RTSR - Network	\$ 2.7681	100	\$ 276.81	\$ 2.8571	100	\$ 285.71	\$ 8.90	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0764	100	\$ 207.64	\$ 2.0399	100	\$ 203.99	-\$ 3.65	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,384.90</b>			<b>\$ 1,447.57</b>	<b>\$ 62.67</b>	<b>4.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	49,932	\$ 219.70	\$ 0.0044	49,932	\$ 219.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	49,932	\$ 59.92	\$ 0.0012	49,932	\$ 59.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	48,910	\$ 342.37	\$ 0.0070	48,910	\$ 342.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	31,302	\$ 2,097.26	\$ 0.0670	31,302	\$ 2,097.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	8,804	\$ 915.60	\$ 0.1040	8,804	\$ 915.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	8,804	\$ 1,091.67	\$ 0.1240	8,804	\$ 1,091.67	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 6,111.67</b>			<b>\$ 6,174.34</b>	<b>\$ 62.67</b>	<b>1.03%</b>
HST	13%		\$ 794.52	13%		\$ 802.66	\$ 8.15	1.03%
<b>Total Bill (including HST)</b>			<b>\$ 6,906.19</b>			<b>\$ 6,977.01</b>	<b>\$ 70.82</b>	<b>1.03%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 690.62</b>			<b>-\$ 697.70</b>	<b>-\$ 7.08</b>	<b>1.03%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 6,215.57</b>			<b>\$ 6,279.31</b>	<b>\$ 63.74</b>	<b>1.03%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW**

Loss Factor                    1.0209  
Consumption        kWh            244,550

**If Billed on a kW basis:**

Demand        kW            500  
Load Factor                    67%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.77	1	\$ 626.77	\$ 629.78	1	\$ 629.78	\$ 3.01	0.48%
Distribution Volumetric Rate	\$ 3.3511	500	\$ 1,675.55	\$ 3.3672	500	\$ 1,683.60	\$ 8.05	0.48%
Fixed Rate Riders	-\$ 46.23	1	-\$ 46.23	-\$ 46.18	1	-\$ 46.18	\$ 0.05	-0.11%
Volumetric Rate Riders	0.0029	500	\$ 1.45	0.0029	500	\$ 1.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,257.54</b>			<b>\$ 2,268.65</b>	<b>\$ 11.11</b>	<b>0.49%</b>
Line Losses on Cost of Power	\$ 0.0839	5,111	\$ 428.92	\$ 0.0839	5,111	\$ 428.92	\$ -	0.00%
Total Deferral/Variance Account	-1.0127	500	-\$ 506.35	-0.4852	500	-\$ 242.60	\$ 263.75	-52.09%
Rate Riders								
Low Voltage Service Charge		500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,180.11</b>			<b>\$ 2,454.97</b>	<b>\$ 274.86</b>	<b>12.61%</b>
RTSR - Network	\$ 2.7681	500	\$ 1,384.05	\$ 2.8571	500	\$ 1,428.55	\$ 44.50	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0764	500	\$ 1,038.20	\$ 2.0399	500	\$ 1,019.95	-\$ 18.25	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,602.36</b>			<b>\$ 4,903.47</b>	<b>\$ 301.11</b>	<b>6.54%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	249,661	\$ 1,098.51	\$ 0.0044	249,661	\$ 1,098.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	249,661	\$ 299.59	\$ 0.0012	249,661	\$ 299.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	244,550	\$ 1,711.85	\$ 0.0070	244,550	\$ 1,711.85	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	156,512	\$ 10,486.30	\$ 0.0670	156,512	\$ 10,486.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	44,019	\$ 4,577.98	\$ 0.1040	44,019	\$ 4,577.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	44,019	\$ 5,458.36	\$ 0.1240	44,019	\$ 5,458.36	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 28,235.20</b>			<b>\$ 28,536.31</b>	<b>\$ 301.11</b>	<b>1.07%</b>
HST	13%		\$ 3,670.58	13%		\$ 3,709.72	\$ 39.14	1.07%
<b>Total Bill (including HST)</b>			<b>\$ 31,905.78</b>			<b>\$ 32,246.03</b>	<b>\$ 340.25</b>	<b>1.07%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 3,190.58</b>			<b>-\$ 3,224.60</b>	<b>-\$ 34.02</b>	<b>1.07%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 28,715.20</b>			<b>\$ 29,021.43</b>	<b>\$ 306.23</b>	<b>1.07%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW**

Loss Factor 1.0209

Consumption kWh 489,100

**If Billed on a kW basis:**

Demand kW 1000

Load Factor 67%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.77	1	\$ 626.77	\$ 629.78	1	\$ 629.78	\$ 3.01	0.48%
Distribution Volumetric Rate	\$ 3.3511	1,000	\$ 3,351.10	\$ 3.3672	1,000	\$ 3,367.20	\$ 16.10	0.48%
Fixed Rate Riders	-\$ 46.23	1	-\$ 46.23	-\$ 46.18	1	-\$ 46.18	\$ 0.05	-0.11%
Volumetric Rate Riders	0.0029	1,000	\$ 2.90	0.0029	1,000	\$ 2.90	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,934.54</b>			<b>\$ 3,953.70</b>	<b>\$ 19.16</b>	<b>0.49%</b>
Line Losses on Cost of Power	\$ 0.0839	10,222	\$ 857.85	\$ 0.0839	10,222	\$ 857.85	\$ -	0.00%
Total Deferral/Variance Account	-1.0127	1,000	-\$ 1,012.70	-0.4852	1,000	-\$ 485.20	\$ 527.50	-52.09%
Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,779.69</b>			<b>\$ 4,326.35</b>	<b>\$ 546.66</b>	<b>14.46%</b>
RTSR - Network	\$ 2.7681	1,000	\$ 2,768.10	\$ 2.8571	1,000	\$ 2,857.10	\$ 89.00	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0764	1,000	\$ 2,076.40	\$ 2.0399	1,000	\$ 2,039.90	-\$ 36.50	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,624.19</b>			<b>\$ 9,223.35</b>	<b>\$ 599.16</b>	<b>6.95%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	499,322	\$ 2,197.02	\$ 0.0044	499,322	\$ 2,197.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	499,322	\$ 599.19	\$ 0.0012	499,322	\$ 599.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	489,100	\$ 3,423.70	\$ 0.0070	489,100	\$ 3,423.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	313,024	\$ 20,972.61	\$ 0.0670	313,024	\$ 20,972.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	88,038	\$ 9,155.95	\$ 0.1040	88,038	\$ 9,155.95	\$ -	0.00%
TOU - On Peak	\$ 0.1240	88,038	\$ 10,916.71	\$ 0.1240	88,038	\$ 10,916.71	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 55,889.61</b>			<b>\$ 56,488.77</b>	<b>\$ 599.16</b>	<b>1.07%</b>
HST	13%		\$ 7,265.65	13%		\$ 7,343.54	\$ 77.89	1.07%
<b>Total Bill (including HST)</b>			<b>\$ 63,155.26</b>			<b>\$ 63,832.31</b>	<b>\$ 677.05</b>	<b>1.07%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 6,315.53</b>			<b>-\$ 6,383.23</b>	<b>-\$ 67.70</b>	<b>1.07%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 56,839.73</b>			<b>\$ 57,449.08</b>	<b>\$ 609.35</b>	<b>1.07%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class	LARGE USE		
Loss Factor	1.0209		
Consumption	kWh	3,035,340	
<b>If Billed on a kW basis:</b>			
Demand	kW	5400	
Load Factor	77%		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	5,400	\$ 12,379.50	\$ 2.3035	5,400	\$ 12,438.90	\$ 59.40	0.48%
Fixed Rate Riders	-\$ 151.08	1	-\$ 151.08	-\$ 151.03	1	-\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	5,400	\$ 42.12	0.0078	5,400	\$ 42.12	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,187.96</b>			<b>\$ 13,251.81</b>	<b>\$ 63.85</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	63,439	\$ 5,323.77	\$ 0.0839	63,439	\$ 5,323.77	\$ -	0.00%
Total Deferral/Variance Account	-1.2414	5,400	-\$ 6,703.56	-0.6191	5,400	-\$ 3,343.14	\$ 3,360.42	-50.13%
Rate Riders								
Low Voltage Service Charge		5,400	\$ -		5,400	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,808.17</b>			<b>\$ 15,232.44</b>	<b>\$ 3,424.27</b>	<b>29.00%</b>
RTSR - Network	\$ 3.3427	5,400	\$ 18,050.58	\$ 3.4502	5,400	\$ 18,631.08	\$ 580.50	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	5,400	\$ 13,539.42	\$ 2.4632	5,400	\$ 13,301.28	-\$ 238.14	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 43,398.17</b>			<b>\$ 47,164.80</b>	<b>\$ 3,766.63</b>	<b>8.68%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,098,779	\$ 13,634.63	\$ 0.0044	3,098,779	\$ 13,634.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	3,098,779	\$ 3,718.53	\$ 0.0012	3,098,779	\$ 3,718.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,035,340	\$ 21,247.38	\$ 0.0070	3,035,340	\$ 21,247.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,942,618	\$ 130,155.38	\$ 0.0670	1,942,618	\$ 130,155.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	546,361	\$ 56,821.56	\$ 0.1040	546,361	\$ 56,821.56	\$ -	0.00%
TOU - On Peak	\$ 0.1240	546,361	\$ 67,748.79	\$ 0.1240	546,361	\$ 67,748.79	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 336,724.69</b>			<b>\$ 340,491.32</b>	<b>\$ 3,766.63</b>	<b>1.12%</b>
HST	13%		\$ 43,774.21	13%		\$ 44,263.87	\$ 489.66	1.12%
<b>Total Bill (including HST)</b>			<b>\$ 380,498.90</b>			<b>\$ 384,755.19</b>	<b>\$ 4,256.29</b>	<b>1.12%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 38,049.89</b>			<b>-\$ 38,475.52</b>	<b>-\$ 425.63</b>	<b>1.12%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 342,449.01</b>			<b>\$ 346,279.67</b>	<b>\$ 3,830.66</b>	<b>1.12%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class			
<b>LARGE USE</b>			
Loss Factor			1.0209
Consumption	kWh		4,215,750
<b>If Billed on a kW basis:</b>			
	Demand	kW	7500
Load Factor			77%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	7,500	\$ 17,193.75	\$ 2.3035	7,500	\$ 17,276.25	\$ 82.50	0.48%
Fixed Rate Riders	-\$ 151.08	1	-\$ 151.08	-\$ 151.03	1	-\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	7,500	\$ 58.50	0.0078	7,500	\$ 58.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 18,018.59</b>			<b>\$ 18,105.54</b>	<b>\$ 86.95</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	88,109	\$ 7,394.12	\$ 0.0839	88,109	\$ 7,394.12	\$ -	0.00%
Total Deferral/Variance Account	-1.2414	7,500	-\$ 9,310.50	-0.6191	7,500	-\$ 4,643.25	\$ 4,667.25	-50.13%
Rate Riders								
Low Voltage Service Charge		7,500	\$ -		7,500	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16,102.21</b>			<b>\$ 20,856.41</b>	<b>\$ 4,754.20</b>	<b>29.53%</b>
RTSR - Network	\$ 3.3427	7,500	\$ 25,070.25	\$ 3.4502	7,500	\$ 25,876.50	\$ 806.25	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	7,500	\$ 18,804.75	\$ 2.4632	7,500	\$ 18,474.00	-\$ 330.75	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 59,977.21</b>			<b>\$ 65,206.91</b>	<b>\$ 5,229.70</b>	<b>8.72%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,303,859	\$ 18,936.98	\$ 0.0044	4,303,859	\$ 18,936.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	4,303,859	\$ 5,164.63	\$ 0.0012	4,303,859	\$ 5,164.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	4,215,750	\$ 29,510.25	\$ 0.0070	4,215,750	\$ 29,510.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	2,698,080	\$ 180,771.36	\$ 0.0670	2,698,080	\$ 180,771.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	758,835	\$ 78,918.84	\$ 0.1040	758,835	\$ 78,918.84	\$ -	0.00%
TOU - On Peak	\$ 0.1240	758,835	\$ 94,095.54	\$ 0.1240	758,835	\$ 94,095.54	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 467,375.06</b>			<b>\$ 472,604.76</b>	<b>\$ 5,229.70</b>	<b>1.12%</b>
HST	13%		\$ 60,758.76	13%		\$ 61,438.62	\$ 679.86	1.12%
<b>Total Bill (including HST)</b>			<b>\$ 528,133.82</b>			<b>\$ 534,043.38</b>	<b>\$ 5,909.56</b>	<b>1.12%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 52,813.38</b>			<b>-\$ 53,404.34</b>	<b>-\$ 590.96</b>	<b>1.12%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 475,320.44</b>			<b>\$ 480,639.04</b>	<b>\$ 5,318.60</b>	<b>1.12%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class	LARGE USE		
Loss Factor	1.0209		
Consumption	kWh	5,621,000	
<b>If Billed on a kW basis:</b>			
Demand	kW	10000	
Load Factor	77%		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	10,000	\$ 22,925.00	\$ 2.3035	10,000	\$ 23,035.00	\$ 110.00	0.48%
Fixed Rate Riders	-\$ 151.08	1	\$ 151.08	-\$ 151.03	1	\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	10,000	\$ 78.00	0.0078	10,000	\$ 78.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 23,769.34</b>			<b>\$ 23,883.79</b>	<b>\$ 114.45</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	117,479	\$ 9,858.83	\$ 0.0839	117,479	\$ 9,858.83	\$ -	0.00%
Total Deferral/Variance Account	-1.2414	10,000	-\$ 12,414.00	-0.6191	10,000	-\$ 6,191.00	\$ 6,223.00	-50.13%
Rate Riders								
Low Voltage Service Charge		10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 21,214.17</b>			<b>\$ 27,551.62</b>	<b>\$ 6,337.45</b>	<b>29.87%</b>
RTSR - Network	\$ 3.3427	10,000	\$ 33,427.00	\$ 3.4502	10,000	\$ 34,502.00	\$ 1,075.00	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	10,000	\$ 25,073.00	\$ 2.4632	10,000	\$ 24,632.00	-\$ 441.00	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 79,714.17</b>			<b>\$ 86,685.62</b>	<b>\$ 6,971.45</b>	<b>8.75%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,738,479	\$ 25,249.31	\$ 0.0044	5,738,479	\$ 25,249.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,738,479	\$ 6,886.17	\$ 0.0012	5,738,479	\$ 6,886.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,621,000	\$ 39,347.00	\$ 0.0070	5,621,000	\$ 39,347.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,597,440	\$ 241,028.48	\$ 0.0670	3,597,440	\$ 241,028.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,011,780	\$ 105,225.12	\$ 0.1040	1,011,780	\$ 105,225.12	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,011,780	\$ 125,460.72	\$ 0.1240	1,011,780	\$ 125,460.72	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 622,911.22</b>			<b>\$ 629,882.67</b>	<b>\$ 6,971.45</b>	<b>1.12%</b>
HST	13%		\$ 80,978.46	13%		\$ 81,884.75	\$ 906.29	1.12%
<b>Total Bill (including HST)</b>			<b>\$ 703,889.68</b>			<b>\$ 711,767.42</b>	<b>\$ 7,877.74</b>	<b>1.12%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 70,388.97</b>			<b>-\$ 71,176.74</b>	<b>-\$ 787.77</b>	<b>1.12%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 633,500.71</b>			<b>\$ 640,590.68</b>	<b>\$ 7,089.97</b>	<b>1.12%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class	LARGE USE		
Loss Factor	1.0209		
Consumption	kWh	8,431,500	
<b>If Billed on a kW basis:</b>			
Demand	kW	15000	
Load Factor	77%		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	15,000	\$ 34,387.50	\$ 2.3035	15,000	\$ 34,552.50	\$ 165.00	0.48%
Fixed Rate Riders	-\$ 151.08	1	\$ 151.08	-\$ 151.03	1	\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	15,000	\$ 117.00	0.0078	15,000	\$ 117.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 35,270.84</b>			<b>\$ 35,440.29</b>	<b>\$ 169.45</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	176,218	\$ 14,788.24	\$ 0.0839	176,218	\$ 14,788.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-1.2414	15,000	-\$ 18,621.00	-0.6191	15,000	-\$ 9,286.50	\$ 9,334.50	-50.13%
Low Voltage Service Charge		15,000	\$ -		15,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31,438.08</b>			<b>\$ 40,942.03</b>	<b>\$ 9,503.95</b>	<b>30.23%</b>
RTSR - Network	\$ 3.3427	15,000	\$ 50,140.50	\$ 3.4502	15,000	\$ 51,753.00	\$ 1,612.50	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	15,000	\$ 37,609.50	\$ 2.4632	15,000	\$ 36,948.00	-\$ 661.50	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 119,188.08</b>			<b>\$ 129,643.03</b>	<b>\$ 10,454.95</b>	<b>8.77%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	8,607,718	\$ 37,873.96	\$ 0.0044	8,607,718	\$ 37,873.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	8,607,718	\$ 10,329.26	\$ 0.0012	8,607,718	\$ 10,329.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	8,431,500	\$ 59,020.50	\$ 0.0070	8,431,500	\$ 59,020.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	5,396,160	\$ 361,542.72	\$ 0.0670	5,396,160	\$ 361,542.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,517,670	\$ 157,837.68	\$ 0.1040	1,517,670	\$ 157,837.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,517,670	\$ 188,191.08	\$ 0.1240	1,517,670	\$ 188,191.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 933,983.54</b>			<b>\$ 944,438.49</b>	<b>\$ 10,454.95</b>	<b>1.12%</b>
HST	13%		\$ 121,417.86	13%		\$ 122,777.00	\$ 1,359.14	1.12%
<b>Total Bill (including HST)</b>			<b>\$1,055,401.40</b>			<b>\$ 1,067,215.49</b>	<b>\$ 11,814.09</b>	<b>1.12%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 105,540.14</b>			<b>-\$ 106,721.55</b>	<b>-\$ 1,181.41</b>	<b>1.12%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 949,861.26</b>			<b>\$ 960,493.94</b>	<b>\$ 10,632.68</b>	<b>1.12%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0209**

Consumption kWh **325**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.76	1	\$ 5.76	\$ 5.79	1	\$ 5.79	\$ 0.03	0.52%
Distribution Volumetric Rate	\$ 0.0263	325	\$ 8.55	\$ 0.0264	325	\$ 8.58	\$ 0.03	0.38%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.10	1	\$ 0.10	\$ 0.05	100.00%
Volumetric Rate Riders	0.0048	325	\$ 1.56	0.0048	325	\$ 1.56	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 15.92</b>			<b>\$ 16.03</b>	<b>\$ 0.11</b>	<b>0.71%</b>
Line Losses on Cost of Power	\$ 0.0839	7	\$ 0.57	\$ 0.0839	7	\$ 0.57	\$ -	0.00%
Total Deferral/Variance Account	-0.0031	325	-\$ 1.01	0.0001	325	\$ 0.03	\$ 1.04	-103.23%
Rate Riders								
Low Voltage Service Charge		325	\$ -		325	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15.48</b>			<b>\$ 16.63</b>	<b>\$ 1.15</b>	<b>7.45%</b>
RTSR - Network	\$ 0.0064	332	\$ 2.12	\$ 0.0066	332	\$ 2.19	\$ 0.07	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	332	\$ 1.59	\$ 0.0047	332	\$ 1.56	-\$ 0.03	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 19.20</b>			<b>\$ 20.38</b>	<b>\$ 1.19</b>	<b>6.18%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	332	\$ 1.46	\$ 0.0044	332	\$ 1.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	332	\$ 0.40	\$ 0.0012	332	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	325	\$ 2.28	\$ 0.0070	325	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	208	\$ 13.94	\$ 0.0670	208	\$ 13.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	59	\$ 6.08	\$ 0.1040	59	\$ 6.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	59	\$ 7.25	\$ 0.1240	59	\$ 7.25	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 50.85</b>			<b>\$ 52.04</b>	<b>\$ 1.19</b>	<b>2.33%</b>
HST	13%		\$ 6.61	13%		\$ 6.77	\$ 0.15	2.33%
<b>Total Bill (including HST)</b>			<b>\$ 57.46</b>			<b>\$ 58.80</b>	<b>\$ 1.34</b>	<b>2.33%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 5.75</b>			<b>-\$ 5.88</b>	<b>-\$ 0.13</b>	<b>2.26%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 51.71</b>			<b>\$ 52.92</b>	<b>\$ 1.21</b>	<b>2.34%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **SENTINEL LIGHTING**

Loss Factor                      1.0209  
Consumption                  kWh                      365

**If Billed on a kW basis:**

Demand                      kW                      1  
Load Factor                      50%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.86	1	\$ 6.86	\$ 6.89	1	\$ 6.89	\$ 0.03	0.44%
Distribution Volumetric Rate	\$ 7.5974	1	\$ 7.60	\$ 7.6339	1	\$ 7.63	\$ 0.04	0.48%
Fixed Rate Riders	-\$ 0.01	1	-\$ 0.01	\$ 0.04	1	\$ 0.04	\$ 0.05	-500.00%
Volumetric Rate Riders	-0.0141	1	-\$ 0.01	-0.0141	1	-\$ 0.01	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.43</b>			<b>\$ 14.55</b>	<b>\$ 0.12</b>	<b>0.81%</b>
Line Losses on Cost of Power	\$ 0.0839	8	\$ 0.64	\$ 0.0839	8	\$ 0.64	\$ -	0.00%
Total Deferral/Variance Account	-0.9510	1	-\$ 0.95	-0.1221	1	-\$ 0.12	\$ 0.83	-87.16%
Rate Riders								
Low Voltage Service Charge	\$ 0.0112	1	\$ 0.01	\$ 0.0112	1	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 14.13</b>			<b>\$ 15.08</b>	<b>\$ 0.95</b>	<b>6.69%</b>
RTSR - Network	\$ 2.0432	1	\$ 2.04	\$ 2.1089	1	\$ 2.11	\$ 0.07	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5324	1	\$ 1.53	\$ 1.5055	1	\$ 1.51	-\$ 0.03	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17.71</b>			<b>\$ 18.69</b>	<b>\$ 0.98</b>	<b>5.56%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	373	\$ 1.64	\$ 0.0044	373	\$ 1.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	373	\$ 0.45	\$ 0.0012	373	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	365	\$ 2.56	\$ 0.0070	365	\$ 2.56	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	234	\$ 15.65	\$ 0.0670	234	\$ 15.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	66	\$ 6.83	\$ 0.1040	66	\$ 6.83	\$ -	0.00%
TOU - On Peak	\$ 0.1240	66	\$ 8.15	\$ 0.1240	66	\$ 8.15	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 53.23</b>			<b>\$ 54.22</b>	<b>\$ 0.98</b>	<b>1.85%</b>
HST	13%		\$ 6.92	13%		\$ 7.05	\$ 0.13	1.85%
<b>Total Bill (including HST)</b>			<b>\$ 60.15</b>			<b>\$ 61.26</b>	<b>\$ 1.11</b>	<b>1.85%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 6.02</b>			<b>-\$ 6.13</b>	<b>-\$ 0.11</b>	<b>1.83%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 54.13</b>			<b>\$ 55.13</b>	<b>\$ 1.00</b>	<b>1.85%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **STREET LIGHTING**

Loss Factor **1.0209**

Consumption kWh **2,400**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.38	1	\$ 0.38	\$ 0.38	1	\$ 0.38	\$ -	0.00%
Distribution Volumetric Rate	\$ 9.3146	2,400	\$ 22,355.04	\$ 9.3593	2,400	\$ 22,462.32	\$ 107.28	0.48%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.14	1	\$ 0.14	\$ 0.05	55.56%
Volumetric Rate Riders	-0.0102	2,400	-\$ 24.48	-0.0102	2,400	-\$ 24.48	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22,331.03</b>			<b>\$ 22,438.36</b>	<b>\$ 107.33</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	19,773	\$ 1,659.35	\$ 0.0839	19,773	\$ 1,659.35	\$ -	0.00%
Total Deferral/Variance Account	-3.1967	2,400	-\$ 7,672.08	-0.3489	2,400	-\$ 837.36	\$ 6,834.72	-89.09%
Rate Riders								
Low Voltage Service Charge	\$ 0.0135	2,400	\$ 32.40	\$ 0.0135	2,400	\$ 32.40	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16,350.70</b>			<b>\$ 23,292.75</b>	<b>\$ 6,942.05</b>	<b>42.46%</b>
RTSR - Network	\$ 2.4584	2,450	\$ 6,023.47	\$ 2.5374	2,450	\$ 6,217.04	\$ 193.56	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8438	2,450	\$ 4,517.61	\$ 1.8114	2,450	\$ 4,438.22	-\$ 79.39	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26,891.78</b>			<b>\$ 33,948.01</b>	<b>\$ 7,056.23</b>	<b>26.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	965,853	\$ 4,249.75	\$ 0.0044	965,853	\$ 4,249.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	965,853	\$ 1,159.02	\$ 0.0012	965,853	\$ 1,159.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	946,080	\$ 6,622.56	\$ 0.0070	946,080	\$ 6,622.56	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	618,146	\$ 41,415.78	\$ 0.0670	618,146	\$ 41,415.78	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	173,854	\$ 18,080.82	\$ 0.1040	173,854	\$ 18,080.82	\$ -	0.00%
TOU - On Peak	\$ 0.1240	173,854	\$ 21,557.90	\$ 0.1240	173,854	\$ 21,557.90	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 119,977.86</b>			<b>\$ 127,034.09</b>	<b>\$ 7,056.23</b>	<b>5.88%</b>
HST	13%		\$ 15,597.12	13%		\$ 16,514.43	\$ 917.31	5.88%
<b>Total Bill (including HST)</b>			<b>\$ 135,574.98</b>			<b>\$ 143,548.52</b>	<b>\$ 7,973.54</b>	<b>5.88%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13,557.50</b>			<b>-\$ 14,354.85</b>	<b>-\$ 797.35</b>	<b>5.88%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 122,017.48</b>			<b>\$ 129,193.67</b>	<b>\$ 7,176.19</b>	<b>5.88%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **STREET LIGHTING**

Loss Factor **1.0209**

Consumption kWh **0**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.38	1	\$ 0.38	\$ 0.38	1	\$ 0.38	\$ -	0.00%
Distribution Volumetric Rate	\$ 9.3146	0	\$ 1.49	\$ 9.3593	0	\$ 1.50	\$ 0.01	0.48%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.14	1	\$ 0.14	\$ 0.05	55.56%
Volumetric Rate Riders	-0.0102	0	-\$ 0.00	-0.0102	0	-\$ 0.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1.96</b>			<b>\$ 2.02</b>	<b>\$ 0.06</b>	<b>2.92%</b>
Line Losses on Cost of Power	\$ 0.0839	1	\$ 0.11	\$ 0.0839	1	\$ 0.11	\$ -	0.00%
Total Deferral/Variance Account	-3.1967	0	-\$ 0.51	-0.3489	0	-\$ 0.06	\$ 0.46	-89.09%
Rate Riders								
Low Voltage Service Charge	\$ 0.0135	0	\$ 0.00	\$ 0.0135	0	\$ 0.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1.56</b>			<b>\$ 2.07</b>	<b>\$ 0.51</b>	<b>32.87%</b>
RTSR - Network	\$ 2.4584	0	\$ 0.40	\$ 2.5374	0	\$ 0.41	\$ 0.01	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8438	0	\$ 0.30	\$ 1.8114	0	\$ 0.30	-\$ 0.01	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2.26</b>			<b>\$ 2.78</b>	<b>\$ 0.52</b>	<b>23.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	64	\$ 0.28	\$ 0.0044	64	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	64	\$ 0.08	\$ 0.0012	64	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	63	\$ 0.44	\$ 0.0070	63	\$ 0.44	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	41	\$ 2.76	\$ 0.0670	41	\$ 2.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	12	\$ 1.20	\$ 0.1040	12	\$ 1.20	\$ -	0.00%
TOU - On Peak	\$ 0.1240	12	\$ 1.44	\$ 0.1240	12	\$ 1.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 8.71</b>			<b>\$ 9.23</b>	<b>\$ 0.52</b>	<b>5.97%</b>
HST	13%		\$ 1.13	13%		\$ 1.20	\$ 0.07	5.97%
<b>Total Bill (including HST)</b>			<b>\$ 9.84</b>			<b>\$ 10.43</b>	<b>\$ 0.59</b>	<b>5.97%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 0.98</b>			<b>-\$ 1.04</b>	<b>-\$ 0.06</b>	<b>6.12%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 8.86</b>			<b>\$ 9.39</b>	<b>\$ 0.53</b>	<b>5.96%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



**Appendix 1C**  
**Bill Impacts with 1-year Disposition of Group 1 Deferral/Variance Accounts**



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0209**

Consumption kWh **100**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	100	\$ 1.72	\$ 0.0173	100	\$ 1.73	\$ 0.01	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	100	\$ 0.03	0.0003	100	\$ 0.03	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 15.36</b>			<b>\$ 16.63</b>	<b>\$ 1.27</b>	<b>8.27%</b>
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.18	\$ 0.0839	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	100	-\$ 0.20	0.0001	100	\$ 0.01	\$ 0.21	-105.00%
Rate Riders								
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16.13</b>			<b>\$ 17.61</b>	<b>\$ 1.48</b>	<b>9.18%</b>
RTSR - Network	\$ 0.0070	102	\$ 0.71	\$ 0.0072	102	\$ 0.74	\$ 0.02	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	102	\$ 0.55	\$ 0.0053	102	\$ 0.54	-\$ 0.01	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17.39</b>			<b>\$ 18.88</b>	<b>\$ 1.49</b>	<b>8.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	102	\$ 0.45	\$ 0.0044	102	\$ 0.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	102	\$ 0.12	\$ 0.0012	102	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64	\$ 4.29	\$ 0.0670	64	\$ 4.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$ 1.87	\$ 0.1040	18	\$ 1.87	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18	\$ 2.23	\$ 0.1240	18	\$ 2.23	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 27.31</b>			<b>\$ 28.80</b>	<b>\$ 1.49</b>	<b>5.46%</b>
HST	13%		\$ 3.55	13%		\$ 3.74	\$ 0.19	5.46%
<b>Total Bill (including HST)</b>			<b>\$ 30.85</b>			<b>\$ 32.54</b>	<b>\$ 1.68</b>	<b>5.46%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 3.09</b>			<b>-\$ 3.25</b>	<b>-\$ 0.16</b>	<b>5.18%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 27.76</b>			<b>\$ 29.29</b>	<b>\$ 1.52</b>	<b>5.49%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh 250

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	250	\$ 4.30	\$ 0.0173	250	\$ 4.33	\$ 0.03	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	250	\$ 0.08	0.0003	250	\$ 0.08	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 17.99</b>			<b>\$ 19.27</b>	<b>\$ 1.29</b>	<b>7.14%</b>
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.44	\$ 0.0839	5	\$ 0.44	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	250	-\$ 0.50	0.0001	250	\$ 0.03	\$ 0.53	-105.00%
Rate Riders								
Low Voltage Service Charge		250	\$ -		250	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 18.71</b>			<b>\$ 20.52</b>	<b>\$ 1.81</b>	<b>9.67%</b>
RTSR - Network	\$ 0.0070	255	\$ 1.79	\$ 0.0072	255	\$ 1.84	\$ 0.05	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	255	\$ 1.38	\$ 0.0053	255	\$ 1.35	-\$ 0.03	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21.88</b>			<b>\$ 23.71</b>	<b>\$ 1.84</b>	<b>8.39%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	255	\$ 1.12	\$ 0.0044	255	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	255	\$ 0.31	\$ 0.0012	255	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	160	\$ 10.72	\$ 0.0670	160	\$ 10.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	45	\$ 4.68	\$ 0.1040	45	\$ 4.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	45	\$ 5.58	\$ 0.1240	45	\$ 5.58	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 46.29</b>			<b>\$ 48.12</b>	<b>\$ 1.84</b>	<b>3.97%</b>
HST	13%		\$ 6.02	13%		\$ 6.26	\$ 0.24	3.97%
<b>Total Bill (including HST)</b>			<b>\$ 52.30</b>			<b>\$ 54.38</b>	<b>\$ 2.07</b>	<b>3.97%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 5.23</b>			<b>-\$ 5.44</b>	<b>-\$ 0.21</b>	<b>4.02%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 47.07</b>			<b>\$ 48.94</b>	<b>\$ 1.86</b>	<b>3.96%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0209**

Consumption kWh **500**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	500	\$ 8.60	\$ 0.0173	500	\$ 8.65	\$ 0.05	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	500	\$ 0.15	0.0003	500	\$ 0.15	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22.36</b>			<b>\$ 23.67</b>	<b>\$ 1.31</b>	<b>5.86%</b>
Line Losses on Cost of Power	\$ 0.0839	10	\$ 0.88	\$ 0.0839	10	\$ 0.88	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	500	-\$ 1.00	0.0001	500	\$ 0.05	\$ 1.05	-105.00%
Rate Riders								
Low Voltage Service Charge		500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23.03</b>			<b>\$ 25.39</b>	<b>\$ 2.36</b>	<b>10.25%</b>
RTSR - Network	\$ 0.0070	510	\$ 3.57	\$ 0.0072	510	\$ 3.68	\$ 0.10	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	510	\$ 2.76	\$ 0.0053	510	\$ 2.71	-\$ 0.05	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 29.36</b>			<b>\$ 31.77</b>	<b>\$ 2.41</b>	<b>8.21%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	510	\$ 2.25	\$ 0.0044	510	\$ 2.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	510	\$ 0.61	\$ 0.0012	510	\$ 0.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	320	\$ 21.44	\$ 0.0670	320	\$ 21.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.36	\$ 0.1040	90	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.16	\$ 0.1240	90	\$ 11.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 77.93</b>			<b>\$ 80.34</b>	<b>\$ 2.41</b>	<b>3.09%</b>
HST	13%		\$ 10.13	13%		\$ 10.44	\$ 0.31	3.09%
<b>Total Bill (including HST)</b>			<b>\$ 88.06</b>			<b>\$ 90.78</b>	<b>\$ 2.72</b>	<b>3.09%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 8.81</b>			<b>-\$ 9.08</b>	<b>-\$ 0.27</b>	<b>3.06%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 79.25</b>			<b>\$ 81.70</b>	<b>\$ 2.45</b>	<b>3.10%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	800	\$ 13.76	\$ 0.0173	800	\$ 13.84	\$ 0.08	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	800	\$ 0.24	0.0003	800	\$ 0.24	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 27.61</b>			<b>\$ 28.95</b>	<b>\$ 1.34</b>	<b>4.85%</b>
Line Losses on Cost of Power	\$ 0.0839	17	\$ 1.40	\$ 0.0839	17	\$ 1.40	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	800	-\$ 1.60	0.0001	800	\$ 0.08	\$ 1.68	-105.00%
Rate Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.20</b>			<b>\$ 31.22</b>	<b>\$ 3.02</b>	<b>10.71%</b>
RTSR - Network	\$ 0.0070	817	\$ 5.72	\$ 0.0072	817	\$ 5.88	\$ 0.16	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	817	\$ 4.41	\$ 0.0053	817	\$ 4.33	-\$ 0.08	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.33</b>			<b>\$ 41.43</b>	<b>\$ 3.10</b>	<b>8.09%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	817	\$ 3.59	\$ 0.0044	817	\$ 3.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	817	\$ 0.98	\$ 0.0012	817	\$ 0.98	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 115.89</b>			<b>\$ 118.99</b>	<b>\$ 3.10</b>	<b>2.68%</b>
HST	13%		\$ 15.07	13%		\$ 15.47	\$ 0.40	2.68%
<b>Total Bill (including HST)</b>			<b>\$ 130.96</b>			<b>\$ 134.46</b>	<b>\$ 3.50</b>	<b>2.68%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13.10</b>			<b>-\$ 13.45</b>	<b>-\$ 0.35</b>	<b>2.67%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 117.86</b>			<b>\$ 121.01</b>	<b>\$ 3.15</b>	<b>2.68%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0209**

Consumption kWh **1,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	1,000	\$ 17.20	\$ 0.0173	1,000	\$ 17.30	\$ 0.10	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	1,000	\$ 0.30	0.0003	1,000	\$ 0.30	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.11</b>			<b>\$ 32.47</b>	<b>\$ 1.36</b>	<b>4.37%</b>
Line Losses on Cost of Power	\$ 0.0839	21	\$ 1.75	\$ 0.0839	21	\$ 1.75	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	1,000	-\$ 2.00	0.0001	1,000	\$ 0.10	\$ 2.10	-105.00%
Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.65</b>			<b>\$ 35.11</b>	<b>\$ 3.46</b>	<b>10.93%</b>
RTSR - Network	\$ 0.0070	1,021	\$ 7.15	\$ 0.0072	1,021	\$ 7.35	\$ 0.20	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,021	\$ 5.51	\$ 0.0053	1,021	\$ 5.41	-\$ 0.10	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 44.31</b>			<b>\$ 47.88</b>	<b>\$ 3.56</b>	<b>8.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,021	\$ 4.49	\$ 0.0044	1,021	\$ 4.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,021	\$ 1.23	\$ 0.0012	1,021	\$ 1.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 141.20</b>			<b>\$ 144.76</b>	<b>\$ 3.56</b>	<b>2.52%</b>
HST	13%		\$ 18.36	13%		\$ 18.82	\$ 0.46	2.52%
<b>Total Bill (including HST)</b>			<b>\$ 159.56</b>			<b>\$ 163.58</b>	<b>\$ 4.03</b>	<b>2.52%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 15.96</b>			<b>-\$ 16.36</b>	<b>-\$ 0.40</b>	<b>2.51%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 143.60</b>			<b>\$ 147.22</b>	<b>\$ 3.63</b>	<b>2.52%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor 1.0209

Consumption kWh 1,500

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	1,500	\$ 25.80	\$ 0.0173	1,500	\$ 25.95	\$ 0.15	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	1,500	\$ 0.45	0.0003	1,500	\$ 0.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 39.86</b>			<b>\$ 41.27</b>	<b>\$ 1.41</b>	<b>3.54%</b>
Line Losses on Cost of Power	\$ 0.0839	31	\$ 2.63	\$ 0.0839	31	\$ 2.63	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	1,500	-\$ 3.00	0.0001	1,500	\$ 0.15	\$ 3.15	-105.00%
Rate Riders								
Low Voltage Service Charge		1,500	\$ -		1,500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.28</b>			<b>\$ 44.84</b>	<b>\$ 4.56</b>	<b>11.32%</b>
RTSR - Network	\$ 0.0070	1,531	\$ 10.72	\$ 0.0072	1,531	\$ 11.03	\$ 0.31	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,531	\$ 8.27	\$ 0.0053	1,531	\$ 8.12	-\$ 0.15	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 59.27</b>			<b>\$ 63.98</b>	<b>\$ 4.71</b>	<b>7.95%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,531	\$ 6.74	\$ 0.0044	1,531	\$ 6.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,531	\$ 1.84	\$ 0.0012	1,531	\$ 1.84	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	960	\$ 64.32	\$ 0.0670	960	\$ 64.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	270	\$ 28.08	\$ 0.1040	270	\$ 28.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	270	\$ 33.48	\$ 0.1240	270	\$ 33.48	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 204.48</b>			<b>\$ 209.19</b>	<b>\$ 4.71</b>	<b>2.30%</b>
HST	13%		\$ 26.58	13%		\$ 27.19	\$ 0.61	2.30%
<b>Total Bill (including HST)</b>			<b>\$ 231.06</b>			<b>\$ 236.38</b>	<b>\$ 5.33</b>	<b>2.30%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 23.11</b>			<b>-\$ 23.64</b>	<b>-\$ 0.53</b>	<b>2.29%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 207.95</b>			<b>\$ 212.74</b>	<b>\$ 4.80</b>	<b>2.31%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **RESIDENTIAL**

Loss Factor **1.0209**

Consumption kWh **2,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.17	1	\$ 14.17	\$ 0.07	0.50%
Distribution Volumetric Rate	\$ 0.0172	2,000	\$ 34.40	\$ 0.0173	2,000	\$ 34.60	\$ 0.20	0.58%
Fixed Rate Riders	-\$ 0.49	1	-\$ 0.49	\$ 0.70	1	\$ 0.70	\$ 1.19	-242.86%
Volumetric Rate Riders	0.0003	2,000	\$ 0.60	0.0003	2,000	\$ 0.60	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 48.61</b>			<b>\$ 50.07</b>	<b>\$ 1.46</b>	<b>3.00%</b>
Line Losses on Cost of Power	\$ 0.0839	42	\$ 3.51	\$ 0.0839	42	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account	-0.0020	2,000	-\$ 4.00	0.0001	2,000	\$ 0.20	\$ 4.20	-105.00%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.91</b>			<b>\$ 54.57</b>	<b>\$ 5.66</b>	<b>11.57%</b>
RTSR - Network	\$ 0.0070	2,042	\$ 14.29	\$ 0.0072	2,042	\$ 14.70	\$ 0.41	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,042	\$ 11.03	\$ 0.0053	2,042	\$ 10.82	-\$ 0.20	-1.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 74.23</b>			<b>\$ 80.09</b>	<b>\$ 5.86</b>	<b>7.90%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,042	\$ 8.98	\$ 0.0044	2,042	\$ 8.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,042	\$ 2.45	\$ 0.0012	2,042	\$ 2.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 267.75</b>			<b>\$ 273.61</b>	<b>\$ 5.86</b>	<b>2.19%</b>
HST	13%		\$ 34.81	13%		\$ 35.57	\$ 0.76	2.19%
<b>Total Bill (including HST)</b>			<b>\$ 302.56</b>			<b>\$ 309.18</b>	<b>\$ 6.63</b>	<b>2.19%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 30.26</b>			<b>-\$ 30.92</b>	<b>-\$ 0.66</b>	<b>2.18%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 272.30</b>			<b>\$ 278.26</b>	<b>\$ 5.97</b>	<b>2.19%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	1,000	\$ 12.70	\$ 0.0128	1,000	\$ 12.80	\$ 0.10	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	1,000	\$ 0.10	0.0001	1,000	\$ 0.10	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 33.95</b>			<b>\$ 28.51</b>	<b>-\$ 5.44</b>	<b>-16.02%</b>
Line Losses on Cost of Power	\$ 0.0839	21	\$ 1.75	\$ 0.0839	21	\$ 1.75	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	1,000	-\$ 1.40	-0.0002	1,000	-\$ 0.20	\$ 1.20	-85.71%
Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 35.09</b>			<b>\$ 30.85</b>	<b>-\$ 4.24</b>	<b>-12.08%</b>
RTSR - Network	\$ 0.0064	1,021	\$ 6.53	\$ 0.0066	1,021	\$ 6.74	\$ 0.20	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	1,021	\$ 4.90	\$ 0.0047	1,021	\$ 4.80	-\$ 0.10	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46.53</b>			<b>\$ 42.39</b>	<b>-\$ 4.14</b>	<b>-8.89%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,021	\$ 4.49	\$ 0.0044	1,021	\$ 4.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,021	\$ 1.23	\$ 0.0012	1,021	\$ 1.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 143.42</b>			<b>\$ 139.28</b>	<b>-\$ 4.14</b>	<b>-2.89%</b>
HST	13%		\$ 18.64	13%		\$ 18.11	-\$ 0.54	-2.89%
<b>Total Bill (including HST)</b>			<b>\$ 162.06</b>			<b>\$ 157.38</b>	<b>-\$ 4.68</b>	<b>-2.89%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 16.21</b>			<b>-\$ 15.74</b>	<b>\$ 0.47</b>	<b>-2.90%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 145.85</b>			<b>\$ 141.64</b>	<b>-\$ 4.21</b>	<b>-2.88%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 2,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	2,000	\$ 25.40	\$ 0.0128	2,000	\$ 25.60	\$ 0.20	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	2,000	\$ 0.20	0.0001	2,000	\$ 0.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 46.75</b>			<b>\$ 41.41</b>	<b>-\$ 5.34</b>	<b>-11.42%</b>
Line Losses on Cost of Power	\$ 0.0839	42	\$ 3.51	\$ 0.0839	42	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	2,000	-\$ 2.80	-0.0002	2,000	-\$ 0.40	\$ 2.40	-85.71%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.25</b>			<b>\$ 45.31</b>	<b>-\$ 2.94</b>	<b>-6.09%</b>
RTSR - Network	\$ 0.0064	2,042	\$ 13.07	\$ 0.0066	2,042	\$ 13.48	\$ 0.41	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,042	\$ 9.80	\$ 0.0047	2,042	\$ 9.60	-\$ 0.20	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 71.12</b>			<b>\$ 68.38</b>	<b>-\$ 2.74</b>	<b>-3.85%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,042	\$ 8.98	\$ 0.0044	2,042	\$ 8.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,042	\$ 2.45	\$ 0.0012	2,042	\$ 2.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 264.64</b>			<b>\$ 261.90</b>	<b>-\$ 2.74</b>	<b>-1.03%</b>
HST	13%		\$ 34.40	13%		\$ 34.05	-\$ 0.36	-1.03%
<b>Total Bill (including HST)</b>			<b>\$ 299.04</b>			<b>\$ 295.95</b>	<b>-\$ 3.09</b>	<b>-1.03%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 29.90</b>			<b>-\$ 29.60</b>	<b>\$ 0.30</b>	<b>-1.00%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 269.14</b>			<b>\$ 266.35</b>	<b>-\$ 2.79</b>	<b>-1.04%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 5,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	5,000	\$ 63.50	\$ 0.0128	5,000	\$ 64.00	\$ 0.50	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	5,000	\$ 0.50	0.0001	5,000	\$ 0.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 85.15</b>			<b>\$ 80.11</b>	<b>-\$ 5.04</b>	<b>-5.92%</b>
Line Losses on Cost of Power	\$ 0.0839	105	\$ 8.77	\$ 0.0839	105	\$ 8.77	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	5,000	-\$ 7.00	-0.0002	5,000	-\$ 1.00	\$ 6.00	-85.71%
Rate Riders								
Low Voltage Service Charge		5,000	\$ -		5,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 87.71</b>			<b>\$ 88.67</b>	<b>\$ 0.96</b>	<b>1.09%</b>
RTSR - Network	\$ 0.0064	5,105	\$ 32.67	\$ 0.0066	5,105	\$ 33.69	\$ 1.02	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	5,105	\$ 24.50	\$ 0.0047	5,105	\$ 23.99	-\$ 0.51	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 144.88</b>			<b>\$ 146.35</b>	<b>\$ 1.47</b>	<b>1.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,105	\$ 22.46	\$ 0.0044	5,105	\$ 22.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,105	\$ 6.13	\$ 0.0012	5,105	\$ 6.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,200	\$ 214.40	\$ 0.0670	3,200	\$ 214.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	900	\$ 93.60	\$ 0.1040	900	\$ 93.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	900	\$ 111.60	\$ 0.1240	900	\$ 111.60	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 628.32</b>			<b>\$ 629.79</b>	<b>\$ 1.47</b>	<b>0.23%</b>
HST	13%		\$ 81.68	13%		\$ 81.87	\$ 0.19	0.23%
<b>Total Bill (including HST)</b>			<b>\$ 710.00</b>			<b>\$ 711.66</b>	<b>\$ 1.66</b>	<b>0.23%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 71.00</b>			<b>-\$ 71.17</b>	<b>-\$ 0.17</b>	<b>0.24%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 639.00</b>			<b>\$ 640.49</b>	<b>\$ 1.49</b>	<b>0.23%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 10,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	10,000	\$ 127.00	\$ 0.0128	10,000	\$ 128.00	\$ 1.00	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	10,000	\$ 1.00	0.0001	10,000	\$ 1.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 149.15</b>			<b>\$ 144.61</b>	<b>-\$ 4.54</b>	<b>-3.04%</b>
Line Losses on Cost of Power	\$ 0.0839	209	\$ 17.54	\$ 0.0839	209	\$ 17.54	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	10,000	-\$ 14.00	-0.0002	10,000	-\$ 2.00	\$ 12.00	-85.71%
Rate Riders								
Low Voltage Service Charge		10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 153.48</b>			<b>\$ 160.94</b>	<b>\$ 7.46</b>	<b>4.86%</b>
RTSR - Network	\$ 0.0064	10,209	\$ 65.34	\$ 0.0066	10,209	\$ 67.38	\$ 2.04	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	10,209	\$ 49.00	\$ 0.0047	10,209	\$ 47.98	-\$ 1.02	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 267.82</b>			<b>\$ 276.30</b>	<b>\$ 8.48</b>	<b>3.17%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,209	\$ 44.92	\$ 0.0044	10,209	\$ 44.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,209	\$ 12.25	\$ 0.0012	10,209	\$ 12.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	6,400	\$ 428.80	\$ 0.0670	6,400	\$ 428.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,800	\$ 187.20	\$ 0.1040	1,800	\$ 187.20	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,800	\$ 223.20	\$ 0.1240	1,800	\$ 223.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,234.44</b>			<b>\$ 1,242.92</b>	<b>\$ 8.48</b>	<b>0.69%</b>
HST	13%		\$ 160.48	13%		\$ 161.58	\$ 1.10	0.69%
<b>Total Bill (including HST)</b>			<b>\$ 1,394.92</b>			<b>\$ 1,404.50</b>	<b>\$ 9.58</b>	<b>0.69%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 139.49</b>			<b>-\$ 140.45</b>	<b>-\$ 0.96</b>	<b>0.69%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 1,255.43</b>			<b>\$ 1,264.05</b>	<b>\$ 8.62</b>	<b>0.69%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0209

Consumption kWh 15,000

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.16	1	\$ 15.16	\$ 15.23	1	\$ 15.23	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0127	15,000	\$ 190.50	\$ 0.0128	15,000	\$ 192.00	\$ 1.50	0.79%
Fixed Rate Riders	\$ 5.99	1	\$ 5.99	\$ 0.38	1	\$ 0.38	-\$ 5.61	-93.66%
Volumetric Rate Riders	0.0001	15,000	\$ 1.50	0.0001	15,000	\$ 1.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 213.15</b>			<b>\$ 209.11</b>	<b>-\$ 4.04</b>	<b>-1.90%</b>
Line Losses on Cost of Power	\$ 0.0839	313	\$ 26.31	\$ 0.0839	313	\$ 26.31	\$ -	0.00%
Total Deferral/Variance Account	-0.0014	15,000	-\$ 21.00	-0.0002	15,000	-\$ 3.00	\$ 18.00	-85.71%
Rate Riders								
Low Voltage Service Charge		15,000	\$ -		15,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 219.25</b>			<b>\$ 233.21</b>	<b>\$ 13.96</b>	<b>6.37%</b>
RTSR - Network	\$ 0.0064	15,314	\$ 98.01	\$ 0.0066	15,314	\$ 101.07	\$ 3.06	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	15,314	\$ 73.50	\$ 0.0047	15,314	\$ 71.97	-\$ 1.53	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 390.76</b>			<b>\$ 406.25</b>	<b>\$ 15.49</b>	<b>3.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	15,314	\$ 67.38	\$ 0.0044	15,314	\$ 67.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	15,314	\$ 18.38	\$ 0.0012	15,314	\$ 18.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	9,600	\$ 643.20	\$ 0.0670	9,600	\$ 643.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	2,700	\$ 280.80	\$ 0.1040	2,700	\$ 280.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	2,700	\$ 334.80	\$ 0.1240	2,700	\$ 334.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,840.57</b>			<b>\$ 1,856.06</b>	<b>\$ 15.49</b>	<b>0.84%</b>
HST	13%		\$ 239.27	13%		\$ 241.29	\$ 2.01	0.84%
<b>Total Bill (including HST)</b>			<b>\$ 2,079.84</b>			<b>\$ 2,097.34</b>	<b>\$ 17.51</b>	<b>0.84%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 207.98</b>			<b>-\$ 209.73</b>	<b>-\$ 1.75</b>	<b>0.84%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 1,871.86</b>			<b>\$ 1,887.61</b>	<b>\$ 15.76</b>	<b>0.84%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0209  
Consumption kWh 37,960

**If Billed on a kW basis:**

Demand kW 100  
Load Factor 52%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.36	1	\$ 164.36	\$ 165.15	1	\$ 165.15	\$ 0.79	0.48%
Distribution Volumetric Rate	\$ 2.5069	100	\$ 250.69	\$ 2.5189	100	\$ 251.89	\$ 1.20	0.48%
Fixed Rate Riders	-\$ 3.70	1	-\$ 3.70	-\$ 3.65	1	-\$ 3.65	\$ 0.05	-1.35%
Volumetric Rate Riders	0.0034	100	\$ 0.34	0.0034	100	\$ 0.34	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 411.69</b>			<b>\$ 413.73</b>	<b>\$ 2.04</b>	<b>0.50%</b>
Line Losses on Cost of Power	\$ 0.0839	793	\$ 66.58	\$ 0.0839	793	\$ 66.58	\$ -	0.00%
Total Deferral/Variance Account	-0.8835	100	-\$ 88.35	-0.8606	100	-\$ 86.06	\$ 2.29	-2.59%
Rate Riders								
Low Voltage Service Charge	\$ 0.0151	100	\$ 1.51	\$ 0.0151	100	\$ 1.51	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 391.43</b>			<b>\$ 395.76</b>	<b>\$ 4.33</b>	<b>1.11%</b>
RTSR - Network	\$ 2.6686	100	\$ 266.86	\$ 2.7544	100	\$ 275.44	\$ 8.58	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0014	100	\$ 200.14	\$ 1.9662	100	\$ 196.62	-\$ 3.52	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 858.43</b>			<b>\$ 867.82</b>	<b>\$ 9.39</b>	<b>1.09%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38,753	\$ 170.51	\$ 0.0044	38,753	\$ 170.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	38,753	\$ 46.50	\$ 0.0012	38,753	\$ 46.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	37,960	\$ 265.72	\$ 0.0070	37,960	\$ 265.72	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24,294	\$ 1,627.72	\$ 0.0670	24,294	\$ 1,627.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	6,833	\$ 710.61	\$ 0.1040	6,833	\$ 710.61	\$ -	0.00%
TOU - On Peak	\$ 0.1240	6,833	\$ 847.27	\$ 0.1240	6,833	\$ 847.27	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 4,527.02</b>			<b>\$ 4,536.41</b>	<b>\$ 9.39</b>	<b>0.21%</b>
HST	13%		\$ 588.51	13%		\$ 589.73	\$ 1.22	0.21%
<b>Total Bill (including HST)</b>			<b>\$ 5,115.53</b>			<b>\$ 5,126.14</b>	<b>\$ 10.61</b>	<b>0.21%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 511.55</b>			<b>-\$ 512.61</b>	<b>-\$ 1.06</b>	<b>0.21%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 4,603.98</b>			<b>\$ 4,613.53</b>	<b>\$ 9.55</b>	<b>0.21%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0209  
Consumption kWh 189,800

**If Billed on a kW basis:**

Demand kW 500  
Load Factor 52%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.36	1	\$ 164.36	\$ 165.15	1	\$ 165.15	\$ 0.79	0.48%
Distribution Volumetric Rate	\$ 2.5069	500	\$ 1,253.45	\$ 2.5189	500	\$ 1,259.45	\$ 6.00	0.48%
Fixed Rate Riders	-\$ 3.70	1	-\$ 3.70	-\$ 3.65	1	-\$ 3.65	\$ 0.05	-1.35%
Volumetric Rate Riders	0.0034	500	\$ 1.70	0.0034	500	\$ 1.70	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,415.81</b>			<b>\$ 1,422.65</b>	<b>\$ 6.84</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	3,967	\$ 332.90	\$ 0.0839	3,967	\$ 332.90	\$ -	0.00%
Total Deferral/Variance Account	-0.8835	500	-\$ 441.75	-0.8606	500	-\$ 430.30	\$ 11.45	-2.59%
Rate Riders								
Low Voltage Service Charge	\$ 0.0151	500	\$ 7.55	\$ 0.0151	500	\$ 7.55	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,314.51</b>			<b>\$ 1,332.80</b>	<b>\$ 18.29</b>	<b>1.39%</b>
RTSR - Network	\$ 2.6686	500	\$ 1,334.30	\$ 2.7544	500	\$ 1,377.20	\$ 42.90	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0014	500	\$ 1,000.70	\$ 1.9662	500	\$ 983.10	-\$ 17.60	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,649.51</b>			<b>\$ 3,693.10</b>	<b>\$ 43.59</b>	<b>1.19%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	193,767	\$ 852.57	\$ 0.0044	193,767	\$ 852.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	193,767	\$ 232.52	\$ 0.0012	193,767	\$ 232.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	189,800	\$ 1,328.60	\$ 0.0070	189,800	\$ 1,328.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	121,472	\$ 8,138.62	\$ 0.0670	121,472	\$ 8,138.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	34,164	\$ 3,553.06	\$ 0.1040	34,164	\$ 3,553.06	\$ -	0.00%
TOU - On Peak	\$ 0.1240	34,164	\$ 4,236.34	\$ 0.1240	34,164	\$ 4,236.34	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 21,991.47</b>			<b>\$ 22,035.06</b>	<b>\$ 43.59</b>	<b>0.20%</b>
HST	13%		\$ 2,858.89	13%		\$ 2,864.56	\$ 5.67	0.20%
<b>Total Bill (including HST)</b>			<b>\$ 24,850.36</b>			<b>\$ 24,899.61</b>	<b>\$ 49.26</b>	<b>0.20%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 2,485.04</b>			<b>-\$ 2,489.96</b>	<b>-\$ 4.92</b>	<b>0.20%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 22,365.32</b>			<b>\$ 22,409.65</b>	<b>\$ 44.34</b>	<b>0.20%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0209  
Consumption kWh 379,600

**If Billed on a kW basis:**

Demand kW 1000  
Load Factor 52%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.36	1	\$ 164.36	\$ 165.15	1	\$ 165.15	\$ 0.79	0.48%
Distribution Volumetric Rate	\$ 2.5069	1,000	\$ 2,506.90	\$ 2.5189	1,000	\$ 2,518.90	\$ 12.00	0.48%
Fixed Rate Riders	-\$ 3.70	1	-\$ 3.70	-\$ 3.65	1	-\$ 3.65	\$ 0.05	-1.35%
Volumetric Rate Riders	0.0034	1,000	\$ 3.40	0.0034	1,000	\$ 3.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,670.96</b>			<b>\$ 2,683.80</b>	<b>\$ 12.84</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	7,934	\$ 665.79	\$ 0.0839	7,934	\$ 665.79	\$ -	0.00%
Total Deferral/Variance Account	-0.8835	1,000	-\$ 883.50	-0.8606	1,000	-\$ 860.60	\$ 22.90	-2.59%
Rate Riders								
Low Voltage Service Charge	\$ 0.0151	1,000	\$ 15.10	\$ 0.0151	1,000	\$ 15.10	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,468.35</b>			<b>\$ 2,504.09</b>	<b>\$ 35.74</b>	<b>1.45%</b>
RTSR - Network	\$ 2.6686	1,000	\$ 2,668.60	\$ 2.7544	1,000	\$ 2,754.40	\$ 85.80	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0014	1,000	\$ 2,001.40	\$ 1.9662	1,000	\$ 1,966.20	-\$ 35.20	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,138.35</b>			<b>\$ 7,224.69</b>	<b>\$ 86.34</b>	<b>1.21%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	387,534	\$ 1,705.15	\$ 0.0044	387,534	\$ 1,705.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	387,534	\$ 465.04	\$ 0.0012	387,534	\$ 465.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	379,600	\$ 2,657.20	\$ 0.0070	379,600	\$ 2,657.20	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	242,944	\$ 16,277.25	\$ 0.0670	242,944	\$ 16,277.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	68,328	\$ 7,106.11	\$ 0.1040	68,328	\$ 7,106.11	\$ -	0.00%
TOU - On Peak	\$ 0.1240	68,328	\$ 8,472.67	\$ 0.1240	68,328	\$ 8,472.67	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 43,822.02</b>			<b>\$ 43,908.36</b>	<b>\$ 86.34</b>	<b>0.20%</b>
HST	13%		\$ 5,696.86	13%		\$ 5,708.09	\$ 11.22	0.20%
<b>Total Bill (including HST)</b>			<b>\$ 49,518.88</b>			<b>\$ 49,616.45</b>	<b>\$ 97.56</b>	<b>0.20%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 4,951.89</b>			<b>-\$ 4,961.64</b>	<b>-\$ 9.75</b>	<b>0.20%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 44,566.99</b>			<b>\$ 44,654.81</b>	<b>\$ 87.81</b>	<b>0.20%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW**

Loss Factor **1.0209**  
Consumption kWh **48,910**

**If Billed on a kW basis:**

Demand kW **100**  
Load Factor **67%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.77	1	\$ 626.77	\$ 629.78	1	\$ 629.78	\$ 3.01	0.48%
Distribution Volumetric Rate	\$ 3.3511	100	\$ 335.11	\$ 3.3672	100	\$ 336.72	\$ 1.61	0.48%
Fixed Rate Riders	-\$ 46.23	1	-\$ 46.23	-\$ 46.18	1	-\$ 46.18	\$ 0.05	-0.11%
Volumetric Rate Riders	0.0029	100	\$ 0.29	0.0029	100	\$ 0.29	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 915.94</b>			<b>\$ 920.61</b>	<b>\$ 4.67</b>	<b>0.51%</b>
Line Losses on Cost of Power	\$ 0.0839	1,022	\$ 85.78	\$ 0.0839	1,022	\$ 85.78	\$ -	0.00%
Total Deferral/Variance Account	-1.0127	100	-\$ 101.27	-1.0271	100	-\$ 102.71	-\$ 1.44	1.42%
Rate Riders								
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 900.45</b>			<b>\$ 903.68</b>	<b>\$ 3.23</b>	<b>0.36%</b>
RTSR - Network	\$ 2.7681	100	\$ 276.81	\$ 2.8571	100	\$ 285.71	\$ 8.90	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0764	100	\$ 207.64	\$ 2.0399	100	\$ 203.99	-\$ 3.65	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,384.90</b>			<b>\$ 1,393.38</b>	<b>\$ 8.48</b>	<b>0.61%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	49,932	\$ 219.70	\$ 0.0044	49,932	\$ 219.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	49,932	\$ 59.92	\$ 0.0012	49,932	\$ 59.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	48,910	\$ 342.37	\$ 0.0070	48,910	\$ 342.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	31,302	\$ 2,097.26	\$ 0.0670	31,302	\$ 2,097.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	8,804	\$ 915.60	\$ 0.1040	8,804	\$ 915.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	8,804	\$ 1,091.67	\$ 0.1240	8,804	\$ 1,091.67	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 6,111.67</b>			<b>\$ 6,120.15</b>	<b>\$ 8.48</b>	<b>0.14%</b>
HST	13%		\$ 794.52	13%		\$ 795.62	\$ 1.10	0.14%
<b>Total Bill (including HST)</b>			<b>\$ 6,906.19</b>			<b>\$ 6,915.77</b>	<b>\$ 9.58</b>	<b>0.14%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 690.62</b>			<b>-\$ 691.58</b>	<b>-\$ 0.96</b>	<b>0.14%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 6,215.57</b>			<b>\$ 6,224.19</b>	<b>\$ 8.62</b>	<b>0.14%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW**

Loss Factor 1.0209  
Consumption kWh 244,550

If Billed on a kW basis:

Demand kW 500  
Load Factor 67%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.77	1	\$ 626.77	\$ 629.78	1	\$ 629.78	\$ 3.01	0.48%
Distribution Volumetric Rate	\$ 3.3511	500	\$ 1,675.55	\$ 3.3672	500	\$ 1,683.60	\$ 8.05	0.48%
Fixed Rate Riders	-\$ 46.23	1	-\$ 46.23	-\$ 46.18	1	-\$ 46.18	\$ 0.05	-0.11%
Volumetric Rate Riders	0.0029	500	\$ 1.45	0.0029	500	\$ 1.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,257.54</b>			<b>\$ 2,268.65</b>	<b>\$ 11.11</b>	<b>0.49%</b>
Line Losses on Cost of Power	\$ 0.0839	5,111	\$ 428.92	\$ 0.0839	5,111	\$ 428.92	\$ -	0.00%
Total Deferral/Variance Account	-1.0127	500	-\$ 506.35	-1.0271	500	-\$ 513.55	-\$ 7.20	1.42%
Rate Riders								
Low Voltage Service Charge		500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,180.11</b>			<b>\$ 2,184.02</b>	<b>\$ 3.91</b>	<b>0.18%</b>
RTSR - Network	\$ 2.7681	500	\$ 1,384.05	\$ 2.8571	500	\$ 1,428.55	\$ 44.50	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0764	500	\$ 1,038.20	\$ 2.0399	500	\$ 1,019.95	-\$ 18.25	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,602.36</b>			<b>\$ 4,632.52</b>	<b>\$ 30.16</b>	<b>0.66%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	249,661	\$ 1,098.51	\$ 0.0044	249,661	\$ 1,098.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	249,661	\$ 299.59	\$ 0.0012	249,661	\$ 299.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	244,550	\$ 1,711.85	\$ 0.0070	244,550	\$ 1,711.85	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	156,512	\$ 10,486.30	\$ 0.0670	156,512	\$ 10,486.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	44,019	\$ 4,577.98	\$ 0.1040	44,019	\$ 4,577.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	44,019	\$ 5,458.36	\$ 0.1240	44,019	\$ 5,458.36	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 28,235.20</b>			<b>\$ 28,265.36</b>	<b>\$ 30.16</b>	<b>0.11%</b>
HST	13%		\$ 3,670.58	13%		\$ 3,674.50	\$ 3.92	0.11%
<b>Total Bill (including HST)</b>			<b>\$ 31,905.78</b>			<b>\$ 31,939.86</b>	<b>\$ 34.08</b>	<b>0.11%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 3,190.58</b>			<b>-\$ 3,193.99</b>	<b>-\$ 3.41</b>	<b>0.11%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 28,715.20</b>			<b>\$ 28,745.87</b>	<b>\$ 30.67</b>	<b>0.11%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW**

Loss Factor 1.0209  
Consumption kWh 489,100

If Billed on a kW basis:

Demand kW 1000  
Load Factor 67%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 626.77	1	\$ 626.77	\$ 629.78	1	\$ 629.78	\$ 3.01	0.48%
Distribution Volumetric Rate	\$ 3.3511	1,000	\$ 3,351.10	\$ 3.3672	1,000	\$ 3,367.20	\$ 16.10	0.48%
Fixed Rate Riders	-\$ 46.23	1	-\$ 46.23	-\$ 46.18	1	-\$ 46.18	\$ 0.05	-0.11%
Volumetric Rate Riders	0.0029	1,000	\$ 2.90	0.0029	1,000	\$ 2.90	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,934.54</b>			<b>\$ 3,953.70</b>	<b>\$ 19.16</b>	<b>0.49%</b>
Line Losses on Cost of Power	\$ 0.0839	10,222	\$ 857.85	\$ 0.0839	10,222	\$ 857.85	\$ -	0.00%
Total Deferral/Variance Account	-1.0127	1,000	-\$ 1,012.70	-1.0271	1,000	-\$ 1,027.10	-\$ 14.40	1.42%
Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,779.69</b>			<b>\$ 3,784.45</b>	<b>\$ 4.76</b>	<b>0.13%</b>
RTSR - Network	\$ 2.7681	1,000	\$ 2,768.10	\$ 2.8571	1,000	\$ 2,857.10	\$ 89.00	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0764	1,000	\$ 2,076.40	\$ 2.0399	1,000	\$ 2,039.90	-\$ 36.50	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,624.19</b>			<b>\$ 8,681.45</b>	<b>\$ 57.26</b>	<b>0.66%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	499,322	\$ 2,197.02	\$ 0.0044	499,322	\$ 2,197.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	499,322	\$ 599.19	\$ 0.0012	499,322	\$ 599.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	489,100	\$ 3,423.70	\$ 0.0070	489,100	\$ 3,423.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	313,024	\$ 20,972.61	\$ 0.0670	313,024	\$ 20,972.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	88,038	\$ 9,155.95	\$ 0.1040	88,038	\$ 9,155.95	\$ -	0.00%
TOU - On Peak	\$ 0.1240	88,038	\$ 10,916.71	\$ 0.1240	88,038	\$ 10,916.71	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 55,889.61</b>			<b>\$ 55,946.87</b>	<b>\$ 57.26</b>	<b>0.10%</b>
HST	13%		\$ 7,265.65	13%		\$ 7,273.09	\$ 7.44	0.10%
<b>Total Bill (including HST)</b>			<b>\$ 63,155.26</b>			<b>\$ 63,219.97</b>	<b>\$ 64.70</b>	<b>0.10%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 6,315.53</b>			<b>-\$ 6,322.00</b>	<b>-\$ 6.47</b>	<b>0.10%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 56,839.73</b>			<b>\$ 56,897.97</b>	<b>\$ 58.23</b>	<b>0.10%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class <b>LARGE USE</b>			
Loss Factor			1.0209
Consumption	kWh		3,035,340
<b>If Billed on a kW basis:</b>			
	Demand	kW	5400
Load Factor			77%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	5,400	\$ 12,379.50	\$ 2.3035	5,400	\$ 12,438.90	\$ 59.40	0.48%
Fixed Rate Riders	-\$ 151.08	1	-\$ 151.08	-\$ 151.03	1	-\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	5,400	\$ 42.12	0.0078	5,400	\$ 42.12	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,187.96</b>			<b>\$ 13,251.81</b>	<b>\$ 63.85</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	63,439	\$ 5,323.77	\$ 0.0839	63,439	\$ 5,323.77	\$ -	0.00%
Total Deferral/Variance Account	-1.2414	5,400	-\$ 6,703.56	-1.2755	5,400	-\$ 6,887.70	-\$ 184.14	2.75%
Rate Riders								
Low Voltage Service Charge		5,400	\$ -		5,400	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,808.17</b>			<b>\$ 11,687.88</b>	<b>-\$ 120.29</b>	<b>-1.02%</b>
RTSR - Network	\$ 3.3427	5,400	\$ 18,050.58	\$ 3.4502	5,400	\$ 18,631.08	\$ 580.50	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	5,400	\$ 13,539.42	\$ 2.4632	5,400	\$ 13,301.28	-\$ 238.14	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 43,398.17</b>			<b>\$ 43,620.24</b>	<b>\$ 222.07</b>	<b>0.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,098,779	\$ 13,634.63	\$ 0.0044	3,098,779	\$ 13,634.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	3,098,779	\$ 3,718.53	\$ 0.0012	3,098,779	\$ 3,718.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,035,340	\$ 21,247.38	\$ 0.0070	3,035,340	\$ 21,247.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,942,618	\$ 130,155.38	\$ 0.0670	1,942,618	\$ 130,155.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	546,361	\$ 56,821.56	\$ 0.1040	546,361	\$ 56,821.56	\$ -	0.00%
TOU - On Peak	\$ 0.1240	546,361	\$ 67,748.79	\$ 0.1240	546,361	\$ 67,748.79	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 336,724.69</b>			<b>\$ 336,946.76</b>	<b>\$ 222.07</b>	<b>0.07%</b>
HST	13%		\$ 43,774.21	13%		\$ 43,803.08	\$ 28.87	0.07%
<b>Total Bill (including HST)</b>			<b>\$ 380,498.90</b>			<b>\$ 380,749.84</b>	<b>\$ 250.94</b>	<b>0.07%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 38,049.89</b>			<b>-\$ 38,074.98</b>	<b>-\$ 25.09</b>	<b>0.07%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 342,449.01</b>			<b>\$ 342,674.86</b>	<b>\$ 225.85</b>	<b>0.07%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class			
<b>LARGE USE</b>			
Loss Factor			1.0209
Consumption	kWh		4,215,750
<b>If Billed on a kW basis:</b>			
	Demand	kW	7500
	Load Factor		77%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	7,500	\$ 17,193.75	\$ 2.3035	7,500	\$ 17,276.25	\$ 82.50	0.48%
Fixed Rate Riders	-\$ 151.08	1	-\$ 151.08	-\$ 151.03	1	-\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	7,500	\$ 58.50	0.0078	7,500	\$ 58.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 18,018.59</b>			<b>\$ 18,105.54</b>	<b>\$ 86.95</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	88,109	\$ 7,394.12	\$ 0.0839	88,109	\$ 7,394.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-1.2414	7,500	-\$ 9,310.50	-1.2755	7,500	-\$ 9,566.25	-\$ 255.75	2.75%
Low Voltage Service Charge		7,500	\$ -		7,500	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16,102.21</b>			<b>\$ 15,933.41</b>	<b>-\$ 168.80</b>	<b>-1.05%</b>
RTSR - Network	\$ 3.3427	7,500	\$ 25,070.25	\$ 3.4502	7,500	\$ 25,876.50	\$ 806.25	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	7,500	\$ 18,804.75	\$ 2.4632	7,500	\$ 18,474.00	-\$ 330.75	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 59,977.21</b>			<b>\$ 60,283.91</b>	<b>\$ 306.70</b>	<b>0.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,303,859	\$ 18,936.98	\$ 0.0044	4,303,859	\$ 18,936.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	4,303,859	\$ 5,164.63	\$ 0.0012	4,303,859	\$ 5,164.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	4,215,750	\$ 29,510.25	\$ 0.0070	4,215,750	\$ 29,510.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	2,698,080	\$ 180,771.36	\$ 0.0670	2,698,080	\$ 180,771.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	758,835	\$ 78,918.84	\$ 0.1040	758,835	\$ 78,918.84	\$ -	0.00%
TOU - On Peak	\$ 0.1240	758,835	\$ 94,095.54	\$ 0.1240	758,835	\$ 94,095.54	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 467,375.06</b>			<b>\$ 467,681.76</b>	<b>\$ 306.70</b>	<b>0.07%</b>
HST	13%		\$ 60,758.76	13%		\$ 60,798.63	\$ 39.87	0.07%
<b>Total Bill (including HST)</b>			<b>\$ 528,133.82</b>			<b>\$ 528,480.39</b>	<b>\$ 346.57</b>	<b>0.07%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 52,813.38</b>			<b>-\$ 52,848.04</b>	<b>-\$ 34.66</b>	<b>0.07%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 475,320.44</b>			<b>\$ 475,632.35</b>	<b>\$ 311.91</b>	<b>0.07%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class	LARGE USE		
Loss Factor	1.0209		
Consumption	kWh	5,621,000	
<b>If Billed on a kW basis:</b>			
Demand	kW	10000	
Load Factor	77%		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	10,000	\$ 22,925.00	\$ 2.3035	10,000	\$ 23,035.00	\$ 110.00	0.48%
Fixed Rate Riders	-\$ 151.08	1	\$ 151.08	-\$ 151.03	1	\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	10,000	\$ 78.00	0.0078	10,000	\$ 78.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 23,769.34</b>			<b>\$ 23,883.79</b>	<b>\$ 114.45</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	117,479	\$ 9,858.83	\$ 0.0839	117,479	\$ 9,858.83	\$ -	0.00%
Total Deferral/Variance Account	-1.2414	10,000	-\$ 12,414.00	-1.2755	10,000	-\$ 12,755.00	-\$ 341.00	2.75%
Rate Riders								
Low Voltage Service Charge		10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 21,214.17</b>			<b>\$ 20,987.62</b>	<b>-\$ 226.55</b>	<b>-1.07%</b>
RTSR - Network	\$ 3.3427	10,000	\$ 33,427.00	\$ 3.4502	10,000	\$ 34,502.00	\$ 1,075.00	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	10,000	\$ 25,073.00	\$ 2.4632	10,000	\$ 24,632.00	-\$ 441.00	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 79,714.17</b>			<b>\$ 80,121.62</b>	<b>\$ 407.45</b>	<b>0.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,738,479	\$ 25,249.31	\$ 0.0044	5,738,479	\$ 25,249.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,738,479	\$ 6,886.17	\$ 0.0012	5,738,479	\$ 6,886.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,621,000	\$ 39,347.00	\$ 0.0070	5,621,000	\$ 39,347.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,597,440	\$ 241,028.48	\$ 0.0670	3,597,440	\$ 241,028.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,011,780	\$ 105,225.12	\$ 0.1040	1,011,780	\$ 105,225.12	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,011,780	\$ 125,460.72	\$ 0.1240	1,011,780	\$ 125,460.72	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 622,911.22</b>			<b>\$ 623,318.67</b>	<b>\$ 407.45</b>	<b>0.07%</b>
HST	13%		\$ 80,978.46	13%		\$ 81,031.43	\$ 52.97	0.07%
<b>Total Bill (including HST)</b>			<b>\$ 703,889.68</b>			<b>\$ 704,350.10</b>	<b>\$ 460.42</b>	<b>0.07%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 70,388.97</b>			<b>-\$ 70,435.01</b>	<b>-\$ 46.04</b>	<b>0.07%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 633,500.71</b>			<b>\$ 633,915.09</b>	<b>\$ 414.38</b>	<b>0.07%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class	LARGE USE		
Loss Factor	1.0209		
Consumption	kWh	8,431,500	
<b>If Billed on a kW basis:</b>			
Demand	kW	15000	
Load Factor	77%		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 917.42	1	\$ 917.42	\$ 921.82	1	\$ 921.82	\$ 4.40	0.48%
Distribution Volumetric Rate	\$ 2.2925	15,000	\$ 34,387.50	\$ 2.3035	15,000	\$ 34,552.50	\$ 165.00	0.48%
Fixed Rate Riders	-\$ 151.08	1	\$ 151.08	-\$ 151.03	1	\$ 151.03	\$ 0.05	-0.03%
Volumetric Rate Riders	0.0078	15,000	\$ 117.00	0.0078	15,000	\$ 117.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 35,270.84</b>			<b>\$ 35,440.29</b>	<b>\$ 169.45</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	176,218	\$ 14,788.24	\$ 0.0839	176,218	\$ 14,788.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-1.2414	15,000	-\$ 18,621.00	-1.2755	15,000	-\$ 19,132.50	-\$ 511.50	2.75%
Low Voltage Service Charge		15,000	\$ -		15,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31,438.08</b>			<b>\$ 31,096.03</b>	<b>-\$ 342.05</b>	<b>-1.09%</b>
RTSR - Network	\$ 3.3427	15,000	\$ 50,140.50	\$ 3.4502	15,000	\$ 51,753.00	\$ 1,612.50	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5073	15,000	\$ 37,609.50	\$ 2.4632	15,000	\$ 36,948.00	-\$ 661.50	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 119,188.08</b>			<b>\$ 119,797.03</b>	<b>\$ 608.95</b>	<b>0.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	8,607,718	\$ 37,873.96	\$ 0.0044	8,607,718	\$ 37,873.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	8,607,718	\$ 10,329.26	\$ 0.0012	8,607,718	\$ 10,329.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	8,431,500	\$ 59,020.50	\$ 0.0070	8,431,500	\$ 59,020.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	5,396,160	\$ 361,542.72	\$ 0.0670	5,396,160	\$ 361,542.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,517,670	\$ 157,837.68	\$ 0.1040	1,517,670	\$ 157,837.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,517,670	\$ 188,191.08	\$ 0.1240	1,517,670	\$ 188,191.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 933,983.54</b>			<b>\$ 934,592.49</b>	<b>\$ 608.95</b>	<b>0.07%</b>
HST	13%		\$ 121,417.86	13%		\$ 121,497.02	\$ 79.16	0.07%
<b>Total Bill (including HST)</b>			<b>\$1,055,401.40</b>			<b>\$ 1,056,089.51</b>	<b>\$ 688.11</b>	<b>0.07%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 105,540.14</b>			<b>-\$ 105,608.95</b>	<b>-\$ 68.81</b>	<b>0.07%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 949,861.26</b>			<b>\$ 950,480.56</b>	<b>\$ 619.30</b>	<b>0.07%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor 1.0209

Consumption kWh 325

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.76	1	\$ 5.76	\$ 5.79	1	\$ 5.79	\$ 0.03	0.52%
Distribution Volumetric Rate	\$ 0.0263	325	\$ 8.55	\$ 0.0264	325	\$ 8.58	\$ 0.03	0.38%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.10	1	\$ 0.10	\$ 0.05	100.00%
Volumetric Rate Riders	0.0048	325	\$ 1.56	0.0048	325	\$ 1.56	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 15.92</b>			<b>\$ 16.03</b>	<b>\$ 0.11</b>	<b>0.71%</b>
Line Losses on Cost of Power	\$ 0.0839	7	\$ 0.57	\$ 0.0839	7	\$ 0.57	\$ -	0.00%
Total Deferral/Variance Account	-0.0031	325	-\$ 1.01	-0.0002	325	-\$ 0.07	\$ 0.94	-93.55%
Rate Riders								
Low Voltage Service Charge		325	\$ -		325	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15.48</b>			<b>\$ 16.54</b>	<b>\$ 1.06</b>	<b>6.82%</b>
RTSR - Network	\$ 0.0064	332	\$ 2.12	\$ 0.0066	332	\$ 2.19	\$ 0.07	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	332	\$ 1.59	\$ 0.0047	332	\$ 1.56	-\$ 0.03	-2.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 19.20</b>			<b>\$ 20.28</b>	<b>\$ 1.09</b>	<b>5.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	332	\$ 1.46	\$ 0.0044	332	\$ 1.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	332	\$ 0.40	\$ 0.0012	332	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	325	\$ 2.28	\$ 0.0070	325	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	208	\$ 13.94	\$ 0.0670	208	\$ 13.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	59	\$ 6.08	\$ 0.1040	59	\$ 6.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	59	\$ 7.25	\$ 0.1240	59	\$ 7.25	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 50.85</b>			<b>\$ 51.94</b>	<b>\$ 1.09</b>	<b>2.14%</b>
HST	13%		\$ 6.61	13%		\$ 6.75	\$ 0.14	2.14%
<b>Total Bill (including HST)</b>			<b>\$ 57.46</b>			<b>\$ 58.69</b>	<b>\$ 1.23</b>	<b>2.14%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 5.75</b>			<b>-\$ 5.87</b>	<b>-\$ 0.12</b>	<b>2.09%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 51.71</b>			<b>\$ 52.82</b>	<b>\$ 1.11</b>	<b>2.15%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.





## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **SENTINEL LIGHTING**

Loss Factor **1.0209**  
Consumption **kWh 365**

**If Billed on a kW basis:**

Demand **kW 1**  
Load Factor **50%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.86	1	\$ 6.86	\$ 6.89	1	\$ 6.89	\$ 0.03	0.44%
Distribution Volumetric Rate	\$ 7.5974	1	\$ 7.60	\$ 7.6339	1	\$ 7.63	\$ 0.04	0.48%
Fixed Rate Riders	-\$ 0.01	1	-\$ 0.01	\$ 0.04	1	\$ 0.04	\$ 0.05	-500.00%
Volumetric Rate Riders	-0.0141	1	-\$ 0.01	-0.0141	1	-\$ 0.01	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.43</b>			<b>\$ 14.55</b>	<b>\$ 0.12</b>	<b>0.81%</b>
Line Losses on Cost of Power	\$ 0.0839	8	\$ 0.64	\$ 0.0839	8	\$ 0.64	\$ -	0.00%
Total Deferral/Variance Account	-0.9510	1	-\$ 0.95	-0.5695	1	-\$ 0.57	\$ 0.38	-40.12%
Rate Riders								
Low Voltage Service Charge	\$ 0.0112	1	\$ 0.01	\$ 0.0112	1	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 14.13</b>			<b>\$ 14.63</b>	<b>\$ 0.50</b>	<b>3.52%</b>
RTSR - Network	\$ 2.0432	1	\$ 2.04	\$ 2.1089	1	\$ 2.11	\$ 0.07	3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5324	1	\$ 1.53	\$ 1.5055	1	\$ 1.51	-\$ 0.03	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17.71</b>			<b>\$ 18.25</b>	<b>\$ 0.54</b>	<b>3.03%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	373	\$ 1.64	\$ 0.0044	373	\$ 1.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	373	\$ 0.45	\$ 0.0012	373	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	365	\$ 2.56	\$ 0.0070	365	\$ 2.56	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	234	\$ 15.65	\$ 0.0670	234	\$ 15.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	66	\$ 6.83	\$ 0.1040	66	\$ 6.83	\$ -	0.00%
TOU - On Peak	\$ 0.1240	66	\$ 8.15	\$ 0.1240	66	\$ 8.15	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 53.23</b>			<b>\$ 53.77</b>	<b>\$ 0.54</b>	<b>1.01%</b>
HST	13%		\$ 6.92	13%		\$ 6.99	\$ 0.07	1.01%
<b>Total Bill (including HST)</b>			<b>\$ 60.15</b>			<b>\$ 60.76</b>	<b>\$ 0.61</b>	<b>1.01%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 6.02</b>			<b>-\$ 6.08</b>	<b>-\$ 0.06</b>	<b>1.00%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 54.13</b>			<b>\$ 54.68</b>	<b>\$ 0.55</b>	<b>1.01%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **STREET LIGHTING**

Loss Factor 1.0209

Consumption kWh 2,400

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.38	1	\$ 0.38	\$ 0.38	1	\$ 0.38	\$ -	0.00%
Distribution Volumetric Rate	\$ 9.3146	2,400	\$ 22,355.04	\$ 9.3593	2,400	\$ 22,462.32	\$ 107.28	0.48%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.14	1	\$ 0.14	\$ 0.05	55.56%
Volumetric Rate Riders	-0.0102	2,400	-\$ 24.48	-0.0102	2,400	-\$ 24.48	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22,331.03</b>			<b>\$ 22,438.36</b>	<b>\$ 107.33</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	19,773	\$ 1,659.35	\$ 0.0839	19,773	\$ 1,659.35	\$ -	0.00%
Total Deferral/Variance Account	-3.1967	2,400	-\$ 7,672.08	-0.7716	2,400	-\$ 1,851.84	\$ 5,820.24	-75.86%
Rate Riders								
Low Voltage Service Charge	\$ 0.0135	2,400	\$ 32.40	\$ 0.0135	2,400	\$ 32.40	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16,350.70</b>			<b>\$ 22,278.27</b>	<b>\$ 5,927.57</b>	<b>36.25%</b>
RTSR - Network	\$ 2.4584	2,450	\$ 6,023.47	\$ 2.5374	2,450	\$ 6,217.04	\$ 193.56	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8438	2,450	\$ 4,517.61	\$ 1.8114	2,450	\$ 4,438.22	-\$ 79.39	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26,891.78</b>			<b>\$ 32,933.53</b>	<b>\$ 6,041.75</b>	<b>22.47%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	965,853	\$ 4,249.75	\$ 0.0044	965,853	\$ 4,249.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	965,853	\$ 1,159.02	\$ 0.0012	965,853	\$ 1,159.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	946,080	\$ 6,622.56	\$ 0.0070	946,080	\$ 6,622.56	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	618,146	\$ 41,415.78	\$ 0.0670	618,146	\$ 41,415.78	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	173,854	\$ 18,080.82	\$ 0.1040	173,854	\$ 18,080.82	\$ -	0.00%
TOU - On Peak	\$ 0.1240	173,854	\$ 21,557.90	\$ 0.1240	173,854	\$ 21,557.90	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 119,977.86</b>			<b>\$ 126,019.61</b>	<b>\$ 6,041.75</b>	<b>5.04%</b>
HST	13%		\$ 15,597.12	13%		\$ 16,382.55	\$ 785.43	5.04%
<b>Total Bill (including HST)</b>			<b>\$ 135,574.98</b>			<b>\$ 142,402.16</b>	<b>\$ 6,827.17</b>	<b>5.04%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13,557.50</b>			<b>-\$ 14,240.22</b>	<b>-\$ 682.72</b>	<b>5.04%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 122,017.48</b>			<b>\$ 128,161.94</b>	<b>\$ 6,144.45</b>	<b>5.04%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Guelph Hydro Electric Systems Inc.

Rate Class **STREET LIGHTING**

Loss Factor **1.0209**

Consumption kWh **0**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.38	1	\$ 0.38	\$ 0.38	1	\$ 0.38	\$ -	0.00%
Distribution Volumetric Rate	\$ 9.3146	0	\$ 1.49	\$ 9.3593	0	\$ 1.50	\$ 0.01	0.48%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.14	1	\$ 0.14	\$ 0.05	55.56%
Volumetric Rate Riders	-0.0102	0	-\$ 0.00	-0.0102	0	-\$ 0.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1.96</b>			<b>\$ 2.02</b>	<b>\$ 0.06</b>	<b>2.92%</b>
Line Losses on Cost of Power	\$ 0.0839	1	\$ 0.11	\$ 0.0839	1	\$ 0.11	\$ -	0.00%
Total Deferral/Variance Account	-3.1967	0	-\$ 0.51	-0.7716	0	-\$ 0.12	\$ 0.39	-75.86%
Rate Riders								
Low Voltage Service Charge	\$ 0.0135	0	\$ 0.00	\$ 0.0135	0	\$ 0.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1.56</b>			<b>\$ 2.01</b>	<b>\$ 0.45</b>	<b>28.54%</b>
RTSR - Network	\$ 2.4584	0	\$ 0.40	\$ 2.5374	0	\$ 0.41	\$ 0.01	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8438	0	\$ 0.30	\$ 1.8114	0	\$ 0.30	-\$ 0.01	-1.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2.26</b>			<b>\$ 2.72</b>	<b>\$ 0.45</b>	<b>20.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	64	\$ 0.28	\$ 0.0044	64	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	64	\$ 0.08	\$ 0.0012	64	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	63	\$ 0.44	\$ 0.0070	63	\$ 0.44	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	41	\$ 2.76	\$ 0.0670	41	\$ 2.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	12	\$ 1.20	\$ 0.1040	12	\$ 1.20	\$ -	0.00%
TOU - On Peak	\$ 0.1240	12	\$ 1.44	\$ 0.1240	12	\$ 1.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 8.71</b>			<b>\$ 9.16</b>	<b>\$ 0.45</b>	<b>5.20%</b>
HST	13%		\$ 1.13	13%		\$ 1.19	\$ 0.06	5.20%
<b>Total Bill (including HST)</b>			<b>\$ 9.84</b>			<b>\$ 10.36</b>	<b>\$ 0.51</b>	<b>5.20%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 0.98</b>			<b>-\$ 1.04</b>	<b>-\$ 0.06</b>	<b>6.12%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 8.86</b>			<b>\$ 9.32</b>	<b>\$ 0.45</b>	<b>5.10%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.