

**John A.D. Vellone**  
T 416-367-6730  
F 416-361-2758  
jvellone@blg.com

Borden Ladner Gervais LLP  
Scotia Plaza, 40 King St W  
Toronto, ON, Canada M5H 3Y4  
T 416.367.6000  
F 416.367.6749  
blg.com



October 1, 2013

**Delivered by RESS (hard copies to follow by Courier)**

Ms. Kristen Walli, Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2701  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: OEB File No. EB-2013-0116  
Cambridge and North Dumfries Hydro Inc. ("CND")  
Application for an order or orders approving just and reasonable rates  
and other charges for electricity distribution to be effective May 1, 2014  
(the "Application").**

We have been retained as counsel to CND. Please find enclosed an electronic copy of the Application, which has been prepared as a rebasing application in accordance with the Board's 4<sup>th</sup> Generation Incentive Rate-setting method on a forward test-year cost of service basis. Two original hard copies of the Application will follow by courier under separate cover.

Please include the following individuals as the contacts for this matter:

**CND**

Grant Brooker, CPA, CA  
Manager, Regulatory Affairs

Cambridge and North Dumfries Hydro Inc.  
1500 Bishop Street, PO Box 1060,  
Cambridge, ON N1R 5X6

Tel: 519.621.8405 Ext 2340  
Fax: 519.621.0383  
Email: [gbrooker@camhydro.com](mailto:gbrooker@camhydro.com)

**Counsel to CND**

John Vellone  
Associate

Borden Ladner Gervais LLP  
Scotia Plaza, 40 King Street West  
Toronto, ON M5H 3Y4

Tel: 416.367.6730  
Fax: 416.361.2758  
Email: [jvellone@blg.com](mailto:jvellone@blg.com)

Yours very truly,

*Original signed by John A.D. Vellone*  
John A.D. Vellone  
Encl.



CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.  
1500 Bishop Street, P.O. Box 1060, Cambridge, ON N1R 5X6  
Phone: 519-621-8405 Fax: 519-621-0383

October 1, 2013

Ms. Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 26<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Board File No. EB-2013-0116  
Cambridge and North Dumfries Hydro Inc. – 2014 Cost of Service  
Application**

Dear Ms Walli:

On December 11, 2012, the Ontario Energy Board (the “Board”) issued a letter to all licensed electricity distributors in which it identified the list of distributors expected to file a cost of service application. In Appendix A of that letter, Cambridge and North Dumfries Hydro Inc. (“CND”) was selected for rebasing in 2014.

On January 11, 2013 CND submitted a confirmation of application, indicating that it intended to file under the new Fourth Generation Incentive Rate-setting method, for rates effective May 1, 2014. The deadline for such application was indicated as October 1, 2013.

CND is pleased therefor, to submit its Cost of Service Rate Rebasing Application to adjust its rates effective May 1, 2014.

CND has followed all applicable guidelines and Board guidance in the preparation of this rate application.

CND requests that all correspondence regarding this application be directed to the writer.

CND’s submission has been filed electronically through the Board’s web portal.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read 'G. Brooker'.

Grant Brooker, CPA, CA  
Manager, Regulatory Affairs  
Cambridge and North Dumfries Hydro Inc.  
1500 Bishop Street, PO Box 1060,  
Cambridge, ON N1R 5X6  
Tel 519.621.8405 Ext 2340  
Fax 519.621.0383  
Email [gbrooker@camhydro.com](mailto:gbrooker@camhydro.com)

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