

1 **EXHIBIT 8 – RATE DESIGN**

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1 OVERVIEW

2 This Exhibit provides the documentation supporting the calculation of CND's proposed
3 distribution rates by rate class for the 2014 Test Year, based on rate design as proposed in
4 this Exhibit.

5 CND has determined its total 2014 service revenue requirement to be \$29,265,424. The
6 total revenue offsets in the amount of \$1,299,379 reduce CND's total service revenue
7 requirement to a base revenue requirement of \$27,966,045 which is used to determine the
8 proposed distribution rates. The base revenue requirement is derived from CND's 2014
9 capital and operating forecasts, weather normalized usage, forecasted customer counts,
10 and CND's regulated return on rate base. The revenue requirements are summarized
11 below in Table 8-1.

12 **Table 8-1 Calculation of Base Revenue Requirement – 2014 Test Year**

| | |
|------------------------------------|----------------------|
| OM&A Expenses | \$ 15,958,975 |
| Amortization Expenses | 4,756,246 |
| Total Distribution Expenses | 20,715,221 |
| Regulated Return on Capital | 8,550,204 |
| PILs | - |
| Service Revenue Requirement | 29,265,424 |
| Less: Revenue Offsets | (1,299,379) |
| Base Revenue Requirement | \$ 27,966,045 |

13
14 The base revenue requirement is then apportioned to the various rate classes based on the
15 calculation developed in Exhibit 7 – Cost Allocation. The results of these allocations are
16 outlined in Table 8-2.

1

Table 8-2 Allocation of Revenue by Rate Class

| Rate Class | 2014 Proposed Base Revenue |
|---------------------------|---|
| Residential | \$14,077,731 |
| GS < 50 kW | 3,037,564 |
| GS >50 | 6,249,680 |
| GS >1000 to 4999 kW | 1,965,104 |
| Large Users | 1,601,246 |
| Street Lighting | 881,774 |
| USL | 60,942 |
| Embedded Dist. - Waterloo | 65,651 |
| Embedded Dist. - HONI | 26,352 |
| Total | \$27,966,045 |

2

FIXED/VARIABLE PROPORTION

Determination of Monthly Fixed Charges:

CND's current Board approved monthly fixed charges by customer class, based on the Board approved 2013 IRM application (EB-2012-0111) are summarized in Table 8-3 below.

**Table 8-3 Monthly Fixed Charges – 2013
(Excluding Smart Meter Rate Rider)**

| Rate Class | Customer | Connection |
|---------------------|-------------|------------|
| Residential | \$ 10.09 | |
| GS < 50 kW | \$ 11.92 | |
| GS >50 | \$ 109.35 | |
| GS >1000 to 4999 kW | \$ 908.75 | |
| Large Users | \$ 7,785.09 | |
| Street Lighting | | \$ 2.04 |
| USL | | \$ 7.07 |

Using the existing approved fixed and variable charges, applied to the forecasted number of customers for 2014, Table 8-4 provides the current split between fixed and variable distribution revenue by rate class.

Table 8-4 Fixed and Variable Revenue Split – 2013

| Rate Class | Fixed Revenue % | Variable Revenue % |
|---------------------------|-----------------|--------------------|
| Residential | 47% | 53% |
| GS < 50 kW | 26% | 74% |
| GS >50 | 19% | 81% |
| GS >1000 to 4999 kW | 18% | 82% |
| Large Users | 20% | 80% |
| Street Lighting | 49% | 51% |
| USL | 61% | 39% |
| Embedded Dist. - Waterloo | 0% | 100% |
| Embedded Dist. - HONI | 0% | 100% |

CND proposes to adjust the fixed and variable revenue split for its Residential and General Service < 50 kW rate class by increasing the current fixed charge to the midpoint of CND's

current 2013 fixed service charge and the ceiling fixed price, as determined by the updated cost allocation study.

CND submits that it is appropriate and reasonable to increase the fixed charge for these rate classes for the following reasons:

- Reduces the risk of a revenue shortfall attributable to weather sensitive rate classes;
- The costs of providing distribution services, for the most part, are fixed, regardless of the level of consumption; and
- CND's fixed/variable ratios are low compared to neighbouring LDCs as documented in Table 8-5.

Table 8-5 Rate Comparison – Other LDCs

| Rate Class | CND Current 2013 rates effective May 1 | CND Proposed 2014 Rates | Kitchener Wilmot Proposed 2014 Rates | Waterloo North Current 2013 rates effective May 1 | Guelph Current 2013 rates effective Jan 1 |
|-------------|---|-------------------------------|---|--|--|
| Residential | 10.09 | 13.32 | 11.72 | 14.79 | 14.10 |
| GS < 50 kW | 11.92 | 18.48 | 25.71 | 31.11 | 15.16 |

CND has compared the ceiling and floor amounts for fixed charges from the cost allocation study. The fixed charges that exceed the ceiling represent rates that have been in place historically, and no changes in relation to the ceiling charges are proposed in this Application. The proposed fixed rates are summarized in Table 8-6.

1

Table 8-6 Proposed Fixed Distribution Revenue – 2014

2

| Rate Class | 2013 Rates from OEB Approved Tariff | Proposed Fixed Charges for 2014 | Ceiling Fixed Charges from Cost Allocation Study | Floor Fixed Charges from Cost Allocation Study |
|---------------------|-------------------------------------|---------------------------------|--|--|
| Residential | \$ 10.09 | \$ 13.32 | \$ 16.55 | \$ 4.35 |
| GS < 50 kW | \$ 11.92 | \$ 18.48 | \$ 25.03 | \$ 9.49 |
| GS >50 | \$ 109.35 | \$ 126.44 | \$ 96.99 | \$ 48.84 |
| GS >1000 to 4999 kW | \$ 908.75 | \$ 1,050.20 | \$ 317.41 | \$ 47.52 |
| Large Users | \$ 7,785.09 | \$ 8,998.17 | \$ 883.34 | \$ 556.68 |
| Street Lighting | \$ 2.04 | \$ 2.75 | \$ 8.55 | \$ 0.13 |
| USL | \$ 7.07 | \$ 6.39 | \$ 5.43 | \$ 0.11 |

3

Table 8-7 outlines the proposed fixed and variable revenue split.

4

Table 8-7 Proposed 2014 Fixed and Variable Revenue Split

5

| Rate Class | Fixed Revenue % | Variable Revenue % |
|---------------------------|-----------------|--------------------|
| Residential | 55% | 45% |
| GS < 50 kW | 35% | 65% |
| GS >50 | 19% | 81% |
| GS >1000 to 4999 kW | 18% | 82% |
| Large Users | 20% | 80% |
| Street Lighting | 49% | 51% |
| USL | 61% | 39% |
| Embedded Dist. - Waterloo | 0% | 100% |
| Embedded Dist. - HONI | 0% | 100% |

1 Table 8-8 outlines the calculation for the proposed fixed distribution rates and revenue.

2 **Table 8-8 Fixed Distribution Revenue Calculation – 2014**

| Rate Class | Base Revenue Requirement | Proposed Fixed Revenue % | 2014 Test Year # of Customers/ Connections | Proposed Fixed Distribution Revenue - 2014 Test Year | Proposed Distribution Rates for 2014 |
|---------------------------|--------------------------|--------------------------|--|--|--------------------------------------|
| Residential | \$ 14,077,731 | 55% | 48,091 | \$ 7,686,822 | \$ 13.32 |
| GS < 50 kW | \$ 3,037,564 | 35% | 4,740 | \$ 1,051,253 | \$ 18.48 |
| GS >50 | \$ 6,249,680 | 19% | 773 | \$ 1,172,188 | \$ 126.44 |
| GS >1000 to 4999 kW | \$ 1,965,104 | 18% | 27 | \$ 345,061 | \$ 1,050.20 |
| Large Users | \$ 1,601,246 | 20% | 3 | \$ 323,934 | \$ 8,998.17 |
| Street Lighting | \$ 881,774 | 49% | 12,997 | \$ 428,232 | \$ 2.75 |
| USL | \$ 60,942 | 61% | 482 | \$ 36,971 | \$ 6.39 |
| Embedded Dist. - Waterloo | \$ 65,651 | 0% | 1 | \$ - | \$ - |
| Embedded Dist. - HONI | \$ 26,352 | 0% | 1 | \$ - | \$ - |
| Total | \$ 27,966,045 | 39% | 67,115 | \$ 11,044,461 | |

4 **Proposed Volumetric Charges:**

5 The variable distribution charge is calculated by dividing the allocated variable distribution
6 portion of the base revenue requirement and forecasted transformer ownership allowance
7 by the appropriate 2014 Test Year usage, kWh or kW, as the class charge determinant.

8 Table 8-9 provides CND's calculations of its proposed variable distribution charges for the
9 2014 Test Year.

1 **Table 8-9 Proposed Variable Distribution Revenue Calculation**

| Rate Class | Base Revenue Requirement before Transformer Allowance | Proposed Variable Revenue % | Proposed Variable Distribution Revenue - 2014 Test Year | 2014 Test Year Volumes | Proposed Distribution Rates for 2014 | Billing Determinant |
|---------------------------|---|-----------------------------|---|------------------------|--------------------------------------|---------------------|
| Residential | \$ 14,077,731 | 45% | \$ 6,390,909 | 395,264,057 | \$ 0.0162 | kWh |
| GS < 50 kW | \$ 3,037,564 | 65% | \$ 1,986,312 | 153,517,084 | \$ 0.0129 | kWh |
| GS >50 | \$ 6,249,680 | 81% | \$ 5,077,492 | 1,226,670 | \$ 4.1392 | kW |
| GS >1000 to 4999 kW | \$ 1,965,104 | 82% | \$ 1,620,043 | 526,492 | \$ 3.0771 | kW |
| Large Users | \$ 1,601,246 | 80% | \$ 1,277,312 | 511,176 | \$ 2.4988 | kW |
| Street Lighting | \$ 881,774 | 51% | \$ 453,542 | 25,898 | \$ 17.5126 | kW |
| USL | \$ 60,942 | 39% | \$ 23,971 | 1,756,889 | \$ 0.0136 | kWh |
| Embedded Dist. - Waterloo | \$ 65,651 | 100% | \$ 65,651 | 63,395 | \$ 1.0356 | kW |
| Embedded Dist. - HONI | \$ 26,352 | 100% | \$ 26,352 | 27,169 | \$ 0.9699 | kW |
| Total | \$ 27,966,045 | 61% | \$ 16,921,584 | | | |

2
3 **Embedded Distributor Low Voltage Rates:**

4 CND is a host distributor to each of Waterloo North Hydro ("Waterloo North") and Hydro
5 One Networks ("Hydro One"). In 2007, CND put forward an application for embedded
6 distribution low voltage charges in which Waterloo North and Hydro One provided input.
7 Consistent with the ultimate Board approved *2008 Incentive Regulation Mechanism (2008*
8 *IRM) Rate Application – Low Voltage Rates* (EB-2007-0900) and CND's 2010 Cost of
9 Service application (EB-2009-0260), CND has continued to use the direct allocation
10 methodology to determine its proposed 2014 low voltage rates for embedded distributors.
11 CND directly allocated costs related to its embedded distributors and determined low
12 voltage rates based upon anticipated kW consumption. To ensure revenue neutrality, CND
13 proposed revenue-to-cost ratios comparable to the cost allocation study.

14 Table 8-10 sets out the existing approved and proposed embedded distributor low voltage
15 rates.

1 **Table 8-10 Existing and Proposed Embedded Distributor LV Charges**

2

| Embedded Distributor | Billing Determinant | Existing 2013 LV Rate | Proposed 2014 LV Rate |
|----------------------|---------------------|-----------------------|-----------------------|
| Waterloo North | kW | \$ 0.9779 | \$ 1.0356 |
| Hydro One | kW | \$ 0.9157 | \$ 0.9699 |

3 Tables 8-11 and 8-12 provide CND's calculation of its proposed 2014 embedded
4 distribution low voltage charges using the direct allocation method.

1

Table 8-11 Proposed 2014 Embedded Distribution Low Voltage Charges – Waterloo North Hydro

| 1 | | 2 | | 3 | | 4 | | 5 | | 6 | | |
|-----------------------|----|---|---|--|---|--|---|--|---|--|--|--|
| Asset Class | | Total annual OM&A costs of asset class providing LV services (\$) | | Original cost of asset class providing LV services | | Accumulative amortization on asset class providing LV services | | Annual amortization on asset class providing LV services | | NBV of asset class providing LV services | | |
| Distribution Stations | PP | - | B | - | C | - | D | - | E | - | | |
| Transformer Stations | QQ | - | G | - | H | - | I | - | J | - | | |
| Low Voltage lines | RR | \$4,282,602 | L | \$129,322,613 | M | \$57,551,418 | N | \$1,858,246 | O | \$71,771,195 | | |

| | | 7 | | 8 | | 9 | | 10 | | 11 | | |
|-----------------------|----|---|----|--|----|--|----|---|-----------------------------------|--------------------|--|--|
| | | Share of facilities | | | | Share of facilities | | | | | | |
| | | kW or kVA | | kW or kVA | | kW or kVA | | kW or kVA | | percent | | |
| Asset Class | | Total line length or station capacity in asset class (KM) | | Line length providing LV services (KM) | | Annual billed total demand on station/line providing LV services (kW or kVA) | | Annual billed Embedded Distributor demand on station/line providing LV services (kW or kVA) | | Utilization factor | | |
| Distribution Stations | | | | | AA | - | BB | - | (Col 10/Col 9) | 0.00% | | |
| Transformer Stations | | | | | CC | - | DD | - | (Col 10/Col 9) | 0.00% | | |
| Low Voltage lines | GG | 727 | HH | 8.4 | EE | 121,536 | FF | 63,395 | (Col 8/Col 7) * (Col 10/Col 9) | 0.60% | | |

| | | 12 | | 12 (a) | | 13 | | 14 | | 15 | | 15 (a) | 16 |
|-----------------------|---------------|--|-------------|--------|----------|---|-----------|---|-----|--|--------------------------|--|---|
| | | \$ | | \$ | | \$ | | \$ | | \$ | | \$ | \$/kW or \$/kVA |
| Asset Class | | Return on assets used to provide LV Services | | PILs | | Annual Amortization on assets used to provide LV Services | | OM & A costs (with burden) associated with assets used to provide LV Services | | Total annual cost associated with assets used to provide LV Services | | Total annual cost associated with assets used to provide LV Services + 2007 & 2008 IRM Adjustments | Monthly kW Rate associated with the delivery of LV Services |
| Distribution Stations | (Y*S*Col 11) | - | (AB*Col 11) | - | D*Col 11 | - | PP*Col 11 | - | SUM | - | ((Col 15*(1+AO))*(1+AP)) | - | |
| Transformer Stations | (AE*S*Col 11) | - | (AH*Col 11) | - | I*Col 11 | - | QQ*Col 11 | - | SUM | - | ((Col 15*(1+AO))*(1+AP)) | - | |
| Low Voltage lines | (AK*S*Col 11) | 28,643 | (AN*Col 11) | - | N*Col 11 | 11,199 | RR*Col 11 | 25,811 | SUM | 65,653 | ((Col 15*(1+AO))*(1+AP)) | 65,653 | |
| | | | | | | | | | | | | 65,653 | \$ 1.0356 |
| | | | | | | | | | | | | [Sum Col 15 (a)] | [Sum Col 15 (a)] |
| | | | | | | | | | | | | | Sum Col 10] |

2

1

Table 8-12 Proposed 2014 Embedded Distribution Low Voltage Charges – Hydro One Networks Inc.

| 1 | | 2 | | 3 | | 4 | | 5 | | 6 | | | |
|-----------------------|---------------|---|-------------|--|----------|--|-----------|---|-----------------------------------|--|------------------------------|---|---|
| Asset Class | | Total annual OM & A costs of asset class providing LV services (\$) | | Original cost of asset class providing LV services | | Accumulative amortization on asset class providing LV services | | Annual amortization on asset class providing LV services | | NBV of asset class providing LV services | | | |
| Distribution Stations | PP | - | B | - | C | - | D | - | E | - | | | |
| Transformer Stations | QQ | - | G | - | H | - | I | - | J | - | | | |
| Low Voltage lines | RR | \$4,282,602 | L | \$129,322,613 | M | \$57,551,418 | N | \$1,858,246 | O | \$71,771,195 | | | |
| | | | | | | | | | | | | | |
| | | 7 | | 8 | | 9 | | 10 | | 11 | | | |
| | | Share of facilities | | Share of facilities | | Share of facilities | | Share of facilities | | Share of facilities | | | |
| | | kW or kVA | | kW or kVA | | kW or kVA | | kW or kVA | | percent | | | |
| Asset Class | | Total line length or station capacity in asset class (KM) | | Line length providing LV services (KM) | | Annual billed total demand on station/line providing LV services (kW or kVA) | | Annual billed Embedded Distributor demand on station/line providing LV services (kW or kVA) | | Utilization factor | | | |
| Distribution Stations | | | | | AA | - | BB | - | (Col 10/Col 9) | 0.00% | | | |
| Transformer Stations | | | | | CC | - | DD | - | (Col 10/Col 9) | 0.00% | | | |
| Low Voltage lines | GG | 727 | HH | 8.6 | EE | 132,868 | FF | 27,169 | (Col 8/Col 7) * (Col 10/Col 9) | 0.24% | | | |
| | | | | | | | | | | | | | |
| | | 12 | | 12 (a) | | 13 | | 14 | | 15 | | 15 (a) | 16 |
| | | \$ | | \$ | | \$ | | \$ | | \$ | | \$ | \$/kW or \$/kVA |
| Asset Class | | Return on assets used to provide LV Services | | PILs | | Annual Amortization on assets used to provide LV Services | | OM & A costs (with burden) associated with assets used to provide LV Services | | Total annual cost associated with assets used to provide LV Services | | Total annual cost associated with assets used to provide LV Services + 2007 & 2008 IRM Adjustments (IRM excluded from PILs) | Monthly kW Rate associated with the delivery of LV Services |
| Distribution Stations | (Y*S*Col 11) | - | (AB*Col 11) | - | D*Col 11 | - | PP*Col 11 | - | SUM | - | ((Col 15*(1+AO))* (1+AP)) | - | |
| Transformer Stations | (AE*S*Col 11) | - | (AH*Col 11) | - | I*Col 11 | - | QQ*Col 11 | - | SUM | - | ((Col 15*(1+AO))* (1+AP)) | - | |
| Low Voltage lines | (AK*S*Col 11) | 11,496 | (AN*Col 11) | - | N*Col 11 | 4,495 | RR*Col 11 | 10,359 | SUM | 26,350 | ((Col 15*(1+AO))* (1+AP)) | 26,350 | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | 26,350 | \$ 0.9699 |
| | | | | | | | | | | | | [Sum Col 15 (a)] | [Sum Col 15 (a)] |
| | | | | | | | | | | | | | Sum Col 10] |

2

Proposed Adjustment to Transformer Allowance:

CND is not proposing any changes to the amount of its existing Transformer Allowance credit of \$0.60 per kW paid to those customers that own their transformation facilities.

Table 8-13 below shows the impact of the transformer allowance on the volumetric rates.

Table 8-13 Impact of Transformer Allowance on Volumetric Rates

| Rate Class | Variable Revenue | Transformer Allowance | Total Variable Revenue | Forecasted kW | Volumetric Rate |
|---------------------|------------------|-----------------------|------------------------|---------------|-----------------|
| GS >50 | \$ 5,077,492 | \$127,130 | \$ 5,204,622 | 1,226,670 | \$ 4.2429 |
| GS >1000 to 4999 kW | \$ 1,620,043 | \$287,465 | \$ 1,907,508 | 526,492 | \$ 3.6231 |

Proposed Distribution Rates:

Table 8-14 sets out CND's proposed 2014 electricity distribution rates based on the proposed 2014 calculations based on cost allocation methodology, fixed-variable ratios, and transformer allowance. CND has not identified any rates and charges in its Conditions of Service that do not appear on its tariff sheets.

Table 8-14 Proposed 2014 Electricity Distribution Rates

| Rate Class | Monthly Rate | | Variable Rate | |
|---------------------------|--------------|------------|---------------|------------|
| | Customer | Connection | kWh | kW |
| Residential | \$ 13.32 | | \$ 0.0162 | |
| GS < 50 kW | \$ 18.48 | | \$ 0.0129 | |
| GS >50 | \$ 126.44 | | | \$ 4.2429 |
| GS >1000 to 4999 kW | \$ 1,050.20 | | | \$ 3.6231 |
| Large Users | \$ 8,998.17 | | | \$ 2.4988 |
| Street Lighting | | \$ 2.75 | | \$ 17.5126 |
| USL | | \$ 6.39 | \$ 0.0136 | |
| Embedded Dist. - Waterloo | \$ - | | | \$ 1.0356 |
| Embedded Dist. - HONI | \$ - | | | \$ 0.9699 |
| Transformer Discount | | | | \$ (0.60) |

RETAIL TRANSMISSION SERVICE RATES (“RTSRs”)

CND has used the RTSR Adjustment Work Form – version 4.0 issued on July 17, 2013.

CND proposes to increase its Network Service Rate by 2.35% and increase the Transformation Connection Service Rate by 7.02% for all rate classes based upon Hydro One approved Uniform Transmission Rates announced by the Board on April 4, 2013 (EB-2012-0143). The network and connection rate adjustments are summarized below in Table 8-15 and Table 8-16.

Table 8-15 Adjustment to Network Service Rates

| Rate Class | Metric | 2013 RTR Network Rates | Proposed 2014 RTR Network Rates | Percentage Change |
|----------------------|--------|------------------------|---------------------------------|-------------------|
| Residential | kWh | \$0.0062 | \$0.0063 | 2.35% |
| GS < 50 kW | kWh | \$0.0054 | \$0.0055 | 2.35% |
| GS 50-999 kW | kW | \$3.5124 | \$3.5950 | 2.35% |
| GS 1000-4999 kW | kW | \$2.6676 | \$2.7303 | 2.35% |
| Large User | kW | \$2.5279 | \$2.5874 | 2.35% |
| USL | kWh | \$0.0054 | \$0.0055 | 2.35% |
| Street Lighting | kW | \$1.7651 | \$1.8066 | 2.35% |
| Embedded Distributor | kW | \$2.5279 | \$2.5874 | 2.35% |

Table 8-16 Adjustment to Connection Rates

| Rate Class | Metric | 2013 RTR Connection Rates | Proposed 2014 RTR Connection Rates | Percentage Change |
|----------------------|--------|---------------------------|------------------------------------|-------------------|
| Residential | kWh | \$0.0036 | \$0.0039 | 7.02% |
| GS < 50 kW | kWh | \$0.0034 | \$0.0036 | 7.02% |
| GS 50-999 kW | kW | \$2.0763 | \$2.2221 | 7.02% |
| GS 1000-4999 kW | kW | \$1.6295 | \$1.7439 | 7.02% |
| Large User | kW | \$1.6586 | \$1.7751 | 7.02% |
| USL | kWh | \$0.0034 | \$0.0036 | 7.02% |
| Street Lighting | kW | \$1.0434 | \$1.1167 | 7.02% |
| Embedded Distributor | kW | \$1.6586 | \$1.7751 | 7.02% |

CND proposes to adjust Retail Transmission Network and Connection Service rates as determined by the Board RTSR Model in Appendix 8-1.

1 **RETAIL SERVICE CHARGES**

2 CND charges retailers or customers for retail service provided by CND related to the supply
3 of competitive electricity. CND currently charges the standard retail service rates listed
4 below.

| | | |
|--|----|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----|--------|

| | | |
|------------------------------------|----|-------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
|------------------------------------|----|-------|

| | | |
|---|----------|------|
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
|---|----------|------|

| | | |
|---|----------|------|
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
|---|----------|------|

| | | |
|--|----------|--------|
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
|--|----------|--------|

Service Transaction Requests (STR)

| | | |
|---|----|------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
|---|----|------|

| | | |
|--|----|------|
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
|--|----|------|

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

| | | |
|--------------------|----|-----------|
| Up to twice a year | \$ | no charge |
|--------------------|----|-----------|

| | | |
|---|----|------|
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |
|---|----|------|

5
6 CND proposes to maintain its existing Retail Service Charges.

1 **WHOLESALE MARKET SERVICE RATE**

2 The Wholesale Market Service Rate (WMS) is designed to allow CND to recover costs
3 charged by the IESO for the operation of the IESO administered markets and the operation
4 of the IESO-controlled grid. The Board has determined that this rate should be consistent
5 across all LDCs. The WMS rate was established in the *Decision and Reasons and Rate*
6 *Order* (EB-2013-0067) issued by the Board on March 21, 2013. Included in the regulatory
7 charges are the provincially set WMS of \$0.0044/kWh and the Rural Rate Protection
8 Charge (RRRP) of \$0.0012/kWh.

9 On December 20, 2012, the Board issued a *Decision with Reasons and Rate Order*
10 (EB-2012-0453) indicating the RRRP charge increased from \$0.0011/kWh to \$0.0012/kWh
11 effective January 1, 2013.

12 CND does not propose to change the current WMS and RRRP rates.

1 **SMART METERING CHARGE**

2 On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211)
3 for distributors to implement a monthly Smart Meter Entity charge of \$0.79 per month levied
4 on Residential and General Service less than 50 kW customers effective May 1, 2013. This
5 charge is expected to be effective until October 31, 2018.

6 CND currently charges its Residential and General Service less than 50 kW customers the
7 Smart Meter Entity charge.

1 **SPECIFIC SERVICE CHARGES**

2 CND proposes to continue the current levels of its Specific Service Charges. The list of the
3 current Specific Service Charges are outlined below.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Change to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection – during regular hours | \$ | 30.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

4

5 A schedule outlining revenues recovered from these rates and charges can be found in
6 Exhibit 3, Other Revenue, Table 3-30.

1 **LOW VOLTAGE CHARGES**

2 **Historical Low Voltage Charges:**

3 Table 8-17 presents CND's actual and forecasted low voltage charges with the year-over-
4 year variances.

5 **Table 8-17 Historical Low Voltage Charges and Variance**

| Year | LV Charge | Variance |
|-------------|-----------|----------|
| 2010 | \$ 82,781 | |
| 2011 | 100,490 | 21.39% |
| 2012 | 190,487 | 89.56% |
| Bridge 2013 | 180,160 | -5.42% |
| Test 2014 | 170,662 | -5.27% |

6
7 **Proposed Adjustment re: Low Voltage Charge Recovery:**

8 CND estimates 2014 low voltage charge from Hydro One to be \$170,662, based on 2012
9 charges from Hydro One. CND is proposing to recover this amount from each rate class.
10 Details of the estimated charge and the amount to be recovered from each rate class are
11 outlined in Table 8-18 below.

1

Table 8-18 Estimate Low Voltage Charge from Hydro One

| Date | Common ST Lines | | | HVDS-HIGH | | | LVDS | | |
|-------------------------------|-----------------|----------------|---------------------|-----------|-----------|----------------------|--------|-----------|---------------------|
| | Rate | kW | \$ | Rate | kW | \$ | Rate | kW | \$ |
| Jun-12 | 0.6680 | 7,205.00 | \$ 4,812.94 | 1.5970 | 6,563.00 | \$ 10,481.11 | 1.9440 | 636.00 | \$ 1,236.38 |
| Jul-12 | 0.6680 | 7,422.00 | \$ 4,957.90 | 1.5970 | 6,710.00 | \$ 10,715.87 | 1.9440 | 705.00 | \$ 1,370.52 |
| Aug-12 | 0.6680 | 6,603.00 | \$ 4,410.80 | 1.5970 | 5,958.00 | \$ 9,514.93 | 1.9440 | 638.00 | \$ 1,240.27 |
| Sep-12 | 0.6680 | 6,314.00 | \$ 4,217.75 | 1.5970 | 5,693.00 | \$ 9,091.72 | 1.9440 | 614.00 | \$ 1,193.62 |
| Oct-12 | 0.6680 | 5,388.00 | \$ 3,599.18 | 1.5970 | 4,886.00 | \$ 7,802.94 | 1.9440 | 497.00 | \$ 966.17 |
| Nov-12 | 0.6680 | 5,866.00 | \$ 3,918.49 | 1.5970 | 5,318.00 | \$ 8,492.85 | 1.9440 | 542.00 | \$ 1,053.65 |
| Dec-12 | 0.6680 | 6,165.00 | \$ 4,118.22 | 1.5970 | 5,558.00 | \$ 8,876.13 | 1.9440 | 601.00 | \$ 1,168.34 |
| Jan-13 | 0.6750 | 6,381.00 | \$ 4,307.18 | 1.6140 | 5,805.00 | \$ 9,369.27 | 1.9650 | 571.00 | \$ 1,122.02 |
| Feb-13 | 0.6750 | 6,048.00 | \$ 4,082.40 | 1.6140 | 5,502.00 | \$ 8,880.23 | 1.9650 | 541.00 | \$ 1,063.07 |
| Mar-13 | 0.6750 | 5,569.00 | \$ 3,759.08 | 1.6140 | 5,071.00 | \$ 8,184.59 | 1.9650 | 493.00 | \$ 968.75 |
| Apr-13 | 0.6750 | 5,002.60 | \$ 3,376.76 | 1.6140 | 4,557.49 | \$ 7,355.79 | 1.9650 | 440.70 | \$ 865.98 |
| May-13 | 0.6750 | 5,601.25 | \$ 3,780.84 | 1.6140 | 5,085.54 | \$ 8,208.06 | 1.9650 | 510.60 | \$ 1,003.33 |
| Total | | | \$ 49,341.53 | | | \$ 106,973.48 | | | \$ 13,252.08 |
| | | | | | | | | | |
| Average kW per Month | | 6,130.40 | | | 5,558.92 | | | 565.78 | |
| Annual kW | | 73,564.85 | | | 66,707.03 | | | 6,789.30 | |
| Rate per kW | | \$ 0.6750 | | | \$ 1.6140 | | | \$ 1.9650 | |
| Annual Charge | | | \$ 49,656.27 | | | \$ 107,665.15 | | | \$ 13,340.97 |
| | | | | | | | | | |
| Total Test 2014 Charge | \$ | 170,662 | | | | | | | |

2

3 Table 8-19 presents the allocation of the Low Voltage charges by rate class.

4

Table 8-19 Allocation of Low Voltage Charge

| Rate Class | Retail Transmission Connection Rate (\$) | | Basis for Allocation (\$) | Allocation Percentages | Allocated \$ |
|---------------------------|--|--------|---------------------------|------------------------|----------------|
| | per KWh | per kW | | | |
| Residential | 0.0036 | | 1,422,951 | 22.89% | 39,072 |
| GS < 50 kW | 0.0034 | | 521,958 | 8.40% | 14,332 |
| GS >50 | | 2.0763 | 2,546,935 | 40.98% | 69,935 |
| GS >1000 to 4999 kW | | 1.6295 | 857,919 | 13.80% | 23,557 |
| Large Users | | 1.6286 | 832,501 | 13.39% | 22,859 |
| Street Lighting | | 1.0434 | 27,022 | 0.43% | 742 |
| USL | 0.0034 | | 5,973 | 0.10% | 164 |
| Embedded Dist. - Waterloo | | 1.6586 | 0 | 0.00% | 0 |
| Embedded Dist. - HONI | | 1.6586 | 0 | 0.00% | 0 |
| Total | | | 6,215,260 | 100% | 170,662 |

5

1 CND does not charge Low Voltage rates to Embedded Distributors, resulting in zero
2 allocation to these customers.

3 The allocation of Low Voltage charges in Table 8-19 above were applied to CND's
4 calculation of Low Voltage rates for each rate class based on forecast kWh and kW. CND's
5 proposed Low Voltage rates are presented in Table 8-20 below.

6 **Table 8-20 Proposed Low Voltage Charge by Rate Class**

| Rate Class | LV Adj. Allocated | Calculated kWh | Calculated kW | Volumetric Rate Type | LV/ Adj. Rates/kWh | LV Adj. Rates/ kW |
|---------------------|----------------------|----------------------|------------------|-------------------------|-----------------------|----------------------|
| Residential | 39,072 | 395,264,057 | | kWh | 0.0001 | |
| GS < 50 kW | 14,332 | 153,517,084 | | kWh | 0.0001 | |
| GS >50 | 69,935 | 431,657,534 | 1,226,670 | kW | | 0.0570 |
| GS >1000 to 4999 kW | 23,557 | 221,335,611 | 526,492 | kW | | 0.0447 |
| Large Users | 22,859 | 254,414,468 | 511,176 | kW | | 0.0447 |
| Street Lighting | 742 | 9,649,328 | 25,898 | kW | | 0.0287 |
| USL | 164 | 1,756,889 | | kWh | 0.0001 | |
| Total | 170,662 | 1,511,025,839 | 90,564 | | | |

7

LOSS ADJUSTMENT FACTORS

CND is a host distributor to each of Waterloo North Hydro and Hydro One Networks. The embedded distributors are only partially embedded to CND, which transports electricity at below 50 kV ("Low Voltage") to each of the embedded distributors to enable them to serve part of their respective customers and load.

Total Loss Factor:

CND has calculated the Total Loss Factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2008 to 2012. The total loss factor calculation is determined by the Supply Facility Loss Factor (SFLF) multiplied by the Distribution Loss Factor (DLF).

The Supply Facility Loss Factor (SFLF) represents the losses on supply to CND. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. CND is directly connected to the IESO-controlled grid and proposes to use the OEB standard SFLF of 1.0045.

CND calculates the historical five year average Distribution Loss Factor (DLF) to be 1.0289.

CND's proposed Total Loss Factor is 1.0335.

In 2009, CND switched its wholesale/retail settlement service provider. CND does not have the actual wholesale kWh delivered (higher value) for 2008 and 2009. This value is not used for the purposes of calculating the DLF in Table 8-21.

CND's load forecast model of purchased kWhs incorporates renewable generation in 2011 and 2012 in the amounts of 2,912,181 and 5,244,720 respectively. In addition, the forecast model includes kWhs delivered to a customer that became a direct market participant during 2012. Data contained in line A(2) of Table 8-21 excludes in 2012 the direct market participant. The data differences are insignificant (less than 0.07%) for the purposes of Table 8-21.

1 The calculations are summarized in Table 8-21 (Appendix 2-R Loss Factors) below.

2 **Table 8-21 (Appendix 2-R Loss Factors)**

| | | Historical Years | | | | | 5-Year Average |
|------|---|------------------|---------------|---------------|---------------|---------------|----------------|
| | | 2008 | 2009 | 2010 | 2011 | 2012 | |
| | Losses Within Distributor's System | | | | | | |
| A(1) | "Wholesale" kWh delivered to distributor (higher value) | | | 1,513,165,803 | 1,519,445,286 | 1,498,988,145 | 1,510,533,078 |
| A(2) | "Wholesale" kWh delivered to distributor (lower value) | 1,557,480,807 | 1,450,835,587 | 1,512,131,461 | 1,518,451,615 | 1,498,261,441 | 1,507,432,182 |
| B | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | 232,600,733 | 182,485,870 | 198,522,853 | 170,887,758 | 157,294,219 | 188,358,286 |
| C | Net "Wholesale" kWh delivered to distributor = A(2) - B | 1,324,880,074 | 1,268,349,717 | 1,313,608,608 | 1,347,563,857 | 1,340,967,222 | 1,319,073,896 |
| D | "Retail" kWh delivered by distributor | 1,518,625,683 | 1,414,463,968 | 1,472,796,612 | 1,473,820,232 | 1,462,771,019 | 1,468,495,503 |
| E | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) | 230,297,755 | 180,679,079 | 196,557,281 | 169,195,800 | 155,736,850 | 186,493,353 |
| F | Net "Retail" kWh delivered by distributor = D - E | 1,288,327,928 | 1,233,784,889 | 1,276,239,332 | 1,304,624,431 | 1,307,034,169 | 1,282,002,150 |
| G | Loss Factor in Distributor's system = C / F | 1.0284 | 1.0280 | 1.0293 | 1.0329 | 1.0260 | 1.0289 |
| | Losses Upstream of Distributor's System | | | | | | |
| H | Supply Facilities Loss Factor | 1.0045 | 1.0045 | 1.0045 | 1.0045 | 1.0045 | 1.0045 |
| | Total Losses | | | | | | |
| I | Total Loss Factor = G x H | 1.0330 | 1.0326 | 1.0339 | 1.0376 | 1.0306 | 1.0335 |

4 **Total Loss Factor by Class:**

5 Table 8-22 sets out the proposed class-specific Loss Factors to be applied by CND in the
 6 calculation of commodity and other non-distribution charges.

7 **Table 8-22 Total Loss Factor**

| Total Utility Loss Adjustment Factor | |
|--|--------|
| Total Loss Factor | |
| Total Loss Factor - Secondary Metered Customer < 5000 kW | 1.0335 |
| Total Loss Factor - Secondary Metered Customer > 5000 kW | 1.0103 |
| Total Loss Factor - Primary Metered Customer < 5000 kW | 1.0183 |
| Total Loss Factor - Primary Metered Customer > 5000 kW | 1.0103 |

8

1 **Materiality Analysis on Distribution Losses:**

2 CND's Distribution Loss Adjustment factor is 2.89% as per Table 8-21 (Appendix 2-R Loss
3 Factors). Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is
4 less than 5%, CND is not required to provide an explanation of, or justification for, its loss
5 adjustment factor.

RATE SCHEDULES

CND Current 2013 Tariff of Rates and Charges Cambridge and North Dumfries Hydro TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

Page 1 of 11

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2012-0111

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 10.09 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application | \$ | 2.22 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | \$ | 0.01 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0163 |
| Low Voltage Service Rate | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | \$/kWh | 0.0033 |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0001) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | \$/kWh | 0.0062 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0036 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Cambridge and North Dumfries Hydro

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0111

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 11.92 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application | \$ | 6.20 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | \$ | 4.89 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0127 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0033 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0054 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Cambridge and North Dumfries Hydro

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0111

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 109.35 |
| Distribution Volumetric Rate | \$/kW | 3.6834 |
| Low Voltage Service Rate | \$/kW | 0.0290 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kW | 0.1180 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | 1.2458 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | \$/kW | (0.0188) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.5124 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0763 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Cambridge and North Dumfries Hydro TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2012-0111

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 908.75 |
| Distribution Volumetric Rate | \$/kW | 3.2086 |
| Low Voltage Service Rate | \$/kW | 0.0228 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kW | 0.1413 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | 1.4915 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | \$/kW | (0.0161) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6676 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6295 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Cambridge and North Dumfries Hydro

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0111

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 7,785.09 |
| Distribution Volumetric Rate | \$/kW | 2.1619 |
| Low Voltage Service Rate | \$/kW | 0.0232 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kW | 0.1616 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | 1.7060 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | \$/kW | (0.0118) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5279 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6586 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Cambridge and North Dumfries Hydro

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0111

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 7.07 |
| Distribution Volumetric Rate | \$/kWh | 0.0151 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0033 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0054 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Cambridge and North Dumfries Hydro

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0111

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 2.04 |
| Distribution Volumetric Rate | \$/kW | 13.0110 |
| Low Voltage Service Rate | \$/kW | 0.0146 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kW | 0.1276 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | 1.2972 |
| Rate Rider for Application of Tax Change - effective until April 30, 2014 | \$/kW | (0.1105) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7651 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0434 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Cambridge and North Dumfries Hydro

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0111

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Monthly Distribution Wheeling Service Rate – Waterloo North Hydro | \$/kW | 0.9779 |
| Rate Rider for Application of Tax Change - Waterloo North Hydro - effective until April 30, 2014 | \$/kW | (0.0042) |
| Monthly Distribution Wheeling Service Rate – Hydro One Networks | \$/kW | 0.9157 |
| Rate Rider for Application of Tax Change - Hydro One Networks - effective until April 30, 2014 | \$/kW | (0.0039) |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 | \$/kW | 0.1669 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5279 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6586 |

Cambridge and North Dumfries Hydro

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0111

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

Cambridge and North Dumfries Hydro **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 1, 2013**

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EB-2012-0111

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection – during regular hours | \$ | 30.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Cambridge and North Dumfries Hydro **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 1, 2013**

**This schedule supersedes and replaces all previously
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EB-2012-0111

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0286 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0103 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0183 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0003 |

CND Proposed Tariff of Rates Effective May 1, 2014 (Appendix 2-Z)

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Cambridge and North Dumfries Hydro Inc.

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 13.32 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 3.16 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0162 |
| Low Voltage Service Rate | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0037) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kWh | (0.0024) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 18.48 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 10.96 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0129 |
| Low Voltage Service Rate | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0036 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0011) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0037) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kWh | (0.0024) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 126.44 |
| Distribution Volumetric Rate | \$/kW | 4.2429 |
| Low Voltage Service Rate | \$/kW | 0.0570 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.5950 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2221 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (0.4591) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (1.3982) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kW | (0.9034) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1,050.20 |
| Distribution Volumetric Rate | \$/kW | 3.6231 |
| Low Voltage Service Rate | \$/kW | 0.0447 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7303 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7439 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (0.5660) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (1.6739) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kW | (1.0816) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 8,998.17 |
| Distribution Volumetric Rate | \$/kW | 2.4988 |
| Low Voltage Service Rate | \$/kW | 0.0447 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5874 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7751 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (0.6076) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (1.9146) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kW | (1.2371) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. This customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 6.39 |
| Distribution Volumetric Rate | \$/kWh | 0.0136 |
| Low Voltage Service Rate | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0036 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0037) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kWh | (0.0024) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.75 |
| Distribution Volumetric Rate | \$/kW | 17.5126 |
| Low Voltage Service Rate | \$/kW | 0.0287 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1167 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | 0.1717 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (1.4559) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kW | (0.9407) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply for a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Monthly Distribution Wheeling Service Rate - Waterloo North Hydro | \$/kW | 1.0356 |
| Monthly Distribution Wheeling Service Rate - Hydro One Networks | \$/kW | 0.9699 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5874 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7751 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | 0.0098 |

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply for a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection – during regular hours | \$ | 30.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |

| | | |
|--|----|--------|
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0335 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0103 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0183 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0103 |

9 Table 8-24 (Appendix 2-V) also summarizes the reconciliation in Table 8-23. It details the
10 load forecast, customer count forecast and proposed 2014 rates.

1

Table 8-24 (Appendix 2-V) Revenue Reconciliation

| Rate Class | Customers/ Connections | Number of Customers/ Connections | Test Year Consumption | | Proposed Rates | | | Revenues at Proposed Rates | Class Specific Revenue Requirement | Transformer Allowance Credit | Total | Difference |
|-------------------------------|---------------------------|--|-----------------------|-----------|------------------------------|------------|------------|-------------------------------|--|------------------------------------|---------------|------------|
| | | Average | kWh | kW | Monthly Service Charge | Volumetric | | | | | | |
| | | | | | | kWh | kW | | | | | |
| Residential | Customers | 48,091 | 395,264,057 | | \$ 13.32 | \$ 0.0162 | | \$ 14,090,100 | 14,077,731 | | \$ 14,077,731 | -\$ 12,368 |
| GS < 50 kW | Customers | 4,740 | 153,517,084 | | \$ 18.48 | \$ 0.0129 | | \$ 3,031,623 | 3,037,564 | | \$ 3,037,564 | \$ 5,941 |
| GS 50 to 999 kW | Customers | 773 | 431,657,534 | 1,226,670 | \$ 126.44 | | \$ 4.2429 | \$ 6,249,692.07 | 6,376,810 | -\$ 127,130 | \$ 6,249,680 | -\$ 12 |
| GS 1,000 to 4,999 kW | Customers | 27 | 221,335,611 | 526,492 | \$ 1,050.20 | | \$ 3.6231 | \$ 1,965,128.41 | 2,252,569 | -\$ 287,465 | \$ 1,965,104 | -\$ 24 |
| Large Use | Customers | 3 | 254,414,468 | 511,176 | \$ 8,998.17 | | \$ 2.4988 | \$ 1,601,261 | 1,601,246 | | \$ 1,601,246 | -\$ 15 |
| Streetlighting | Connections | 12,997 | 9,649,328 | 25,898 | \$ 2.75 | | \$ 17.5126 | \$ 881,774 | 881,774 | | \$ 881,774 | -\$ 0 |
| Unmetered Scattered Load | Connections | 482 | 1,756,889 | | \$ 6.39 | \$ 0.0136 | | \$ 60,865 | 60,942 | | \$ 60,942 | \$ 77 |
| Embedded Distributor-Waterloo | Customers | 1 | 30,401,608 | 63,395 | \$ - | | \$ 1.0356 | \$ 65,652 | 65,651 | | \$ 65,651 | -\$ 1 |
| Embedded Distributor-HONI | Customers | 1 | 13,029,261 | 27,169 | \$ - | | \$ 0.9699 | \$ 26,352 | 26,352 | | \$ 26,352 | \$ 1 |
| Total | | | | | | | | \$ 27,972,447 | \$ 28,380,640 | -\$ 414,595 | \$ 27,966,045 | \$ 6,402 |

2

1 **BILL IMPACTS**

2 Appendix 8-5 to this Schedule presents the results of the assessment of customer total bill
3 impacts by level of consumption by customer per rate class. Impacts are derived using the
4 applicable 2013 rates and the proposed 2014 distribution rates (including Rate Rider for the
5 recovery of Deferral and Variance Accounts) and proposed 2014 Retail Transmission Service
6 Rates.

7 The total bill impacts are calculated for each rate class at various levels of consumption. The
8 rate impacts are assessed on the basis of moving to the proposed distribution rates.

1 **RATE MITIGATION**

2 CND is not proposing any rate mitigation at this time.

APPENDIX 8-1
RTSR ADJUSTMENT WORK FORM – VERSION 4.0

v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

| | |
|------------------------|--|
| Utility Name | Cambridge and North Dumfries Hydro |
| Service Territory | City of Cambridge and Township of North Dumfries |
| Assigned EB Number | EB-2013-0116 |
| Name and Title | Grant Brooker, Manager, Regulatory Affairs |
| Phone Number | 519.621.8405 ext 2340 |
| Email Address | gbrooker@camhydro.com |
| Date | 01-Oct-13 |
| Last COS Re-based Year | 2010 |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

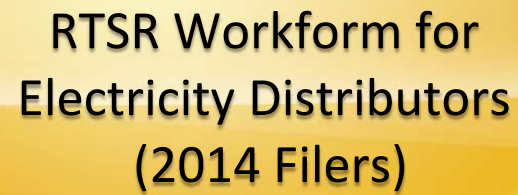
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

- [illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|-----------------------------------|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential | kWh | 395,264,057 | | 1.0286 | | 406,568,609 | - |
| General Service Less Than 50 kW | kWh | 153,517,084 | | 1.0286 | | 157,907,672 | - |
| General Service 50 to 999 kW | kW | 431,657,534 | 1,226,670 | | 48.23% | 431,657,534 | 1,226,670 |
| General Service 1,000 to 4,999 kW | kW | 221,335,611 | 526,492 | | 57.62% | 221,335,611 | 526,492 |
| Large Use | kW | 254,414,468 | 511,176 | | 68.22% | 254,414,468 | 511,176 |
| Unmetered Scattered Load | kWh | 1,756,889 | | 1.0286 | | 1,807,136 | |
| Street Lighting | kW | 9,649,328 | 25,898 | | 51.07% | 9,649,328 | 25,898 |
| Embedded Distributor | kW | | 90,564 | | 0.00% | - | 90,564 |



RTSR Workform for Electricity Distributors (2014 Filers)

| Uniform Transmission Rates | | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | Unit | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.57 | \$ 3.63 | \$ 3.63 |
| Line Connection Service Rate | kW | \$ 0.80 | \$ 0.75 | \$ 0.75 |
| Transformation Connection Service Rate | kW | \$ 1.86 | \$ 1.85 | \$ 1.85 |
| Hydro One Sub-Transmission Rates | | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
| Rate Description | Unit | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.65 | \$ 3.18 | \$ 3.18 |
| Line Connection Service Rate | kW | \$ 0.64 | \$ 0.70 | \$ 0.70 |
| Transformation Connection Service Rate | kW | \$ 1.50 | \$ 1.63 | \$ 1.63 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.14 | \$ 2.33 | \$ 2.33 |
| If needed , add extra host here (I) | | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
| Rate Description | Unit | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |



RTSR Workform for Electricity Distributors (2014 Filers)

| If needed , add extra host here (II) | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| Hydro One Sub-Transmission Rate Rider 9A | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|---|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| RSVA Transmission network – 4714 – which affects 1584 | kW | \$ - | \$ 0.1465 | \$ 0.1465 |
| RSVA Transmission connection – 4716 – which affects 1586 | kW | \$ - | \$ 0.0667 | \$ 0.0667 |
| RSVA LV – 4750 – which affects 1550 | kW | \$ - | \$ 0.0475 | \$ 0.0475 |
| RARA 1 – 2252 – which affects 1590 | kW | \$ - | \$ 0.0419 | \$ 0.0419 |
| RARA 1 – 2252 – which affects 1590 (2008) | kW | \$ - | -\$ 0.0270 | -\$ 0.0270 |
| RARA 1 – 2252 – which affects 1590 (2009) | kW | \$ - | -\$ 0.0006 | -\$ 0.0006 |
| Hydro One Sub-Transmission Rate Rider 9A | kW | <u>\$ -</u> | <u>\$ 0.2750</u> | <u>\$ 0.2750</u> |
| Transformer Allowance Credit (if applicable, enter as a negative value) | \$ | Historical 2012 | Current 2013 | Forecast 2014 |
| | | | | |



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|---------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 243,283 | \$3.57 | \$ 868,520 | 276,597 | \$0.80 | \$ 221,278 | 209,429 | \$1.86 | \$ 389,538 | \$ 610,816 |
| February | 243,360 | \$3.57 | \$ 868,795 | 273,849 | \$0.80 | \$ 219,079 | 201,639 | \$1.86 | \$ 375,049 | \$ 594,128 |
| March | 246,962 | \$3.57 | \$ 881,654 | 290,543 | \$0.80 | \$ 232,434 | 201,789 | \$1.86 | \$ 375,328 | \$ 607,762 |
| April | 197,203 | \$3.57 | \$ 704,015 | 216,929 | \$0.80 | \$ 173,543 | 124,570 | \$1.86 | \$ 231,700 | \$ 405,243 |
| May | 263,572 | \$3.57 | \$ 940,952 | 285,034 | \$0.80 | \$ 228,027 | 182,379 | \$1.86 | \$ 339,228 | \$ 567,255 |
| June | 290,584 | \$3.57 | \$ 1,037,385 | 318,476 | \$0.80 | \$ 254,781 | 244,792 | \$1.86 | \$ 455,313 | \$ 710,094 |
| July | 288,225 | \$3.57 | \$ 1,028,963 | 308,781 | \$0.80 | \$ 247,025 | 227,417 | \$1.86 | \$ 422,996 | \$ 670,020 |
| August | 261,500 | \$3.57 | \$ 933,555 | 281,721 | \$0.80 | \$ 225,377 | 216,502 | \$1.86 | \$ 402,694 | \$ 628,071 |
| September | 246,895 | \$3.57 | \$ 881,415 | 277,439 | \$0.80 | \$ 221,951 | 221,463 | \$1.86 | \$ 411,921 | \$ 633,872 |
| October | 219,244 | \$3.57 | \$ 782,701 | 236,446 | \$0.80 | \$ 189,157 | 181,228 | \$1.86 | \$ 337,084 | \$ 526,241 |
| November | 220,426 | \$3.57 | \$ 786,921 | 238,994 | \$0.80 | \$ 191,195 | 188,055 | \$1.86 | \$ 349,782 | \$ 540,978 |
| December | 220,836 | \$3.57 | \$ 788,385 | 239,633 | \$0.80 | \$ 191,706 | 179,514 | \$1.86 | \$ 333,896 | \$ 525,602 |
| Total | 2,942,090 | \$ 3.57 | \$ 10,503,261 | 3,244,442 | \$ 0.80 | \$ 2,595,554 | 2,378,777 | \$ 1.86 | \$ 4,424,528 | \$ 7,020,082 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|------------|-----------------|---------|-----------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 6,287 | \$2.65 | \$ 16,661 | 6,287 | \$0.64 | \$ 4,024 | | \$0.00 | | \$ 4,024 |
| February | 5,834 | \$2.65 | \$ 15,460 | 5,853 | \$0.64 | \$ 3,746 | | \$0.00 | | \$ 3,746 |
| March | 5,597 | \$2.65 | \$ 14,832 | 5,717 | \$0.64 | \$ 3,659 | | \$0.00 | | \$ 3,659 |
| April | 4,985 | \$2.65 | \$ 13,210 | 5,175 | \$0.64 | \$ 3,312 | | \$0.00 | | \$ 3,312 |
| May | 6,008 | \$2.65 | \$ 15,921 | 6,008 | \$0.64 | \$ 3,845 | | \$0.00 | | \$ 3,845 |
| June | 6,786 | \$2.65 | \$ 17,983 | 6,786 | \$0.64 | \$ 4,343 | | \$0.00 | | \$ 4,343 |
| July | 6,938 | \$2.65 | \$ 18,386 | 6,938 | \$0.64 | \$ 4,440 | | \$0.00 | | \$ 4,440 |
| August | 6,161 | \$2.65 | \$ 16,327 | 6,161 | \$0.64 | \$ 3,943 | | \$0.00 | | \$ 3,943 |
| September | 5,738 | \$2.65 | \$ 15,206 | 5,886 | \$0.64 | \$ 3,767 | | \$0.00 | | \$ 3,767 |
| October | 5,001 | \$2.65 | \$ 13,253 | 5,052 | \$0.64 | \$ 3,233 | | \$0.00 | | \$ 3,233 |
| November | 5,457 | \$2.65 | \$ 14,461 | 5,499 | \$0.64 | \$ 3,519 | | \$0.00 | | \$ 3,519 |
| December | 5,571 | \$2.65 | \$ 14,763 | 5,747 | \$0.64 | \$ 3,678 | | \$0.00 | | \$ 3,678 |
| Total | 70,363 | \$ 2.65 | \$ 186,462 | 71,109 | \$ 0.64 | \$ 45,510 | - | \$ - | \$ - | \$ 45,510 |

| Add Extra Host Here (I) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| | | | | | | | | | | |
|-----------|--|--------|--|--|--------|--|--|--------|--|------|
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |

| | | | | | | | | | | |
|--------------|---|----|---|----|---|---|----|---|----|---|
| Total | - | \$ | - | \$ | - | - | \$ | - | \$ | - |
|--------------|---|----|---|----|---|---|----|---|----|---|

| | | | | |
|---|----------------|------------------------|----------------------------------|-------------------|
| Add Extra Host Here (II) (if needed) | Network | Line Connection | Transformation Connection | Total Line |
|---|----------------|------------------------|----------------------------------|-------------------|

| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
|-----------|--------------|--------|--------|--------------|--------|--------|--------------|--------|--------|--------|
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |

| | | | | | | | | | | |
|--------------|---|----|---|----|---|---|----|---|----|---|
| Total | - | \$ | - | \$ | - | - | \$ | - | \$ | - |
|--------------|---|----|---|----|---|---|----|---|----|---|

| | | | | |
|--------------|----------------|------------------------|----------------------------------|-------------------|
| Total | Network | Line Connection | Transformation Connection | Total Line |
|--------------|----------------|------------------------|----------------------------------|-------------------|

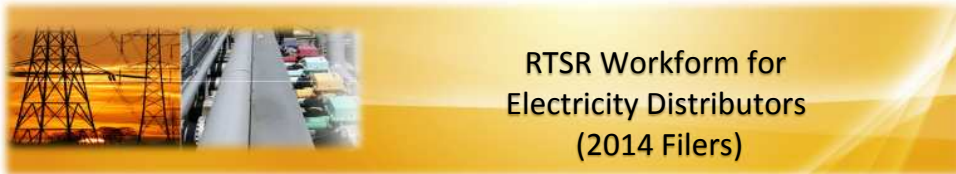
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
|----------|--------------|--------|--------------|--------------|--------|------------|--------------|--------|------------|------------|
| January | 249,570 | \$3.55 | \$ 885,181 | 282,884 | \$0.80 | \$ 225,301 | 209,429 | \$1.86 | \$ 389,538 | \$ 614,839 |
| February | 249,194 | \$3.55 | \$ 884,255 | 279,702 | \$0.80 | \$ 222,825 | 201,639 | \$1.86 | \$ 375,049 | \$ 597,874 |
| March | 252,559 | \$3.55 | \$ 896,486 | 296,260 | \$0.80 | \$ 236,093 | 201,789 | \$1.86 | \$ 375,328 | \$ 611,421 |
| April | 202,188 | \$3.55 | \$ 717,225 | 222,104 | \$0.80 | \$ 176,855 | 124,570 | \$1.86 | \$ 231,700 | \$ 408,555 |
| May | 269,580 | \$3.55 | \$ 956,873 | 291,042 | \$0.80 | \$ 231,872 | 182,379 | \$1.86 | \$ 339,228 | \$ 571,100 |
| June | 297,370 | \$3.55 | \$ 1,055,368 | 325,262 | \$0.80 | \$ 259,124 | 244,792 | \$1.86 | \$ 455,313 | \$ 714,437 |
| July | 295,163 | \$3.55 | \$ 1,047,349 | 315,719 | \$0.80 | \$ 251,465 | 227,417 | \$1.86 | \$ 422,996 | \$ 674,461 |



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| | | | | | | | | | | | | | | |
|--------------|------------------|-----------|-------------|----------------------|------------------|-----------|-------------|---------------------|------------------|-----------|-------------|---------------------|-----------|------------------|
| August | 267,661 | \$3.55 | \$ | 949,882 | 287,882 | \$0.80 | \$ | 229,320 | 216,502 | \$1.86 | \$ | 402,694 | \$ | 632,014 |
| September | 252,633 | \$3.55 | \$ | 896,621 | 283,325 | \$0.80 | \$ | 225,718 | 221,463 | \$1.86 | \$ | 411,921 | \$ | 637,639 |
| October | 224,245 | \$3.55 | \$ | 795,954 | 241,498 | \$0.80 | \$ | 192,390 | 181,228 | \$1.86 | \$ | 337,084 | \$ | 529,474 |
| November | 225,883 | \$3.55 | \$ | 801,382 | 244,493 | \$0.80 | \$ | 194,715 | 188,055 | \$1.86 | \$ | 349,782 | \$ | 544,497 |
| December | 226,407 | \$3.55 | \$ | 803,148 | 245,380 | \$0.80 | \$ | 195,384 | 179,514 | \$1.86 | \$ | 333,896 | \$ | 529,281 |
| Total | <u>3,012,453</u> | <u>\$</u> | <u>3.55</u> | <u>\$ 10,689,723</u> | <u>3,315,551</u> | <u>\$</u> | <u>0.80</u> | <u>\$ 2,641,063</u> | <u>2,378,777</u> | <u>\$</u> | <u>1.86</u> | <u>\$ 4,424,528</u> | <u>\$</u> | <u>7,065,592</u> |



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|---------------|-----------------|-----------|--------------|---------------------------|-----------|--------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 243,283 | \$ 3.6300 | \$ 883,117 | 276,597 | \$ 0.7500 | \$ 207,448 | 209,429 | \$ 1.8500 | \$ 387,444 | \$ 594,891 |
| February | 243,360 | \$ 3.6300 | \$ 883,397 | 273,849 | \$ 0.7500 | \$ 205,387 | 201,639 | \$ 1.8500 | \$ 373,032 | \$ 578,419 |
| March | 246,962 | \$ 3.6300 | \$ 896,472 | 290,543 | \$ 0.7500 | \$ 217,907 | 201,789 | \$ 1.8500 | \$ 373,310 | \$ 591,217 |
| April | 197,203 | \$ 3.6300 | \$ 715,847 | 216,929 | \$ 0.7500 | \$ 162,697 | 124,570 | \$ 1.8500 | \$ 230,455 | \$ 393,151 |
| May | 263,572 | \$ 3.6300 | \$ 956,766 | 285,034 | \$ 0.7500 | \$ 213,776 | 182,379 | \$ 1.8500 | \$ 337,401 | \$ 551,177 |
| June | 290,584 | \$ 3.6300 | \$ 1,054,820 | 318,476 | \$ 0.7500 | \$ 238,857 | 244,792 | \$ 1.8500 | \$ 452,865 | \$ 691,722 |
| July | 288,225 | \$ 3.6300 | \$ 1,046,257 | 308,781 | \$ 0.7500 | \$ 231,586 | 227,417 | \$ 1.8500 | \$ 420,721 | \$ 652,307 |
| August | 261,500 | \$ 3.6300 | \$ 949,245 | 281,721 | \$ 0.7500 | \$ 211,291 | 216,502 | \$ 1.8500 | \$ 400,529 | \$ 611,819 |
| September | 246,895 | \$ 3.6300 | \$ 896,229 | 277,439 | \$ 0.7500 | \$ 208,079 | 221,463 | \$ 1.8500 | \$ 409,707 | \$ 617,786 |
| October | 219,244 | \$ 3.6300 | \$ 795,856 | 236,446 | \$ 0.7500 | \$ 177,335 | 181,228 | \$ 1.8500 | \$ 335,272 | \$ 512,606 |
| November | 220,426 | \$ 3.6300 | \$ 800,146 | 238,994 | \$ 0.7500 | \$ 179,246 | 188,055 | \$ 1.8500 | \$ 347,902 | \$ 527,147 |
| December | 220,836 | \$ 3.6300 | \$ 801,635 | 239,633 | \$ 0.7500 | \$ 179,725 | 179,514 | \$ 1.8500 | \$ 332,101 | \$ 511,826 |
| Total | 2,942,090 | \$ 3.63 | \$ 10,679,787 | 3,244,442 | \$ 0.75 | \$ 2,433,332 | 2,378,777 | \$ 1.85 | \$ 4,400,737 | \$ 6,834,069 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|------------|-----------------|-----------|-----------|---------------------------|-----------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 6,287 | \$ 3.3265 | \$ 20,914 | 6,287 | \$ 0.7667 | \$ 4,820 | - | \$ 1.6300 | \$ - | \$ 4,820 |
| February | 5,834 | \$ 3.3265 | \$ 19,407 | 5,853 | \$ 0.7667 | \$ 4,487 | - | \$ 1.6300 | \$ - | \$ 4,487 |
| March | 5,597 | \$ 3.3265 | \$ 18,618 | 5,717 | \$ 0.7667 | \$ 4,383 | - | \$ 1.6300 | \$ - | \$ 4,383 |
| April | 4,985 | \$ 3.3265 | \$ 16,583 | 5,175 | \$ 0.7667 | \$ 3,968 | - | \$ 1.6300 | \$ - | \$ 3,968 |
| May | 6,008 | \$ 3.3265 | \$ 19,986 | 6,008 | \$ 0.7667 | \$ 4,606 | - | \$ 1.6300 | \$ - | \$ 4,606 |
| June | 6,786 | \$ 3.3265 | \$ 22,574 | 6,786 | \$ 0.7667 | \$ 5,203 | - | \$ 1.6300 | \$ - | \$ 5,203 |
| July | 6,938 | \$ 3.3265 | \$ 23,079 | 6,938 | \$ 0.7667 | \$ 5,319 | - | \$ 1.6300 | \$ - | \$ 5,319 |
| August | 6,161 | \$ 3.3265 | \$ 20,495 | 6,161 | \$ 0.7667 | \$ 4,724 | - | \$ 1.6300 | \$ - | \$ 4,724 |
| September | 5,738 | \$ 3.3265 | \$ 19,087 | 5,886 | \$ 0.7667 | \$ 4,513 | - | \$ 1.6300 | \$ - | \$ 4,513 |
| October | 5,001 | \$ 3.3265 | \$ 16,636 | 5,052 | \$ 0.7667 | \$ 3,873 | - | \$ 1.6300 | \$ - | \$ 3,873 |
| November | 5,457 | \$ 3.3265 | \$ 18,153 | 5,499 | \$ 0.7667 | \$ 4,216 | - | \$ 1.6300 | \$ - | \$ 4,216 |
| December | 5,571 | \$ 3.3265 | \$ 18,532 | 5,747 | \$ 0.7667 | \$ 4,406 | - | \$ 1.6300 | \$ - | \$ 4,406 |
| Total | 70,363 | \$ 3.33 | \$ 234,063 | 71,109 | \$ 0.77 | \$ 54,519 | - | \$ - | \$ - | \$ 54,519 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



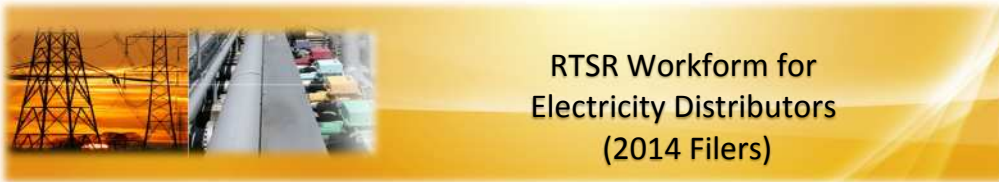
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| | | | | | | | | | | | | |
|-----------|---|----|---|----|---|---|----|---|----|---|----|---|
| July | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| August | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| September | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| October | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| November | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| December | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line | | | |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|---|----|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| February | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| March | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| April | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| May | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| June | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| July | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| August | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| September | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| October | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| November | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| December | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - | - | - | \$ | - | \$ | - | \$ | - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|---------|---------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 249,570 | \$3.62 | \$ 904,031 | 282,884 | \$0.75 | \$ 212,268 | 209,429 | \$1.85 | \$ 387,444 | \$ 599,712 |
| February | 249,194 | \$3.62 | \$ 902,804 | 279,702 | \$0.75 | \$ 209,874 | 201,639 | \$1.85 | \$ 373,032 | \$ 582,906 |
| March | 252,559 | \$3.62 | \$ 915,090 | 296,260 | \$0.75 | \$ 222,290 | 201,789 | \$1.85 | \$ 373,310 | \$ 595,600 |
| April | 202,188 | \$3.62 | \$ 732,429 | 222,104 | \$0.75 | \$ 166,664 | 124,570 | \$1.85 | \$ 230,455 | \$ 397,119 |
| May | 269,580 | \$3.62 | \$ 976,752 | 291,042 | \$0.75 | \$ 218,382 | 182,379 | \$1.85 | \$ 337,401 | \$ 555,783 |
| June | 297,370 | \$3.62 | \$ 1,077,394 | 325,262 | \$0.75 | \$ 244,060 | 244,792 | \$1.85 | \$ 452,865 | \$ 696,925 |
| July | 295,163 | \$3.62 | \$ 1,069,336 | 315,719 | \$0.75 | \$ 236,905 | 227,417 | \$1.85 | \$ 420,721 | \$ 657,627 |
| August | 267,661 | \$3.62 | \$ 969,740 | 287,882 | \$0.75 | \$ 216,014 | 216,502 | \$1.85 | \$ 400,529 | \$ 616,543 |
| September | 252,633 | \$3.62 | \$ 915,316 | 283,325 | \$0.75 | \$ 212,592 | 221,463 | \$1.85 | \$ 409,707 | \$ 622,299 |
| October | 224,245 | \$3.62 | \$ 812,492 | 241,498 | \$0.75 | \$ 181,208 | 181,228 | \$1.85 | \$ 335,272 | \$ 516,480 |
| November | 225,883 | \$3.62 | \$ 818,299 | 244,493 | \$0.75 | \$ 183,462 | 188,055 | \$1.85 | \$ 347,902 | \$ 531,363 |
| December | 226,407 | \$3.62 | \$ 820,167 | 245,380 | \$0.75 | \$ 184,131 | 179,514 | \$1.85 | \$ 332,101 | \$ 516,232 |
| Total | 3,012,453 | \$ 3.62 | \$ 10,913,849 | 3,315,551 | \$ 0.75 | \$ 2,487,851 | 2,378,777 | \$ 1.85 | \$ 4,400,737 | \$ 6,888,588 |

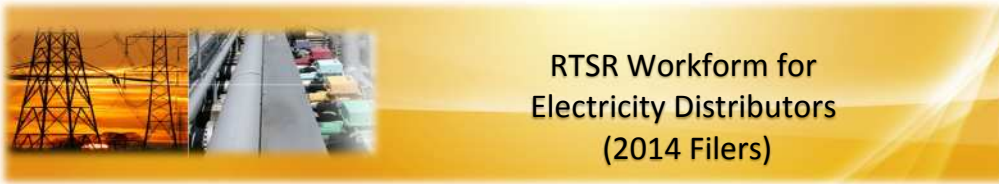


The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|----------------|----------------------|------------------|----------------|---------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 243,283 | \$ 3.6300 | \$ 883,117 | 276,597 | \$ 0.7500 | \$ 207,448 | 209,429 | \$ 1.8500 | \$ 387,444 | \$ 594,891 |
| February | 243,360 | \$ 3.6300 | \$ 883,397 | 273,849 | \$ 0.7500 | \$ 205,387 | 201,639 | \$ 1.8500 | \$ 373,032 | \$ 578,419 |
| March | 246,962 | \$ 3.6300 | \$ 896,472 | 290,543 | \$ 0.7500 | \$ 217,907 | 201,789 | \$ 1.8500 | \$ 373,310 | \$ 591,217 |
| April | 197,203 | \$ 3.6300 | \$ 715,847 | 216,929 | \$ 0.7500 | \$ 162,697 | 124,570 | \$ 1.8500 | \$ 230,455 | \$ 393,151 |
| May | 263,572 | \$ 3.6300 | \$ 956,766 | 285,034 | \$ 0.7500 | \$ 213,776 | 182,379 | \$ 1.8500 | \$ 337,401 | \$ 551,177 |
| June | 290,584 | \$ 3.6300 | \$ 1,054,820 | 318,476 | \$ 0.7500 | \$ 238,857 | 244,792 | \$ 1.8500 | \$ 452,865 | \$ 691,722 |
| July | 288,225 | \$ 3.6300 | \$ 1,046,257 | 308,781 | \$ 0.7500 | \$ 231,586 | 227,417 | \$ 1.8500 | \$ 420,721 | \$ 652,307 |
| August | 261,500 | \$ 3.6300 | \$ 949,245 | 281,721 | \$ 0.7500 | \$ 211,291 | 216,502 | \$ 1.8500 | \$ 400,529 | \$ 611,819 |
| September | 246,895 | \$ 3.6300 | \$ 896,229 | 277,439 | \$ 0.7500 | \$ 208,079 | 221,463 | \$ 1.8500 | \$ 409,707 | \$ 617,786 |
| October | 219,244 | \$ 3.6300 | \$ 795,856 | 236,446 | \$ 0.7500 | \$ 177,335 | 181,228 | \$ 1.8500 | \$ 335,272 | \$ 512,606 |
| November | 220,426 | \$ 3.6300 | \$ 800,146 | 238,994 | \$ 0.7500 | \$ 179,246 | 188,055 | \$ 1.8500 | \$ 347,902 | \$ 527,147 |
| December | 220,836 | \$ 3.6300 | \$ 801,635 | 239,633 | \$ 0.7500 | \$ 179,725 | 179,514 | \$ 1.8500 | \$ 332,101 | \$ 511,826 |
| Total | 2,942,090 | \$ 3.63 | \$ 10,679,787 | 3,244,442 | \$ 0.75 | \$ 2,433,332 | 2,378,777 | \$ 1.85 | \$ 4,400,737 | \$ 6,834,069 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|---------------|----------------|-------------------|-----------------|----------------|------------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 6,287 | \$ 3.3265 | \$ 20,914 | 6,287 | \$ 0.7667 | \$ 4,820 | - | \$ 1.6300 | \$ - | \$ 4,820 |
| February | 5,834 | \$ 3.3265 | \$ 19,407 | 5,853 | \$ 0.7667 | \$ 4,487 | - | \$ 1.6300 | \$ - | \$ 4,487 |
| March | 5,597 | \$ 3.3265 | \$ 18,618 | 5,717 | \$ 0.7667 | \$ 4,383 | - | \$ 1.6300 | \$ - | \$ 4,383 |
| April | 4,985 | \$ 3.3265 | \$ 16,583 | 5,175 | \$ 0.7667 | \$ 3,968 | - | \$ 1.6300 | \$ - | \$ 3,968 |
| May | 6,008 | \$ 3.3265 | \$ 19,986 | 6,008 | \$ 0.7667 | \$ 4,606 | - | \$ 1.6300 | \$ - | \$ 4,606 |
| June | 6,786 | \$ 3.3265 | \$ 22,574 | 6,786 | \$ 0.7667 | \$ 5,203 | - | \$ 1.6300 | \$ - | \$ 5,203 |
| July | 6,938 | \$ 3.3265 | \$ 23,079 | 6,938 | \$ 0.7667 | \$ 5,319 | - | \$ 1.6300 | \$ - | \$ 5,319 |
| August | 6,161 | \$ 3.3265 | \$ 20,495 | 6,161 | \$ 0.7667 | \$ 4,724 | - | \$ 1.6300 | \$ - | \$ 4,724 |
| September | 5,738 | \$ 3.3265 | \$ 19,087 | 5,886 | \$ 0.7667 | \$ 4,513 | - | \$ 1.6300 | \$ - | \$ 4,513 |
| October | 5,001 | \$ 3.3265 | \$ 16,636 | 5,052 | \$ 0.7667 | \$ 3,873 | - | \$ 1.6300 | \$ - | \$ 3,873 |
| November | 5,457 | \$ 3.3265 | \$ 18,153 | 5,499 | \$ 0.7667 | \$ 4,216 | - | \$ 1.6300 | \$ - | \$ 4,216 |
| December | 5,571 | \$ 3.3265 | \$ 18,532 | 5,747 | \$ 0.7667 | \$ 4,406 | - | \$ 1.6300 | \$ - | \$ 4,406 |
| Total | 70,363 | \$ 3.33 | \$ 234,063 | 71,109 | \$ 0.77 | \$ 54,519 | - | \$ - | \$ - | \$ 54,519 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| | | | | | | | | | | | | | | |
|-----------|---|----|---|----|---|---|----|---|----|---|----|---|----|---|
| July | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | | |
| August | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | | |
| September | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | | |
| October | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | | |
| November | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | | |
| December | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | | |
| Total | - | | | | - | | | | - | | | | \$ | - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line | | |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | |
| January | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| February | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| March | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| April | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| May | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| June | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| July | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| August | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| September | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| October | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| November | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| December | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | |
| Total | - | | | - | | | - | | | \$ | | - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|---------|---------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 249,570 | \$ 3.62 | \$ 904,031 | 282,884 | \$ 0.75 | \$ 212,268 | 209,429 | \$ 1.85 | \$ 387,444 | \$ 599,712 |
| February | 249,194 | \$ 3.62 | \$ 902,804 | 279,702 | \$ 0.75 | \$ 209,874 | 201,639 | \$ 1.85 | \$ 373,032 | \$ 582,906 |
| March | 252,559 | \$ 3.62 | \$ 915,090 | 296,260 | \$ 0.75 | \$ 222,290 | 201,789 | \$ 1.85 | \$ 373,310 | \$ 595,600 |
| April | 202,188 | \$ 3.62 | \$ 732,429 | 222,104 | \$ 0.75 | \$ 166,664 | 124,570 | \$ 1.85 | \$ 230,455 | \$ 397,119 |
| May | 269,580 | \$ 3.62 | \$ 976,752 | 291,042 | \$ 0.75 | \$ 218,382 | 182,379 | \$ 1.85 | \$ 337,401 | \$ 555,783 |
| June | 297,370 | \$ 3.62 | \$ 1,077,394 | 325,262 | \$ 0.75 | \$ 244,060 | 244,792 | \$ 1.85 | \$ 452,865 | \$ 696,925 |
| July | 295,163 | \$ 3.62 | \$ 1,069,336 | 315,719 | \$ 0.75 | \$ 236,905 | 227,417 | \$ 1.85 | \$ 420,721 | \$ 657,627 |
| August | 267,661 | \$ 3.62 | \$ 969,740 | 287,882 | \$ 0.75 | \$ 216,014 | 216,502 | \$ 1.85 | \$ 400,529 | \$ 616,543 |
| September | 252,633 | \$ 3.62 | \$ 915,316 | 283,325 | \$ 0.75 | \$ 212,592 | 221,463 | \$ 1.85 | \$ 409,707 | \$ 622,299 |
| October | 224,245 | \$ 3.62 | \$ 812,492 | 241,498 | \$ 0.75 | \$ 181,208 | 181,228 | \$ 1.85 | \$ 335,272 | \$ 516,480 |
| November | 225,883 | \$ 3.62 | \$ 818,299 | 244,493 | \$ 0.75 | \$ 183,462 | 188,055 | \$ 1.85 | \$ 347,902 | \$ 531,363 |
| December | 226,407 | \$ 3.62 | \$ 820,167 | 245,380 | \$ 0.75 | \$ 184,131 | 179,514 | \$ 1.85 | \$ 332,101 | \$ 516,232 |
| Total | 3,012,453 | \$ 3.62 | \$ 10,913,849 | 3,315,551 | \$ 0.75 | \$ 2,487,851 | 2,378,777 | \$ 1.85 | \$ 4,400,737 | \$ 6,888,588 |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Network |
|-----------------------------------|------|--------------------------|-----------------------------|----------------------------|----------------------|--------------------|---------------------------------|-----------------------------|
| Residential | kWh | \$ 0.0062 | 406,568,609 | - | \$ 2,520,725 | 23.6% | \$ 2,580,010 | \$0.0063 |
| General Service Less Than 50 kW | kWh | \$ 0.0054 | 157,907,672 | - | \$ 852,701 | 8.0% | \$ 872,756 | \$0.0055 |
| General Service 50 to 999 kW | kW | \$ 3.5124 | 431,657,534 | 1,226,670 | \$ 4,308,556 | 40.4% | \$ 4,409,889 | \$3.5950 |
| General Service 1,000 to 4,999 kW | kW | \$ 2.6676 | 221,335,611 | 526,492 | \$ 1,404,470 | 13.2% | \$ 1,437,502 | \$2.7303 |
| Large Use | kW | \$ 2.5279 | 254,414,468 | 511,176 | \$ 1,292,202 | 12.1% | \$ 1,322,594 | \$2.5874 |
| Unmetered Scattered Load | kWh | \$ 0.0054 | 1,807,136 | | \$ 9,759 | 0.1% | \$ 9,988 | \$0.0055 |
| Street Lighting | kW | \$ 1.7651 | 9,649,328 | 25,898 | \$ 45,713 | 0.4% | \$ 46,788 | \$1.8066 |
| Embedded Distributor | kW | \$ 2.5279 | - | 90,564 | \$ 228,938 | 2.1% | \$ 234,322 | \$2.5874 |
| | | | | | \$ 10,663,064 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Connection |
|-----------------------------------|------|-----------------------------|-----------------------------|----------------------------|---------------------|--------------------|---------------------------------|--------------------------------|
| Residential | kWh | \$ 0.0036 | 406,568,609 | - | \$ 1,463,647 | 22.7% | \$ 1,566,427 | \$0.0039 |
| General Service Less Than 50 kW | kWh | \$ 0.0034 | 157,907,672 | - | \$ 536,886 | 8.3% | \$ 574,587 | \$0.0036 |
| General Service 50 to 999 kW | kW | \$ 2.0763 | 431,657,534 | 1,226,670 | \$ 2,546,935 | 39.6% | \$ 2,725,785 | \$2.2221 |
| General Service 1,000 to 4,999 kW | kW | \$ 1.6295 | 221,335,611 | 526,492 | \$ 857,919 | 13.3% | \$ 918,163 | \$1.7439 |
| Large Use | kW | \$ 1.6586 | 254,414,468 | 511,176 | \$ 847,837 | 13.2% | \$ 907,373 | \$1.7751 |
| Unmetered Scattered Load | kWh | \$ 0.0034 | 1,807,136 | | \$ 6,144 | 0.1% | \$ 6,576 | \$0.0036 |
| Street Lighting | kW | \$ 1.0434 | 9,649,328 | 25,898 | \$ 27,022 | 0.4% | \$ 28,920 | \$1.1167 |
| Embedded Distributor | kW | \$ 1.6586 | - | 90,564 | \$ 150,210 | 2.3% | \$ 160,758 | \$1.7751 |
| | | | | | \$ 6,436,600 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Network |
|-----------------------------------|------|--------------------------|-----------------------------|----------------------------|----------------------|--------------------|----------------------------------|-----------------------------|
| Residential | kWh | \$0.0063 | 406,568,609 | - | 2,580,010.43 | 23.6% | \$ 2,580,010 | \$0.0063 |
| General Service Less Than 50 kW | kWh | \$0.0055 | 157,907,672 | - | \$ 872,756 | 8.0% | \$ 872,756 | \$0.0055 |
| General Service 50 to 999 kW | kW | \$3.5950 | 431,657,534 | 1,226,670 | \$ 4,409,889 | 40.4% | \$ 4,409,889 | \$3.5950 |
| General Service 1,000 to 4,999 kW | kW | \$2.7303 | 221,335,611 | 526,492 | \$ 1,437,502 | 13.2% | \$ 1,437,502 | \$2.7303 |
| Large Use | kW | \$2.5874 | 254,414,468 | 511,176 | \$ 1,322,594 | 12.1% | \$ 1,322,594 | \$2.5874 |
| Unmetered Scattered Load | kWh | \$0.0055 | 1,807,136 | | \$ 9,988 | 0.1% | \$ 9,988 | \$0.0055 |
| Street Lighting | kW | \$1.8066 | 9,649,328 | 25,898 | \$ 46,788 | 0.4% | \$ 46,788 | \$1.8066 |
| Embedded Distributor | kW | \$2.5874 | 0 | 90,564 | \$ 234,322 | 2.1% | \$ 234,322 | \$2.5874 |
| | | | | | \$ 10,913,849 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Connection |
|-----------------------------------|------|---------------------------------|-----------------------------|----------------------------|---------------------|--------------------|----------------------------------|--------------------------------|
| Residential | kWh | \$ 0.0039 | 406,568,609 | - | \$ 1,566,427 | 22.7% | \$ 1,566,427 | \$ 0.0039 |
| General Service Less Than 50 kW | kWh | \$ 0.0036 | 157,907,672 | - | \$ 574,587 | 8.3% | \$ 574,587 | \$ 0.0036 |
| General Service 50 to 999 kW | kW | \$ 2.2221 | 431,657,534 | 1,226,670 | \$ 2,725,785 | 39.6% | \$ 2,725,785 | \$ 2.2221 |
| General Service 1,000 to 4,999 kW | kW | \$ 1.7439 | 221,335,611 | 526,492 | \$ 918,163 | 13.3% | \$ 918,163 | \$ 1.7439 |
| Large Use | kW | \$ 1.7751 | 254,414,468 | 511,176 | \$ 907,373 | 13.2% | \$ 907,373 | \$ 1.7751 |
| Unmetered Scattered Load | kWh | \$ 0.0036 | 1,807,136 | | \$ 6,576 | 0.1% | \$ 6,576 | \$ 0.0036 |
| Street Lighting | kW | \$ 1.1167 | 9,649,328 | 25,898 | \$ 28,920 | 0.4% | \$ 28,920 | \$ 1.1167 |
| Embedded Distributor | kW | \$ 1.7751 | - | 90,564 | \$ 160,758 | 2.3% | \$ 160,758 | \$ 1.7751 |
| | | | | | \$ 6,888,588 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class | Unit | Proposed RTSR Network | | Proposed RTSR Connection | |
|-----------------------------------|------|--------------------------|--------|--------------------------------|--------|
| Residential | kWh | \$ | 0.0063 | \$ | 0.0039 |
| General Service Less Than 50 kW | kWh | \$ | 0.0055 | \$ | 0.0036 |
| General Service 50 to 999 kW | kW | \$ | 3.5950 | \$ | 2.2221 |
| General Service 1,000 to 4,999 kW | kW | \$ | 2.7303 | \$ | 1.7439 |
| Large Use | kW | \$ | 2.5874 | \$ | 1.7751 |
| Unmetered Scattered Load | kWh | \$ | 0.0055 | \$ | 0.0036 |
| Street Lighting | kW | \$ | 1.8066 | \$ | 1.1167 |
| Embedded Distributor | kW | \$ | 2.5874 | \$ | 1.7751 |

Table 16 - Retail Transmission Network and Connection Rates

| | Rate Class | Metric | 2013 Rates | Proposed 2014 RTR Rates |
|------------|-----------------------|--------|------------|-------------------------------|
| Network | Residential | kWh | \$0.0062 | \$0.0063 |
| | GS < 50 kW | kWh | \$0.0054 | \$0.0055 |
| | GS 50-999 kW | kW | \$3.5124 | \$3.5950 |
| | GS 1000-4999 kW | kW | \$2.6676 | \$2.7303 |
| | Large User | kW | \$2.5279 | \$2.5874 |
| | USL | kWh | \$0.0054 | \$0.0055 |
| | Street Lighting | kW | \$1.7651 | \$1.8066 |
| | Embedded Distributors | kW | \$2.5279 | \$2.5874 |
| Connection | Residential | kWh | \$0.0036 | \$0.0039 |
| | GS < 50 kW | kWh | \$0.0034 | \$0.0036 |
| | GS 50-999 kW | kW | \$2.0763 | \$2.2221 |
| | GS 1000-4999 kW | kW | \$1.6295 | \$1.7439 |
| | Large User | kW | \$1.6586 | \$1.7751 |
| | USL | kWh | \$0.0034 | \$0.0036 |
| | Street Lighting | kW | \$1.0434 | \$1.1167 |
| | Embedded Distributors | kW | \$1.6586 | \$1.7751 |

Increase in 2014 Network Rates

| Rate Class | Metric | 2013 RTR Network Rates | Proposed 2014 RTR Network Rates | Percentage Change |
|-----------------------|--------|------------------------------|--|----------------------|
| Residential | kWh | \$0.0062 | \$0.0063 | 2.35% |
| GS < 50 kW | kWh | \$0.0054 | \$0.0055 | 2.35% |
| GS 50-999 kW | kW | \$3.5124 | \$3.5950 | 2.35% |
| GS 1000-4999 kW | kW | \$2.6676 | \$2.7303 | 2.35% |
| Large User | kW | \$2.5279 | \$2.5874 | 2.35% |
| USL | kWh | \$0.0054 | \$0.0055 | 2.35% |
| Street Lighting | kW | \$1.7651 | \$1.8066 | 2.35% |
| Embedded Distributors | kW | \$2.5279 | \$2.5874 | 2.35% |

Increase in 2014 Connection Rates

| Rate Class | Metric | 2013 RTR Connection Rates | Proposed 2014 RTR Connection Rates | Percentage Change |
|-----------------------|--------|---------------------------------|---|----------------------|
| Residential | kWh | \$0.0036 | \$0.0039 | 7.02% |
| GS < 50 kW | kWh | \$0.0034 | \$0.0036 | 7.02% |
| GS 50-999 kW | kW | \$2.0763 | \$2.2221 | 7.02% |
| GS 1000-4999 kW | kW | \$1.6295 | \$1.7439 | 7.02% |
| Large User | kW | \$1.6586 | \$1.7751 | 7.02% |
| USL | kWh | \$0.0034 | \$0.0036 | 7.02% |
| Street Lighting | kW | \$1.0434 | \$1.1167 | 7.02% |
| Embedded Distributors | kW | \$1.6586 | \$1.7751 | 7.02% |

APPENDIX 8-2

**SUMMARY OF MONTHLY BILL IMPACTS AND DETAILS FOR
SELECTED CUSTOMERS AND CONSUMPTIONS**

Summary of Bill Impacts

Cambridge and North Dumfries Hydro Inc.

| | |
|--------------|-----------------|
| File Number: | EB-2013-0116 |
| Exhibit: | 8 |
| Appendix: | 8-2 |
| Page: | 1 of 1 |
| Sheet: | Sheet 1 |
| Filed: | October 1, 2013 |

| Rate Class | kWh | kW | # of Connections | 2013 Bill \$ | 2014 Bill \$ | \$ Difference | Bill Impact % |
|-------------------|------------|--------|------------------|--------------|--------------|---------------|---------------|
| Residential | 100 | | | 26.38 | 30.36 | 3.98 | 15.08% |
| Time-of-Use | 250 | | | 45.56 | 49.16 | 3.59 | 7.89% |
| | 500 | | | 77.53 | 80.50 | 2.97 | 3.83% |
| | 800 | | | 115.90 | 118.10 | 2.20 | 1.90% |
| | 1,000 | | | 141.49 | 143.17 | 1.68 | 1.19% |
| | 1,500 | | | 205.43 | 205.85 | 0.42 | 0.20% |
| | 2,000 | | | 269.39 | 268.52 | (0.86) | -0.32% |
| GS < 50 kW | 1,000 | | | 148.59 | 152.59 | 4.00 | 2.69% |
| Time-of-Use | 2,000 | | | 272.73 | 274.19 | 1.45 | 0.53% |
| | 5,000 | | | 645.14 | 638.95 | (6.19) | -0.96% |
| | 10,000 | | | 1,265.81 | 1,246.91 | (18.90) | -1.49% |
| | 15,000 | | | 1,886.49 | 1,854.87 | (31.62) | -1.68% |
| GS 50-999 kW | 20,000 | 60 | | 2,699.18 | 2,537.69 | (161.49) | -5.98% |
| | 40,000 | 100 | | 5,067.10 | 4,792.95 | (274.16) | -5.41% |
| GS 1,000-4,999 kW | 400,000 | 1,000 | | 42,419.86 | 38,256.33 | (4,163.54) | -9.82% |
| | 1,800,000 | 5,000 | | 222,283.67 | 201,669.69 | (20,613.98) | -9.27% |
| Large Use | 13,000,000 | 25,000 | | 1,440,445.01 | 1,326,553.98 | (113,891.03) | -7.91% |
| USL | 150 | | 1 | 26.11 | 23.95 | (2.16) | -8.27% |
| Street Lighting | 150 | 1 | 1 | 34.31 | 36.31 | 2.00 | 5.83% |

Cambridge and North Dumfries Hydro Inc.

EB-2013-0116

Exhibit 8

Appendix 8-3

Page 1 of 1

Filed: October 1, 2013

APPENDIX 8-3 APPENDIX 2-R LOSS FACTORS

Appendix 2-R Loss Factors

| | | Historical Years | | | | | 5-Year Average |
|--|---|------------------|---------------|---------------|---------------|---------------|----------------|
| | | 2008 | 2009 | 2010 | 2011 | 2012 | |
| | Losses Within Distributor's System | | | | | | |
| A(1) | "Wholesale" kWh delivered to distributor (higher value) | | | 1,513,165,803 | 1,519,445,286 | 1,498,988,145 | 1,510,533,078 |
| A(2) | "Wholesale" kWh delivered to distributor (lower value) | 1,557,480,807 | 1,450,835,587 | 1,512,131,461 | 1,518,451,615 | 1,498,261,441 | 1,507,432,182 |
| B | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | 232,600,733 | 182,485,870 | 198,522,853 | 170,887,758 | 157,294,219 | 188,358,287 |
| C | Net "Wholesale" kWh delivered to distributor = A(2) - B | 1,324,880,074 | 1,268,349,717 | 1,313,608,608 | 1,347,563,857 | 1,340,967,222 | 1,319,073,896 |
| D | "Retail" kWh delivered by distributor | 1,518,625,683 | 1,414,463,968 | 1,472,796,612 | 1,473,820,232 | 1,462,771,019 | 1,468,495,503 |
| E | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) | 230,297,755 | 180,679,079 | 196,557,281 | 169,195,800 | 155,736,850 | 186,493,353 |
| F | Net "Retail" kWh delivered by distributor = D - E | 1,288,327,928 | 1,233,784,889 | 1,276,239,331 | 1,304,624,432 | 1,307,034,169 | 1,282,002,150 |
| G | Loss Factor in Distributor's system = C / F | 1.0284 | 1.0280 | 1.0293 | 1.0329 | 1.0260 | 1.0289 |
| Losses Upstream of Distributor's System | | | | | | | |
| H | Supply Facilities Loss Factor | 1.0045 | 1.0045 | 1.0045 | 1.0045 | 1.0045 | 1.0045 |
| Total Losses | | | | | | | |
| I | Total Loss Factor = G x H | 1.0330 | 1.0326 | 1.0339 | 1.0376 | 1.0306 | 1.0335 |

Notes

- A(1)** If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

- A(2)** If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.

- B** If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B = 1.01 X E**).

- D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

G and I These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.

- H** If directly connected to the IESO-controlled grid, SFLF = 1.0045.

If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., SFLF = 1.0060 X 1.0278 = 1.0340. If partially embedded, SFLF should be calculated as the weighted average of above.

Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.

APPENDIX 8-4 APPENDIX 2-V REVENUE RECONCILIATION

Appendix 2-V Revenue Reconciliation

| Rate Class | Customers/ Connections | Number of Customers/Connections | | | Test Year Consumption | | Proposed Rates | | | Revenues at Proposed Rates | Class Specific Revenue Requirement | Transformer Allowance Credit | Total | Difference |
|----------------------------|---------------------------|---------------------------------|---------------------|---------|-----------------------|-----------|------------------------------|------------|------------|-------------------------------|--|------------------------------------|---------------|------------|
| | | Start of Test Year | End of Test Year | Average | kWh | kW | Monthly Service Charge | Volumetric | | | | | | |
| | | | | | | | | kWh | kW | | | | | |
| Residential | Customers | 48,091 | 48,091 | 48,091 | 395,264,057 | | \$ 13.32 | \$ 0.0162 | | \$ 14,090,100 | \$ 14,077,731 | | \$ 14,077,731 | -\$ 12,368 |
| GS < 50 kW | Customers | 4,740 | 4,740 | 4,740 | 153,517,084 | | \$ 18.48 | \$ 0.0129 | | \$ 3,031,623 | \$ 3,037,564 | | \$ 3,037,564 | \$ 5,941 |
| GS 50 to 999 kW | Customers | 773 | 773 | 773 | 431,657,534 | 1,226,670 | \$ 126.44 | | \$ 4.2429 | \$ 6,249,692 | \$ 6,376,810 | -\$ 127,130 | \$ 6,249,680 | -\$ 12 |
| GS 1,000 to 4,999 kW | Customers | 27 | 27 | 27 | 221,335,611 | 526,492 | \$ 1,050.20 | | \$ 3.6231 | \$ 1,965,128 | \$ 2,252,569 | -\$ 287,465 | \$ 1,965,104 | -\$ 24 |
| Large Use | Connections | 3 | 3 | 3 | 254,414,468 | 511,176 | \$ 8,998.17 | | \$ 2.4988 | \$ 1,601,261 | \$ 1,601,246 | | \$ 1,601,246 | -\$ 15 |
| Streetlighting | Connections | 12,997 | 12,997 | 12,997 | 9,649,328 | 25,898 | \$ 2.75 | | \$ 17.5126 | \$ 881,774 | \$ 881,774 | | \$ 881,774 | -\$ 0 |
| Unmetered Scattered Load | Customers | 482 | 482 | 482 | 1,756,889 | | \$ 6.39 | \$ 0.0136 | | \$ 60,865 | \$ 60,942 | | \$ 60,942 | \$ 77 |
| Embedded Distributor-Water | Customers | 1 | 1 | 1 | 30,401,608 | 63,395 | | | \$ 1.0356 | \$ 65,652 | \$ 65,651 | | \$ 65,651 | -\$ 1 |
| Embedded Distributor-HONI | Customers | 1 | 1 | 1 | 13,029,261 | 27,169 | | | \$ 0.9699 | \$ 26,352 | \$ 26,352 | | \$ 26,352 | \$ 1 |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| Total | | | | | | | | | | \$ 27,972,447 | \$ 28,380,640 | -\$ 414,595 | \$ 27,966,045 | -\$ 6,402 |

Note

1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.

Cambridge and North Dumfries Hydro Inc.

EB-2013-0116

Exhibit 8

Appendix 8-5

Page 1 of 1

Filed: October 1, 2013

APPENDIX 8-5 APPENDIX 2-W BILL IMPACTS

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 100 kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 10.09 | 1 | \$ 10.09 | \$ 13.32 | 1 | \$ 13.32 | \$ 3.23 | 32.01% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 0.01 | 1 | \$ 0.01 | | 1 | \$ - | -\$ 0.01 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 2.22 | 1 | \$ 2.22 | | 1 | \$ - | -\$ 2.22 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0163 | 100 | \$ 1.63 | \$ 0.0162 | 100 | \$ 1.62 | -\$ 0.01 | -0.61% |
| Sub-Total A (excluding pass through) | | | | \$ 13.95 | | | \$ 14.94 | \$ 0.99 | 7.10% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 3.16 | 1 | \$ 3.16 | \$ 3.16 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 100 | \$ 0.03 | -\$ 0.0007 | 100 | \$ (0.07) | -\$ 0.10 | -333.33% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 100 | \$ (0.01) | | 100 | \$ - | \$ 0.01 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 100 | \$ - | -\$ 0.0024 | 100 | \$ (0.24) | -\$ 0.24 | |
| Low Voltage Service Charge | per kWh | \$ 0.0001 | 100 | \$ 0.01 | \$ 0.0001 | 100 | \$ 0.01 | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 2.86 | \$ 0.24 | \$ 0.0839 | 3.35 | \$ 0.28 | \$ 0.04 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 15.01 | | | \$ 18.87 | \$ 3.86 | 25.72% |
| RTSR - Network | per kWh | \$ 0.0062 | 103 | \$ 0.64 | \$ 0.0063 | 103 | \$ 0.66 | \$ 0.02 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 103 | \$ 0.37 | \$ 0.0039 | 103 | \$ 0.40 | \$ 0.03 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 16.02 | | | \$ 19.93 | \$ 3.91 | 24.39% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 103 | \$ 0.45 | \$ 0.0044 | 103 | \$ 0.45 | \$ 0.00 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 103 | \$ 0.12 | \$ 0.0012 | 103 | \$ 0.12 | \$ 0.00 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 100 | \$ 0.70 | \$ 0.0070 | 100 | \$ 0.70 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 64 | \$ 4.29 | \$ 0.0670 | 64 | \$ 4.29 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 18 | \$ 1.87 | \$ 0.1040 | 18 | \$ 1.87 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 18 | \$ 2.23 | \$ 0.1240 | 18 | \$ 2.23 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | FALSE | \$ - | \$ 0.0750 | FALSE | \$ - | \$ - | |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | FALSE | \$ - | \$ 0.0880 | FALSE | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 25.94 | | | \$ 29.85 | \$ 3.91 | 15.08% |
| HST | | 13% | | \$ 3.37 | | 13% | \$ 3.88 | \$ 0.51 | 15.08% |
| Total Bill (including HST) | | | | \$ 29.31 | | | \$ 33.73 | \$ 4.42 | 15.08% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 2.93 | | | -\$ 3.37 | -\$ 0.44 | 15.02% |
| Total Bill on TOU (including OCEB) | | | | \$ 26.38 | | | \$ 30.36 | \$ 3.98 | 15.08% |
| Total Bill on RPP (before Taxes) | | | | \$ 17.54 | | | \$ 21.45 | \$ 3.91 | 22.29% |
| HST | | 13% | | \$ 2.28 | | 13% | \$ 2.79 | \$ 0.51 | 22.29% |
| Total Bill (including HST) | | | | \$ 19.82 | | | \$ 24.24 | \$ 4.42 | 22.29% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 1.98 | | | -\$ 2.42 | -\$ 0.44 | 22.22% |
| Total Bill on RPP (including OCEB) | | | | \$ 17.84 | | | \$ 21.82 | \$ 3.98 | 22.29% |

Loss Factor (%)

2.86%

3.35%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption **250** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 10.09 | 1 | \$ 10.09 | \$ 13.32 | 1 | \$ 13.32 | \$ 3.23 | 32.01% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 0.01 | 1 | \$ 0.01 | | 1 | \$ - | -\$ 0.01 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 2.22 | 1 | \$ 2.22 | | 1 | \$ - | -\$ 2.22 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0163 | 250 | \$ 4.08 | \$ 0.0162 | 250 | \$ 4.05 | -\$ 0.02 | -0.61% |
| Sub-Total A (excluding pass through) | | | | \$ 16.40 | | | \$ 17.37 | \$ 0.98 | 5.95% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 3.16 | 1 | \$ 3.16 | \$ 3.16 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 250 | \$ 0.08 | -\$ 0.0007 | 250 | \$ (0.18) | -\$ 0.25 | -333.33% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 250 | \$ (0.03) | | 250 | \$ - | \$ 0.03 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 250 | \$ - | -\$ 0.0024 | 250 | \$ (0.60) | -\$ 0.60 | |
| Low Voltage Service Charge | per kWh | \$ 0.0001 | 250 | \$ 0.03 | \$ 0.0001 | 250 | \$ 0.03 | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 7.15 | \$ 0.60 | \$ 0.0839 | 8.375 | \$ 0.70 | \$ 0.10 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 17.86 | | | \$ 21.27 | \$ 3.41 | 19.11% |
| RTSR - Network | per kWh | \$ 0.0062 | 257 | \$ 1.59 | \$ 0.0063 | 258 | \$ 1.64 | \$ 0.05 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 257 | \$ 0.93 | \$ 0.0039 | 258 | \$ 1.00 | \$ 0.07 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 20.38 | | | \$ 23.91 | \$ 3.53 | 17.31% |
| Wholesale Market Service Charge (WMSR) | per kWh | \$ 0.0044 | 257 | \$ 1.13 | \$ 0.0044 | 258 | \$ 1.14 | \$ 0.01 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 257 | \$ 0.31 | \$ 0.0012 | 258 | \$ 0.31 | \$ 0.00 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 250 | \$ 1.75 | \$ 0.0070 | 250 | \$ 1.75 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 160 | \$ 10.72 | \$ 0.0670 | 160 | \$ 10.72 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 45 | \$ 4.68 | \$ 0.1040 | 45 | \$ 4.68 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 45 | \$ 5.58 | \$ 0.1240 | 45 | \$ 5.58 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 250 | \$ 18.75 | \$ 0.0750 | 250 | \$ 18.75 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 0 | \$ - | \$ 0.0880 | 0 | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 44.80 | | | \$ 48.33 | \$ 3.53 | 7.89% |
| HST | | 13% | | \$ 5.82 | | 13% | \$ 6.28 | \$ 0.46 | 7.89% |
| Total Bill (including HST) | | | | \$ 50.62 | | | \$ 54.62 | \$ 3.99 | 7.89% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 5.06 | | | -\$ 5.46 | -\$ 0.40 | 7.91% |
| Total Bill on TOU (including OCEB) | | | | \$ 45.56 | | | \$ 49.16 | \$ 3.59 | 7.89% |
| Total Bill on RPP (before Taxes) | | | | \$ 42.57 | | | \$ 46.10 | \$ 3.53 | 8.30% |
| HST | | 13% | | \$ 5.53 | | 13% | \$ 5.99 | \$ 0.46 | 8.30% |
| Total Bill (including HST) | | | | \$ 48.10 | | | \$ 52.10 | \$ 3.99 | 8.30% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 4.81 | | | -\$ 5.21 | -\$ 0.40 | 8.32% |
| Total Bill on RPP (including OCEB) | | | | \$ 43.29 | | | \$ 46.89 | \$ 3.59 | 8.30% |

Loss Factor (%)

2.86%

3.35%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 500 kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 10.09 | 1 | \$ 10.09 | \$ 13.32 | 1 | \$ 13.32 | \$ 3.23 | 32.01% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 0.01 | 1 | \$ 0.01 | | 1 | \$ - | -\$ 0.01 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 2.22 | 1 | \$ 2.22 | | 1 | \$ - | -\$ 2.22 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0163 | 500 | \$ 8.15 | \$ 0.0162 | 500 | \$ 8.10 | -\$ 0.05 | -0.61% |
| Sub-Total A (excluding pass through) | | | | \$ 20.47 | | | \$ 21.42 | \$ 0.95 | 4.64% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 3.16 | 1 | \$ 3.16 | \$ 3.16 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 500 | \$ 0.15 | -\$ 0.0007 | 500 | \$ (0.35) | -\$ 0.50 | -333.33% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 500 | \$ (0.05) | | 500 | \$ - | \$ 0.05 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 500 | \$ - | -\$ 0.0024 | 500 | \$ (1.20) | -\$ 1.20 | |
| Low Voltage Service Charge | per kWh | \$ 0.0001 | 500 | \$ 0.05 | \$ 0.0001 | 500 | \$ 0.05 | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 14.3 | \$ 1.20 | \$ 0.0839 | 16.75 | \$ 1.41 | \$ 0.21 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 22.61 | | | \$ 25.28 | \$ 2.67 | 11.79% |
| RTSR - Network | per kWh | \$ 0.0062 | 514 | \$ 3.19 | \$ 0.0063 | 517 | \$ 3.28 | \$ 0.09 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 514 | \$ 1.85 | \$ 0.0039 | 517 | \$ 1.99 | \$ 0.14 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 27.65 | | | \$ 30.55 | \$ 2.90 | 10.47% |
| Wholesale Market Service Charge (WMSR) | per kWh | \$ 0.0044 | 514 | \$ 2.26 | \$ 0.0044 | 517 | \$ 2.27 | \$ 0.01 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 514 | \$ 0.62 | \$ 0.0012 | 517 | \$ 0.62 | \$ 0.00 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 500 | \$ 3.50 | \$ 0.0070 | 500 | \$ 3.50 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 320 | \$ 21.44 | \$ 0.0670 | 320 | \$ 21.44 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 90 | \$ 9.36 | \$ 0.1040 | 90 | \$ 9.36 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 90 | \$ 11.16 | \$ 0.1240 | 90 | \$ 11.16 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 500 | \$ 37.50 | \$ 0.0750 | 500 | \$ 37.50 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 0 | \$ - | \$ 0.0880 | 0 | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 76.24 | | | \$ 79.15 | \$ 2.91 | 3.82% |
| HST | | 13% | | \$ 9.91 | | 13% | \$ 10.29 | \$ 0.38 | 3.82% |
| Total Bill (including HST) | | | | \$ 86.15 | | | \$ 89.44 | \$ 3.29 | 3.82% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 8.62 | | | -\$ 8.94 | -\$ 0.32 | 3.71% |
| Total Bill on TOU (including OCEB) | | | | \$ 77.53 | | | \$ 80.50 | \$ 2.97 | 3.83% |
| Total Bill on RPP (before Taxes) | | | | \$ 71.78 | | | \$ 74.69 | \$ 2.91 | 4.05% |
| HST | | 13% | | \$ 9.33 | | 13% | \$ 9.71 | \$ 0.38 | 4.05% |
| Total Bill (including HST) | | | | \$ 81.11 | | | \$ 84.40 | \$ 3.29 | 4.05% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 8.11 | | | -\$ 8.44 | -\$ 0.33 | 4.07% |
| Total Bill on RPP (including OCEB) | | | | \$ 73.00 | | | \$ 75.96 | \$ 2.96 | 4.05% |
| Loss Factor (%) | | | | 2.86% | | | 3.35% | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 10.09 | 1 | \$ 10.09 | \$ 13.32 | 1 | \$ 13.32 | \$ 3.23 | 32.01% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 0.01 | 1 | \$ 0.01 | | 1 | \$ - | -\$ 0.01 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 2.22 | 1 | \$ 2.22 | | 1 | \$ - | -\$ 2.22 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0163 | 800 | \$ 13.04 | \$ 0.0162 | 800 | \$ 12.96 | -\$ 0.08 | -0.61% |
| Sub-Total A (excluding pass through) | | | | \$ 25.36 | | | \$ 26.28 | \$ 0.92 | 3.63% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 3.16 | 1 | \$ 3.16 | \$ 3.16 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 800 | \$ 0.24 | -\$ 0.0007 | 800 | \$ (0.56) | -\$ 0.80 | -333.33% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 800 | \$ (0.08) | | 800 | \$ - | \$ 0.08 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 800 | \$ - | -\$ 0.0024 | 800 | \$ (1.92) | -\$ 1.92 | |
| Low Voltage Service Charge | per kWh | \$ 0.0001 | 800 | \$ 0.08 | \$ 0.0001 | 800 | \$ 0.08 | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 22.88 | \$ 1.92 | \$ 0.0839 | 26.8 | \$ 2.25 | \$ 0.33 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 28.31 | | | \$ 30.08 | \$ 1.77 | 6.25% |
| RTSR - Network | per kWh | \$ 0.0062 | 823 | \$ 5.10 | \$ 0.0063 | 827 | \$ 5.25 | \$ 0.14 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 823 | \$ 2.96 | \$ 0.0039 | 827 | \$ 3.19 | \$ 0.22 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 36.37 | | | \$ 38.51 | \$ 2.14 | 5.87% |
| Wholesale Market Service Charge (WMSR) | per kWh | \$ 0.0044 | 823 | \$ 3.62 | \$ 0.0044 | 827 | \$ 3.64 | \$ 0.02 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 823 | \$ 0.99 | \$ 0.0012 | 827 | \$ 0.99 | \$ 0.00 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 800 | \$ 5.60 | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 512 | \$ 34.30 | \$ 0.0670 | 512 | \$ 34.30 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 144 | \$ 14.98 | \$ 0.1040 | 144 | \$ 14.98 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 144 | \$ 17.86 | \$ 0.1240 | 144 | \$ 17.86 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 600 | \$ 45.00 | \$ 0.0750 | 600 | \$ 45.00 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 200 | \$ 17.60 | \$ 0.0880 | 200 | \$ 17.60 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 113.97 | | | \$ 116.13 | \$ 2.16 | 1.89% |
| HST | | 13% | | \$ 14.82 | | 13% | \$ 15.10 | \$ 0.28 | 1.89% |
| Total Bill (including HST) | | | | \$ 128.78 | | | \$ 131.22 | \$ 2.44 | 1.89% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 12.88 | | | -\$ 13.12 | -\$ 0.24 | 1.86% |
| Total Bill on TOU (including OCEB) | | | | \$ 115.90 | | | \$ 118.10 | \$ 2.20 | 1.90% |
| Total Bill on RPP (before Taxes) | | | | \$ 109.43 | | | \$ 111.59 | \$ 2.16 | 1.97% |
| HST | | 13% | | \$ 14.23 | | 13% | \$ 14.51 | \$ 0.28 | 1.97% |
| Total Bill (including HST) | | | | \$ 123.66 | | | \$ 126.10 | \$ 2.44 | 1.97% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 12.37 | | | -\$ 12.61 | -\$ 0.24 | 1.94% |
| Total Bill on RPP (including OCEB) | | | | \$ 111.29 | | | \$ 113.49 | \$ 2.20 | 1.98% |

Loss Factor (%)

2.86%

3.35%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption **1,000** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 10.09 | 1 | \$ 10.09 | \$ 13.32 | 1 | \$ 13.32 | \$ 3.23 | 32.01% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 0.01 | 1 | \$ 0.01 | | 1 | \$ - | -\$ 0.01 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 2.22 | 1 | \$ 2.22 | | 1 | \$ - | -\$ 2.22 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0163 | 1000 | \$ 16.30 | \$ 0.0162 | 1000 | \$ 16.20 | -\$ 0.10 | -0.61% |
| Sub-Total A (excluding pass through) | | | | \$ 28.62 | | | \$ 29.52 | \$ 0.90 | 3.14% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 3.16 | 1 | \$ 3.16 | \$ 3.16 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 1000 | \$ 0.30 | -\$ 0.0007 | 1000 | \$ (0.70) | -\$ 1.00 | -333.33% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 1000 | \$ (0.10) | | 1000 | \$ - | \$ 0.10 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 1000 | \$ - | -\$ 0.0024 | 1000 | \$ (2.40) | -\$ 2.40 | |
| Low Voltage Service Charge | per kWh | \$ 0.0001 | 1000 | \$ 0.10 | \$ 0.0001 | 1000 | \$ 0.10 | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 28.6 | \$ 2.40 | \$ 0.0839 | 33.5 | \$ 2.81 | \$ 0.41 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 32.11 | | | \$ 33.28 | \$ 1.17 | 3.65% |
| RTSR - Network | per kWh | \$ 0.0062 | 1029 | \$ 6.38 | \$ 0.0063 | 1034 | \$ 6.56 | \$ 0.18 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 1029 | \$ 3.70 | \$ 0.0039 | 1034 | \$ 3.98 | \$ 0.28 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 42.19 | | | \$ 43.82 | \$ 1.63 | 3.87% |
| Wholesale Market Service Charge (WMSA) | per kWh | \$ 0.0044 | 1029 | \$ 4.53 | \$ 0.0044 | 1034 | \$ 4.55 | \$ 0.02 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 1029 | \$ 1.23 | \$ 0.0012 | 1034 | \$ 1.24 | \$ 0.01 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 1000 | \$ 7.00 | \$ 0.0070 | 1000 | \$ 7.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 640 | \$ 42.88 | \$ 0.0670 | 640 | \$ 42.88 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 180 | \$ 18.72 | \$ 0.1040 | 180 | \$ 18.72 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 180 | \$ 22.32 | \$ 0.1240 | 180 | \$ 22.32 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 600 | \$ 45.00 | \$ 0.0750 | 600 | \$ 45.00 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 400 | \$ 35.20 | \$ 0.0880 | 400 | \$ 35.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 139.12 | | | \$ 140.78 | \$ 1.66 | 1.19% |
| HST | | 13% | | \$ 18.09 | 13% | | \$ 18.30 | \$ 0.22 | 1.19% |
| Total Bill (including HST) | | | | \$ 157.21 | | | \$ 159.08 | \$ 1.87 | 1.19% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 15.72 | | | -\$ 15.91 | -\$ 0.19 | 1.21% |
| Total Bill on TOU (including OCEB) | | | | \$ 141.49 | | | \$ 143.17 | \$ 1.68 | 1.19% |
| Total Bill on RPP (before Taxes) | | | | \$ 135.40 | | | \$ 137.06 | \$ 1.66 | 1.22% |
| HST | | 13% | | \$ 17.60 | 13% | | \$ 17.82 | \$ 0.22 | 1.22% |
| Total Bill (including HST) | | | | \$ 153.00 | | | \$ 154.88 | \$ 1.87 | 1.22% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 15.30 | | | -\$ 15.49 | -\$ 0.19 | 1.24% |
| Total Bill on RPP (including OCEB) | | | | \$ 137.70 | | | \$ 139.39 | \$ 1.68 | 1.22% |
| Loss Factor (%) | | | | 2.86% | | | 3.35% | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption: **1,500** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 10.09 | 1 | \$ 10.09 | \$ 13.32 | 1 | \$ 13.32 | \$ 3.23 | 32.01% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 0.01 | 1 | \$ 0.01 | | 1 | \$ - | -\$ 0.01 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 2.22 | 1 | \$ 2.22 | | 1 | \$ - | -\$ 2.22 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0163 | 1500 | \$ 24.45 | \$ 0.0162 | 1500 | \$ 24.30 | -\$ 0.15 | -0.61% |
| Sub-Total A (excluding pass through) | | | | \$ 36.77 | | | \$ 37.62 | \$ 0.85 | 2.31% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 3.16 | 1 | \$ 3.16 | \$ 3.16 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 1500 | \$ 0.45 | -\$ 0.0007 | 1500 | \$ (1.05) | -\$ 1.50 | -333.33% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 1500 | \$ (0.15) | | 1500 | \$ - | \$ 0.15 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 1500 | \$ - | -\$ 0.0024 | 1500 | \$ (3.60) | -\$ 3.60 | |
| Low Voltage Service Charge | per kWh | \$ 0.0001 | 1500 | \$ 0.15 | \$ 0.0001 | 1500 | \$ 0.15 | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 42.9 | \$ 3.60 | \$ 0.0839 | 50.25 | \$ 4.22 | \$ 0.62 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 41.61 | | | \$ 41.29 | -\$ 0.32 | -0.78% |
| RTSR - Network | per kWh | \$ 0.0062 | 1543 | \$ 9.57 | \$ 0.0063 | 1550 | \$ 9.84 | \$ 0.27 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 1543 | \$ 5.55 | \$ 0.0039 | 1550 | \$ 5.97 | \$ 0.42 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 56.73 | | | \$ 57.10 | \$ 0.37 | 0.65% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 1543 | \$ 6.79 | \$ 0.0044 | 1550 | \$ 6.82 | \$ 0.03 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 1543 | \$ 1.85 | \$ 0.0012 | 1550 | \$ 1.86 | \$ 0.01 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 1500 | \$ 10.50 | \$ 0.0070 | 1500 | \$ 10.50 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 960 | \$ 64.32 | \$ 0.0670 | 960 | \$ 64.32 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 270 | \$ 28.08 | \$ 0.1040 | 270 | \$ 28.08 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 270 | \$ 33.48 | \$ 0.1240 | 270 | \$ 33.48 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 600 | \$ 45.00 | \$ 0.0750 | 600 | \$ 45.00 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 900 | \$ 79.20 | \$ 0.0880 | 900 | \$ 79.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 202.00 | | | \$ 202.41 | \$ 0.41 | 0.20% |
| HST | | 13% | | \$ 26.26 | 13% | | \$ 26.31 | \$ 0.05 | 0.20% |
| Total Bill (including HST) | | | | \$ 228.26 | | | \$ 228.72 | \$ 0.46 | 0.20% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 22.83 | | | -\$ 22.87 | -\$ 0.04 | 0.18% |
| Total Bill on TOU (including OCEB) | | | | \$ 205.43 | | | \$ 205.85 | \$ 0.42 | 0.20% |
| Total Bill on RPP (before Taxes) | | | | \$ 200.32 | | | \$ 200.73 | \$ 0.41 | 0.20% |
| HST | | 13% | | \$ 26.04 | 13% | | \$ 26.09 | \$ 0.05 | 0.20% |
| Total Bill (including HST) | | | | \$ 226.36 | | | \$ 226.82 | \$ 0.46 | 0.20% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 22.64 | | | -\$ 22.68 | -\$ 0.04 | 0.18% |
| Total Bill on RPP (including OCEB) | | | | \$ 203.72 | | | \$ 204.14 | \$ 0.42 | 0.21% |

Loss Factor (%)

2.86%

3.35%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption: **2,000** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 10.09 | 1 | \$ 10.09 | \$ 13.32 | 1 | \$ 13.32 | \$ 3.23 | 32.01% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 0.01 | 1 | \$ 0.01 | | 1 | \$ - | -\$ 0.01 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 2.22 | 1 | \$ 2.22 | | 1 | \$ - | -\$ 2.22 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0163 | 2000 | \$ 32.60 | \$ 0.0162 | 2000 | \$ 32.40 | -\$ 0.20 | -0.61% |
| Sub-Total A (excluding pass through) | | | | \$ 44.92 | | | \$ 45.72 | \$ 0.80 | 1.78% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 3.16 | 1 | \$ 3.16 | \$ 3.16 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 2000 | \$ 0.60 | -\$ 0.0007 | 2000 | \$ (1.40) | -\$ 2.00 | -333.33% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 2000 | \$ (0.20) | | 2000 | \$ - | \$ 0.20 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 2000 | \$ - | -\$ 0.0024 | 2000 | \$ (4.80) | -\$ 4.80 | |
| Low Voltage Service Charge | per kWh | \$ 0.0001 | 2000 | \$ 0.20 | \$ 0.0001 | 2000 | \$ 0.20 | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 57.2 | \$ 4.80 | \$ 0.0839 | 67 | \$ 5.62 | \$ 0.82 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 51.11 | | | \$ 49.29 | -\$ 1.82 | -3.56% |
| RTSR - Network | per kWh | \$ 0.0062 | 2057 | \$ 12.75 | \$ 0.0063 | 2067 | \$ 13.12 | \$ 0.36 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 2057 | \$ 7.41 | \$ 0.0039 | 2067 | \$ 7.96 | \$ 0.56 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 71.27 | | | \$ 70.37 | -\$ 0.90 | -1.26% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 2057 | \$ 9.05 | \$ 0.0044 | 2067 | \$ 9.09 | \$ 0.04 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 2057 | \$ 2.47 | \$ 0.0012 | 2067 | \$ 2.48 | \$ 0.01 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 2000 | \$ 14.00 | \$ 0.0070 | 2000 | \$ 14.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 1280 | \$ 85.76 | \$ 0.0670 | 1280 | \$ 85.76 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 360 | \$ 37.44 | \$ 0.1040 | 360 | \$ 37.44 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 360 | \$ 44.64 | \$ 0.1240 | 360 | \$ 44.64 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 600 | \$ 45.00 | \$ 0.0750 | 600 | \$ 45.00 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 1400 | \$ 123.20 | \$ 0.0880 | 1400 | \$ 123.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 264.88 | | | \$ 264.04 | -\$ 0.84 | -0.32% |
| HST | | 13% | | \$ 34.43 | 13% | | \$ 34.32 | -\$ 0.11 | -0.32% |
| Total Bill (including HST) | | | | \$ 299.32 | | | \$ 298.36 | -\$ 0.95 | -0.32% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 29.93 | | | -\$ 29.84 | \$ 0.09 | -0.30% |
| Total Bill on TOU (including OCEB) | | | | \$ 269.39 | | | \$ 268.52 | -\$ 0.86 | -0.32% |
| Total Bill on RPP (before Taxes) | | | | \$ 265.24 | | | \$ 264.40 | -\$ 0.84 | -0.32% |
| HST | | 13% | | \$ 34.48 | 13% | | \$ 34.37 | -\$ 0.11 | -0.32% |
| Total Bill (including HST) | | | | \$ 299.72 | | | \$ 298.77 | -\$ 0.95 | -0.32% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 29.97 | | | -\$ 29.88 | \$ 0.09 | -0.30% |
| Total Bill on RPP (including OCEB) | | | | \$ 269.75 | | | \$ 268.89 | -\$ 0.86 | -0.32% |
| Loss Factor (%) | | | 2.86% | | | 3.35% | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**TOU / non-TOU: **TOU**Consumption: **1,000** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|------------------|------------|--------|------------------|-----------------|----------------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.92 | 1 | \$ 11.92 | \$ 18.48 | 1 | \$ 18.48 | \$ 6.56 | 55.03% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 4.89 | 1 | \$ 4.89 | | 1 | \$ - | -\$ 4.89 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 6.20 | 1 | \$ 6.20 | | 1 | \$ - | -\$ 6.20 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0127 | 1000 | \$ 12.70 | \$ 0.0129 | 1000 | \$ 12.90 | \$ 0.20 | 1.57% |
| Sub-Total A (excluding pass through) | | | | \$ 35.71 | | | \$ 31.38 | -\$ 4.33 | -12.13% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 10.96 | 1 | \$ 10.96 | \$ 10.96 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 1000 | \$ 0.30 | -\$ 0.0011 | 1000 | \$ (1.10) | -\$ 1.40 | -466.67% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 1000 | \$ (0.10) | | 1000 | \$ - | \$ 0.10 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 1000 | \$ - | -\$ 0.0024 | 1000 | \$ (2.40) | -\$ 2.40 | |
| Low Voltage Service Charge | per kWh | \$ - | 1000 | \$ - | \$ 0.0001 | 1000 | \$ 0.10 | \$ 0.10 | |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 28.6 | \$ 2.40 | \$ 0.0839 | 33.5 | \$ 2.81 | \$ 0.41 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 39.10 | | | \$ 42.54 | \$ 3.44 | 8.80% |
| RTSR - Network | per kWh | \$ 0.0062 | 1029 | \$ 6.38 | \$ 0.0063 | 1034 | \$ 6.56 | \$ 0.18 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 1029 | \$ 3.70 | \$ 0.0039 | 1034 | \$ 3.98 | \$ 0.28 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 49.18 | | | \$ 53.08 | \$ 3.90 | 7.93% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 1029 | \$ 4.53 | \$ 0.0044 | 1034 | \$ 4.55 | \$ 0.02 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 1029 | \$ 1.23 | \$ 0.0012 | 1034 | \$ 1.24 | \$ 0.01 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 1000 | \$ 7.00 | \$ 0.0070 | 1000 | \$ 7.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 640 | \$ 42.88 | \$ 0.0670 | 640 | \$ 42.88 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 180 | \$ 18.72 | \$ 0.1040 | 180 | \$ 18.72 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 180 | \$ 22.32 | \$ 0.1240 | 180 | \$ 22.32 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 600 | \$ 45.00 | \$ 0.0750 | 600 | \$ 45.00 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 400 | \$ 35.20 | \$ 0.0880 | 400 | \$ 35.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 146.11 | | | \$ 150.04 | \$ 3.93 | 2.69% |
| HST | | 13% | | \$ 18.99 | | 13% | \$ 19.51 | \$ 0.51 | 2.69% |
| Total Bill (including HST) | | | | \$ 165.10 | | | \$ 169.54 | \$ 4.44 | 2.69% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 16.51 | | | -\$ 16.95 | -\$ 0.44 | 2.67% |
| Total Bill on TOU (including OCEB) | | | | \$ 148.59 | | | \$ 152.59 | \$ 4.00 | 2.69% |
| Total Bill on RPP (before Taxes) | | | | \$ 142.39 | | | \$ 146.32 | \$ 3.93 | 2.76% |
| HST | | 13% | | \$ 18.51 | | 13% | \$ 19.02 | \$ 0.51 | 2.76% |
| Total Bill (including HST) | | | | \$ 160.90 | | | \$ 165.34 | \$ 4.44 | 2.76% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 16.09 | | | -\$ 16.53 | -\$ 0.44 | 2.73% |
| Total Bill on RPP (including OCEB) | | | | \$ 144.81 | | | \$ 148.81 | \$ 4.00 | 2.76% |

Loss Factor (%)

2.86%

3.35%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**TOU / non-TOU: **TOU**Consumption: **2,000** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.92 | 1 | \$ 11.92 | \$ 18.48 | 1 | \$ 18.48 | \$ 6.56 | 55.03% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 4.89 | 1 | \$ 4.89 | | 1 | \$ - | -\$ 4.89 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 6.20 | 1 | \$ 6.20 | | 1 | \$ - | -\$ 6.20 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0127 | 2000 | \$ 25.40 | \$ 0.0129 | 2000 | \$ 25.80 | \$ 0.40 | 1.57% |
| Sub-Total A (excluding pass through) | | | | \$ 48.41 | | | \$ 44.28 | -\$ 4.13 | -8.53% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 10.96 | 1 | \$ 10.96 | \$ 10.96 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 2000 | \$ 0.60 | -\$ 0.0011 | 2000 | \$ (2.20) | -\$ 2.80 | -466.67% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 2000 | \$ (0.20) | | 2000 | \$ - | \$ 0.20 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 2000 | \$ - | -\$ 0.0024 | 2000 | \$ (4.80) | -\$ 4.80 | |
| Low Voltage Service Charge | per kWh | \$ - | 2000 | \$ - | \$ 0.0001 | 2000 | \$ 0.20 | \$ 0.20 | |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 57.2 | \$ 4.80 | \$ 0.0839 | 67 | \$ 5.62 | \$ 0.82 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 54.40 | | | \$ 54.85 | \$ 0.45 | 0.83% |
| RTSR - Network | per kWh | \$ 0.0062 | 2057 | \$ 12.75 | \$ 0.0063 | 2067 | \$ 13.12 | \$ 0.36 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 2057 | \$ 7.41 | \$ 0.0039 | 2067 | \$ 7.96 | \$ 0.56 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 74.56 | | | \$ 75.93 | \$ 1.37 | 1.84% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 2057 | \$ 9.05 | \$ 0.0044 | 2067 | \$ 9.09 | \$ 0.04 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 2057 | \$ 2.47 | \$ 0.0012 | 2067 | \$ 2.48 | \$ 0.01 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 2000 | \$ 14.00 | \$ 0.0070 | 2000 | \$ 14.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 1280 | \$ 85.76 | \$ 0.0670 | 1280 | \$ 85.76 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 360 | \$ 37.44 | \$ 0.1040 | 360 | \$ 37.44 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 360 | \$ 44.64 | \$ 0.1240 | 360 | \$ 44.64 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 600 | \$ 45.00 | \$ 0.0750 | 600 | \$ 45.00 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 1400 | \$ 123.20 | \$ 0.0880 | 1400 | \$ 123.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 268.17 | | | \$ 269.60 | \$ 1.43 | 0.53% |
| HST | | 13% | | \$ 34.86 | | 13% | \$ 35.05 | \$ 0.19 | 0.53% |
| Total Bill (including HST) | | | | \$ 303.03 | | | \$ 304.65 | \$ 1.61 | 0.53% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 30.30 | | | -\$ 30.46 | -\$ 0.16 | 0.53% |
| Total Bill on TOU (including OCEB) | | | | \$ 272.73 | | | \$ 274.19 | \$ 1.45 | 0.53% |
| Total Bill on RPP (before Taxes) | | | | \$ 268.53 | | | \$ 269.96 | \$ 1.43 | 0.53% |
| HST | | 13% | | \$ 34.91 | | 13% | \$ 35.09 | \$ 0.19 | 0.53% |
| Total Bill (including HST) | | | | \$ 303.44 | | | \$ 305.05 | \$ 1.61 | 0.53% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 30.34 | | | -\$ 30.51 | -\$ 0.17 | 0.56% |
| Total Bill on RPP (including OCEB) | | | | \$ 273.10 | | | \$ 274.54 | \$ 1.44 | 0.53% |

Loss Factor (%)

2.86%

3.35%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**TOU / non-TOU: **TOU**Consumption: **5,000** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.92 | 1 | \$ 11.92 | \$ 18.48 | 1 | \$ 18.48 | \$ 6.56 | 55.03% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 4.89 | 1 | \$ 4.89 | | 1 | \$ - | -\$ 4.89 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 6.20 | 1 | \$ 6.20 | | 1 | \$ - | -\$ 6.20 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0127 | 5000 | \$ 63.50 | \$ 0.0129 | 5000 | \$ 64.50 | \$ 1.00 | 1.57% |
| Sub-Total A (excluding pass through) | | | | \$ 86.51 | | | \$ 82.98 | -\$ 3.53 | -4.08% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 10.96 | 1 | \$ 10.96 | \$ 10.96 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 5000 | \$ 1.50 | -\$ 0.0011 | 5000 | \$ (5.50) | -\$ 7.00 | -466.67% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 5000 | \$ (0.50) | | 5000 | \$ - | \$ 0.50 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 5000 | \$ - | -\$ 0.0024 | 5000 | \$ (12.00) | -\$ 12.00 | |
| Low Voltage Service Charge | per kWh | \$ - | 5000 | \$ - | \$ 0.0001 | 5000 | \$ 0.50 | \$ 0.50 | |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 143 | \$ 12.00 | \$ 0.0839 | 167.5 | \$ 14.06 | \$ 2.06 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 100.30 | | | \$ 91.79 | -\$ 8.51 | -8.49% |
| RTSR - Network | per kWh | \$ 0.0062 | 5143 | \$ 31.89 | \$ 0.0063 | 5168 | \$ 32.79 | \$ 0.91 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 5143 | \$ 18.51 | \$ 0.0039 | 5168 | \$ 19.91 | \$ 1.39 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 150.70 | | | \$ 144.49 | -\$ 6.21 | -4.12% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 5143 | \$ 22.63 | \$ 0.0044 | 5168 | \$ 22.74 | \$ 0.11 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 5143 | \$ 6.17 | \$ 0.0012 | 5168 | \$ 6.20 | \$ 0.03 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 5000 | \$ 35.00 | \$ 0.0070 | 5000 | \$ 35.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 3200 | \$ 214.40 | \$ 0.0670 | 3200 | \$ 214.40 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 900 | \$ 93.60 | \$ 0.1040 | 900 | \$ 93.60 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 900 | \$ 111.60 | \$ 0.1240 | 900 | \$ 111.60 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 600 | \$ 45.00 | \$ 0.0750 | 600 | \$ 45.00 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 4400 | \$ 387.20 | \$ 0.0880 | 4400 | \$ 387.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 634.35 | | | \$ 628.28 | -\$ 6.08 | -0.96% |
| HST | | 13% | | \$ 82.47 | | 13% | \$ 81.68 | -\$ 0.79 | -0.96% |
| Total Bill (including HST) | | | | \$ 716.82 | | | \$ 709.95 | -\$ 6.87 | -0.96% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 71.68 | | | -\$ 71.00 | \$ 0.68 | -0.95% |
| Total Bill on TOU (including OCEB) | | | | \$ 645.14 | | | \$ 638.95 | -\$ 6.19 | -0.96% |
| Total Bill on RPP (before Taxes) | | | | \$ 646.95 | | | \$ 640.88 | -\$ 6.08 | -0.94% |
| HST | | 13% | | \$ 84.10 | | 13% | \$ 83.31 | -\$ 0.79 | -0.94% |
| Total Bill (including HST) | | | | \$ 731.06 | | | \$ 724.19 | -\$ 6.87 | -0.94% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 73.11 | | | -\$ 72.42 | \$ 0.69 | -0.94% |
| Total Bill on RPP (including OCEB) | | | | \$ 657.95 | | | \$ 651.77 | -\$ 6.18 | -0.94% |

Loss Factor (%)

2.86%

3.35%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **10,000** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.92 | 1 | \$ 11.92 | \$ 18.48 | 1 | \$ 18.48 | \$ 6.56 | 55.03% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 4.89 | 1 | \$ 4.89 | | 1 | \$ - | -\$ 4.89 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 6.20 | 1 | \$ 6.20 | | 1 | \$ - | -\$ 6.20 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0127 | 10000 | \$ 127.00 | \$ 0.0129 | 10000 | \$ 129.00 | \$ 2.00 | 1.57% |
| Sub-Total A (excluding pass through) | | | | \$ 150.01 | | | \$ 147.48 | -\$ 2.53 | -1.69% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 10.96 | 1 | \$ 10.96 | \$ 10.96 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 10000 | \$ 3.00 | -\$ 0.0011 | 10000 | \$ (11.00) | -\$ 14.00 | -466.67% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 10000 | \$ (1.00) | | 10000 | \$ - | \$ 1.00 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 10000 | \$ - | -\$ 0.0024 | 10000 | \$ (24.00) | -\$ 24.00 | |
| Low Voltage Service Charge | per kWh | \$ - | 10000 | \$ - | \$ 0.0001 | 10000 | \$ 1.00 | \$ 1.00 | |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 286 | \$ 24.00 | \$ 0.0839 | 335 | \$ 28.11 | \$ 4.11 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 176.80 | | | \$ 153.34 | -\$ 23.46 | -13.27% |
| RTSR - Network | per kWh | \$ 0.0062 | 10286 | \$ 63.77 | \$ 0.0063 | 10335 | \$ 65.58 | \$ 1.81 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 10286 | \$ 37.03 | \$ 0.0039 | 10335 | \$ 39.82 | \$ 2.79 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 277.60 | | | \$ 258.75 | -\$ 18.86 | -6.79% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 10286 | \$ 45.26 | \$ 0.0044 | 10335 | \$ 45.47 | \$ 0.22 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 10286 | \$ 12.34 | \$ 0.0012 | 10335 | \$ 12.40 | \$ 0.06 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 10000 | \$ 70.00 | \$ 0.0070 | 10000 | \$ 70.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 6400 | \$ 428.80 | \$ 0.0670 | 6400 | \$ 428.80 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 1800 | \$ 187.20 | \$ 0.1040 | 1800 | \$ 187.20 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 1800 | \$ 223.20 | \$ 0.1240 | 1800 | \$ 223.20 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | 600 | \$ 45.00 | \$ 0.0750 | 600 | \$ 45.00 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | 9400 | \$ 827.20 | \$ 0.0880 | 9400 | \$ 827.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 1,244.66 | | | \$ 1,226.07 | -\$ 18.58 | -1.49% |
| HST | | 13% | | \$ 161.81 | 13% | | \$ 159.39 | -\$ 2.42 | -1.49% |
| Total Bill (including HST) | | | | \$ 1,406.46 | | | \$ 1,385.46 | -\$ 21.00 | -1.49% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 140.65 | | | -\$ 138.55 | \$ 2.10 | -1.49% |
| Total Bill on TOU (including OCEB) | | | | \$ 1,265.81 | | | \$ 1,246.91 | -\$ 18.90 | -1.49% |
| Total Bill on RPP (before Taxes) | | | | \$ 1,277.66 | | | \$ 1,259.07 | -\$ 18.58 | -1.45% |
| HST | | 13% | | \$ 166.10 | 13% | | \$ 163.68 | -\$ 2.42 | -1.45% |
| Total Bill (including HST) | | | | \$ 1,443.75 | | | \$ 1,422.75 | -\$ 21.00 | -1.45% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 144.38 | | | -\$ 142.28 | \$ 2.10 | -1.45% |
| Total Bill on RPP (including OCEB) | | | | \$ 1,299.37 | | | \$ 1,280.47 | -\$ 18.90 | -1.45% |
| Loss Factor (%) | | | | 2.86% | | | 3.35% | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **15,000** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.92 | 1 | \$ 11.92 | \$ 18.48 | 1 | \$ 18.48 | \$ 6.56 | 55.03% |
| Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014 | Monthly | \$ 4.89 | 1 | \$ 4.89 | | 1 | \$ - | -\$ 4.89 | -100.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 6.20 | 1 | \$ 6.20 | | 1 | \$ - | -\$ 6.20 | -100.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.0127 | 15000 | \$ 190.50 | \$ 0.0129 | 15000 | \$ 193.50 | \$ 3.00 | 1.57% |
| Sub-Total A (excluding pass through) | | | | \$ 213.51 | | | \$ 211.98 | -\$ 1.53 | -0.72% |
| Stranded Meter Rate Rider (SMRR) | Monthly | | 1 | \$ - | \$ 10.96 | 1 | \$ 10.96 | \$ 10.96 | |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 15000 | \$ 4.50 | -\$ 0.0011 | 15000 | \$ (16.50) | -\$ 21.00 | -466.67% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0001 | 15000 | \$ (1.50) | | 15000 | \$ - | \$ 1.50 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 15000 | \$ - | -\$ 0.0024 | 15000 | \$ (36.00) | -\$ 36.00 | |
| Low Voltage Service Charge | per kWh | \$ - | 15000 | \$ - | \$ 0.0001 | 15000 | \$ 1.50 | \$ 1.50 | |
| Line Losses on Cost of Power | per kWh | \$ 0.0839 | 429 | \$ 36.00 | \$ 0.0839 | 502.5 | \$ 42.17 | \$ 6.17 | 17.13% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 253.30 | | | \$ 214.90 | -\$ 38.40 | -15.16% |
| RTSR - Network | per kWh | \$ 0.0062 | 15429 | \$ 95.66 | \$ 0.0063 | 15503 | \$ 98.38 | \$ 2.72 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0036 | 15429 | \$ 55.54 | \$ 0.0039 | 15503 | \$ 59.73 | \$ 4.18 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 404.51 | | | \$ 373.00 | -\$ 31.50 | -7.79% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 15429 | \$ 67.89 | \$ 0.0044 | 15503 | \$ 68.21 | \$ 0.32 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 15429 | \$ 18.51 | \$ 0.0012 | 15503 | \$ 18.60 | \$ 0.09 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 15000 | \$ 105.00 | \$ 0.0070 | 15000 | \$ 105.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0670 | 9600 | \$ 643.20 | \$ 0.0670 | 9600 | \$ 643.20 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1040 | 2700 | \$ 280.80 | \$ 0.1040 | 2700 | \$ 280.80 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1240 | 2700 | \$ 334.80 | \$ 0.1240 | 2700 | \$ 334.80 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0750 | FALSE | \$ - | \$ 0.0750 | FALSE | \$ - | \$ - | |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0880 | FALSE | \$ - | \$ 0.0880 | FALSE | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 1,854.96 | | | \$ 1,823.87 | -\$ 31.09 | -1.68% |
| HST | | 13% | | \$ 241.14 | 13% | | \$ 237.10 | -\$ 4.04 | -1.68% |
| Total Bill (including HST) | | | | \$ 2,096.10 | | | \$ 2,060.97 | -\$ 35.13 | -1.68% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 209.61 | | | -\$ 206.10 | \$ 3.51 | -1.67% |
| Total Bill on TOU (including OCEB) | | | | \$ 1,886.49 | | | \$ 1,854.87 | -\$ 31.62 | -1.68% |
| Total Bill on RPP (before Taxes) | | | | \$ 596.16 | | | \$ 565.07 | -\$ 31.09 | -5.22% |
| HST | | 13% | | \$ 77.50 | 13% | | \$ 73.46 | -\$ 4.04 | -5.22% |
| Total Bill (including HST) | | | | \$ 673.66 | | | \$ 638.53 | -\$ 35.13 | -5.22% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 67.37 | | | -\$ 63.85 | \$ 3.52 | -5.22% |
| Total Bill on RPP (including OCEB) | | | | \$ 606.29 | | | \$ 574.68 | -\$ 31.61 | -5.21% |
| Loss Factor (%) | | | | 2.86% | | | 3.35% | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 50-999 kW**TOU / non-TOU: **non-TOU**Consumption **20,000** kWh **60** kW

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|------------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 109.35 | 1 | \$ 109.35 | \$ 126.44 | 1 | \$ 126.44 | \$ 17.09 | 15.63% |
| Distribution Volumetric Rate | per kW | \$ 3.6834 | 60 | \$ 221.00 | \$ 4.2429 | 60 | \$ 254.57 | \$ 33.57 | 15.19% |
| Sub-Total A (excluding pass through) | | | | \$ 330.35 | | | \$ 381.01 | \$ 50.66 | 15.34% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ 0.1180 | 60 | \$ 7.08 | -\$ 0.4591 | 60 | \$ (27.55) | -\$ 34.63 | -489.07% |
| Rate Rider for Application of Tax Change | per kW | -\$ 0.0188 | 60 | \$ (1.13) | | 60 | \$ - | \$ 1.13 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kW | | 60 | \$ - | -\$ 0.9034 | 60 | \$ (54.20) | -\$ 54.20 | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers) | per kW | \$ 1.2458 | 60 | \$ 74.75 | -\$ 1.3982 | 60 | \$ (83.89) | -\$ 158.64 | -212.23% |
| Low Voltage Service Charge | per kW | \$ 0.0290 | 60 | \$ 1.74 | \$ 0.0570 | 60 | \$ 3.42 | \$ 1.68 | 96.55% |
| Line Losses on Cost of Power | per kWh | \$ 0.0750 | 572 | \$ 42.90 | \$ 0.0922 | 670 | \$ 61.76 | \$ 18.86 | 43.96% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 0 | \$ - | \$ 0.79 | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 455.69 | | | \$ 280.55 | -\$ 175.14 | -38.43% |
| RTSR - Network | per kW | \$ 3.5124 | 62 | \$ 216.77 | \$ 3.5950 | 62 | \$ 222.93 | \$ 6.16 | 2.84% |
| RTSR - Line and Transformation Connection | per kW | \$ 2.0763 | 62 | \$ 128.14 | \$ 2.2221 | 62 | \$ 137.79 | \$ 9.65 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 800.61 | | | \$ 641.27 | -\$ 159.34 | -19.90% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 20572 | \$ 90.52 | \$ 0.0044 | 20670 | \$ 90.95 | \$ 0.43 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 20572 | \$ 24.69 | \$ 0.0012 | 20670 | \$ 24.80 | \$ 0.12 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 20000 | \$ 140.00 | \$ 0.0070 | 20000 | \$ 140.00 | \$ - | 0.00% |
| COP Spot Price | per kWh | \$ 0.0799 | 20000 | \$ 1,598.00 | \$ 0.0799 | 20000 | \$ 1,598.00 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 2,654.06 | | | \$ 2,495.27 | -\$ 158.79 | -5.98% |
| HST | | 13% | | \$ 345.03 | | 13% | \$ 324.39 | -\$ 20.64 | -5.98% |
| Total Bill (including HST) | | | | \$ 2,999.09 | | | \$ 2,819.66 | -\$ 179.43 | -5.98% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 299.91 | | | -\$ 281.97 | \$ 17.94 | -5.98% |
| Total Bill on TOU (including OCEB) | | | | \$ 2,699.18 | | | \$ 2,537.69 | -\$ 161.49 | -5.98% |
| Total Bill on RPP (before Taxes) | | | | \$ 2,654.06 | | | \$ 2,495.27 | -\$ 158.79 | -5.98% |
| HST | | 13% | | \$ 345.03 | | 13% | \$ 324.39 | -\$ 20.64 | -5.98% |
| Total Bill (including HST) | | | | \$ 2,999.09 | | | \$ 2,819.66 | -\$ 179.43 | -5.98% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 299.91 | | | -\$ 281.97 | \$ 17.94 | -5.98% |
| Total Bill on RPP (including OCEB) | | | | \$ 2,699.18 | | | \$ 2,537.69 | -\$ 161.49 | -5.98% |

Loss Factor (%)

2.86%

3.35%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 50-999 kW**

TOU / non-TOU: **non-TOU**

Consumption **40,000** kWh **100** kW

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|-----------|--------|-------------|------------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 109.35 | 1 | \$ 109.35 | \$ 126.44 | 1 | \$ 126.44 | \$ 17.09 | 15.63% |
| Distribution Volumetric Rate | per kW | \$ 3.6834 | 100 | \$ 368.34 | \$ 4.2429 | 100 | \$ 424.29 | \$ 55.95 | 15.19% |
| Sub-Total A (excluding pass through) | | | | \$ 477.69 | | | \$ 550.73 | \$ 73.04 | 15.29% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ 0.1180 | 100 | \$ 11.80 | \$ 0.4591 | 100 | \$ (45.91) | -\$ 57.71 | -489.07% |
| Rate Rider for Application of Tax Change | per kW | \$ 0.0188 | 100 | \$ (1.88) | | 100 | \$ - | \$ 1.88 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kW | | 100 | \$ - | \$ 0.9034 | 100 | \$ (90.34) | -\$ 90.34 | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers) | per kW | \$ 1.2458 | 100 | \$ 124.58 | \$ 1.3982 | 100 | \$ (139.82) | -\$ 264.40 | -212.23% |
| Low Voltage Service Charge | per kW | \$ 0.0290 | 100 | \$ 2.90 | \$ 0.0570 | 100 | \$ 5.70 | \$ 2.80 | 96.55% |
| Line Losses on Cost of Power | per kWh | \$ 0.0750 | 1144 | \$ 85.80 | \$ 0.0922 | 1340 | \$ 123.52 | \$ 37.72 | 43.96% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 0 | \$ - | \$ 0.79 | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 700.89 | | | \$ 403.88 | -\$ 297.01 | -42.38% |
| RTSR - Network | per kW | \$ 3.5124 | 103 | \$ 361.29 | \$ 3.5950 | 103 | \$ 371.54 | \$ 10.26 | 2.84% |
| RTSR - Line and Transformation Connection | per kW | \$ 2.0763 | 103 | \$ 213.57 | \$ 2.2221 | 103 | \$ 229.65 | \$ 16.09 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 1,275.74 | | | \$ 1,005.07 | -\$ 270.67 | -21.22% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 41144 | \$ 181.03 | \$ 0.0044 | 41340 | \$ 181.90 | \$ 0.86 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 41144 | \$ 49.37 | \$ 0.0012 | 41340 | \$ 49.61 | \$ 0.24 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 40000 | \$ 280.00 | \$ 0.0070 | 40000 | \$ 280.00 | \$ - | 0.00% |
| COP Spot Price | per kWh | \$ 0.0799 | 40000 | \$ 3,196.00 | \$ 0.0799 | 40000 | \$ 3,196.00 | \$ - | 0.00% |
| Total Bill on RPP (before Taxes) | | | | \$ 4,982.40 | | | \$ 4,712.83 | -\$ 269.57 | -5.41% |
| HST | | 13% | | \$ 647.71 | 13% | | \$ 612.67 | -\$ 35.04 | -5.41% |
| Total Bill (including HST) | | | | \$ 5,630.11 | | | \$ 5,325.50 | -\$ 304.62 | -5.41% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 563.01 | | | -\$ 532.55 | \$ 30.46 | -5.41% |
| Total Bill on RPP (including OCEB) | | | | \$ 5,067.10 | | | \$ 4,792.95 | -\$ 274.16 | -5.41% |
| Loss Factor (%) | | | | 2.86% | | | 3.35% | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 1,000-4,999 kW**

TOU / non-TOU: **non-TOU**

Consumption **400,000** kWh **1,000** kW

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|--------------|-------------|--------|---------------|--------------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 908.75 | 1 | \$ 908.75 | \$ 1,050.20 | 1 | \$ 1,050.20 | \$ 141.45 | 15.57% |
| Distribution Volumetric Rate | per kW | \$ 3.2086 | 1,000 | \$ 3,208.60 | \$ 3.6231 | 1,000 | \$ 3,623.10 | \$ 414.50 | 12.92% |
| Sub-Total A (excluding pass through) | | | | \$ 4,117.35 | | | \$ 4,673.30 | \$ 555.95 | 13.50% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ 0.1413 | 1,000 | \$ 141.30 | -\$ 0.5660 | 1,000 | \$ (566.00) | -\$ 707.30 | -500.57% |
| Rate Rider for Application of Tax Change | per kW | -\$ 0.0161 | 1,000 | \$ (16.10) | | 1,000 | \$ - | \$ 16.10 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kW | | 1,000 | \$ - | -\$ 1.0816 | 1,000 | \$ (1,081.60) | -\$ 1,081.60 | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers) | per kW | \$ 1.4915 | 1,000 | \$ 1,491.50 | -\$ 1.6739 | 1,000 | \$ (1,673.90) | -\$ 3,165.40 | -212.23% |
| Low Voltage Service Charge | per kW | \$ 0.0228 | 1,000 | \$ 22.80 | \$ 0.0447 | 1,000 | \$ 44.70 | \$ 21.90 | 96.05% |
| Line Losses on Cost of Power | per kWh | \$ 0.0880 | 11440 | \$ 1,006.72 | \$ 0.0922 | 13400 | \$ 1,235.16 | \$ 228.44 | 22.69% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 0 | \$ - | \$ 0.79 | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 6,763.57 | | | \$ 2,631.66 | -\$ 4,131.91 | -61.09% |
| RTSR - Network | per kW | \$ 2.6676 | 29 | \$ 76.29 | \$ 2.7303 | 34 | \$ 91.47 | \$ 15.17 | 19.89% |
| RTSR - Line and Transformation Connection | per kW | \$ 1.6295 | 29 | \$ 46.60 | \$ 1.7439 | 34 | \$ 58.42 | \$ 11.82 | 25.36% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 6,886.47 | | | \$ 2,781.55 | -\$ 4,104.92 | -59.61% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 11440 | \$ 50.34 | \$ 0.0044 | 13400 | \$ 58.96 | \$ 8.62 | 17.13% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 11440 | \$ 13.73 | \$ 0.0012 | 13400 | \$ 16.08 | \$ 2.35 | 17.13% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 400000 | \$ 2,800.00 | \$ 0.0070 | 400000 | \$ 2,800.00 | \$ - | 0.00% |
| COP Spot Price | per kWh | \$ 0.0799 | 400000 | \$ 31,960.00 | \$ 0.0799 | 400000 | \$ 31,960.00 | \$ - | 0.00% |
| Total Bill on RPP (before Taxes) | | | | \$ 41,710.78 | | | \$ 37,616.84 | -\$ 4,093.94 | -9.82% |
| HST | | 13% | | \$ 5,422.40 | 13% | | \$ 4,890.19 | -\$ 532.21 | -9.82% |
| Total Bill (including HST) | | | | \$ 47,133.18 | | | \$ 42,507.03 | -\$ 4,626.16 | -9.82% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 4,713.32 | | | -\$ 4,250.70 | \$ 462.62 | -9.82% |
| Total Bill on RPP (including OCEB) | | | | \$ 42,419.86 | | | \$ 38,256.33 | -\$ 4,163.54 | -9.82% |
| Loss Factor (%) | | | | 2.86% | | | 3.35% | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 1,000-4,999 kW**

TOU / non-TOU: **non-TOU**

Consumption **1,800,000** kWh **5,000** kW

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------------|----------------------|-------------|--------------|----------------------|----------------------|----------------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 908.75 | 1 | \$ 908.75 | \$ 1,050.20 | 1 | \$ 1,050.20 | \$ 141.45 | 15.57% |
| Distribution Volumetric Rate | per kW | \$ 3.2086 | 5,000 | \$ 16,043.00 | \$ 3.6231 | 5,000 | \$ 18,115.50 | \$ 2,072.50 | 12.92% |
| Sub-Total A (excluding pass through) | | | | \$ 16,951.75 | | | \$ 19,165.70 | \$ 2,213.95 | 13.06% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ 0.1413 | 5,000 | \$ 706.50 | -\$ 0.5660 | 5,000 | \$ (2,830.00) | -\$ 3,536.50 | -500.57% |
| Rate Rider for Application of Tax Change | per kW | -\$ 0.0161 | 5,000 | \$ (80.50) | | 5,000 | \$ - | \$ 80.50 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kW | | 5,000 | \$ - | -\$ 1.0816 | 5,000 | \$ (5,408.00) | -\$ 5,408.00 | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers) | per kW | \$ 1.4915 | 5,000 | \$ 7,457.50 | -\$ 1.6739 | 5,000 | \$ (8,369.50) | -\$ 15,827.00 | -212.23% |
| Low Voltage Service Charge | per kW | \$ 0.0228 | 5,000 | \$ 114.00 | \$ 0.0447 | 5,000 | \$ 223.50 | \$ 109.50 | 96.05% |
| Line Losses on Cost of Power | per kWh | \$ 0.0880 | 51480 | \$ 4,530.24 | \$ 0.0922 | 60300 | \$ 5,558.21 | \$ 1,027.97 | 22.69% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 0 | \$ - | \$ 0.79 | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 29,679.49 | | | \$ 8,339.91 | -\$ 21,339.58 | -71.90% |
| RTSR - Network | per kW | \$ 2.6676 | 5143 | \$ 13,719.47 | \$ 2.7303 | 5168 | \$ 14,109.03 | \$ 389.56 | 2.84% |
| RTSR - Line and Transformation Connection | per kW | \$ 1.6295 | 5143 | \$ 8,380.52 | \$ 1.7439 | 5168 | \$ 9,011.74 | \$ 631.22 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 51,779.48 | | | \$ 31,460.68 | -\$ 20,318.80 | -39.24% |
| Wholesale Market Service Charge (WMSA) | per kWh | \$ 0.0044 | 1851480 | \$ 8,146.51 | \$ 0.0044 | 1860300 | \$ 8,185.32 | \$ 38.81 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 1851480 | \$ 2,221.78 | \$ 0.0012 | 1860300 | \$ 2,232.36 | \$ 10.58 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 1800000 | \$ 12,600.00 | \$ 0.0070 | 1800000 | \$ 12,600.00 | \$ - | 0.00% |
| COP Spot Price | per kWh | \$ 0.0799 | 1800000 | \$ 143,820.00 | \$ 0.0799 | 1800000 | \$ 143,820.00 | \$ - | 0.00% |
| Total Bill on RPP (before Taxes) | | | | \$ 218,568.01 | | | \$ 198,298.61 | -\$ 20,269.40 | -9.27% |
| HST | | 13% | | \$ 28,413.84 | 13% | | \$ 25,778.82 | -\$ 2,635.02 | -9.27% |
| Total Bill (including HST) | | | | \$ 246,981.86 | | | \$ 224,077.43 | -\$ 22,904.43 | -9.27% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 24,698.19 | | | -\$ 22,407.74 | \$ 2,290.45 | -9.27% |
| Total Bill on RPP (including OCEB) | | | | \$ 222,283.67 | | | \$ 201,669.69 | -\$ 20,613.98 | -9.27% |
| Loss Factor (%) | | | 2.86% | | | 3.35% | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Large Use**

TOU / non-TOU: **non-TOU**

Consumption **13,000,000** kWh **25,000** kW

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|----------|-----------------|-------------|----------|-----------------|----------------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 7,785.09 | 1 | \$ 7,785.09 | \$ 8,998.17 | 1 | \$ 8,998.17 | \$ 1,213.08 | 15.58% |
| Distribution Volumetric Rate | per kW | \$ 2.1619 | 25,000 | \$ 54,047.50 | \$ 2.4988 | 25,000 | \$ 62,470.00 | \$ 8,422.50 | 15.58% |
| Sub-Total A (excluding pass through) | | | | \$ 61,832.59 | | | \$ 71,468.17 | \$ 9,635.58 | 15.58% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ 0.1616 | 25,000 | \$ 4,040.00 | -\$ 0.6076 | 25,000 | \$ (15,190.00) | -\$ 19,230.00 | -475.99% |
| Rate Rider for Application of Tax Change | per kW | -\$ 0.0118 | 25,000 | \$ (295.00) | | 25,000 | \$ - | \$ 295.00 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kW | | 25,000 | \$ - | -\$ 1.2371 | 25,000 | \$ (30,927.50) | -\$ 30,927.50 | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers) | per kW | \$ 1.7060 | 25,000 | \$ 42,650.00 | -\$ 1.9146 | 25,000 | \$ (47,865.00) | -\$ 90,515.00 | -212.23% |
| Low Voltage Service Charge | per kW | \$ 0.0232 | 25,000 | \$ 580.00 | \$ 0.0447 | 25,000 | \$ 1,117.50 | \$ 537.50 | 92.67% |
| Line Losses on Cost of Power | per kWh | \$ 0.0880 | 3900 | \$ 343.20 | \$ 0.0922 | 133900 | \$ 12,342.37 | \$ 11,999.17 | 3496.26% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 0 | \$ - | \$ 0.79 | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 109,150.79 | | | -\$ 9,054.46 | -\$ 118,205.25 | -108.30% |
| RTSR - Network | per kW | \$ 2.5279 | 25008 | \$ 63,216.46 | \$ 2.5874 | 25258 | \$ 65,350.09 | \$ 2,133.63 | 3.38% |
| RTSR - Line and Transformation Connection | per kW | \$ 1.6586 | 25008 | \$ 41,477.44 | \$ 1.7751 | 25258 | \$ 44,833.82 | \$ 3,356.38 | 8.09% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 213,844.69 | | | \$ 101,129.44 | -\$ 112,715.25 | -52.71% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 13003900 | \$ 57,217.16 | \$ 0.0044 | 13133900 | \$ 57,789.16 | \$ 572.00 | 1.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 13003900 | \$ 15,604.68 | \$ 0.0012 | 13133900 | \$ 15,760.68 | \$ 156.00 | 1.00% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 13000000 | \$ 91,000.00 | \$ 0.0070 | 13000000 | \$ 91,000.00 | \$ - | 0.00% |
| COP Spot Price | per kWh | \$ 0.0799 | 13000000 | \$ 1,038,700.00 | \$ 0.0799 | 13000000 | \$ 1,038,700.00 | \$ - | 0.00% |
| Total Bill on RPP (before Taxes) | | | | \$ 1,416,366.78 | | | \$ 1,304,379.53 | -\$ 111,987.25 | -7.91% |
| HST | | 13% | | \$ 184,127.68 | 13% | | \$ 169,569.34 | -\$ 14,558.34 | -7.91% |
| Total Bill (including HST) | | | | \$ 1,600,494.46 | | | \$ 1,473,948.87 | -\$ 126,545.59 | -7.91% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 160,049.45 | | | -\$ 147,394.89 | \$ 12,654.56 | -7.91% |
| Total Bill on RPP (including OCEB) | | | | \$ 1,440,445.01 | | | \$ 1,326,553.98 | -\$ 113,891.03 | -7.91% |
| Loss Factor (%) | | | 0.03% | | | 1.03% | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Consumption **150** kWh **1** kW

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 2.04 | 1 | \$ 2.04 | \$ 2.75 | 1 | \$ 2.75 | \$ 0.71 | 34.60% |
| Distribution Volumetric Rate | per kW | \$ 13.0110 | 1 | \$ 13.01 | \$ 17.5126 | 1 | \$ 17.51 | \$ 4.50 | 34.60% |
| Sub-Total A (excluding pass through) | | | | \$ 15.05 | | | \$ 20.26 | \$ 5.21 | 34.60% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ 0.1229 | 1 | \$ 0.12 | \$ 0.1717 | 1 | \$ 0.17 | \$ 0.05 | 39.71% |
| Rate Rider for Application of Tax Change | per kW | \$ 0.1105 | 1 | \$ (0.11) | | 1 | \$ - | \$ 0.11 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kW | | 1 | \$ - | \$ 0.9407 | 1 | \$ (0.94) | \$ 0.94 | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers) | per kW | \$ 1.2972 | 1 | \$ 1.30 | \$ 1.4559 | 1 | \$ (1.46) | \$ 2.75 | -212.23% |
| Low Voltage Service Charge | per kW | \$ 0.0146 | 1 | \$ 0.01 | \$ 0.0287 | 1 | \$ 0.03 | \$ 0.01 | 96.58% |
| Line Losses on Cost of Power | per kWh | \$ 0.0750 | 4.29 | \$ 0.32 | \$ 0.0922 | 5.025 | \$ 0.46 | \$ 0.14 | 43.96% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 0 | \$ - | \$ 0.79 | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 16.70 | | | \$ 18.53 | \$ 1.83 | 10.95% |
| RTSR - Network | per kW | \$ 1.7651 | 1 | \$ 1.82 | \$ 1.8066 | 1 | \$ 1.87 | \$ 0.05 | 2.84% |
| RTSR - Line and Transformation Connection | per kW | \$ 1.0434 | 1 | \$ 1.07 | \$ 1.1167 | 1 | \$ 1.15 | \$ 0.08 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 19.59 | | | \$ 21.55 | \$ 1.96 | 10.01% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 154 | \$ 0.68 | \$ 0.0044 | 155 | \$ 0.68 | \$ 0.00 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 154 | \$ 0.19 | \$ 0.0012 | 155 | \$ 0.19 | \$ 0.00 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 150 | \$ 1.05 | \$ 0.0070 | 150 | \$ 1.05 | \$ - | 0.00% |
| COP Spot Price | per kWh | \$ 0.0799 | 150 | \$ 11.99 | \$ 0.0799 | 150 | \$ 11.99 | \$ - | 0.00% |
| Total Bill on RPP (before Taxes) | | | | \$ 33.73 | | | \$ 35.70 | \$ 1.96 | 5.82% |
| HST | | | 13% | \$ 4.39 | | 13% | \$ 4.64 | \$ 0.26 | 5.82% |
| Total Bill (including HST) | | | | \$ 38.12 | | | \$ 40.34 | \$ 2.22 | 5.82% |
| Ontario Clean Energy Benefit ¹ | | | | \$ 3.81 | | | \$ 4.03 | \$ 0.22 | 5.77% |
| Total Bill on RPP (including OCEB) | | | | \$ 34.31 | | | \$ 36.31 | \$ 2.00 | 5.83% |
| Loss Factor (%) | | | | 2.86% | | | 3.35% | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Unmetered Scattered Load**TOU / non-TOU: **non-TOU**Consumption **150** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 7.07 | 1 | \$ 7.07 | \$ 6.39 | 1 | \$ 6.39 | -\$ 0.68 | -9.64% |
| Distribution Volumetric Rate | per kWh | \$ 0.0151 | 150 | \$ 2.27 | \$ 0.0136 | 150 | \$ 2.04 | -\$ 0.23 | -9.93% |
| Sub-Total A (excluding pass through) | | | | \$ 9.34 | | | \$ 8.43 | -\$ 0.91 | -9.71% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ 0.0003 | 150 | \$ 0.05 | -\$ 0.0001 | 150 | \$ (0.02) | -\$ 0.06 | -133.33% |
| Rate Rider for Application of Tax Change | per kWh | -\$ 0.0002 | 150 | \$ (0.03) | | 150 | \$ - | \$ 0.03 | -100.00% |
| Rate Rider for Accounts 1575 and 1576 | per kWh | | 150 | \$ - | -\$ 0.0024 | 150 | \$ (0.36) | -\$ 0.36 | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers) | per kWh | \$ 0.0033 | 150 | \$ 0.50 | -\$ 0.0037 | 150 | \$ (0.56) | -\$ 1.05 | -212.12% |
| Low Voltage Service Charge | per kWh | \$ - | 150 | \$ - | \$ 0.0001 | 150 | \$ 0.02 | \$ 0.02 | |
| Line Losses on Cost of Power | per kWh | \$ 0.0750 | 4.29 | \$ 0.32 | \$ 0.0922 | 5.025 | \$ 0.46 | \$ 0.14 | 43.96% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 0 | \$ - | \$ 0.79 | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 10.17 | | | \$ 7.98 | -\$ 2.19 | -21.54% |
| RTSR - Network | per kWh | \$ 0.0054 | 154 | \$ 0.83 | \$ 0.0055 | 155 | \$ 0.86 | \$ 0.02 | 2.84% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0034 | 154 | \$ 0.52 | \$ 0.0036 | 155 | \$ 0.56 | \$ 0.04 | 7.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 11.52 | | | \$ 9.40 | -\$ 2.13 | -18.46% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 154 | \$ 0.68 | \$ 0.0044 | 155 | \$ 0.68 | \$ 0.00 | 0.48% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 154 | \$ 0.19 | \$ 0.0012 | 155 | \$ 0.19 | \$ 0.00 | 0.48% |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 150 | \$ 1.05 | \$ 0.0070 | 150 | \$ 1.05 | \$ - | 0.00% |
| COP Spot Price | per kWh | \$ 0.0799 | 150 | \$ 11.99 | \$ 0.0799 | 150 | \$ 11.99 | \$ - | 0.00% |
| Total Bill on RPP (before Taxes) | | | | \$ 25.67 | | | \$ 23.55 | -\$ 2.12 | -8.27% |
| HST | | 13% | | \$ 3.34 | 13% | | \$ 3.06 | -\$ 0.28 | -8.27% |
| Total Bill (including HST) | | | | \$ 29.01 | | | \$ 26.61 | -\$ 2.40 | -8.27% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 2.90 | | | -\$ 2.66 | \$ 0.24 | -8.28% |
| Total Bill on RPP (including OCEB) | | | | \$ 26.11 | | | \$ 23.95 | -\$ 2.16 | -8.27% |
| Loss Factor (%) | | | | 2.86% | | | 3.35% | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Cambridge and North Dumfries Hydro Inc.

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Exhibit 8

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APPENDIX 8-6 APPENDIX 2-Z PROPOSED TARIFF OF RATES AND CHARGES

Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. **If the description is not found in the drop-down list**, please enter the description in the green shaded cells under the correct class exactly as Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below.

Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

| |
|-----------------------------------|
| RESIDENTIAL |
| GENERAL SERVICE LESS THAN 50 KW |
| GENERAL SERVICE 50 TO 999 KW |
| GENERAL SERVICE 1,000 TO 4,999 KW |
| LARGE USE |
| UNMETERED SCATTERED LOAD |
| STREET LIGHTING |
| EMBEDDED DISTRIBUTOR |
| microFIT |

Once all blue shaded cells above are filled out, press the following button to create your tariff template

Cambridge and North Dumfries Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0116

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Cambridge and North Dumfries Hydro Inc.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 13.32 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 3.16 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0162 |
| Low Voltage Service Rate | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0037) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kWh | (0.0024) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.48 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 10.96 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0129 |
| Low Voltage Service Rate | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0036 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0011) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0037) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kWh | (0.0024) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-6**Page:** 3 of 8**Filed:** October 1, 2013**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 126.44 |
| Distribution Volumetric Rate | \$/kW | 4.2429 |
| Low Voltage Service Rate | \$/kW | 0.0570 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.5950 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2221 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (0.4591) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (1.3982) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kW | (0.9034) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 1,050.20 |
| Distribution Volumetric Rate | \$/kW | 3.6231 |
| Low Voltage Service Rate | \$/kW | 0.0447 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7303 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7439 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (0.5660) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (1.6739) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kW | (1.0816) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 8,998.17 |
| Distribution Volumetric Rate | \$/kW | 2.4988 |
| Low Voltage Service Rate | \$/kW | 0.0447 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5874 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7751 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (0.6076) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (1.9146) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kW | (1.2371) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

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APPLICATION

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| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
| It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 6.3900 |
| Distribution Volumetric Rate | \$/kWh | 0.0136 |
| Low Voltage Service Rate | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0036 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0037) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kWh | (0.0024) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

| |
|--|
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. |
| It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. |

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 2.75 |
| Distribution Volumetric Rate | \$/kW | 17.5126 |
| Low Voltage Service Rate | \$/kW | 0.0287 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1167 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | 0.1717 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (1.4559) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kW | (0.9407) |

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MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Monthly Distribution Wheeling Service Rate - Waterloo North Hydro | \$/kW | 1.0356 |
| Monthly Distribution Wheeling Service Rate - Hydro One Networks | \$/kW | 0.9699 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5874 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7751 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | 0.0098 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|----------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.6000) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.0000) |

Cambridge and North Dumfries Hydro Inc.

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SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 30.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|---------|
| Late Payment – per month | % | 1.5000 |
| Late Payment – per annum | % | 19.5600 |
| Collection of account charge – no disconnection – during regular hours | \$ | 30.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |

| | | |
|--|----|--------|
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-6**Page:** 8 of 8**Filed:** October 1, 2013**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.5000 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.3000 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.3000) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0335 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0103 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0183 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0103 |
| | |
| | |

Cambridge and North Dumfries Hydro Inc.

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Appendix 8-7

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APPENDIX 8-7 2013 TARIFF OF RATES AND CHARGES WITH TRACK CHANGE

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-7**Page:** 1 of 20**Sheet:** Sheet 1**Filed:** October 1, 2013

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For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. **If the description is not found in the drop-down list**, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for..."

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below.

Rate Class Classification

RESIDENTIAL

GENERAL SERVICE LESS THAN 50 KW

GENERAL SERVICE 50 TO 999 KW

GENERAL SERVICE 1,000 TO 4,999 KW

LARGE USE

UNMETERED SCATTERED LOAD

STREET LIGHTING

EMBEDDED DISTRIBUTOR

microFIT

Once all blue shaded cells above are filled out, press the following button to create your tariff template

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-7**Page:** 2 of 20**Sheet:** Sheet 1**Filed:** October 1, 2013**Appendix 2-Z****Cambridge and North Dumfries Hydro Inc.
RESIDENTIAL SERVICE CLASSIFICATION**

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 13.32 |
| | | |
| | | |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0162 |
| Low Voltage Service Rate | \$/kWh | 0.0001 |
| | | |
| | | |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |

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| | | |
|---|--------|----------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2015 | \$ | 3.16 |
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| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0037) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kWh | (0.0024) |
| | | |
| | | |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

[illegible]

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-7**Page:** 5 of 20**Sheet:** Sheet 1**Filed:** October 1, 2013**Appendix 2-Z**

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|---|--------|----------|
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| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0011) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0037) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kWh | (0.0024) |
| | | |
| | | |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-7**Page:** 7 of 20**Sheet:** Sheet 1**Filed:** October 1, 2013**Appendix 2-Z****MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1,050.20 |
| Distribution Volumetric Rate | \$/kW | 3.6231 |
| Low Voltage Service Rate | \$/kW | 0.0447 |
| | | |
| | | |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7303 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7439 |

Cambridge and North Dumfries Hydro Inc.

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[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

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APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-7**Page:** 10 of 20**Sheet:** Sheet 1**Filed:** October 1, 2013**Appendix 2-Z**

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|---|-------|----------|
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| | | |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (0.6076) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | (1.9146) |
| Rate Rider for Recovery of Accounts 1575 & 1576 | \$/kW | (1.2371) |
| | | |
| | | |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. This customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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[illegible]

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-7**Page:** 12 of 20**Sheet:** Sheet 1**Filed:** October 1, 2013**Appendix 2-Z****MONTHLY RATES AND CHARGES - Regulatory Component**

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 2.75 |
| Distribution Volumetric Rate | \$/kW | 17.5126 |
| Low Voltage Service Rate | \$/kW | 0.0287 |
| | | |
| | | |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8066 |

[illegible]

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-7**Page:** 15 of 20**Sheet:** Sheet 1**Filed:** October 1, 2013**Appendix 2-Z**

| | | |
|--|-------|--------|
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| | | |
| | | |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | 0.0098 |
| | | |
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| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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| | | |
|---|--|--|
| Wholesale Market Service Rate | | |
| Rural Rate Protection Charge | | |
| Standard Supply Service - Administrative Charge (if applicable) | | |

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| | | |
| | | |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

Customer Administration

| | | |
|--|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |

| | |
|---------------------|--------------|
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[illegible]

Non-Payment of Account

[illegible]

Cambridge and North Dumfries Hydro Inc.

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[illegible]

Cambridge and North Dumfries Hydro Inc.**File Number:** EB-2013-0116**Exhibit:** 8**Appendix:** 8-7**Page:** 20 of 20**Sheet:** Sheet 1**Filed:** October 1, 2013**Appendix 2-Z****RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Regulation of the Commission.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or provided by the distributor.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Commission's jurisdiction or not.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be included in the rates.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be applied to the rates.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0335 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0103 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0183 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0103 |