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RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Grimsby Power Inc.
Service Territory	Grimsby, Ontario
Assigned EB Number	EB-2013-0132
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Date	16-Oct-13
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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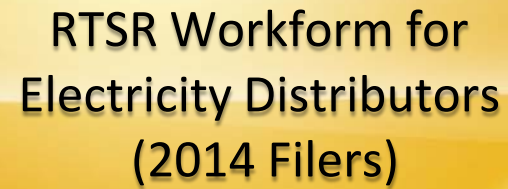
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In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	93,033,674		1.0526		97,927,245	-
General Service Less Than 50 kW	kWh	18,390,206		1.0526		19,357,530	-
General Service 50 to 4,999 kW	kW	15,860,595	54,693		39.75%	15,860,595	54,693
General Service 50 to 4,999 kW – Interval Metered	kW	51,909,538	128,629		55.31%	51,909,538	128,629
Street Lighting	kW	1,581,189	4,368		49.62%	1,581,189	4,368
Unmetered Scattered Load	kWh	384,963		1.0526		405,212	-



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Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
		Historical 2012	Current 2013	Forecast 2014
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,516	\$3.57	\$ 69,672	19,516	\$0.80	\$ 15,613	19,516	\$1.77	\$ 34,543	\$ 50,156
February	17,330	\$3.57	\$ 61,868	18,360	\$0.80	\$ 14,688	18,360	\$1.77	\$ 32,498	\$ 47,186
March	18,065	\$3.57	\$ 64,493	18,065	\$0.80	\$ 14,452	18,065	\$1.77	\$ 31,975	\$ 46,427
April	15,794	\$3.57	\$ 56,384	16,286	\$0.80	\$ 13,029	16,286	\$1.77	\$ 28,827	\$ 41,855
May	22,993	\$3.57	\$ 82,085	22,993	\$0.80	\$ 18,394	22,993	\$1.77	\$ 40,698	\$ 59,092
June	27,273	\$3.57	\$ 97,363	27,273	\$0.80	\$ 21,818	27,273	\$1.77	\$ 48,273	\$ 70,091
July	28,525	\$3.57	\$ 101,835	28,525	\$0.80	\$ 22,820	28,525	\$1.77	\$ 50,490	\$ 73,310
August	24,869	\$3.57	\$ 88,781	26,263	\$0.80	\$ 21,010	26,263	\$1.77	\$ 46,486	\$ 67,496
September	23,148	\$3.57	\$ 82,639	23,386	\$0.80	\$ 18,709	23,386	\$1.77	\$ 41,394	\$ 60,103
October	17,532	\$3.57	\$ 62,588	17,778	\$0.80	\$ 14,223	17,778	\$1.77	\$ 31,467	\$ 45,690
November	18,686	\$3.57	\$ 66,710	18,686	\$0.80	\$ 14,949	18,686	\$1.77	\$ 33,075	\$ 48,024
December	18,922	\$3.57	\$ 67,550	18,717	\$0.80	\$ 14,973	18,717	\$1.77	\$ 33,128	\$ 48,102
Total	252,652	\$ 3.57	\$ 901,969	255,849	\$ 0.80	\$ 204,679	255,849	\$ 1.77	\$ 452,853	\$ 657,532

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,351	\$2.65	\$ 27,430	10,351	\$0.64	\$ 6,625	10,351	\$1.50	\$ 15,527	\$ 22,151
February	9,557	\$2.65	\$ 25,326	9,760	\$0.64	\$ 6,246	9,760	\$1.50	\$ 14,640	\$ 20,886
March	8,450	\$2.65	\$ 22,393	8,664	\$0.64	\$ 5,545	8,664	\$1.50	\$ 12,996	\$ 18,541
April	8,406	\$2.65	\$ 22,276	8,485	\$0.64	\$ 5,430	8,485	\$1.50	\$ 12,728	\$ 18,158
May	12,088	\$2.65	\$ 32,033	12,088	\$0.64	\$ 7,736	12,088	\$1.50	\$ 18,132	\$ 25,868
June	15,407	\$2.65	\$ 40,829	15,407	\$0.64	\$ 9,860	15,407	\$1.50	\$ 23,111	\$ 32,971
July	15,495	\$2.65	\$ 41,062	15,495	\$0.64	\$ 9,917	15,495	\$1.50	\$ 23,243	\$ 33,159
August	13,888	\$2.65	\$ 36,803	14,178	\$0.64	\$ 9,074	14,178	\$1.50	\$ 21,267	\$ 30,341
September	12,438	\$2.65	\$ 32,961	12,438	\$0.64	\$ 7,960	12,438	\$1.50	\$ 18,657	\$ 26,617
October	8,913	\$2.65	\$ 23,619	8,930	\$0.64	\$ 5,715	8,930	\$1.50	\$ 13,395	\$ 19,110
November	9,142	\$2.65	\$ 24,226	9,142	\$0.64	\$ 5,851	9,142	\$1.50	\$ 13,713	\$ 19,564
December	9,780	\$2.72	\$ 26,565	9,780	\$0.65	\$ 6,329	9,780	\$1.52	\$ 14,833	\$ 21,161
Total	133,915	\$ 2.65	\$ 355,523	134,718	\$ 0.64	\$ 86,289	134,718	\$ 1.50	\$ 202,240	\$ 288,529

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.00			\$0.00			\$0.00					
February		\$0.00			\$0.00			\$0.00					
March		\$0.00			\$0.00			\$0.00					
April		\$0.00			\$0.00			\$0.00					
May		\$0.00			\$0.00			\$0.00					
June		\$0.00			\$0.00			\$0.00					
July		\$0.00			\$0.00			\$0.00					
August		\$0.00			\$0.00			\$0.00					
September		\$0.00			\$0.00			\$0.00					
October		\$0.00			\$0.00			\$0.00					
November		\$0.00			\$0.00			\$0.00					
December		\$0.00			\$0.00			\$0.00					
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			
Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	29,867	\$3.25	\$ 97,102	29,867	\$0.74	\$ 22,237	29,867	\$1.68	\$ 50,070	\$ 72,307			
February	26,887	\$3.24	\$ 87,194	28,120	\$0.74	\$ 20,935	28,120	\$1.68	\$ 47,138	\$ 68,073			
March	26,515	\$3.28	\$ 86,885	26,729	\$0.75	\$ 19,997	26,729	\$1.68	\$ 44,971	\$ 64,968			
April	24,200	\$3.25	\$ 78,660	24,771	\$0.75	\$ 18,459	24,771	\$1.68	\$ 41,554	\$ 60,013			
May	35,081	\$3.25	\$ 114,118	35,081	\$0.74	\$ 26,131	35,081	\$1.68	\$ 58,830	\$ 84,960			
June	42,680	\$3.24	\$ 138,192	42,680	\$0.74	\$ 31,679	42,680	\$1.67	\$ 71,383	\$ 103,062			
July	44,020	\$3.25	\$ 142,897	44,020	\$0.74	\$ 32,737	44,020	\$1.67	\$ 73,732	\$ 106,469			
August	38,757	\$3.24	\$ 125,584	40,441	\$0.74	\$ 30,084	40,441	\$1.68	\$ 67,753	\$ 97,837			
September	35,586	\$3.25	\$ 115,600	35,824	\$0.74	\$ 26,669	35,824	\$1.68	\$ 60,051	\$ 86,720			
October	26,445	\$3.26	\$ 86,208	26,708	\$0.75	\$ 19,938	26,708	\$1.68	\$ 44,862	\$ 64,800			
November	27,828	\$3.27	\$ 90,936	27,828	\$0.75	\$ 20,800	27,828	\$1.68	\$ 46,788	\$ 67,588			
December	28,702	\$3.28	\$ 94,115	28,497	\$0.75	\$ 21,302	28,497	\$1.68	\$ 47,961	\$ 69,263			
Total	386,567	\$ 3.25	\$ 1,257,492	390,567	\$ 0.74	\$ 290,968	390,567	\$ 1.68	\$ 655,092	\$ 946,061			
										Low Voltage Switchgear Credit (if applicable)			\$ -
										Total including deduction for Low Voltage Switchgear Credit			\$ 946,061



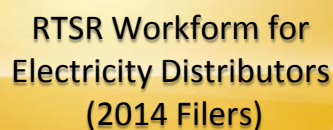
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The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,516	\$ 3.6300	\$ 70,843	19,516	\$ 0.7500	\$ 14,637	19,516	\$ 1.8500	\$ 36,105	\$ 50,742
February	17,330	\$ 3.6300	\$ 62,908	18,360	\$ 0.7500	\$ 13,770	18,360	\$ 1.8500	\$ 33,967	\$ 47,737
March	18,065	\$ 3.6300	\$ 65,576	18,065	\$ 0.7500	\$ 13,549	18,065	\$ 1.8500	\$ 33,421	\$ 46,969
April	15,794	\$ 3.6300	\$ 57,332	16,286	\$ 0.7500	\$ 12,215	16,286	\$ 1.8500	\$ 30,129	\$ 42,344
May	22,993	\$ 3.6300	\$ 83,465	22,993	\$ 0.7500	\$ 17,245	22,993	\$ 1.8500	\$ 42,537	\$ 59,782
June	27,273	\$ 3.6300	\$ 99,000	27,273	\$ 0.7500	\$ 20,454	27,273	\$ 1.8500	\$ 50,454	\$ 70,909
July	28,525	\$ 3.6300	\$ 103,547	28,525	\$ 0.7500	\$ 21,394	28,525	\$ 1.8500	\$ 52,772	\$ 74,166
August	24,869	\$ 3.6300	\$ 90,273	26,263	\$ 0.7500	\$ 19,697	26,263	\$ 1.8500	\$ 48,587	\$ 68,284
September	23,148	\$ 3.6300	\$ 84,028	23,386	\$ 0.7500	\$ 17,540	23,386	\$ 1.8500	\$ 43,265	\$ 60,804
October	17,532	\$ 3.6300	\$ 63,640	17,778	\$ 0.7500	\$ 13,334	17,778	\$ 1.8500	\$ 32,890	\$ 46,223
November	18,686	\$ 3.6300	\$ 67,831	18,686	\$ 0.7500	\$ 14,015	18,686	\$ 1.8500	\$ 34,570	\$ 48,584
December	18,922	\$ 3.6300	\$ 68,685	18,717	\$ 0.7500	\$ 14,037	18,717	\$ 1.8500	\$ 34,626	\$ 48,663
Total	252,652	\$ 3.63	\$ 917,128	255,849	\$ 0.75	\$ 191,887	255,849	\$ 1.85	\$ 473,320	\$ 665,207

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,351	\$ 3.3265	\$ 34,433	10,351	\$ 0.7667	\$ 7,936	10,351	\$ 1.6300	\$ 16,872	\$ 24,808
February	9,557	\$ 3.3265	\$ 31,791	9,760	\$ 0.7667	\$ 7,483	9,760	\$ 1.6300	\$ 15,909	\$ 23,392
March	8,450	\$ 3.3265	\$ 28,109	8,664	\$ 0.7667	\$ 6,643	8,664	\$ 1.6300	\$ 14,122	\$ 20,765
April	8,406	\$ 3.3265	\$ 27,963	8,485	\$ 0.7667	\$ 6,505	8,485	\$ 1.6300	\$ 13,831	\$ 20,336
May	12,088	\$ 3.3265	\$ 40,211	12,088	\$ 0.7667	\$ 9,268	12,088	\$ 1.6300	\$ 19,703	\$ 28,971
June	15,407	\$ 3.3265	\$ 51,251	15,407	\$ 0.7667	\$ 11,813	15,407	\$ 1.6300	\$ 25,113	\$ 36,926
July	15,495	\$ 3.3265	\$ 51,544	15,495	\$ 0.7667	\$ 11,880	15,495	\$ 1.6300	\$ 25,257	\$ 37,137
August	13,888	\$ 3.3265	\$ 46,198	14,178	\$ 0.7667	\$ 10,870	14,178	\$ 1.6300	\$ 23,110	\$ 33,980
September	12,438	\$ 3.3265	\$ 41,375	12,438	\$ 0.7667	\$ 9,536	12,438	\$ 1.6300	\$ 20,274	\$ 29,810
October	8,913	\$ 3.3265	\$ 29,649	8,930	\$ 0.7667	\$ 6,847	8,930	\$ 1.6300	\$ 14,556	\$ 21,403
November	9,142	\$ 3.3265	\$ 30,411	9,142	\$ 0.7667	\$ 7,009	9,142	\$ 1.6300	\$ 14,901	\$ 21,911
December	9,780	\$ 3.3265	\$ 32,533	9,780	\$ 0.7667	\$ 7,498	9,780	\$ 1.6300	\$ 15,941	\$ 23,440
Total	133,915	\$ 3.33	\$ 445,468	134,718	\$ 0.77	\$ 103,288	134,718	\$ 1.63	\$ 219,590	\$ 322,879

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,867	\$3.52	\$ 105,276	29,867	\$0.76	\$ 22,573	29,867	\$1.77	\$ 52,977	\$ 75,550
February	26,887	\$3.52	\$ 94,699	28,120	\$0.76	\$ 21,253	28,120	\$1.77	\$ 49,875	\$ 71,129
March	26,515	\$3.53	\$ 93,685	26,729	\$0.76	\$ 20,192	26,729	\$1.78	\$ 47,543	\$ 67,734
April	24,200	\$3.52	\$ 85,294	24,771	\$0.76	\$ 18,720	24,771	\$1.77	\$ 43,960	\$ 62,680
May	35,081	\$3.53	\$ 123,675	35,081	\$0.76	\$ 26,513	35,081	\$1.77	\$ 62,240	\$ 88,753
June	42,680	\$3.52	\$ 150,251	42,680	\$0.76	\$ 32,267	42,680	\$1.77	\$ 75,568	\$ 107,835
July	44,020	\$3.52	\$ 155,091	44,020	\$0.76	\$ 33,274	44,020	\$1.77	\$ 78,029	\$ 111,303
August	38,757	\$3.52	\$ 136,471	40,441	\$0.76	\$ 30,568	40,441	\$1.77	\$ 71,697	\$ 102,264
September	35,586	\$3.52	\$ 125,403	35,824	\$0.76	\$ 27,076	35,824	\$1.77	\$ 63,539	\$ 90,614
October	26,445	\$3.53	\$ 93,289	26,708	\$0.76	\$ 20,180	26,708	\$1.78	\$ 47,446	\$ 67,626
November	27,828	\$3.53	\$ 98,242	27,828	\$0.76	\$ 21,024	27,828	\$1.78	\$ 49,471	\$ 70,495
December	28,702	\$3.53	\$ 101,219	28,497	\$0.76	\$ 21,536	28,497	\$1.77	\$ 50,567	\$ 72,103
Total	386,567	\$ 3.52	\$ 1,362,596	390,567	\$ 0.76	\$ 295,175	390,567	\$ 1.77	\$ 692,911	\$ 988,086

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 988,086



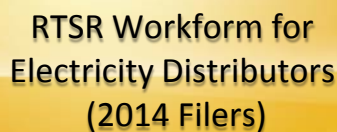
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,516	\$ 3.6300	\$ 70,843	19,516	\$ 0.7500	\$ 14,637	19,516	\$ 1.8500	\$ 36,105				\$ 50,742
February	17,330	\$ 3.6300	\$ 62,908	18,360	\$ 0.7500	\$ 13,770	18,360	\$ 1.8500	\$ 33,967				\$ 47,737
March	18,065	\$ 3.6300	\$ 65,576	18,065	\$ 0.7500	\$ 13,549	18,065	\$ 1.8500	\$ 33,421				\$ 46,969
April	15,794	\$ 3.6300	\$ 57,332	16,286	\$ 0.7500	\$ 12,215	16,286	\$ 1.8500	\$ 30,129				\$ 42,344
May	22,993	\$ 3.6300	\$ 83,465	22,993	\$ 0.7500	\$ 17,245	22,993	\$ 1.8500	\$ 42,537				\$ 59,782
June	27,273	\$ 3.6300	\$ 99,000	27,273	\$ 0.7500	\$ 20,454	27,273	\$ 1.8500	\$ 50,454				\$ 70,909
July	28,525	\$ 3.6300	\$ 103,547	28,525	\$ 0.7500	\$ 21,394	28,525	\$ 1.8500	\$ 52,772				\$ 74,166
August	24,869	\$ 3.6300	\$ 90,273	26,263	\$ 0.7500	\$ 19,697	26,263	\$ 1.8500	\$ 48,587				\$ 68,284
September	23,148	\$ 3.6300	\$ 84,028	23,386	\$ 0.7500	\$ 17,540	23,386	\$ 1.8500	\$ 43,265				\$ 60,804
October	17,532	\$ 3.6300	\$ 63,640	17,778	\$ 0.7500	\$ 13,334	17,778	\$ 1.8500	\$ 32,890				\$ 46,223
November	18,686	\$ 3.6300	\$ 67,831	18,686	\$ 0.7500	\$ 14,015	18,686	\$ 1.8500	\$ 34,570				\$ 48,584
December	18,922	\$ 3.6300	\$ 68,685	18,717	\$ 0.7500	\$ 14,037	18,717	\$ 1.8500	\$ 34,626				\$ 48,663
Total	252,652	\$ 3.63	\$ 917,128	255,849	\$ 0.75	\$ 191,887	255,849	\$ 1.85	\$ 473,320				\$ 665,207

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,351	\$ 3.3265	\$ 34,433	10,351	\$ 0.7667	\$ 7,936	10,351	\$ 1.6300	\$ 16,872				\$ 24,808
February	9,557	\$ 3.3265	\$ 31,791	9,760	\$ 0.7667	\$ 7,483	9,760	\$ 1.6300	\$ 15,909				\$ 23,392
March	8,450	\$ 3.3265	\$ 28,109	8,664	\$ 0.7667	\$ 6,643	8,664	\$ 1.6300	\$ 14,122				\$ 20,765
April	8,406	\$ 3.3265	\$ 27,963	8,485	\$ 0.7667	\$ 6,505	8,485	\$ 1.6300	\$ 13,831				\$ 20,336
May	12,088	\$ 3.3265	\$ 40,211	12,088	\$ 0.7667	\$ 9,268	12,088	\$ 1.6300	\$ 19,703				\$ 28,971
June	15,407	\$ 3.3265	\$ 51,251	15,407	\$ 0.7667	\$ 11,813	15,407	\$ 1.6300	\$ 25,113				\$ 36,926
July	15,495	\$ 3.3265	\$ 51,544	15,495	\$ 0.7667	\$ 11,880	15,495	\$ 1.6300	\$ 25,257				\$ 37,137
August	13,888	\$ 3.3265	\$ 46,198	14,178	\$ 0.7667	\$ 10,870	14,178	\$ 1.6300	\$ 23,110				\$ 33,980
September	12,438	\$ 3.3265	\$ 41,375	12,438	\$ 0.7667	\$ 9,536	12,438	\$ 1.6300	\$ 20,274				\$ 29,810
October	8,913	\$ 3.3265	\$ 29,649	8,930	\$ 0.7667	\$ 6,847	8,930	\$ 1.6300	\$ 14,556				\$ 21,403
November	9,142	\$ 3.3265	\$ 30,411	9,142	\$ 0.7667	\$ 7,009	9,142	\$ 1.6300	\$ 14,901				\$ 21,911
December	9,780	\$ 3.3265	\$ 32,533	9,780	\$ 0.7667	\$ 7,498	9,780	\$ 1.6300	\$ 15,941				\$ 23,440
Total	133,915	\$ 3.33	\$ 445,468	134,718	\$ 0.77	\$ 103,288	134,718	\$ 1.63	\$ 219,590				\$ 322,879

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
February	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
March	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
April	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
May	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
June	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
July	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
August	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
September	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
October	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
November	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
December	-	\$	-	-	\$	-	-	\$	-	-	\$	-	
Total	-	\$	-	-	\$	-	-	\$	-	-	\$	-	

Total	Network			Line Connection			Transformation Connection			Total Line							
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount							
January	29,867	\$	3.52	\$	105,276	29,867	\$	0.76	\$	22,573	29,867	\$	1.77	\$	52,977	\$	75,550
February	26,887	\$	3.52	\$	94,699	28,120	\$	0.76	\$	21,253	28,120	\$	1.77	\$	49,875	\$	71,129
March	26,515	\$	3.53	\$	93,685	26,729	\$	0.76	\$	20,192	26,729	\$	1.78	\$	47,543	\$	67,734
April	24,200	\$	3.52	\$	85,294	24,771	\$	0.76	\$	18,720	24,771	\$	1.77	\$	43,960	\$	62,680
May	35,081	\$	3.53	\$	123,675	35,081	\$	0.76	\$	26,513	35,081	\$	1.77	\$	62,240	\$	88,753
June	42,680	\$	3.52	\$	150,251	42,680	\$	0.76	\$	32,267	42,680	\$	1.77	\$	75,568	\$	107,835
July	44,020	\$	3.52	\$	155,091	44,020	\$	0.76	\$	33,274	44,020	\$	1.77	\$	78,029	\$	111,303
August	38,757	\$	3.52	\$	136,471	40,441	\$	0.76	\$	30,568	40,441	\$	1.77	\$	71,697	\$	102,264
September	35,586	\$	3.52	\$	125,403	35,824	\$	0.76	\$	27,076	35,824	\$	1.77	\$	63,539	\$	90,614
October	26,445	\$	3.53	\$	93,289	26,708	\$	0.76	\$	20,180	26,708	\$	1.78	\$	47,446	\$	67,626
November	27,828	\$	3.53	\$	98,242	27,828	\$	0.76	\$	21,024	27,828	\$	1.78	\$	49,471	\$	70,495
December	28,702	\$	3.53	\$	101,219	28,497	\$	0.76	\$	21,536	28,497	\$	1.77	\$	50,567	\$	72,103
Total	386,567	\$	3.52	\$	1,362,596	390,567	\$	0.76	\$	295,175	390,567	\$	1.77	\$	692,911	\$	988,086

Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	988,086



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0067	97,927,245	-	\$ 656,113	52.7%	\$ 717,589	\$0.0073
General Service Less Than 50 kW	kWh	\$ 0.0062	19,357,530	-	\$ 120,017	9.6%	\$ 131,262	\$0.0068
General Service 50 to 4,999 kW	kW	\$ 2.4818	15,860,595	54,693	\$ 135,736	10.9%	\$ 148,455	\$2.7143
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.5135	51,909,538	128,629	\$ 323,309	26.0%	\$ 353,602	\$2.7490
Street Lighting	kW	\$ 1.8717	1,581,189	4,368	\$ 8,176	0.7%	\$ 8,942	\$2.0471
Unmetered Scattered Load	kWh	\$ 0.0062	405,212	-	\$ 2,512	0.2%	\$ 2,748	\$0.0068
					\$ 1,245,862			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0052	97,927,245	-	\$ 509,222	53.3%	\$ 526,410	\$0.0054
General Service Less Than 50 kW	kWh	\$ 0.0045	19,357,530	-	\$ 87,109	9.1%	\$ 90,049	\$0.0047
General Service 50 to 4,999 kW	kW	\$ 1.8470	15,860,595	54,693	\$ 101,017	10.6%	\$ 104,427	\$1.9093
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9468	51,909,538	128,629	\$ 250,415	26.2%	\$ 258,867	\$2.0125
Street Lighting	kW	\$ 1.4278	1,581,189	4,368	\$ 6,237	0.7%	\$ 6,447	\$1.4760
Unmetered Scattered Load	kWh	\$ 0.0045	405,212	-	\$ 1,823	0.2%	\$ 1,885	\$0.0047
					\$ 955,823			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0073	97,927,245	-	717,588.53	52.7%	\$ 717,589	\$0.0073
General Service Less Than 50 kW	kWh	\$0.0068	19,357,530	-	\$ 131,262	9.6%	\$ 131,262	\$0.0068
General Service 50 to 4,999 kW	kW	\$2.7143	15,860,595	54,693	\$ 148,455	10.9%	\$ 148,455	\$2.7143
General Service 50 to 4,999 kW – Interval Metered	kW	\$2.7490	51,909,538	128,629	\$ 353,602	26.0%	\$ 353,602	\$2.7490
Street Lighting	kW	\$2.0471	1,581,189	4,368	\$ 8,942	0.7%	\$ 8,942	\$2.0471
Unmetered Scattered Load	kWh	\$0.0068	405,212	-	\$ 2,748	0.2%	\$ 2,748	\$0.0068
					\$ 1,362,596			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0054	97,927,245	-	\$ 526,410	53.3%	\$ 526,410	\$ 0.0054
General Service Less Than 50 kW	kWh	\$	0.0047	19,357,530	-	\$ 90,049	9.1%	\$ 90,049	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$	1.9093	15,860,595	54,693	\$ 104,427	10.6%	\$ 104,427	\$ 1.9093
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.0125	51,909,538	128,629	\$ 258,867	26.2%	\$ 258,867	\$ 2.0125
Street Lighting	kW	\$	1.4760	1,581,189	4,368	\$ 6,447	0.7%	\$ 6,447	\$ 1.4760
Unmetered Scattered Load	kWh	\$	0.0047	405,212	-	\$ 1,885	0.2%	\$ 1,885	\$ 0.0047
						\$ 988,086			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0073	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0068	\$	0.0047
General Service 50 to 4,999 kW	kW	\$	2.7143	\$	1.9093
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.7490	\$	2.0125
Street Lighting	kW	\$	2.0471	\$	1.4760
Unmetered Scattered Load	kWh	\$	0.0068	\$	0.0047