



September 11, 2013

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: 2014 IRM Rate Application
EB-2013-0125**

Enclosed please find EnWin's complete 2014 IRM Rate Application. The application includes:

- Manager's Summary,
- 2013 Tariff Sheet as provided in the 2013 Rate Order,
- 2014 IRM Rate Generator Model,
- 2014 Deferral/Variance Rate Rider Calculations,
- 2014 IRM Tax Sharing Model,
- 2014 IRM RTSR Model,
- Smart Meter Summary,
- Letter from London Hydro RFP Fairness Commissioner,
- 2014 Smart Meter Model,
- 2014 Tariff Sheet from the Rate Generator, and
- 2014 Bill Impacts from the Rate Generator.

The application is being submitted through the Board's web portal (PDF) with two paper copies following by mail along with electronic documents on CD (PDF and Excel files).

Yours very truly,

EnWin Utilities Ltd.

A handwritten signature in blue ink, appearing to read "Andrew J. Sasso".

Per: Andrew J. Sasso
Director, Regulatory Affairs & Corporate Secretary

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by EnWin Utilities Ltd. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2014.

APPLICATION

1. EnWin Utilities Ltd. (the “Applicant”) hereby applies to the Ontario Energy Board (the “Board”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2014 through April 30, 2015, including rates to recover costs of implementing the Province of Ontario’s Smart Meter Initiative.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on July 17, 2013, and the Board’s Guideline for Smart Meter Funding and Cost Recovery – Final Disposition, G-2011-0001, as revised on December 15, 2011.
3. The Board established the foundation of the Applicant’s Rates and Charges in 2009 Cost of Service Rate Proceeding EB-2008-0227. The Board has adjusted those Rates and Charges in four subsequent IRM Rate Proceedings: EB-2009-0221, EB-2010-0079, EB-2011-0165 and EB-2012-0120.
4. This Application, pre-assigned Board file number EB-2013-0125, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s Annual Incentive Rate-

setting Index (“Annual IR”).

5. The Applicant proposes an adjustment to Retail Transmission Rates in accordance with the Board’s June 28, 2012 revision of G-2008-0001.
6. The Applicant is seeking rate riders to carry out the Board’s requirements in relation to Sharing Tax Changes and to continue disposition of the Deferred PILs as directed in the 2012 IRM rate order.
7. The Applicant is also seeking final disposition of its Smart Meter Initiative costs pursuant to G-2011-0001.
8. The Applicant has executed the various rate model fixes and revisions as posted on the Board’s website as of September 6, 2013. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitating a filing that is consistent with the Applicant’s Board-approved rate structure and simultaneously utilizes the Board’s models. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
9. This Application will be supported by written evidence, including:
 - Manager’s Summary,
 - 2013 Tariff Sheet as provided in the 2013 Rate Order,
 - 2014 IRM Rate Generator Model,
 - 2014 Deferral/Variance Rate Rider Calculations,
 - 2014 IRM Tax Sharing Model,
 - 2014 IRM RTSR Model,
 - Smart Meter Summary,
 - Letter from London Hydro RFP Fairness Commissioner,
 - 2014 Smart Meter Model,
 - 2014 Tariff Sheet from the Rate Generator, and
 - 2014 Bill Impacts from the Rate Generator.

10. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
11. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
12. The Applicant intends to publish the Board's Notice of Application in The Windsor Star (daily circulation of 29,100 to 33,764) and Le Rempart (weekly circulation of 7,500), the English and French papers, respectively, with widespread circulation in the Applicant's service area.
13. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

EnWin Utilities Ltd.
P.O. Box 1625
787 Ouellette Avenue
Windsor, ON N9A 5T7

Attention: Mr. Andrew J. Sasso
Director, Regulatory Affairs & Corporate Secretary

Telephone: (519) 255-2735
Fax: (519) 973-7812
Email: regulatory@enwin.com

DATED at Windsor, Ontario, this 11th day of September, 2013.

ENWIN UTILITIES LTD.



Per: Andrew J. Sasso

MANAGER'S SUMMARY

The Applicant, EnWin Utilities Ltd., has followed the methodology set out in “Chapter 3 of the Filing Requirements for Electricity Distribution Applications”, as revised up to and including July 17, 2013, and Guideline G-2011-001: Smart Meter Funding and Cost Recovery – Final Disposition (collectively, “Filing Requirements”). All rate adjustments sought are the product of the operation of the 2014 IRM Rate Generator Model, 2014 Deferral/Variance Rate Rider Calculations, 2014 IRM Tax Sharing Model, 2014 IRM RTSR Model, and 2014 Smart Meter Model, all of which were issued by the Board or pursuant to Board-directed calculations. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2013 Tariff Sheet

The Applicant has set out at Appendix A a copy of the 2013 Tariff Sheet from EB-2012-0120, which was issued in its final form on April 4, 2013. The rates and charges set out in that tariff form the starting point from which the 2014 rates and charges are calculated using the Board’s 2014 IRM models.

2014 IRM Rate Models

The Applicant completed the 2014 IRM models and Board-directed calculations, as set out at:

- Appendix B (2014 IRM Rate Generator Model),
- Appendix C (2014 Deferral/Variance Rate Rider Calculations),
- Appendix D (2014 IRM Tax Sharing Model), and
- Appendix E (2014 IRM RTSR Model).

Price Cap Adjustment

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual inflation figures, in accordance with the Filing Requirements. The Board’s Draft Report in EB-2010-0379 as issued on September 6, 2013 signals additional changes are likely to be made by the Board to the Price Cap during the course of this proceeding. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

The Applicant notes that the Board intends to replace the Stretch Factor default value. The Applicant has chosen the Board's Annual IR Index ("Annual IR") rate-setting methodology established by the Board in its October 18, 2012 Renewed Regulatory Framework for Electricity Report and provided for in the Filing Requirements as part of 4th Generation Incentive Rate-setting ("4GIR"). Consequently, the Board will apply the largest Stretch Factor to the Applicant. This expected change to the default Stretch Factor will have the effect of further reducing rate impact to ratepayers.

Deferral and Variance Account Rate Riders

Rate riders have been calculated per the Board's process for disposition of Group 1 Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. Further, these rate riders continue to implement the Board's direction to the Applicant in EB-2011-0165:

In the Decision and Order for Bluewater's 2011 IRM application (EB-2010-0165), the Board determined that balances in account 1580 – RSVA Wholesale Market Service Charge and 1588 – RSVA Power (Sub-account for Global Adjustment) should not be disposed to WMPs and therefore should not be allocated using billing determinants of WMPs since they settle directly with the IESO for those charges. The Board also determined that WMPs did not contribute in any material way to balances in account 1588 – RSVA Power (excluding the Global Adjustment) and that WMPs should not participate in its disposition.

The Board is of the view, consistent with the findings in Bluewater (EB-2010-0165), that balances in account 1580 – RSVA wholesale Power should not be disposed to WMPs and therefore should not be allocated using billing determinants of WMPs since they settle directly with the IESO. The Board remains of the view that since WMPs do not contribute in any material way to balances in account 1588 – RSVA Power (Excluding Global Adjustment), that WMPs should not participate in its disposition either. The Board approves the updated rate rider calculations filed by EnWin.

The Applicant has calculated the deferral and variance balances for each of these groups, including WMPs, excluding WMPs and rate rider for global adjustment applicable only for non-RPP customers excluding WMPs. These calculations may be found in Appendix C.

The Applicant proposes to dispose of the Group 1 balances through rate riders that are calculated and applied over a 3 year disposition period. A 3 year disposition period for these rate riders is a prudent approach to rate smoothing. This approach will lead to a more gradual and sustained decrease when the rider is applied, followed by a more gradual increase when the rider expires.

Tax Change Rate Rider

The Applicant seeks new rate riders as calculated in the 2014 IRM Tax Sharing Model. These rate riders will reduce rates. The credits are the same or approximately the same as the credits to ratepayers included in the Applicant's 2013 distribution rates.

Retail Transmission Service Rates

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the June 28, 2012 revision of G-2008-0001. The 2014 IRM RTSR Model reflects the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It is important in performing that adjustment to be mindful of the different applications of the Connection rate to each of the Applicant's rate classes.

Other Rates and Charges

The Applicant seeks continuation of the rate riders to disposition of the balance in account 1562 as approved in EB-2011-0165, which are to be effective until April 30, 2015. The Applicant also seeks continuation of the other rates and charges approved in EB-2008-0227, especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

Smart Meter Summary and 2014 Smart Meter Model

The Applicant is seeking disposition of Smart Meter Initiative costs prudently incurred to implement the policy of the Province of Ontario. It is noteworthy that the Applicant's total costs per meter were 42% lower than the Board's industry benchmark. This is described in the enclosed Smart Meter Summary at Appendix F. The letter from the London Hydro RFP Fairness Commissioner is at Appendix G. The calculation of the resulting rate riders was performed in version 4.0 of the Board's Smart Meter Model at Appendix H.

2014 Tariff Sheet

The Applicant has set out at Appendix I a copy of the 2014 Tariff Sheet from the 2014 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2014 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2014 IRM Rate Generator Model, for:

- Monthly Service Charges,
- Deferral and Variance Account Rate Riders, and
- Tax Change Rate Riders.

The Applicant seeks a Board Order for those rates and charges set out on the 2014 Tariff Sheet.

2014 Bill Impacts

The Applicant has set out at Appendix J a copy of the 2014 Bill Impacts from the 2014 IRM Rate Generator Model. Based on the current data, the rate changes calculated include those set out below. Decreases to rates are as denoted by parentheses.

Rate Class	kWh	Distribution Line		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	(\$0.72)	(2.52%)	(\$1.15)	(0.99%)
Residential	1,000	(\$0.98)	(2.99%)	(\$1.52)	(1.06%)
GS < 50 kW	2,000	\$2.19	3.61%	\$1.17	0.41%

APPENDIX A

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.82
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
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EB-2012-0120

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.51
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0120

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.29
Distribution Volumetric Rate	\$/kW	4.6766
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0453)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4579

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0120

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,116.39
Distribution Volumetric Rate	\$/kW	1.9566
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0746
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0214)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3967
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9759

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0120

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,672.11
Distribution Volumetric Rate	\$/kW	2.2118
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0873
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0278)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4489
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5817
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.4486

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0120

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,168.66
Distribution Volumetric Rate	\$/kW	2.7602
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0369)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4489
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5817

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0120

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	102,894.04
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.4511
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0796)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4489
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5817

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0120

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.30
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2014	\$	(0.09)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0120

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW 0.5589

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0120

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.82
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.38
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2014	\$	(0.10)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3339

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0120

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.69
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2014	\$	(0.05)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3325

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0120

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0120

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0120

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

APPENDIX B

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name ENWIN Utilities Ltd.

Service Territory Windsor Ontario

Assigned EB Number EB-2013-0125

Name of Contact and Title Andrew Sasso, Director Regulatory Affairs

Phone Number 519-255-2735

Email Address regulatory@enwin.com

We are applying for rates effective May 1, 2014

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1
accounts were last cleared¹

2012

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

12

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- | | |
|----|--|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW |
| 4 | GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE |
| 5 | LARGE USE - REGULAR |
| 6 | LARGE USE - 3TS |
| 7 | LARGE USE - FORD ANNEX |
| 8 | UNMETERED SCATTERED LOAD |
| 9 | STANDBY POWER - APPROVED ON AN INTERIM BASIS |
| 10 | SENTINEL LIGHTING |
| 11 | STREET LIGHTING |
| 12 | microFIT |



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

ENWIN Utilities Ltd. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	10.82
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0003)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor’s Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
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[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor’s Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
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[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
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Service Charge	\$	27,168.66
Distribution Volumetric Rate	\$/kW	2.7602
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0369)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4489
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5817

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.69
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Rate Rider for Application of Tax Change Dedicated LV Line - effective until April 30, 2014	\$	(0.05)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3325

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herei
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Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

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Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

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Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

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Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

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Total including Accounts 1562 and 1568	

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Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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2010			
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts			
LV Variance Account	1550	0	0
RSVA - Wholesale Market Service Charge	1580	(2,961,298)	(18,754)
RSVA - Retail Transmission Network Charge	1584	490,809	251
RSVA - Retail Transmission Connection Charge	1586	171,077	241
RSVA - Power (excluding Global Adjustment)	1588	8,507,408	14,111
RSVA - Global Adjustment	1589	(6,116,449)	3,006
Recovery of Regulatory Asset Balances	1590	(53)	(209)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		91,494	(1,354)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		6,207,943	(4,360)
RSVA - Global Adjustment	1589	(6,116,449)	3,006
Deferred Payments in Lieu of Taxes	1562	0	0
Total of Group 1 and Account 1562		91,494	(1,354)
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁶	1568	0	0
Total including Accounts 1562 and 1568		91,494	(1,354)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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Account Descriptions		Account Number	2011							
			Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
Group 1 Accounts										
LV Variance Account	1550	0	0	0		0	0	0	0	
RSVA - Wholesale Market Service Charge	1580	(2,961,298)	(2,382,778)	(589,974)		(4,754,102)	(18,754)	(55,693)	(8,857)	
RSVA - Retail Transmission Network Charge	1584	490,809	865,566	(20,864)		1,377,239	251	9,908	(1,486)	
RSVA - Retail Transmission Connection Charge	1586	171,077	144,886	84,807		231,156	241	18	1,347	
RSVA - Power (excluding Global Adjustment)	1588	8,507,408	(3,290,776)	(26,873)		5,243,505	14,111	76,275	(10,557)	
RSVA - Global Adjustment	1589	(6,116,449)	3,659,606	4,678,053		(7,134,896)	3,006	(102,771)	66,533	
Recovery of Regulatory Asset Balances	1590	(53)	24	(29)		0	(209)	209	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0		0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0		0	0	(5,100)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0	0		0	0	(32,974)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	1,785,710	0		1,785,710	0	31,343	0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			91,494	782,238	4,125,120	0	(3,251,388)	(1,354)	(78,785)	46,980
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			6,207,943	(2,877,368)	(552,933)	0	3,883,508	(4,360)	23,986	(19,553)
RSVA - Global Adjustment		1589	(6,116,449)	3,659,606	4,678,053	0	(7,134,896)	3,006	(102,771)	66,533
Deferred Payments in Lieu of Taxes	1562	0	0	0		0	0	0	0	
Total of Group 1 and Account 1562			91,494	782,238	4,125,120	0	(3,251,388)	(1,354)	(78,785)	46,980
Special Purpose Charge Assessment Variance Account ⁴		1521								
LRAM Variance Account ⁶	1568		0	0		0		0	0	
Total including Accounts 1562 and 1568										
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If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550		0
RSVA - Wholesale Market Service Charge	1580		(65,590)
RSVA - Retail Transmission Network Charge	1584		11,645
RSVA - Retail Transmission Connection Charge	1586		(1,088)
RSVA - Power (excluding Global Adjustment)	1588		100,943
RSVA - Global Adjustment	1589		(166,298)
Recovery of Regulatory Asset Balances	1590		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		(5,100)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595		(32,974)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		31,343
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(127,119)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	39,179
RSVA - Global Adjustment	1589	0	(166,298)
Deferred Payments in Lieu of Taxes	1562		0
Total of Group 1 and Account 1562		0	(127,119)
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁶	1568		0
Total including Accounts 1562 and 1568		0	(127,119)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2012							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12
Group 1 Accounts									
LV Variance Account	1550	0	0	0					0
RSVA - Wholesale Market Service Charge	1580	(4,754,102)	(2,999,239)	(2,371,324)					(5,382,017)
RSVA - Retail Transmission Network Charge	1584	1,377,239	1,054,463	511,673					1,920,029
RSVA - Retail Transmission Connection Charge	1586	231,156	320,881	86,270					465,767
RSVA - Power (excluding Global Adjustment)	1588	5,243,505	(2,428,805)	8,534,281					(5,719,581)
RSVA - Global Adjustment	1589	(7,134,896)	2,843,576	(10,794,502)					6,503,182
Recovery of Regulatory Asset Balances	1590	0	(24)	(24)					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	(21,596)	0					(21,596)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	1,785,710	(1,370,123)	0					415,587
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(3,251,388)	(2,600,867)	(4,033,626)	0	0	0	0	(1,818,629)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		3,883,508	(5,444,443)	6,760,876	0	0	0	0	(8,321,811)
RSVA - Global Adjustment	1589	(7,134,896)	2,843,576	(10,794,502)	0	0	0	0	6,503,182
Deferred Payments in Lieu of Taxes	1562	0	0	0					0
Total of Group 1 and Account 1562		(3,251,388)	(2,600,867)	(4,033,626)	0	0	0	0	(1,818,629)
Special Purpose Charge Assessment Variance Account ⁴	1521								
LRAM Variance Account ⁶	1568	0	105,658	0					105,658
Total including Accounts 1562 and 1568		(3,251,388)	(2,495,209)	(4,033,626)	0	0	0	0	(1,712,971)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts						
LV Variance Account	1550	0	0	0		0
RSVA - Wholesale Market Service Charge	1580	(65,590)	(68,770)	(56,375)		(77,985)
RSVA - Retail Transmission Network Charge	1584	11,645	29,590	11,766		29,469
RSVA - Retail Transmission Connection Charge	1586	(1,088)	5,467	585		3,794
RSVA - Power (excluding Global Adjustment)	1588	100,943	(154,542)	191,940		(245,539)
RSVA - Global Adjustment	1589	(166,298)	129,389	(275,099)		238,190
Recovery of Regulatory Asset Balances	1590	0	(209)	(209)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(5,100)	28	0		(5,072)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(32,974)	(25,132)	0		(58,106)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	31,343	10,556	0		41,899
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(127,119)	(73,623)	(127,392)	0	(73,350)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		39,179	(203,012)	147,707	0	(311,540)
RSVA - Global Adjustment	1589	(166,298)	129,389	(275,099)	0	238,190
Deferred Payments in Lieu of Taxes	1562	0	0			0
Total of Group 1 and Account 1562		(127,119)	(73,623)	(127,392)	0	(73,350)
Special Purpose Charge Assessment Variance Account ⁴	1521					
LRAM Variance Account ⁶	1568	0	1,187	0		1,187
Total including Accounts 1562 and 1568		(127,119)	(72,436)	(127,392)	0	(72,163)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions		2013				Projected Interest on Dec-31-	
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³
Group 1 Accounts							
LV Variance Account	1550			0	0	0	0
RSVA - Wholesale Market Service Charge	1580			(5,382,017)	(77,985)	(79,116)	(26,372)
RSVA - Retail Transmission Network Charge	1584			1,920,029	29,469	28,224	9,408
RSVA - Retail Transmission Connection Charge	1586			465,767	3,794	6,847	2,282
RSVA - Power (excluding Global Adjustment)	1588			(5,719,581)	(245,539)	(84,078)	(28,026)
RSVA - Global Adjustment	1589			6,503,182	238,190	95,597	31,866
Recovery of Regulatory Asset Balances	1590			0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	(5,072)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			(21,596)	(58,106)	(317)	(106)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			415,587	41,899	6,109	2,036
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	(1,818,629)	(73,350)	(26,734)	(8,911)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(8,321,811)	(311,540)	(122,331)	(40,777)
RSVA - Global Adjustment	1589	0	0	6,503,182	238,190	95,597	31,866
Deferred Payments in Lieu of Taxes	1562			0	0	0	0
Total of Group 1 and Account 1562		0	0	(1,818,629)	(73,350)	(26,734)	(8,911)
Special Purpose Charge Assessment Variance Account ⁴	1521						
LRAM Variance Account ⁶	1568			105,658	1,187	1,553	518
Total including Accounts 1562 and 1568		0	0	(1,712,971)	(72,163)	(25,181)	(8,394)

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		12 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	(5,565,490)	(5,460,002)	0
RSVA - Retail Transmission Network Charge	1584	1,987,131	1,949,498	0
RSVA - Retail Transmission Connection Charge	1586	478,690	469,561	0
RSVA - Power (excluding Global Adjustment)	1588	(6,077,224)	(5,965,120)	0
RSVA - Global Adjustment	1589	6,868,834	6,741,372	0
Recovery of Regulatory Asset Balances	1590	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(5,072)	(5,072)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(80,125)	(79,702)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	465,632	457,486	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,927,624)	(1,891,979)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(8,796,458)	(8,633,351)	0
RSVA - Global Adjustment	1589	6,868,834	6,741,372	0
Deferred Payments in Lieu of Taxes	1562	0	0	0
Total of Group 1 and Account 1562		(1,927,624)	(1,891,979)	0
Special Purpose Charge Assessment Variance Account ⁴	1521			
LRAM Variance Account ⁶	1568	108,916	106,845	0
Total including Accounts 1562 and 1568		(1,818,708)	(1,785,134)	0

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Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class				Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
	Unit	Metered kWh	Metered kW									
RESIDENTIAL	\$/kWh	630,218,887		53,763,187	0	47	8.75%	8.75%	8.75%	8.75%	8.75%	57657
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	215,859,653		29,851,151	0	13	7.27%	7.27%	7.27%	7.27%	7.27%	42665
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	939,401,282	2,422,984	748,801,183	1,931,372	27	44.28%	44.28%	44.28%	44.28%	44.28%	4652
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	\$/kW	46,768,540	127,751	45,768,540	125,019	1	3.20%	3.20%	3.20%	3.20%	3.20%	508.8968
LARGE USE - REGULAR	\$/kW	304,746,367	827,935	304,746,367	827,935	3	15.95%	15.95%	15.95%	15.95%	15.95%	1410
LARGE USE - 3TS	\$/kW	280,858,035	559,021	280,858,035	559,021	5	18.72%	18.72%	18.72%	18.72%	18.72%	2023
LARGE USE - FORD ANNEX	\$/kW	45,336,839	81,689	45,336,839	81,689	3	3.26%	3.26%	3.26%	3.26%	3.26%	
UNMETERED SCATTERED LOAD	\$/kWh	3,524,267		3,224,454	0	0	0.09%	0.09%	0.09%	0.09%	0.09%	
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW				0							
SENTINEL LIGHTING	\$/kW	918,686	2,524	64,550	177	0	-0.09%	-0.09%	-0.09%	-0.09%	-0.09%	
STREET LIGHTING	\$/kW	17,377,866	49,566	17,369,156	49,541	2	-1.43%	-1.43%	-1.43%	-1.43%	-1.43%	
microFIT												

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

(\$1,818,708)
(\$1,927,624)
(0.0008) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	25.4%	3.5%	47.1%	0	0	0	0	0	0	0	0	0	0	0	0	57,657
GENERAL SERVICE LESS THAN 50 KW	8.7%	2.0%	12.7%	0	0	0	0	0	0	0	0	0	0	0	0	42,665
GENERAL SERVICE 50 TO 4,999 KW	37.8%	48.9%	26.7%	0	0	0	0	0	0	0	0	0	0	0	0	4,652
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	1.9%	3.0%	0.6%	0	0	0	0	0	0	0	0	0	0	0	0	509
LARGE USE - REGULAR	12.3%	19.9%	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	1,410
LARGE USE - 3TS	11.3%	18.4%	4.8%	0	0	0	0	0	0	0	0	0	0	0	0	2,023
LARGE USE - FORD ANNEX	1.8%	3.0%	2.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.2%	0.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
STANDBY POWER - APPROVED ON AN INTERIM BASIS	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.7%	1.1%	2.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	108,916

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

4

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	630,218,887		#REF!	0.0000	0	53,763,187	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	215,859,653		#REF!	0.0000	0	29,851,151	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	939,401,282	2,422,984	#REF!	0.0005	0	1,931,372	0.0000
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	\$/kW	46,768,540	127,751	#REF!	0.0010	0	125,019	0.0000
LARGE USE - REGULAR	\$/kW	304,746,367	827,935	#REF!	0.0004	0	827,935	0.0000
LARGE USE - 3TS	\$/kW	280,858,035	559,021	#REF!	0.0009	0	559,021	0.0000
LARGE USE - FORD ANNEX	\$/kW	45,336,839	81,689	#REF!	0.0000	0	81,689	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	3,524,267		#REF!	0.0000	0	3,224,454	0.0000
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW			#REF!	0.0000	0	0	0.0000
SENTINEL LIGHTING	\$/kW	918,686	2,524	#REF!	0.0000	0	177	0.0000
STREET LIGHTING	\$/kW	17,377,866	49,566	#REF!	0.0000	0	49,541	0.0000
microFIT								
Total		2,485,010,422	4,071,470	#REF!		0	90,413,547	



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	V
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	10.82		0.0202		0.48%	10.87	0.0203
GENERAL SERVICE LESS THAN 50 KW	25.51		0.0164		0.48%	25.63	0.0165
GENERAL SERVICE 50 TO 4,999 KW	101.29		4.6766		0.48%	101.78	4.6990
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE	2116.39		1.9566		0.48%	2126.55	1.9660
LARGE USE - REGULAR	7672.11		2.2118		0.48%	7708.94	2.2224
LARGE USE - 3TS	27168.66		2.7602		0.48%	27299.07	2.7734
LARGE USE - FORD ANNEX	102894.04				0.48%	103387.93	0.0000
UNMETERED SCATTERED LOAD	10.30				0.48%	10.35	0.0000
STANDBY POWER - APPROVED ON AN INTERIM BASIS					0.48%	0.00	0.0000
SENTINEL LIGHTING	11.82				0.48%	11.88	0.0000
STREET LIGHTING	5.69				0.48%	5.72	0.0000
microFIT	5.40					5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

[illegible][illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Service Charge	\$	25.63
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,126.55
Distribution Volumetric Rate	\$/kW	1.96600
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00100
Retail Transmission Rate - Network Service Rate	\$/kW	3.26140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.89950

Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.07460
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.01780)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14740
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.60960)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicab	\$/kW	0.52630

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - REGULAR SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	7,708.94
Distribution Volumetric Rate	\$/kW	2.22240
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.08730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00040
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.39260

MONTHLY RATES AND CHARGES - Regulatory Component

LARGE USE - 3TS SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.12070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00090
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03060)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.20470
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.92800)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicab	\$/kW	0.73800

MONTHLY RATES AND CHARGES - Regulatory Component

\$	(0.50000)
\$	0.44000

MONTHLY RATES AND CHARGES - Regulatory Component

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

\$/kW	0.55890
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.00440
\$/kWh	0.00120
\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

\$ 5.40



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	10.82
Distribution Volumetric Rate	\$/kWh	0.02020
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.00130
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	25.51
Distribution Volumetric Rate	\$/kWh	0.01640
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.00100
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00020)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	101.29
Distribution Volumetric Rate	\$/kW	4.67660
Retail Transmission Rate - Network Service Rate	\$/kW	2.50620

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	10.87
Distribution Volumetric Rate	\$/kWh	0.02030
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.00130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00030)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	(0.42)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.69
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP - effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	25.63
Distribution Volumetric Rate	\$/kWh	0.01650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.00100
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	2.11
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP - effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	101.78
Distribution Volumetric Rate	\$/kW	4.69900
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00050

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.45790	Retail Transmission Rate - Network Service Rate	\$/kW	2.40640
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.19260	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40150
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.04530)	Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.19260
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03750)
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14860
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.65860)
			Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$/kW	0.56950
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE			GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE		
Service Charge	\$	2,116.39	Service Charge	\$	2,126.55
Distribution Volumetric Rate	\$/kW	1.95660	Distribution Volumetric Rate	\$/kW	1.96600
Retail Transmission Rate - Network Service Rate	\$/kW	3.39670	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.97590	Retail Transmission Rate - Network Service Rate	\$/kW	3.26140
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.07460	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.89950
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02140)	Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.07460
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.01780)
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14740
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.60960)
			Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$/kW	0.52630
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
LARGE USE - REGULAR			LARGE USE - REGULAR		
Service Charge	\$	7,672.11	Service Charge	\$	7,708.94
Distribution Volumetric Rate	\$/kW	2.21180	Distribution Volumetric Rate	\$/kW	2.22240
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.08730	Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.08730
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02780)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00040
Retail Transmission Rate - Network Service Rate	\$/kW	3.44890	Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.58170	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.39260
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.44860	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.55920
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.02300)
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14340
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.88350)
			Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$/kW	0.54070
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
LARGE USE - 3TS			LARGE USE - 3TS		
Service Charge	\$	27,168.66	Service Charge	\$	27,299.07
Distribution Volumetric Rate	\$/kW	2.76020	Distribution Volumetric Rate	\$/kW	2.77340
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.12070	Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.12070
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.03690)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00090
Retail Transmission Rate - Network Service Rate	\$/kW	3.44890	Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.58170	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03060)
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.20470
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.92800)

Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers

\$/kW 0.73800

Wholesale Market Service Rate

\$/kWh 0.00440

Rural Rate Protection Charge

\$/kWh 0.00120

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

LARGE USE - FORD ANNEX

Service Charge	\$	102,894.04
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.45110
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.07960)
Retail Transmission Rate - Network Service Rate	\$/kW	3.44890
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.58170
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - FORD ANNEX

Service Charge	\$	103,387.93
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.45110
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015		(0.06600)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017		0.22970
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

Service Charge (per connection)	\$	10.30
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2014	\$	(0.09)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

Service Charge (per connection)	\$	10.35
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.07)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.12
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.56)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$	0.44
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

	\$/kW	0.55890
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

	\$/kW	0.55890
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

Service Charge (per connection)	\$	11.82
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.38
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2014	\$	(0.10)
Retail Transmission Rate - Network Service Rate	\$/kW	2.29310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.33390
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

Service Charge (per connection)	\$	11.88
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.38
Retail Transmission Rate - Network Service Rate	\$/kW	2.20180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28230
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.08)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.02
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.17)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$	0.01
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	5.69
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Rate Rider for Application of Tax Change Dedicated LV Line - effective until April 30, 2014	\$	(0.05)
Retail Transmission Rate - Network Service Rate	\$/kW	2.29030

STREET LIGHTING

Service Charge (per connection)	\$	5.72
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Retail Transmission Rate - Network Service Rate	\$/kW	2.19910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28100

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.33250	Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.04)
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.01
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.11)
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017 Applicable only for Non-RPP, non WMP Customers	\$	0.09
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

ENWIN Utilities Ltd. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0125

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.87
Distribution Volumetric Rate	\$/kWh	0.02030
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.00130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00030)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	(0.42)
based rate order	\$	0.69
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.63
Distribution Volumetric Rate	\$/kWh	0.01650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.00100
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Information Reported Requirement - effective until the date of the next cost of service based rate order	\$	2.11
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW

customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.78
Distribution Volumetric Rate	\$/kW	4.69900
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00050
Retail Transmission Rate - Network Service Rate	\$/kW	2.40640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40150
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.19260
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03750)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14860
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP - effective until April 30, 2017	\$/kW	(0.65860)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.56950

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,126.55
Distribution Volumetric Rate	\$/kW	1.96600
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00100
Retail Transmission Rate - Network Service Rate	\$/kW	3.26140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.89950
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.07460
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.01780)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14740
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.60960)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.52630

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,708.94
Distribution Volumetric Rate	\$/kW	2.22240
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.08730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00040
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.39260
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.02300)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14340
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.88350)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.54070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,299.07
Distribution Volumetric Rate	\$/kW	2.77340
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.12070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 26, 2018	\$/kW	0.00090
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03060)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017	\$/kW	0.20470
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.92800)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.73800

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103,387.93
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.45110
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015		(0.06600)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP - effective until April 30, 2017		0.22970

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.35
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.07)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.12
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.56)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.44

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby charge - for customers using standby power to meet peak load (the charge is applied to the customer's maximum (e.g. nameplate rating of the generation facility)).	\$/kW	0.55890
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.88
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.38
Retail Transmission Rate - Network Service Rate	\$/kW	2.20180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28230
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.08)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.02
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.17)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.01

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.72
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Retail Transmission Rate - Network Service Rate	\$/kW	2.19910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28100
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.04)
Rate Rider for Deferral/Variance Account Disposition (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.01
Rate Rider for Deferral/Variance Account Disposition (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.11)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.09

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent t

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2014 Filers

ENWIN Utilities Ltd. - Windsor Ontario

Rate Class **RESIDENTIAL**

Loss Factor 1.0377

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.82	1	\$ 10.82	\$ 10.87	1	\$ 10.87	\$ 0.05	0.46%
Distribution Volumetric Rate	\$ 0.0202	800	\$ 16.16	\$ 0.0203	800	\$ 16.24	\$ 0.08	0.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.27	1	\$ 0.27	\$ 0.27	
Volumetric Rate Riders	-0.0003	800	-\$ 0.24	-0.0003	800	-\$ 0.24	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.74			\$ 27.14	\$ 0.40	1.50%
Line Losses on Cost of Power	\$ 0.0839	30	\$ 2.53	\$ 0.0839	30	\$ 2.53	\$ -	0.00%
Total Deferral/Variance Account	0.0013	800	\$ 1.04	-0.0001	800	-\$ 0.08	-\$ 1.12	-107.69%
Rate Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.10			\$ 30.38	-\$ 0.72	-2.32%
RTSR - Network	\$ 0.0079	830	\$ 6.56	\$ 0.0076	830	\$ 6.31	-\$ 0.25	-3.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	830	\$ 3.74	\$ 0.0043	830	\$ 3.57	-\$ 0.17	-4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.40			\$ 40.26	-\$ 1.14	-2.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	830	\$ 1.00	\$ 0.0012	830	\$ 1.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.03			\$ 117.89	-\$ 1.14	-0.95%
HST	13%		\$ 15.47	13%		\$ 15.33	-\$ 0.15	-0.95%
Total Bill (including HST)			\$ 134.50			\$ 133.22	-\$ 1.28	-0.95%
Ontario Clean Energy Benefit ¹			-\$ 13.45			-\$ 13.32	\$ 0.13	-0.97%
Total Bill on TOU (including OCEB)			\$ 121.05			\$ 119.90	-\$ 1.15	-0.95%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX C

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

EnWin Utilities Appendix C Deferral and Variance Rate Rider Calculations EB-2013-0125
Rate Rider for Deferral/Variance Account Disposition

Rate Class		Billed kWh (include WMP)	Metered kW (include WMP)	1590 Recovery Share Proportion	1562 % of Distribution Revenue	% kWh	1584 (based on % kWh)	1586 (based on % kWh)	1595 (based on share proportion)	(based on % kWh)	1562 (based on dist rev)	Total \$	Rate Rider inc WMP	Connec tion Count	3 Year Disposition
Residential	\$/kWh	630,218,887	0	8.8%	47.1%	25.37%	494,608	119,133	32,619	0	0	646,359	0.001		0.0003
GS < 50 kW	\$/kWh	215,859,653	0	7.3%	12.7%	8.69%	169,411	40,805	27,112	0	0	237,327	0.0011		0.0004
GS > 50 kW	\$/kW	939,401,282	2,422,984	44.3%	26.7%	37.82%	737,260	177,578	165,033	0	0	1,079,872	0.4457		0.1486
Intermediate	\$/kW	45,768,540	127,751	3.2%	0.6%	1.84%	35,920	8,652	11,914	0	0	56,485	0.4422		0.1474
Large Use - Regular	\$/kW	304,746,367	827,935	16.0%	2.9%	12.27%	239,171	57,607	59,462	0	0	356,240	0.4303		0.1434
Large Use - 3TS	\$/kW	280,858,035	559,021	18.7%	4.8%	11.31%	220,423	53,092	69,787	0	0	343,301	0.6141		0.2047
Large Use - FA	\$/kW	45,336,839	81,689	3.3%	2.6%	1.83%	35,581	8,570	12,147	0	0	56,298	0.6892		0.2297
USL	\$/kWh	3,524,267	0	0.1%	0.2%	0.14%	2,766	666	318	0	0	3,750	0.35	893	0.12
		0	0												0
Sentinel Lighting	\$/kW	918,686	2,524	-0.1%	0.2%	0.04%	721	174	-346	0	0	549	0.06	748	0.02
Street Lighting	\$/kW	17,377,866	49,566	-1.4%	2.3%	0.70%	13,638	3,285	-5,333	0	0	11,590	0.04	23,413	0.01
Total		2,484,010,423	4,071,469	100.0%	100.0%	100.0%	1,949,498	469,561	372,712		0	2,791,772			

Rate Rider for Deferral/Variance Account Disposition excluding WMP

Rate Class		Billed kWh (exclude WMP)	Billed kW (exclude WMP)	% kWh	1580 (based on % kWh)	1588 (ex GA) (based on % kWh)	Total \$	Rate Rider excl WMP	Connecti on Count	3 Year Disposition
Residential	\$/kWh	630,218,887	0	28.2%	-1,537,436	-1,679,668	-3,217,104	-0.0051		-0.0017
GS < 50 kW	\$/kWh	215,859,653	0	9.6%	-526,595	-575,312	-1,101,908	-0.0051		-0.0017
GS > 50 kW	\$/kW	935,392,694	2,416,772	41.8%	-2,281,916	-2,493,022	-4,774,937	-1.9757		-0.6586
Intermediate	\$/kW	45,768,540	127,751	2.0%	-111,654	-121,983	-233,637	-1.8288		-0.6096
Large Use - Regular	\$/kW	192,462,970	370,692	8.6%	-469,519	-512,955	-982,474	-2.6504		-0.8835
Large Use - 3TS	\$/kW	196,615,865	360,530	8.8%	-479,650	-524,023	-1,003,673	-2.7839		-0.928
Large Use - FA	\$/kW	0	0	0.0%	0	0	0	0		0
USL	\$/kWh	3,524,267	0	0.2%	-8,598	-9,393	-17,990	-1.68	893	-0.56
		0	0							0
Sentinel Lighting	\$/kW	918,686	2,524	0.0%	-2,241	-2,448	-4,690	-0.52	748	-0.17
Street Lighting	\$/kW	17,377,866	49,566	0.8%	-42,394	-46,316	-88,710	-0.32	23,413	-0.11
Total		2,238,139,428	3,327,835	100.0%	-5,460,002	-5,965,120	-11,425,122			

Rate Rider for Global Adjustment Sub-Account Disposition applicable only for Non-RPP Customers (non WMP)

Rate Class		non-RPP kWh (exclude WMP)	non-RPP kW (exclude WMP)	% kWh	1588(GA) (based on % kWh)	GA Rate Rider Non RPP, excl WMP	Connection Count	3 Year Disposition
Residential	\$/kWh	53,763,187	0	3.5%	236,921	0.0044		0.0015
GS < 50 kW	\$/kWh	29,851,151	0	2.0%	131,547	0.0044		0.0015
GS > 50 kW	\$/kW	748,801,183	1,931,372	48.9%	3,299,779	1.7085		0.5695
Intermediate	\$/kW	45,768,540	127,751	3.0%	201,690	1.5788		0.5263
Large Use - Regular	\$/kW	304,746,367	827,935	19.9%	1,342,941	1.622		0.5407
Large Use - 3TS	\$/kW	280,858,035	559,021	18.4%	1,237,671	2.214		0.738
Large Use - FA	\$/kW	45,336,839	81,689	3.0%	199,788	0		0
USL	\$/kWh	3,224,454	0	0.2%	14,209	1.33	893	0.44
		0	0					0
Sentinel Lighting	\$/kW	64,550	177	0.0%	284	0.03	748	0.01
Street Lighting	\$/kW	17,369,156	49,541	1.1%	76,542	0.27	23,413	0.09
Total		1,529,783,462	3,577,485	100.0%	6,741,372			

	1 year	2 years	3 years
Residential	-0.0041	-0.0021	-0.0014
1000	-4.10	-2.05	-1.40

APPENDIX D

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	ENWIN Utilities Ltd.
Service Territory Name	Windsor Ontario
Assigned EB Number	EB-2013-0125
Name and Title	Andrew Sasso, Director Regulatory Affairs
Phone Number	519-255-2735
Email Address	regulatory@enwin.com
Date	September 11, 2013
Last COS Re-based Year	2009

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Billing Determinants and Rates
4. Re-Based Revenue from Rates
5. Z-Factor Tax Changes
6. Calculation of Tax Change Variable Rate Rider



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2009

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	76,317	641,214,701		10.82	0.0202	
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,013	238,998,501		25.51	0.0164	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	1,189	946,836,557	2,431,356	101.29		4.6766
GSGT50	General Service 3,000 to 4,999 kW - Intermediate Use	Customer	kW	3	55,374,071	141,807	2,116.39		1.9566
LU	Large Use - Regular	Customer	kW	6	277,467,527	539,536	7,672.11		2.2118
LU	Large Use - 3TS	Customer	kW	3	339,147,498	637,577	27,168.66		2.7602
LU	Large Use - Ford Annex	Customer	kW	1	75,421,885	133,262	102,894.04		0.0000
USL	Unmetered Scattered Load	Connection	kWh	893	4,199,811		10.30	0.0000	
Sen	Sentinel Lighting	Connection	kW	748	964,529	2,586	11.82		0.0000
SL	Street Lighting	Connection	kW	23,413	16,887,318	48,555	5.69		0.0000
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2009

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	76,317	641,214,701	0	10.82	0.0202	0.0000	9,908,999	12,952,537	0	22,861,536
General Service Less Than 50 kW	7,013	238,998,501	0	25.51	0.0164	0.0000	2,146,820	3,919,575	0	6,066,395
General Service 50 to 4,999 kW	1,189	946,836,557	2,431,356	101.29	0.0000	4.6766	1,445,206	0	11,370,479	12,815,685
General Service 3,000 to 4,999 kW - Inter	3	55,374,071	141,807	2,116.39	0.0000	1.9566	76,190	0	277,460	353,650
Large Use - Regular	6	277,467,527	539,536	7,672.11	0.0000	2.2118	552,392	0	1,193,346	1,745,738
Large Use - 3TS	3	339,147,498	637,577	27,168.66	0.0000	2.7602	978,072	0	1,759,840	2,737,912
Large Use - Ford Annex	1	75,421,885	133,262	102,894.04	0.0000	0.0000	1,234,728	0	0	1,234,728
Unmetered Scattered Load	893	4,199,811	0	10.30	0.0000	0.0000	110,375	0	0	110,375
Sentinel Lighting	748	964,529	2,586	11.82	0.0000	0.0000	106,096	0	0	106,096
Street Lighting	23,413	16,887,318	48,555	5.69	0.0000	0.0000	1,598,640	0	0	1,598,640
							18,157,518	16,872,112	14,601,125	49,630,755



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41528 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$	-
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		
	2009	2014
Taxable Capital	\$ 199,803,078	\$ 199,803,078
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 184,803,078	\$ 184,803,078
Rate	0.225%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 206,195	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
	2009	2014
Regulatory Taxable Income	\$ 3,307,958	\$ 3,307,958
Corporate Tax Rate	33.00%	25.44%
Tax Impact	\$ 1,091,626	\$ 841,609
Grossed-up Tax Amount	\$ 1,629,293	\$ 1,128,797
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 206,195	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,629,293	\$ 1,128,797
Total Tax Related Amounts	\$ 1,835,488	\$ 1,128,797
Incremental Tax Savings		-\$ 706,691
Sharing of Tax Savings (50%)		-\$ 353,345



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E	# of Connections (used for Unmetered Scattered Load, Sentinel Lighting and Street Lighting)
Residential	\$22,861,536	46.06%	-\$162,762	641,214,701	0	-\$0.0003		
General Service Less Than 50 kW	\$6,066,395	12.22%	-\$43,190	238,998,501	0	-\$0.0002		
General Service 50 to 4,999 kW	\$12,815,685	25.82%	-\$91,241	946,836,557	2,431,356		-\$0.0375	
General Service 3,000 to 4,999 kW - Intermediate	\$353,650	0.71%	-\$2,518	55,374,071	141,807		-\$0.0178	
Large Use - Regular	\$1,745,738	3.52%	-\$12,429	277,467,527	539,536		-\$0.0230	
Large Use - 3TS	\$2,737,912	5.52%	-\$19,493	339,147,498	637,577		-\$0.0306	
Large Use - Ford Annex	\$1,234,728	2.49%	-\$8,791	75,421,885	133,262		-\$0.0660	
Unmetered Scattered Load	\$110,375	0.22%	-\$786	4,199,811	0	-\$0.0733		893
Sentinel Lighting	\$106,096	0.21%	-\$755	964,529	2,586	-\$0.0842		748
Street Lighting	\$1,598,640	3.22%	-\$11,381	16,887,318	48,555	-\$0.0405		23,413
	\$49,630,755	100.00%	-\$353,345					
	H		I					

Calculated on a per
connection bases as
requested by Applicant.

APPENDIX E

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	ENWIN Utilities Ltd.
Service Territory	Windsor Ontario
Assigned EB Number	EB-2013-0125
Name and Title	Andrew Sasso, Director Regulatory Affairs
Phone Number	519-255-2735
Email Address	regulatory@enwin.com
Date	11-Sep-13
Last COS Re-based Year	2009

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

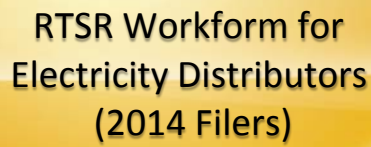
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

[illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	630,218,887		1.0377		653,978,139	-
General Service Less Than 50 kW	kWh	215,859,653		1.0377		223,997,562	-
General Service 50 to 4,999 kW	kW	939,401,282	2,422,984		53.14%	939,401,282	2,422,984
General Service 3,000 to 4,999 kW	kW	45,768,540	127,751		49.10%	45,768,540	127,751
Large Use - Regular	kW	304,746,367	827,935		50.45%	304,746,367	827,935
Large Use - 3TS	kW	280,858,035	559,021		68.86%	280,858,035	559,021
Large Use - Ford Annex	kW	45,336,839	81,689		76.07%	45,336,839	81,689
Unmetered Scattered Load	kWh	3,524,267		1.0377		3,657,131	-
Standby Power - APPROVED ON AN INTERIM BASIS	kW					-	-
Sentinel Lighting	kW	918,686	2,524		49.88%	918,686	2,524
Street Lighting	kW	17,377,866	49,566		48.05%	17,377,866	49,566



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Transformer Allowance Credit (if applicable, enter as a negative value)	\$	Historical 2012 -\$ 1	Current 2013 -\$ 1	Forecast 2014 -\$ 1



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	374,847	\$ 3.57	\$ 1,338,204	248,486	\$ 0.80	\$ 198,789	282,911	\$ 1.86	\$ 526,214	\$ 725,003
February	370,000	\$3.57	\$ 1,320,900	275,102	\$0.80	\$ 220,082	293,370	\$1.86	\$ 545,668	\$ 765,750
March	342,686	\$3.57	\$ 1,223,389	262,844	\$0.80	\$ 210,275	244,578	\$1.86	\$ 454,915	\$ 665,190
April	340,055	\$3.57	\$ 1,213,996	266,996	\$0.80	\$ 213,597	273,608	\$1.86	\$ 508,911	\$ 722,508
May	482,844	\$3.57	\$ 1,723,753	352,616	\$0.80	\$ 282,093	377,238	\$1.86	\$ 701,663	\$ 983,755
June	500,030	\$3.57	\$ 1,785,107	358,822	\$0.80	\$ 287,058	378,930	\$1.86	\$ 704,810	\$ 991,867
July	517,086	\$3.57	\$ 1,845,997	358,752	\$0.80	\$ 287,002	401,900	\$1.86	\$ 747,534	\$ 1,034,536
August	493,260	\$3.57	\$ 1,760,938	335,284	\$0.80	\$ 268,227	357,047	\$1.86	\$ 664,107	\$ 932,335
September	433,638	\$3.57	\$ 1,548,088	296,099	\$0.80	\$ 236,879	315,732	\$1.86	\$ 587,262	\$ 824,141
October	332,281	\$3.57	\$ 1,186,243	246,986	\$0.80	\$ 197,589	245,161	\$1.86	\$ 455,999	\$ 653,588
November	352,349	\$3.57	\$ 1,257,886	253,342	\$0.80	\$ 202,674	260,891	\$1.86	\$ 485,257	\$ 687,931
December	353,406	\$3.57	\$ 1,261,659	241,222	\$0.80	\$ 192,978	247,193	\$1.86	\$ 459,779	\$ 652,757
Total	4,892,482	\$ 3.57	\$ 17,466,161	3,496,551	\$ 0.80	\$ 2,797,241	3,678,559	\$ 1.86	\$ 6,842,120	\$ 9,639,361

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	374,847	\$3.57	\$ 1,338,204	248,486	\$0.80	\$ 198,789	282,911	\$1.86	\$ 526,214	\$ 725,003
February	370,000	\$3.57	\$ 1,320,900	275,102	\$0.80	\$ 220,082	293,370	\$1.86	\$ 545,668	\$ 765,750
March	342,686	\$3.57	\$ 1,223,389	262,844	\$0.80	\$ 210,275	244,578	\$1.86	\$ 454,915	\$ 665,190
April	340,055	\$3.57	\$ 1,213,996	266,996	\$0.80	\$ 213,597	273,608	\$1.86	\$ 508,911	\$ 722,508
May	482,844	\$3.57	\$ 1,723,753	352,616	\$0.80	\$ 282,093	377,238	\$1.86	\$ 701,663	\$ 983,755
June	500,030	\$3.57	\$ 1,785,107	358,822	\$0.80	\$ 287,058	378,930	\$1.86	\$ 704,810	\$ 991,867
July	517,086	\$3.57	\$ 1,845,997	358,752	\$0.80	\$ 287,002	401,900	\$1.86	\$ 747,534	\$ 1,034,536
August	493,260	\$3.57	\$ 1,760,938	335,284	\$0.80	\$ 268,227	357,047	\$1.86	\$ 664,107	\$ 932,335
September	433,638	\$3.57	\$ 1,548,088	296,099	\$0.80	\$ 236,879	315,732	\$1.86	\$ 587,262	\$ 824,141
October	332,281	\$3.57	\$ 1,186,243	246,986	\$0.80	\$ 197,589	245,161	\$1.86	\$ 455,999	\$ 653,588
November	352,349	\$3.57	\$ 1,257,886	253,342	\$0.80	\$ 202,674	260,891	\$1.86	\$ 485,257	\$ 687,931
December	353,406	\$3.57	\$ 1,261,659	241,222	\$0.80	\$ 192,978	247,193	\$1.86	\$ 459,779	\$ 652,757
Total	4,892,482	\$ 3.57	\$ 17,466,161	3,496,551	\$ 0.80	\$ 2,797,241	3,678,559	\$ 1.86	\$ 6,842,120	\$ 9,639,361



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	374,847	\$ 3.6300	\$ 1,360,695	248,486	\$ 0.7500	\$ 186,365	282,911	\$ 1.8500	\$ 523,385	\$ 709,750
February	370,000	\$ 3.6300	\$ 1,343,100	275,102	\$ 0.7500	\$ 206,327	293,370	\$ 1.8500	\$ 542,735	\$ 749,061
March	342,686	\$ 3.6300	\$ 1,243,950	262,844	\$ 0.7500	\$ 197,133	244,578	\$ 1.8500	\$ 452,469	\$ 649,602
April	340,055	\$ 3.6300	\$ 1,234,400	266,996	\$ 0.7500	\$ 200,247	273,608	\$ 1.8500	\$ 506,175	\$ 706,422
May	482,844	\$ 3.6300	\$ 1,752,724	352,616	\$ 0.7500	\$ 264,462	377,238	\$ 1.8500	\$ 697,890	\$ 962,352
June	500,030	\$ 3.6300	\$ 1,815,109	358,822	\$ 0.7500	\$ 269,117	378,930	\$ 1.8500	\$ 701,021	\$ 970,137
July	517,086	\$ 3.6300	\$ 1,877,022	358,752	\$ 0.7500	\$ 269,064	401,900	\$ 1.8500	\$ 743,515	\$ 1,012,579
August	493,260	\$ 3.6300	\$ 1,790,534	335,284	\$ 0.7500	\$ 251,463	357,047	\$ 1.8500	\$ 660,537	\$ 912,000
September	433,638	\$ 3.6300	\$ 1,574,106	296,099	\$ 0.7500	\$ 222,074	315,732	\$ 1.8500	\$ 584,104	\$ 806,178
October	332,281	\$ 3.6300	\$ 1,206,180	246,986	\$ 0.7500	\$ 185,240	245,161	\$ 1.8500	\$ 453,548	\$ 638,787
November	352,349	\$ 3.6300	\$ 1,279,027	253,342	\$ 0.7500	\$ 190,007	260,891	\$ 1.8500	\$ 482,648	\$ 672,655
December	353,406	\$ 3.6300	\$ 1,282,864	241,222	\$ 0.7500	\$ 180,917	247,193	\$ 1.8500	\$ 457,307	\$ 638,224
Total	4,892,482	\$ 3.63	\$ 17,759,710	3,496,551	\$ 0.75	\$ 2,622,413	3,678,559	\$ 1.85	\$ 6,805,334	\$ 9,427,747

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	374,847	\$3.63	\$ 1,360,695	248,486	\$0.75	\$ 186,365	282,911	\$1.85	\$ 523,385	\$ 709,750
February	370,000	\$3.63	\$ 1,343,100	275,102	\$0.75	\$ 206,327	293,370	\$1.85	\$ 542,735	\$ 749,061
March	342,686	\$3.63	\$ 1,243,950	262,844	\$0.75	\$ 197,133	244,578	\$1.85	\$ 452,469	\$ 649,602
April	340,055	\$3.63	\$ 1,234,400	266,996	\$0.75	\$ 200,247	273,608	\$1.85	\$ 506,175	\$ 706,422
May	482,844	\$3.63	\$ 1,752,724	352,616	\$0.75	\$ 264,462	377,238	\$1.85	\$ 697,890	\$ 962,352
June	500,030	\$3.63	\$ 1,815,109	358,822	\$0.75	\$ 269,117	378,930	\$1.85	\$ 701,021	\$ 970,137
July	517,086	\$3.63	\$ 1,877,022	358,752	\$0.75	\$ 269,064	401,900	\$1.85	\$ 743,515	\$ 1,012,579
August	493,260	\$3.63	\$ 1,790,534	335,284	\$0.75	\$ 251,463	357,047	\$1.85	\$ 660,537	\$ 912,000
September	433,638	\$3.63	\$ 1,574,106	296,099	\$0.75	\$ 222,074	315,732	\$1.85	\$ 584,104	\$ 806,178
October	332,281	\$3.63	\$ 1,206,180	246,986	\$0.75	\$ 185,240	245,161	\$1.85	\$ 453,548	\$ 638,787
November	352,349	\$3.63	\$ 1,279,027	253,342	\$0.75	\$ 190,007	260,891	\$1.85	\$ 482,648	\$ 672,655
December	353,406	\$3.63	\$ 1,282,864	241,222	\$0.75	\$ 180,917	247,193	\$1.85	\$ 457,307	\$ 638,224
Total	4,892,482	\$ 3.63	\$ 17,759,710	3,496,551	\$ 0.75	\$ 2,622,413	3,678,559	\$ 1.85	\$ 6,805,334	\$ 9,427,747

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	374,847	\$ 3.6300	\$ 1,360,695	248,486	\$ 0.7500	\$ 186,365	282,911	\$ 1.8500	\$ 523,385	\$ 709,750
February	370,000	\$ 3.6300	\$ 1,343,100	275,102	\$ 0.7500	\$ 206,327	293,370	\$ 1.8500	\$ 542,735	\$ 749,061
March	342,686	\$ 3.6300	\$ 1,243,950	262,844	\$ 0.7500	\$ 197,133	244,578	\$ 1.8500	\$ 452,469	\$ 649,602
April	340,055	\$ 3.6300	\$ 1,234,400	266,996	\$ 0.7500	\$ 200,247	273,608	\$ 1.8500	\$ 506,175	\$ 706,422
May	482,844	\$ 3.6300	\$ 1,752,724	352,616	\$ 0.7500	\$ 264,462	377,238	\$ 1.8500	\$ 697,890	\$ 962,352
June	500,030	\$ 3.6300	\$ 1,815,109	358,822	\$ 0.7500	\$ 269,117	378,930	\$ 1.8500	\$ 701,021	\$ 970,137
July	517,086	\$ 3.6300	\$ 1,877,022	358,752	\$ 0.7500	\$ 269,064	401,900	\$ 1.8500	\$ 743,515	\$ 1,012,579
August	493,260	\$ 3.6300	\$ 1,790,534	335,284	\$ 0.7500	\$ 251,463	357,047	\$ 1.8500	\$ 660,537	\$ 912,000
September	433,638	\$ 3.6300	\$ 1,574,106	296,099	\$ 0.7500	\$ 222,074	315,732	\$ 1.8500	\$ 584,104	\$ 806,178
October	332,281	\$ 3.6300	\$ 1,206,180	246,986	\$ 0.7500	\$ 185,240	245,161	\$ 1.8500	\$ 453,548	\$ 638,787
November	352,349	\$ 3.6300	\$ 1,279,027	253,342	\$ 0.7500	\$ 190,007	260,891	\$ 1.8500	\$ 482,648	\$ 672,655
December	353,406	\$ 3.6300	\$ 1,282,864	241,222	\$ 0.7500	\$ 180,917	247,193	\$ 1.8500	\$ 457,307	\$ 638,224
Total	4,892,482	\$ 3.63	\$ 17,759,710	3,496,551	\$ 0.75	\$ 2,622,413	3,678,559	\$ 1.85	\$ 6,805,334	\$ 9,427,747

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	374,847	\$ 3.63	\$ 1,360,695	248,486	\$ 0.75	\$ 186,365	282,911	\$ 1.85	\$ 523,385	\$ 709,750
February	370,000	\$ 3.63	\$ 1,343,100	275,102	\$ 0.75	\$ 206,327	293,370	\$ 1.85	\$ 542,735	\$ 749,061
March	342,686	\$ 3.63	\$ 1,243,950	262,844	\$ 0.75	\$ 197,133	244,578	\$ 1.85	\$ 452,469	\$ 649,602
April	340,055	\$ 3.63	\$ 1,234,400	266,996	\$ 0.75	\$ 200,247	273,608	\$ 1.85	\$ 506,175	\$ 706,422
May	482,844	\$ 3.63	\$ 1,752,724	352,616	\$ 0.75	\$ 264,462	377,238	\$ 1.85	\$ 697,890	\$ 962,352
June	500,030	\$ 3.63	\$ 1,815,109	358,822	\$ 0.75	\$ 269,117	378,930	\$ 1.85	\$ 701,021	\$ 970,137
July	517,086	\$ 3.63	\$ 1,877,022	358,752	\$ 0.75	\$ 269,064	401,900	\$ 1.85	\$ 743,515	\$ 1,012,579
August	493,260	\$ 3.63	\$ 1,790,534	335,284	\$ 0.75	\$ 251,463	357,047	\$ 1.85	\$ 660,537	\$ 912,000
September	433,638	\$ 3.63	\$ 1,574,106	296,099	\$ 0.75	\$ 222,074	315,732	\$ 1.85	\$ 584,104	\$ 806,178
October	332,281	\$ 3.63	\$ 1,206,180	246,986	\$ 0.75	\$ 185,240	245,161	\$ 1.85	\$ 453,548	\$ 638,787
November	352,349	\$ 3.63	\$ 1,279,027	253,342	\$ 0.75	\$ 190,007	260,891	\$ 1.85	\$ 482,648	\$ 672,655
December	353,406	\$ 3.63	\$ 1,282,864	241,222	\$ 0.75	\$ 180,917	247,193	\$ 1.85	\$ 457,307	\$ 638,224
Total	4,892,482	\$ 3.63	\$ 17,759,710	3,496,551	\$ 0.75	\$ 2,622,413	3,678,559	\$ 1.85	\$ 6,805,334	\$ 9,427,747



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit		Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$	0.0079	653,978,139	-	\$ 5,166,427	27.9%	\$ 4,960,635	\$0.0076
General Service Less Than 50 kW	kWh	\$	0.0072	223,997,562	-	\$ 1,612,782	8.7%	\$ 1,548,541	\$0.0069
General Service 50 to 4,999 kW	kW	\$	2.5062	939,401,282	2,422,984	\$ 6,072,483	32.8%	\$ 5,830,600	\$2.4064
General Service 3,000 to 4,999 kW	kW	\$	3.3967	45,768,540	127,751	\$ 433,930	2.3%	\$ 416,646	\$3.2614
Large Use - Regular	kW	\$	3.4489	304,746,367	827,935	\$ 2,855,464	15.4%	\$ 2,741,723	\$3.3115
Large Use - 3TS	kW	\$	3.4489	280,858,035	559,021	\$ 1,928,007	10.4%	\$ 1,851,209	\$3.3115
Large Use - Ford Annex	kW	\$	3.4489	45,336,839	81,689	\$ 281,738	1.5%	\$ 270,515	\$3.3115
Unmetered Scattered Load	kWh	\$	0.0072	3,657,131	-	\$ 26,331	0.1%	\$ 25,283	\$0.0069
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$	-	-	-	\$ -	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$	2.2931	918,686	2,524	\$ 5,789	0.0%	\$ 5,558	\$2.2018
Street Lighting	kW	\$	2.2903	17,377,866	49,566	\$ 113,520	0.6%	\$ 108,998	\$2.1991
						\$ 18,496,471			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit		Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0045	653,978,139	-	\$ 2,942,902	30.0%	\$ 2,829,091	\$0.0043
General Service Less Than 50 kW	kWh	\$	0.0042	223,997,562	-	\$ 940,790	9.6%	\$ 904,407	\$0.0040
General Service 50 to 4,999 kW	kW	\$	1.4579	939,401,282	2,422,984	\$ 3,532,468	36.0%	\$ 3,395,858	\$1.4015
General Service 3,000 to 4,999 kW	kW	\$	1.9759	45,768,540	127,751	\$ 252,422	2.6%	\$ 242,660	\$1.8995
Large Use - Regular	kW	\$	2.0303	304,746,367	827,935	\$ 1,680,956	17.1%	\$ 1,615,948	\$1.9518
Large Use - 3TS	kW	\$	0.5817	280,858,035	559,021	\$ 325,182	3.3%	\$ 312,607	\$0.5592
Large Use - Ford Annex	kW	\$	0.5817	45,336,839	81,689	\$ 47,519	0.5%	\$ 45,681	\$0.5592
Unmetered Scattered Load	kWh	\$	0.0042	3,657,131	-	\$ 15,360	0.2%	\$ 14,766	\$0.0040
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$	-	-	-	\$ -	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$	1.3339	918,686	2,524	\$ 3,367	0.0%	\$ 3,237	\$1.2823
Street Lighting	kW	\$	1.3325	17,377,866	49,566	\$ 66,046	0.7%	\$ 63,492	\$1.2810
						\$ 9,807,012			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0076	653,978,139	-	4,960,635.40	27.9%	\$ 4,960,635	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0069	223,997,562	-	\$ 1,548,541	8.7%	\$ 1,548,541	\$0.0069
General Service 50 to 4,999 kW	kW	\$2.4064	939,401,282	2,422,984	\$ 5,830,600	32.8%	\$ 5,830,600	\$2.4064
General Service 3,000 to 4,999 kW	kW	\$3.2614	45,768,540	127,751	\$ 416,646	2.3%	\$ 416,646	\$3.2614
Large Use - Regular	kW	\$3.3115	304,746,367	827,935	\$ 2,741,723	15.4%	\$ 2,741,723	\$3.3115
Large Use - 3TS	kW	\$3.3115	280,858,035	559,021	\$ 1,851,209	10.4%	\$ 1,851,209	\$3.3115
Large Use - Ford Annex	kW	\$3.3115	45,336,839	81,689	\$ 270,515	1.5%	\$ 270,515	\$3.3115
Unmetered Scattered Load	kWh	\$0.0069	3,657,131	-	\$ 25,283	0.1%	\$ 25,283	\$0.0069
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$0.0000	0	-	\$ -	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$2.2018	918,686	2,524	\$ 5,558	0.0%	\$ 5,558	\$2.2018
Street Lighting	kW	\$2.1991	17,377,866	49,566	\$ 108,998	0.6%	\$ 108,998	\$2.1991
					\$ 17,759,710			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0043	653,978,139	-	\$ 2,829,091	30.0%	\$ 2,829,091	\$ 0.0043
General Service Less Than 50 kW	kWh	\$	0.0040	223,997,562	-	\$ 904,407	9.6%	\$ 904,407	\$ 0.0040
General Service 50 to 4,999 kW	kW	\$	1.4015	939,401,282	2,422,984	\$ 3,395,858	36.0%	\$ 3,395,858	\$ 1.4015
General Service 3,000 to 4,999 kW	kW	\$	1.8995	45,768,540	127,751	\$ 242,660	2.6%	\$ 242,660	\$ 1.8995
Large Use - Regular	kW	\$	1.9518	304,746,367	827,935	\$ 1,615,948	17.1%	\$ 1,615,948	\$ 1.9518
Large Use - 3TS	kW	\$	0.5592	280,858,035	559,021	\$ 312,607	3.3%	\$ 312,607	\$ 0.5592
Large Use - Ford Annex	kW	\$	0.5592	45,336,839	81,689	\$ 45,681	0.5%	\$ 45,681	\$ 0.5592
Unmetered Scattered Load	kWh	\$	0.0040	3,657,131	-	\$ 14,766	0.2%	\$ 14,766	\$ 0.0040
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$	-	-	-	\$ -	0.0%	\$ -	\$ -
Sentinel Lighting	kW	\$	1.2823	918,686	2,524	\$ 3,237	0.0%	\$ 3,237	\$ 1.2823
Street Lighting	kW	\$	1.2810	17,377,866	49,566	\$ 63,492	0.7%	\$ 63,492	\$ 1.2810
						\$ 9,427,747			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0076	\$	0.0043
General Service Less Than 50 kW	kWh	\$	0.0069	\$	0.0040
General Service 50 to 4,999 kW	kW	\$	2.4064	\$	1.4015
General Service 3,000 to 4,999 kW	kW	\$	3.2614	\$	1.8995
Large Use - Regular	kW	\$	3.3115	\$	1.9518
Large Use - 3TS	kW	\$	3.3115	\$	0.5592
Large Use - Ford Annex	kW	\$	3.3115	\$	0.5592
Unmetered Scattered Load	kWh	\$	0.0069	\$	0.0040
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$	-	\$	-
Sentinel Lighting	kW	\$	2.2018	\$	1.2823
Street Lighting	kW	\$	2.1991	\$	1.2810

APPENDIX F

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

SMART METER SUMMARY

1) INTRODUCTION

EnWin Utilities Ltd. (the “Applicant”) is seeking recovery of costs incurred while implementing the Province of Ontario’s Smart Meter Initiative.

As of December 31, 2012, 100% of the Applicant’s customer base had conventional meters replaced with smart meters. The total Smart Meter Initiative costs claimed in this application are \$10,280,473 as indicated in Table 1 below. These costs can be offset by the disposition of the Smart Meter Funding Adder (“SMFA”). The SMFA was introduced by the Board in the Applicant’s 2006 rates and continued until April 30, 2012. The Applicant’s 2012 and 2013 rates do not include the SMFA or any other rates associated with the Smart Meter Initiative.

Table 1 - Summary of Cost Claim

Total Smart Meter Capital Costs	\$9,803,699
Total Smart Meter OM&A Costs	\$476,774
Total Smart Meter Costs	\$10,280,473

The costs of the Smart Meter Initiative (to December 31, 2012) are partially offset by the SMFA, in the amount of \$4.1 million. This includes accumulated interest.

The Applicant is proposing to follow the allocation methodology applied by the Board in the Smart Meter Initiative proceedings of other distributors.

The resulting rate riders being proposed are displayed in Table 2 below.

Table 2 - Summary of Rate Riders and Adders

Rate Rider	Residential			GS < 50		
	April 30, 2012	May 1, 2013	Proposed May 1, 2014	April 30, 2012	May 1, 2013	Proposed May 1, 2014
Smart Meter Funding Adder (SMFA)	\$1.00	\$0.00	\$0.00	\$1.00	\$0.00	\$0.00
Smart Meter Disposition Rate Rider (SMDR)	\$0.00	\$0.00	(\$0.42)	\$0.00	\$0.00	\$2.36
Smart Meter Incremental Revenue Requirement Rate Rider (SMIRR)	\$0.00	\$0.00	\$0.69	\$0.00	\$0.00	\$2.11
Total Smart Meter Rate Change	\$1.00	\$0.00	\$0.27	\$1.00	\$0.00	\$4.47

According to the Board’s Guideline, the Smart Meter Disposition Rider (“SMDR”) recovers, over a

specified time period, the variance between: 1) the deferred revenue requirement for the Smart Meter Initiative up to the time of disposition, and 2) the SMFA revenues collected from May 2006 through April 2012 and associated carrying charges until May 1, 2014.

Also according to the Board's Guideline, when smart meter disposition occurs outside of a rebasing application, a Smart Meter Incremental Revenue Rate Rider ("SMIRR") is calculated as the proxy for the incremental change in the distribution rates that would have occurred if the assets and operating expenses were incorporated into the rate base and the revenue requirement. The SMIRR is calculated as the annualized revenue requirement for the capital and operating costs of the Smart Meter Initiative.

The Applicant's costs of the Smart Meter Initiative were \$115.30 average capital cost per meter and \$120.91 average total cost per meter as set out in Tables 3A and 3B below.

The Board's report, "Sector Smart Meter Audit Review Report", dated March 31, 2010, indicates a sector average capital cost of \$186.76 per meter and an average total cost of \$207.37 per meter (capital plus OM&A). The review was based on 3,053,931 meters (64% complete) with capital costs of \$570,339,200 and a total cost of \$633,294,140 as at September 30, 2009. The review period was January 1, 2006 to September 30, 2009.

Table 3A - Average Capital Cost per Meter

Smart Meter Capital Costs, Includes Costs Exceeding Minimum Functionality	\$9,803,699
Remove Smart Capital Costs Exceeding Minimum Functionality	\$0
Smart Meter Capital Costs, Excludes Costs Exceeding Minimum Functionality	\$9,803,699
Number of Meters Installed	85,027
Average Cost per Meter, Excludes Costs Exceeding Minimum	\$115.30

Table 3B - Average Total Cost per Meter

Smart Meter Capital Costs, Includes Costs Exceeding Minimum Functionality	\$9,803,699
Remove Smart Meter Capital Costs Exceeding Minimum Functionality	\$0
Smart Meter OM&A Costs, Includes Costs Exceeding Minimum Functionality	\$476,774
Remove Smart Meter OM&A Costs Exceeding Minimum Functionality	\$0
Total Smart Meter Costs, Excludes Costs Exceeding Minimum Functionality	\$10,280,473
Number of Meters Installed	85,027
Average Cost per Meter, Excludes Costs Exceeding Minimum	\$120.91

As illustrated in Table 3C, the Applicant was able to implement the Smart Meter Initiative much more cost effectively than the provincial average. Consequently, the Applicant's ratepayers will pay

approximately 42% less for their smart meters, than the Board's benchmark for the industry. That is, the Applicant avoided \$7.4 million in total costs to the direct benefit of its ratepayers (85,027 meters x \$86.46 favourable variance per meter).

Table 3C - Comparison with Sector Averages

	EnWin (per meter)	Ontario (per meter)	Variance	Variance
Avg Capital Cost	\$115.30	\$186.76	(\$ 71.46)	(38%)
Avg Total Cost	\$120.91	\$207.37	(\$ 86.46)	(42%)

No costs associated with stranded meters have been included in the application in accordance with the Board's Guideline, section 3.7 which states, *"The Board therefore expects that stranded meter costs will be left in rate base until the distributor's next cost of service application."*

Moreover, the Applicant is not seeking recovery at this time for any costs that exceed minimum functionality required by the Province of Ontario. The Board's Guideline, section 3.4, described beyond minimum functionality as incremental smart meter technical capabilities, deployment to larger customers and Time-of-Use ("TOU") implementation costs such as CIS system upgrades, web presentation, integration with the Province's MDM/R, etc. While these are foreseeable costs associated with the Smart Meter Initiative, they are subject to separate regulatory treatment.

As the Board is aware, the Applicant is in the process of preparing for TOU, including CIS system upgrades, web presentation and integration with the Province's MDM/R. This application is specific to the Smart Meter Initiative costs and recovery and thus those related but discrete activities are out of scope.

2) PROCUREMENT

LONDON HYDRO RFP

The Applicant purchased its smart meters through the London Hydro Request for Proposals ("RFP"). The process enabled dozens of distributors, including the Applicant, to benefit from collective expertise and buying power.

The sufficiency of the process was recognized by the Province of Ontario which, through O. Reg. 427/08, authorized the distributors that participated in the London Hydro RFP to proceed with the Smart Meter

Initiative. The applicant was among those authorized distributors.

The Applicant engaged in extensive negotiations with the proponent in the London Hydro RFP that received the best score based on the Applicant's criteria in accordance with the prescribed process. The Applicant purchased the smart meter infrastructure and contracted with KTI/Sensus for the maintenance of the communication towers and the Regional Network Interface ("RNI") in 2010.

PROJECT MANAGEMENT

The Applicant retained the services of an in-house Project Manager for the management of the Smart Meter Initiative.

INSTALLATION RELATED PROCUREMENTS

After a competitive process for supporting services, the Applicant awarded contracts to: Green-port Environmental for meter disposal; PowerServe (aka Neighborhood Electric) for meter base repairs; and, Olameter as the installation service provider.

3) INSTALLATIONS

The Applicant's full-scale smart meter deployment commenced in August 2010. The installation activity is detailed in Table 4 below.

Table 4 - Smart Meter Installations by Year and by Rate Class

Year	Smart Meters Installed			% Converted in Year	% Converted Year-To-Date
	Residential	GS < 50	Total		
2010	64,490	2,451	66,941	78.7%	78.7%
2011	12,846	4,785	17,631	20.7%	99.5%
2012	386	69	455	0.5%	100.0%
Total	77,722	7,305	85,027	100.0%	100.0%

The Applicant installed a total of 85,027 smart meters as at December 31, 2012, which represented 100% of its Residential and 100% of its GS < 50 rate classes.

The Applicant has not included any 2013 installations of smart meters attributable to growth of Residential and GS<50 customers. Neither the capital cost nor the operating cost of these smart

meters is included for recovery sought in this application. For 2013 and beyond, the capital and operating costs for growth related smart meters will be included in the Applicant's next rebasing. Those incremental smart meters are being and will continue to be treated as Account 1860 meters.

4) COSTS

The Board's Guideline, section 3.5, states that, "The Board expects the majority (i.e. 90% or more) of the total program costs for which the distributor is seeking recovery will be audited." The Applicant has included costs up to and including those captured in its audited financial statements as at December 31, 2012. As such, all of the costs for which the Applicant is seeking recovery were incurred in years for which an external financial audit has been completed. The Applicant thus exceeds the 90% threshold set in the Board's Guideline.

In this application, the Applicant is seeking recovery for the minimum functionality costs of the Smart Meter Initiative as at December 31, 2012. The costs of the post 2012 smart meters and beyond minimum functionality costs are not included in this application. Full details of the various cost components by year are shown in Sheet 2 of the Smart Meter Model attached as Appendix H. Table 5 below provides an intermediate-level break down of the costs.

Table 5 - Smart Meter Costs Claimed for Recovery

Cost Element	Cost Sub-Element		Total Costs
Capital	1.1	Advanced Metering Communications Devices (AMCD)	\$8,862,304
	1.2	Advanced Metering Regional Collector (AMRC) (Includes LAN)	\$492,153
	1.3	Advanced Metering Control Computer (AMCC)	\$125,838
	1.4	Wide Area Network (WAN)	\$0
	1.5	Other AMI Capital Costs Related to Minimum Functionality	\$323,404
	1.6	Capital Costs Beyond Minimum Functionality	\$0
	Total Smart Meter Capital Costs		\$9,803,699
OM&A	2.1	Incremental AMCD OM&A Costs	\$82,912
	2.2	Incremental AMRC OM&A Costs	\$275,631
	2.3	Incremental AMCC OM&A Costs	\$0
	2.4	Incremental AMRC OM&A Costs	\$17,951
	2.5	Other AMI OM&A Costs Related to Minimum Functionality	\$100,280
	2.6	OM&A Costs Beyond Minimum Functionality	\$0
	Total Smart Meter OM&A Costs		\$476,774
Total	Total Smart Meter Costs		\$10,280,473

As presented in Tables 3A, 3B and 3C and discussed in the introduction, all costs incurred in completing the Smart Meter Initiative have been prudently incurred as is evidenced by a \$115.30

average capital cost per meter and a \$120.91 average total cost per meter. These costs are 38% and 42%, respectively, lower than the Ontario benchmarks of \$186.76 average capital cost per meter and \$207.37 average total cost per meter.

VARIANCE ANALYSIS

This is the first application by the Applicant for recovery of Smart Meter Initiative costs and therefore the variance analysis against prior recovery is not applicable in this case.

BEYOND MINIMUM FUNCTIONALITY

The Applicant has completed the Smart Meter Initiative as prescribed by provincial regulation. The Applicant is not at this time seeking recovery for costs beyond minimum functionality but reserves the right to do so in the future.

CUSTOMER OWNED EQUIPMENT

In the Combined Smart Meter Proceeding, EB-2007-0063, the Board directed that all labour and associated costs incurred, with the exception of material and parts costs for customer owned equipment, shall be capitalized and tracked in a sub-account of the Smart Meter Capital and Recovery Offset Variance Account 1555. The actual material and parts costs to repair or replace any customer owned equipment shall be expensed and also tracked separately in a different sub-account of the Smart Meter OM&A Variance Account 1556. The Applicant has presented these costs in Table 6 below.

Table 6 - Costs for Customer Owned Equipment

Year	Capital #1555	OM&A #1556	Total
2010	\$39,666	\$8,367	\$48,033
2011	\$36,364	\$16,545	\$53,031
2012	\$21,714	\$2,731	\$24,445
Total	\$97,865	\$27,643	\$125,508

5) RATE RIDERS

SMFA

In the Board's 2006 Decision (RP-2005-0020, EB-2005-0359) setting the Applicant's 2006 rates, a \$0.27 SMFA was applied to all metered customers and embedded in the Monthly Service Charge effective May 1, 2006. The \$0.27 SMFA amount continued to be embedded in the Applicant's metered customers' rates until the Board's 2009 Decision and Order (EB-2008-0227). In that Decision, the Board increased the SMFA to \$1.00 per metered customer per month effective May 1, 2009. The SMFA of \$1.00 continued until May 1, 2013. Since that date, no SMFA has been charged.

In EB-2011-0128, the Board stated: "The Board directs PowerStream to allocate the smart meter adder amounts collected from the GS > 50 and Large Use customer classes evenly to the Residential and GS < 50 classes when calculating the trueup for the SMDR." The Applicant has complied with the methodology approved in the PowerStream Decision and provided for in the Board's 2014 Smart Meter Model v4.0. Table 7A below shows the SMFA re-allocation. Table 7B below shows the actual and forecasted SMFA revenue. Simple interest is included. The other class revenue is re-allocated evenly to the Residential and GS < 50 rate classes and presented in Table 7A. Details are included in the Smart Meter Model attached as Appendix H.

Table 7A - Smart Meter Funding Adder Revenue Allocation

Rate Class	SMFA (\$)	SMFA (%)	SMFA Other Distributed	SMFA
Residential	\$3,736,947	90.4%	\$28,826	\$3,765,773
GS<50	\$341,341	8.3%	\$28,826	\$370,167
Other	\$57,652	1.4%	-	-
Total	\$4,135,940	100%	\$57,652	\$4,135,940

Table 7B - Actual & Forecasted Smart Meter Funding Adder Revenue by Rate Class Including Interest

Rate Class	SMFA Including Interest	Net Deferred Revenue Requirement SMDR	Estimated SMIRR Revenues
Residential	\$3,765,773	(\$783,634)	\$643,538
GS<50	\$370,167	\$402,498	\$180,166
Cumulative Total	\$4,135,939	(\$381,136)	\$823,704

SMART METER DISPOSITION RATE RIDER (SMDR)

The Applicant is seeking Board approval for a Smart Meter Disposition Rate Rider in the amount of (\$0.42) per Residential customer per month and \$2.36 per GS< 50 customer per month, for the two year period May 1, 2014 to April 30, 2016. The calculation was made utilizing the Board's Smart Meter Model v4.0 (Appendix H).

The Applicant has presented the Weighted Average Cost of Capital ("WACC") and Tax Rates reflected in its Smart Meter Model in Table 8 below. The WACC and Tax Rates agree to those approved in each year's respective approved rates for 2006 through 2013.

Table 8 - WACC and Tax Rate Inputs

Year	2006 IRM	2007 IRM	2008 IRM	2009 COS	2010 IRM	2011 IRM	2012 IRM	2013 IRM
WACC	7.35%	7.35%	7.22%	7.05%	7.05%	7.05%	7.05%	7.05%
Tax Rates	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	26.50%

The value of the SMDR is based on the net amount resulting from:

- Deferred and forecasted Smart Meter Incremental Revenue Requirement from 2008 to December 31, 2013

Plus

- Interest on deferred and forecasted OM&A and amortization expenses 2008 to December 31, 2013

Less

- SMFA revenues collected from May 1, 2006 to April 30, 2012 and carrying charges from May 1, 2006 to April 30, 2014.

Tables 9A, 9B and 9C below show the calculation of the SMDR for each rate class, including the cost allocation between the rate classes.

Table 9A - Smart Meter Disposition Rate (SMDR)

Component of Revenue Requirement	Residential	GS < 50	Total
Return, Amortization and Related Interest	\$3,139,446	\$885,485	\$4,024,930
OM&A	\$441,042	\$42,210	\$483,252
PILs	(\$598,349)	(\$155,031)	(\$753,379)
Total Revenue Requirement	\$2,982,139	\$772,664	\$3,754,803
SMFA Revenue including Carrying Charges	\$3,765,773	\$370,167	\$4,135,939
Net Deferred Revenue Requirement	(\$786,634)	\$402,498	(\$381,136)
Number of Metered Customers	77,277	7,120	84,397
Calculation of Smart Meter Disposition Rider	(\$0.42)	\$2.36	(\$0.19)

Table 9B - SMDR Backup - Detailed Calculations

Component	Allocator		Return	Amortization	Interest	OM&A	PILs	Total	Residential	GS < 50	Total
Return Amortization Interest	Capital costs of the meters installed of each class	%							78.0%	22.0%	100.0%
		\$	\$1,944,465	\$2,028,438	\$52,027			\$4,024,930	\$3,139,446	\$885,485	\$4,024,930
OM&A Interest	# Meters installed for each class	%							91.3%	8.7%	100.0%
		\$			\$6,478	\$476,774		\$483,252	\$441,042	\$42,210	\$483,252
Revenue Requirement Before PILs Allocation								\$4,508,183	\$3,580,487	\$927,695	\$4,508,183
PILs	Revenue Requirement allocated to each class before PILs (A+B)	\$							\$3,580,487	\$927,695	\$4,508,183
		%							79.4%	20.6%	100.0%
		\$					(\$753,379)	(\$753,379)	(\$598,349)	(\$155,031)	(\$753,379)
Total Revenue Requirement		\$	\$1,944,465	\$2,028,438	\$58,432	\$476,774	(\$753,379)	\$3,754,803	\$2,982,139	\$772,664	3,754,803
		%							79.4%	20.6%	100.0%

Table 9C - SMDR Backup - Allocation Costs

Allocator		Residential	GS < 50	Total
Capital costs of Meters Installed - AMCD 1.1	\$	\$6,912,597	\$1,949,707	\$8,862,304
	%	78.0%	22.0%	100.0%
# Meters installed	#	77,722	7,305	85,027
	%	91.3%	8.7%	100.0%
Total Revenue Requirement	\$	\$2,982,139	\$772,664	\$3,754,803
	%	79.4%	20.6%	100.0%

SMART METER INCREMENTAL REVENUE REQUIREMENT RATE RIDER (SMIRR)

The Applicant is seeking Board approval for Smart Meter Incremental Revenue Requirement Rate Rider in the amount of \$0.69 per metered Residential customer per month and \$2.11 per metered GS<50 customer per month, for the period May 1, 2014 until the Applicant's rates are next rebased.

The calculation is presented in Tables 10A, 10B and 10C below. The Applicant notes that no 2013 capital costs for incremental meters have been included. The number of metered customers as at

July 31, 2013 has been used to calculate the rate riders.

Table 10A - Smart Meter Incremental Revenue Requirement Rate (SMIRR) Summary Calculations

Component of Revenue Requirement	Allocate between classes based on	Residential	GS < 50	Total
Return (Deemed interest plus return on equity) & Amortization	Capital costs of the meters installed for each class	\$599,097	\$168,976	\$768,073
OM&A	# Meters installed for each class	\$0	\$0	\$0
PILs	Revenue Requirement allocated to each class PILs	\$40,883	\$11,531	\$52,414
Revenue Requirement, including Grossed-up Taxes/PILs		\$639,979	\$180,507	\$820,486
Number of Metered Customers (July 31, 2013)		77,277	7,120	84,397
Calculation of SMIRR	Per metered customer per month	\$0.69	\$2.11	\$0.80

Table 10B - SMIRR Backup - Detailed Calculations

Component	Allocator		Return	Amortization	OM&A	PILs	Total	Residential	GS < 50	Total
Return Amortization	Capital costs of the meters installed of each class	%						78.0%	22.0%	100%
		\$	\$538,865	\$229,208			\$768,073	\$599,097	\$168,976	\$768,073
OM&A										
		\$			\$0		\$0	\$0	\$0	\$0
Revenue Requirement Before PILs Allocation								\$599,097	\$168,976	\$768,073
PILs	Revenue Requirement allocated to each class before PILs (A+B)	\$								
		%						\$599,097	\$168,976	\$768,073
								78.0%	22.0%	100%
		\$				\$52,414	\$52,414	\$40,883	\$11,531	\$52,414
Total Revenue Requirement		\$	\$538,865	\$229,208	\$0	\$52,414	\$820,486	\$639,979	\$180,507	\$820,486
		%						78%	22%	100%

Table 10C - SMIRR Backup - Allocation Costs

Allocator		Residential	GS < 50	Total
Capital costs of Meters Installed – Advanced Metering Communication Device (AMCD) 1.1	\$	\$6,912,597	\$1,949,707	\$8,862,304
	%	78.0%	22.0%	100%
# Meters installed	#	77,722	7,305	85,027
	%	91.4%	8.6%	100%
Total Revenue Requirement	\$	\$639,979	\$180,507	\$820,486
	%	78.0%	22.0%	100%

6) CONCLUSION

It is respectfully submitted that the costs requested for recovery in this application have been prudently incurred to fulfill the Applicant's obligations under the Provincially-mandated Smart Meter Initiative and have been prudently incurred in accordance with Board's guidelines. Moreover, the proposed rate riders are just and reasonable and the associated customer bill impacts are reasonable. It is therefore appropriate that the Board approve the proposed rate riders for implementation effective May 1, 2014.

Of importance, the Applicant implemented the provincial policy in a manner that resulted in average total costs per meter that were 42% lower than the provincial benchmark resulting in the avoidance of \$7.4 million to the benefit of ratepayers.

Also of importance, the Applicant has timed this application for Smart Meter Initiative cost recovery such that disposition will have low impact on ratepayers. Specifically, the requested Smart Meter Initiative rate riders will be counter balanced by the requested Deferral and Variance Account disposition rate riders such that the net impact, as discussed in the Application, will be a decrease to the distribution line for typical Residential customers.

APPENDIX G

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



PRP International, Inc.

Fairness Advisory Services

May 30, 2008

Mr. Maxwell Zalev
President and CEO
ENWIN Utilities Limited
P.O. Box 1625, Stn. A
Windsor, ON N9A 5T7

Dear Mr. Zalev:

Subject: Attestation of the Fairness Commissioner
Advanced Metering Infrastructure RFP, August 2007
London Hydro & Consortium of LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Consortium LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the ENWIN Utilities Limited requirements are:

- KTI/Sensus Limited, as the recommended Preferred Proponent, based on its highest ranking, and*
- Elster Metering being the second ranked Proponent.*

These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorensen

President

cc: Mr. Gary Rains, RFP Project Director

APPENDIX H

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125



Smart Meter Model for Electricity Distributors (2014 Filers)

Version 4.00

Utility Name	ENWIN Utilities Ltd.
Assigned EB Number	EB-2013-0125
Name and Title	Andrew Sasso, Director Regulatory Affairs
Phone Number	519-255-2735
Email Address	regulatory@enwin.com
Date	11-Sep-13
Last COS Re-based Year	2009

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results. The use of any models and spreadsheets does not automatically imply Board approval. The onus is on the distributor to prepare, document and support its application. Board-issued Excel models and spreadsheets are offered to assist parties in providing the necessary information so as to facilitate an expeditious review of an application. The onus remains on the applicant to ensure the accuracy of the data and the results.



Distributors must enter all incremental costs related to their smart meter program and all revenues recovered to date in the applicable tabs except for those costs (and associated revenues) for which the Board has approved on a final basis, i.e. capital costs have been included in rate base and OM&A costs in revenue requirement.

For 2014, distributors that have completed their deployments by the end of 2013 are not expected to enter any capital costs. However, for OM&A, regardless of whether a distributor has deployments in 2014, distributors should enter the forecasted OM&A for 2014 for all smart meters in service.

Smart Meter Capital Cost and Operational Expense Data

Smart Meter Installation Plan

Actual/Planned number of Smart Meters installed during the Calendar Year

	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
Residential					64,490	12,846	386			77722
General Service < 50 kW					2,451	4,785	69			7305
Actual/Planned number of Smart Meters installed (Residential and GS < 50 kW only)	0	0	0	0	66941	17631	455	0	0	85027
Percentage of Residential and GS < 50 kW Smart Meter Installations Completed	0.00%	0.00%	0.00%	0.00%	78.73%	99.46%	100.00%	0.00%	100.00%	100.00%
Actual/Planned number of GS > 50 kW meters installed										0
Other (please identify)										0
Total Number of Smart Meters installed or planned to be installed	0	0	0	0	66941	17631	455	0	0	85027

1 Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meters (may include new meters and modules, etc.)

1.1.2 Installation Costs (may include socket kits, labour, vehicle, benefits, etc.)

1.1.3a Workforce Automation Hardware (may include fieldwork handhelds, barcode hardware, etc.)

1.1.3b Workforce Automation Software (may include fieldwork handhelds, barcode hardware, etc.)

Total Advanced Metering Communications Devices (AMCD)

Asset Type	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total
Asset type must be selected to enable calculations	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
Smart Meter					4,724,804	2,482,477	60,249			\$ 7,267,530
Smart Meter					702,274	795,260	65,652			\$ 1,563,186
Computer Hardware				4,444	13,224		13,002			\$ 30,670
Tools & Equipment				918						\$ 918
Total Advanced Metering Communications Devices (AMCD)	\$ -	\$ -	\$ -	\$ 5,362	\$ 5,440,302	\$ 3,277,737	\$ 138,903	\$ -	\$ -	\$ 8,862,304

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

1.2.2 Repeaters (may include radio licence, etc.)

1.2.3 Installation (may include meter seals and rings, collector computer hardware, etc.)

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

Asset Type	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total
Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
Computer Hardware					471,927	12,001				\$ 483,927
										\$ -
Computer Hardware					8,226					\$ 8,226
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ 480,153	\$ 12,001	\$ -	\$ -	\$ -	\$ 492,153

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

1.3.2 Computer Software

1.3.3 Computer Software Licences & Installation (includes hardware and software)
(may include AS/400 disk space, backup and recovery computer, UPS, etc.)**Total Advanced Metering Control Computer (AMCC)**

Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
Computer Hardware					115,523					\$ 115,523
										\$ -
Computer Software						10,315				\$ 10,315
	\$ -	\$ -	\$ -	\$ -	\$ 115,523	\$ 10,315	\$ -	\$ -	\$ -	\$ 125,838

1.4 WIDE AREA NETWORK (WAN)

1.4.1 Activation Fees

Total Wide Area Network (WAN)

Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
										\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

1.5.1 Customer Equipment (including repair of damaged equipment)

1.5.2 AMI Interface to CIS

1.5.3 Professional Fees

1.5.4 Integration

1.5.5 Program Management

1.5.6 Other AMI Capital

Total Other AMI Capital Costs Related to Minimum Functionality**Total Capital Costs Related to Minimum Functionality**

Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
Smart Meter					39,666	36,486	21,714			\$ 97,865
										\$ -
Smart Meter					42,903	1,423				\$ 44,326
										\$ -
Smart Meter					171,768	9,446				\$ 181,214
										\$ -
	\$ -	\$ -	\$ -	\$ -	\$ 254,337	\$ 47,354	\$ 21,714	\$ -	\$ -	\$ 323,404
	\$ -	\$ -	\$ -	\$ 5,362	\$ 6,290,314	\$ 3,347,406	\$ 160,617	\$ -	\$ -	\$ 9,803,699

1.6 CAPITAL COSTS BEYOND MINIMUM FUNCTIONALITY

(Please provide a descriptive title and identify nature of beyond minimum functionality costs)

1.6.1 Costs related to technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06

1.6.2 Costs for deployment of smart meters to customers other than residential and small general service

1.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.

Total Capital Costs Beyond Minimum Functionality**Total Smart Meter Capital Costs**

Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
										\$ -
										\$ -
										\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ 5,362	\$ 6,290,314	\$ 3,347,406	\$ 160,617	\$ -	\$ -	\$ 9,803,699

2 OM&A Expenses

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

2.1.1 Maintenance (may include meter reverification costs, etc.)

2.1.2 Other (please specify)

Operational tool costs

Total Incremental AMCD OM&A Costs

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

2.2.2 Other (please specify)

Total Incremental AMRC OM&A Costs

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance (may include server support, etc.)

2.3.2 Software Maintenance (may include maintenance support, etc.)

2.3.2 Other (please specify)

Total Incremental AMCC OM&A Costs

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WAN Maintenance

2.4.2 Other (please specify)

Total Incremental AMRC OM&A Costs

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

2.5.2 Customer Communication (may include project communication, etc.)

2.5.3 Program Management

2.5.4 Change Management (may include training, etc.)

2.5.5 Administration Costs

2.5.6 Other AMI Expenses

(please specify)

Total Other AMI OM&A Costs Related to Minimum Functionality

TOTAL OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.6 OM&A COSTS RELATED TO BEYOND MINIMUM FUNCTIONALITY

(Please provide a descriptive title and identify nature of beyond minimum functionality costs)

2.6.1 Costs related to technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06

2.6.2 Costs for deployment of smart meters to customers other than residential and small general service

2.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.

Total OM&A Costs Beyond Minimum Functionality

Total Smart Meter OM&A Costs

Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
						81,332			\$ 81,332
			119	1,461					\$ 1,580
\$ -	\$ -	\$ -	\$ 119	\$ 1,461	\$ -	\$ 81,332	\$ -	\$ -	\$ 82,912
				38,876	109,610	127,145			\$ 275,631
									\$ -
\$ -	\$ -	\$ -	\$ -	\$ 38,876	\$ 109,610	\$ 127,145	\$ -	\$ -	\$ 275,631
									\$ -
									\$ -
									\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
				2,627	7,179	8,146			\$ 17,951
									\$ -
\$ -	\$ -	\$ -	\$ -	\$ 2,627	\$ 7,179	\$ 8,146	\$ -	\$ -	\$ 17,951
				80					\$ 80
				53,013	1,405				\$ 54,418
									\$ -
					373				\$ 373
		5,771	8,885	2,311	290	508			\$ 17,766
Meter Base Repare Material				8,367	16,545	2,731			\$ 27,643
\$ -	\$ -	\$ 5,771	\$ 8,885	\$ 63,771	\$ 18,614	\$ 3,239	\$ -	\$ -	\$ 100,280
\$ -	\$ -	\$ 5,771	\$ 9,004	\$ 106,735	\$ 135,403	\$ 219,861	\$ -	\$ -	\$ 476,774
Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast	
									\$ -
									\$ -
									\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ 5,771	\$ 9,004	\$ 106,735	\$ 135,403	\$ 219,861	\$ -	\$ -	\$ 476,774

3 Aggregate Smart Meter Costs by Category

3.1	Capital																				
3.1.1	Smart Meter	\$	-	\$	-	\$	-	\$	-	\$	5,681,415	\$	3,325,091	\$	147,615	\$	-	\$	-	\$	9,154,120
3.1.2	Computer Hardware	\$	-	\$	-	\$	-	\$	4,444	\$	608,899	\$	12,001	\$	13,002	\$	-	\$	-	\$	638,346
3.1.3	Computer Software	\$	-	\$	-	\$	-	\$	-	\$	-	\$	10,315	\$	-	\$	-	\$	-	\$	10,315
3.1.4	Tools & Equipment	\$	-	\$	-	\$	-	\$	918	\$	-	\$	-	\$	-	\$	-	\$	-	\$	918
3.1.5	Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
3.1.6	Applications Software	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
3.1.7	Total Capital Costs	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>5,362</u>	<u>\$</u>	<u>6,290,314</u>	<u>\$</u>	<u>3,347,406</u>	<u>\$</u>	<u>160,617</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>9,803,699</u>
3.2	OM&A Costs																				
3.2.1	Total OM&A Costs	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>5,771</u>	<u>\$</u>	<u>9,004</u>	<u>\$</u>	<u>106,735</u>	<u>\$</u>	<u>135,403</u>	<u>\$</u>	<u>219,861</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>476,774</u>



Smart Meter Model for Electricity Distributors (2014 Filers)

	2006	2007	2008	2009	2010	2011	2012	2013	2014
Cost of Capital									
Capital Structure¹									
Deemed Short-term Debt Capitalization				4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Deemed Long-term Debt Capitalization	55.0%	55.0%	57.5%	56.0%	56.0%	56.0%	56.0%	56.0%	56.0%
Deemed Equity Capitalization	45.0%	45.0%	42.5%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%
Preferred Shares									
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Cost of Capital Parameters									
Deemed Short-term Debt Rate				1.33%	1.33%	1.33%	1.33%	1.33%	1.33%
Long-term Debt Rate (actual/embedded/deemed) ²	6.00%	6.00%	5.90%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%
Target Return on Equity (ROE)	9.0%	9.00%	9.00%	8.01%	8.01%	8.01%	8.01%	8.01%	8.01%
Return on Preferred Shares									
WACC	7.35%	7.35%	7.22%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
Working Capital Allowance									
Working Capital Allowance Rate	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%
(% of the sum of Cost of Power + controllable expenses)									
Taxes/PILs									
Aggregate Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	26.50%	26.50%
Capital Tax (until July 1st, 2010)	0.30%	0.225%	0.225%	0.225%	0.075%	0.00%	0.00%	0.00%	0.00%

Depreciation Rates

(expressed as expected useful life in years)

Smart Meters - years				15	15	15	15	15
- rate (%)	0.00%	0.00%	0.00%	6.67%	6.67%	6.67%	6.67%	6.67%
Computer Hardware - years			5	5	5	5	5	5
- rate (%)	0.00%	0.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
Computer Software - years			5	5	5	5	5	5
- rate (%)	0.00%	0.00%	0.00%	20.00%	20.00%	20.00%	20.00%	20.00%
Tools & Equipment - years			10	10	10	10	10	10
- rate (%)	0.00%	0.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
Other Equipment - years			10	10	10	10	10	10
- rate (%)	0.00%	0.00%	0.00%	10.00%	10.00%	10.00%	10.00%	10.00%

CCA Rates

Smart Meters - CCA Class			8	8	8	8	8	8
Smart Meters - CCA Rate			20%	20%	20%	20%	20%	7%
Computer Equipment - CCA Class			8	8	8	8	8	8
Computer Equipment - CCA Rate			20%	20%	20%	20%	20%	7%
General Equipment - CCA Class			8	8	8	8	8	8
General Equipment - CCA Rate			20%	20%	20%	20%	20%	7%
Applications Software - CCA Class			8	8	8	8	8	8
Applications Software - CCA Rate			20%	20%	20%	20%	20%	7%

Assumptions

- ¹ Planned smart meter installations occur evenly throughout the year.
- ² Fiscal calendar year (January 1 to December 31) used.
- ³ Amortization is done on a straight line basis and has the "half-year" rule applied.



Smart Meter Model for Electricity Distributors (2014 Filers)

	2006	2007	2008	2009	2010	2011	2012	2013	2014
Net Fixed Assets - Smart Meters									
Gross Book Value									
Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ 5,681,415	\$ 9,004,898	\$ 9,140,382	\$ 9,140,382
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ 5,681,415	\$ 3,325,091	\$ 147,615	\$ -	\$ -
Retirements/Removals (if applicable)						\$ 1,607	\$ 12,131		
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 5,681,415	\$ 9,004,898	\$ 9,140,382	\$ 9,140,382	\$ 9,140,382
Accumulated Depreciation									
Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ 63,537	\$ 557,314	\$ 1,163,221	\$ 1,772,580
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ 63,537	\$ 493,865	\$ 607,588	\$ 609,359	\$ 203,119
Retirements/Removals (if applicable)						\$ 88	\$ 1,681		
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 63,537	\$ 557,314	\$ 1,163,221	\$ 1,772,580	\$ 1,975,699
Net Book Value									
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,617,878	\$ 8,447,584	\$ 7,977,161	\$ 7,367,802
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ 5,617,878	\$ 8,447,584	\$ 7,977,161	\$ 7,367,802	\$ 7,164,683
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ 2,808,939	\$ 7,032,731	\$ 8,212,373	\$ 7,672,481	\$ 7,266,243
Net Fixed Assets - Computer Hardware									
Gross Book Value									
Opening Balance		\$ -	\$ -	\$ -	\$ 4,444	\$ 613,343	\$ 620,899	\$ 633,902	\$ 633,902
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ 4,444	\$ 608,899	\$ 12,001	\$ 13,002	\$ -	\$ -
Retirements/Removals (if applicable)						\$ 4,444			
Closing Balance	\$ -	\$ -	\$ -	\$ 4,444	\$ 613,343	\$ 620,899	\$ 633,902	\$ 633,902	\$ 633,902
Accumulated Depreciation									
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ 74	\$ 31,048	\$ 96,891	\$ 172,134	\$ 248,244
Amortization expense during year	\$ -	\$ -	\$ -	\$ 74	\$ 30,974	\$ 66,806	\$ 75,243	\$ 76,110	\$ 25,370
Retirements/Removals (if applicable)						\$ 963			
Closing Balance	\$ -	\$ -	\$ -	\$ 74	\$ 31,048	\$ 96,891	\$ 172,134	\$ 248,244	\$ 273,614
Net Book Value									
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ 4,370	\$ 582,295	\$ 524,009	\$ 461,768	\$ 385,658
Closing Balance	\$ -	\$ -	\$ -	\$ 4,370	\$ 582,295	\$ 524,009	\$ 461,768	\$ 385,658	\$ 360,288
Average Net Book Value	\$ -	\$ -	\$ -	\$ 2,185	\$ 293,333	\$ 553,152	\$ 492,888	\$ 423,713	\$ 372,973



Smart Meter Model for Electricity Distributors (2014 Filers)

	2006	2007	2008	2009	2010	2011	2012	2013	2014
Average Net Fixed Asset Values (from Sheet 4)									
Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 2,808,939	\$ 7,032,731	\$ 8,212,373	\$ 7,672,481	\$ 7,266,243
Computer Hardware	\$ -	\$ -	\$ -	\$ 2,185	\$ 293,333	\$ 553,152	\$ 492,888	\$ 423,713	\$ 372,973
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,986	\$ 8,940	\$ 6,877	\$ 5,501
Tools & Equipment	\$ -	\$ -	\$ -	\$ 436	\$ 826	\$ 734	\$ 642	\$ 551	\$ 489
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ -	\$ 2,621	\$ 3,103,098	\$ 7,591,603	\$ 8,714,843	\$ 8,103,622	\$ 7,645,206
Working Capital									
Operating Expenses (from Sheet 2)	\$ -	\$ -	\$ 5,771	\$ 9,004	\$ 106,735	\$ 135,403	\$ 219,861	\$ -	\$ -
Working Capital Factor (from Sheet 3)	15%	15%	15%	15%	15%	15%	15%	15%	15%
Working Capital Allowance	\$ -	\$ -	\$ 866	\$ 1,351	\$ 16,010	\$ 20,310	\$ 32,979	\$ -	\$ -
Incremental Smart Meter Rate Base	\$ -	\$ -	\$ 866	\$ 3,971	\$ 3,119,108	\$ 7,611,913	\$ 8,747,822	\$ 8,103,622	\$ 7,645,206
Return on Rate Base									
<i>Capital Structure</i>									
Deemed Short Term Debt	\$ -	\$ -	\$ -	\$ 159	\$ 124,764	\$ 304,477	\$ 349,913	\$ 324,145	\$ 305,808
Deemed Long Term Debt	\$ -	\$ -	\$ 498	\$ 2,224	\$ 1,746,700	\$ 4,262,671	\$ 4,898,780	\$ 4,538,028	\$ 4,281,315
Equity	\$ -	\$ -	\$ 368	\$ 1,589	\$ 1,247,643	\$ 3,044,765	\$ 3,499,129	\$ 3,241,449	\$ 3,058,082
Preferred Shares	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capitalization	\$ -	\$ -	\$ 866	\$ 3,971	\$ 3,119,108	\$ 7,611,913	\$ 8,747,822	\$ 8,103,622	\$ 7,645,206
<i>Return on</i>									
Deemed Short Term Debt	\$ -	\$ -	\$ -	\$ 2	\$ 1,659	\$ 4,050	\$ 4,654	\$ 4,311	\$ 4,067
Deemed Long Term Debt	\$ -	\$ -	\$ 29	\$ 151	\$ 118,252	\$ 288,583	\$ 331,647	\$ 307,225	\$ 289,845
Equity	\$ -	\$ -	\$ 33	\$ 127	\$ 99,936	\$ 243,886	\$ 280,280	\$ 259,640	\$ 244,952
Preferred Shares	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Return on Capital	\$ -	\$ -	\$ 62	\$ 280	\$ 219,847	\$ 536,518	\$ 616,581	\$ 571,176	\$ 538,865
Operating Expenses	\$ -	\$ -	\$ 5,771	\$ 9,004	\$ 106,735	\$ 135,403	\$ 219,861	\$ -	\$ -
Amortization Expenses (from Sheet 4)									
Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 63,537	\$ 493,865	\$ 607,588	\$ 609,359	\$ 203,119
Computer Hardware	\$ -	\$ -	\$ -	\$ 74	\$ 30,974	\$ 66,806	\$ 75,243	\$ 76,110	\$ 25,370
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 344	\$ 2,063	\$ 2,063	\$ 688
Tools & Equipment	\$ -	\$ -	\$ -	\$ 46	\$ 92	\$ 92	\$ 92	\$ 92	\$ 31
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expense in Year	\$ -	\$ -	\$ -	\$ 120	\$ 94,602	\$ 561,107	\$ 684,986	\$ 687,624	\$ 229,208
Incremental Revenue Requirement before Taxes/PILs	\$ -	\$ -	\$ 5,834	\$ 9,404	\$ 421,184	\$ 1,233,028	\$ 1,521,428	\$ 1,258,799	\$ 768,073
Calculation of Taxable Income									
Incremental Operating Expenses	\$ -	\$ -	\$ 5,771	\$ 9,004	\$ 106,735	\$ 135,403	\$ 219,861	\$ -	\$ -
Amortization Expense	\$ -	\$ -	\$ -	\$ 120	\$ 94,602	\$ 561,107	\$ 684,986	\$ 687,624	\$ 229,208
Interest Expense	\$ -	\$ -	\$ 29	\$ 153	\$ 119,911	\$ 292,632	\$ 336,301	\$ 311,536	\$ 293,912
Net Income for Taxes/PILs	\$ -	\$ -	\$ 33	\$ 127	\$ 99,936	\$ 243,886	\$ 280,280	\$ 259,640	\$ 244,952
Grossed-up Taxes/PILs (from Sheet 7)	\$ -	\$ -	\$ 16.68	\$ 130.54	\$ 190,989.96	\$ 260,890.56	\$ 198,382.48	\$ 103,002.51	\$ 52,413.68
Revenue Requirement, including Grossed-up Taxes/PILs	\$ -	\$ -	\$ 5,850	\$ 9,273	\$ 230,195	\$ 972,137	\$ 1,323,046	\$ 1,155,797	\$ 820,486



Smart Meter Model for Electricity Distributors (2014 Filers)

For PILs Calculation

UCC - Smart Meters

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Audited Actual	2012 Audited Actual	2013 Forecast	2014 Forecast
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,113,273.20	\$ 7,081,753.97	\$ 5,787,338.48	\$ 4,629,870.79
Capital Additions	\$ -	\$ -	\$ -	\$ -	\$ 5,681,414.67	\$ 3,325,090.86	\$ 147,614.76	\$ -	\$ -
Retirements/Removals (if applicable)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,607	\$ 12,131	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ 5,681,414.67	\$ 8,436,756.99	\$ 7,217,237.64	\$ 5,787,338.48	\$ 4,629,870.79
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ 2,840,707.34	\$ 1,661,741.90	\$ 67,741.84	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ 2,840,707.34	\$ 6,775,015.10	\$ 7,149,495.81	\$ 5,787,338.48	\$ 4,629,870.79
CCA Rate Class	0	0	0	8	8	8	8	8	8
CCA Rate	0%	0%	0%	20%	20%	20%	20%	20%	7%
CCA	\$ -	\$ -	\$ -	\$ -	\$ 568,141.47	\$ 1,355,003.02	\$ 1,429,899.16	\$ 1,157,467.70	\$ 308,658.05
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ 5,113,273.20	\$ 7,081,753.97	\$ 5,787,338.48	\$ 4,629,870.79	\$ 4,321,212.73

UCC - Computer Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Audited Actual	2012 Audited Actual	2013 Forecast	2014 Forecast
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 3,999.78	\$ 551,208.83	\$ 456,606.88	\$ 376,987.75	\$ 301,590.20
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ 4,444.20	\$ 608,898.89	\$ 12,000.58	\$ 13,002.49	\$ -	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,315.00	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,444	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 4,444.20	\$ 612,898.67	\$ 569,080.21	\$ 469,609.37	\$ 376,987.75	\$ 301,590.20
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 2,222.10	\$ 304,449.45	\$ 11,157.79	\$ 6,501.25	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 2,222.10	\$ 308,449.23	\$ 562,366.62	\$ 463,108.13	\$ 376,987.75	\$ 301,590.20
CCA Rate Class	0	0	0	8	8	8	8	8	8
CCA Rate	0%	0%	0%	20%	20%	20%	20%	20%	7%
CCA	\$ -	\$ -	\$ -	\$ 444.42	\$ 61,689.85	\$ 112,473.32	\$ 92,621.63	\$ 75,397.55	\$ 20,106.01
Closing UCC	\$ -	\$ -	\$ -	\$ 3,999.78	\$ 551,208.83	\$ 456,606.88	\$ 376,987.75	\$ 301,590.20	\$ 281,484.18

- Opening UCC
- Capital Additions Tools & Equipment
- Capital Additions Other Equipment
- Retirements/Removals (if applicable)
- UCC Before Half Year Rule
- Half Year Rule (1/2 Additions - Disposals)
- Reduced UCC
- CCA Rate Class
- CCA Rate
- CCA
- Closing UCC

2006	2007	2008	2009	2010	2011	2012	2013	2014
Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecast
\$ -	\$ -	\$ -	\$ -	\$ 825.75	\$ 660.60	\$ 528.48	\$ 422.78	\$ 338.23
\$ -	\$ -	\$ -	\$ 917.50	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ 917.50	\$ 825.75	\$ 660.60	\$ 528.48	\$ 422.78	\$ 338.23
\$ -	\$ -	\$ -	\$ 458.75	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ 458.75	\$ 825.75	\$ 660.60	\$ 528.48	\$ 422.78	\$ 338.23
0	0	0	8	8	8	8	8	8
0%	0%	0%	20%	20%	20%	20%	20%	7%
\$ -	\$ -	\$ -	\$ 91.75	\$ 165.15	\$ 132.12	\$ 105.70	\$ 84.56	\$ 22.55
\$ -	\$ -	\$ -	\$ 825.75	\$ 660.60	\$ 528.48	\$ 422.78	\$ 338.23	\$ 315.68

- Opening UCC
- Capital Additions Applications Software
- Retirements/Removals (if applicable)
- UCC Before Half Year Rule
- Half Year Rule (1/2 Additions - Disposals)
- Reduced UCC
- CCA Rate Class
- CCA Rate
- CCA
- Closing UCC

[illegible]



Smart Meter Model for Electricity Distributors (2014 Filers)

PILs Calculation

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Audited Actual	2012 Audited Actual	2013 Forecast	2014 Forecast
INCOME TAX									
Net Income	\$ -	\$ -	\$ 33.11	\$ 127.25	\$ 99,936.22	\$ 243,885.70	\$ 280,280.22	\$ 259,640.04	\$ 244,952.39
Amortization	\$ -	\$ -	\$ -	\$ 119.95	\$ 94,601.97	\$ 561,106.91	\$ 684,985.96	\$ 687,623.56	\$ 229,208.00
CCA - Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 568,141.47	\$ 1,355,003.02	\$ 1,429,899.16	\$ 1,157,467.70	\$ 308,658.05
CCA - Computers	\$ -	\$ -	\$ -	\$ 444.42	\$ 61,689.85	\$ 112,473.32	\$ 92,621.63	\$ 75,397.55	\$ 20,106.01
CCA - Applications Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ 91.75	\$ 165.15	\$ 132.12	\$ 105.70	\$ 84.56	\$ 22.55
Change in taxable income	\$ -	\$ -	\$ 33.11	\$ 288.98	\$ 435,458.28	\$ 662,615.85	\$ 557,360.30	\$ 285,686.21	\$ 145,373.78
Tax Rate (from Sheet 3)	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	26.50%	26.50%
Income Taxes Payable	\$ -	\$ -	\$ 11.09	\$ 95.36	\$ 134,992.07	\$ 187,188.98	\$ 146,307.08	\$ 75,706.84	\$ 38,524.05
ONTARIO CAPITAL TAX									
Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 5,617,878.08	\$ 8,447,584.46	\$ 7,977,160.89	\$ 7,367,802.08	\$ 7,164,683.08
Computer Hardware	\$ -	\$ -	\$ -	\$ 4,370.13	\$ 582,295.39	\$ 524,008.78	\$ 461,767.98	\$ 385,657.98	\$ 360,287.98
Computer Software (Including Application Software)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,971.15	\$ 7,908.15	\$ 5,845.15	\$ 5,157.15
Tools & Equipment	\$ -	\$ -	\$ -	\$ 871.63	\$ 779.88	\$ 688.13	\$ 596.38	\$ 504.63	\$ 473.63
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ -	\$ -	\$ 5,241.76	\$ 6,200,953.35	\$ 8,982,252.52	\$ 8,447,433.40	\$ 7,759,809.84	\$ 7,530,601.84
Less: Exemption									
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ 5,241.76	\$ 6,200,953.35	\$ 8,982,252.52	\$ 8,447,433.40	\$ 7,759,809.84	\$ 7,530,601.84
Ontario Capital Tax Rate (from Sheet 3)	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ 11.79	\$ 4,650.72	\$ -	\$ -	\$ -	\$ -
Change in Income Taxes Payable	\$ -	\$ -	\$ 11.09	\$ 95.36	\$ 134,992.07	\$ 187,188.98	\$ 146,307.08	\$ 75,706.84	\$ 38,524.05
Change in OCT	\$ -	\$ -	\$ -	\$ 11.79	\$ 4,650.72	\$ -	\$ -	\$ -	\$ -
PILs	\$ -	\$ -	\$ 11.09	\$ 83.57	\$ 130,341.35	\$ 187,188.98	\$ 146,307.08	\$ 75,706.84	\$ 38,524.05
Gross Up PILs									
Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	26.50%	26.50%
Change in Income Taxes Payable	\$ -	\$ -	\$ 16.68	\$ 142.33	\$ 195,640.67	\$ 260,890.56	\$ 198,382.48	\$ 103,002.51	\$ 52,413.68
Change in OCT	\$ -	\$ -	\$ -	\$ 11.79	\$ 4,650.72	\$ -	\$ -	\$ -	\$ -
PILs	\$ -	\$ -	\$ 16.68	\$ 130.54	\$ 190,989.96	\$ 260,890.56	\$ 198,382.48	\$ 103,002.51	\$ 52,413.68



Smart Meter Model for Electricity Distributors (2014 Filers)

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts	Board Approved Smart Meter Funding Adder (from Tariff)
2006 Q1			Jan-06	2006	Q1	\$ -		0.00%	\$ -	\$ -		
2006 Q2	4.14%	4.68%	Feb-06	2006	Q1	\$ -		0.00%	\$ -	\$ -		
2006 Q3	4.59%	5.05%	Mar-06	2006	Q1	\$ -		0.00%	\$ -	\$ -		
2006 Q4	4.59%	4.72%	Apr-06	2006	Q2	\$ -		4.14%	\$ -	\$ -		
2007 Q1	4.59%	4.72%	May-06	2006	Q2	\$ -	\$ 5,899.85	4.14%	\$ -	\$ 5,899.85		\$ 0.27
2007 Q2	4.59%	4.72%	Jun-06	2006	Q2	\$ 5,899.85	\$ 22,831.07	4.14%	\$ 20.35	\$ 28,751.27		\$ 0.27
2007 Q3	4.59%	5.18%	Jul-06	2006	Q3	\$ 28,730.92	\$ 26,469.89	4.59%	\$ 109.90	\$ 55,310.71		\$ 0.27
2007 Q4	5.14%	5.18%	Aug-06	2006	Q3	\$ 55,200.81	\$ 22,776.82	4.59%	\$ 211.14	\$ 78,188.77		\$ 0.27
2008 Q1	5.14%	5.18%	Sep-06	2006	Q3	\$ 77,977.63	\$ 21,586.16	4.59%	\$ 298.26	\$ 99,862.05		\$ 0.27
2008 Q2	4.08%	5.18%	Oct-06	2006	Q4	\$ 99,563.79	\$ 24,297.81	4.59%	\$ 380.83	\$ 124,242.43		\$ 0.27
2008 Q3	3.35%	5.43%	Nov-06	2006	Q4	\$ 123,861.60	\$ 23,490.40	4.59%	\$ 473.77	\$ 147,825.77		\$ 0.27
2008 Q4	3.35%	5.43%	Dec-06	2006	Q4	\$ 147,352.00	\$ 18,705.75	4.59%	\$ 563.62	\$ 166,621.37	\$ 168,115.62	\$ 0.27
2009 Q1	2.45%	6.61%	Jan-07	2007	Q1	\$ 166,057.75	\$ 26,152.84	4.59%	\$ 635.17	\$ 192,845.76		\$ 0.27
2009 Q2	1.00%	6.61%	Feb-07	2007	Q1	\$ 192,210.59	\$ 22,970.53	4.59%	\$ 735.21	\$ 215,916.33		\$ 0.27
2009 Q3	0.55%	5.67%	Mar-07	2007	Q1	\$ 215,181.12	\$ 26,076.88	4.59%	\$ 823.07	\$ 242,081.07		\$ 0.27
2009 Q4	0.55%	4.66%	Apr-07	2007	Q2	\$ 241,258.00	\$ 18,084.27	4.59%	\$ 922.81	\$ 260,265.08		\$ 0.27
2010 Q1	0.55%	4.34%	May-07	2007	Q2	\$ 259,342.27	\$ 24,853.44	4.59%	\$ 991.98	\$ 285,187.69		\$ 0.27
2010 Q2	0.55%	4.34%	Jun-07	2007	Q2	\$ 284,195.71	\$ 22,927.20	4.59%	\$ 1,087.05	\$ 308,209.96		\$ 0.27
2010 Q3	0.89%	4.66%	Jul-07	2007	Q3	\$ 307,122.91	\$ 24,053.78	4.59%	\$ 1,174.75	\$ 332,351.44		\$ 0.27
2010 Q4	1.20%	4.01%	Aug-07	2007	Q3	\$ 331,176.69	\$ 21,791.66	4.59%	\$ 1,266.75	\$ 354,235.10		\$ 0.27
2011 Q1	1.47%	4.29%	Sep-07	2007	Q3	\$ 352,968.35	\$ 21,055.91	4.59%	\$ 1,350.10	\$ 375,374.36		\$ 0.27
2011 Q2	1.47%	4.29%	Oct-07	2007	Q4	\$ 374,024.26	\$ 25,994.47	5.14%	\$ 1,602.07	\$ 401,620.80		\$ 0.27
2011 Q3	1.47%	4.29%	Nov-07	2007	Q4	\$ 400,018.73	\$ 21,664.75	5.14%	\$ 1,713.41	\$ 423,396.89		\$ 0.27
2011 Q4	1.47%	3.92%	Dec-07	2007	Q4	\$ 421,683.48	\$ 16,493.63	5.14%	\$ 1,806.21	\$ 439,983.32	\$ 286,227.94	\$ 0.27
2012 Q1	1.47%	3.92%	Jan-08	2008	Q1	\$ 438,177.11	\$ 27,655.33	5.14%	\$ 1,876.86	\$ 467,709.30		\$ 0.27
2012 Q2	1.47%	3.51%	Feb-08	2008	Q1	\$ 465,832.44	\$ 22,968.00	5.14%	\$ 1,995.32	\$ 490,795.76		\$ 0.27
2012 Q3	1.47%	3.51%	Mar-08	2008	Q1	\$ 488,800.44	\$ 20,337.10	5.14%	\$ 2,093.70	\$ 511,231.24		\$ 0.27
2012 Q4	1.47%	3.23%	Apr-08	2008	Q2	\$ 509,137.54	\$ 23,078.63	4.08%	\$ 1,731.07	\$ 533,947.24		\$ 0.27
2013 Q1	1.47%	3.23%	May-08	2008	Q2	\$ 532,216.17	\$ 24,215.85	4.08%	\$ 1,809.53	\$ 558,241.55		\$ 0.27



Smart Meter Model for Electricity Distributors (2014 Filers)

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

		Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts	Board Approved Smart Meter Funding Adder (from Tariff)
Interest Rates	2013 Q2	1.47%	3.23%	Jun-08	2008	Q2	\$ 556,432.02	\$ 24,155.53	4.08%	\$ 1,891.87	\$ 582,479.42	\$ 297,835.65	\$ 0.27
	2013 Q3	1.47%	3.23%	Jul-08	2008	Q3	\$ 580,587.55	\$ 24,743.53	3.35%	\$ 1,620.81	\$ 606,951.89		\$ 0.27
	2013 Q4	1.47%		Aug-08	2008	Q3	\$ 605,331.08	\$ 20,997.38	3.35%	\$ 1,689.88	\$ 628,018.34		\$ 0.27
	2014 Q1	1.47%		Sep-08	2008	Q3	\$ 626,328.46	\$ 22,874.07	3.35%	\$ 1,748.50	\$ 650,951.03		\$ 0.27
	2014 Q2			Oct-08	2008	Q4	\$ 649,202.53	\$ 22,910.28	3.35%	\$ 1,812.36	\$ 673,925.17	\$ 739,477.98	\$ 0.27
	2014 Q3			Nov-08	2008	Q4	\$ 672,112.81	\$ 21,618.53	3.35%	\$ 1,876.31	\$ 695,607.65		\$ 0.27
	2014 Q4			Dec-08	2008	Q4	\$ 693,731.34	\$ 20,198.54	3.35%	\$ 1,936.67	\$ 715,866.55		\$ 0.27
				Jan-09	2009	Q1	\$ 713,929.88	\$ 24,293.81	2.45%	\$ 1,457.61	\$ 739,681.30		\$ 0.27
				Feb-09	2009	Q1	\$ 738,223.69	\$ 21,628.07	2.45%	\$ 1,507.21	\$ 761,358.97	\$ 739,477.98	\$ 0.27
				Mar-09	2009	Q1	\$ 759,851.76	\$ 24,257.67	2.45%	\$ 1,551.36	\$ 785,660.79		\$ 0.27
				Apr-09	2009	Q2	\$ 784,109.43	\$ 21,635.67	1.00%	\$ 653.42	\$ 806,398.52		\$ 0.27
				May-09	2009	Q2	\$ 805,745.10	\$ 41,504.81	1.00%	\$ 671.45	\$ 847,921.36		\$ 0.27
				Jun-09	2009	Q2	\$ 847,249.91	\$ 88,469.89	1.00%	\$ 706.04	\$ 936,425.84	\$ 739,477.98	\$ 1.00
				Jul-09	2009	Q3	\$ 935,719.80	\$ 84,624.27	0.55%	\$ 428.87	\$ 1,020,772.94		\$ 1.00
				Aug-09	2009	Q3	\$ 1,020,344.07	\$ 84,618.01	0.55%	\$ 467.66	\$ 1,105,429.74		\$ 1.00
				Sep-09	2009	Q3	\$ 1,104,962.08	\$ 89,796.12	0.55%	\$ 506.44	\$ 1,195,264.64		\$ 1.00
				Oct-09	2009	Q4	\$ 1,194,758.20	\$ 89,246.99	0.55%	\$ 547.60	\$ 1,284,552.79	\$ 739,477.98	\$ 1.00
				Nov-09	2009	Q4	\$ 1,284,005.19	\$ 84,802.71	0.55%	\$ 588.50	\$ 1,369,396.40		\$ 1.00
				Dec-09	2009	Q4	\$ 1,368,807.90	\$ 74,886.43	0.55%	\$ 627.37	\$ 1,444,321.70		\$ 1.00
				Jan-10	2010	Q1	\$ 1,443,694.33	\$ 85,027.81	0.55%	\$ 661.69	\$ 1,529,383.83		\$ 1.00
				Feb-10	2010	Q1	\$ 1,528,722.14	\$ 80,122.82	0.55%	\$ 700.66	\$ 1,609,545.62	\$ 739,477.98	\$ 1.00
				Mar-10	2010	Q1	\$ 1,608,844.96	\$ 95,101.32	0.55%	\$ 737.39	\$ 1,704,683.67		\$ 1.00
				Apr-10	2010	Q2	\$ 1,703,946.28	\$ 69,650.93	0.55%	\$ 780.98	\$ 1,774,378.19		\$ 1.00
				May-10	2010	Q2	\$ 1,773,597.21	\$ 95,205.19	0.55%	\$ 812.90	\$ 1,869,615.30		\$ 1.00
				Jun-10	2010	Q2	\$ 1,868,802.40	\$ 90,028.91	0.55%	\$ 856.53	\$ 1,959,687.84	\$ 739,477.98	\$ 1.00
				Jul-10	2010	Q3	\$ 1,958,831.31	\$ 84,982.92	0.89%	\$ 1,452.80	\$ 2,045,267.03		\$ 1.00
				Aug-10	2010	Q3	\$ 2,043,814.23	\$ 84,851.52	0.89%	\$ 1,515.83	\$ 2,130,181.58		\$ 1.00
				Sep-10	2010	Q3	\$ 2,128,665.75	\$ 84,736.03	0.89%	\$ 1,578.76	\$ 2,214,980.54		\$ 1.00
				Oct-10	2010	Q4	\$ 2,213,401.78	\$ 79,704.86	1.20%	\$ 2,213.40	\$ 2,295,320.04	\$ 739,477.98	\$ 1.00
				Nov-10	2010	Q4	\$ 2,293,106.64	\$ 89,987.47	1.20%	\$ 2,293.11	\$ 2,385,387.22		\$ 1.00



Smart Meter Model for Electricity Distributors (2014 Filers)

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts	Board Approved Smart Meter Funding Adder (from Tariff)
			Dec-10	2010	Q4	\$ 2,383,094.11	\$ 74,840.63	1.20%	\$ 2,383.09	\$ 2,460,317.83	\$ 1,030,227.55	\$ 1.00
			Jan-11	2011	Q1	\$ 2,457,934.74	\$ 89,977.55	1.47%	\$ 3,010.97	\$ 2,550,923.26		\$ 1.00
			Feb-11	2011	Q1	\$ 2,547,912.29	\$ 76,641.36	1.47%	\$ 3,121.19	\$ 2,627,674.84		\$ 1.00
			Mar-11	2011	Q1	\$ 2,624,553.65	\$ 103,407.03	1.47%	\$ 3,215.08	\$ 2,731,175.76		\$ 1.00
			Apr-11	2011	Q2	\$ 2,727,960.68	\$ 80,224.46	1.47%	\$ 3,341.75	\$ 2,811,526.89		\$ 1.00
			May-11	2011	Q2	\$ 2,808,185.14	\$ 85,004.13	1.47%	\$ 3,440.03	\$ 2,896,629.30		\$ 1.00
			Jun-11	2011	Q2	\$ 2,893,189.27	\$ 96,626.95	1.47%	\$ 3,544.16	\$ 2,993,360.38		\$ 1.00
			Jul-11	2011	Q3	\$ 2,989,816.22	\$ 84,944.77	1.47%	\$ 3,662.52	\$ 3,078,423.51		\$ 1.00
			Aug-11	2011	Q3	\$ 3,074,760.99	\$ 89,234.07	1.47%	\$ 3,766.58	\$ 3,167,761.64		\$ 1.00
			Sep-11	2011	Q3	\$ 3,163,995.06	\$ 84,933.51	1.47%	\$ 3,875.89	\$ 3,252,804.46		\$ 1.00
			Oct-11	2011	Q4	\$ 3,248,928.57	\$ 85,051.55	1.47%	\$ 3,979.94	\$ 3,337,960.06		\$ 1.00
			Nov-11	2011	Q4	\$ 3,333,980.12	\$ 91,035.84	1.47%	\$ 4,084.13	\$ 3,429,100.09		\$ 1.00
			Dec-11	2011	Q4	\$ 3,425,015.96	\$ 74,766.57	1.47%	\$ 4,195.64	\$ 3,503,978.17	\$ 1,085,085.67	\$ 1.00
			Jan-12	2012	Q1	\$ 3,499,782.53	\$ 85,318.02	1.47%	\$ 4,287.23	\$ 3,589,387.78		\$ 1.00
			Feb-12	2012	Q1	\$ 3,585,100.55	\$ 85,318.35	1.47%	\$ 4,391.75	\$ 3,674,810.65		\$ 1.00
			Mar-12	2012	Q1	\$ 3,670,418.90	\$ 89,741.92	1.47%	\$ 4,496.26	\$ 3,764,657.08		\$ 1.00
			Apr-12	2012	Q2	\$ 3,760,160.82	\$ 81,150.50	1.47%	\$ 4,606.20	\$ 3,845,917.52		\$ 1.00
			May-12	2012	Q2	\$ 3,841,311.32	\$ 54,374.90	1.47%	\$ 4,705.61	\$ 3,900,391.83		
			Jun-12	2012	Q2	\$ 3,895,686.22	\$ 788.34	1.47%	\$ 4,772.22	\$ 3,901,246.78		
			Jul-12	2012	Q3	\$ 3,896,474.56	\$ 2.00	1.47%	\$ 4,773.18	\$ 3,901,249.74		
			Aug-12	2012	Q3	\$ 3,896,476.56	-\$ 1.89	1.47%	\$ 4,773.18	\$ 3,901,247.85		
			Sep-12	2012	Q3	\$ 3,896,474.67	-\$ 1.39	1.47%	\$ 4,773.18	\$ 3,901,246.46		
			Oct-12	2012	Q4	\$ 3,896,473.28	-\$ 0.16	1.47%	\$ 4,773.18	\$ 3,901,246.30		
			Nov-12	2012	Q4	\$ 3,896,473.12	\$ 9.00	1.47%	\$ 4,773.18	\$ 3,901,255.30		
			Dec-12	2012	Q4	\$ 3,896,482.12	-\$ 0.02	1.47%	\$ 4,773.19	\$ 3,901,255.29	\$ 452,597.93	
			Jan-13	2013	Q1	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29		
			Feb-13	2013	Q1	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29		
			Mar-13	2013	Q1	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29		
			Apr-13	2013	Q2	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29		
			May-13	2013	Q2	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29		



Smart Meter Model for Electricity Distributors (2014 Filers)

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	Funding Adder Revenues	Interest Rate					Board Approved Smart Meter Funding Adder (from Tariff)
									Interest	Closing Balance	Annual amounts		
			Jun-13	2013	Q2	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			Jul-13	2013	Q3	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			Aug-13	2013	Q3	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			Sep-13	2013	Q3	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			Oct-13	2013	Q4	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			Nov-13	2013	Q4	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			Dec-13	2013	Q4	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29	\$ 57,278.28		
			Jan-14	2014	Q1	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			Feb-14	2014	Q1	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			Mar-14	2014	Q1	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			Apr-14	2014	Q2	\$ 3,896,482.10		1.47%	\$ 4,773.19	\$ 3,901,255.29			
			May-14	2014	Q2	\$ 3,896,482.10		0.00%	\$ -	\$ 3,896,482.10			
			Jun-14	2014	Q2	\$ 3,896,482.10		0.00%	\$ -	\$ 3,896,482.10			
			Jul-14	2014	Q3	\$ 3,896,482.10		0.00%	\$ -	\$ 3,896,482.10			
			Aug-14	2014	Q3	\$ 3,896,482.10		0.00%	\$ -	\$ 3,896,482.10			
			Sep-14	2014	Q3	\$ 3,896,482.10		0.00%	\$ -	\$ 3,896,482.10			
			Oct-14	2014	Q4	\$ 3,896,482.10		0.00%	\$ -	\$ 3,896,482.10			
			Nov-14	2014	Q4	\$ 3,896,482.10		0.00%	\$ -	\$ 3,896,482.10			
			Dec-14	2014	Q4	\$ 3,896,482.10		0.00%	\$ -	\$ 3,896,482.10	\$ 19,092.76		
Total Funding Adder Revenues Collected							\$ 3,896,482.10		\$ 239,457.28	\$ 4,135,939.38	\$ 4,135,939.38		



Smart Meter Model for Electricity Distributors (2014 Filers)

This worksheet calculates the interest on OM&A and amortization/depreciation expense, based on monthly data.

Account 1556 - Sub-accounts Operating Expenses, Amortization Expenses, Carrying Charges

Prescribed Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	OM&A Expenses	Amortization / Depreciation Expense	Closing Balance (Principal)	(Annual) Interest Rate	Interest (on opening balance)	Cumulative Interest
2006 Q1	0.00%	0.00%	Jan-06	2006	Q1	\$ -			\$ -	0.00%	\$ -	\$ -
2006 Q2	4.14%	4.68%	Feb-06	2006	Q1	\$ -			\$ -	0.00%	\$ -	\$ -
2006 Q3	4.59%	5.05%	Mar-06	2006	Q1	\$ -			\$ -	0.00%	\$ -	\$ -
2006 Q4	4.59%	4.72%	Apr-06	2006	Q2	\$ -			\$ -	4.14%	\$ -	\$ -
2007 Q1	4.59%	4.72%	May-06	2006	Q2	\$ -			\$ -	4.14%	\$ -	\$ -
2007 Q2	4.59%	4.72%	Jun-06	2006	Q2	\$ -			\$ -	4.14%	\$ -	\$ -
2007 Q3	4.59%	5.18%	Jul-06	2006	Q3	\$ -			\$ -	4.59%	\$ -	\$ -
2007 Q4	5.14%	5.18%	Aug-06	2006	Q3	\$ -			\$ -	4.59%	\$ -	\$ -
2008 Q1	5.14%	5.18%	Sep-06	2006	Q3	\$ -			\$ -	4.59%	\$ -	\$ -
2008 Q2	4.08%	5.18%	Oct-06	2006	Q4	\$ -			\$ -	4.59%	\$ -	\$ -
2008 Q3	3.35%	5.43%	Nov-06	2006	Q4	\$ -			\$ -	4.59%	\$ -	\$ -
2008 Q4	3.35%	5.43%	Dec-06	2006	Q4	\$ -			\$ -	4.59%	\$ -	\$ -
2009 Q1	2.45%	6.61%	Jan-07	2007	Q1	\$ -			\$ -	4.59%	\$ -	\$ -
2009 Q2	1.00%	6.61%	Feb-07	2007	Q1	\$ -			\$ -	4.59%	\$ -	\$ -
2009 Q3	0.55%	5.67%	Mar-07	2007	Q1	\$ -			\$ -	4.59%	\$ -	\$ -
2009 Q4	0.55%	4.66%	Apr-07	2007	Q2	\$ -			\$ -	4.59%	\$ -	\$ -
2010 Q1	0.55%	4.34%	May-07	2007	Q2	\$ -			\$ -	4.59%	\$ -	\$ -
2010 Q2	0.55%	4.34%	Jun-07	2007	Q2	\$ -			\$ -	4.59%	\$ -	\$ -
2010 Q3	0.89%	4.66%	Jul-07	2007	Q3	\$ -			\$ -	4.59%	\$ -	\$ -
2010 Q4	1.20%	4.01%	Aug-07	2007	Q3	\$ -			\$ -	4.59%	\$ -	\$ -
2011 Q1	1.47%	4.29%	Sep-07	2007	Q3	\$ -			\$ -	4.59%	\$ -	\$ -
2011 Q2	1.47%	4.29%	Oct-07	2007	Q4	\$ -			\$ -	5.14%	\$ -	\$ -
2011 Q3	1.47%	4.29%	Nov-07	2007	Q4	\$ -			\$ -	5.14%	\$ -	\$ -
2011 Q4	1.47%	3.92%	Dec-07	2007	Q4	\$ -			\$ -	5.14%	\$ -	\$ -
2012 Q1	1.47%	3.92%	Jan-08	2008	Q1	\$ -			\$ -	5.14%	\$ -	\$ -
2012 Q2	1.47%	3.51%	Feb-08	2008	Q1	\$ -			\$ -	5.14%	\$ -	\$ -
2012 Q3	1.47%	3.51%	Mar-08	2008	Q1	\$ -			\$ -	5.14%	\$ -	\$ -
2012 Q4	1.47%	3.23%	Apr-08	2008	Q2	\$ -			\$ -	4.08%	\$ -	\$ -
2013 Q1	1.47%	3.23%	May-08	2008	Q2	\$ -			\$ -	4.08%	\$ -	\$ -
2013 Q2	1.47%	3.23%	Jun-08	2008	Q2	\$ -	\$ 3,969.49		\$ 3,969	4.08%	\$ -	\$ -
2013 Q3	1.47%	3.23%	Jul-08	2008	Q3	\$ 3,969			\$ 3,969	3.35%	\$ 11	\$ 11
2013 Q4	1.47%	0.00%	Aug-08	2008	Q3	\$ 3,969			\$ 3,969	3.35%	\$ 11	\$ 22
2014 Q1	1.47%	0.00%	Sep-08	2008	Q3	\$ 3,969			\$ 3,969	3.35%	\$ 11	\$ 33
2014 Q2	0.00%	0.00%	Oct-08	2008	Q4	\$ 3,969	\$ 543.90		\$ 4,513	3.35%	\$ 11	\$ 44
2014 Q3	0.00%	0.00%	Nov-08	2008	Q4	\$ 4,513	\$ 1,257.67		\$ 5,771	3.35%	\$ 13	\$ 57

2014 Q4

0.00%

0.00%

Dec-08	2008	Q4	\$	5,771			\$	5,771	3.35%	\$	16	\$	73		
Jan-09	2009	Q1	\$	5,771	\$	447.72		\$	6,219	2.45%	\$	12	\$	85	
Feb-09	2009	Q1	\$	6,219	\$	3,508.00		\$	9,727	2.45%	\$	13	\$	98	
Mar-09	2009	Q1	\$	9,727	\$	139.04		\$	9,866	2.45%	\$	20	\$	117	
Apr-09	2009	Q2	\$	9,866				\$	9,866	1.00%	\$	8	\$	126	
May-09	2009	Q2	\$	9,866				\$	9,866	1.00%	\$	8	\$	134	
Jun-09	2009	Q2	\$	9,866				\$	9,866	1.00%	\$	8	\$	142	
Jul-09	2009	Q3	\$	9,866	\$	654.80	\$	7.65	\$	10,528	0.55%	\$	5	\$	147
Aug-09	2009	Q3	\$	10,528			\$	7.64	\$	10,536	0.55%	\$	5	\$	151
Sep-09	2009	Q3	\$	10,536			\$	7.65	\$	10,544	0.55%	\$	5	\$	156
Oct-09	2009	Q4	\$	10,544	\$	118.64	\$	7.65	\$	10,670	0.55%	\$	5	\$	161
Nov-09	2009	Q4	\$	10,670	\$	854.38	\$	7.64	\$	11,532	0.55%	\$	5	\$	166
Dec-09	2009	Q4	\$	11,532	\$	3,281.20	\$	81.72	\$	14,895	0.55%	\$	5	\$	171
Jan-10	2010	Q1	\$	14,895			\$	81.72	\$	14,977	0.55%	\$	7	\$	178
Feb-10	2010	Q1	\$	14,977			\$	81.71	\$	15,058	0.55%	\$	7	\$	185
Mar-10	2010	Q1	\$	15,058			\$	81.72	\$	15,140	0.55%	\$	7	\$	192
Apr-10	2010	Q2	\$	15,140	\$	363.49	\$	81.71	\$	15,585	0.55%	\$	7	\$	199
May-10	2010	Q2	\$	15,585	\$	944.24	\$	81.72	\$	16,611	0.55%	\$	7	\$	206
Jun-10	2010	Q2	\$	16,611			\$	81.71	\$	16,693	0.55%	\$	8	\$	214
Jul-10	2010	Q3	\$	16,693	\$	3,192.09	\$	81.72	\$	19,967	0.89%	\$	12	\$	226
Aug-10	2010	Q3	\$	19,967			\$	81.72	\$	20,048	0.89%	\$	15	\$	241
Sep-10	2010	Q3	\$	20,048	\$	4,130.32	\$	6,085.41	\$	30,264	0.89%	\$	15	\$	256
Oct-10	2010	Q4	\$	30,264	\$	43,280.67	\$	21,934.73	\$	95,479	1.20%	\$	30	\$	286
Nov-10	2010	Q4	\$	95,479	\$	12,882.35	\$	21,934.72	\$	130,297	1.20%	\$	95	\$	381
Dec-10	2010	Q4	\$	130,297	\$	41,942.17	\$	43,993.38	\$	216,232	1.20%	\$	130	\$	512
Jan-11	2011	Q1	\$	216,232	\$	455.09	\$	31,667.24	\$	248,354	1.47%	\$	265	\$	776
Feb-11	2011	Q1	\$	248,354	\$	10,127.90	\$	37,670.92	\$	296,153	1.47%	\$	304	\$	1,081
Mar-11	2011	Q1	\$	296,153	\$	8,666.36	\$	42,469.77	\$	347,289	1.47%	\$	363	\$	1,444
Apr-11	2011	Q2	\$	347,289	\$	10,071.05	\$	42,469.78	\$	399,830	1.47%	\$	425	\$	1,869
May-11	2011	Q2	\$	399,830	\$	11,049.56	\$	47,713.09	\$	458,593	1.47%	\$	490	\$	2,359
Jun-11	2011	Q2	\$	458,593	\$	9,249.56	\$	45,927.18	\$	513,770	1.47%	\$	562	\$	2,921
Jul-11	2011	Q3	\$	513,770	\$	864.00	\$	45,927.12	\$	560,561	1.47%	\$	629	\$	3,550
Aug-11	2011	Q3	\$	560,561	\$	21,141.39	\$	49,947.37	\$	631,649	1.47%	\$	687	\$	4,237
Sep-11	2011	Q3	\$	631,649	\$	24,620.94	\$	53,099.51	\$	709,370	1.47%	\$	774	\$	5,010
Oct-11	2011	Q4	\$	709,370	\$	290.40	\$	51,505.81	\$	761,166	1.47%	\$	869	\$	5,879
Nov-11	2011	Q4	\$	761,166	\$	12,138.63	\$	55,413.63	\$	828,718	1.47%	\$	932	\$	6,812
Dec-11	2011	Q4	\$	828,718	\$	26,728.00	\$	56,244.58	\$	911,691	1.47%	\$	1,015	\$	7,827
Jan-12	2012	Q1	\$	911,691			\$	55,162.52	\$	966,853	1.47%	\$	1,117	\$	8,944
Feb-12	2012	Q1	\$	966,853	\$	12,363.13	\$	56,126.87	\$	1,035,343	1.47%	\$	1,184	\$	10,128
Mar-12	2012	Q1	\$	1,035,343	\$	37,579.46	\$	56,126.81	\$	1,129,050	1.47%	\$	1,268	\$	11,396
Apr-12	2012	Q2	\$	1,129,050	\$	20,250.53	\$	56,126.77	\$	1,205,427	1.47%	\$	1,383	\$	12,780
May-12	2012	Q2	\$	1,205,427			\$	56,126.87	\$	1,261,554	1.47%	\$	1,477	\$	14,256
Jun-12	2012	Q2	\$	1,261,554	\$	37,196.01	\$	61,167.49	\$	1,359,917	1.47%	\$	1,545	\$	15,802
Jul-12	2012	Q3	\$	1,359,917	\$	18,606.22	\$	57,369.21	\$	1,435,893	1.47%	\$	1,666	\$	17,467
Aug-12	2012	Q3	\$	1,435,893	\$	18,612.52	\$	57,369.37	\$	1,511,875	1.47%	\$	1,759	\$	19,226
Sep-12	2012	Q3	\$	1,511,875	\$	18,617.10	\$	57,369.42	\$	1,587,861	1.47%	\$	1,852	\$	21,078
Oct-12	2012	Q4	\$	1,587,861	\$	18,868.49	\$	57,369.39	\$	1,664,099	1.47%	\$	1,945	\$	23,024
Nov-12	2012	Q4	\$	1,664,099	\$	18,879.00	\$	57,369.35	\$	1,740,348	1.47%	\$	2,039	\$	25,062
Dec-12	2012	Q4	\$	1,740,348	\$	18,888.47	\$	55,621.30	\$	1,814,857	1.47%	\$	2,132	\$	27,194
Jan-13	2013	Q1	\$	1,814,857			\$	57,302.01	\$	1,872,159	1.47%	\$	2,223	\$	29,417
Feb-13	2013	Q1	\$	1,872,159			\$	57,302.05	\$	1,929,461	1.47%	\$	2,293	\$	31,711
Mar-13	2013	Q1	\$	1,929,461			\$	57,301.99	\$	1,986,763	1.47%	\$	2,364	\$	34,074
Apr-13	2013	Q2	\$	1,986,763			\$	57,301.95	\$	2,044,065	1.47%	\$	2,434	\$	36,508
May-13	2013	Q2	\$	2,044,065			\$	57,302.05	\$	2,101,367	1.47%	\$	2,504	\$	39,012
Jun-13	2013	Q2	\$	2,101,367			\$	57,302.10	\$	2,158,669	1.47%	\$	2,574	\$	41,586
Jul-13	2013	Q3	\$	2,158,669			\$	57,301.82	\$	2,215,971	1.47%	\$	2,644	\$	44,231
Aug-13	2013	Q3	\$	2,215,971			\$	57,301.98	\$	2,273,273	1.47%	\$	2,715	\$	46,945
Sep-13	2013	Q3	\$	2,273,273			\$	57,302.03	\$	2,330,575	1.47%	\$	2,785	\$	49,730
Oct-13	2013	Q4	\$	2,330,575			\$	57,302.00	\$	2,387,877	1.47%	\$	2,855	\$	52,585
Nov-13	2013	Q4	\$	2,387,877			\$	57,301.96	\$	2,445,179	1.47%	\$	2,925	\$	55,510
Dec-13	2013	Q4	\$	2,445,179			\$	57,301.98	\$	2,502,481	1.47%	\$	2,995	\$	58,505
Jan-14	2014	Q1	\$	2,502,481			\$	57,302.01	\$	2,559,783	1.47%	\$	3,066	\$	61,571

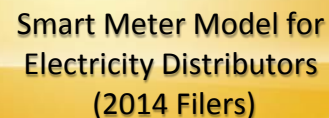
Feb-14	2014	Q1	\$	2,559,783		\$	57,302.05	\$	2,617,085	1.47%	\$	3,136	\$	64,707
Mar-14	2014	Q1	\$	2,617,085		\$	57,301.99	\$	2,674,387	1.47%	\$	3,206	\$	67,913
Apr-14	2014	Q2	\$	2,674,387		\$	57,301.95	\$	2,731,689	1.47%	\$	3,276	\$	71,189
May-14	2014	Q2	\$	2,731,689				\$	2,731,689	0.00%	\$	-	\$	71,189
Jun-14	2014	Q2	\$	2,731,689				\$	2,731,689	0.00%	\$	-	\$	71,189
Jul-14	2014	Q3	\$	2,731,689				\$	2,731,689	0.00%	\$	-	\$	71,189
Aug-14	2014	Q3	\$	2,731,689				\$	2,731,689	0.00%	\$	-	\$	71,189
Sep-14	2014	Q3	\$	2,731,689				\$	2,731,689	0.00%	\$	-	\$	71,189
Oct-14	2014	Q4	\$	2,731,689				\$	2,731,689	0.00%	\$	-	\$	71,189
Nov-14	2014	Q4	\$	2,731,689				\$	2,731,689	0.00%	\$	-	\$	71,189
Dec-14	2014	Q4	\$	2,731,689				\$	2,731,689	0.00%	\$	-	\$	71,189
				\$	476,774	\$	2,254,915	\$	2,731,689		\$	71,189	\$	71,189



Smart Meter Model for Electricity Distributors (2014 Filers)

This worksheet calculates the interest on OM&A and amortization/depreciation expense, in the absence of monthly data.

Year	OM&A (from Sheet 5)	Amortization Expense (from Sheet 5)	Cumulative OM&A and Amortization Expense	Average Cumulative OM&A and Amortization Expense	Average Annual Prescribed Interest Rate for Deferral and Variance Accounts (from Sheets 8A and 8B)	Simple Interest on OM&A and Amortization Expenses
2006	\$ -	\$ -	\$ -	\$ -	4.37%	\$ -
2007	\$ -	\$ -	\$ -	\$ -	4.73%	\$ -
2008	\$ 5,771.06	\$ -	\$ 5,771.06	\$ 2,885.53	3.98%	\$ 114.84
2009	\$ 9,003.78	\$ 119.95	\$ 14,894.79	\$ 10,332.92	1.14%	\$ 117.54
2010	\$ 106,735.33	\$ 94,601.97	\$ 216,232.09	\$ 115,563.44	0.80%	\$ 921.62
2011	\$ 135,402.91	\$ 561,106.91	\$ 912,741.91	\$ 564,487.00	1.47%	\$ 8,297.96
2012	\$ 219,860.93	\$ 684,985.96	\$ 1,817,588.80	\$ 1,365,165.35	1.47%	\$ 20,067.93
2013	\$ -	\$ 687,623.56	\$ 2,505,212.35	\$ 2,161,400.57	1.47%	\$ 31,772.59
2014	\$ -	\$ 229,208.00	\$ 2,734,420.35	\$ 2,619,816.35	0.49%	\$ 12,837.10
Cumulative Interest to 2012						\$ 29,519.89
Cumulative Interest to 2013						\$ 61,292.48
Cumulative Interest to 2014						\$ 74,129.58



Check if applicable

The SMDR is calculated based on costs to December 31, 2011.

[illegible]

Calculation of Smart Meter Disposition Rider (per metered customer per month)

Years for collection or refunding	2		
Deferred Incremental Revenue Requirement from 2006 to December 31, 2013 plus Interest on OM&A and Amortization	\$	3,754,803.18	
SMFA Revenues collected from 2006 to 2014 test year (inclusive) Plus Simple Interest on SMFA Revenues	\$	4,135,939.38	
Net Deferred Revenue Requirement	-\$	381,136.20	} Match
SMDR	May 1, 2014 to April 30, 2016	-\$	0.19
Check: Forecasted SMDR Revenues		-\$	387,723.12

Calculation of Smart Meter Incremental Revenue Requirement Rate Rider (per metered customer per month)

Incremental Revenue Requirement for 2014	\$	820,486.36	} Match
SMIRR	\$	0.80	
Check: Forecasted SMIRR Revenues	\$	816,259.20	

1



Smart Meter Model for Electricity Distributors (2014 Filers)

This worksheet calculates the class-specific SMDRs according to accepted practice. A distributor may choose to use its own methodology, but should provide analogous support for its allocation and derivation of class-specific SMDRs and SMIRRs.

Class-specific SMDRs

Revenue Requirement for Historical Years	2006	2007	2008	2009	2010	2011	2012	2013	Total 2006 to 2013	Explanation / Allocator Check Row if SMDR/SMIRR apply to class	Residential	GS < 50 kW	GS 50 to 4999 kW	Other (please specify)	Total
											X	X			2
											%	%	%	%	
Return on Capital	\$ -	\$ -	\$ 62.48	\$ 279.92	\$ 219,847.20	\$ 536,518.10	\$ 616,581.49	\$ 571,175.67	\$ 1,944,464.86	Weighted Meter Cost - Capital Allocated per class	78.00%	22.00%	0.00%	0.00%	100%
	\$ -	\$ -	\$ -	\$ 119.95	\$ 94,601.97	\$ 561,106.91	\$ 684,985.96	\$ 687,623.56			\$ 1,516,682.59	\$ 427,782.27	\$ -	\$ -	
Depreciation/Amortization expense and related interest	\$ -	\$ -	\$ -	\$ 121.24	\$ 94,761.91	\$ 567,000.11	\$ 699,647.25	\$ 718,934.83	\$ 2,080,465.33	Weighted Meter Cost - Capital Allocated per class	78%	22%	0%	0%	100%
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ 1,622,762.96	\$ 457,702.37	\$ -	\$ -	
Operating Expenses and related interest	\$ -	\$ -	\$ 5,771.06	\$ 9,003.78	\$ 106,735.33	\$ 135,402.91	\$ 219,860.93	\$ -		Number of Smart Meters installed by Class	#	#	#	#	
	\$ -	\$ -	\$ 73.04	\$ 96.90	\$ 180.45	\$ 1,422.11	\$ 4,705.85	\$ -	\$ 483,252.36	Allocated per class	78,020	7,467	0	0	
	\$ -	\$ -	\$ 5,844.10	\$ 9,100.68	\$ 106,915.78	\$ 136,825.02	\$ 224,566.78	\$ -	\$ -		\$ 441,041.90	\$ 42,210.46	\$ -	\$ -	
Revenue Requirement before Taxes/PILs									\$ 4,508,182.55		\$ 3,580,487.45	\$ 927,695.10	\$ -	\$ -	\$ -
										Revenue Requirement before PILs	79.42%	20.58%	0.00%	0.00%	100%
Grossed-up Taxes/PILs	\$ -	\$ -	\$ 16.68	\$ 130.54	\$ 190,989.96	\$ 260,890.56	\$ 198,382.48	\$ 103,002.51	\$ 753,379.37		\$ 598,348.75	\$ 155,030.62	\$ -	\$ -	
Total Revenue Requirement plus interest on OM&A and depreciation expense									\$ 3,754,803.18	Percentage of costs allocated to each class: Percentage of costs for classes with SMDR/SMIRR	2,982,138.70 79.42% 79.42% 79.42%	\$ 772,664.48 20.58% 20.58% 20.58%	\$ - 0.00% 0.00% 0.00%	\$ - 0.00% 0.00% 0.00%	
										SMFA Revenues directly attributable to class	%	%	%	%	
											90.30%	8.20%			99%
										Residual SMFA Revenues (from other metered classes) attributed evenly	90.30%	8.20%	0.00%	0.00%	98.50%
											0.75%	0.75%	0.00%	0.00%	
										Total	91.05%	8.95%	0.00%	0.00%	
SMFA Revenues plus interest expense									\$ 4,135,939.38		\$ 3,765,772.81	\$ 370,166.57	\$ -	\$ -	
Net Deferred Revenue Requirement to be recovered via SMDR									\$ 381,136.20		\$ 783,634.10	\$ 402,497.90	\$ -	\$ -	
Average number of metered customers by class (2014), for customer classes with smart meters deployed										Average number of customers (2014)	77277	7120	0	0	
Number of Years for SMDR recovery									2 years		2	2	2	2	
Smart Meter Disposition Rider (\$/month per metered customer in the customer class)											\$ 0.42	\$ 2.36			
Estimated SMDR Revenues									\$ 375,675.36		\$ 778,952.16	\$ 403,276.80	\$ -	\$ -	
									\$ 5,460.84						



Smart Meter Model for Electricity Distributors (2014 Filers)

This worksheet calculates the class-specific SMIRRs according to accepted practice. A distributor may choose to use its own methodology, but should provide analogous support for its allocation and derivation of class-specific SMDRs and SMIRRs.

Class-specific SMDRs

Revenue Requirement for 2013

	2014	Explanation / Allocator Check Row if SMDR/SMIRR apply to class	Residential	GS < 50 kW	GS 50 to 4999 kW	Other (please specify)	Total
			X	X			2
			%	%	%	%	
Return on Capital	\$ 538,864.69	Weighted Meter Cost - Capital Allocated per class	\$ 420,314.46	\$ 118,550.23	\$ 0.00%	\$ 0.00%	100%
Depreciation/Amortization expense	\$ 229,208.00	Weighted Meter Cost - Capital Allocated per class	\$ 178,782.24	\$ 50,425.76	\$ 0.00%	\$ 0.00%	100%
Operating Expenses	\$ -						
		Number of Smart Meters installed by Class	#	#	#	#	
	\$ -	Allocated per class	\$ 78,020	\$ 7,467	\$ -	\$ -	
Revenue Requirement before Taxes/PILs	\$ 768,072.69		\$ 599,096.70	\$ 168,975.99	\$ -	\$ -	\$ -
		Revenue Requirement before PILs	78.00%	22.00%	0.00%	0.00%	100%
Grossed-up Taxes/PILs	\$ 52,413.68		\$ 40,882.67	\$ 11,531.01	\$ -	\$ -	
Total Revenue Requirement for 2013	\$ 820,486.36		\$ 639,979.36	\$ 180,507.00	\$ -	\$ -	
	\$ -	Percentage of costs allocated to each class	78.00%	22.00%	0.00%	0.00%	
		Percentage of costs for classes with SMDR/SMIRR	78.00%	22.00%	0.00%	0.00%	
Average number of metered customers by class (2013)			77,277	7,120	-	-	
The SMIRR is recovered as an annualized rate until the effective date of the distributor's next rebased rates resulting from a cost of service application	1 year		1	1	1	1	
Smart Meter Incremental Revenue Requirement Rate Rider (\$/month per metered customer in the customer class)			\$ 0.69	\$ 2.11			
Estimated SMIRR Revenues	\$ 820,131.96		\$ 639,853.56	\$ 180,278.40	\$ -	\$ -	
	-\$ 354.40						

APPENDIX I

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0125

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.87
Distribution Volumetric Rate	\$/kWh	0.02030
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kWh	0.00130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00030)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	(0.42)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-	\$	0.69
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0125

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.63
Distribution Volumetric Rate	\$/kWh	0.01650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.00100
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-	\$	2.11
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kWh	(0.00170)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kWh	0.00150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0125

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.78
Distribution Volumetric Rate	\$/kW	4.69900
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 26, 2018	\$/kW	0.00050
Retail Transmission Rate - Network Service Rate	\$/kW	2.40640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40150
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.19260
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03750)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14860
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP - effective until April 30, 2017	\$/kW	(0.65860)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.56950

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0125

GENERAL SERVICE 3.000 TO 4.999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,126.55
Distribution Volumetric Rate	\$/kW	1.96600
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 26, 2018	\$/kW	0.00100
Retail Transmission Rate - Network Service Rate	\$/kW	3.26140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.89950
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.07460
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.01780)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14740
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP - effective until April 30, 2017	\$/kW	(0.60960)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.52630

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0125

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,708.94
Distribution Volumetric Rate	\$/kW	2.22240
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.08730
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 26, 2018	\$/kW	0.00040
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.39260
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.02300)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kW	0.14340
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.88350)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.54070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0125

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,299.07
Distribution Volumetric Rate	\$/kW	2.77340
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.12070
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 26, 2018	\$/kW	0.00090
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03060)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017	\$/kW	0.20470
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP- effective until April 30, 2017	\$/kW	(0.92800)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$/kW	0.73800

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0125

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103,387.93
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$/kW	0.45110
Retail Transmission Rate - Network Service Rate	\$/kW	3.31150
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.55920
Rate Rider for Application of Tax Change - effective until April 30, 2015		(0.06600)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP - effective until April 30, 2017		0.22970

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0125

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.35
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.07)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.12
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.56)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.44

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0125

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g.	\$/kW	0.55890
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0125

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.88
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.38
Retail Transmission Rate - Network Service Rate	\$/kW	2.20180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28230
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.08)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.02
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.17)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.01

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0125

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.72
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Retail Transmission Rate - Network Service Rate	\$/kW	2.19910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.28100
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.04)
Rate Rider for Disposition of Deferral/Variance Account (2014) inc WMP (per connection) - effective until April 30, 2017	\$	0.01
Rate Rider for Disposition of Deferral/Variance Account (2014) exc WMP (per connection) - effective until April 30, 2017	\$	(0.11)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) (per connection) - effective until April 30, 2017		
Applicable only for Non-RPP, non WMP Customers	\$	0.09

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ #####	
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00

Non-Payment of Account

Late Payment – per month	9	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0125

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

APPENDIX J

EnWin Utilities Ltd.

2014 Rate Application

EB-2013-0125

Rate Class **RESIDENTIAL**

Loss Factor **1.0377**

Consumption **kWh 800**

If Billed on a kW basis:

Demand **kW**

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.82	1	\$ 10.82	\$ 10.87	1	\$ 10.87	\$ 0.05	0.46%
Distribution Volumetric Rate	\$ 0.0202	800	\$ 16.16	\$ 0.0203	800	\$ 16.24	\$ 0.08	0.50%
Fixed Rate Riders		1	\$ -	\$ 0.27	1	\$ 0.27	\$ 0.27	
Volumetric Rate Riders	-\$ 0.0003	800	-\$ 0.24	-\$ 0.0003	800	-\$ 0.24	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.74			\$ 27.14	\$ 0.40	1.50%
Line Losses on Cost of Power	\$ 0.0910	30	\$ 2.74	\$ 0.0910	30	\$ 2.74	\$ -	0.00%
Total Deferral/Variance	\$ 0.0013	800	\$ 1.04	-\$ 0.0001	800	-\$ 0.08	-\$ 1.12	-107.69%
Account Rate Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.57			\$ 27.85	-\$ 0.72	-2.52%
RTSR - Network	\$ 0.0079	830	\$ 6.56	\$ 0.0076	830	\$ 6.31	-\$ 0.25	-3.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	830	\$ 3.74	\$ 0.0043	830	\$ 3.57	-\$ 0.17	-4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.86			\$ 37.73	-\$ 1.14	-2.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	830	\$ 1.00	\$ 0.0012	830	\$ 1.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Energy First Tier	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	0.00%
Energy Second Tier	\$ 0.0910	200	\$ 18.20	\$ 0.0910	200	\$ 18.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.36			\$ 113.23	-\$ 1.14	-0.99%
HST	13%		\$ 14.87	13%		\$ 14.72	-\$ 0.15	-0.99%
Total Bill (including HST)			\$ 129.23			\$ 127.95	-\$ 1.28	-0.99%
Ontario Clean Energy Benefit ¹			-\$ 12.92			-\$ 12.79	\$ 0.13	-1.01%
Total Bill on TOU (including OCEB)			\$ 116.31			\$ 115.16	-\$ 1.15	-0.99%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class **RESIDENTIAL**

Loss Factor **1.0377**

Consumption kWh **1,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.82	1	\$ 10.82	\$ 10.87	1	\$ 10.87	\$ 0.05	0.46%
Distribution Volumetric Rate	\$ 0.0202	1,000	\$ 20.20	\$ 0.0203	1,000	\$ 20.30	\$ 0.10	0.50%
Fixed Rate Riders		1	\$ -	\$ 0.27	1	\$ 0.27	\$ 0.27	
Volumetric Rate Riders	-\$ 0.0003	1,000	-\$ 0.30	-\$ 0.0003	1,000	-\$ 0.30	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 30.72			\$ 31.14	\$ 0.42	1.37%
Line Losses on Cost of Power	\$ 0.0910	38	\$ 3.43	\$ 0.0910	38	\$ 3.43	\$ -	0.00%
Total Deferral/Variance	\$ 0.0013	1,000	\$ 1.30	-\$ 0.0001	1,000	-\$ 0.10	-\$ 1.40	-107.69%
Account Rate Riders								
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.81			\$ 31.83	-\$ 0.98	-2.99%
RTSR - Network	\$ 0.0079	1,038	\$ 8.20	\$ 0.0076	1,038	\$ 7.89	-\$ 0.31	-3.80%
RTSR - Connection and/or Line and	\$ 0.0045	1,038	\$ 4.67	\$ 0.0043	1,038	\$ 4.46	-\$ 0.21	-4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.68			\$ 44.18	-\$ 1.50	-3.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,038	\$ 4.57	\$ 0.0044	1,038	\$ 4.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,038	\$ 1.25	\$ 0.0012	1,038	\$ 1.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
Energy First Tier	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	0.00%
Energy Second Tier	\$ 0.0910	400	\$ 36.40	\$ 0.0910	400	\$ 36.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.94			\$ 140.44	-\$ 1.50	-1.06%
HST	13%		\$ 18.45	13%		\$ 18.26	-\$ 0.19	-1.06%
Total Bill (including HST)			\$ 160.39			\$ 158.70	-\$ 1.69	-1.06%
Ontario Clean Energy Benefit ¹			-\$ 16.04			-\$ 15.87	\$ 0.17	-1.06%
Total Bill on TOU (including OCEB)			\$ 144.35			\$ 142.83	-\$ 1.52	-1.06%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0377**

Consumption **kWh 2,000**

If Billed on a kW basis:

Demand **kW**

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.51	1	\$ 25.51	\$ 25.63	1	\$ 25.63	\$ 0.12	0.47%
Distribution Volumetric Rate	\$ 0.0164	2,000	\$ 32.80	\$ 0.0165	2,000	\$ 33.00	\$ 0.20	0.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.47	1	\$ 4.47	\$ 4.47	
Volumetric Rate Riders	-\$ 0.0002	2,000	-\$ 0.40	-\$ 0.0002	2,000	-\$ 0.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 57.91			\$ 62.70	\$ 4.79	8.27%
Line Losses on Cost of Power	\$ 0.0910	75	\$ 6.86	\$ 0.0910	75	\$ 6.86	\$ -	0.00%
Total Deferral/Variance	\$ 0.0010	2,000	\$ 2.00	-\$ 0.0003	2,000	-\$ 0.60	-\$ 2.60	-130.00%
Account Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.70			\$ 62.89	\$ 2.19	3.61%
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0069	2,075	\$ 14.32	-\$ 0.62	-4.17%
RTSR - Connection and/or Line and	\$ 0.0042	2,075	\$ 8.72	\$ 0.0040	2,075	\$ 8.30	-\$ 0.42	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.36			\$ 85.51	\$ 1.15	1.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,075	\$ 9.13	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,075	\$ 2.49	\$ 0.0012	2,075	\$ 2.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Energy First Tier	\$ 0.0780	750	\$ 58.50	\$ 0.0780	750	\$ 58.50	\$ -	0.00%
Energy Second Tier	\$ 0.0910	1,250	\$ 113.75	\$ 0.0910	1,250	\$ 113.75	\$ -	0.00%
Total Bill on 2Tier (before Taxes)			\$ 282.48			\$ 283.63	\$ 1.15	0.41%
HST	13%		\$ 36.72	13%		\$ 36.87	\$ 0.15	0.41%
Total Bill (including HST)			\$ 319.20			\$ 320.51	\$ 1.30	0.41%
Ontario Clean Energy Benefit ¹			-\$ 31.92			-\$ 32.05	-\$ 0.13	0.41%
Total Bill on 2Tier(including OCEB)			\$ 287.28			\$ 288.46	\$ 1.17	0.41%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.