

IN THE MATTER OF the Ontario Energy Board Act, 1998, being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro
Distribution Inc. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable rates and other
service charges for the distribution of electricity as of May 1, 2014.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2014 ELECTRICITY
DISTRIBUTION RATES**

EB-2013-0152

MANAGER’S SUMMARY

Filed: October 4, 2013

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APPLICATION FOR APPROVAL OF 2014 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Introduction

- (a) The Applicant is Milton Hydro Distribution Inc. ("Milton Hydro"). Milton Hydro is a corporation incorporated pursuant to the *Ontario Business Corporations Act* with its head office in the Town of Milton. Milton Hydro carries on the business of distributing electricity within the Town of Milton.
- (b) Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2014.
- (c) Milton Hydro is applying for an annual rate adjustment under the 4th Generation Incentive Regulation Mechanism ("IRM4").
- (d) Milton Hydro has followed the Instructions provided in Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications ("the Filing Requirements") issued July 17, 2013; the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009; the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines"); and the Report of the Board, Transition to International Financial Reporting Standards EB-2008-0408 issued July 28, 2009, the Addendum issued June 13, 2011.
- (e) Milton Hydro implemented regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013 in accordance with the OEB letter to distributors dated July 17, 2012. The accounting changes are consistent with the Board's regulatory accounting policies as set out for modified IFRS as contained in the *Report of the Board, Transition to International Financial Reporting Standards*, EB-2008-0408, the Kinectrics Report, and the Revised 2012 *Accounting Procedures Handbook for Electricity Distributors* ("APH").

1 (f) Milton Hydro has completed the 2014 IRM Rate Generator_V2.3; the 2014 IRM
2 Tax Sharing Model_V1.1; and the 2014 RTSR Model_4.0_20130917. Milton
3 Hydro is not proposing an Incremental Capital rate rider and therefore has not
4 completed the 2014 Incremental Capital Models.

5 (g) Milton Hydro has included a statement as to the accuracy of the information
6 included in this IRM4 Application from its Vice President of Finance as Appendix A.

7 (h) Milton Hydro has provided additional information in its 2014 Electricity Distribution
8 Rate Application ("the Application") where Milton Hydro has determined that such
9 information may be useful to the OEB.

10
11 **Notice of Application**

12 Milton Hydro will publish the Notice of Application, as directed by the OEB, in the Milton
13 Canadian Champion, a free publication circulated to each household and apartment in the Town
14 of Milton, Campbellville and surrounding rural areas. The Milton Canadian Champion has a
15 receipt and readership level exceeding 95%. In making this selection of the Milton Canadian
16 Champion for publication of the Notice of Application, Milton Hydro is relying on the Decision on
17 Notice and Procedural Order No. 4 issued December 13, 2010 in response to concerns
18 regarding the adequacy of notice given in regards to Milton Hydro's 2011 Cost of Service Rate
19 Application.

20 In that Decision the OEB stated:

21 "The Board has, however, reviewed the evidence filed by Milton Hydro, in respect of
22 the receipt and readership of the Milton Canadian Champion and is satisfied that by
23 publishing in the Milton Canadian Champion, Milton Hydro has complied with the
24 intent of the Board's direction, which is to reach the greatest number of customers in
25 the Applicant's service area. The Board finds that adequate notice has been given in
26 this proceeding. As permitted by section 5.01 (a) of the Board's Rules of Practice
27 and Procedure, the Board approves publication of the notice in The Milton Canadian
28 Champion."

29 A copy of the Decision on Notice and Procedural Order No. 4 is attached as Appendix B to
30 this Application.

Approved Tariff of Rates and Charges

Milton Hydro has provided a copy of its approved Tariff of Rates and Charges effective May 1, 2013 as Appendix C to this Application.

Proposed Distribution Rates and Other Charges

Price Cap Adjustment

Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 1.60% less the Productivity Factor and the Stretch Factor, as provided in the Model, to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. Milton Hydro understands that the 1.60% is a reasonable estimate for the inflationary adjustment to input prices and that this percent will be adjusted accordingly by OEB staff upon publication of the 2013 GDP-IPI by Statistics Canada. Milton Hydro also understands that the Productivity Factor and the Stretch Factor will be adjusted upon the final determination of the parameters of the rate-setting mechanism for IRM4 applications.

Minimum Distribution Charge

Milton Hydro's 2011 Cost of Service Rate Application has an OEB approved Minimum Distribution Charge that is charged to seasonal General Service >50kW customers when their operations cease at the end of their operating season and the resulting demand decreases significantly. The charge is applied to the kW of maximum demand in the previous eleven months.

This variable distribution charge has not been reflected in the OEB IRM Rate Generator models and therefore has never been increased by the IRM price cap adjustment for 2012 and 2013. This variable distribution charge is not included in the 2014 IRM Rate Generator Model as well.

Milton Hydro submits that this variable Minimum Distribution Charge should have increased in each of the IRM years for 2012 and 2013. The OEB approved price cap index adjustment for the 2012 IRM was set at 0.88% and for the 2013 IRM at 0.48%. The price cap index adjustment is found on page 3 of Milton Hydro's Decision and Order EB-2011-0183 dated

March 22, 2012 and also on page 3 of Milton Hydro's Decision and Order EB-2012-0148 dated April 4, 2013 and attached Appendix D and Appendix E respectively.

The following Table 1 sets out the proposed increases to the Minimum Distribution Charge had it been included in the IRM models and proposed for May 1, 2014.

Table 1
Proposed Minimum Distribution Charge Effective May 1, 2014

Minimum Distribution Charge per kW of maximum billing demand in the previous 11 months			
	% IRM Increase		
2011 Approved Cost of Service Rate		\$/kW	0.5713
2012 IRM increase	0.88%		0.0050
2013 IRM increase	0.48%		0.0027
2014 proposed IRM increase	0.48%		0.0027
Total IRM Increase 2012 to 2014			0.0105
2014 Proposed Minimum Distribution Charge		\$/kW	0.5818

Incremental Capital Module

Milton Hydro is not filing for recovery of incremental capital investments.

Z Factor Claims

Milton Hydro is not filing for a Z-Factor adjustment.

Low Voltage Cost Recovery

Milton Hydro's Low Voltage Service Rate was approved in its 2011 Cost of Service Application. Milton Hydro has not proposed any changes to its current Low Voltage Service Rate for 2014.

Proposed Retail Transmission Service Rates

Milton Hydro has updated the Retail Transmission Service Rates, 2014 RTSR Model_V4.0_20130917 with Milton Hydro's 2012 billing determinants, non-loss adjusted, as filed in the 2012 Reporting and Record Keeping Requirements ("RRR") and Milton Hydro's 2012 billing detail for wholesale transmission charges. The following Table 2 sets out Milton Hydro's current approved RTSRs and the proposed RTSRs effective May 1, 2014.

Table 2
Existing 2013 and Proposed 2014 Retail Transmission Service Rates

Customer Class	\$/Unit	2013 Approved		2014 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0072	0.0053	0.0076	0.0056
General Service Less Than 50 kW	\$/kWh	0.0066	0.0047	0.0070	0.0049
General Service 50 to 999 kW	\$/kW	2.9715	2.1934	3.1295	2.3004
General Service 1,000 to 4,999 kW	\$/kW	2.9225	2.1576	3.0779	2.2629
Large Use	\$/kW	3.1647	2.4130	3.3330	2.5307
Unmetered Scattered Load	\$/kWh	0.0066	0.0047	0.0070	0.0049
Sentinel Lighting	\$/kW	2.0228	1.5064	2.1303	1.5799
Street Lighting	\$/kW	2.0125	1.4755	2.1195	1.5475

Milton Hydro understands that in the event the Uniform Transmission Rates ("UTR") change effective January 1, 2014, OEB staff will adjust the 2014 RTSR Model_V4.0_20130917 accordingly to reflect the impacts of any changes in the UTR on Milton Hydro's RTSRs.

Proposed Deferral and Variance Account Disposition

Group 1 Deferral and Variance Accounts

Milton Hydro has completed the Deferral and Variance Account continuity schedule included in the 2014 IRM Rate Generator Model_V2.3_20130910 at Tab 5. 2014 Continuity Schedule for Milton Hydro's Group 1 Deferral and Variance Accounts. Milton Hydro filed an IRM3 Rate Application for rates effective May 1, 2013 which included the disposition of its December 31,

2011 Deferral and Variance Account balances and as such, the continuity schedule begins with the 2011 closing balances in accordance with the directions provided in the Tab 5. 2014 Continuity Schedule.

Milton Hydro confirms that all year end balances agree with its annual filings required under the RRRs, except for \$158 which clears the remaining balance in USoA 1590, and also agree with Milton Hydro's annual audited financial statements. In all cases the principal and carrying charges have been included separately and projected to April 30, 2014 in the final continuity schedule at interest rates consistent with the OEB's prescribed rates. The prescribed interest rate for the first three quarters of 2013 has remained constant at 1.47%, as such Milton Hydro continued to use this rate for the entire year 2013 and the first four months January to April 2014.

Milton Hydro's Group 1 Deferral and Variance Account balances total \$4,323 including interest calculated to April 30, 2014 and the RSVA – Power – Sub-account – Global Adjustment USoA – 1589 balance totals a credit of (\$327,851). Based on the Threshold Test calculation outlined in the EDDVAR Report, the Group 1 Deferral and Variance Account balance equates to (\$0.0004) per kWh, as calculated at Tab 6. Billing Det. for Def-Var in the 2014 IRM Rate Generator_V2.3_20130910. The Threshold for disposition is +/- \$0.001 per kWh and therefore Milton Hydro's total Group 1 Deferral and Variance Account balance does not meet the threshold and are therefore not eligible for disposition.

Tax Changes

Milton Hydro has completed the 2014 IRM Tax Sharing Model_V1.1. The incremental tax sharing calculated in the model amounts to a credit of (\$50,261) of which one half or (\$25,131) is to be returned to Milton Hydro customers through a volumetric rate rider. The tax sharing, is to be proportioned across customer classes based on the class distribution revenue calculated using Milton Hydro's 2011 Cost of Service customer count, kWh and kW as approved by the OEB. The following Table 3 sets out Milton Hydro's proposed Tax Sharing Rate Riders.

Table 3
Proposed Tax Sharing Rate Riders

Customer Class	\$/Unit	Tax Sharing Rate Rider
Residential	\$/kWh	(0.0001)
General Service Less Than 50 kW	\$/kWh	0.0000
General Service 50 to 999 kW	\$/kW	(0.0057)
General Service 1,000 to 4,999 kW	\$/kW	(0.0062)
Large Use	\$/kW	(0.0049)
Unmetered Scattered Load	\$/kWh	(0.0001)
Sentinel Lighting	\$/kW	(0.0641)
Street Lighting	\$/kW	(0.0233)

Specific Service Charges

Milton Hydro has not proposed any changes to its specific service charges.

Proposed Distribution Rates and Other Charges

Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2014, as Appendix F and the customer bill impacts as Appendix G.

Milton Hydro calculated both the distribution charge impact and the customer total bill impact using the results from the 2014 IRM Rate Generator Model. A typical Residential customer using 800 kWh would have a total bill increase of \$0.66 or 0.56% per month. A typical General Service <50 kW customer using 2,000 kWh would have a total bill increase of \$1.14 or 0.41% per month.

The following Table 4 summarizes the bill impact for distribution charges and total bill for all customer classes.

Table 4
Customer Class Bill Impact Summary

Class	Typical kWh Usage	Typical kW Demand	Monthly Distribution Revenue \$ Impact	Monthly Distribution Revenue Impact %	Total Monthly \$ Impact	Total Bill Impact %
Residential	800		0.15	0.57%	0.66	0.56%
General Service < 50kW	2,000		0.28	0.56%	1.14	0.41%
General Service > 50 - 999kW	221,920	500	6.41	0.48%	(764.15)	(2.51%)
General Service > 1000 - 4999kW	1,775,360	4,000	57.00	0.48%	(8,524.49)	(3.46%)
Large Use	3,148,125	7,500	96.27	0.48%	(14,175.83)	(3.21%)
Unmetered & Scattered	630		0.10	0.58%	0.57	0.63%
Sentinel Lighting	50	1	0.10	0.47%	0.32	1.07%
Streetlighting	534,077	1484	90.53	0.49%	(2,239.52)	(2.50%)

IRM4 Models

Milton Hydro has completed the most current versions of the 2014 IRM4 models and provided both a hard copy and a live Excel version (by way of the RESS) of each of the models as follows:

- 2014 IRM4 Rate Generator_V2.3_20130910 as Appendix H
- 2014 IRM4 RTSR MODEL_V4.0_20130917 as Appendix I
- 2014 IRM4 Tax Sharing Model_V1.1 as Appendix J

Conclusion

Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 17, 2013.

The proposed rates for the distribution of electricity reflect Milton Hydro's 2013 distribution rates adjusted for the price cap index calculated on the Price Escalator less the Productivity Factor and Milton Hydro's Stretch Factor as provided for in the 2014 IRM Rate Generator_v2.3_20130910 model.

1 The proposed increase in Milton Hydro's Minimum Distribution Charge has been calculated
2 using the OEB approved IRM price cap adjustment for 2012, 2013 and proposed for 2014.

3 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the
4 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0
5 dated June 28, 2012 and the 2014 RTSR Model_V4.0_20130917.

6 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance
7 Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total
8 Group 1 Deferral and Variance Accounts in the credit amount of (\$323,529), which equates to
9 (0.0004) per kWh, do not meet the Threshold Test of +/- \$0.001 per kWh and are therefore not
10 eligible for disposition.

11 Milton Hydro has calculated the Tax Savings to be shared with customers in accordance with
12 the 2014 IRM4 Tax Sharing Model_V1.1. Milton Hydro's incremental tax savings amounts to a
13 credit of (\$50,261) of which 50% or (\$25,131) is to be shared with ratepayers by way of a
14 volumetric rate rider.

15 Milton Hydro's Specific Service Charges are consistent with those previously approved by the
16 OEB in Milton Hydro's 2011 Tariff of Rates and Charges. The Retail Service Charges are
17 consistent with the March 9, 2000 Electricity Distribution Rate Handbook, Chapter 11, Other
18 Regulated Charges – revised April 4, 2001 and Milton Hydro's 2011 Tariff of Rates and
19 Charges.

20 21 **Relief Sought**

22 Milton Hydro is making an Application for an Order or Orders approving the following:

- 23 • the proposed distribution rates, including the Minimum Distribution Charge, and other
24 charges set out Appendix F to this Application as just and reasonable rates and charges
25 pursuant to section 78 of the OEB Act, to be effective May 1, 2014, or as soon as
26 possible thereafter; and

27 In the event that the OEB is unable to provide a Decision and Order on this Application
28 for implementation by Milton Hydro as of May 1, 2014, Milton Hydro requests that the
29 OEB issue an interim Order approving the proposed distribution rates and other charges,

1 effective May 1, 2014, which may be subject to adjustment based on a final Decision
2 and Order;

- 3 • approval of Milton Hydro's Retail Transmission Service Rates for Network and
4 Connection charges;
- 5 • approval of Milton Hydro's Tax Sharing credit in the amount of (\$25,131) and the
6 applicable rate riders for disposition over a period of one year to April 30, 2015.

7
8 **Form of Hearing Requested**

9 Milton Hydro requests that this Application be disposed of by way of a written hearing.
10

11 **Respectfully submitted this 4th day of October, 2013**
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14 *Original signed by Cameron McKenzie*
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16 Cameron McKenzie, CGA
17 Director, Regulatory Affairs
18 Milton Hydro Distribution Inc.
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1 **Attachments**

2	Appendix A	Certificate of Evidence
3	Appendix B	Procedural Order No. 4 issued December 13, 2010
4	Appendix C	2013 Approved Tariff of Rates and Charges
5	Appendix D	Decision and Order EB-2011-0183
6	Appendix E	Decision and Order EB-2012-0148
7	Appendix F	2014 Proposed Tariff of Rates and Charges
8	Appendix G	Customer Bill Impacts
9	Appendix H	2014 IRM Rate Generator_V2.3_20130910
10	Appendix I	2014 IRM RTSR Model_V4.0_20130917
11	Appendix J	2014 IRM Tax Sharing Model_V1.1

Appendix A

Certification of Evidence



MILTON HYDRO DISTRIBUTION INC.

8069 Lawson Road, Milton, Ontario, L9T 5C4

Telephone (905) 876-4611 • Fax (905) 876-2044

ONTARIO ENERGY BOARD

MILTON HYDRO DISTRIBUTION INC.

NOTICE OF APPLICATION AND WRITTEN HEARING FOR AN ELECTRICITY DISTRIBUTION RATE CHANGE

EB-2013-0152

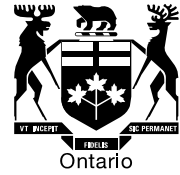
CERTIFICATION OF EVIDENCE

I, Mary-Jo Corkum, Vice President of Finance, hereby certifies that the evidence filed in Milton Hydro Distribution Inc's 2014 4th Generation IRM Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications as revised on July 17, 2013.

Mary-Jo Corkum
Vice President of Finance

Appendix B

Procedural Order No. 4 Issued December 13, 2010



EB-2010-0137

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Milton
Hydro Distribution Inc. for an order approving just and
reasonable rates and other charges for electricity
distribution to be effective May 1, 2011.

DECISION ON NOTICE AND PROCEDURAL ORDER NO. 4

BACKGROUND

Milton Hydro Distribution Inc. ("Milton Hydro" or the "Applicant") filed an application with the Ontario Energy Board (the "Board"), received on August 27, 2010 under section 78 of the *Ontario Energy Board Act, 1998* (the "Act") seeking approval for changes to the rates that Milton Hydro charges for electricity distribution, to be effective May 1, 2011.

The Board issued Procedural Order No. 1 on October 19, 2010. On October 27, 2010 the Board issued a Decision on Confidentiality granting Milton Hydro's request for confidential treatment of for detailed smart meter costing information. On November 17, 2010 the Board issued Procedural Order No. 2 granting an extension to Milton Hydro for the filing of interrogatory responses and providing revised dates for a Technical Conference and a Settlement Conference.

DECISION ON NOTICE

In response to concerns regarding the adequacy of notice in this proceeding raised by an individual intervenor, Ms. Shewchun, the Board issued Procedural Order No. 3, which required the Applicant to file evidence regarding the publication of the Notice of

Application for this proceeding in the Milton Canadian Champion. The Board also allowed for any responding submissions to be filed by December 9, 2010.

On December 7, 2010 Milton Hydro filed the Metroland 2010 Readership Study (“the Study”) which provided information regarding the publication, receipt and readership of the Milton Canadian Champion, the newspaper in which Milton Hydro published the Board’s Notice of Application in this matter. Based on the information provided in the Study, Milton Hydro stated that the Milton Canadian Champion has a receipt and readership level exceeding 95%. The Applicant further stated that the newspaper with the next highest receipt and readership is the Toronto Star with a readership level of 49%. Milton Hydro submitted that:

The Milton Champion is delivered to each household and apartment in the Town of Milton, Campbellville and surrounding rural areas. Milton Hydro currently serves 26,200 residential customers. The current circulation of the Thursday edition of the Milton Champion exceeds 27,600 papers. The Milton Champion has also confirmed that the circulation on September 23rd would also have exceeded 27,600 newspapers.

...

...the Milton Canadian Champion is the appropriate newspaper in which to publish all notices and information as it pertains to the business operations of Milton Hydro. The purpose and intent of publishing notification and information is to reach the majority of Milton Hydro’s customers and the Milton Canadian Champion provides the means to do so.

The Board received two submissions from Ms. Shewchun stating, among other things, that the Milton Canadian Champion is a free newspaper and to publish in a free local newspaper is in contravention of the Act and the Board’s own directive to Milton Hydro dated September 15, 2010. Ms. Shewchun requested that the Board suspend the current hearing, until such time that Milton Hydro complies with the Act and the Letter of Direction issued September 15, 2010.

The Board notes that section 21 (2) of the Act states:

Subject to any provision to the contrary in this or any other Act, the Board shall not make an order under this or any other Act until it has held a hearing after giving notice ***in such manner and to such persons as the Board may direct.*** [Emphasis added]

There are no specific statutory requirements regarding notice, other than the requirement that notice be provided “in such manner and to such persons as the Board may direct.” In particular, there is no statutory requirement that notice be provided in a newspaper or in a paid newspaper.

The Board also notes that the Board’s Letter of Direction, dated September 15, 2010 required, among other things, for Milton Hydro:

To arrange immediately for the enclosed English version of the Notice, headed with the Ontario government logo and the words “Ontario Energy Board”, to be published in one issue of the English language newspaper having the highest paid circulation, according to the best information available, in Milton Hydro Distribution Inc.’s service area.

The Board agrees with Ms. Shewchun that Milton Hydro has failed to comply with the Board’s direction by publishing the Notice of Application in an unpaid newspaper. The Board has, however, reviewed the evidence filed by Milton Hydro, in respect of the receipt and readership of the Milton Canadian Champion and is satisfied that by publishing in the Milton Canadian Champion, Milton Hydro has complied with the intent of the Board’s direction, which is to reach the greatest number of customers in the Applicant’s service area. The Board finds that adequate notice has been given in this proceeding. As permitted by section 5.01 (a) of the Board’s Rules of Practice and Procedure, the Board approves publication of the notice in The Milton Canadian Champion.

PROCEDURAL ORDER No. 4

On December 8, 2010 a Settlement Conference was convened in accordance with Procedural Order No. 2. The Settlement Conference concluded on December 9, 2010. Procedural Order No. 2 requires that any settlement proposal arising from the Settlement Conference be filed with the Board no later than December 20, 2010.

The Board notes that any party that does not agree with the settlement of one or more of the issues is entitled to offer evidence in opposition to the settlement proposal and to cross-examine on the issue at the hearing.

The Board considers it necessary to make provision for the following matters related to this proceeding. The Board may issue further procedural orders from time to time.

THE BOARD ORDERS THAT:

Any party that wishes to file evidence or make a submission regarding the Settlement Proposal shall file such evidence or submission with the Board no later than **January 5, 2011**.

All filings to the Board must quote the file number, EB-2010-0137, be made through the Board's web portal at www.errr.oeb.gov.on.ca, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.oeb.gov.on.ca/OEB/Industry. If the web portal is not available, parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

DATED at Toronto, December 13, 2010

ONTARIO ENERGY BOARD

Original signed by

Cathy Spoel
Presiding Member

Appendix C

2013 Approved Tariff of Rates and Charges

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.97
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	75.81
Distribution Volumetric Rate	\$/kW	2.5259
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	0.0614
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.5689
Retail Transmission Rate - Network Service Rate	\$/kW	2.9715
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1934

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	874.23
Distribution Volumetric Rate	\$/kW	2.7588
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	0.0838
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.0771
Retail Transmission Rate - Network Service Rate	\$/kW	2.9225
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1576

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,650.64
Distribution Volumetric Rate	\$/kW	2.1856
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	0.0389
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.9326
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1647
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.64
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0148

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.37
Distribution Volumetric Rate	\$/kW	17.9504
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	(0.0395)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0228
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.98
Distribution Volumetric Rate	\$/kW	8.6819
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	0.0656
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.5099
Retail Transmission Rate - Network Service Rate	\$/kW	2.0125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4755

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0148

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0148

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0148

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

Appendix D

Decision and Order EB-2011-0183



EB-2011-0183

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Milton
Hydro Distribution Inc. for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

DECISION AND ORDER

Introduction

Milton Hydro Distribution Inc. ("Milton"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on September 19, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Milton charges for electricity distribution, to be effective May 1, 2012.

By letter dated November 4, 2011, the Board determined that Milton's request for disposition of Account 1562 - Deferred Payments in Lieu of Taxes is not consistent with the various decisions made in the course of the Combined PILS proceeding.¹ Accordingly, the Board determined that it would not hear the application for the disposition of Account 1562 as part of this proceeding but would consider it on a stand-

¹ EB-2008-0381 Account 1562 Deferred PILs Combined Proceeding

alone basis in a separate application. The Board noted its expectation that Milton would address the disposition of Account 1562 in a stand-alone application to be filed no later than April 1, 2012.

Milton is one of 77 electricity distributors in Ontario regulated by the Board. The *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* (the "IR Report"), issued on July 14, 2008, establishes a three year plan term for 3rd generation incentive regulation mechanism ("IRM") (i.e., rebasing plus three years). In its October 27, 2010 letter regarding the development of a Renewed Regulatory Framework for Electricity ("RRFE"), the Board announced that it was extending the 3rd generation IRM plan until such time as the RRFE policy initiatives have been substantially completed. As part of the plan, Milton is one of the electricity distributors that will have its rates adjusted for 2012 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008 (the "Supplemental Report"), and its *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (collectively the "Reports"). Among other things, the Reports contain the relevant guidelines for 2012 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 22, 2011 the Board issued an update to Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements"), which outlines the Filing Requirements for IRM applications based on the policies in the Reports.

Notice of Milton's rate application was given through newspaper publication in Milton's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment were received. The Notice of Application indicated that intervenors would be eligible for cost awards with respect to Milton's proposed revenue-to-cost ratio adjustments and its request for lost revenue adjustment mechanism ("LRAM") recoveries. The Vulnerable Energy Consumers Coalition ("VECC") and Ms. J. Shewchun applied and were granted intervenor status in this proceeding. The Board granted VECC eligibility for cost awards in regards to Milton's request for LRAM

recoveries and any revenue-to-cost ratio matters that go beyond the implementation of previous Board decisions. In her intervention request letter dated October 21, 2011, Ms. Shewchun did not request cost award eligibility. Board staff also participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection;
- Revenue-to-Cost Ratio Adjustments;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Review and Disposition of Account 1521: Special Purpose Charge;
- Review and Disposition of Lost Revenue Adjustment Mechanism; and
- Bill Presentation of the Global Adjustment Sub-Account Rate Rider.

Price Cap Index Adjustment

As outlined in the Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator, less a productivity factor (X-factor) of 0.72% and a stretch factor.

On March 13, 2012, the Board announced a price escalator of 2.0% for those distributors under IRM that have a rate year commencing May 1, 2012.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated December 1, 2011 the Board assigned to Milton efficiency cohort 2 and a cohort specific stretch factor of 0.4%.

On that basis, the resulting price cap index adjustment is 0.88%. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes that are not eligible for Rural or Remote Electricity Rate Protection. The price cap index adjustment will not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charges; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the current \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The final Tariff of Rates and Charges attached to this Decision and Order reflects the new RRRP charge.

Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges (the “Target Ranges”) for Ontario electricity distributors in its report *Application of Cost Allocation for Electricity Distributors*, dated November 28, 2007 and in its updated report *Review of Electricity Distribution Cost Allocation Policy*, dated March 31, 2011.

Pursuant to the Settlement Proposal approved by the Board in Milton’s 2011 cost of service application [EB-2010-0137], it was agreed that for the 2012 rate year, the revenue-to-cost ratios for the Street Lighting and Sentinel Lighting rate classes would be adjusted in order to meet the minimum target range of 70%.

During the interrogatory phase of the current proceeding, Board staff noted that the

starting revenue-to-cost ratios for the General Service Less than 50 kW, Sentinel Lighting and Street Lighting rate classes differed slightly from what was reported in Milton's previous cost of service Settlement Agreement. In its response, Milton confirmed that the ratios entered were not correct as an older version of the revenue-to-cost ratios were used by mistake. Milton requested that Board staff make the necessary corrections to the model.

The table below outlines the proposed revenue-to-cost ratios.

Rate Class	Current 2011 Ratio	Proposed 2012 Ratio	Target Range
Residential	104.40%	104.40%	85 – 115
General Service Less Than 50 kW	99.40%	99.2%	80 – 120
General Service 50 to 999 kW	83.20%	83.8%	80 – 180
General Service 1,000 to 4,999 kW	115.00%	105.00%	85 – 115
Large Use	115.00%	105.00%	80 – 120
Street Lighting	41.60%	70.00%	70 – 120
Sentinel Lighting	44.40%	70.00%	70 – 120
Unmetered Scattered Load	110.00%	105.00%	80 – 120

Both Board staff and VECC submitted that the proposed revenue-to-cost ratio adjustments were in accordance with the Board approved Settlement Agreement in Milton's 2011 cost of service proceeding.

The Board notes that the data issues identified by Board staff have been corrected and agrees that the proposed revenue-to-cost ratios are in accordance with the Settlement Agreement as referenced above. The Board approves the revenue-to-cost ratios for the Street Lighting and Sentinel Lighting classes.

Shared Tax Savings Adjustments

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of

currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers each year of the plan term, over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

Milton's application identified a total tax savings of \$55,485 resulting in a shared amount of \$27,742 to be refunded to rate payers.

The Board approves the disposition of the shared tax savings amount of a credit of \$27,742 over a one year period (i.e. May 1, 2012 to April 30, 2013) and approves the rate riders for all classes.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

On June 22, 2011 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline"). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2012. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors' specific RTSRs, Board staff provided a filing module.

On December 20, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268) which adjusted the UTRs effective January 1, 2012, as shown in the following table:

2012 Uniform Transmission Rates

Network Service Rate	\$3.57 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.80 per kW
Transformation Connection Service Rate	\$1.86 per kW

In its submission, Board staff noted that it has no concerns with the RTSR Workform as filed by Milton.

The Board finds that these 2012 UTRs are to be incorporated into the filing module.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Milton's 2010 actual year-end balance for Group 1 Accounts including interest projected to April 30, 2012 is a credit of \$2,091,125. This amount results in a total claim of - \$0.00286 per kWh, which exceeds the preset disposition threshold. Milton proposed to dispose of this credit amount over a one year period.

In its submission, Board staff noted that the principal amounts to be disposed of as of December 31, 2010 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements* ("RRR"). Board staff therefore submitted that the amounts should be disposed of on a final basis. Board staff further submitted that Milton's proposal for a one-year disposition period is in accordance with the EDDVAR Report.

The Board approves, on a final basis, the disposition of a credit balance of \$2,091,125 as at December 31, 2010, including interest to April 30, 2012. These balances are to be disposed over a one year period from May 1, 2012 to April 30, 2013.

The table below identifies the principal and interest amounts approved for disposition for Group 1 Accounts.

Account Name	Account Number	Principal Balance	Interest Balance	Total Claim
LV Variance Account	1550	-\$100,651	-\$2,186	-\$102,837
RSVA - Wholesale Market Service Charge	1580	-\$784,755	-\$22,100	-\$806,855
RSVA - Retail Transmission Network Charge	1584	\$255,046	\$6,158	\$261,563
RSVA - Retail Transmission Connection Charge	1586	\$205,015	\$4,757	\$209,772
RSVA - Power (excluding Global Adjustment)	1588	-\$198,455	-\$4,431	-\$202,876
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$1,418,330	-\$31,719	-\$1,450,049
Recovery of Regulatory Asset Balances	1590	-	\$158	\$158
Disposition and Recovery of Regulatory Balances (2008)	1595			-
Disposition and Recovery of Regulatory Balances (2009)	1595			-
Group 1 Total				-\$2,091,125

For accounting and reporting purposes, the respective balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances are effective in rates, which generally is the start of the rate year (e.g. May 1), and this entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (Quarter 3) RRR data reported.

Review and Disposition of Account 1521: Special Purpose Charge

The Board authorized Account 1521, Special Purpose Charge Assessment (“SPC”) Variance Account in accordance with Section 8 of Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs) (the “SPC Regulation”). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor’s SPC assessment and (b) the amounts recovered from customers on account of the assessment were to be recorded in “Sub-account 2010 SPC Assessment Variance” of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. The Filing Requirements state the Board’s expectation that requests for disposition of this account balance would be heard as part of the proceedings to set rates for the 2012 year.

Milton requested the disposition of a residual credit balance of \$17,293 as at December 31, 2010, plus collections in 2011 and carrying costs until April 30, 2012 over a one year period.

Board staff submitted that despite the usual practice, the Board should authorize the disposition of Account 1521 as of December 31, 2010, plus the amounts recovered from customers in 2011, including interest, because the account balance does not require a prudence review, and electricity distributors are required by regulation to apply for disposition of this account. Board staff submitted that the \$17,293 credit balance in Account 1521 should be approved for disposition on a final basis. Milton, in its reply submission, agreed with Board staff.

The Board approves, on a final basis, Milton’s request for the disposition of the principal and interest balances in Account 1521 totaling a credit of \$17,293 over a one year period. The Board directs Milton to close account 1521 as of May 1, 2012.

For accounting and reporting purposes, the balance of Account 1521 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts

of Account 1595 is the date on which disposition of the balances are effective in rates, which generally is the start of the rate year (e.g. May 1), and this entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (Quarter 3) RRR data reported.

Review and Disposition of Lost Revenue Adjustment Mechanism

The Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (the "CDM Guidelines") issued on March 28, 2008 outline the information that is required when filing an application for LRAM or SSM.

Milton requested the recovery of \$315,727 in LRAM savings for the years 2005 to 2010 resulting from Third Tranche CDM programs implemented in 2005 and 2006, and OPA CDM programs implemented in 2007 to 2010.

Board staff submitted that Milton complied with the Board's CDM Guidelines in preparing the LRAM portion of its Application. Board staff had no issues with the LRAM claim as filed. VECC reviewed Milton's LRAM Application and except for an incorrect input assumption for CFLs in 2009, which was determined to be immaterial, VECC submitted that Milton's LRAM claim should be approved by the Board.

The Board approves the full recovery of the LRAM amount of a debit of \$315,727 which is the principal as at December 31, 2010 and interest to April 30, 2012. The LRAM claim relates to years during which Milton was in IRM. The Board approves a one year disposition period effective May 1, 2012 to April 30, 2013.

Bill Presentation of the Global Adjustment Sub-Account Rate Rider

As part of Milton's 2010 IRM application (EB-2009-0204), the Board approved Milton's proposal to include the Global Adjustment ("GA") Sub-Account rate rider as an adjustment to the monthly Provincial Benefit line on its bills to non-RPP customers. Again, as part of Milton's 2011 Settlement Agreement in its 2011 cost of service proceeding, it was agreed that the GA Sub-Account rate rider would be billed as a separate line item with the Provincial Benefit line, as it is identified on a customer's bill.²

During the interrogatory phase of the current proceeding, Milton confirmed that it is

² EB-2010-0137, Application, Exhibit 9, Page 15

requesting to continue to include the GA Sub-Account rate rider as part of the Provincial Benefit line of a customer's bill. Milton also stated that its customer information system ("CIS") will not accommodate the GA Sub-Account rate rider to be added to the delivery portion of the bill without reprogramming.³ Milton also noted that there is no upgrade to its system scheduled to accommodate the treatment of the GA Sub-Account in a manner that is different from that which has been previously approved by the Board for Milton⁴.

In submissions, Board staff noted that there is little discretion on the part of the Board with respect to the current proceeding as Milton's CIS system cannot accommodate the rate rider in the delivery portion of the bill. Board staff suggested that Milton should be directed to upgrade its CIS in order for the GA Sub-Account rate rider to be presented on the delivery line of a customer's bill in time for 2013 rates.

Milton Hydro submitted that the total cost of competitive electricity for all Retailer-signed customers and non-RPP customers is the cost associated with the Retailer line item or the market price (weighted), plus the GA line, plus the GA Sub-Account rate rider. Milton Hydro also submitted that its presentation of the GA rate rider as a separate line item with the GA provides complete transparency as to the total cost of electricity for these customers. To do anything else with the GA Sub-Account rate rider only under-estimates or over-estimates the actual cost of electricity to the Retailer-signed customer or non-RPP customer.

The Board notes that it approved Milton's proposal to include the GA Sub-Account rate rider as an adjustment to the monthly Provincial Benefit line on its bills to non-RPP customers in Milton's 2010 IRM application and accepted the settlement agreement related to the 2011 cost of service application (EB-2010-0137) in which it was agreed that the GA Sub-Account rate rider would be billed as a separate line item with the GA. The Board notes that it did not specifically opine on this issue in EB-2010-0137. The Board has considered the submissions provided in this proceeding and is not convinced that Milton's proposed approach should be continued indefinitely.

The Board concurs with the analysis of Board staff, and finds it appropriate to direct Milton to upgrade its CIS system in order to for the GA Sub-Account rate rider to be

³ EB-2011-0183, Interrogatory Responses #1(c)

⁴ EB-2011-0183, Interrogatory Responses #19(d)

presented on the delivery line of a customer's bill in order to set 2013 rates (i.e., May 1, 2013 to April 30, 2014).

Rate Model

With this Decision, the Board is providing Milton with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2011 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. Milton's new distribution rates shall be effective May 1, 2012.
2. Milton shall review the draft Tariff of Rates and Charges set out in Appendix A. Milton shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the date of issuance of this Decision and Order.
3. If the Board does not receive a submission from Milton to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this order will become final effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. Milton shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. If the Board receives a submission from Milton to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of Milton and will issue a final Tariff of Rates and Charges.

Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

1. VECC shall submit its cost claims no later than **7 days** from the date of issuance of the final Rate Order.
2. Milton shall file with the Board and forward to VECC any objections to the claimed costs within **21 days** from the date of issuance of the final Rate Order.
3. VECC shall file with the Board and forward to Milton any responses to any objections for cost claims within **28 days** from the date of issuance of the final Rate Order.
4. Milton shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2011-0183**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, March 22, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix E

Decision and Order EB-2012-0148



EB-2012-0148

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Milton
Hydro Distribution Inc. for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2013.

BEFORE: Marika Hare
Presiding Member

DECISION AND ORDER
April 4, 2013

Introduction

Milton Hydro Distribution Inc. ("Milton Hydro"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on September 14, 2012 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Milton Hydro charges for electricity distribution, to be effective May 1, 2013.

Milton Hydro is one of 77 electricity distributors in Ontario regulated by the Board. The *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* (the "IR Report"), issued on July 14, 2008, established a three year plan for 3rd generation incentive regulation mechanism ("IRM") (i.e., rebasing plus three years). In its October 27, 2010 letter regarding the development of a Renewed Regulatory Framework for Electricity ("RRFE"), the Board announced that it was extending the IRM plan until such time as the RRFE policy initiatives have been substantially completed. In a letter dated October 18, 2012, the Board stated its expectation that the three rate

setting methods set out in the *Report of the Board – Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* would be available for the 2014 rate year.

As part of the plan, Milton Hydro is one of the electricity distributors that will have its rates adjusted for 2013 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications. Milton Hydro also sought approval for smart meter cost recovery and lost revenue adjustment mechanism (“LRAM”) recovery.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* on September 17, 2008 (the “Supplemental Report”), and *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* on January 28, 2009 (collectively the “Reports”). Among other things, the Reports provide the relevant guidelines for 2013 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 28, 2012, the Board issued an update to Chapter 3 of the Board’s *Filing Requirements for Transmission and Distribution Applications* (the “Filing Requirements”), which outlines the application filing requirements for IRM applications based on the policies in the Reports.

Notice of Milton Hydro’s rate application was given through newspaper publication in Milton Hydro’s service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment were received. The Notice of Application indicated that intervenors could be eligible for cost awards with respect to Milton Hydro’s proposed smart meter cost recovery and its request for LRAM recovery. The Vulnerable Energy Consumers Coalition (“VECC”) applied and was granted intervenor status in this proceeding. The Board granted VECC eligibility for cost awards in regards to Milton Hydro’s request for smart meter cost recovery and LRAM recovery. Board staff also participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Wholesale Market Service Rate;
- Smart Metering Entity Charge;
- MicroFIT Service Charge;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Review and Disposition of Lost Revenue Adjustment Mechanism; and
- Smart Meter Cost Recovery.

Price Cap Index Adjustment

As outlined in the Reports, distribution rates under the IRM are to be adjusted by a price escalator, less a productivity factor of 0.72% and a stretch factor.

On March 21, 2013, the Board announced a price escalator of 1.6% for those distributors under IRM that have a rate year commencing May 1, 2013.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated November 28, 2012 the Board assigned Milton Hydro to efficiency cohort 2, being the middle group and a cohort specific stretch factor of 0.4%.

The Board therefore has determined, on that basis, that the resulting price cap index adjustment is 0.48% (i.e. Change 1.6% - (0.72% + 0.4%)). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes.

The price cap index adjustment does not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;

- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charge; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Rural or Remote Electricity Rate Protection (“RRRP”) used by rate regulated distributors to bill their customers shall be \$0.0012 per kilowatt hour effective May 1, 2013. The draft Tariff of Rates and Charges flowing from this Decision and Order reflects this RRRP charge.

Wholesale Market Service Rate

On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate (“WMS rate”) used by rate regulated distributors to bill their customers shall be \$0.0044 per kilowatt hour effective May 1, 2013. The draft Tariff of Rates and Charges flowing from this Decision and Order reflects this WMS rate.

Smart Metering Entity Charge

On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering Entity charge of \$0.79 per month for Residential and General Service < 50kW customers for those distributors identified in the Board’s annual *Yearbook of Electricity Distributors*. This charge will be in effect from May 1, 2013 to October 31, 2018. The draft Tariff of Rates and Charges flowing from this Decision and Order reflects this Smart Metering Entity charge.

MicroFIT Service Charge

On September 20, 2012, the Board issued a letter advising that the default province-wide fixed monthly charge for all electricity distributors related to the microFIT Generator Service Classification was to be updated to \$5.40 per month effective with the implementation of electricity distributors' 2013 rates applications. The draft Tariff of Rates and Charges flowing from this Decision and Order reflects the new default microFIT service charge.

Shared Tax Savings Adjustments

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

Milton Hydro's application identified a total tax sharing amount of \$10,632 resulting in a shared amount of \$5,316 to be recovered from rate payers. Milton Hydro noted that the calculated volumetric rate riders from the Tax-Sharing Workform indicate amounts with low levels of materiality for several of its customer rate classes. Milton Hydro requested that it be allowed to record the total amount to be refunded in Account 1595 to be disposed in a future rate application, when sufficient balances have accumulated to ensure that the intended disposition results are achieved.

In its submission, Board staff took no issue with Milton Hydro's proposal to record the Tax-Sharing amount of \$5,316 in Account 1595 for future disposition.

The Board approves Milton Hydro's request and directs Milton Hydro to record the tax sharing amount of \$5,316 in variance Account 1595 by March 31, 2013 for disposition at a future date.

Retail Transmission Service Rates (“RTSRs”)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

On June 22, 2012 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the “RTSR Guideline”). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2013. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new Ontario Uniform Transmission Rates (“UTRs”) levels and the revenues generated under existing RTSRs. Similarly, embedded distributors whose host is Hydro One Networks Inc. (“Hydro One”) should adjust their RTSRs to reflect any changes in Hydro One’s Sub-Transmission class RTSRs. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors’ specific RTSRs, Board staff provided a filing module.

Milton Hydro is a partially embedded distributor whose host is Hydro One.

On December 20, 2012 the Board issued its Rate Order for Hydro One Transmission (EB-2012-0031) which adjusted the UTRs effective January 1, 2013, as shown in the following table:

2013 Uniform Transmission Rates

Network Service Rate	\$3.63 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.75 per kW
Transformation Connection Service Rate	\$1.85 per kW

The Board also approved new rates for Hydro One Sub-Transmission class RTSRs effective January 1, 2013 (EB-2012-0136), as shown in the following table.

2013 Sub-Transmission RTSRs

Network Service Rate	\$3.18 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.70 per kW
Transformation Connection Service Rate	\$1.63 per kW

The Board finds that these 2013 UTRs and Sub-Transmission class RTSRs are to be incorporated into the filing module.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Milton Hydro's 2011 actual year-end total balance for Group 1 Accounts including interest projected to April 30, 2013 is a debit of \$1,813,107. This amount results in a total debit claim of \$0.0025 per kWh, which exceeds the preset disposition threshold. Milton Hydro proposed to dispose of this debit amount over a one-year period.

In its submission, Board staff noted that the principal amounts to be disposed as of December 31, 2011 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements* ("RRR"). Board staff submitted that the amounts should be disposed on a final basis. Board staff further submitted that Milton Hydro's proposal for a one-year disposition period is in accordance with the EDDVAR Report.

The Board approves, on a final basis, the disposition of a debit balance of \$1,813,107 as of December 31, 2011, including interest as of April 30, 2013 for Group 1 accounts. These balances are to be disposed over a one year period from May 1, 2013 to April 30, 2014.

The table below identifies the principal and interest amounts approved for disposition for Group 1 accounts.

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
LV Variance Account	1550	\$1,290	-\$362	\$928
RSVA - Wholesale Market Service Charge	1580	-\$781,071	-\$18,343	-\$799,414
RSVA - Retail Transmission Network Charge	1584	\$723,934	\$17,771	\$741,705
RSVA - Retail Transmission Connection Charge	1586	\$417,403	\$9,736	\$427,139
RSVA - Power (excluding Global Adjustment)	1588	-\$433,017	-\$17,754	-\$450,771
RSVA - Power – Global Adjustment Sub-Account	1588	\$1,643,297	\$63,859	\$1,707,157
Recovery of Regulatory Asset Balances	1590	\$0	-\$158	-\$158
Disposition and Recovery of Regulatory Balances (2008)	1595	\$410,811	-\$228,043	\$182,768
Disposition and Recovery of Regulatory Balances (2009)	1595	-\$31,408	\$35,160	\$3,752
Total Group 1 Excluding Global Adjustment Sub-Account				
Total Group 1				\$1,813,107

For accounting and reporting purposes, the respective balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year. This entry should be completed on a timely basis to ensure that these adjustments are included in the reporting period ending June 30, 2013 (Quarter 2).

Review and Disposition of Lost Revenue Adjustment Mechanism (“LRAM”)

The Board’s *Guidelines for Electricity Distributor Conservation and Demand Management* (the “CDM Guidelines”) issued on April 26, 2012 outline the information that is required when filing an application for LRAM.

Milton Hydro filed a LRAM claim for 2010 OPA CDM programs persistent into 2011 and 2012 in the amount of \$107,762 including carrying charges of \$2,830. Milton Hydro proposed to recover the LRAM claim over a one-year period.

Board staff, in its submission, did not support Milton Hydro's request for recovery of an LRAM amount related to lost revenues in 2011 and 2012 from persisting impacts of 2010 CDM programs, in the amount of \$107,762 including carrying charges of \$2,830. Board staff submitted that Milton Hydro's request for LRAM is inconsistent with the Board's decision in Hydro One Brampton's 2012 IRM application (EB-2011-0174), where the Board disallowed LRAM claims for the rebasing year as well as persistence of prior year programs in and beyond the test year, on the basis that these savings should have been incorporated into the applicant's load forecast at the time of rebasing. Further, Board staff submitted that Milton Hydro's request is inconsistent with the 2012 CDM Guidelines, as Milton Hydro did not reflect the 2010 OPA CDM Program savings in its load forecast upon which 2011 rates were set, as the 2011 load forecast was based on actual data from 2001 to 2009. Board staff submitted that Milton Hydro had an updated load forecast approved in 2011 and that this load forecast is final in all respects. Board staff submitted that Milton Hydro's current LRAM request should be denied.

VECC submitted there was no explicit language in the complete Settlement Agreement or Decision (EB-2010-0137) for Milton Hydro's 2011 cost of service proceeding stating that CDM impacts were not included in the load forecast. VECC also submitted that Milton Hydro's rebased load forecast for 2011 approved by the Board is final in all respects and includes the CDM savings from 2010. As per the CDM Guidelines these savings should not be accruable in 2011 or beyond. VECC argued Milton Hydro's LRAM request is inconsistent with the Board's past and current CDM Guidelines and the Board's Decision in previous LRAM applications regarding similar requests. For these reasons, VECC submitted that Milton Hydro's LRAM request in this application should not be approved.

Milton Hydro replied that the 2010 OPA CDM program results were not available and therefore could not be included in Milton Hydro's load forecast. Milton Hydro also argued that its 2011 cost of service rate application (EB-2010-0137) did make it clear and obvious to all readers that Milton Hydro's load forecast was based on actual customer consumption and demand up to December 2009 and therefore there was no provision for 2010 Actual data and OPA CDM program reductions. Milton Hydro also submitted, the implementation of an LRAMVA clearly indicates that it is not the Board's intention to declare distributors load forecasts to be final in all respects. If distributors' load forecasts were final in all respects, as suggested by Board Staff and VECC, then there would be no requirement for the LRAMVA as there would not be any adjustments

allowed. Milton Hydro submits that its 2011 cost of service load forecast is not and cannot be declared final in all respects in order for Milton Hydro to adhere to the updated CDM Guidelines. As such, Milton Hydro's LRAM claim should be approved. While Board staff addressed a decision in Hydro One Brampton's 2012 IRM (EB-2011-0174) Milton Hydro notes that this continues to be an issue to Hydro One Brampton and is being addressed in its 2013 IRM reply submission (EB-2012-0135). Finally, Milton Hydro submitted that any decision other than approving Milton Hydro's LRAM claim and proposed rate riders is contrary to the Board's CDM Guidelines for the LRAM mechanism and the Board's commitment to keep distributors financially whole while implementing CDM programs.

Board Findings

Page 42 of Milton Hydro's evidence for 2011 rates states: "Milton Hydro's revenue forecast is based on the **forecasted** kWh, KW and customer counts for the 2010 Bridge Year and 2011 Test Year" ¹(emphasis added).

There is no mention in this portion of the evidence that the load forecast was based on actual customer consumption and demand. This in fact, would be inconsistent with a "forecast", which anticipates future loads, not actual loads from previous years. Milton Hydro, as an early implementer of CDM programs, should have been aware of the approximate potential forecast loss for 2011 as a result of conservation initiatives, even without the OPA report. Without an explicit statement that the 2011 forecast did not include the impact of CDM, which there is not, the Board finds that the 2011 forecast must have taken load loss as a result of CDM into consideration. Therefore, the Board finds that no LRAM is available for 2011 or 2012 to account for the persistent impact of CDM programs implemented in 2010.

Smart Meter Cost Recovery

Costs Incurred with Respect to Smart Meter Deployment and Operation

In the application, Milton Hydro sought the following approvals:

- A Smart Meter Incremental Revenue Requirement Rate Riders ("SMIRR") of \$0.31 per customer per month for the period of May 1, 2013 to April 30,

¹ EB2010-0137, page 42.

2015. These rate riders will collect the 2012 incremental revenue requirement related to smart meter costs to be incurred from January 1, 2012 to December 31, 2012, and in successive years until Milton Hydro rebases its rates through a cost of service application.

The smart meter costs for which Milton Hydro is seeking recovery in this application pertain to smart meters deployed since December 31, 2009; costs for smart meters deployed to that date, and the ongoing recovery of the capital costs and related OM&A expenses for these deployed meters which were reviewed and approved in Milton Hydro's 2011 cost of service application, EB-2010-0137.

In response to Board staff and VECC interrogatories, Milton Hydro withdrew its model and populated the Board Smart Meter Model Version 3.0 (Board staff IR # 13b and VECC IR# 5).

Milton Hydro filed a revised smart meter model and class-specific SMDRs and SMIRRs to reflect the updates noted in the Board staff and VECC interrogatories referenced above.

The revised class-specific SMDRs and SMIRRs calculated as a result of responses to Board staff and VECC interrogatories are summarized below:

Table 1: Original and Revised SMDRs and SMIRRs

Class	SMDR (\$/month, from May 1, 2013 to April 30, 2015)		SMIRR (\$/month, from May 1, 2013 to April 30, 2015)	
	Original	Revised	Original	Revised
Residential	\$0.00	\$0.05	\$0.31	\$0.08
GS <50 kW	\$0.00	(\$0.28)	\$0.31	\$0.07
GS >50 kW	\$0.00	\$0.00	\$0.31	\$0.00
Large Use	\$0.00	\$0.00	\$0.31	\$0.00

Prudence of Incurred Costs

Milton Hydro's costs in aggregate and on a per meter basis are summarized in the following table:

	EB-2010-0137	2010	2011	2012	2013	Total	
Capital	\$ 3,277,278	\$ 202,198	\$ 18,116	\$ -	\$ -	\$ 3,497,592	
OM&A	\$ 198,513	\$ 98,402	\$ 150,991	\$ -	\$ -	\$ 447,906	
Number of Smart Meters	20259	36	0	0	0	20,295	
							Average Per Meter
							Total
							Total (capex+opex)
							\$ 3,945,498
							\$ 194.41
							Capex Only
							\$ 3,497,592
							\$ 172.34

Both Board staff and VECC noted that Milton Hydro's costs per meter are within the ranges observed for other utilities in the combined proceeding related to smart meters conducted by the Board in 2007 (EB-2007-0063). Milton Hydro's costs are also below the sector average total cost of \$207.37 reported in the Board's *Sector Smart Meter Audit Review Report*, dated March 31, 2010 and the average total cost of \$226.92 reported by distributors in the Monitoring Report of Smart Meter Investment as at September 30, 2010.

The Board notes that authorization to procure and deploy smart meters has been done in accordance with Government regulations, overseen by the Fairness Commissioner, to select (a) vendor(s) for the procurement and/or installation of smart meters and related systems. There is thus a significant degree of cost control discipline that distributors, including Milton Hydro, are subject to in smart meter procurement and deployment.

The Board finds that Milton Hydro's documented costs, as revised in response to interrogatories and in Milton Hydro's reply submission, related to smart meter procurement, installation and operation, and including costs related to TOU rate implementation, are reasonable. As such, the Board approves the recovery of the costs applied for related to smart meter deployment and operation as of December 31, 2011, and the ongoing recovery of capital-related and operating expenses for 2012 and going forward until Milton Hydro's next cost of service application.

Level of Unaudited Costs

Milton Hydro's application complies with Guideline G-2011-0001 in that at least 90% of the smart meter costs sought for recovery are audited. VECC submitted that Milton Hydro's percentage of audited costs conforms to the Board's Guideline G-2011-0001.

The Board accepts Milton Hydro's Application as it is consistent the Board's policy and

practice as documented in Guideline G-2011-0001 in this regard.

Cost Allocation

Milton has calculated the class-specific smart meter revenue requirement using the following methodology:

- OM&A expenses have been allocated on the basis of the number of meters installed for each class;
- The Return and Amortization have been allocated on the basis of the capital costs of the meters installed for each class;
- PILS have been allocated based on the revenue requirement derived for each class before PILS; and
- Direct allocation by rate class of the SMFA revenue collected from the residential and GS < 50 kW rate classes (applicable only for the SMDR determination).

With the updated smart meter model filed in response to Board staff interrogatory # 13, the model calculates the following monthly SMDRs and SMIRRs:

	Uniform (Sheet 9)	Residential (Sheets 10A and 10B)	GS < 50 kW (Sheets 10A and 10B)
SMDR (in effect for 2 years)	\$0.03	\$0.05	(\$0.28)
SMIRR (in effect until Milton Hydro's next cost of service rates become effective)	\$0.08	\$0.08	\$0.07

While Board staff submitted that Milton Hydro's approach for allocating costs has been employed correctly, the results appear anomalous. Board staff submitted that this might be because the OM&A costs (\$252,308.55, out of a total of \$331,882.10, or over 75% of the deferred revenue requirement) were solely allocated to the Residential class, as the 36 new smart meters that were installed in 2010 were for that class.

However, Milton Hydro's evidence in the application and in response to interrogatories indicates that much of the capital costs and the OM&A costs have been for the installation and operation of additional repeaters and collectors to improve remote meter reading. These costs are therefore for common infrastructure used to serve all customers with smart meters. Board staff submitted that allocating 100% of the OM&A expenses to Residential customers is inappropriate in these circumstances. This is not

an error in Milton Hydro's approach, but is due to the fact that this application deals solely with a small residual amount and is a situation for which the Board-issued Smart Meter Model was not fully designed to handle.

Given the "common" nature of many of these costs, and given that the costs at issue in this application are only a small fraction of Milton Hydro's overall costs (the bulk of which have already been disposed) Board staff submitted that a uniform SMDR and SMIRR as calculated on sheet 9 of the Smart Meter Model would be preferable. For the SMIRR, there is no material difference between the uniform and allocated SMIRRs. For the SMDR, Board staff submits that a uniform SMDR of \$0.03 per month for the Residential and GS < 50 kW would be a more appropriate recovery of the costs on a cost causality basis, as opposed to the class-specific calculation which would see a refund of \$0.28 per month to GS < 50 kW, even though the OM&A costs would also be used to service customers in this class.

VECC submitted that since this application included only costs to install 36 smart meters for the residential class in 2010, Milton Hydro should have the data available at the customer level to appropriately allocate costs between customer classes and complete separate smart meter models and revenue requirements for each customer class. VECC also submitted Milton Hydro should provide, in its reply submissions, the information requested by VECC in IR#5, i.e. class specific revenue requirement models and revised SMDR and SMIRR rate riders based on full cost causality.

In the past the Board has noted that the principle of cost causality would support class-specific cost recovery, as there would be differing costs in different customer classes, due in large part to the costs of the meters themselves, and to the extent that accurate data was available from the utility's records. To this end, the Board's Guideline² indicates that a utility is expected to address the allocation of costs in its application seeking the disposition of smart meter costs recorded in accounts 1555 and 1556. In recent decisions, the Board has reviewed and approved an evolution of approaches for calculating class-specific rate riders.³

² On December 15, 2011, the Board issued *Guideline G -2011-0001: Smart Meter Funding and Cost Recovery – Final Disposition* ("Guideline G-2011-0001").

³ The Board's decisions with respect to PowerStream Ltd.'s 2010 and 2011 smart meter applications (respectively, EB-2010-0209 and EB-2011-0128) confirmed approaches for allocating costs and calculating class-specific rate riders for recovery of smart meter costs. The approach approved in Decision EB-2011-0128, or an analogous or improved approach is expected where data of adequate quality at a class level is available.

The Board considers the cost causality approach of class-specific models proposed by VECC to be more exacting and principled, and will accept it where the utility has calculated it and is reasonably confident with the underlying data at the customer class level. However, Milton Hydro submitted that a uniform SMDR and the SMIRR as calculated on Sheet 9 of the model and proposed by Board Staff is the appropriate method for recovery of Milton Hydro's remaining smart meter costs.

The Board approves Milton Hydro's methodology and the resulting SMDRs and SMIRRs as calculated in response to Board staff interrogatory # 13 to recover the historical and prospective revenue requirement on the approved smart meter costs.

Accounting Matters

In granting its approval for the historically incurred costs and the costs projected for 2012, the Board considers Milton Hydro to have completed its smart meter deployment. Going forward, no capital and operating costs for new smart meters and the operations of smart meters shall be tracked in Accounts 1555 and 1556. Instead, costs shall be recorded in regular capital and operating expense accounts (e.g. Account 1860 for meter capital costs) as is the case with other regular distribution assets and costs.

Milton Hydro is authorized to continue to use the established sub-account Stranded Meter Costs of Account 1555 to record and track remaining costs of the stranded conventional meters replaced by smart meters. The balance of this sub-account should be brought forward for disposition in Milton Hydro's next cost of service application.

Rate Model

With this Decision, the Board is providing Milton Hydro with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board has reviewed the entries in the rate model to ensure that they are in accordance with the 2012 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT

1. Milton Hydro Distribution Inc.'s new distribution rates shall be effective May 1, 2013.
2. Milton Hydro Distribution Inc. shall review the draft Tariff of Rates and Charges set out in Appendix A. Milton Hydro Distribution Inc. shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the date of issuance of this Decision and Order.
3. If the Board does not receive a submission from Milton Hydro Distribution Inc. to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Order will become final, effective May 1, 2013, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2013. Milton Hydro Distribution Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. If the Board receives a submission from Milton Hydro Distribution Inc. to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of Milton Hydro Distribution Inc. and will issue a final Tariff of Rates and Charges.

Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

1. The Vulnerable Energy Consumers Coalition shall submit their cost claims no later than **7 days** from the date of issuance of the final Rate Order.
2. Milton Hydro Distribution Inc. shall file with the Board and forward to the Vulnerable Energy Consumers Coalition any objections to the claimed costs within **21 days** from the date of issuance of the final Rate Order.

3. The Vulnerable Energy Consumers Coalition shall file with the Board and forward to Milton Hydro Distribution Inc. any responses to any objections for cost claims within **28 days** from the date of issuance of the final Rate Order.
4. Milton Hydro Distribution Inc. shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2012-0148**, be made through the Board's web portal at, <https://www.pes.ontarioenergyboard.ca/eservice//> and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to BoardSec@ontarioenergyboard.ca. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, April 4, 2013

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix F

2014 Proposed Tariff of Rates and Charges

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

☐

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.07
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0171
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.17
Distribution Volumetric Rate	\$/kW	2.5380
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5818
Retail Transmission Rate - Network Service Rate	\$/kW	3.1295
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	878.43
Distribution Volumetric Rate	\$/kW	2.7720
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5818
Retail Transmission Rate - Network Service Rate	\$/kW	3.0779
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2629

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,668.16
Distribution Volumetric Rate	\$/kW	2.1961
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5818
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3330
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5307

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.68
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.38
Distribution Volumetric Rate	\$/kW	18.0366
Low Voltage Service Rate	\$/kW	0.0544
Retail Transmission Rate - Network Service Rate	\$/kW	2.1303
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5799

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	8.7236
Low Voltage Service Rate	\$/kW	0.0532
Retail Transmission Rate - Network Service Rate	\$/kW	2.1195
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5475

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

Appendix G

Customer Bill Impacts

Rate Class RESIDENTIAL

Loss Factor 1.0362

Consumption kWh 800

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.00	1	\$ 15.00	\$ 15.07	1	\$ 15.07	\$ 0.07	0.47%
Distribution Volumetric Rate	\$ 0.0140	800	\$ 11.20	\$ 0.0141	800	\$ 11.28	\$ 0.08	0.71%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.31			\$ 26.46	\$ 0.15	0.57%
Line Losses on Cost of Power	\$ 0.0839	29	\$ 2.43	\$ 0.0839	29	\$ 2.43	\$ -	0.00%
Total Deferral/Variance Account	0.0001	800	\$ 0.08	0.0000	800	\$ -	-\$ 0.08	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.77			\$ 29.84	\$ 0.07	0.24%
RTSR - Network	\$ 0.0072	829	\$ 5.97	\$ 0.0076	829	\$ 6.30	\$ 0.33	5.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	829	\$ 4.39	\$ 0.0056	829	\$ 4.64	\$ 0.25	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.13			\$ 40.78	\$ 0.65	1.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	829	\$ 3.65	\$ 0.0044	829	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	829	\$ 0.99	\$ 0.0012	829	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.76			\$ 118.41	\$ 0.65	0.55%
HST	13%		\$ 15.31	13%		\$ 15.39	\$ 0.08	0.55%
Total Bill (including HST)			\$ 133.07			\$ 133.80	\$ 0.73	0.55%
Ontario Clean Energy Benefit ¹			-\$ 13.31			-\$ 13.38	-\$ 0.07	0.53%
Total Bill on TOU (including OCEB)			\$ 119.76			\$ 120.42	\$ 0.66	0.56%

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0362**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.97	1	\$ 15.97	\$ 16.05	1	\$ 16.05	\$ 0.08	0.50%
Distribution Volumetric Rate	\$ 0.0170	2,000	\$ 34.00	\$ 0.0171	2,000	\$ 34.20	\$ 0.20	0.59%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.08			\$ 50.36	\$ 0.28	0.56%
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.08	\$ 0.0839	72	\$ 6.08	\$ -	0.00%
Total Deferral/Variance Account	0.0002	2,000	\$ 0.40	0.0000	2,000	\$ -	-\$ 0.40	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.75			\$ 57.63	-\$ 0.12	-0.21%
RTSR - Network	\$ 0.0066	2,072	\$ 13.68	\$ 0.0070	2,072	\$ 14.51	\$ 0.83	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,072	\$ 9.74	\$ 0.0049	2,072	\$ 10.15	\$ 0.41	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.16			\$ 82.29	\$ 1.12	1.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,072	\$ 9.12	\$ 0.0044	2,072	\$ 9.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,072	\$ 2.49	\$ 0.0012	2,072	\$ 2.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 274.86			\$ 275.98	\$ 1.12	0.41%
HST	13%		\$ 35.73	13%		\$ 35.88	\$ 0.15	0.41%
Total Bill (including HST)			\$ 310.59			\$ 311.86	\$ 1.27	0.41%
Ontario Clean Energy Benefit ¹			-\$ 31.06			-\$ 31.19	-\$ 0.13	0.42%
Total Bill on TOU (including OCEB)			\$ 279.53			\$ 280.67	\$ 1.14	0.41%

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor 1.0362

Consumption kWh 221,920

If Billed on a kW basis:

Demand kW 500

Load Factor 61%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 75.81	1	\$ 75.81	\$ 76.17	1	\$ 76.17	\$ 0.36	0.47%
Distribution Volumetric Rate	\$ 2.5259	500	\$ 1,262.95	\$ 2.5380	500	\$ 1,269.00	\$ 6.05	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	500	\$ -	0.0000	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,338.76			\$ 1,345.17	\$ 6.41	0.48%
Line Losses on Cost of Power	\$ 0.0839	8,034	\$ 674.17	\$ 0.0839	8,034	\$ 674.17	\$ -	0.00%
Total Deferral/Variance Account	1.6303	500	\$ 815.15	0.0000	500	\$ -	-\$ 815.15	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0792	500	\$ 39.60	\$ 0.0792	500	\$ 39.60	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,867.68			\$ 2,058.94	-\$ 808.74	-28.20%
RTSR - Network	\$ 2.9715	500	\$ 1,485.75	\$ 3.1295	500	\$ 1,564.75	\$ 79.00	5.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1934	500	\$ 1,096.70	\$ 2.3004	500	\$ 1,150.20	\$ 53.50	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,450.13			\$ 4,773.89	-\$ 676.24	-12.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	229,954	\$ 1,011.80	\$ 0.0044	229,954	\$ 1,011.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	229,954	\$ 275.94	\$ 0.0012	229,954	\$ 275.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	221,920	\$ 1,553.44	\$ 0.0070	221,920	\$ 1,553.44	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	142,029	\$ 9,515.93	\$ 0.0670	142,029	\$ 9,515.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	39,946	\$ 4,154.34	\$ 0.1040	39,946	\$ 4,154.34	\$ -	0.00%
TOU - On Peak	\$ 0.1240	39,946	\$ 4,953.25	\$ 0.1240	39,946	\$ 4,953.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 26,915.09			\$ 26,238.85	-\$ 676.24	-2.51%
HST	13%		\$ 3,498.96	13%		\$ 3,411.05	-\$ 87.91	-2.51%
Total Bill (including HST)			\$ 30,414.05			\$ 29,649.90	-\$ 764.15	-2.51%
<i>Ontario Clean Energy Benefit ¹</i>							\$ -	
Total Bill on TOU (including OCEB)			\$ 30,414.05			\$ 29,649.90	-\$ 764.15	-2.51%

Rate Class **GENERAL SERVICE 1,000 TO 4,999 KW**

Loss Factor 1.0362

Consumption kWh 1,775,360

If Billed on a kW basis:

Demand kW 4000

Load Factor 61%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 874.23	1	\$ 874.23	\$ 878.43	1	\$ 878.43	\$ 4.20	0.48%
Distribution Volumetric Rate	\$ 2.7588	4,000	\$ 11,035.20	\$ 2.7720	4,000	\$ 11,088.00	\$ 52.80	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	4,000	\$ -	0.0000	4,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11,909.43			\$ 11,966.43	\$ 57.00	0.48%
Line Losses on Cost of Power	\$ 0.0839	64,268	\$ 5,393.37	\$ 0.0839	64,268	\$ 5,393.37	\$ -	0.00%
Total Deferral/Variance Account	2.1609	4,000	\$ 8,643.60	0.0000	4,000	\$ -	-\$ 8,643.60	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0779	4,000	\$ 311.60	\$ 0.0779	4,000	\$ 311.60	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26,258.00			\$ 17,671.40	-\$ 8,586.60	-32.70%
RTSR - Network	\$ 2.9225	4,000	\$ 11,690.00	\$ 3.0779	4,000	\$ 12,311.60	\$ 621.60	5.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1576	4,000	\$ 8,630.40	\$ 2.2629	4,000	\$ 9,051.60	\$ 421.20	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46,578.40			\$ 39,034.60	-\$ 7,543.80	-16.20%
Wholesale Market Service Charge (WMS)	\$ 0.0044	1,839,628	\$ 8,094.36	\$ 0.0044	1,839,628	\$ 8,094.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,839,628	\$ 2,207.55	\$ 0.0012	1,839,628	\$ 2,207.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,775,360	\$ 12,427.52	\$ 0.0070	1,775,360	\$ 12,427.52	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,136,230	\$ 76,127.44	\$ 0.0670	1,136,230	\$ 76,127.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	319,565	\$ 33,234.74	\$ 0.1040	319,565	\$ 33,234.74	\$ -	0.00%
TOU - On Peak	\$ 0.1240	319,565	\$ 39,626.04	\$ 0.1240	319,565	\$ 39,626.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 218,296.30			\$ 210,752.50	-\$ 7,543.80	-3.46%
HST	13%		\$ 28,378.52	13%		\$ 27,397.83	-\$ 980.69	-3.46%
Total Bill (including HST)			\$ 246,674.82			\$ 238,150.33	-\$ 8,524.49	-3.46%
Ontario Clean Energy Benefit ¹							\$ -	
Total Bill on TOU (including OCEB)			\$ 246,674.82			\$ 238,150.33	-\$ 8,524.49	-3.46%

Rate Class **LARGE USE**

Loss Factor 1.0362

Consumption kWh 3,148,125

If Billed on a kW basis:

Demand kW 7500

Load Factor 58%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,650.64	1	\$ 3,650.64	\$ 3,668.16	1	\$ 3,668.16	\$ 17.52	0.48%
Distribution Volumetric Rate	\$ 2.1856	7,500	\$ 16,392.00	\$ 2.1961	7,500	\$ 16,470.75	\$ 78.75	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	7,500	\$ -	0.0000	7,500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20,042.64			\$ 20,138.91	\$ 96.27	0.48%
Line Losses on Cost of Power	\$ 0.0839	113,962	\$ 9,563.70	\$ 0.0839	113,962	\$ 9,563.70	\$ -	0.00%
Total Deferral/Variance Account	1.9715	7,500	\$ 14,786.25	0.0000	7,500	\$ -	-\$ 14,786.25	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0871	7,500	\$ 653.25	\$ 0.0871	7,500	\$ 653.25	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45,045.84			\$ 30,355.86	-\$ 14,689.98	-32.61%
RTSR - Network	\$ 3.1647	7,500	\$ 23,735.25	\$ 3.3330	7,500	\$ 24,997.50	\$ 1,262.25	5.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4130	7,500	\$ 18,097.50	\$ 2.5307	7,500	\$ 18,980.25	\$ 882.75	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86,878.59			\$ 74,333.61	-\$ 12,544.98	-14.44%
Wholesale Market Service Charge (WMS)	\$ 0.0044	3,262,087	\$ 14,353.18	\$ 0.0044	3,262,087	\$ 14,353.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	3,262,087	\$ 3,914.50	\$ 0.0012	3,262,087	\$ 3,914.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,148,125	\$ 22,036.88	\$ 0.0070	3,148,125	\$ 22,036.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	2,014,800	\$ 134,991.60	\$ 0.0670	2,014,800	\$ 134,991.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	566,663	\$ 58,932.90	\$ 0.1040	566,663	\$ 58,932.90	\$ -	0.00%
TOU - On Peak	\$ 0.1240	566,663	\$ 70,266.15	\$ 0.1240	566,663	\$ 70,266.15	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 391,374.05			\$ 378,829.07	-\$ 12,544.98	-3.21%
HST	13%		\$ 50,878.63	13%		\$ 49,247.78	-\$ 1,630.85	-3.21%
Total Bill (including HST)			\$ 442,252.68			\$ 428,076.85	-\$ 14,175.83	-3.21%
<i>Ontario Clean Energy Benefit ¹</i>							\$ -	
Total Bill on TOU (including OCEB)			\$ 442,252.68			\$ 428,076.85	-\$ 14,175.83	-3.21%

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0362**

Consumption kWh **630**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.64	1	\$ 7.64	\$ 7.68	1	\$ 7.68	\$ 0.04	0.52%
Distribution Volumetric Rate	\$ 0.0162	630	\$ 10.21	\$ 0.0163	630	\$ 10.27	\$ 0.06	0.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	630	\$ -	0.0000	630	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 17.85			\$ 17.95	\$ 0.10	0.58%
Line Losses on Cost of Power	\$ 0.0839	23	\$ 1.91	\$ 0.0839	23	\$ 1.91	\$ -	0.00%
Total Deferral/Variance Account	-0.0001	630	-\$ 0.06	0.0000	630	\$ -	\$ 0.06	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0002	630	\$ 0.13	\$ 0.0002	630	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.82			\$ 19.99	\$ 0.17	0.84%
RTSR - Network	\$ 0.0066	653	\$ 4.31	\$ 0.0070	653	\$ 4.57	\$ 0.26	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	653	\$ 3.07	\$ 0.0049	653	\$ 3.20	\$ 0.13	4.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.20			\$ 27.76	\$ 0.56	2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	653	\$ 2.87	\$ 0.0044	653	\$ 2.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	653	\$ 0.78	\$ 0.0012	653	\$ 0.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	630	\$ 4.41	\$ 0.0070	630	\$ 4.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	403	\$ 27.01	\$ 0.0670	403	\$ 27.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	113	\$ 11.79	\$ 0.1040	113	\$ 11.79	\$ -	0.00%
TOU - On Peak	\$ 0.1240	113	\$ 14.06	\$ 0.1240	113	\$ 14.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 88.38			\$ 88.94	\$ 0.56	0.63%
HST	13%		\$ 11.49	13%		\$ 11.56	\$ 0.07	0.63%
Total Bill (including HST)			\$ 99.87			\$ 100.51	\$ 0.63	0.63%
Ontario Clean Energy Benefit ¹			-\$ 9.99			-\$ 10.05	-\$ 0.06	0.60%
Total Bill on TOU (including OCEB)			\$ 89.88			\$ 90.46	\$ 0.57	0.63%

Rate Class **SENTINEL LIGHTING**

Loss Factor **1.0362**

Consumption kWh **50**

If Billed on a kW basis:

Demand kW **1**

Load Factor **7%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.37	1	\$ 2.37	\$ 2.38	1	\$ 2.38	\$ 0.01	0.42%
Distribution Volumetric Rate	\$ 17.9504	1	\$ 17.95	\$ 18.0366	1	\$ 18.04	\$ 0.09	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	1	\$ -	0.0000	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.32			\$ 20.42	\$ 0.10	0.47%
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.15	\$ 0.0839	2	\$ 0.15	\$ -	0.00%
Total Deferral/Variance Account	-0.0395	1	-\$ 0.04	0.0000	1	\$ -	\$ 0.04	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0544	1	\$ 0.05	\$ 0.0544	1	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.49			\$ 20.62	\$ 0.14	0.66%
RTSR - Network	\$ 2.0228	1	\$ 2.02	\$ 2.1303	1	\$ 2.13	\$ 0.11	5.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5064	1	\$ 1.51	\$ 1.5799	1	\$ 1.58	\$ 0.07	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.02			\$ 24.33	\$ 0.32	1.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	52	\$ 0.23	\$ 0.0044	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	52	\$ 0.06	\$ 0.0012	52	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	32	\$ 2.16	\$ 0.0670	32	\$ 2.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9	\$ 0.94	\$ 0.1040	9	\$ 0.94	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9	\$ 1.12	\$ 0.1240	9	\$ 1.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 29.14			\$ 29.46	\$ 0.32	1.09%
HST	13%		\$ 3.79	13%		\$ 3.83	\$ 0.04	1.09%
Total Bill (including HST)			\$ 32.93			\$ 33.29	\$ 0.36	1.09%
Ontario Clean Energy Benefit ¹			-\$ 3.29			-\$ 3.33	-\$ 0.04	1.22%
Total Bill on TOU (including OCEB)			\$ 29.64			\$ 29.96	\$ 0.32	1.07%

Rate Class **STREET LIGHTING**

Loss Factor 1.0362

Consumption kWh 534,077

If Billed on a kW basis:

Demand kW 1484

Load Factor 49%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.98	2865	\$ 5,672.70	\$ 1.99	2865	\$ 5,701.35	\$ 28.65	0.51%
Distribution Volumetric Rate	\$ 8.6819	1,484	\$ 12,883.94	\$ 8.7236	1,484	\$ 12,945.82	\$ 61.88	0.48%
Fixed Rate Riders	\$ -	2865	\$ -	\$ -	2865	\$ -	\$ -	
Volumetric Rate Riders	0.0000	1,484	\$ -	0.0000	1,484	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 18,556.64			\$ 18,647.17	\$ 90.53	0.49%
Line Losses on Cost of Power	\$ 0.0839	19,334	\$ 1,622.47	\$ 0.0839	19,334	\$ 1,622.47	\$ -	0.00%
Total Deferral/Variance Account	1.5755	1,484	\$ 2,338.04	0.0000	1,484	\$ -	-\$ 2,338.04	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0532	1,484	\$ 78.95	\$ 0.0532	1,484	\$ 78.95	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,596.10			\$ 20,348.60	-\$ 2,247.51	-9.95%
RTSR - Network	\$ 2.0125	1,484	\$ 2,986.55	\$ 2.1195	1,484	\$ 3,145.34	\$ 158.79	5.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4755	1,484	\$ 2,189.64	\$ 1.5475	1,484	\$ 2,296.49	\$ 106.85	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27,772.30			\$ 25,790.42	-\$ 1,981.87	-7.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	553,410	\$ 2,435.01	\$ 0.0044	553,410	\$ 2,435.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	553,410	\$ 664.09	\$ 0.0012	553,410	\$ 664.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	534,077	\$ 3,738.54	\$ 0.0070	534,077	\$ 3,738.54	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	341,809	\$ 22,901.21	\$ 0.0670	341,809	\$ 22,901.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	96,134	\$ 9,997.92	\$ 0.1040	96,134	\$ 9,997.92	\$ -	0.00%
TOU - On Peak	\$ 0.1240	96,134	\$ 11,920.59	\$ 0.1240	96,134	\$ 11,920.59	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 79,429.90			\$ 77,448.03	-\$ 1,981.87	-2.50%
HST	13%		\$ 10,325.89	13%		\$ 10,068.24	-\$ 257.64	-2.50%
Total Bill (including HST)			\$ 89,755.79			\$ 87,516.27	-\$ 2,239.52	-2.50%
<i>Ontario Clean Energy Benefit ¹</i>							\$ -	
Total Bill on TOU (including OCEB)			\$ 89,755.79			\$ 87,516.27	-\$ 2,239.52	-2.50%

Appendix H

2014 IRM Rate Generator_V2.3_20130910



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Milton Hydro Distribution inc.

Service Territory Town of Milton

Assigned EB Number EB-2013-0152

Name of Contact and Title Cameron McKenzie, Director, Regulatory Affairs

Phone Number 289-429-5212


Email Address cameronmckenzie@miltonhydro.com

We are applying for rates effective May-01-14


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2011

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution Inc. - Town of Milton

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution Inc. - Town of Milton

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE 1,000 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	SENTINEL LIGHTING
8	STREET LIGHTING
9	microFIT



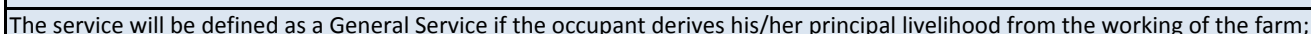
Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution Inc. - Town of Milton

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:



The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm:

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0	(99,361)			(99,361)	0	(2,573)			(2,573)
RSVA - Wholesale Market Service Charge	1580	0	(1,565,826)			(1,565,826)	0	(25,134)			(25,134)
RSVA - Retail Transmission Network Charge	1584	0	979,340			979,340	0	9,740			9,740
RSVA - Retail Transmission Connection Charge	1586	0	622,418			622,418	0	6,312			6,312
RSVA - Power (excluding Global Adjustment)	1588	0	(631,462)			(631,462)	0	(13,696)			(13,696)
RSVA - Global Adjustment	1589	0	224,967			224,967	0	(68)			(68)
Recovery of Regulatory Asset Balances	1590	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	0			0	0	0			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(469,924)	0	0	(469,924)	0	(25,421)	0	0	(25,421)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(694,891)	0	0	(694,891)	0	(25,353)	0	0	(25,353)
RSVA - Global Adjustment	1589	0	224,967	0	0	224,967	0	(68)	0	0	(68)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	(469,924)	0	0	(469,924)	0	(25,421)	0	0	(25,421)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		0	(469,924)	0	0	(469,924)	0	(25,421)	0	0	(25,421)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	
Group 1 Accounts															
LV Variance Account	1550	(99,361)	83,495	(100,651)					84,785	(2,573)	91	(2,186)		(296)	
RSVA - Wholesale Market Service Charge	1580	(1,565,626)	(997,563)	(784,755)					(1,778,634)	(25,134)	(23,610)	(22,100)		(26,644)	
RSVA - Retail Transmission Network Charge	1584	979,340	776,326	255,406					1,500,260	9,740	18,855	6,158		22,437	
RSVA - Retail Transmission Connection Charge	1586	622,418	408,546	205,015					825,949	6,312	10,530	4,757		12,085	
RSVA - Power (excluding Global Adjustment)	1588	(631,462)	(263,144)	(198,445)					(696,161)	(13,698)	(10,754)	(4,431)		(20,021)	
RSVA - Global Adjustment	1589	224,967	(303,926)	(1,418,330)					1,339,371	(68)	14,240	(31,719)		45,891	
Recovery of Regulatory Asset Balances	1590	0							0	0		158		(158)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(469,924)	(296,267)	(2,041,760)	0	0	0	0	1,275,569	(25,421)	9,352	(49,363)	0	33,294	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(694,891)	7,660	(623,430)	0	0	0	0	(63,801)	(25,353)	(4,888)	(17,644)	0	(12,597)	
RSVA - Global Adjustment	1589	224,967	(303,926)	(1,418,330)	0	0	0	0	1,339,371	(68)	14,240	(31,719)	0	45,891	
Deferred Payments in Lieu of Taxes	1562	0							0	0				0	
Total of Group 1 and Account 1562		(469,924)	(296,267)	(2,041,760)	0	0	0	0	1,275,569	(25,421)	9,352	(49,363)	0	33,294	
Special Purpose Charge Assessment Variance Account ⁴	1521														
LRAM Variance Account ⁶	1568	0							0	0				0	
Total including Accounts 1562 and 1568		(469,924)	(296,267)	(2,041,760)	0	0	0	0	1,275,569	(25,421)	9,352	(49,363)	0	33,294	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	1,290	(362)	83,495	66	1,227	409	85,198	84,489	(0)
RSVA - Wholesale Market Service Charge	1580	(781,071)	(18,343)	(997,563)	(8,301)	(14,664)	(4,888)	(1,025,417)	(1,805,278)	0
RSVA - Retail Transmission Network Charge	1584	723,934	17,771	776,326	4,666	11,412	3,804	796,208	1,522,694	(3)
RSVA - Retail Transmission Connection Charge	1586	417,403	9,736	408,546	2,349	6,006	2,002	418,902	838,034	0
RSVA - Power (excluding Global Adjustment)	1588	(433,017)	(17,754)	(263,144)	(2,267)	(3,868)	(1,289)	(270,569)	(716,182)	0
RSVA - Global Adjustment	1589	1,643,297	63,859	(303,926)	(17,968)	(4,468)	(1,489)	(327,851)	1,385,262	0
Recovery of Regulatory Asset Balances	1590		(158)	0	0	0	0	0		158
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		1,571,836	54,749	(296,267)	(21,455)	(4,355)	(1,452)	(323,529)	1,309,019	156
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(71,461)	(9,110)	7,660	(3,487)	113	38	4,323	(76,243)	155
RSVA - Global Adjustment	1589	1,643,297	63,859	(303,926)	(17,968)	(4,468)	(1,489)	(327,851)	1,385,262	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		1,571,836	54,749	(296,267)	(21,455)	(4,355)	(1,452)	(323,529)	1,309,019	156
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		1,571,836	54,749	(296,267)	(21,455)	(4,355)	(1,452)	(323,529)	1,309,019	156

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution Inc. - Town of

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	260,408,065		27,786,674	0	8,408,648	34.00%	34.00%	34.00%	34.00%	34.00%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	75,603,703		9,610,178	0	1,700,610	11.00%	11.00%	11.00%	11.00%	11.00%	
GENERAL SERVICE 50 TO 999 KW	\$/kW	188,689,653	511,697	178,409,629	483,819	1,483,511	28.00%	28.00%	28.00%	28.00%	28.00%	
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	112,523,353	230,486	101,741,218	208,401	695,085	17.00%	17.00%	17.00%	17.00%	17.00%	
LARGE USE	\$/kW	85,702,235	188,668	77,439,541	170,478	543,950	9.00%	9.00%	9.00%	9.00%	9.00%	
UNMETERED SCATTERED LOAD	\$/kWh	1,519,815			0	44,620						
SENTINEL LIGHTING	\$/kW	167,188	465		0	9,387						
STREET LIGHTING	\$/kW	6,320,787	17,810	6,268,482	17,663	119,370	1.00%	1.00%	1.00%	1.00%	1.00%	
microFIT												
Total		730,934,799	949,126	401,255,722	880,361	13,005,181	100.00%	100.00%	100.00%	100.00%	100.00%	0
												Balance as per Sheet 5
												0
												Variance
												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

(\$323,529)
(\$323,529)
(0.0004) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	35.6%	6.9%	64.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	10.3%	2.4%	13.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 999 KW	25.8%	44.5%	11.4%	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 1,000 TO 4,999 KW	15.4%	25.4%	5.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE USE	11.7%	19.3%	4.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.2%	0.0%	0.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.9%	1.6%	0.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution inc. - Town of

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	260,408,065		0	0.0000	0	27,786,674	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	75,603,703		0	0.0000	0	9,610,178	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	188,689,653	511,697	0	0.0000	0	483,819	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	112,523,353	230,486	0	0.0000	0	208,401	0.0000
LARGE USE	\$/kW	85,702,235	188,668	0	0.0000	0	170,478	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	1,519,815		0	0.0000	0		0.0000
SENTINEL LIGHTING	\$/kW	167,188	465	0	0.0000	0	0	0.0000
STREET LIGHTING	\$/kW	6,320,787	17,810	0	0.0000	0	17,663	0.0000
microFIT								
Total		730,934,799	949,126	0		0	38,277,213	



Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution Inc. - Town of

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	III
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	15.00		0.0140		0.48%	15.07	0.0141
GENERAL SERVICE LESS THAN 50 KW	15.97		0.0170		0.48%	16.05	0.0171
GENERAL SERVICE 50 TO 999 KW	75.81		2.5259		0.48%	76.17	2.5380
GENERAL SERVICE 1,000 TO 4,999 KW	874.23		2.7588		0.48%	878.43	2.7720
LARGE USE	3650.64		2.1856		0.48%	3668.16	2.1961
UNMETERED SCATTERED LOAD	7.64		0.0162		0.48%	7.68	0.0163
SENTINEL LIGHTING	2.37		17.9504		0.48%	2.38	18.0366
STREET LIGHTING	1.98		8.6819		0.48%	1.99	8.7236
microFIT	5.40					5.40	

Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution Inc. - Town of Milton

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT	RATE
------	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
-------	--------

Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	(1.00)
---	--------

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

RESIDENTIAL SERVICE CLASSIFICATION

[illegible]

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge

\$

16.05

\$

0.03

\$

0.08

\$

0.79

\$/kWh

0.01710

\$/kWh

0.00020

\$/kWh

0.00700

\$/kWh

0.00490

Wholesale Market Service Rate

\$/kWh

0.00440

\$/kWh

0.00120

\$

0.25

\$ 0.25

Service Charge	\$	878.43
Distribution Volumetric Rate	\$/kW	2.77200
Low Voltage Service Rate	\$/kW	0.07790
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130
Retail Transmission Rate - Network Service Rate	\$/kW	3.0779
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2629

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge

\$ 3,668.16

\$/kW	2.19610
-------	---------

\$/kW	0.08710
-------	---------

\$/kW	0.57130
-------	---------

\$/kW	3.3330
-------	--------

\$/kW	2.5307
-------	--------

Wholesale Market Service Rate

\$/kWh	0.00440
--------	---------

\$/kWh	0.00120
--------	---------

\$ 0.25

\$/kWh	0.0049
--------	--------

\$ 0.25

\$/kW	1.5799
-------	--------

\$ 0.25

\$/kW	1.5475
-------	--------

\$ 0.25

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution Inc. - Town of Milton

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	15.00
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01400
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00010
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00430
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	15.97
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01700
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00020
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00430
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	15.07
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01410
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00560
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	16.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01710
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW			GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	75.81	Service Charge	\$	76.17
Distribution Volumetric Rate	\$/kW	2.52590	Distribution Volumetric Rate	\$/kW	2.53800
Low Voltage Service Rate	\$/kW	0.07920	Low Voltage Service Rate	\$/kW	0.07920
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130	Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.06140	Retail Transmission Rate - Network Service Rate	\$/kW	3.12950
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.56890	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.30040
Retail Transmission Rate - Network Service Rate	\$/kW	2.97150	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.19340	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE 1,000 TO 4,999 KW			GENERAL SERVICE 1,000 TO 4,999 KW		
Service Charge	\$	874.23	Service Charge	\$	878.43
Distribution Volumetric Rate	\$/kW	2.75880	Distribution Volumetric Rate	\$/kW	2.77200
Low Voltage Service Rate	\$/kW	0.07790	Low Voltage Service Rate	\$/kW	0.07790
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130	Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.08380	Retail Transmission Rate - Network Service Rate	\$/kW	3.07790
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.07710	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.26290
Retail Transmission Rate - Network Service Rate	\$/kW	2.92250	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.15760	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
LARGE USE			LARGE USE		
Service Charge	\$	3,650.64	Service Charge	\$	3,668.16
Distribution Volumetric Rate	\$/kW	2.18560	Distribution Volumetric Rate	\$/kW	2.19610
Low Voltage Service Rate	\$/kW	0.08710	Low Voltage Service Rate	\$/kW	0.08710
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130	Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.03890	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.33300
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.93260	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.53070
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.16470	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.41300	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	7.64	Service Charge (per connection)	\$	7.68
Distribution Volumetric Rate	\$/kWh	0.01620	Distribution Volumetric Rate	\$/kWh	0.01630
Low Voltage Service Rate	\$/kWh	0.00020	Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00010)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00660	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

SENTINEL LIGHTING

Service Charge (per connection)	\$	2.37
Distribution Volumetric Rate	\$/kW	17.95040
Low Voltage Service Rate	\$/kW	0.05440
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.03950)
Retail Transmission Rate - Network Service Rate	\$/kW	2.02280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.50640
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

Service Charge (per connection)	\$	2.38
Distribution Volumetric Rate	\$/kW	18.03660
Low Voltage Service Rate	\$/kW	0.05440
Retail Transmission Rate - Network Service Rate	\$/kW	2.13030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.57990
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	1.98
Distribution Volumetric Rate	\$/kW	8.68190
Low Voltage Service Rate	\$/kW	0.05320
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.06560
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.50990
Retail Transmission Rate - Network Service Rate	\$/kW	2.01250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.47550
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	8.72360
Low Voltage Service Rate	\$/kW	0.05320
Retail Transmission Rate - Network Service Rate	\$/kW	2.11950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.54750
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
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microFIT

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution Inc. - Town of Milton

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Milton Hydro Distribution inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- ☐ The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- ☐

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.07
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015 based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01410
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00560

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retaile

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.05
Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2015	\$	0.03
based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01710
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.17
Distribution Volumetric Rate	\$/kW	2.53800
Low Voltage Service Rate	\$/kW	0.07920
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130
Retail Transmission Rate - Network Service Rate	\$/kW	3.12950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.30040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	878.43
Distribution Volumetric Rate	\$/kW	2.77200
Low Voltage Service Rate	\$/kW	0.07790
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130
Retail Transmission Rate - Network Service Rate	\$/kW	3.07790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.26290

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,668.16
Distribution Volumetric Rate	\$/kW	2.19610
Low Voltage Service Rate	\$/kW	0.08710
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.33300
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.53070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retaile

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.68
Distribution Volumetric Rate	\$/kWh	0.01630
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retaile

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.38
Distribution Volumetric Rate	\$/kW	18.03660
Low Voltage Service Rate	\$/kW	0.05440
Retail Transmission Rate - Network Service Rate	\$/kW	2.13030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.57990

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	8.72360
Low Voltage Service Rate	\$/kW	0.05320
Retail Transmission Rate - Network Service Rate	\$/kW	2.11950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.54750

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retail

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048



Incentive Regulation Model for 2014 Filers

Milton Hydro Distribution Inc. - Town of Milton

Rate Class **RESIDENTIAL**

Loss Factor **1.0362**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.00	1	\$ 15.00	\$ 15.07	1	\$ 15.07	\$ 0.07	0.47%
Distribution Volumetric Rate	\$ 0.0140	800	\$ 11.20	\$ 0.0141	800	\$ 11.28	\$ 0.08	0.71%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.31			\$ 26.46	\$ 0.15	0.57%
Line Losses on Cost of Power	\$ 0.0839	29	\$ 2.43	\$ 0.0839	29	\$ 2.43	\$ -	0.00%
Total Deferral/Variance Account	0.0001	800	\$ 0.08	0.0000	800	\$ -	-\$ 0.08	-100.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.77			\$ 29.84	\$ 0.07	0.24%
RTSR - Network	\$ 0.0072	829	\$ 5.97	\$ 0.0076	829	\$ 6.30	\$ 0.33	5.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	829	\$ 4.39	\$ 0.0056	829	\$ 4.64	\$ 0.25	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.13			\$ 40.78	\$ 0.65	1.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	829	\$ 3.65	\$ 0.0044	829	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	829	\$ 0.99	\$ 0.0012	829	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.76			\$ 118.41	\$ 0.65	0.55%
HST	13%		\$ 15.31	13%		\$ 15.39	\$ 0.08	0.55%
Total Bill (including HST)			\$ 133.07			\$ 133.80	\$ 0.73	0.55%
Ontario Clean Energy Benefit ¹			-\$ 13.31			-\$ 13.38	-\$ 0.07	0.53%
Total Bill on TOU (including OCEB)			\$ 119.76			\$ 120.42	\$ 0.66	0.56%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix I

2014 IRM RTSR Model_V4.0_20130917



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Milton Hydro Distribution Inc.
Service Territory	Town of Milton
Assigned EB Number	EB-2013-0152
Name and Title	Cameron McKenzie, Director, Regulatory Affairs
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com
Date	04-Oct-13
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

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[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

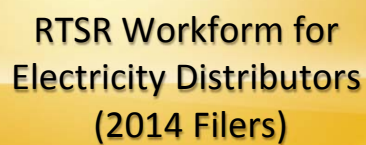
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



- [illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	281,220,955		1.0362		291,401,154	-
General Service Less Than 50 kW	kWh	84,168,273		1.0362		87,215,164	-
General Service 50 to 999 kW	kW	194,206,573	512,720		51.92%	194,206,573	512,720
General Service 1,000 to 4,999 kW	kW	128,979,851	287,183		61.56%	128,979,851	287,183
Large Use	kW	86,554,626	179,954		65.92%	86,554,626	179,954
Unmetered Scattered Load	kWh	1,328,091		1.0362		1,376,168	-
Sentinel Lighting	kW	155,804	413		51.71%	155,804	413
Street Lighting	kW	6,834,941	19,000		49.31%	6,834,941	19,000



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate		kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate		kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate		kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.33	\$ 2.33
If needed , add extra host here (I)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)		kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A		kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>
			Historical 2012	Current 2013	Forecast 2014
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	110,149	\$3.57	\$ 393,232	110,149	\$0.80	\$ 88,119	110,149	\$1.86	\$ 204,877	\$ 292,996
February	101,728	\$3.57	\$ 363,169	101,728	\$0.80	\$ 81,382	101,728	\$1.86	\$ 189,214	\$ 270,596
March	101,840	\$3.57	\$ 363,569	101,840	\$0.80	\$ 81,472	101,840	\$1.86	\$ 189,422	\$ 270,894
April	89,471	\$3.57	\$ 319,411	96,656	\$0.80	\$ 77,325	96,656	\$1.86	\$ 179,780	\$ 257,105
May	122,646	\$3.57	\$ 437,846	122,646	\$0.80	\$ 98,117	122,646	\$1.86	\$ 228,122	\$ 326,238
June	132,538	\$3.57	\$ 473,161	134,965	\$0.80	\$ 107,972	134,965	\$1.86	\$ 251,035	\$ 359,007
July	138,068	\$3.57	\$ 492,903	140,362	\$0.80	\$ 112,290	140,362	\$1.86	\$ 261,073	\$ 373,363
August	124,535	\$3.57	\$ 444,590	124,535	\$0.80	\$ 99,628	124,535	\$1.86	\$ 231,635	\$ 331,263
September	118,841	\$3.57	\$ 424,262	118,841	\$0.80	\$ 95,073	118,841	\$1.86	\$ 221,044	\$ 316,117
October	95,497	\$3.57	\$ 340,924	98,077	\$0.80	\$ 78,462	98,077	\$1.86	\$ 182,423	\$ 260,885
November	101,262	\$3.57	\$ 361,505	101,900	\$0.80	\$ 81,520	101,900	\$1.86	\$ 189,534	\$ 271,054
December	100,762	\$3.57	\$ 359,720	115,166	\$0.80	\$ 92,133	115,166	\$1.86	\$ 214,209	\$ 306,342
Total	1,337,337	\$ 3.57	\$ 4,774,293	1,366,865	\$ 0.80	\$ 1,093,492	1,366,865	\$ 1.86	\$ 2,542,369	\$ 3,635,861

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,264	\$2.65	\$ 66,950	25,407	\$0.64	\$ 16,260	25,407	\$1.50	\$ 38,111	\$ 54,371
February	14,464	\$2.65	\$ 38,330	15,856	\$0.64	\$ 10,148	15,856	\$1.50	\$ 23,784	\$ 33,932
March	24,378	\$2.65	\$ 64,602	25,642	\$0.64	\$ 16,411	25,642	\$1.50	\$ 38,463	\$ 54,874
April	35,004	\$2.65	\$ 92,761	37,675	\$0.64	\$ 24,112	37,675	\$1.50	\$ 56,513	\$ 80,625
May	36,093	\$2.65	\$ 95,646	38,643	\$0.64	\$ 24,732	38,643	\$1.50	\$ 57,965	\$ 82,696
June	24,731	\$2.65	\$ 65,537	24,787	\$0.64	\$ 15,864	24,787	\$1.50	\$ 37,181	\$ 53,044
July	26,544	\$2.65	\$ 70,342	26,547	\$0.64	\$ 16,990	26,547	\$1.50	\$ 39,821	\$ 56,811
August	44,728	\$2.65	\$ 118,529	44,787	\$0.64	\$ 28,664	44,787	\$1.50	\$ 67,181	\$ 95,844
September	17,949	\$2.65	\$ 47,565	18,040	\$0.64	\$ 11,546	18,040	\$1.50	\$ 27,060	\$ 38,606
October	29,804	\$2.65	\$ 78,981	32,108	\$0.64	\$ 20,549	32,108	\$1.50	\$ 48,162	\$ 68,711
November	27,057	\$2.65	\$ 71,701	27,057	\$0.64	\$ 17,316	27,057	\$1.50	\$ 40,586	\$ 57,902
December	24,747	\$2.79	\$ 68,977	24,503	\$0.69	\$ 16,811	24,503	\$1.50	\$ 36,755	\$ 53,565
Total	330,763	\$ 2.66	\$ 879,920	341,052	\$ 0.64	\$ 219,402	341,052	\$ 1.50	\$ 511,578	\$ 730,980

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	135,413	\$3.40	\$ 460,182	135,556	\$0.77	\$ 104,380	135,556	\$1.79	\$ 242,988	\$ 347,367
February	116,192	\$3.46	\$ 401,499	117,584	\$0.78	\$ 91,530	117,584	\$1.81	\$ 212,998	\$ 304,528
March	126,218	\$3.39	\$ 428,171	127,482	\$0.77	\$ 97,883	127,482	\$1.79	\$ 227,885	\$ 325,768
April	124,475	\$3.31	\$ 412,172	134,331	\$0.76	\$ 101,437	134,331	\$1.76	\$ 236,293	\$ 337,729
May	158,739	\$3.36	\$ 533,493	161,289	\$0.76	\$ 122,848	161,289	\$1.77	\$ 286,086	\$ 408,934
June	157,269	\$3.43	\$ 538,698	159,752	\$0.78	\$ 123,836	159,752	\$1.80	\$ 288,215	\$ 412,051
July	164,612	\$3.42	\$ 563,244	166,909	\$0.77	\$ 129,280	166,909	\$1.80	\$ 300,894	\$ 430,174
August	169,263	\$3.33	\$ 563,119	169,322	\$0.76	\$ 128,292	169,322	\$1.76	\$ 298,816	\$ 427,107
September	136,790	\$3.45	\$ 471,827	136,881	\$0.78	\$ 106,618	136,881	\$1.81	\$ 248,104	\$ 354,723
October	125,301	\$3.35	\$ 419,905	130,185	\$0.76	\$ 99,011	130,185	\$1.77	\$ 230,585	\$ 329,596
November	128,319	\$3.38	\$ 433,206	128,957	\$0.77	\$ 98,836	128,957	\$1.78	\$ 230,120	\$ 328,956
December	125,509	\$3.42	\$ 428,698	139,669	\$0.78	\$ 108,943	139,669	\$1.80	\$ 250,963	\$ 359,907
Total	1,668,100	\$ 3.39	\$ 5,654,213	1,707,917	\$ 0.77	\$ 1,312,894	1,707,917	\$ 1.79	\$ 3,053,947	\$ 4,366,841

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 4,366,841



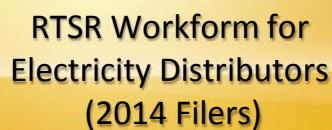
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	110,149	\$ 3.6300	\$ 399,841	110,149	\$ 0.7500	\$ 82,612	110,149	\$ 1.8500	\$ 203,776	\$ 286,387
February	101,728	\$ 3.6300	\$ 369,273	101,728	\$ 0.7500	\$ 76,296	101,728	\$ 1.8500	\$ 188,197	\$ 264,493
March	101,840	\$ 3.6300	\$ 369,679	101,840	\$ 0.7500	\$ 76,380	101,840	\$ 1.8500	\$ 188,404	\$ 264,784
April	89,471	\$ 3.6300	\$ 324,780	96,656	\$ 0.7500	\$ 72,492	96,656	\$ 1.8500	\$ 178,814	\$ 251,306
May	122,646	\$ 3.6300	\$ 445,205	122,646	\$ 0.7500	\$ 91,985	122,646	\$ 1.8500	\$ 226,895	\$ 318,880
June	132,538	\$ 3.6300	\$ 481,113	134,965	\$ 0.7500	\$ 101,224	134,965	\$ 1.8500	\$ 249,685	\$ 350,909
July	138,068	\$ 3.6300	\$ 501,187	140,362	\$ 0.7500	\$ 105,272	140,362	\$ 1.8500	\$ 259,670	\$ 364,941
August	124,535	\$ 3.6300	\$ 452,062	124,535	\$ 0.7500	\$ 93,401	124,535	\$ 1.8500	\$ 230,390	\$ 323,791
September	118,841	\$ 3.6300	\$ 431,393	118,841	\$ 0.7500	\$ 89,131	118,841	\$ 1.8500	\$ 219,856	\$ 308,987
October	95,497	\$ 3.6300	\$ 346,654	98,077	\$ 0.7500	\$ 73,558	98,077	\$ 1.8500	\$ 181,442	\$ 255,000
November	101,262	\$ 3.6300	\$ 367,581	101,900	\$ 0.7500	\$ 76,425	101,900	\$ 1.8500	\$ 188,515	\$ 264,940
December	100,762	\$ 3.6300	\$ 365,766	115,166	\$ 0.7500	\$ 86,375	115,166	\$ 1.8500	\$ 213,057	\$ 299,432
Total	1,337,337	\$ 3.63	\$ 4,854,533	1,366,865	\$ 0.75	\$ 1,025,149	1,366,865	\$ 1.85	\$ 2,528,700	\$ 3,553,849

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,264	\$ 3.3265	\$ 84,041	25,407	\$ 0.7667	\$ 19,480	25,407	\$ 1.6300	\$ 41,413	\$ 60,893
February	14,464	\$ 3.3265	\$ 48,114	15,856	\$ 0.7667	\$ 12,157	15,856	\$ 1.6300	\$ 25,845	\$ 38,002
March	24,378	\$ 3.3265	\$ 81,093	25,642	\$ 0.7667	\$ 19,660	25,642	\$ 1.6300	\$ 41,796	\$ 61,456
April	35,004	\$ 3.3265	\$ 116,441	37,675	\$ 0.7667	\$ 28,885	37,675	\$ 1.6300	\$ 61,410	\$ 90,296
May	36,093	\$ 3.3265	\$ 120,063	38,643	\$ 0.7667	\$ 29,628	38,643	\$ 1.6300	\$ 62,988	\$ 92,616
June	24,731	\$ 3.3265	\$ 82,268	24,787	\$ 0.7667	\$ 19,004	24,787	\$ 1.6300	\$ 40,403	\$ 59,407
July	26,544	\$ 3.3265	\$ 88,299	26,547	\$ 0.7667	\$ 20,354	26,547	\$ 1.6300	\$ 43,272	\$ 63,625
August	44,728	\$ 3.3265	\$ 148,788	44,787	\$ 0.7667	\$ 34,338	44,787	\$ 1.6300	\$ 73,003	\$ 107,341
September	17,949	\$ 3.3265	\$ 59,707	18,040	\$ 0.7667	\$ 13,831	18,040	\$ 1.6300	\$ 29,405	\$ 43,236
October	29,804	\$ 3.3265	\$ 99,143	32,108	\$ 0.7667	\$ 24,617	32,108	\$ 1.6300	\$ 52,336	\$ 76,953
November	27,057	\$ 3.3265	\$ 90,005	27,057	\$ 0.7667	\$ 20,745	27,057	\$ 1.6300	\$ 44,103	\$ 64,848
December	24,747	\$ 3.3265	\$ 82,321	24,503	\$ 0.7667	\$ 18,786	24,503	\$ 1.6300	\$ 39,940	\$ 58,726
Total	330,763	\$ 3.33	\$ 1,100,283	341,052	\$ 0.77	\$ 261,485	341,052	\$ 1.63	\$ 555,915	\$ 817,399

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection				Total Line									
Month		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount			
January		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
February		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
March		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
April		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
May		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
June		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
July		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
August		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
September		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
October		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
November		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
December		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
Total		-	\$	-	\$	-	-	-	\$	-	\$	-	-	-	-	\$	-	\$	-	\$	-		
Total		Network						Line Connection						Transformation Connection						Total Line			
Month		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount			
January		135,413		\$3.57		\$	483,882	135,556	\$0.75		\$	102,091	135,556	\$1.81		\$	245,189		\$	347,280			
February		116,192		\$3.59		\$	417,387	117,584	\$0.75		\$	88,453	117,584	\$1.82		\$	214,042		\$	302,495			
March		126,218		\$3.57		\$	450,773	127,482	\$0.75		\$	96,040	127,482	\$1.81		\$	230,200		\$	326,240			
April		124,475		\$3.54		\$	441,221	134,331	\$0.75		\$	101,377	134,331	\$1.79		\$	240,224		\$	341,601			
May		158,739		\$3.56		\$	565,268	161,289	\$0.75		\$	121,612	161,289	\$1.80		\$	289,883		\$	411,495			
June		157,269		\$3.58		\$	563,381	159,752	\$0.75		\$	120,228	159,752	\$1.82		\$	290,088		\$	410,316			
July		164,612		\$3.58		\$	589,485	166,909	\$0.75		\$	125,625	166,909	\$1.82		\$	302,941		\$	428,566			
August		169,263		\$3.55		\$	600,850	169,322	\$0.75		\$	127,739	169,322	\$1.79		\$	303,393		\$	431,132			
September		136,790		\$3.59		\$	491,100	136,881	\$0.75		\$	102,962	136,881	\$1.82		\$	249,261		\$	352,223			
October		125,301		\$3.56		\$	445,797	130,185	\$0.75		\$	98,175	130,185	\$1.80		\$	233,778		\$	331,953			
November		128,319		\$3.57		\$	457,586	128,957	\$0.75		\$	97,170	128,957	\$1.80		\$	232,618		\$	329,788			
December		125,509		\$3.57		\$	448,087	139,669	\$0.75		\$	105,161	139,669	\$1.81		\$	252,997		\$	358,158			
Total		1,668,100	\$	3.57		\$	5,954,816	1,707,917	\$	0.75		\$	1,286,633	1,707,917	\$	1.81		\$	3,084,615		\$	4,371,248	
Low Voltage Switchgear Credit (if applicable)																			\$			-	
Total including deduction for Low Voltage Switchgear Credit																						\$	4,371,248



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	110,149	\$ 3.6300	\$ 399,841	110,149	\$ 0.7500	\$ 82,612	110,149	\$ 1.8500	\$ 203,776	\$ 286,387
February	101,728	\$ 3.6300	\$ 369,273	101,728	\$ 0.7500	\$ 76,296	101,728	\$ 1.8500	\$ 188,197	\$ 264,493
March	101,840	\$ 3.6300	\$ 369,679	101,840	\$ 0.7500	\$ 76,380	101,840	\$ 1.8500	\$ 188,404	\$ 264,784
April	89,471	\$ 3.6300	\$ 324,780	96,656	\$ 0.7500	\$ 72,492	96,656	\$ 1.8500	\$ 178,814	\$ 251,306
May	122,646	\$ 3.6300	\$ 445,205	122,646	\$ 0.7500	\$ 91,985	122,646	\$ 1.8500	\$ 226,895	\$ 318,880
June	132,538	\$ 3.6300	\$ 481,113	134,965	\$ 0.7500	\$ 101,224	134,965	\$ 1.8500	\$ 249,685	\$ 350,909
July	138,068	\$ 3.6300	\$ 501,187	140,362	\$ 0.7500	\$ 105,272	140,362	\$ 1.8500	\$ 259,670	\$ 364,941
August	124,535	\$ 3.6300	\$ 452,062	124,535	\$ 0.7500	\$ 93,401	124,535	\$ 1.8500	\$ 230,390	\$ 323,791
September	118,841	\$ 3.6300	\$ 431,393	118,841	\$ 0.7500	\$ 89,131	118,841	\$ 1.8500	\$ 219,856	\$ 308,987
October	95,497	\$ 3.6300	\$ 346,654	98,077	\$ 0.7500	\$ 73,558	98,077	\$ 1.8500	\$ 181,442	\$ 255,000
November	101,262	\$ 3.6300	\$ 367,581	101,900	\$ 0.7500	\$ 76,425	101,900	\$ 1.8500	\$ 188,515	\$ 264,940
December	100,762	\$ 3.6300	\$ 365,766	115,166	\$ 0.7500	\$ 86,375	115,166	\$ 1.8500	\$ 213,057	\$ 299,432
Total	1,337,337	\$ 3.63	\$ 4,854,533	1,366,865	\$ 0.75	\$ 1,025,149	1,366,865	\$ 1.85	\$ 2,528,700	\$ 3,553,849

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,264	\$ 3.3265	\$ 84,041	25,407	\$ 0.7667	\$ 19,480	25,407	\$ 1.6300	\$ 41,413	\$ 60,893
February	14,464	\$ 3.3265	\$ 48,114	15,856	\$ 0.7667	\$ 12,157	15,856	\$ 1.6300	\$ 25,845	\$ 38,002
March	24,378	\$ 3.3265	\$ 81,093	25,642	\$ 0.7667	\$ 19,660	25,642	\$ 1.6300	\$ 41,796	\$ 61,456
April	35,004	\$ 3.3265	\$ 116,441	37,675	\$ 0.7667	\$ 28,885	37,675	\$ 1.6300	\$ 61,410	\$ 90,296
May	36,093	\$ 3.3265	\$ 120,063	38,643	\$ 0.7667	\$ 29,628	38,643	\$ 1.6300	\$ 62,988	\$ 92,616
June	24,731	\$ 3.3265	\$ 82,268	24,787	\$ 0.7667	\$ 19,004	24,787	\$ 1.6300	\$ 40,403	\$ 59,407
July	26,544	\$ 3.3265	\$ 88,299	26,547	\$ 0.7667	\$ 20,354	26,547	\$ 1.6300	\$ 43,272	\$ 63,625
August	44,728	\$ 3.3265	\$ 148,788	44,787	\$ 0.7667	\$ 34,338	44,787	\$ 1.6300	\$ 73,003	\$ 107,341
September	17,949	\$ 3.3265	\$ 59,707	18,040	\$ 0.7667	\$ 13,831	18,040	\$ 1.6300	\$ 29,405	\$ 43,236
October	29,804	\$ 3.3265	\$ 99,143	32,108	\$ 0.7667	\$ 24,617	32,108	\$ 1.6300	\$ 52,336	\$ 76,953
November	27,057	\$ 3.3265	\$ 90,005	27,057	\$ 0.7667	\$ 20,745	27,057	\$ 1.6300	\$ 44,103	\$ 64,848
December	24,747	\$ 3.3265	\$ 82,321	24,503	\$ 0.7667	\$ 18,786	24,503	\$ 1.6300	\$ 39,940	\$ 58,726
Total	330,763	\$ 3.33	\$ 1,100,283	341,052	\$ 0.77	\$ 261,485	341,052	\$ 1.63	\$ 555,915	\$ 817,399

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	135,413	\$ 3.57	\$ 483,882	135,556	\$ 0.75	\$ 102,091	135,556	\$ 1.81	\$ 245,189	\$ 347,280
February	116,192	\$ 3.59	\$ 417,387	117,584	\$ 0.75	\$ 88,453	117,584	\$ 1.82	\$ 214,042	\$ 302,495
March	126,218	\$ 3.57	\$ 450,773	127,482	\$ 0.75	\$ 96,040	127,482	\$ 1.81	\$ 230,200	\$ 326,240
April	124,475	\$ 3.54	\$ 441,221	134,331	\$ 0.75	\$ 101,377	134,331	\$ 1.79	\$ 240,224	\$ 341,601
May	158,739	\$ 3.56	\$ 565,268	161,289	\$ 0.75	\$ 121,612	161,289	\$ 1.80	\$ 289,883	\$ 411,495
June	157,269	\$ 3.58	\$ 563,381	159,752	\$ 0.75	\$ 120,228	159,752	\$ 1.82	\$ 290,088	\$ 410,316
July	164,612	\$ 3.58	\$ 589,485	166,909	\$ 0.75	\$ 125,625	166,909	\$ 1.82	\$ 302,941	\$ 428,566
August	169,263	\$ 3.55	\$ 600,850	169,322	\$ 0.75	\$ 127,739	169,322	\$ 1.79	\$ 303,393	\$ 431,132
September	136,790	\$ 3.59	\$ 491,100	136,881	\$ 0.75	\$ 102,962	136,881	\$ 1.82	\$ 249,261	\$ 352,223
October	125,301	\$ 3.56	\$ 445,797	130,185	\$ 0.75	\$ 98,175	130,185	\$ 1.80	\$ 233,778	\$ 331,953
November	128,319	\$ 3.57	\$ 457,586	128,957	\$ 0.75	\$ 97,170	128,957	\$ 1.80	\$ 232,618	\$ 329,788
December	125,509	\$ 3.57	\$ 448,087	139,669	\$ 0.75	\$ 105,161	139,669	\$ 1.81	\$ 252,997	\$ 358,158
Total	1,668,100	\$ 3.57	\$ 5,954,816	1,707,917	\$ 0.75	\$ 1,286,633	1,707,917	\$ 1.81	\$ 3,084,615	\$ 4,371,248

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 4,371,248



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0072	291,401,154	-	\$ 2,098,088	37.1%	\$ 2,209,636	\$0.0076
General Service Less Than 50 kW	kWh	\$ 0.0066	87,215,164	-	\$ 575,620	10.2%	\$ 606,224	\$0.0070
General Service 50 to 999 kW	kW	\$ 2.9715	194,206,573	512,720	\$ 1,523,547	26.9%	\$ 1,604,549	\$3.1295
General Service 1,000 to 4,999 kW	kW	\$ 2.9225	128,979,851	287,183	\$ 839,292	14.8%	\$ 883,914	\$3.0779
Large Use	kW	\$ 3.1647	86,554,626	179,954	\$ 569,500	10.1%	\$ 599,779	\$3.3330
Unmetered Scattered Load	kWh	\$ 0.0066	1,376,168	-	\$ 9,083	0.2%	\$ 9,566	\$0.0070
Sentinel Lighting	kW	\$ 2.0228	155,804	413	\$ 835	0.0%	\$ 880	\$2.1303
Street Lighting	kW	\$ 2.0125	6,834,941	19,000	\$ 38,238	0.7%	\$ 40,270	\$2.1195
					\$ 5,654,204			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0053	291,401,154	-	\$ 1,544,426	37.1%	\$ 1,619,771	\$0.0056
General Service Less Than 50 kW	kWh	\$ 0.0047	87,215,164	-	\$ 409,911	9.8%	\$ 429,909	\$0.0049
General Service 50 to 999 kW	kW	\$ 2.1934	194,206,573	512,720	\$ 1,124,600	27.0%	\$ 1,179,463	\$2.3004
General Service 1,000 to 4,999 kW	kW	\$ 2.1576	128,979,851	287,183	\$ 619,626	14.9%	\$ 649,854	\$2.2629
Large Use	kW	\$ 2.4130	86,554,626	179,954	\$ 434,229	10.4%	\$ 455,413	\$2.5307
Unmetered Scattered Load	kWh	\$ 0.0047	1,376,168	-	\$ 6,468	0.2%	\$ 6,784	\$0.0049
Sentinel Lighting	kW	\$ 1.5064	155,804	413	\$ 622	0.0%	\$ 652	\$1.5799
Street Lighting	kW	\$ 1.4755	6,834,941	19,000	\$ 28,035	0.7%	\$ 29,402	\$1.5475
					<u>\$ 4,167,917</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0076	291,401,154	-	2,209,635.55	37.1%	\$ 2,209,636	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0070	87,215,164	-	\$ 606,224	10.2%	\$ 606,224	\$0.0070
General Service 50 to 999 kW	kW	\$3.1295	194,206,573	512,720	\$ 1,604,549	26.9%	\$ 1,604,549	\$3.1295
General Service 1,000 to 4,999 kW	kW	\$3.0779	128,979,851	287,183	\$ 883,914	14.8%	\$ 883,914	\$3.0779
Large Use	kW	\$3.3330	86,554,626	179,954	\$ 599,779	10.1%	\$ 599,779	\$3.3330
Unmetered Scattered Load	kWh	\$0.0070	1,376,168	-	\$ 9,566	0.2%	\$ 9,566	\$0.0070
Sentinel Lighting	kW	\$2.1303	155,804	413	\$ 880	0.0%	\$ 880	\$2.1303
Street Lighting	kW	\$2.1195	6,834,941	19,000	\$ 40,270	0.7%	\$ 40,270	\$2.1195
					\$ 5,954,816			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0056	291,401,154	-	\$ 1,619,771	37.1%	\$ 1,619,771	\$ 0.0056
General Service Less Than 50 kW	kWh	\$	0.0049	87,215,164	-	\$ 429,909	9.8%	\$ 429,909	\$ 0.0049
General Service 50 to 999 kW	kW	\$	2.3004	194,206,573	512,720	\$ 1,179,463	27.0%	\$ 1,179,463	\$ 2.3004
General Service 1,000 to 4,999 kW	kW	\$	2.2629	128,979,851	287,183	\$ 649,854	14.9%	\$ 649,854	\$ 2.2629
Large Use	kW	\$	2.5307	86,554,626	179,954	\$ 455,413	10.4%	\$ 455,413	\$ 2.5307
Unmetered Scattered Load	kWh	\$	0.0049	1,376,168	-	\$ 6,784	0.2%	\$ 6,784	\$ 0.0049
Sentinel Lighting	kW	\$	1.5799	155,804	413	\$ 652	0.0%	\$ 652	\$ 1.5799
Street Lighting	kW	\$	1.5475	6,834,941	19,000	\$ 29,402	0.7%	\$ 29,402	\$ 1.5475
						<u>\$ 4,371,248</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTSR rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0076	\$	0.0056
General Service Less Than 50 kW	kWh	\$	0.0070	\$	0.0049
General Service 50 to 999 kW	kW	\$	3.1295	\$	2.3004
General Service 1,000 to 4,999 kW	kW	\$	3.0779	\$	2.2629
Large Use	kW	\$	3.3330	\$	2.5307
Unmetered Scattered Load	kWh	\$	0.0070	\$	0.0049
Sentinel Lighting	kW	\$	2.1303	\$	1.5799
Street Lighting	kW	\$	2.1195	\$	1.5475

Appendix J

2014 IRM Tax Sharing Model_V1.1



Version 1.1

Utility Name	Milton Hydro Distribution inc.
Service Territory Name	Town of Milton
Assigned EB Number	EB-2013-0152
Name and Title	Cameron McKenzie, Director, Regulatory Affairs
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com
Date	October-04-13
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Billing Determinants and Rates
4. Re-Based Revenue from Rates
5. Z-Factor Tax Changes
6. Calculation of Tax Change Variable Rate Rider



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	27,832	260,408,065		15.00	0.0140	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,315	75,603,703		15.97	0.0170	
GSGT50	General Service 50 to 999 kW	Customer	kW	299	188,689,653	511,697	75.81		2.5259
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	13	112,523,353	230,486	874.23		2.7588
LU	Large Use	Customer	kW	2	85,702,235	188,668	3,650.64		2.1856
USL	Unmetered Scattered Load	Connection	kWh	208	1,519,815		7.64	0.0162	
Sen	Sentinel Lighting	Connection	kW	270	167,188	465	2.37		17.9504
SL	Street Lighting	Connection	kW	2,895	6,320,787	17,810	1.98		8.6819
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

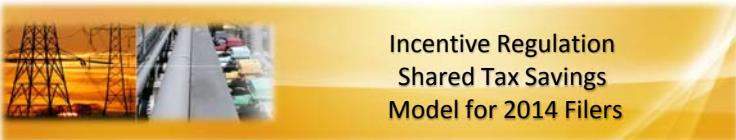


Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed			Rate ReBal Base		Rate ReBal Base		Distribution Volumetric		Distribution Volumetric		Revenue Requirement		Distribution Volumetric Rate		Distribution Volumetric Rate	
	Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Rate Revenue kWh	Rate Revenue kW	Requirement from Rates	Service Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue			
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R			
Residential	27,832	260,408,065	0	15.00	0.0140	0.0000	5,009,760	3,645,713	0	8,655,473	57.9%	42.1%	0.0%	64.1%			
General Service Less Than 50 kW	2,315	75,603,703	0	15.97	0.0170	0.0000	443,647	1,285,263	0	1,728,910	25.7%	74.3%	0.0%	12.8%			
General Service 50 to 999 kW	299	188,689,653	511,697	75.81	0.0000	2.5259	272,006	0	1,292,495	1,564,502	17.4%	0.0%	82.6%	11.6%			
General Service 1,000 to 4,999 kW	13	112,523,353	230,486	874.23	0.0000	2.7588	136,380	0	635,865	772,245	17.7%	0.0%	82.3%	5.7%			
Large Use	2	85,702,235	188,668	3,650.64	0.0000	2.1856	87,615	0	412,353	499,968	17.5%	0.0%	82.5%	3.7%			
Unmetered Scattered Load	208	1,519,815	0	7.64	0.0162	0.0000	19,069	24,621	0	43,690	43.6%	56.4%	0.0%	0.3%			
Sentinel Lighting	270	167,188	465	2.37	0.0000	17.9504	7,679	0	8,347	16,026	47.9%	0.0%	52.1%	0.1%			
Street Lighting	2,895	6,320,787	17,810	1.98	0.0000	8.6819	68,785	0	154,625	223,410	30.8%	0.0%	69.2%	1.7%			
							6,044,942	4,955,597	2,503,685	13,504,223				100.0%			
							O	P	Q	R							



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
 Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41558 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$	59,231	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011	2014	
Taxable Capital	\$ 59,787,790	\$ 59,787,790	
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	
Net Taxable Capital	\$ 44,787,790	\$ 44,787,790	
Rate	0.000%	0.000%	
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2011	2014	
Regulatory Taxable Income	\$ 1,729,981	\$ 1,729,981	
Corporate Tax Rate	26.15%	24.48%	
Tax Impact	\$ 393,239	\$ 364,214	
Grossed-up Tax Amount	\$ 532,516	\$ 482,255	
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 532,516	\$ 482,255	
Total Tax Related Amounts	\$ 532,516	\$ 482,255	
Incremental Tax Savings		-\$ 50,261	
Sharing of Tax Savings (50%)		-\$ 25,131	



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$8,655,473	64.09%	-\$16,107	260,408,065	0	-\$0.0001	
General Service Less Than 50 kW	\$1,728,910	12.80%	-\$3,217	75,603,703	0	\$0.0000	
General Service 50 to 999 kW	\$1,564,502	11.59%	-\$2,911	188,689,653	511,697		-\$0.0057
General Service 1,000 to 4,999 kW	\$772,245	5.72%	-\$1,437	112,523,353	230,486		-\$0.0062
Large Use	\$499,968	3.70%	-\$930	85,702,235	188,668		-\$0.0049
Unmetered Scattered Load	\$43,690	0.32%	-\$81	1,519,815	0	-\$0.0001	
Sentinel Lighting	\$16,026	0.12%	-\$30	167,188	465		-\$0.0641
Street Lighting	\$223,410	1.65%	-\$416	6,320,787	17,810		-\$0.0233
	\$13,504,223 H	100.00%	-\$25,131 I				