



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Atikokan Hydro Inc.

Service Territory Atikokan

Assigned EB Number EB-2013-0111

Name of Contact and Title Wilf Thorburn

Phone Number 807-597-6600


Email Address wilf.thorburn@athydro.com

We are applying for rates effective May-01-14


Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2012

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

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| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
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| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	Residential
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	STREET LIGHTING
5	microFIT



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For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	34.1500
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.4800
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	2.7900

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
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<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an</p> <p>It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service

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<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge	\$	5.40
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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
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Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
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RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions

Account
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		2010	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts			
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Recovery of Regulatory Asset Balances	1590		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		
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Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0
RSVA - Global Adjustment	1589	0	0
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1562		0	0
Special Purpose Charge Assessment Variance Account⁴	1521		
LRAM Variance Account⁶	1568		
Total including Accounts 1562 and 1568		0	0

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2010		
Account Descriptions	Account Number	<div>Closing Principal Balance as of Dec-31-10</div> <div>Closing Interest Amounts as of Dec-31-10</div>
Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.		



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0		0		0	0				0
RSVA - Wholesale Market Service Charge	1580	(36,935)	(21,196)			(58,131)	14,276	657			14,933
RSVA - Retail Transmission Network Charge	1584	8,932	(1,931)			7,001	(468)	131			(337)
RSVA - Retail Transmission Connection Charge	1586	48,514	6,550			55,064	(1,054)	724			(331)
RSVA - Power (excluding Global Adjustment)	1588	(4,773)	(11,451)			(16,224)	6,125	(22)			6,103
RSVA - Global Adjustment	1589	9,626	50,853			60,479	29	(243)			(213)
Recovery of Regulatory Asset Balances	1590	1,274	0			1,274	(640)	0			(640)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(82,394)	66,772			(15,622)	(582)	(824)			(1,406)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(55,756)	89,596	0	0	33,840	17,686	423	0	0	18,109
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(65,382)	38,743	0	0	(26,639)	17,656	666	0	0	18,322
RSVA - Global Adjustment	1589	9,626	50,853	0	0	60,479	29	(243)	0	0	(213)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(55,756)	89,596	0	0	33,840	17,686	423	0	0	18,109
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568		752			752					0
Total including Accounts 1562 and 1568		(55,756)	90,348	0	0	34,592	17,686	423	0	0	18,109

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions

Account
Number

Opening Principal
Amounts as of
Jan-1-11

Transactions Debit /
(Credit) during 2011
excluding interest and
adjustments ²

Board-Approved
Disposition during
2011

Adjustments during
2011 - other ¹

Closing
Principal
Balance as of
Dec-31-11

Opening
Interest
Amounts as of
Jan-1-11

Interest Jan-1 to
Dec-31-11

Board-Approved
Disposition
during 2011

Adjustments
during 2011 -
other ²

Closing Interest
Amounts as of
Dec-31-11

2011

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	0							0	0				0
RSVA - Wholesale Market Service Charge	1580	(58,131)	(27,403)	(36,935)					(48,599)	14,933	(1,203)	14,276		(546)
RSVA - Retail Transmission Network Charge	1584		(254)	8,273					(1,526)	(337)	102	765		(1,001)
RSVA - Retail Transmission Connection Charge	1586	55,064	(1,758)	34,957					18,349	(331)	808	13,411		(12,934)
RSVA - Power (excluding Global Adjustment)	1588	(16,224)	(45,066)	(5,710)					(55,580)	6,103	(364)	8,256		(2,516)
RSVA - Global Adjustment	1589	60,479	46,001	9,626					96,854	(213)	470	59		197
Recovery of Regulatory Asset Balances	1590			1,274					0	(640)		(640)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(15,622)	17,166						1,544	(1,406)	(113)			(1,519)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		33,840	(11,313)	11,485	0	0	0	0	11,042	18,109	(301)	36,127	0	(18,319)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(26,639)	(57,314)	1,859	0	0	0	0	(85,812)	18,322	(771)	36,068	0	(18,516)
RSVA - Global Adjustment	1589	60,479	46,001	9,626	0	0	0	0	96,854	(213)	470	59	0	197
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		33,840	(11,313)	11,485	0	0	0	0	11,042	18,109	(301)	36,127	0	(18,319)
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	752	736						1,487	0				
Total including Accounts 1562 and 1568		34,592	(10,577)	11,485	0	0	0	0	12,529	18,109	(301)	36,127	0	(18,319)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ²	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550			0	0	0		0		0
RSVA - Wholesale Market Service Charge	1580	0	0	(48,599)	(546)	(714)	(238)	(50,097)	(49,145)	0
RSVA - Retail Transmission Network Charge	1584			(1,526)	(1,001)	(22)	(7)	(2,557)	(2,526)	0
RSVA - Retail Transmission Connection Charge	1586			18,349	(12,934)	270	90	5,775	5,415	0
RSVA - Power (excluding Global Adjustment)	1588			(55,580)	(2,516)	(817)		(58,913)	(58,096)	0
RSVA - Global Adjustment	1589			96,854	197	1,424		98,475	97,051	0
Recovery of Regulatory Asset Balances	1590			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			1,544	(1,519)	23	8	55	25	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	11,042	(18,319)	162	(148)	(7,262)	(7,276)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(85,812)	(18,516)	(1,261)	(148)	(105,737)	(104,328)	0
RSVA - Global Adjustment	1589	0	0	96,854	197	1,424	0	98,475	97,051	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		0	0	11,042	(18,319)	162	(148)	(7,262)	(7,276)	0
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568	0	0	1,487	0	22	7	1,516	0	(1,487)
Total including Accounts 1562 and 1568		0	0	12,529	(18,319)	184	(140)	(5,746)	(7,276)	(1,487)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
		Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.								



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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class				Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
	Unit	Metered kWh	Metered kW									



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No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
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Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
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If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	V
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.29)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

% #####

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)

\$ 25.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)

\$ 25.00

Special meter reads

\$ 25.00

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0778
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0671



Incentive Regulation Model for 2014 Filers

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Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) b enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Ride included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rate removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Appr model into the cells in column I.



and Variance
below, please
er" or "Adder" is
the Current
as have been
oved RTSR



Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	34.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.48
Meter Costs - effective until August 31, 2015	\$	2.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.06
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01350
Rate Rider for Deferral/Variance Account (2012) - effective until April 30, 2016	\$/kWh	0.00090
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00370
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	74.43
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.78
Meter Costs - effective until August 31, 2015	\$	3.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.39
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00940
Rate Rider for Deferral/Variance Account (2012) - effective until April 30, 2016	\$/kWh	0.00070
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00580
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00320
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	550.40
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	3.80
Meter Costs - effective until August 31, 2015	\$	6.12

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	34.31
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.48
Meter Costs - effective until August 31, 2015	\$	2.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.06
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01360
Rate Rider for Deferral/Variance Account (2012) - effective until April 30, 2016	\$/kWh	0.00090
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00280
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	74.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.78
Meter Costs - effective until August 31, 2015	\$	3.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.39
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00940
Rate Rider for Deferral/Variance Account (2012) - effective until April 30, 2016	\$/kWh	0.00070
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00240
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	553.04
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	3.80
Meter Costs - effective until August 31, 2015	\$	6.12

Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order			Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order		
	\$	3.71		\$	3.71
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015			Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015		
	\$	0.39		\$	0.39
Distribution Volumetric Rate			Distribution Volumetric Rate		
	\$/kW	2.18020		\$/kW	2.19070
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016			Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016		
	\$/kW	0.19840		\$/kW	0.19840
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers			Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers		
	\$/kW	0.14100		\$/kW	0.14100
Retail Transmission Rate - Network Service Rate			Retail Transmission Rate - Network Service Rate		
	\$/kW	2.35300		\$/kW	2.23900
Retail Transmission Rate - Network Service Rate - Interval Metered			Retail Transmission Rate - Network Service Rate - Interval Metered		
	\$/kW	1.27820		\$/kW	1.21630
Retail Transmission Rate - Line and Transformation Connection Service Rate			Retail Transmission Rate - Line and Transformation Connection Service Rate		
	\$/kW	2.49630		\$/kW	1.86030
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered			Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered		
	\$/kW	1.41270		\$/kW	1.05280
Wholesale Market Service Rate			Wholesale Market Service Rate		
	\$/kWh	0.00440		\$/kWh	0.00440
Rural Rate Protection Charge			Rural Rate Protection Charge		
	\$/kWh	0.00120		\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)			Standard Supply Service - Administrative Charge (if applicable)		
	\$	0.25		\$	0.25
STREET LIGHTING			STREET LIGHTING		
Service Charge			Service Charge		
	\$	11.93		\$	11.99
Distribution Volumetric Rate			Distribution Volumetric Rate		
	\$/kW	14.70650		\$/kW	14.77710
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016			Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016		
	\$/kW	1.45170		\$/kW	1.45170
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers			Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers		
	\$/kW	0.13290		\$/kW	0.13290
Retail Transmission Rate - Network Service Rate			Retail Transmission Rate - Network Service Rate		
	\$/kW	1.77470		\$/kW	1.68870
Retail Transmission Rate - Line and Transformation Connection Service Rate			Retail Transmission Rate - Line and Transformation Connection Service Rate		
	\$/kW	0.98800		\$/kW	0.73630
Wholesale Market Service Rate			Wholesale Market Service Rate		
	\$/kWh	0.00440		\$/kWh	0.00440
Rural Rate Protection Charge			Rural Rate Protection Charge		
	\$/kWh	0.00120		\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)			Standard Supply Service - Administrative Charge (if applicable)		
	\$	0.25		\$	0.25
microFIT			microFIT		
Service Charge			Service Charge		
	\$	5.40		\$	5.40



Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Atikokan Hydro Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0111

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 150 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.31
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.48
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	2.79
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	1.06
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01360
Rate Rider for Deferral/Variance Account (2012) - effective until April 30, 2016	\$/kWh	0.00090
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00280

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	74.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.78
effective until August 31, 2015	\$	3.21
based rate order	\$	1.39
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00940
Rate Rider for Deferral/Variance Account (2012) - effective until April 30, 2016	\$/kWh	0.00070
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00240

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	553.04
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	3.80
effective until August 31, 2015	\$	6.12
based rate order	\$	3.71
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Distribution Volumetric Rate	\$/kW	2.19070
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.19840
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.14100
Retail Transmission Rate - Network Service Rate	\$/kW	2.23900
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.21630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.86030
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.05280

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.99
Distribution Volumetric Rate	\$/kW	14.77710
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	1.45170
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.13290
Retail Transmission Rate - Network Service Rate	\$/kW	1.68870
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.73630

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	25.00
Disconnect/Reconnect at meter – during regular hours	\$	28.00
Disconnect/Reconnect at meter – after regular hours	\$	315.00
Disconnect/Reconnect at pole – during regular hours	\$	28.00
Disconnect/Reconnect at pole – after regular hours	\$	315.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50

Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0778
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0671



Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

Rate Class Residential

Loss Factor 1.0778

Consumption kWh 500

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.15	1	\$ 34.15	\$ 34.31	1	\$ 34.31	\$ 0.16	0.47%
Distribution Volumetric Rate	\$ 0.0135	804	\$ 10.86	\$ 0.0136	804	\$ 10.94	\$ 0.08	0.74%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 4.72	1	\$ 4.72	\$ -	0.00%
Volumetric Rate Riders	0.0000	804	\$ -	0.0000	804	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 49.73			\$ 49.97	\$ 0.24	0.48%
Line Losses on Cost of Power	\$ 0.0839	39	\$ 3.26	\$ 0.0839	39	\$ 3.26	\$ -	0.00%
Total Deferral/Variance Account	0.0009	804	\$ 0.72	0.0009	804	\$ 0.72	\$ -	0.00%
Rate Riders							\$ -	0.00%
Low Voltage Service Charge		804	\$ -		804	\$ -	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.50			\$ 54.74	\$ 0.24	0.44%
RTSR - Network	\$ 0.0065	867	\$ 5.63	\$ 0.0062	867	\$ 5.37	-\$ 0.26	-4.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	867	\$ 3.21	\$ 0.0028	867	\$ 2.43	-\$ 0.78	-24.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.35			\$ 62.55	-\$ 0.80	-1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	539	\$ 2.37	\$ 0.0044	539	\$ 2.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	539	\$ 0.65	\$ 0.0012	539	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 154.03			\$ 153.23	-\$ 0.80	-0.52%
HST	13%		\$ 20.02	13%		\$ 19.92	-\$ 0.10	-0.52%
Total Bill (including HST)			\$ 174.06			\$ 173.15	-\$ 0.90	-0.52%
Ontario Clean Energy Benefit ¹			-\$ 17.41			-\$ 17.32	\$ 0.09	-0.52%
Total Bill on TOU (including OCEB)			\$ 156.65			\$ 155.83	-\$ 0.81	-0.52%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.