



Utility Name	Atikokan Hydro Inc.
Service Territory	Atikokan
Assigned EB Number	EB-2013-0111
Name and Title	Wilf Thorburn
Phone Number	807-597-6600
Email Address	wilf.thorburn@athydro.com
Date	09-Oct-13
Last COS Re-based Year	2012

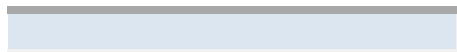
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RTSR Workform for Electricity Distributors (2014 Filers)



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- ### Rate Class

General Service Less Than 50 kW
General Service 50 to 4,999 kW
General Service 50 to 4,999 kW – Interval Metered
Street Lighting

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Choose Rate Class

Tariff of Rates and Charges. **Charges**

kWh	\$	0.0065	\$	0.0037
kWh	\$	0.0058	\$	0.0032
kW	\$	2.3530	\$	2.4963
kW	\$	1.2782	\$	1.4127
kW	\$	1.7747	\$	0.9880



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In the green shaded cells, enter the most recent reported RRR billing determined non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	9,425,286
General Service Less Than 50 kW	kWh	5,139,382
General Service 50 to 4,999 kW	kW	6,395,640
General Service 50 to 4,999 kW – Interval Metered	kW	629,496
Street Lighting	kW	469,537

RTSR Workform for Electricity Distributors (2014 Filers)

determinants. Please ensure that billing determinants are

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
	1.0778		10,158,574	-
	1.0778		5,539,226	-
20,164		43.47%	6,395,640	20,164
2,171		39.74%	629,496	2,171
1,450		44.38%	469,537	1,450



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
Network Service Rate	kW	\$	3.57	\$ 3.63
Line Connection Service Rate	kW	\$	0.80	\$ 0.75
Transformation Connection Service Rate	kW	\$	1.86	\$ 1.85

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
Network Service Rate	kW	\$	2.65	\$ 3.18
Line Connection Service Rate	kW	\$	0.64	\$ 0.70
Transformation Connection Service Rate	kW	\$	1.50	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$ 2.33

If needed , add extra host here (I)		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -

If needed , add extra host here (II)		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$ 0.0667

RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>
		Historical 2012	Current 2013
Transformer Allowance Credit (if applicable, enter as a negative value)	\$	\$ 0	-\$ 0

Effective January 1,
2014

Rate

\$ 3.63

\$ -

\$ 1.85

Effective January 1,
2014

Rate

\$ -

\$ -

\$ -

\$ -

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ 0.1465

\$ 0.0667

\$	0.0475
----	--------

\$	0.0419
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-\$	0.0270
-----	--------

-\$	0.0006
-----	--------

\$	0.2750
----	--------

Forecast 2014

-\$	0
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RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,463	\$3.57	\$ 12,362		\$0.00		3,810	\$1.86	\$ 7,087	\$ 7,087
February	3,769	\$3.57	\$ 13,455		\$0.00		4,294	\$1.86	\$ 7,987	\$ 7,987
March	3,770	\$3.57	\$ 13,459		\$0.00		3,865	\$1.86	\$ 7,189	\$ 7,189
April	3,512	\$3.57	\$ 12,538		\$0.00		3,634	\$1.86	\$ 6,759	\$ 6,759
May	3,246	\$3.57	\$ 11,588		\$0.00		3,594	\$1.86	\$ 6,685	\$ 6,685
June	2,551	\$3.57	\$ 9,107		\$0.00		2,916	\$1.86	\$ 5,424	\$ 5,424
July	3,511	\$3.57	\$ 12,534		\$0.00		4,130	\$1.86	\$ 7,682	\$ 7,682
August	3,263	\$3.57	\$ 11,649		\$0.00		3,829	\$1.86	\$ 7,122	\$ 7,122
September	3,058	\$3.57	\$ 10,916		\$0.00		3,599	\$1.86	\$ 6,695	\$ 6,695
October	2,517	\$3.57	\$ 8,982		\$0.00		3,120	\$1.86	\$ 5,803	\$ 5,803
November	3,208	\$3.57	\$ 11,453		\$0.00		3,664	\$1.86	\$ 6,815	\$ 6,815
December	3,703	\$3.57	\$ 13,220		\$0.00		3,914	\$1.86	\$ 7,280	\$ 7,280
Total	39,570	\$ 3.57	\$ 141,263	-	\$ -	\$ -	44,370	\$ 1.86	\$ 82,528	\$ 82,528

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	-	\$ -	-	-	\$ -	-	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,463	\$3.57	\$ 12,362	-	\$0.00	\$ -	3,810	\$1.86	\$ 7,087	\$ 7,087
February	3,769	\$3.57	\$ 13,455	-	\$0.00	\$ -	4,294	\$1.86	\$ 7,987	\$ 7,987
March	3,770	\$3.57	\$ 13,459	-	\$0.00	\$ -	3,865	\$1.86	\$ 7,189	\$ 7,189
April	3,512	\$3.57	\$ 12,538	-	\$0.00	\$ -	3,634	\$1.86	\$ 6,759	\$ 6,759
May	3,246	\$3.57	\$ 11,588	-	\$0.00	\$ -	3,594	\$1.86	\$ 6,685	\$ 6,685
June	2,551	\$3.57	\$ 9,107	-	\$0.00	\$ -	2,916	\$1.86	\$ 5,424	\$ 5,424
July	3,511	\$3.57	\$ 12,534	-	\$0.00	\$ -	4,130	\$1.86	\$ 7,682	\$ 7,682
August	3,263	\$3.57	\$ 11,649	-	\$0.00	\$ -	3,829	\$1.86	\$ 7,122	\$ 7,122
September	3,058	\$3.57	\$ 10,916	-	\$0.00	\$ -	3,599	\$1.86	\$ 6,695	\$ 6,695
October	2,517	\$3.57	\$ 8,982	-	\$0.00	\$ -	3,120	\$1.86	\$ 5,803	\$ 5,803
November	3,208	\$3.57	\$ 11,453	-	\$0.00	\$ -	3,664	\$1.86	\$ 6,815	\$ 6,815
December	3,703	\$3.57	\$ 13,220	-	\$0.00	\$ -	3,914	\$1.86	\$ 7,280	\$ 7,280
Total	39,570	\$ 3.57	\$ 141,263	-	\$ -	\$ -	44,370	\$ 1.86	\$ 82,528	\$ 82,528



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,463	\$ 3.6300	\$ 12,570	-	\$ 0.7500	\$ -	3,810	\$ 1.8500	\$ 7,049	\$ 7,049
February	3,769	\$ 3.6300	\$ 13,681	-	\$ 0.7500	\$ -	4,294	\$ 1.8500	\$ 7,944	\$ 7,944
March	3,770	\$ 3.6300	\$ 13,685	-	\$ 0.7500	\$ -	3,865	\$ 1.8500	\$ 7,150	\$ 7,150
April	3,512	\$ 3.6300	\$ 12,749	-	\$ 0.7500	\$ -	3,634	\$ 1.8500	\$ 6,723	\$ 6,723
May	3,246	\$ 3.6300	\$ 11,783	-	\$ 0.7500	\$ -	3,594	\$ 1.8500	\$ 6,649	\$ 6,649
June	2,551	\$ 3.6300	\$ 9,260	-	\$ 0.7500	\$ -	2,916	\$ 1.8500	\$ 5,395	\$ 5,395
July	3,511	\$ 3.6300	\$ 12,745	-	\$ 0.7500	\$ -	4,130	\$ 1.8500	\$ 7,641	\$ 7,641
August	3,263	\$ 3.6300	\$ 11,845	-	\$ 0.7500	\$ -	3,829	\$ 1.8500	\$ 7,084	\$ 7,084
September	3,058	\$ 3.6300	\$ 11,099	-	\$ 0.7500	\$ -	3,599	\$ 1.8500	\$ 6,659	\$ 6,659
October	2,517	\$ 3.6300	\$ 9,137	-	\$ 0.7500	\$ -	3,120	\$ 1.8500	\$ 5,772	\$ 5,772
November	3,208	\$ 3.6300	\$ 11,645	-	\$ 0.7500	\$ -	3,664	\$ 1.8500	\$ 6,778	\$ 6,778
December	3,703	\$ 3.6300	\$ 13,442	-	\$ 0.7500	\$ -	3,914	\$ 1.8500	\$ 7,241	\$ 7,241
Total	39,570	\$ 3.63	\$ 143,641	-	\$ -	\$ -	44,370	\$ 1.85	\$ 82,084	\$ 82,084

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,463	\$3.63	\$ 12,570	-	\$0.00	\$ -	3,810	\$1.85	\$ 7,049	\$ 7,049
February	3,769	\$3.63	\$ 13,681	-	\$0.00	\$ -	4,294	\$1.85	\$ 7,944	\$ 7,944
March	3,770	\$3.63	\$ 13,685	-	\$0.00	\$ -	3,865	\$1.85	\$ 7,150	\$ 7,150
April	3,512	\$3.63	\$ 12,749	-	\$0.00	\$ -	3,634	\$1.85	\$ 6,723	\$ 6,723
May	3,246	\$3.63	\$ 11,783	-	\$0.00	\$ -	3,594	\$1.85	\$ 6,649	\$ 6,649
June	2,551	\$3.63	\$ 9,260	-	\$0.00	\$ -	2,916	\$1.85	\$ 5,395	\$ 5,395
July	3,511	\$3.63	\$ 12,745	-	\$0.00	\$ -	4,130	\$1.85	\$ 7,641	\$ 7,641
August	3,263	\$3.63	\$ 11,845	-	\$0.00	\$ -	3,829	\$1.85	\$ 7,084	\$ 7,084
September	3,058	\$3.63	\$ 11,099	-	\$0.00	\$ -	3,599	\$1.85	\$ 6,659	\$ 6,659
October	2,517	\$3.63	\$ 9,137	-	\$0.00	\$ -	3,120	\$1.85	\$ 5,772	\$ 5,772
November	3,208	\$3.63	\$ 11,645	-	\$0.00	\$ -	3,664	\$1.85	\$ 6,778	\$ 6,778
December	3,703	\$3.63	\$ 13,442	-	\$0.00	\$ -	3,914	\$1.85	\$ 7,241	\$ 7,241
Total	39,570	\$ 3.63	\$ 143,641	-	\$ -	\$ -	44,370	\$ 1.85	\$ 82,084	\$ 82,084



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,463	\$ 3.6300	\$ 12,570	-	\$ -	\$ -	3,810	\$ 1.8500	\$ 7,049	\$ 7,049
February	3,769	\$ 3.6300	\$ 13,681	-	\$ -	\$ -	4,294	\$ 1.8500	\$ 7,944	\$ 7,944
March	3,770	\$ 3.6300	\$ 13,685	-	\$ -	\$ -	3,865	\$ 1.8500	\$ 7,150	\$ 7,150
April	3,512	\$ 3.6300	\$ 12,749	-	\$ -	\$ -	3,634	\$ 1.8500	\$ 6,723	\$ 6,723
May	3,246	\$ 3.6300	\$ 11,783	-	\$ -	\$ -	3,594	\$ 1.8500	\$ 6,649	\$ 6,649
June	2,551	\$ 3.6300	\$ 9,260	-	\$ -	\$ -	2,916	\$ 1.8500	\$ 5,395	\$ 5,395
July	3,511	\$ 3.6300	\$ 12,745	-	\$ -	\$ -	4,130	\$ 1.8500	\$ 7,641	\$ 7,641
August	3,263	\$ 3.6300	\$ 11,845	-	\$ -	\$ -	3,829	\$ 1.8500	\$ 7,084	\$ 7,084
September	3,058	\$ 3.6300	\$ 11,099	-	\$ -	\$ -	3,599	\$ 1.8500	\$ 6,659	\$ 6,659
October	2,517	\$ 3.6300	\$ 9,137	-	\$ -	\$ -	3,120	\$ 1.8500	\$ 5,772	\$ 5,772
November	3,208	\$ 3.6300	\$ 11,645	-	\$ -	\$ -	3,664	\$ 1.8500	\$ 6,778	\$ 6,778
December	3,703	\$ 3.6300	\$ 13,442	-	\$ -	\$ -	3,914	\$ 1.8500	\$ 7,241	\$ 7,241
Total	39,570	\$ 3.63	\$ 143,641	-	\$ -	\$ -	44,370	\$ 1.85	\$ 82,084	\$ 82,084

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ 0.1465	\$ -	-	\$ 0.0667	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total	- \$ - \$ -			- \$ - \$ -			- \$ - \$ -			\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,463	\$ 3.63	\$ 12,570	-	\$ -	\$ -	3,810	\$ 1.85	\$ 7,049	\$ 7,049
February	3,769	\$ 3.63	\$ 13,681	-	\$ -	\$ -	4,294	\$ 1.85	\$ 7,944	\$ 7,944
March	3,770	\$ 3.63	\$ 13,685	-	\$ -	\$ -	3,865	\$ 1.85	\$ 7,150	\$ 7,150
April	3,512	\$ 3.63	\$ 12,749	-	\$ -	\$ -	3,634	\$ 1.85	\$ 6,723	\$ 6,723
May	3,246	\$ 3.63	\$ 11,783	-	\$ -	\$ -	3,594	\$ 1.85	\$ 6,649	\$ 6,649
June	2,551	\$ 3.63	\$ 9,260	-	\$ -	\$ -	2,916	\$ 1.85	\$ 5,395	\$ 5,395
July	3,511	\$ 3.63	\$ 12,745	-	\$ -	\$ -	4,130	\$ 1.85	\$ 7,641	\$ 7,641
August	3,263	\$ 3.63	\$ 11,845	-	\$ -	\$ -	3,829	\$ 1.85	\$ 7,084	\$ 7,084
September	3,058	\$ 3.63	\$ 11,099	-	\$ -	\$ -	3,599	\$ 1.85	\$ 6,659	\$ 6,659
October	2,517	\$ 3.63	\$ 9,137	-	\$ -	\$ -	3,120	\$ 1.85	\$ 5,772	\$ 5,772
November	3,208	\$ 3.63	\$ 11,645	-	\$ -	\$ -	3,664	\$ 1.85	\$ 6,778	\$ 6,778
December	3,703	\$ 3.63	\$ 13,442	-	\$ -	\$ -	3,914	\$ 1.85	\$ 7,241	\$ 7,241
Total	39,570	\$ 3.63	\$ 143,641	-	\$ -	\$ -	44,370	\$ 1.85	\$ 82,084	\$ 82,084



The purpose of this sheet is to re-align the current RTS Network Rates to rec

Rate Class	Unit	Current RTSR- Network	
Residential	kWh	\$	0.0065
General Service Less Than 50 kW	kWh	\$	0.0058
General Service 50 to 4,999 kW	kW	\$	2.3530
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.2782
Street Lighting	kW	\$	1.7747

SR Workform for Electricity Distributors (2014 Filers)

cover current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
10,158,574	-	\$ 66,031	43.7%	\$ 62,832
5,539,226	-	\$ 32,128	21.3%	\$ 30,571
6,395,640	20,164	\$ 47,446	31.4%	\$ 45,148
629,496	2,171	\$ 2,775	1.8%	\$ 2,641
469,537	1,450	\$ 2,573	1.7%	\$ 2,449
		\$ 150,952		

**Proposed
RTSR
Network**

\$0.0062

\$0.0055

\$2.2390

\$1.2163

\$1.6887



The purpose of this sheet is to re-align the current RTS Connection Rates to

Rate Class	Unit	Current RTSR- Connection	
Residential	kWh	\$	0.0037
General Service Less Than 50 kW	kWh	\$	0.0032
General Service 50 to 4,999 kW	kW	\$	2.4963
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.4127
Street Lighting	kW	\$	0.9880

SR Workform for Electricity Distributors (2014 Filers)

recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
10,158,574	-	\$ 37,587	34.1%	\$ 28,010
5,539,226	-	\$ 17,726	16.1%	\$ 13,209
6,395,640	20,164	\$ 50,335	45.7%	\$ 37,511
629,496	2,171	\$ 3,067	2.8%	\$ 2,286
469,537	1,450	\$ 1,433	1.3%	\$ 1,068
		\$ 110,147		

**Proposed
RTSR
Connection**

\$0.0028

\$0.0024

\$1.8603

\$1.0528

\$0.7363



E

The purpose of this sheet is to update the re-align RTS Network Rates to rec

Rate Class	Unit	Adjusted RTSR-Network
Residential	kWh	\$0.0062
General Service Less Than 50 kW	kWh	\$0.0055
General Service 50 to 4,999 kW	kW	\$2.2390
General Service 50 to 4,999 kW – Interval Metered	kW	\$1.2163
Street Lighting	kW	\$1.6887

RTSR Workform for Electricity Distributors (2014 Filers)

over forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
10,158,574	-	62,832.33	43.7%	\$ 62,832
5,539,226	-	\$ 30,571	21.3%	\$ 30,571
6,395,640	20,164	\$ 45,148	31.4%	\$ 45,148
629,496	2,171	\$ 2,641	1.8%	\$ 2,641
469,537	1,450	\$ 2,449	1.7%	\$ 2,449
		<u>\$ 143,641</u>		

**Proposed
RTSR
Network**

\$0.0062

\$0.0055

\$2.2390

\$1.2163

\$1.6887



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forec

Rate Class	Unit	Adjusted RTSR- Connection	
Residential	kWh	\$	0.0028
General Service Less Than 50 kW	kWh	\$	0.0024
General Service 50 to 4,999 kW	kW	\$	1.8603
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.0528
Street Lighting	kW	\$	0.7363

SR Workform for Electricity Distributors (2014 Filers)

last wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
10,158,574	-	\$ 28,010	34.1%	\$ 28,010
5,539,226	-	\$ 13,209	16.1%	\$ 13,209
6,395,640	20,164	\$ 37,511	45.7%	\$ 37,511
629,496	2,171	\$ 2,286	2.8%	\$ 2,286
469,537	1,450	\$ 1,068	1.3%	\$ 1,068
		\$ 82,084		

**Proposed
RTSR
Connection**

\$ 0.0028

\$ 0.0024

\$ 1.8603

\$ 1.0528

\$ 0.7363



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit		Proposed RTSR Network		Proposed RTSR Connection
Residential	kWh	\$	0.0062	\$	0.0028
General Service Less Than 50 kW	kWh	\$	0.0055	\$	0.0024
General Service 50 to 4,999 kW	kW	\$	2.2390	\$	1.8603
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.2163	\$	1.0528
Street Lighting	kW	\$	1.6887	\$	0.7363



