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October 9, 2013

Kirsten Walli Board Secretary Ontario Energy Board, 2300 Yonge St. Suite 2700, P.O. Box 2319 Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Re: OEB File No. EB-2013-0111 Atikokan Hydro Inc. (Atikokan) 2014 IRM Electricity Distribution Rate Application

Please find accompanying this letter, two copies of Atikokan Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2014 together with one CD containing PDF version of the Application and Excel versions of the OEB's models used in this Application:

2014 IRM Rate Generator 2014 IRM Tax Sharing Model 2014 RTSR Model

Should there be any questions, please contact me at the number below. Yours truly,

Welf Thorburn

Wilf Thorburn

CEO Secretary/Treasurer Atikokan Hydro Inc. 117 Gorrie Street Atikokan, Ontario P0T 1C0 Email: wilf.thorburn@athydro.com Atikokan Hydro Inc.

EB-2013-0111

MANAGER'S SUMMARY

October 9, 2013

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Atikokan Hydro Inc. EB-2013-0111 Application Page **4** of **48** October 9, 2013

1. APPPLICATION

IN THE MATTER OF Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998 S.O. 1998, C.15;

AND IN THE MATTER OF an Application by Atikokan Hydro Inc. to the Ontario Energy Board for an Order of Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2014.

Title of Proceeding: An application by Atikokan Hydro Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2014.

APPLICANT'S NAME: Atikokan Hydro Inc.

CONTACT INFORMATION:

Applicant's Address for Service:	117 Gorrie Street
	Atikokan, Ontario
	POT 1C0

Primary Contact for the Application:

Wilf Thorburn	Phone: (807)-597-6600
	Fax : (807)-597-6988
	Email : <u>wilf.thorburn@athydro.com</u>

Atikokan Hydro Inc. (Atikokan) hereby applies to the Ontario Energy Board (the "Board") for approval of 2014 Distribution Rate Adjustments, based on Chapter 3 of the Filing Requirements for Transmission and Distribution Application last revised on July 17, 2013.

Atikokan utilized the Board's 2014 Rate Models in the preparation of this filing, which consists of the following files:

- 2014 IRM3 Rate Generator.xls
- 2014 IRM3 Shared Tax Sharing Model.xls
- 2014 RTSR Model.xls

2. Relief Sought:

- Atikokan applies for an Order or Orders approving the proposed Distribution rates and other charges set out in Section 3.1 to this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2014; and
- In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2014, Atikokan requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2014 distribution rates.
- In the event that the effective date does not coincide with Board's decided implementation date for 2014 distribution rates and charges, from the effective date to the implementation date.

a. Form of Hearing Requested

The Applicant request that this Application be disposed of by way of a written hearing.

b. Certificate of Evidence

As Chief Executive Officer, Secretary/Treasurer of Atikokan Hydro Inc. I certify to the best of my knowledge, that the evidence filed in Atikokan's 2014 IRM application is accurate to the best of my knowledge or belief. The filing is consistent with the requirements of the Chapter 3 of the filing Requirements for Transmission and Distribution Applications revised on July 17, 2013.

c. Requested Rate Adjustments

The 2014 rate adjustments include:

- A Price Cap Adjustment in accordance with Chapter 3 of the Board Filing requirements for Distribution Applications, dated July 17, 2013.
- An adjustment of Retail Transmission Service Rates in accordance with Board Guidelines G-2008-001 Electricity Distribution Retail Transmission Service Rates revised on July 17, 2013.

d. Statement of publication of applicant's notice

 Atikokan is proposing that the notices related to the Application appear in the Atikokan Progress publication. Atikokan Progress is a paid publication and it has an average of 1,500 paid circulation weekly.

DATED at Atikokan, Ontario, this 9th DAY of October, 2013

All of which is respectfully submitted,

Atikokan Hydro Inc.

Welf Thorburn

Wilf Thorburn CEO Secretary/Treasurer

3. Distributor Profile

Atikokan Hydro Inc. ("Atikokan") is a licensed electricity distributor (ED-2003-0001) that owns and operates electricity distribution systems that provide service to the Town of Atikokan. Atikokan charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application Atikokan is applying for rates and other charges effective May 1, 2014.

4. Details of Atikokan's Electricity Distribution Rate Application

Atikokan has completed the 2014 Rate Generator model in accordance with the Board Staff's instructions and it has input into the Board's Rate Generator Model, the 2013 Board Approved Tariff of Rates and Changes in its entirety. Atikokan confirms that it has not diverged from the Board's model concept.

e. Schedule of Proposed Rates and charges – Bill Impact

Atikokan proposes the following Rates and Charges as noted in Appendix B

5. 2014 Bill Impacts

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Atikokan used the Bill Impact worksheet #14 in the Rate Generator Model. The results are shown in the following table. Atikokan residential average usage is included in the table below for demonstration purposes. Loss Factor for all classes is 1.0778% and Time of Use pricing was used in all scenarios.

Atikokan Hydro Inc.

Consumption Demand Change **Rate Class** Current Proposed Change kWh kW Residential 100 53.74 \$ 0.05 0.09 % 53.69 250 Residential 73.36 73.21 \$ -0.15 -0.20 % Residential 500 106.12 105.68 \$ -0.44 -0.42 % Residential *581 116.74 116.20 \$ -0.54 -0.46 % 144.64 \$ % Residential 800 145.44 -0.80 -0.56 171.66 170.60 \$ % Residential 1,000 -1.06 -0.62 Residential 1,500 237.20 235.53 \$ -1.67 -0.70 % Residential 2,000 302.72 300.47 \$ -2.25 -0.75 % GS < 50 1,000 208.00 207.16 \$ -0.84 -0.41 % GS < 50 2,000 333.38 331.33 \$ -2.05 -0.61 % GS < 50 703.86 \$ 5,000 709.52 -5.66 -0.80 % GS < 50 1,324.74 \$ 10,000 1,336.43 -11.69 -0.87 % GS < 50 15,000 1,963.33 1,945.61 -17.72 -0.90 \$ % GS > 50 52,560 100 7,920.94 7,793.37 \$ -127.58 -1.61 % GS > 50 262,800 500 37,052.40 36,402.59 \$ -649.82 -1.75 % GS > 50 525,600 73,466.73 72,164.11 \$ 1000 -1,302.62 -1.77 %

Bill Impacts – Current vs. Proposed Rates

Street Lighting Connection	Consumption	Demand	Current	Proposed	Change	Chan	Change		
5	804	1.53	194.67	194.54	\$ -0.12	-0.06	%		
630	62,720	119.33	18,396.83	18,403.53	\$ 6.70	0.04	%		

Atikokan Hydro Inc. EB-2013-0111 Application Page **9** of **48** October 9, 2013



Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

Rate Class	Residential
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Loss Factor		1.0778	
Consumption	kWh	581	
If Billed on a kW basis:			
Demand	kW		Update Bill Impacts
Load Factor			Opuate Bill Impacts

	Current Board-Approved					[Proposed						Impact		
		Rate	Volume		Charge			Rate	Volume	Charge					
		(\$)			(\$)			(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	34.15	1	\$	34.15		\$	34.31	1	\$	34.31		\$	0.16	0.47%
Distribution Volumetric Rate	\$	0.0135	581	\$	7.84		\$	0.0136	581	\$	7.90		\$	0.06	0.74%
Fixed Rate Riders	\$	4.72	1	\$	4.72		\$	4.72	1	\$	4.72		\$	-	0.00%
Volumetric Rate Riders		0.0000	581	\$	-			0.0000	581	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	46.71					\$	46.93		\$	0.22	0.47%
Line Losses on Cost of Power	\$	0.0839	45	\$	3.79		\$	0.0839	45	\$	3.79		\$	-	0.00%
Total Deferral/Variance		0.0009	581	\$	0.52			0.0009	581	\$	0.52		\$		0.00%
Account Rate Riders		0.0009	561	φ	0.52			0.0009	561	φ	0.52		φ	-	0.00%
Low Voltage Service Charge			581	\$	-				581	\$	-		\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	51.82					\$	52.04		\$	0.22	0.42%
(includes Sub-Total A)				•						•	52.04		•	0.22	0.4270
RTSR - Network	\$	0.0065	626	\$	4.07		\$	0.0062	626	\$	3.88		-\$	0.19	-4.62%
RTSR - Connection and/or Line and	\$	0.0037	626	\$	2.32		\$	0.0028	626	\$	1.75		-\$	0.56	-24.32%
Transformation Connection	Þ	0.0037	020	Þ	2.32		Ф	0.0028	626	Þ	1.75		-⊅	0.56	-24.32%
Sub-Total C - Delivery				\$	58.21	ſ				\$	57.67		-\$	0.53	-0.92%
(including Sub-Total B)				φ	30.21					\$	57.07		- φ	0.55	-0.92 /6
Wholesale Market Service	\$	0.0044	626	\$	2.76		\$	0.0044	626	\$	2.76		\$	_	0.00%
Charge (WMSC)	Ψ	0.0044	020	Ψ	2.70		Ψ	0.0044	020	Ψ	2.70		Ψ	-	0.0070
Rural and Remote Rate	\$	0.0012	626	\$	0.75		\$	0.0012	626	\$	0.75		\$	-	0.00%
Protection (RRRP)			020				•		020					-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	581	\$	4.07		\$	0.0070	581	\$	4.07		\$	-	0.00%
TOU - Off Peak	\$	0.0670	372	\$	24.91		\$	0.0670	372	\$	24.91		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	105	\$	10.88		\$	0.1040	105	\$	10.88		\$	-	0.00%
TOU - On Peak	\$	0.1240	105	\$	12.97		\$	0.1240	105	\$	12.97		\$	-	0.00%
Total Bill on TOU (before Taxes)	-			\$	114.79					¢	114.25		-\$	0.53	-0.46%
HST		13%		⊅ \$	114.79			13%		\$ \$	114.25		- > -\$	0.53	-0.46%
Total Bill (including HST)		13%			14.92			13%		-	14.85		-> -\$	0.60	-0.46%
				\$	129.71					\$	129.11		-⊅ \$	0.60	-0.46%
Ontario Clean Energy Benefit ¹				-\$ \$	12.97					-5 \$	12.91		-\$	0.06	-0.46% -0.46%
Total Bill on TOU (including OCEB)		_		\$	116.74					\$	116.20		-\$	0.54	-0.46%

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Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor		1.0778	
Consumption	kWh	1,000	
If Billed on a kW basis:			
Demand	kW		Update Bill Impacts
Load Factor			opuate bin impacts

	Current Board-Approved						Proposed						Impact	
		Rate	Volume		Charge			ate	Volume		Charge			
	-	(\$)			(\$)	_		\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	74.43	1	\$	74.43			74.79	1	\$	74.79	\$	0.36	0.48%
Distribution Volumetric Rate	\$	0.0094	1,000	\$	9.40			0.0094	1,000	\$	9.40	\$	-	0.00%
Fixed Rate Riders	\$	5.77	1	\$	5.77		\$	5.77	1	\$	5.77	\$	-	0.00%
Volumetric Rate Riders		0.0000	1,000	\$	-		C	0.0000	1,000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	89.60					\$	89.96	\$	0.36	0.40%
Line Losses on Cost of Power	\$	0.0839	78	\$	6.53		\$ O	0.0839	78	\$	6.53	\$	-	0.00%
Total Deferral/Variance		0.0007	1,000	\$	0.70			0.0007	1,000	\$	0.70	\$	-	0.00%
Account Rate Riders		0.0007		•	0.70		, c				0.70		_	0.0070
Low Voltage Service Charge			1,000	\$	-				1,000	\$	-	\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ C	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	97.62					\$	97.98	\$	0.36	0.37%
(includes Sub-Total A)				•		_				•				
RTSR - Network	\$	0.0058	1,078	\$	6.25		\$ C	0.0055	1,078	\$	5.93	-\$	0.32	-5.17%
RTSR - Connection and/or Line and	\$	0.0032	1,078	\$	3.45		\$ 0	0.0024	1,078	\$	2.59	-\$	0.86	-25.00%
Transformation Connection	Ψ	0.0002	1,070	Ψ	0.40		ψυ		1,010	Ψ	2:00	Ψ	0.00	20.0070
Sub-Total C - Delivery				\$	107.32					\$	106.49	-\$	0.83	-0.77%
(including Sub-Total B)	-			•		-				*		*	0.00	0
Wholesale Market Service	\$	0.0044	1,078	\$	4.74		\$ 0	0.0044	1,078	\$	4.74	\$	-	0.00%
Charge (WMSC)				-					,			· ·		
Rural and Remote Rate Protection (RRRP)	\$	0.0012	1,078	\$	1.29		\$ 0	0.0012	1,078	\$	1.29	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0).2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	э \$	0.2500	1.000	э \$	7.00			0.2300	1,000	э \$	7.00	э \$	-	0.00%
TOU - Off Peak			,										-	
	\$	0.0670	640	\$	42.88			0.0670	640	\$	42.88	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	180	\$	18.72			0.1040	180	\$	18.72	\$	-	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32		\$ 0).1240	180	\$	22.32	\$	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	204.52					\$	203.70	-\$	0.83	-0.40%
HST	1	13%		\$	26.59			13%		\$	26.48	-\$	0.11	-0.40%
Total Bill (including HST)	1	1070		\$	231.11			1070		\$	230.18	-\$	0.93	-0.40%
Ontario Clean Energy Benefit ¹	1			φ -\$	231.11					ф -\$	23.02		0.93	-0.40%
Total Bill on TOU (including OCEB)	1			- .	208.00					 \$	207.16	-\$	0.84	-0.39%
Total Bill of Too (moldaling OCEB)		_		Ŷ	200.00			_		φ	207.10	-φ	0.04	-0.41%

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Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor		1.0778	
Consumption	kWh	52,560	
If Billed on a kW basis:			
Demand	kW	100	Update Bill Impacts
Load Factor		72%	opuace Shi impuets

	Current Board-Approved						Proposed						Impact		
		Rate	Volume		Charge		Rate	Volume							
	-	(\$)		•	(\$)		(\$)			(\$)		-	\$ Change	% Change	
Monthly Service Charge	\$	550.40	1	\$	550.40		\$ 553.04		\$	553.04		\$	2.64	0.48%	
Distribution Volumetric Rate	\$	2.1802	100	\$	218.02		\$ 2.1907		\$	219.07		\$	1.05	0.48%	
Fixed Rate Riders	\$	14.02	1	\$	14.02		\$ 14.02		\$	14.02		\$	-	0.00%	
Volumetric Rate Riders		0.0000	100	\$	-		0.0000	100	\$	-		\$	-		
Sub-Total A (excluding pass through)				\$	782.44				\$	786.13		\$	3.69	0.47%	
Line Losses on Cost of Power	\$	0.0839	4,089	\$	343.16		\$ 0.0839	4,089	\$	343.16		\$	-	0.00%	
Total Deferral/Variance		0.3394	100	\$	33.94		0.3394	100	\$	33.94		\$	-	0.00%	
Account Rate Riders		0.0004			55.54		0.000-			55.54			_	0.0070	
Low Voltage Service Charge			100	\$	-			100	\$	-		\$	-		
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				\$	1,159.54				\$	1,163.23		\$	3.69	0.32%	
RTSR - Network	\$	3.6300	100	\$	363.00	ľ	\$ 3.4600	100	\$	346.00		-\$	17.00	-4.68%	
RTSR - Connection and/or Line and								100							
Transformation Connection	\$	3.9090	100	\$	390.90		\$ 2.9131	100	\$	291.31		-\$	99.59	-25.48%	
Sub-Total C - Delivery				\$	1,913.44				\$	1.800.54		-\$	112.90	-5.90%	
(including Sub-Total B)				φ	1,913.44				φ	1,000.34		-φ	112.30	-3.30 /8	
Wholesale Market Service	\$	0.0044	56.649	\$	249.26		\$ 0.0044	56.649	\$	249.26		\$	-	0.00%	
Charge (WMSC)			,	Ť				,	Ť			·			
Rural and Remote Rate	\$	0.0012	56,649	\$	67.98		\$ 0.0012	56,649	\$	67.98		\$	-	0.00%	
Protection (RRRP) Standard Supply Service Charge	\$	0.2500	4	\$	0.25		\$ 0.2500		\$	0.25		\$		0.00%	
Debt Retirement Charge (DRC)	э \$	0.2500	52.560	э \$	0.25 367.92		\$ 0.2500		Ф \$	367.92		э \$	-	0.00%	
TOU - Off Peak	-		- ,					- ,					-		
TOU - Mid Peak	\$	0.0670	33,638	\$	2,253.77		\$ 0.0670	,	\$	2,253.77		\$	-	0.00%	
	\$	0.1040	9,461	\$	983.92		\$ 0.1040	-, -	\$	983.92		\$	-	0.00%	
TOU - On Peak	\$	0.1240	9,461	\$	1,173.14		\$ 0.1240	9,461	\$	1,173.14		\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	7,009.68				\$	6.896.78	1	-\$	112.90	-1.61%	
HST		13%		\$	911.26		139	6	\$	896.58		-\$	14.68	-1.61%	
Total Bill (including HST)		.0,0		\$	7,920.94		,	-	\$	7.793.37		-\$	127.58	-1.61%	
Ontario Clean Energy Benefit ¹				-\$	792.09				-\$	779.34		\$	12.75	-1.61%	
Total Bill on TOU (including OCEB)				\$	7.128.85				\$	7.014.03		-\$	114.83	-1.61%	
				, w	.,120.00		_		Ť	1,014.00		Ť	114.00	1.0170	

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Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

Rate Class	STREET LIGH	ITING	
Loss Factor		1.0778	
Consumption	kWh	804	
If Billed on a kW basis:			
Demand	kW	1.53	Update Bill Impacts
Load Factor		72%	opuate bin impacts

		Curr	ent Board-Ap	prov	ed			Propose	ed] [Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
	_	(\$)		•	(\$)	_	(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	11.93	5	\$	59.65		\$ 11.99	5		59.95		\$	0.30	0.50%
Distribution Volumetric Rate		14.7065	2	\$	22.50		\$ 14.7771	2	\$	22.61		\$	0.11	0.48%
Fixed Rate Riders	\$	-	1	\$	-	:	\$-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	2	\$	-		0.0000	2	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	82.15				\$	82.56		\$	0.41	0.50%
Line Losses on Cost of Power	\$	0.0839	63	\$	5.25		\$ 0.0839	63	\$	5.25		\$	-	0.00%
Total Deferral/Variance		1.5846	2	\$	2.42		1.5846	2	\$	2.42		\$	_	0.00%
Account Rate Riders		1.5040			2.72		1.5040			2.72				0.0070
Low Voltage Service Charge			2	\$	-			2	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	89.83				\$	90.23		\$	0.41	0.45%
(includes Sub-Total A)	^			•		_			•					1.050/
RTSR - Network	\$	1.7747	2	\$	2.72		\$ 1.6887	2	\$	2.58		-\$	0.13	-4.85%
RTSR - Connection and/or Line and	\$	0.9880	2	\$	1.51		\$ 0.7363	2	\$	1.13		-\$	0.39	-25.48%
Transformation Connection	Ť			*			• • • • • • • • •		•			-		
Sub-Total C - Delivery				\$	94.05				\$	93.94		-\$	0.11	-0.12%
(including Sub-Total B) Wholesale Market Service				-		-								
Charge (WMSC)	\$	0.0044	867	\$	3.81		\$ 0.0044	867	\$	3.81		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0012	867	\$	1.04		\$ 0.0012	867	\$	1.04		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	804	\$	5.63		\$ 0.0070	804	\$	5.63		\$	-	0.00%
TOU - Off Peak	\$	0.0670	515	\$	34.48		\$ 0.0670	515	\$	34.48		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	145	\$	15.05		\$ 0.1040	145	\$	15.05		\$	-	0.00%
TOU - On Peak	\$	0.1240	145	\$	17.95		\$ 0.1240	145	\$	17.95		\$	-	0.00%
Total Bill on TOU (before Taxes)	T			¢	470.07				¢	470.40		¢	0.44	0.00%
HST	1	4004		\$	172.27		100/		\$	172.16		-\$	0.11	-0.06%
	1	13%		\$	22.40		13%		\$	22.38		-\$	0.01	-0.06%
Total Bill (including HST)	1			\$	194.67				\$	194.54		-\$	0.12	-0.06%
Ontario Clean Energy Benefit ¹				-\$	19.47				-\$	19.45		\$	0.02	-0.10%
Total Bill on TOU (including OCEB)				\$	175.20				\$	175.09		-\$	0.10	-0.06%

6. Price Cap Adjustment

In calculating 2014 rates, Atikokan has applied a Price Cap Adjustment of .48% to its Base Distribution Rates. The calculation of the price cap adjustment is exhibited in Appendix 1 - 2014 IRM4 Rate Generator.

The following default values were used in the determination of the Price Cap Adjustment:

Price Cap Index	
Price Escalator (GDP-IPI)	1.6%
Productivity Factor	.72%
Less Stretch Factor	0.40%
Price Cap Index	0.48%

Atikokan understands that the final Decision will include a Price Cap Adjustment based on GDP-IPI data published by the Board. Atikokan also understands that the productivity factor will remain fixed throughout the 4th Generation IRM plan, and that the stretch factor will be adjusted once the Board has completed the distributor benchmarking exercise and has released the 2014 stretch factor results.

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate Riders
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural Rate Protection Charge
- Standard Supply Service Administration Charge
- MicroFIT Service Charge and
- Transformation and Primary Metering Allowances

7. Shared Tax Sharing Adjustment

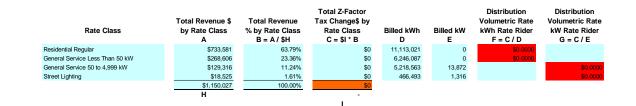
Atikokan has completed the Board's 2014 IRM Tax Sharing Model and calculated annual tax changes allocated to customer rate classes on the basis of the 2012 Board-approved billing determinants and distribution rates (2012 CoS file number EB-2011-0293). There is zero

amounts to be addressed; therefore, Atikokan is not requesting a volumetric rate rider for tax changes.

The calculation of the Shared Tax Savings Adjustments is exhibited in Appendix E – 2014 IRM Tax Sharing Model.



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".



8. Revenue to Cost Ratio Adjustment

Atikokan does not have any outstanding revenue-to-cost ratio adjustments to be applied to 2014 rates. Therefore Atikokan did not complete the Revenue-to-cost ratio adjustment workform. Revenue-to-cost ratio were adjusted as part of Atikokan's approved 2012 cost of service application (2011 EB-2011-0293) and no further adjustments are required at this time.

9. Adjustment of Retail Transmission Service Rates (RTSR)

The RTSR Model documents the calculation of Atikokan's proposed retail transmission rates by rate class for 2014. The proposed adjustments of the Retail Transmission Service Rates and a detailed calculation are provided in Appendix D - 2014 Retail Transmission Service Rate Model. The Loss Factor applied to the metered kWh is the actual Board-approved in our 2012 Cost of Service; EB-2011-0293. The RTSR model compares our actual Board-approved and last current RRR report to OEB on 2012 kWh sales.

Atikokan is not an embedded LDC so does not attract Line Connection charges and therefore they are not calculated in this model.

10. Deferral and Variance Accounts

Group 1 Accounts:

Atikokan has completed the Board Staff's 2014 IRM Rate Generator – Tab 5 Continuity Schedule. Information for Group 1 Accounts in the 2014 Continuity Schedule of the 2014 IRM Rate Generator model is consistent with the RRR Trial Balance 2.1.7 December 31, 2012. The Threshold Test for Atikokan showed (.0003) which is under the preset threshold of .001 credit or debit; therefore, Atikokan is not requesting a disposal at this time.

Account 1568 LRAMVA shows a variance (\$1,487) based on our CDM Adjustment reflecting the savings from 2011 and 2012 programs reported to Atikokan by the OPA. These amounts will be included in our RRR Trial Balance in 2013. Atikokan is not seeking disposal of its LRAMVA at this time. Atikokan expects to continue monitoring account balance and review annually.

kWh	kW	May 2011 Rate	July 2012 Rate	Lost Revenue	Verification Method
10,420	2.00	\$0.0121	\$0.0134	\$132.86	OPA Results
65,887	13.00	\$0.00890	\$0.00940	\$602.87	OPA Results
0	0.00	\$1.7161	\$2.1698	\$0.00	OPA Results
76,607	15.00			\$735.72	
	10,420 65,887 0	10,420 2.00 65,887 13.00 0 0.00	kWh kW 2011 Rate 10,420 2.00 \$0.0121 65,887 13.00 \$0.00890 0 0.00 \$1.7161	kWh kW 2011 Rate 2012 Rate 10,420 2.00 \$0.0121 \$0.0134 65,887 13.00 \$0.00890 \$0.00940 0 0.00 \$1.7161 \$2.1698	kWh kW 2011 Rate 2012 Rate Lost Revenue 10,420 2.00 \$0.0121 \$0.0134 \$132.86 65,887 13.00 \$0.00890 \$0.00940 \$602.87 0 0.00 \$1.7161 \$2.1698 \$0.00

2011						
Rate Class/Program	kWh	kW	May 2010 Rate	May 2011 Rate	Lost Revenue	Verification Method
Residential OPA Programs	15,749	1.52	\$0.0121	\$0.0121	\$190.57	OPA Results
General Service < 50kw OPA Programs	62,565	12.18	\$0.00890	\$0.00890	\$556.83	OPA Results
General Service >50kW OPA Programs	17,127	2.42	\$1.7130	\$1.7161	\$4.14	OPA Results
Total	95,442	16.12			\$751.54	

11. Smart Meter Entity Charge

On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering Entity charge of \$0.79 per month for Residential and General Service <50kW customers for distributors identified in the Board's annual Yearbook of Electricity Distributors, which Atikokan has been identified. This charge is in effect from May 1, 2013 to October 31, 2018. Atikokan Tariff of Rates and Charges reflect this Smart Metering Entity charge in the decision EB-2012-0105.

12. Wholesale Market Service Rate

On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate (WMS rate) used by rate regulated distributors to bill all rate classes at \$0.0044 per kilowatt hour effective May 1, 2013. Atikokan Tariff of Rates and Charges reflect this Wholesale Market charge in decision EB-2012-0105.

Atikokan Hydro Inc. EB-2013-0111 Application Page **17** of **48** October 9, 2013

13. Appendix A: May 1, 2013 Tariff Sheet

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS	T be inclu	ded in rate descr
Service Charge	\$	34.1500
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.4800
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	2.7900
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service- based rate order	\$	1.0600
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.3900
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.7900
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Deferral/Variance Account (2012) - effective unitl April 30, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS	T be inclu	ded in rate desc
Service Charge	\$	74.43
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.78
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	3.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service- based rate order	\$	1.39
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0094
Rate Rider for Deferral/Variance Account (2012) - effective unitl April 30, 2016	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS	T be inclu	ded in rate desc
Service Charge	\$	550.40
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	3.80
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs - effective until August 31, 2015	\$	6.12
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service- based rate order	\$	3.71
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Distribution Volumetric Rate	\$/kW	2.1802
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.1984
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.1410
Retail Transmission Rate - Network Service Rate	\$/kW	2.3530
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.2782
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4963
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4127

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Atikokan Hydro Inc. EB-2013-0111 Application Page **20** of **48** October 9, 2013

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS	ST be inclu	ded in rate descr
Service Charge	\$	11.93
Distribution Volumetric Rate	\$/kW	14.7065
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	1.4517
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.1329
Retail Transmission Rate - Network Service Rate	\$/kW	1.7747
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9880

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

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microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUS	<u>F be inclue</u>	ded in rate descu
Service Charge		\$	5.40

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14. Appendix B: 2014 Tariff Sheet of Proposed Rates and Charges:

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2014 This schedule supersedes and replaces all previously Approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL – SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	34.31	
Rate Rider for Disposition Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.48	
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs			
Effective until August 31, 2015	\$	2.79	
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the	\$	1.06	
Effective date of the next cost of service-based rare order			
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$	0.39	
Rate Rider for Smart Metering Entity – effective until October 31, 2018	\$.079	
Distribution Volumetric Rate	\$kWh	0.0136	
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$kWh	0.0009	
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016	\$kWh	0.0004	
Applicable only for Non-RPP Customers	ΦΚΛΛΙΙ	0.0004	
Retail Transmission Rate – Network Service Rate	\$kWh	0.0062	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$kWh	0.0028	
MONTHLY RATES AND CHARGES – Regulatory Component			
Wholesale Market Service Rate	\$/k\//h	0 0044	

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014.

This schedule supersedes and replaces all previously Approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 kW SERVICECLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	74.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until August 31, 2015	\$	0.78
Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs – Effective until August 31, 2015	\$	3.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – Effective until the date of the next cost of service-based rate order	\$	1.39
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0094
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016 Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016	\$/kWh	0.0007
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2014. This schedule supersedes and replaces all previously

Approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	553.04
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until August 31, 2015 Rate Rider for Disposition of Residual Incremental Historical Smart Meter Costs –	\$	3.80
Effective until August 31, 2015	\$	6.12
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next		
cost of service-based rate order	\$	3.71
Rate Rider for Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Distribution Volumetric Rate	\$/kW	2.1907
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	0.1984
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.1410
Retail Transmission Rate – Network Service Rate	\$/kW	2.2390
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	1.2163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8603
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.0528

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc. EB-2013-0111 Application Page **25** of **48** October 9, 2013

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014. This schedule supersedes and replaces all previously Approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.99
Distribution Volumetric Rate	\$/kW	14.7771
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30 2016	\$kW	1.4517
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30 2016 Applicable only for Non-RPP Customers	\$/kW	0.1329
Retail Transmission Rate – Network Service Rate	\$/kW	1.6887
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7363

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc. EB-2013-0111 Application Page **26** of **48** October 9, 2013

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014.

This schedule supersedes and replaces all previously Approved schedules of Rates, Charges and Loss Factors

MicroFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's MicroFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership – per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW %	(0.29) (1.00)

Atikokan Hydro Inc. EB-2013-0111 Application Page **27** of **48** October 9, 2013

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014. This schedule supersedes and replaces all previously Approved schedules of Rates, Charges and Loss Factors

SPECIFIC CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit, the Ontario Clean Energy Benefit and any applicable taxes.

Customer Administration		
Returned Cheque charge (plus bank charges)	\$	25.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special Meter reads	\$	25.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	25.00
Disconnect/Reconnect at Meter – during regular hours	\$	28.00
Disconnect/Reconnect at Meter – after regular hours	\$	315.00
Disconnect/Reconnect at Pole – during regular hours	\$	28.00
Disconnect/Reconnect at Pole – after regular hours	\$	315.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Atikokan Hydro Inc. EB-2013-0111 Application Page **28** of **48** October 9, 2013

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2014.

This schedule supersedes and replaces all previously Approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge per retailer to establish the service agreement between the distributor and the retailer Monthly Fixed Charge per retailer Monthly Variable Charge per customer per retailer Distributor-consolidated billing charge per customer per retailer Retailer-consolidated billing credit per customer per retailer	\$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)	
Service Transaction Requests (STR)			
Request fee per request applied to the requesting party Processing fee per request applied to the requesting party	\$ \$	0.25 0.50	
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year	no charge		
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customers	1.0778
Total Loss Factor – Primary Metered Customers	1.0671

Atikokan Hydro Inc. EB-2013-0111 Application Page **29** of **48** October 9, 2013

15. Appendix C: 2014 rate Generator Model

	Incentive Regulat for 2014 F	
		Version
Utility Name	Atikokan Hydro Inc.	
Service Territory	Atikokan	
Assigned EB Number	EB-2013-0111	
Name of Contact and Title	Wilf Thorburn	
Phone Number	807-597-6600	
Email Address	wilf.thorburn@athydro.com	
We are applying for rates effective	May-01-14	
Rate-Setting Method	Annual IR Index	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2012	
		19



- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var
- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts

Atikokan Hydro Inc. EB-2013-0111 Application Page **30** of **48** October 9, 2013



Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- Residential
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 STREET LIGHTING
- 5 microFIT

1

Atikokan Hydro Inc. EB-2013-0111 Application Page **31** of **48** October 9, 2013

> Account Number



Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

UPDATE

Account Descriptions

Group 1 Accounts

Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Recovery of Regulatory Asset Balances	1590
RSVA - Global Adjustment	1589
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Retail Transmission Connection Charge	1586
RSVA - Retail Transmission Network Charge	1584
RSVA - Wholesale Market Service Charge	1580
LV Variance Account	1550

Atikokan Hydro Inc. EB-2013-0111 Application Page 32 of 48 October 9, 2013	
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account ⁴	1521
LRAM Variance Account ⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Atikokan Hydro Inc. EB-2013-0111 Application Page **33** of **48** October 9, 2013

					2011				
Closing Interes Amounts as of Dec-31-11	Adjustments during 2011 - other ²	Board- Approved Disposition during 2011	Interest Jan-1 to Dec-31-11	Opening Interest Amounts as of Jan-1-11	Closing Principal Balance as of Dec-31-11	Adjustments during 2011 - other ¹	Board-Approved Disposition during 2011	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Opening Principal Amounts as of Jan-1-11
				0	0		0		0
14,93			657	14,276	(58,131)			(21,196)	(36,935)
(33			131	(468)	7,001			(1,931)	8,932
(33			724	(1,054)	55,064			6,550	48,514
6,10			(22)	6,125	(16,224)			(11,451)	(4,773)
(21:			(243)	29	60,479			50,853	9,626
(640			0	(640)	1,274			0	1,274
(1,406			(824)	(582)	(15,622)			66,772	(82,394)
				0	0				0
				0	0				0
				0	0				0
				0	0				0
0 18,10	0	0	423	17,686	33,840	0	0	89,596	(55,756)
	0	0	666	17,656	(26,639)		0	38,743	(65,382)
	0	0	(243)	29	60,479		0	50,853	9,626
								,	-,
				0	0				0
				0	0				0
0 18,10	0	0	423	17,686	33,840	0	0	89,596	(55,756)
					752			752	
					152			152	
0 18,10	0	0	423	17,686	34,592	0	0	90,348	(55,756)

Principal Amounts au Underst auring adjustments during adjustments d						201	2						
(68,131) (27,403) (38,635) (48,599) 14,4933 (1,203) 14,276 7,001 (254) 8,273 (1,526) (337) 102 765 55,064 (1,736) 34,457 18,349 (31) 008 13,411 (16,224) (46,066) (5,710) (5,568) (6,103) (364) 8,256 60,479 46,001 9,626 9 (4,49) (130) (649) (15,622) 17,166 0 0 0 0 0 0 0 0 </th <th>Principal Amounts as of</th> <th>(Credit) during 2012 excluding interest and</th> <th>Disposition during</th> <th>Adjustments during</th> <th>Adjustments during</th> <th>Adjustments during</th> <th>Adjustments during</th> <th>Principal Balance as of</th> <th>Interest Amounts as of</th> <th></th> <th>Approved Disposition</th> <th>during 2012 -</th> <th>Closing Interest Amounts as of Dec-31-12</th>	Principal Amounts as of	(Credit) during 2012 excluding interest and	Disposition during	Adjustments during	Adjustments during	Adjustments during	Adjustments during	Principal Balance as of	Interest Amounts as of		Approved Disposition	during 2012 -	Closing Interest Amounts as of Dec-31-12
(58,131) (27,403) (38,935) (48,599) (4,333) (1,203) (1,4276) 7,001 (254) 8,273 (1,526) (337) 102 765 5,504 (1,758) 3,4,957 (1,526) (337) 102 765 (16,224) (45,066) (5,710) (5,580) 6,103 (364) 8,256 1,174 1,274 (1,274) (1,526) (371) (640) (640) (15,522) 17,166 0													
(58,131) (27,403) (38,935) (48,959) 14,933 (1,203) 14,276 7,001 (254) 8,273 (1,526) (337) 102 765 55,064 (1,753) 34,957 (1,526) (337) 102 765 16,224) (46,066) (5,710) (5,500) 6,103 (364) 8,256 12,74 1,274 (1,274) 0 (640) (640) (640) 11,542 (1,131) 11,485 0 0 0 0 0 0 <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td></td> <td></td> <td></td> <td>0</td>	0							0	0				0
7,001 (254) 8,273 (1,526) (337) 102 765 55,064 (1,758) 34,4657 (8,34) (331) 102 765 (16,224) (45,068) (5,710) (8,34) (331) 102 765 60,479 46,001 8,626 96,854 (213) 470 59 1,274 1,274 1,274 (640) (640) (640) (15,622) 17,166 1,544 (1,406) (113) (640) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		(27,403)	(36,935)								14.276		(546)
55,064 (17,58) 33,4957 18,349 (331) 808 13,411 (15,224) (45,068) (5,710) (55,580) 6,103 (364) 8,256 60,479 46,001 9,826 0 (640) (640) (15,622) 17,166 0 0 (640) (640) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													(1,001)
(66,224) (45,066) (6,710) (65,270) (65,580) 6,103 (364) 8,256 80,479 46,001 9,626 96,854 (213) 470 (640) (15,622) 17,166 1,274 1,274 0 (640) (640) 0 0 0 0 0 0 (640) (640) 0 0 0 0 0 0 0 0 (640) 0 0 0 0 0 0 0 0 0 33,840 (11,313) 11,485 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 33,840 (11,313) 11,485 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 33,840 (11,313) 11,485 0 0 0 0 0 0 752 736 1,48										808	13,411		(12,934)
1,274 1,274 0 (640) (640) (15,622) 17,166 1,544 (1406) (113) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 33,840 (11,313) 11,485 0 0 0 0 0 0 0 33,840 (11,313) 11,485 0	(16,224)	(45,066)	(5,710)					(55,580)	6,103	(364)	8,256		(2,516)
(15,622) 17,166 1,544 (1,406) (113) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 33,840 (11,313) 11,485 0 0 0 0 0 0 33,840 (11,313) 11,485 0 0 0 0 0 0 (26,639) (57,314) 1,859 0 0 0 0 18,322 (771) 36,088 0 60,479 46,001 9,626 0 0 0 0 0 0 0 0 0 0 0 0 18,322 (771) 36,088 0 33,840 (11,313) 11,485 0 0 0 0 0 0 0 752 736 1,487 0 1,487 0 0 0 0 0 0		46,001						96,854	(213)	470			197
0 0	1,274		1,274					0	(640)		(640)		0
0 0	(15,622)	17,166						1,544	(1,406)	(113)			(1,519)
0 0 0 0 0 0 0 33,840 (11,313) 11,485 0 0 0 11,042 18,109 (301) 36,127 0 (26,639) (57,314) 1,859 0 0 0 0 18,322 (771) 36,088 0 0 0 0 0 0 0 96,854 (213) 470 59 0 0 0 0 0 0 11,042 18,109 (301) 36,127 0 0 0 0 0 0 0 0 0 0 33,840 (11,313) 11,485 0 0 0 11,042 18,109 (301) 36,127 0 752 736 1,487 0 11,487 0 0 0 0 0 0	0							0	0				0
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33,840 (11,313) 11,485 0 0 0 11,042 18,109 (301) 36,127 0 (26,639) (57,314) 1,859 0 0 0 0 (85,812) 18,322 (771) 36,068 0 0 0 0 0 0 96,854 (213) 470 59 0 0 0 0 0 0 11,042 18,109 (301) 36,127 0 33,840 (11,313) 11,485 0 0 0 11,042 18,109 (301) 36,127 0													0
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60,479 46,001 9,626 0 0 0 96,854 (213) 470 59 0 0 <t< td=""><td></td><td></td><td></td><td></td><td>0</td><td>0</td><td>0</td><td></td><td></td><td></td><td></td><td>Ċ</td><td></td></t<>					0	0	0					Ċ	
33,840 (11,313) 11,485 0 0 0 11,042 18,109 (301) 36,127 0 752 736 1,487 0 1 0 1 0 </td <td>60,479</td> <td>46,001</td> <td>9,626</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>96,854</td> <td>(213)</td> <td>470</td> <td>59</td> <td>(</td> <td></td>	60,479	46,001	9,626	0	0	0	0	96,854	(213)	470	59	(
33,840 (11,313) 11,485 0 0 0 11,042 18,109 (301) 36,127 0 752 736 1,487 0 1 0 1 0 </td <td></td>													
33,840 (11,313) 11,485 0 0 0 11,042 18,109 (301) 36,127 0 752 736 1,487 0 1,487 0 1													
752 736 1,487 0	0							0	0				0
752 736 1,487 0													
	33,840	(11,313)	11,485	0	0	0	0	11,042	18,109	(301)	36,127	() (18,319)
	752	736						1 487	0				
	152	730						1,407	0				
34,592 (10,577) 11,485 0 0 0 0 12,529 18,109 (301) 36,127 0	34.592	(10.577)	11.485	0	0	0	0	12,529	18,109	(301)	36,127	() (18,319)

Atikokan Hydro Inc. EB-2013-0111 Application Page **34** of **48** October 9, 2013

								ober 9, 2013
	2	013		Projected Int	erest on Dec-31-	12 Balances	2.1.7 RRR	
Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
		0	0	0		0		0
0	0	(48,599)	(546)	(714)	(238)	(50,097)	(49,145)	0
		(1,526)	(1,001)	(22)	(7)	(2,557)	(2,526)	0
		18,349		270	90	5,775		0
		(55,580)	(2,516)	(817)		(58,913)	(58,096)	0
		96,854	197	1,424		98,475	97,051	0
		0		0		0	0	0
		1,544	(1,519)	23	8	55	25	(0)
		0	0	0		0		0
		0	0	0		0		0
		0	0	0		0		0
0 0 0	0 0 0	(85,812)	(18,319) (18,516) 197	162 (1,261) 1,424	(148) (148) 0	(7,262) (105,737) 98,475	(7,276) (104,328) 97,051	0 0 0
		0	0	0	0	0		0
		0	0	9	5	Ū.		0
0	0	11,042	(18,319)	162	(148)	(7,262)	(7,276)	0
0	0	1,487	0	22	7	1,516	0	(1,487)
0	0	12,529	(18,319)	184	(140)	(5,746)	(7,276)	(1,487)
0	0	12,529	(10,319)	184	(140)	(5,746)	(7,276)	(1,487)



Incentive Regulation Model for 2014 Filers Atikokan Hydro Inc. - Atikokan

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

tate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*
Residential	\$/kWh	11,113,021			0	746,244	·
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	6,246,087		43,364	0	287,448	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	5,218,563	13,872	3,311,465	8,803	115,030	
STREET LIGHTING	\$/kW	466,493	1,316	466,493	1,316	84,093	
microFIT							
	Total	23,044,164	15,188	3,821,322	10,119	1,232,815	0.00%

Threshold Test Total Claim (including Account 1521, 1 Total Claim for Threshold Test (All Grou Threshold Test (Total claim per kWh) ³			es not meet the threshold test. If data ; 1521 and 1562, the model will only di	
1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts) 328.82
				1183.42
				4.2
0.00%	0.00%	0.00%	0.00%	1,516
			Balance as per Sheet 5	1,516
			Variance	0

Atikokan Hydro Inc. EB-2013-0111 Application Page **36** of **48** October 9, 2013



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

	0	% of Total non-	% of Total Distribution				
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580	1584	1586
Residential	48.2%	0.0%	60.5%	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	27.1%	1.1%	23.3%	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	22.6%	86.7%	9.3%	0	0	0	0
STREET LIGHTING	2.0%	12.2%	6.8%	0	0	0	0
microFIT	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0

1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
0	0	0	0	0	0	0	0	329
0	0	0	0	0	0	0	0	1,183
0	0	0	0	0	0	0	0	4
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	1.516



Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

1

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	11,113,021		329	0.0000	0		0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	6,246,087		1,183	0.0002	0	43,364	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	5,218,563	13,872	4	0.0003	0	8,803	0.0000
STREET LIGHTING	\$/kW	466,493	1,316	0	0.0000	0	1,316	0.0000
microFIT								
Total		23,044,164	15,188	1,516		0	53,483	



Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator Productivity Factor Price Cap Index	1.60% 0.72% 0.48%	Choose Stretch Fa Associated Stretch	•	V 0.40%			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	34.15		0.0135		0.48%	34.31	0.0136
GENERAL SERVICE LESS THAN 50 KW	74.43		0.0094		0.48%	74.79	0.0094
GENERAL SERVICE 50 TO 4,999 KW	550.40		2.1802		0.48%	553.04	2.1907
STREET LIGHTING	11.93		14.7065		0.48%	11.99	14.7771
microFIT	5.40					5.40	

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%

(1.0000)



Incentive Regulation Model for 2014 Filers

Atikokan Hydro Inc. - Atikokan

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

appropriate corrections in columns A, C or D as applicable (cells are unlocked).	UNIT	RATE
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)

Primary Metering Allowance for transformer losses - applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)		\$ 25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)		\$ 25.00
Special meter reads	•	\$ 25.00

Non-Payment of Account

Late Payment – per month		%	1.50
Late Payment – per annum		%	19.56
Collection of account charge – no disconnection		\$	25.00
Disconnect/Reconnect at meter – during regular hours		\$	28.00
Disconnect/Reconnect at meter – after regular hours		\$	315.00
Disconnect/Reconnect at pole – during regular hours		\$	28.00
Disconnect/Reconnect at pole – after regular hours		\$	315.00
Specific Charge for Access to the Power Poles - \$/pole/year	Ŧ	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0778
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0671

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Current Rates

_		_	_	
Pr	opo	sed	Rates	

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge	\$	34.15	Service Charge	\$	34.31
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.48	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.48
Meter Costs - effective until August 31, 2015	\$	2.79	Meter Costs - effective until August 31, 2015	\$	2.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.06	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.06
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39	Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01350	Distribution Volumetric Rate	\$/kWh	0.01360
Rate Rider for Deferral/Variance Account (2012) - effective unitl April 30, 2016	\$/kWh	0.00090	Rate Rider for Deferral/Variance Account (2012) - effective unitl April 30, 2016	\$/kWh	0.00090
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00040	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00370	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00280
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	74.43	Service Charge	\$	74.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.78	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	0.78
Meter Costs - effective until August 31, 2015	\$	3.21	Meter Costs - effective until August 31, 2015	\$	3.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.39	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.39
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39	Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00940	Distribution Volumetric Rate	\$/kWh	0.00940
Rate Rider for Deferral/Variance Account (2012) - effective unitl April 30, 2016	\$/kWh	0.00070	Rate Rider for Deferral/Variance Account (2012) - effective unitl April 30, 2016	\$/kWh	0.00070
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00040	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00580	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00320	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00240
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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				October	9, 2013
GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	550.40	Service Charge	\$	553.0
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	3.80	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2015	\$	3.8
Meter Costs - effective until August 31, 2015	\$	6.12	Meter Costs - effective until August 31, 2015	\$	6.1
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	3.71	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	3.7
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.39	Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.3
Distribution Volumetric Rate	\$/kW	2.18020	Distribution Volumetric Rate	\$/kW	2.1907
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.19840	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	0.1984
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.14100	Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.1410
Retail Transmission Rate - Network Service Rate	\$/kW	2.35300	Retail Transmission Rate - Network Service Rate	\$/kW	2.2390
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.27820	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.2163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.49630	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8603
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.41270	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.0528
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
STREET LIGHTING			STREET LIGHTING		
Service Charge	\$	11.93	Service Charge	\$	11.9
Distribution Volumetric Rate	\$/kW	14.70650	Distribution Volumetric Rate	\$/kW	14.7771
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	1.45170	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	1.4517
Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.13290	Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.1329
Retail Transmission Rate - Network Service Rate	\$/kW	1.77470	Retail Transmission Rate - Network Service Rate	\$/kW	1.6887
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.98800	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7363
Nholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.4

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16.Appendix D: 2014 IRM RTSR Model

RTSR Workform for Electricity Distributors (2014 Filers)	v 4.0
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Utility Name	Atikokan Hydro Inc.	
Service Territory	Atikokan	
Assigned EB Number	EB-2013-0111	
Name and Title	Wilf Thorburn	
Phone Number	807-597-6600	
Email Address	wilf.thorburn@athydro.com	
Date	09-	Dct-13
Last COS Re-based Year	2012	



1. Info

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

9. Adj Network to Current WS

(2014 Filers)

- 10. Adj Conn. to Current WS
- 11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates

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RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.

2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-N	RTSR-Network		RTSR-Connection	
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 50 to 4,999 kW – Interval Metered Street Lighting	kWh kWh kW kW	\$ \$ \$ \$	0.0065 0.0058 2.3530 1.2782 1.7747	\$ \$ \$ \$ \$	0.0037 0.0032 2.4963 1.4127 0.9880	



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	9,425,286		1.0778		10,158,574	-
General Service Less Than 50 kW	kWh	5,139,382		1.0778		5,539,226	-
General Service 50 to 4,999 kW	kW	6,395,640	20,164		43.47%	6,395,640	20,164
General Service 50 to 4,999 kW – Interval Metered	kW	629,496	2,171		39.74%	629,496	2,171
Street Lighting	kW	469,537	1,450		44.38%	469,537	1,450



Uniform Transmission Rates	Unit		e January 1, 2012	e January 1, 2013		e January 1, 2014
Rate Description		1	Rate	Rate	1	Rate
Network Service Rate	kW	\$	3.57	\$ 3.63	\$	3.63
Line Connection Service Rate	kW	\$	0.80	\$ 0.75	\$	-
Transformation Connection Service Rate	kW	\$	1.86	\$ 1.85	\$	1.85



RTSR Workform for Electricity Distributors (2014 Filers)

cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR e Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line sformer connection columns are completed.

otal Line	То	ction	onne	nation Co	Transform	tion	Line	Network				
Amount	А	mount	Ar	Rate	Units Billed	Amount	Rate	Units Billed	mount	Α	Rate	nits Billed
7,08	\$	7,087	\$	\$1.86	3,810		\$0.00		12,362	\$	\$3.57	3,463
7,98	\$	7,987	\$	\$1.86	4,294		\$0.00		13,455	\$	\$3.57	3,769
7,18	\$	7,189	\$	\$1.86	3,865		\$0.00		13,459	\$	\$3.57	3,770
6,75	\$	6,759	\$	\$1.86	3,634		\$0.00		12,538	\$	\$3.57	3,512
6,68	\$	6,685	\$	\$1.86	3,594		\$0.00		11,588	\$	\$3.57	3,246
5,42	\$	5,424	\$	\$1.86	2,916		\$0.00		9,107	\$	\$3.57	2,551
7,68	\$	7,682	\$	\$1.86	4,130		\$0.00		12,534	\$	\$3.57	3,511
7,12	\$	7,122	\$	\$1.86	3,829		\$0.00		11,649	\$	\$3.57	3,263
6,69	\$	6,695	\$	\$1.86	3,599		\$0.00		10,916	\$	\$3.57	3,058
5,80	\$	5,803	\$	\$1.86	3,120		\$0.00		8,982	\$	\$3.57	2,517
6,81	\$	6,815	\$	\$1.86	3,664		\$0.00		11,453	\$	\$3.57	3,208
7,28	\$	7,280	\$	\$1.86	3,914		\$0.00		13,220	\$	\$3.57	3,703
82,52	\$	82,528	\$	\$ 1.86	44,370	\$-	\$ -	-	141,263	\$	3.57	39,570 \$



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Lin	e (Connect	tior	า	Transform	nat	ion Co	onne	ction	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed		Rate		Amount	Units Billed	J	Rate	А	mount	A	mount
January	3,463	\$ 3.6300	\$ 12,570	-	\$	0.7500	\$	-	3,810	\$	1.8500	\$	7,049	\$	7,049
February	3,769	\$ 3.6300	\$ 13,681	-	\$	0.7500	\$	-	4,294	\$	1.8500	\$	7,944	\$	7,944
March	3,770	\$ 3.6300	\$ 13,685	-	\$	0.7500	\$	-	3,865	\$	1.8500	\$	7,150	\$	7,150
April	3,512	\$ 3.6300	\$ 12,749	-	\$	0.7500	\$	-	3,634	\$	1.8500	\$	6,723	\$	6,723
May	3,246	\$ 3.6300	\$ 11,783	-	\$	0.7500	\$	-	3,594	\$	1.8500	\$	6,649	\$	6,649
June	2,551	\$ 3.6300	\$ 9,260	-	\$	0.7500	\$	-	2,916	\$	1.8500	\$	5,395	\$	5,395
July	3,511	\$ 3.6300	\$ 12,745	-	\$	0.7500	\$	-	4,130	\$	1.8500	\$	7,641	\$	7,641
August	3,263	\$ 3.6300	\$ 11,845	-	\$	0.7500	\$	-	3,829	\$	1.8500	\$	7,084	\$	7,084
September	3,058	\$ 3.6300	\$ 11,099	-	\$	0.7500	\$	-	3,599	\$	1.8500	\$	6,659	\$	6,659
October	2,517	\$ 3.6300	\$ 9,137	-	\$	0.7500	\$	-	3,120	\$	1.8500	\$	5,772	\$	5,772
November	3,208	\$ 3.6300	\$ 11,645	-	\$	0.7500	\$	-	3,664	\$	1.8500	\$	6,778	\$	6,778
December	3,703	\$ 3.6300	\$ 13,442	-	\$	0.7500	\$	-	3,914	\$	1.8500	\$	7,241	\$	7,241
Total	39,570	\$ 3.63	\$ 143,641		\$	-	\$	-	44,370	\$	1.85	\$	82,084	\$	82,084

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17. Appendix E: 2014 IRM Tax Share Cost



Incentive Regulation Shared Tax Savings Model for 2014 Filers

			Version	1.1
Utility Name	Atikokan Hydro Inc.			
Service Territory Name	Atikokan			
Assigned EB Number	EB-2013-0111			
Name and Title	Wilf Thorburn			
Phone Number	807-597-6600			
Email Address	wilf.thorburn@athydro.com			
Date	October-09-13			
Last COS Re-based Year	2012			



1. Info

- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- 5. Z-Factor Tax Changes
- 6. Calculation of Tax Change Variable Rate Rider



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

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Last COS R	e-based Year was in 2012								000000 9, 2019
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential Regular	Customer	kWh	1,424	11,113,021		34.15	0.0135	
GSLT50	General Service Less Than 50 kW	Customer	kWh	235	6,246,087		74.43	0.0094	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	15	5,218,563	13,872	550.40		2.1802
SL	Street Lighting	Connection	kW	635	466,493	1,316			14.0765



Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed Customers or Connections A			Rate ReBal Base Service Charge D	Distribution	Rate ReBal Base Distribution Volumetric Rate kW F
Residential Regular	1,424	11,113,021	0	34.15	0.0135	0.0000
General Service Less Than 50 kW	235	6,246,087	0	74.43	0.0094	0.0000
General Service 50 to 4,999 kW	15	5,218,563	13,872	550.40	0.0000	2.1802
Street Lighting	635	466,493	1,316	0.00	0.0000	14.0765

Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I		Service Charge % Revenue K = G / J		Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
583,555	150,026	0	733,581		79.5%	20.5%	0.0%	63.8%
209,893	58,713	0	268,606		78.1%	21.9%	0.0%	23.4%
99,072	0	30,244	129,316		76.6%	0.0%	23.4%	11.2%
0	0	18,525	18,525		0.0%	0.0%	100.0%	1.6%
892,520	208,739	48,768	1,150,027					100.0%
0	Р	Q	R	-				

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Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

UPDATE SHEET

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year). Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41556 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012	2014
Taxable Capital	\$ 2,799,500	\$ 2,799,500
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 2,799,500	\$ 2,799,500
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2012	2014
Regulatory Taxable Income	\$ 50,684	\$ 50,684
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 7,856	\$ 7,856
Grossed-up Tax Amount	\$ 9,297	\$ 9,297
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 9,297	\$ 9,297
Total Tax Related Amounts	\$ 9,297	\$ 9,297
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0

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Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Regular	\$733,581	63.79%	\$0	11,113,021	0	\$0.0000	
General Service Less Than 50 kW	\$268,606	23.36%	\$0	6,246,087	0	\$0.0000	
General Service 50 to 4,999 kW	\$129,316	11.24%	\$0	5,218,563	13,872		\$0.0000
Street Lighting	\$18,525	1.61%	\$0	466,493	1,316		\$0.0000
	\$1,150,027	100.00%	\$0				
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