MIDLAND POWER UTILITY CORPORATION

16984 Highway#12 P.O. Box 820
Midland Ontario L4R 4P4

October 10, 2013

Ontario Energy Board
2300 Yonge Street
26th Floor
P.O. Box 2319
Toronto, Ontario
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Sirs:

Re: Midland Power Utility Corporation – 2014 4th Generation IRM Application
Licence #ED 2002-0541; Board File No. EB-2013-0151

In accordance with instructions released by the Ontario Energy Board updating Chapter 3 of the filing requirements for Electricity Distribution Rate Applications, Midland PUC submits its application for approval for 4th Generation Incentive Rate-setting Mechanism (IRM4) based rates effective May 1, 2014.

An electronic copy of this Application has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies are enclosed.

This Application is respectfully submitted for the Board's consideration. Should you have any questions please do not hesitate to contact the writer.

Yours very truly,

MIDLAND POWER UTILITY CORPORATION

Christine Bell, B.Com.
CFO

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Fax: 705.526.7890
E-mail: cbell@midlandpuc.on.ca

Midland Power Utility Corporation
ED-2002-0541

2014 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2013-0151

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998;

AND IN THE MATTER OF an Application by Midland Power Utility Corporation for an Order or Orders approving rates for the distribution of electricity to be implemented on May 1, 2014;

A P P L I C A T I O N

The Applicant, Midland Power Utility Corporation (Midland PUC), an Ontario corporation with its head office located in the Town of Midland, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0541). The Applicant carries on business at 16984 Highway #12, P.O. Box 820, Midland, Ontario, L4R 4P4 and serves customers within the Town of Midland as at December 31, 1997.

Midland PUC hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2014.

The Ontario Energy Board issued file number EB-2013-0151 to Midland for the 4th Generation IRM adjustment.

On July 17, 2013, the Board issued an update to Chapter 3 of the filing requirements for Transmission and Distribution Applications, along with the 2014 electricity distribution incentive regulation mechanism ("IRM") rate application models, supporting filing modules, workforms and completion guidelines. The 2014 Rate Models have been prepared based on the policies set out in this update.

Midland PUC is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2014. The Application for 4th Generation IRM Electricity Distribution Rates for the 2014 year includes the following parts:

Tab 1 – Manager's Summary

Tab 2 – Rate Generator Model V2.3

Tab 3 – Shared Tax Savings Model V1.1

Tab 4 – Retail Transmission Service Rates Model V4.0

Tab 5 – Revenue Cost Ratio Adjustment Workform V2.0

Tab 6 – Current Tariff of Rates and Charges

Tab 7 – Applied for Tariff of Rates and Charges

Tab 8 – Bill Impacts

Tab 1

Manager's Summary

Utility Description

COMMUNITY SERVED:	Town of Midland
TOTAL SERVICE AREA:	20 sq. km.
RURAL SERVICE AREA:	none
DISTRIBUTION TYPE:	Electricity
SERVICE AREA POPULATION:	16000
MUNICIPAL POPULATION:	17000

BOUNDARIES: The distribution service area within the Town of Midland is confined with the legal boundary limits of the Town of Midland except as described below:

The parcel of land surrounded by the northern Town boundary and the centerline of the roads, beginning at a point on Old Penetanguishene Road southerly to a point at Harbourview Drive (if extended), easterly along Harbourview to Fuller Street, then northerly along Fuller Street to Gawley Drive, then easterly along Gawley Drive to the shoreline of Georgian Bay.

The parcel of land described above laying east of Fuller Street was formerly known as Sunnyside and the parcel of land described above laying west of Fuller Street was formerly known as Portage Park.

Overview

Midland PUC is the electricity distributor licenced by the Ontario Energy Board to serve the Town of Midland as described above. Midland PUC was incorporated under the Business Corporations Act (Ontario) on December 22, 1999. The sole shareholder of Midland PUC is The Corporation of the Town of Midland.

Midland PUC operates an electrical distribution system with a total service area of 20 square kilometers within the Town of Midland. Midland PUC delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 7000 customers.

Contact Information

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Phil Marley, CMA
President & CEO
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Publication Notice

Midland PUC is proposing that notices related to this Application appear in The Mirror newspaper. The Mirror is an unpaid local publication with an average circulation of approximately 20,000 per week.

Bill Impact Summary

The distribution rate adjustments and overall bill impacts for Residential and General Service customers have the following effect:

Class	kWh/kW	Distribution Impact	Total Bill Impact
Residential	800 kWh	0.47%	(1.76%)
General Service <50 kW	2000 kWh	0.54%	(2.11%)
General Service >50 kW	2500 kW	0.48%	(0.61%)

These impacts are more particularly set out in Tab 8 with this IRM Application.

List of Issues

Throughout this 4th Generation IRM Application, Midland PUC has provided information pertaining to changes to its rates. The issues to be addressed are as follows:

1. Foregone Revenue Rate Rider: Midland PUC is requesting a Foregone Revenue Rate Rider only in the event the Board is unable to provide its Decision and Order for rates effective May 1, 2014.
2. Price Cap Adjustment: Midland PUC is requesting a Price Cap Adjustment.
3. Deferral Account Rate Rider: Midland PUC is requesting an additional Deferral Account Rate Rider for the period May 1, 2014 to April 30, 2015 to be shown separately on the Tariff of Rates and Charges.
4. Low Voltage Volumetric Rate: Midland PUC is not requesting a change in the Low Voltage Volumetric Rate, however would request the Low Voltage Volumetric Rate be shown separately on the Tariff of Rates and Charges
5. Global Adjustment Sub-Account Rate Rider: Midland PUC is requesting an additional Global Adjustment Sub-Account Rate Rider for the period May 1, 2014 to April 30, 2015 to be shown separately on the Tariff of Rates and Charges.
6. Tax Rate Change: Midland PUC is not applying for a tax change rate rider.
7. Transmission Network and Connection Charges: Midland PUC is requesting a change to the Transmission Network and Connection Charges.

8. Loss Factors: Midland PUC is not applying for a change to the Loss Factors in this IRM Application.
9. Allowances: Midland PUC is not applying for any change to the Transformer and Primary Metering Allowances.
10. Specific Service Charges and Retail Service Charges: Midland PUC is not applying for any change to these rates within this Application.
11. Revenue to Cost Ratio Adjustment: Midland PUC is not applying for changes to the Revenue to Cost Ratios.
12. Incremental Capital: Midland PUC is not applying for an Incremental Capital Rate Rider
13. Stranded Meter Assets rate rider: Midland PUC is applying for a continuation of the Rate Rider for Recovery of Stranded Meter Assets to April 30, 2016 in accordance with the Decision and Order dated February 6, 2013.
14. Smart Meter Entity Charge rate rider: Midland PUC is applying for continuation of the Smart Meter Entity Charge rate rider to October 31, 2018 in accordance with the Decision and Order dated March 28, 2013

Midland PUC filed a comprehensive Cost of Service rebasing application for rates effective May 1, 2013 and received approval by the Ontario Energy Board under file number EB-2012-0147. For purposes of this 4th Generation IRM Application, Midland PUC is applying for rates and other charges effective May 1, 2014.

Board Findings and Directions from 2013 COS Application

There are no adjustments to be made from the 2013 COS Application EB-2012-0147.

Model Inputs and Issues

Midland PUC submits the following explanations and clarifications regarding data entered into the 2014 4th Generation IRM Rate Generator Model, the Shared Tax Savings Model, the Retail Transmission Service Rates Model and the Revenue to Cost Ratio Adjustment Workform in order to facilitate an understanding of Midland PUC's submission. These models are shown under Tabs 2, 3, 4 and 5 respectively in this IRM Application.

Tab 2 - 2014 4TH GENERATION IRM RATE GENERATOR MODEL

Sheet 3 - Rate Classes:

Midland is not proposing to change the currently approved customer classes. The customer classes are as follows:

Residential
General Service Less Than 50kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting
MicroFIT

Sheet 4 – Current Tariff Schedule:

Midland PUC's current charges for the Global Adjustment Sub-Account (2013) Rate Rider and the Deferral and Variance Account (2013) Rate Rider will cease as at April 30, 2014. Although the Tariff of Rates and Charges approved by the Board under EB-2012-0147 includes the Wholesale Market Service (WMS) rate and the Rural Rate Protection (RRRP) charge at $0.0052 per kWh and $0.0011 per kWh respectively, Midland has changed these rates to reflect the changes made by the Ontario Energy Board on March 21, 2013 (and amended April 2, 2013), effective May 1, 2013 under EB-2013-0067 to the following:

Wholesale Market Service:	$0.0044 per kWh
Rural Rate Protection:	$0.0012 per kWh

Sheet 5 - 2014 Continuity Schedule Deferral Variance Account Disposition:

In the Decision and Order dated January 17, 2013, under file EB-2012-0147, Midland PUC received approval to dispose of the Deferral and Variance Account Balances as at December 31, 2011 plus accrued interest to April 30, 2013 in Group 1 accounts (#1550, #1580, #1584, #1586, #1588 and #1595) and Group 2 accounts (#1508, #1518 and #1592) over a one-year period from May 1, 2013 to April 30, 2014. Rate Riders for the Residential and GS<50 customer classes approved in the Decision and Order also included Rate Riders for Stranded Meters effective until April 30, 2016.

Midland PUC has previously disposed of Account 1562 Deferred PILS (EB-2011-0182) from May 1, 2012 to April 30, 2013, which included adjustments in 2012 to both principal and interest balances resulting from the Decision.

Midland PUC has completed the continuity schedule from 2011 to 2012 and has projected interest to April 30, 2014 on the December 31, 2012 balances. Deferral and RSVA balances match the 2012 Audited Financial Statements.

Sheet 8 – Calculation of Deferral and Variance Account Rate Riders

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the 4th Generation IR, the distributor's Group 1 audited account balances will be reviewed and disposed of if the preset disposition threshold of $0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2012 to determine if the threshold has been exceeded.

As indicated above, Midland PUC has completed the continuity schedule and the threshold test showed a claim per kWh of (0.0018). As the results have exceeded the threshold test amount, Midland PUC is seeking deferral and variance account balance disposition in this application.

Midland PUC is therefore requesting a rate rider for the Deferral and Variance Account Disposition and for the Global Adjustment Sub-Account disposition for the period May 1, 2014 to April 30, 2015.

The Group 1 Deferred and Variance Account balances to be disposed are set in Table 1 below:

Table 1: Midland PUC Group 1 Deferral and Variance Account Balance for Disposition:

Group 1 Accounts	Account Number	Principal Amounts	Interest Amounts	Total Claim
Low Voltage Variance Account	1550	89,252.40	2,000.78	91,253.18
RSVA - Wholesale Market Services	1580	-343,529.56	-9,202.27	-352,731.83
RSVA - Retail Transmission Network	1584	24,958.47	1,060.37	26,018.84
RSVA - Retail Transmission Connection	1586	24,031.96	889.57	24,921.53
RSVA - Power (Excluding Global Adjustment)	1588	-464,807.97	-13,657.06	-478,465.03
RSVA - Global Adjustment	1589	293,032.49	5,258.13	298,290.62
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0.00	48.01	48.01
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	-535,421.47	485,020.80	-50,400.67
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	89,773.87	8,437.12	98,210.99
		-822,709.81	479,855.45	-342,854.36

Midland PUC confirms a separate rate rider to dispose of the Global Adjustment amount for non-RPP customer was implemented in May, 2011. The proposed rate riders calculated using the Rate Generator model for Deferral and Variance Accounts and for the Global Adjustment sub-account are set out in Table 2, below:

Table 2: Group 1 Deferral Variance Account and Global Adjustment Rate Riders

Rate Class	Volumentric	Deferral/Variance Accounts		Global Adjustment (non-RPP)	
		Rider $/kWh	Rider $/kWh	Rider $/kWh	Rider $/kWh
Residential	kWh	-0.0037		0.0023	
General Service Less Than 50 kW	kWh	-0.0038		0.0023	
General Service 50 to 4,999 kW	kW		-1.2444		0.9432
Unmetered Scattered Load	kWh	-0.0039		0.0023	
Street Lighting	kW		-1.3929		0.8411

Sheet 9 – Revenue to Cost GDPIPI – Price Escalator

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the annual Adjustment Mechanism. The Price Cap Adjustment has been set by default in the model to 0.48%. Midland PUC understands the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors once the RRFE report is finalized.

Midland PUC further understands Board staff will update Midland PUC's Rate Generator model with these final parameters.

Sheet 10 – Other Charges and Loss Factor

Midland PUC has not made any changes to the service charges or loss factor approved in our 2013 Cost of Service Application.

Sheet 11 – Proposed Rates

Midland PUC is proposing the rates set out on Sheet 11 be approved by the Board, effective May 1, 2014. Midland PUC has included the updated RTSR-Network and the RTSR-Connection rates as outlined on Sheet 13 of the Board-Approved Retail Transmission Service Rates model included with this report under Tab 4.

Tab 3 - Shared Tax Savings Model

Midland PUC has completed the Shared Tax Savings Model V1.1 to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2013 COS Application filed by Midland PUC under EB-2012-00147. A copy of the model is included under Tab 3 of this 4th Generation IRM application. In particular, Midland PUC has input the 2013 COS Application data from the RRWF under file EB-2012-0147. Tax rates for 2013 are at 15.5% with the Grossed-up Tax amount calculated at $2,106 for both 2013 and 2014. The shared tax savings model projects no incremental tax savings for 2014 and therefore no requirement for a tax sharing rider is warranted.

Tab 4 - Retail Transmission Service Rates Model

Midland PUC has completed the Retail Transmission Service Rates Model V4.0 in accordance with the Board's Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates dated October 22, 2008 and subsequent updates to the Uniform Transmission Rates ("UTRs") issued on December 20, 2012 and effective January 1, 2013 (EB-2012-0031). Midland PUC confirms the non-loss adjusted metered kWh and kW consumption data entered on Sheet 4 – RRR Data have not been adjusted by Midland PUC's Board approved loss factor.

Midland PUC understands Board staff will update Midland PUC's 2014 RTSR model and Rate Generator to incorporation UTR adjustments approved for 2014.

Midland PUC is charged retail transmission service rates by Hydro One and has completed the RTSR model to reflect these payments. Midland PUC is requesting an increase in the Network and Connection charges. A copy of the Retail Transmission Services Rates Model is included under Tab 4 of this 4th Generation IRM Application.

Tab 5 - Revenue to Cost Ratio Adjustment Workform

Midland PUC has completed the Revenue to Cost Ratio Adjustment Workform showing no adjustments to customer class ratios. A copy of the Workform is filed under Tab 5 of this 4th Generation IRM Application.

Tab 6 - Current Tariff Sheets

A summary of the current rates vs. the proposed rates is set out under Sheet 12 – Summary Sheet of the Rate Generator Model. Current Tariff of Rates and Charges is provided under Tab 6 of this Manager's Summary.

Tab 7 - Applied for Tariff of Rates and Charges

The Applied for Tariff of Rates and Charges is shown under Tab 7 of this Manager's Summary. A summary of the proposed rates is set out under Sheet 13 of the Rate Generator Model.

Tab 8 -Bill Impacts

Bill Impacts per class are shown under Tab 8 of this 4th Generation IRM Application. A summary of bill impacts is set out under Sheet 14 of the Rate Generator Model. No rate mitigation plans are necessary as a result of the bill impacts.

Regulatory Accounting Policy Changes

Midland PUC has made the change to its accounting policy to reflect the requirement in the Board's letter of July 17, 2012 "re: Regulatory accounting policy direction regarding changes to depreciation expenses and capitalization policies in 2012 and 2013". Midland PUC applied the new useful lives and componentization effective January 1, 2013, in accordance with the Report of the Board, Transition to International Financial Reporting Standards, EB-2008-0408, the Kinectrics Report and the revised 2012 APH. Midland PUC also reviewed the requirements relating to capitalization and determined no changes to Midland PUC's capitalization policy were required. Midland PUC has continued to adopt CGAAP, but will adopt IFRS at a future date if it is deemed appropriate to do so.

Certification of Evidence

As Chief Financial Officer of Midland Power Utility Corporation, I certify to the best of my knowledge, that the evidence filed in Midland PUC's 2014 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 17, 2013.

Respectfully submitted,

MIDLAND POWER UTILITY CORPORATION

Christine Bell, B.Com
Chief Financial Officer

Email: cbell@midlandpuc.on.ca
telephone: 705.526.9362 ext 219
fax: 705.526.7890

Tab 2

Rate Generator Model V2.3

Version 2.3

Utility Name	Midland Power Utility Corporation
Service Territory	*Town of Midland*
Assigned EB Number	EB-2013-0151
Name of Contact and Title	Christine Bell, CFO
Phone Number	705-526-9362 ext 219
Email Address	cbell@midlandpuc.on.ca
We are applying for rates effective	May-01-14
Rate-Setting Method	**IRM 4**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2013**

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

1. Information Sheet
2. Table of Contents
3. Rate Class Selection
4. Current Tariff Schedule
5. 2014 Continuity Schedule
6. Billing Det. for Def-Var
7. Cost Allocation for Def-Var
8. Calculation of Def-Var RR
9. Rev2Cost_GDPIPI
10. Other Charges & LF
11. Proposed Rates
12. Summary Sheet
13. Final Tariff Schedule
14. Bill Impacts

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	STREET LIGHTING
6	microFIT

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Midland Power Utility Corporation
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	15.23
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	0.88
Distribution Volumetric Rate	$/kWh	0.0200
Low Voltage Service Rate	$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0045
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	21.42
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	2.22
Distribution Volumetric Rate	$/kWh	0.0158
Low Voltage Service Rate	$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building Primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:
- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	60.54
Distribution Volumetric Rate	$/kW	3.0849
Low Voltage Service Rate	$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kW	0.3016
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kW	0.4440
Retail Transmission Rate - Network Service Rate	$/kW	2.0550
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6356

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per customer)	$	9.90
Distribution Volumetric Rate	$/kWh	0.0106
Low Voltage Service Rate	$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	3.66
Distribution Volumetric Rate	$/kW	8.4572
Low Voltage Service Rate	$/kW	0.5629
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kW	0.2824
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kW	0.4910
Retail Transmission Rate - Network Service Rate	$/kW	1.5499
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2644

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	5.40

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011	
Account Descriptions	**Account Number**	**Closing Principal Balance as of Dec-31-11**	**Closing Interest Amounts as of Dec-31-11**
Group 1 Accounts			
LV Variance Account	1550	(59,510)	(1,619)
RSVA - Wholesale Market Service Charge	1580	(459,179)	(6,149)
RSVA - Retail Transmission Network Charge	1584	63,584	734
RSVA - Retail Transmission Connection Charge	1586	(18,388)	(482)
RSVA - Power (excluding Global Adjustment)	1588	235,283	(2,773)
RSVA - Global Adjustment	1589	(59,807)	(2,261)
Recovery of Regulatory Asset Balances	1590		
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595		
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	(9,726)	5,317
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	(593,731)	496,379
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595	246,506	5,238
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(654,968)	494,384
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(595,161)	496,645
RSVA - Global Adjustment	**1589**	(59,807)	(2,261)
Deferred Payments in Lieu of Taxes	1562	(362,126)	(96,795)
Total of Group 1 and Account 1562		(1,017,093)	397,589
Special Purpose Charge Assessment Variance Account[4]	**1521**		
LRAM Variance Account[6]	**1568**		
Total including Accounts 1562 and 1568		(1,017,093)	397,589

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-12**	**Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2**	**Board-Approved Disposition during 2012**	**Other 1 Adjustments during Q1 2012**	**Other 1 Adjustments during Q2 2012**	**Other 1 Adjustments during Q3 2012**	**Other 1 Adjustments during Q4 2012**	**Closing Principal Balance as of Dec-31-12**	**Opening Interest Amounts as of Jan-1-12**	**Interest Jan-1 to Dec-31-12**	**Board-Approved Disposition during 2012**	**Adjustments during 2012 - other 1**	**Closing Interest Amounts as of Dec-31-12**
Group 1 Accounts														
LV Variance Account	1550	(59,510)	89,251	(74,510)					104,251	(1,619)	545	(1,720)		646
RSVA - Wholesale Market Service Charge	1580	(459,179)	(343,530)	(237,679)					(565,030)	(6,149)	(6,810)	(5,608)		(7,351)
RSVA - Retail Transmission Network Charge	1584	63,584	24,958	37,541					51,001	734	1,081	631		1,184
RSVA - Retail Transmission Connection Charge	1586	(18,388)	24,032	(14,157)					19,801	(482)	336	382		(528)
RSVA - Power (excluding Global Adjustment)	1588	235,283	(464,808)	(172,033)					(57,492)	(2,773)	3,436	(5,949)		6,612
RSVA - Global Adjustment	1589	(59,807)	293,033	(156,941)					390,166	(2,261)	1,419	(4,870)		4,028
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	(9,726)							(9,726)	5,317	(143)			5,174
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	(593,731)	58,309						(535,421)	496,379	(8,079)			488,300
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595	246,506	(156,732)						89,774	5,238	2,649			7,887
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(654,968)	(475,486)	(617,779)	0	0	0	0	(512,675)	494,384	(5,566)	(17,134)	0	505,952
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(595,161)	(768,518)	(460,838)	0	0	0	0	(902,841)	496,645	(6,984)	(12,264)	0	501,925
RSVA - Global Adjustment	**1589**	(59,807)	293,033	(156,941)	0	0	0	0	390,166	(2,261)	1,419	(4,870)	0	4,028
Deferred Payments in Lieu of Taxes	1562	(362,126)		(402,574)		(40,449)			(0)	(96,795)		(80,826)	15,969	(0)
Total of Group 1 and Account 1562		(1,017,093)	(475,486)	(1,020,353)	0	(40,449)	0	0	(512,675)	397,589	(5,566)	(97,960)	15,969	505,952
Special Purpose Charge Assessment Variance Account[4]	**1521**													
LRAM Variance Account[6]	**1568**	0							0	0				0
Total including Accounts 1562 and 1568		(1,017,093)	(475,486)	(1,020,353)	0	(40,449)	0	0	(512,675)	397,589	(5,566)	(97,960)	15,969	505,952

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
Account Descriptions	**Account Number**	**Principal Disposition during 2013 - instructed by Board**	**Interest Disposition during 2013 - instructed by Board**	**Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013**	**Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013**	**Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 [3]**	**Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 [3]**	**Total Claim**	**As of Dec 31-12**	**Variance RRR vs. 2012 Balance *(Principal + Interest)***
Group 1 Accounts										
LV Variance Account	1550	14,999	395	89,252	251	1,312	437	91,253	104,898	0
RSVA - Wholesale Market Service Charge	1580	(221,500)	(4,882)	(343,530)	(2,469)	(5,050)	(1,683)	(352,732)	(572,381)	0
RSVA - Retail Transmission Network Charge	1584	26,043	613	24,958	571	367	122	26,019	52,185	(0)
RSVA - Retail Transmission Connection Charge	1586	(4,231)	(947)	24,032	419	353	118	24,922	19,273	0
RSVA - Power (excluding Global Adjustment)	1588	407,316	11,159	(464,808)	(4,547)	(6,833)	(2,278)	(478,465)	(50,880)	(0)
RSVA - Global Adjustment	1589	97,134	4,513	293,032	(485)	4,308	1,436	298,291	394,195	0
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	(9,726)	5,126	0	48	0	0	48	(4,552)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595			(535,421)	488,300	(656)	(2,624)	(50,401)	(47,121)	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595			89,774	7,887	110	440	98,211	97,661	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		310,035	15,977	(822,710)	489,975	(6,089)	(4,031)	(342,854)	(6,723)	(0)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		212,901	11,464	(1,115,742)	490,461	(10,396)	(5,467)	(641,145)	(400,917)	(1)
RSVA - Global Adjustment	**1589**	97,134	4,513	293,032	(485)	4,308	1,436	298,291	394,195	0
Deferred Payments in Lieu of Taxes	1562			(0)	(0)			(0)	0	0
										0
Total of Group 1 and Account 1562		310,035	15,977	(822,710)	489,975	(6,089)	(4,031)	(342,855)	(6,723)	(0)
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account[6]	**1568**			0	0			0		0
Total including Accounts 1562 and 1568		310,035	15,977	(822,710)	489,975	(6,089)	(4,031)	(342,855)	(6,723)	(0)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]	1595 Recovery Share Proportion (2010) [2]	1595 Recovery Share Proportion (2011) [2]	1568 LRAM Variance Account Class Allocation ($ amounts)
RESIDENTIAL	$/kWh	50,241,010		6,770,170	0	2,141,913			14.00%	25.90%	4.62%	
GENERAL SERVICE LESS THAN 50 KW	$/kWh	21,972,649		2,864,877	0	540,767			11.30%	13.70%	1.71%	
GENERAL SERVICE 50 TO 4,999 KW	$/kW	120,000,000	292,641	120,000,000	292,641	838,302			74.60%	59.59%	93.76%	
UNMETERED SCATTERED LOAD	$/kWh	419,852		42,565	0	126,576			0.10%	0.24%	-0.03%	
STREET LIGHTING	$/kW	1,338,353	3,660	8,130	22	15,001				0.56%	-0.06%	
microFIT												
	Total	193,971,864	296,301	129,685,743	292,663	3,662,559	0.00%	0.00%	100.00%	100.00%	100.00%	0
											Balance as per Sheet 5	0
											Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	($342,855)
Total Claim for Threshold Test (All Group 1 Accounts)	($342,854)
Threshold Test (Total claim per kWh) [3]	(0.0018)

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[3] The Threshold Test does not include the amount in 1521, 1562 nor 1568.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	25.9%	5.2%	58.5%	23,636	(91,362)	6,739	6,455	(123,928)	15,572	0	0	7	(13,054)	4,541	(0)	0
GENERAL SERVICE LESS THAN 50 KW	11.3%	2.2%	14.8%	10,337	(39,957)	2,947	2,823	(54,199)	6,590	0	0	5	(6,906)	1,677	(0)	0
GENERAL SERVICE 50 TO 4,999 KW	61.9%	92.5%	22.9%	56,453	(218,216)	16,096	15,418	(296,001)	276,012	0	0	36	(30,034)	92,080	(0)	0
UNMETERED SCATTERED LOAD	0.2%	0.0%	3.5%	198	(763)	56	54	(1,036)	98	0	0	0	(122)	(27)	(0)	0
STREET LIGHTING	0.7%	0.0%	0.4%	630	(2,434)	180	172	(3,301)	19	0	0	0	(285)	(60)	(0)	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	**100.0%**	**100.0%**	**100.0%**	**91,253**	**(352,732)**	**26,019**	**24,922**	**(478,465)**	**298,291**	**0**	**0**	**48**	**(50,401)**	**98,211**	**(0)**	**0**

** RSVA - Power (Excluding Global Adjustment)*

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

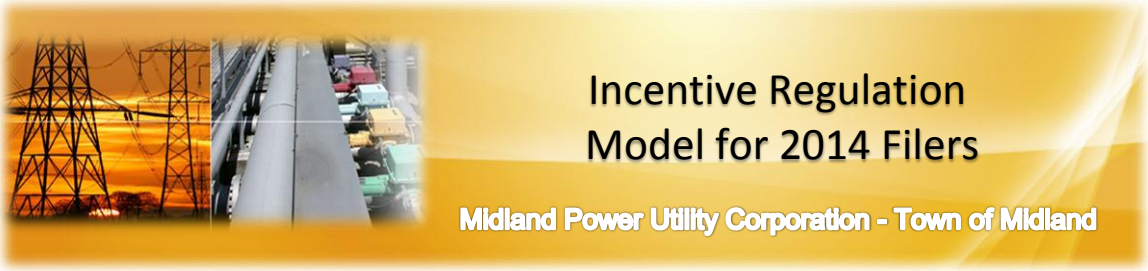
Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	$/kWh	50,241,010		(186,966)	(0.0037)	15,572	6,770,170	0.0023
GENERAL SERVICE LESS THAN 50 KW	$/kWh	21,972,649		(83,272)	(0.0038)	6,590	2,864,877	0.0023
GENERAL SERVICE 50 TO 4,999 KW	$/kW	120,000,000	292,641	(364,168)	(1.2444)	276,012	292,641	0.9432
UNMETERED SCATTERED LOAD	$/kWh	419,852		(1,641)	(0.0039)	98	42,565	0.0023
STREET LIGHTING	$/kW	1,338,353	3,660	(5,098)	(1.3929)	19	22	0.8411
microFIT								
Total		**193,971,864**	**296,301**	**(641,145)**		**298,291**	**9,970,276**	

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	**1.60%**	**Choose Stretch Factor Group**	V
Productivity Factor	**0.72%**	**Associated Stretch Factor Value**	**0.40%**
Price Cap Index	**0.48%**		

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
RESIDENTIAL	15.23		0.0200		0.48%	15.30	0.0201
GENERAL SERVICE LESS THAN 50 KW	21.42		0.0158		0.48%	21.52	0.0159
GENERAL SERVICE 50 TO 4,999 KW	60.54		3.0849		0.48%	60.83	3.0997
UNMETERED SCATTERED LOAD	9.90		0.0106		0.48%	9.95	0.0107
STREET LIGHTING	3.66		8.4572		0.48%	3.68	8.4978
microFIT	5.40					5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	RATE
Transformer Allowance for Ownership - per kW of billing demand/month	$/KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge	$	15.00
Account History	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00

Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Interval Meter Load Management Tool Charge $/month	$	25.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service – Install & remove – underground – no transformer	$	300.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0576

Incentive Regulation Model for 2014 Filers

Midland Power Utility Corporation - Town of

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.30
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	0.88
Distribution Volumetric Rate	$/kWh	0.02010
Low Voltage Service Rate	$/kWh	0.00200
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00370)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	**0.00690**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	**0.00500**
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	21.52
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	2.22
Distribution Volumetric Rate	$/kWh	0.01590
Low Voltage Service Rate	$/kWh	0.00180
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00380)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	**0.00620**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	**0.00460**
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	60.83
Distribution Volumetric Rate	$/kW	3.09970
Low Voltage Service Rate	$/kW	0.72820
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(1.24440)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW	0.94320
Retail Transmission Rate - Network Service Rate	$/kW	**2.56850**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	**1.83010**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	9.95
Distribution Volumetric Rate	$/kWh	0.01070
Low Voltage Service Rate	$/kWh	0.00180
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00390)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	**0.00620**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	**0.00460**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.68
Distribution Volumetric Rate	$/kW	8.49780
Low Voltage Service Rate	$/kW	0.56290
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(1.39290)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW	0.84110
Retail Transmission Rate - Network Service Rate	$/kW	**1.93720**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	**1.41480**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	$	15.23
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	0.88
Distribution Volumetric Rate	$/kWh	0.02000
Low Voltage Service Rate	$/kWh	0.00200
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00080
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kWh	0.00130
Retail Transmission Rate - Network Service Rate	$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00450
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	$	21.42
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	2.22
Distribution Volumetric Rate	$/kWh	0.01580
Low Voltage Service Rate	$/kWh	0.00180
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00080
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kWh	0.00120
Retail Transmission Rate - Network Service Rate	$/kWh	0.00500
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00410
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	$	15.30
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	0.88
Distribution Volumetric Rate	$/kWh	0.02010
Low Voltage Service Rate	$/kWh	0.00200
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00370)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00500
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	$	21.52
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	2.22
Distribution Volumetric Rate	$/kWh	0.01590
Low Voltage Service Rate	$/kWh	0.00180
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00380)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00460
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW			**GENERAL SERVICE 50 TO 4,999 KW**		
Service Charge	$	60.54	Service Charge	$	60.83
Distribution Volumetric Rate	$/kW	3.08490	Distribution Volumetric Rate	$/kW	3.09970
Low Voltage Service Rate	$/kW	0.72820	Low Voltage Service Rate	$/kW	0.72820
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kW	0.30160	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(1.24440)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kW	0.44400	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	0.94320
Retail Transmission Rate - Network Service Rate	$/kW	2.05500	Retail Transmission Rate - Network Service Rate	$/kW	2.56850
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.63560	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.83010
Wholesale Market Service Rate	$/kWh	0.00440	Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120	Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Standard Supply Service - Administrative Charge (if applicable)	$	0.25
UNMETERED SCATTERED LOAD			**UNMETERED SCATTERED LOAD**		
Service Charge (per customer)	$	9.90	Service Charge (per customer)	$	9.95
Distribution Volumetric Rate	$/kWh	0.01060	Distribution Volumetric Rate	$/kWh	0.01070
Low Voltage Service Rate	$/kWh	0.00180	Low Voltage Service Rate	$/kWh	0.00180
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00080	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00390)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kWh	0.00120	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	0.00500	Retail Transmission Rate - Network Service Rate	$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00410	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00460
Wholesale Market Service Rate	$/kWh	0.00440	Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120	Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Standard Supply Service - Administrative Charge (if applicable)	$	0.25
STREET LIGHTING			**STREET LIGHTING**		
Service Charge (per connection)	$	3.66	Service Charge (per connection)	$	3.68
Distribution Volumetric Rate	$/kW	8.45720	Distribution Volumetric Rate	$/kW	8.49780
Low Voltage Service Rate	$/kW	0.56290	Low Voltage Service Rate	$/kW	0.56290
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kW	0.28240	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(1.39290)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kW	0.49100	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	$/kW	0.84110
Retail Transmission Rate - Network Service Rate	$/kW	1.54990	Retail Transmission Rate - Network Service Rate	$/kW	1.93720
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.26440	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.41480
Wholesale Market Service Rate	$/kWh	0.00440	Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120	Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Standard Supply Service - Administrative Charge (if applicable)	$	0.25
microFIT			**microFIT**		
Service Charge	$	5.40	Service Charge	$	5.40

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0151

RESIDENTIAL SERVICE CLASSIFICATION

3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.30
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	0.88
Distribution Volumetric Rate	$/kWh	0.02010
Low Voltage Service Rate	$/kWh	0.00200
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00370)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00500
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	21.52
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	2.22
Distribution Volumetric Rate	$/kWh	0.01590
Low Voltage Service Rate	$/kWh	0.00180
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00380)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00460
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building Primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:
- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	60.83
Distribution Volumetric Rate	$/kW	3.09970
Low Voltage Service Rate	$/kW	0.72820
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(1.24440)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW	0.94320
Retail Transmission Rate - Network Service Rate	$/kW	2.56850
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.83010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	9.95
Distribution Volumetric Rate	$/kWh	0.01070
Low Voltage Service Rate	$/kWh	0.00180
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00390)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.68
Distribution Volumetric Rate	$/kW	8.49780
Low Voltage Service Rate	$/kW	0.56290
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(1.39290)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW	0.84110
Retail Transmission Rate - Network Service Rate	$/kW	1.93720
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.41480

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge	$	15.00
Account History	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Interval Meter Load Management Tool Charge $/month	$	25.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service – Install & remove – underground – no transformer	$	300.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent b

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0576

Rate Class	**RESIDENTIAL**	
Loss Factor		**1.0682**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 15.23	1	$ 15.23	$ 15.30	1	$ 15.30	$ 0.07	0.46%
Distribution Volumetric Rate	$ 0.0200	800	$ 16.00	$ 0.0201	800	$ 16.08	$ 0.08	0.50%
Fixed Rate Riders	$ 0.88	1	$ 0.88	$ 0.88	1	$ 0.88	$ -	0.00%
Volumetric Rate Riders	0.0000	800	$ -	0.0000	800	$ -	$ -	
Sub-Total A (excluding pass through)			$ 32.11			$ 32.26	**$ 0.15**	**0.47%**
Line Losses on Cost of Power	$ 0.0839	55	$ 4.58	$ 0.0839	55	$ 4.58	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0013	800	$ 1.04	-0.0037	800	-$ 2.96	-$ 4.00	-384.62%
Low Voltage Service Charge	$ 0.0020	800	$ 1.60	$ 0.0020	800	$ 1.60	$ -	0.00%
Smart Meter Entity Charge	$ 0.7880	1	$ 0.79	$ 0.7880	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.12**			**$ 36.27**	**-$ 3.85**	**-9.60%**
RTSR - Network	$ 0.0055	855	$ 4.70	$ 0.0069	855	$ 5.90	$ 1.20	25.45%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0045	855	$ 3.85	$ 0.0050	855	$ 4.27	$ 0.43	11.11%
Sub-Total C - Delivery (including Sub-Total B)			**$ 48.66**			**$ 46.44**	**-$ 2.23**	**-4.58%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	855	$ 3.76	$ 0.0044	855	$ 3.76	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	855	$ 1.03	$ 0.0012	855	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 126.43**			**$ 124.21**	**-$ 2.23**	**-1.76%**
HST	13%		$ 16.44	13%		$ 16.15	-$ 0.29	-1.76%
Total Bill (including HST)			$ 142.87			$ 140.35	-$ 2.52	-1.76%
Ontario Clean Energy Benefit [1]			-$ 14.29			-$ 14.04	$ 0.25	-1.75%
Total Bill on TOU (including OCEB)			**$ 128.58**			**$ 126.31**	**-$ 2.27**	**-1.76%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class		**GENERAL SERVICE LESS THAN 50 KW**
Loss Factor		**1.0682**
Consumption	**kWh**	**2,000**
If Billed on a kW basis:		
Demand	**kW**	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 21.42	1	$ 21.42	$ 21.52	1	$ 21.52	$ 0.10	0.47%
Distribution Volumetric Rate	$ 0.0158	2,000	$ 31.60	$ 0.0159	2,000	$ 31.80	$ 0.20	0.63%
Fixed Rate Riders	$ 2.22	1	$ 2.22	$ 2.22	1	$ 2.22	$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	$ -	0.0000	2,000	$ -	$ -	
Sub-Total A (excluding pass through)			$ 55.24			$ 55.54	**$ 0.30**	**0.54%**
Line Losses on Cost of Power	$ 0.0839	136	$ 11.45	$ 0.0839	136	$ 11.45	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0012	2,000	$ 2.40	-0.0038	2,000	-$ 7.60	-$ 10.00	-416.67%
Low Voltage Service Charge	$ 0.0018	2,000	$ 3.60	$ 0.0018	2,000	$ 3.60	$ -	0.00%
Smart Meter Entity Charge	$ 0.7880	1	$ 0.79	$ 0.7880	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 73.47**			**$ 63.77**	**-$ 9.70**	**-13.20%**
RTSR - Network	$ 0.0050	2,136	$ 10.68	$ 0.0062	2,136	$ 13.25	$ 2.56	24.00%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0041	2,136	$ 8.76	$ 0.0046	2,136	$ 9.83	$ 1.07	12.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 92.92**			**$ 86.85**	**-$ 6.07**	**-6.53%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,136	$ 9.40	$ 0.0044	2,136	$ 9.40	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	2,136	$ 2.56	$ 0.0012	2,136	$ 2.56	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	1,280	$ 85.76	$ 0.0670	1,280	$ 85.76	$ -	0.00%
TOU - Mid Peak	$ 0.1040	360	$ 37.44	$ 0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	$ 0.1240	360	$ 44.64	$ 0.1240	360	$ 44.64	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 286.97**			**$ 280.90**	**-$ 6.07**	**-2.11%**
HST	13%		$ 37.31	13%		$ 36.52	-$ 0.79	-2.11%
Total Bill (including HST)			$ 324.28			$ 317.42	-$ 6.86	-2.11%
Ontario Clean Energy Benefit [1]			-$ 32.43			-$ 31.74	$ 0.69	-2.13%
Total Bill on TOU (including OCEB)			**$ 291.85**			**$ 285.68**	**-$ 6.17**	**-2.11%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class		**GENERAL SERVICE 50 TO 4,999 KW**
Loss Factor		**1.0682**
Consumption	**kWh**	**1,095,000**
If Billed on a kW basis:		
Demand	**kW**	**2500**
Load Factor		**60%**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 60.54	1	$ 60.54	$ 60.83	1	$ 60.83	$ 0.29	0.48%
Distribution Volumetric Rate	$ 3.0849	2,500	$ 7,712.25	$ 3.0997	2,500	$ 7,749.25	$ 37.00	0.48%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	2,500	$ -	0.0000	2,500	$ -	$ -	
Sub-Total A (excluding pass through)			$ 7,772.79			$ 7,810.08	**$ 37.29**	**0.48%**
Line Losses on Cost of Power	$ 0.0839	74,679	$ 6,267.06	$ 0.0839	74,679	$ 6,267.06	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.7456	2,500	$ 1,864.00	-0.3012	2,500	-$ 753.00	-$ 2,617.00	-140.40%
Low Voltage Service Charge	$ 0.7282	2,500	$ 1,820.50	$ 0.7282	2,500	$ 1,820.50	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 17,724.35**			**$ 15,144.64**	**-$ 2,579.71**	**-14.55%**
RTSR - Network	$ 2.0550	2,500	$ 5,137.50	$ 2.5685	2,500	$ 6,421.25	$ 1,283.75	24.99%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6356	2,500	$ 4,089.00	$ 1.8301	2,500	$ 4,575.25	$ 486.25	11.89%
Sub-Total C - Delivery (including Sub-Total B)			**$ 26,950.85**			**$ 26,141.14**	**-$ 809.71**	**-3.00%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	1,169,679	$ 5,146.59	$ 0.0044	1,169,679	$ 5,146.59	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	1,169,679	$ 1,403.61	$ 0.0012	1,169,679	$ 1,403.61	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,095,000	$ 7,665.00	$ 0.0070	1,095,000	$ 7,665.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	700,800	$ 46,953.60	$ 0.0670	700,800	$ 46,953.60	$ -	0.00%
TOU - Mid Peak	$ 0.1040	197,100	$ 20,498.40	$ 0.1040	197,100	$ 20,498.40	$ -	0.00%
TOU - On Peak	$ 0.1240	197,100	$ 24,440.40	$ 0.1240	197,100	$ 24,440.40	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 133,058.70**			**$ 132,248.99**	**-$ 809.71**	**-0.61%**
HST	13%		$ 17,297.63	13%		$ 17,192.37	-$ 105.26	-0.61%
Total Bill (including HST)			$ 150,356.34			$ 149,441.36	-$ 914.97	-0.61%
Ontario Clean Energy Benefit [1]			-$ 15,035.63			-$ 14,944.14	$ 91.49	-0.61%
Total Bill on TOU (including OCEB)			**$ 135,320.71**			**$ 134,497.22**	**-$ 823.48**	**-0.61%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class	**UNMETERED SCATTERED LOAD**	
Loss Factor		**1.0682**
Consumption	**kWh**	**275**
If Billed on a kW basis:		
Demand	**kW**	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 9.90	1	$ 9.90	$ 9.95	1	$ 9.95	$ 0.05	0.51%
Distribution Volumetric Rate	$ 0.0106	275	$ 2.92	$ 0.0107	275	$ 2.94	$ 0.03	0.94%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	275	$ -	0.0000	275	$ -	$ -	
Sub-Total A (excluding pass through)			$ 12.82			$ 12.89	**$ 0.08**	**0.60%**
Line Losses on Cost of Power	$ 0.0839	19	$ 1.57	$ 0.0839	19	$ 1.57	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0012	275	$ 0.33	-0.0039	275	-$ 1.07	-$ 1.40	-425.00%
Low Voltage Service Charge	$ 0.0018	275	$ 0.50	$ 0.0018	275	$ 0.50	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 15.21**			**$ 13.89**	**-$ 1.33**	**-8.71%**
RTSR - Network	$ 0.0050	294	$ 1.47	$ 0.0062	294	$ 1.82	$ 0.35	24.00%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0041	294	$ 1.20	$ 0.0046	294	$ 1.35	$ 0.15	12.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 17.89**			**$ 17.06**	**-$ 0.83**	**-4.62%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	294	$ 1.29	$ 0.0044	294	$ 1.29	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	294	$ 0.35	$ 0.0012	294	$ 0.35	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	275	$ 1.93	$ 0.0070	275	$ 1.93	$ -	0.00%
TOU - Off Peak	$ 0.0670	176	$ 11.79	$ 0.0670	176	$ 11.79	$ -	0.00%
TOU - Mid Peak	$ 0.1040	50	$ 5.15	$ 0.1040	50	$ 5.15	$ -	0.00%
TOU - On Peak	$ 0.1240	50	$ 6.14	$ 0.1240	50	$ 6.14	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 44.79**			**$ 43.96**	**-$ 0.83**	**-1.84%**
HST	13%		$ 5.82	13%		$ 5.71	-$ 0.11	-1.84%
Total Bill (including HST)			$ 50.61			$ 49.67	-$ 0.93	-1.84%
Ontario Clean Energy Benefit [1]			-$ 5.06			-$ 4.97	$ 0.09	-1.78%
Total Bill on TOU (including OCEB)			**$ 45.55**			**$ 44.70**	**-$ 0.84**	**-1.85%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class		**STREET LIGHTING**
Loss Factor		**1.0682**
Consumption	**kWh**	**107,675**
If Billed on a kW basis:		
Demand	**kW**	**295**
Load Factor		**50%**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.66	1	$ 3.66	$ 3.68	1	$ 3.68	$ 0.02	0.55%
Distribution Volumetric Rate	$ 8.4572	295	$ 2,494.87	$ 8.4978	295	$ 2,506.85	$ 11.98	0.48%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	295	$ -	0.0000	295	$ -	$ -	
Sub-Total A (excluding pass through)			$ 2,498.53			$ 2,510.53	**$ 12.00**	**0.48%**
Line Losses on Cost of Power	$ 0.0839	7,343	$ 616.26	$ 0.0839	7,343	$ 616.26	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.7734	295	$ 228.15	-0.5518	295	-$ 162.78	-$ 390.93	-171.35%
Low Voltage Service Charge	$ 0.5629	295	$ 166.06	$ 0.5629	295	$ 166.06	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,509.00**			**$ 3,130.07**	**-$ 378.94**	**-10.80%**
RTSR - Network	$ 1.5499	295	$ 457.22	$ 1.9372	295	$ 571.47	$ 114.25	24.99%
RTSR - Connection and/or Line and Transformation Connection	$ 1.2644	295	$ 373.00	$ 1.4148	295	$ 417.37	$ 44.37	11.89%
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,339.22**			**$ 4,118.91**	**-$ 220.32**	**-5.08%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	115,018	$ 506.08	$ 0.0044	115,018	$ 506.08	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	115,018	$ 138.02	$ 0.0012	115,018	$ 138.02	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	107,675	$ 753.73	$ 0.0070	107,675	$ 753.73	$ -	0.00%
TOU - Off Peak	$ 0.0670	68,912	$ 4,617.10	$ 0.0670	68,912	$ 4,617.10	$ -	0.00%
TOU - Mid Peak	$ 0.1040	19,382	$ 2,015.68	$ 0.1040	19,382	$ 2,015.68	$ -	0.00%
TOU - On Peak	$ 0.1240	19,382	$ 2,403.31	$ 0.1240	19,382	$ 2,403.31	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 14,773.39**			**$ 14,553.07**	**-$ 220.32**	**-1.49%**
HST	13%		$ 1,920.54	13%		$ 1,891.90	-$ 28.64	-1.49%
Total Bill (including HST)			$ 16,693.93			$ 16,444.97	-$ 248.96	-1.49%
Ontario Clean Energy Benefit [1]			-$ 1,669.39			-$ 1,644.50	$ 24.89	-1.49%
Total Bill on TOU (including OCEB)			**$ 15,024.54**			**$ 14,800.47**	**-$ 224.07**	**-1.49%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Tab 3

Shared Tax Savings Model V1.1

Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Midland Power Utility Corporation
Service Territory Name	Town of Midland
Assigned EB Number	EB-2013-0151
Name and Title	Christine Bell, CFO
Phone Number	705-526-9362 ext 219
Email Address	cbell@midlandpuc.on.ca
Date	October-10-13
Last COS Re-based Year	**2013**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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Incentive Regulation Shared Tax Savings Model for 2014 Filers

1. Info

2. Table of Contents

3. Re-Based Billing Determinants and Rates

4. Re-Based Revenue from Rates

5. Z-Factor Tax Changes

6. Calculation of Tax Change Variable Rate Rider

Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2013

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	6,231	50,241,010		15.23	0.0200	
GSLT50	General Service Less Than 50 kW	Customer	kWh	755	21,972,649		21.42	0.0158	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	112	120,000,000	292,641	60.54		3.0849
USL	Unmetered Scattered Load	Connection	kWh	12	419,852		9.90	0.0106	
SL	Street Lighting	Connection	kW	2,072	1,338,353	3,660	3.66		8.4572
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2013

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential	6,231	50,241,010	0	15.23	0.0200	0.0000	1,138,778	1,004,820	0	2,143,598	53.1%	46.9%	0.0%	56.5%
General Service Less Than 50 kW	755	21,972,649	0	21.42	0.0158	0.0000	194,065	347,168	0	541,233	35.9%	64.1%	0.0%	14.3%
General Service 50 to 4,999 kW	112	120,000,000	292,641	60.54	0.0000	3.0849	81,366	0	902,768	984,134	8.3%	0.0%	91.7%	25.9%
Unmetered Scattered Load	12	419,852	0	9.90	0.0106	0.0000	1,426	4,450	0	5,876	24.3%	75.7%	0.0%	0.2%
Street Lighting	2,072	1,338,353	3,660	3.66	0.0000	8.4572	91,002	0	30,953	121,956	74.6%	0.0%	25.4%	3.2%
							1,506,636	1,356,438	933,722	3,796,796				100.0%
							O	P	Q	R				

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

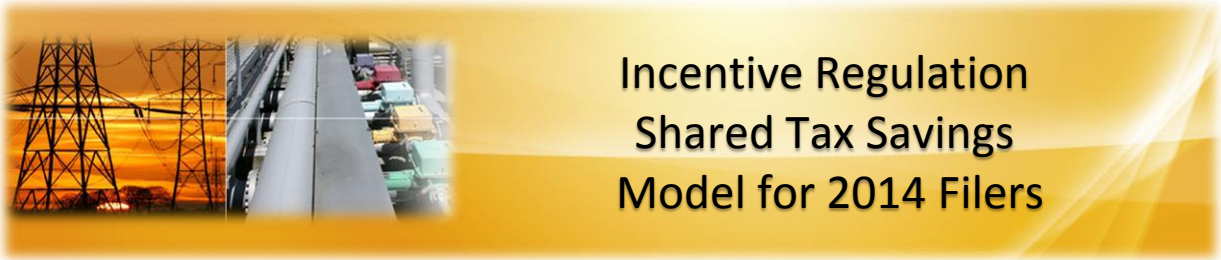
Summary - Sharing of Tax Change Forecast Amounts

For the 41557 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2013**	**2014**
Taxable Capital		$ -
Deduction from taxable capital up to $15,000,000		$ -
Net Taxable Capital	$ -	$ -
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ -**	**$ -**

2. Tax Related Amounts Forecast from Income Tax Rate Changes	**2013**	**2014**
Regulatory Taxable Income	$ 11,483	$ 11,483
Corporate Tax Rate	15.50%	15.50%
Tax Impact	$ 1,780	$ 1,780
Grossed-up Tax Amount	**$ 2,106**	**$ 2,106**

Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 2,106	$ 2,106
Total Tax Related Amounts	**$ 2,106**	**$ 2,106**
Incremental Tax Savings		**$ 0**
Sharing of Tax Savings (50%)		**$ 0**



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Z-Factor Tax Change$ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	$2,143,598	56.46%	$0	50,241,010	0	$0.0000	
General Service Less Than 50 kW	$541,233	14.25%	$0	21,972,649	0	$0.0000	
General Service 50 to 4,999 kW	$984,134	25.92%	$0	120,000,000	292,641		$0.0000
Unmetered Scattered Load	$5,876	0.15%	$0	419,852	0	$0.0000	
Street Lighting	$121,956	3.21%	$0	1,338,353	3,660		$0.0000
	$3,796,796	100.00%	$0				
	H		- I				

Tab 4

Retail Transmission Service Rates Model V4.0

v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Midland Power Utility Corporation
Service Territory	Town of Midland
Assigned EB Number	EB-2013-0151
Name and Title	Christine Bell, CFO
Phone Number	705-526-9362 ext 219
Email Address	cbell@midlandpuc.on.ca
Date	10-Oct-13
Last COS Re-based Year	**2013**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2014 Filers)

1. Info

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

9. Adj Network to Current WS

10. Adj Conn. to Current WS

11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates

RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	$ 0.0055	$ 0.0045
General Service Less Than 50 kW	kWh	$ 0.0050	$ 0.0041
General Service 50 to 4,999 kW	kW	$ 2.0550	$ 1.6356
Unmetered Scattered Load	kWh	$ 0.0050	$ 0.0041
Street Lighting	kW	$ 1.5499	$ 1.2644
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	**kWh**	47,753,112		1.0682		51,009,874	-
General Service Less Than 50 kW	**kWh**	23,665,456		1.0682		25,279,440	-
General Service 50 to 4,999 kW	**kW**	122,208,090	316,424		**52.94%**	122,208,090	316,424
Unmetered Scattered Load	**kWh**	470,127		1.0682		502,190	-
Street Lighting	**kW**	1,339,178	3,625		**50.63%**	1,339,178	3,625

RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.57	$ 3.63	$ 3.63
Line Connection Service Rate	kW	$ 0.80	$ 0.75	$ 0.75
Transformation Connection Service Rate	kW	$ 1.86	$ 1.85	$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 2.65	$ 3.18	$ 3.18
Line Connection Service Rate	kW	$ 0.64	$ 0.70	$ 0.70
Transformation Connection Service Rate	kW	$ 1.50	$ 1.63	$ 1.63
Both Line and Transformation Connection Service Rate	kW	$ 2.14	$ 2.33	$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ 0.1465	$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ 0.0667	$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	$ -	$ 0.0475	$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	$ -	$ 0.0419	$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	$ -	-$ 0.0270	-$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	$ -	-$ 0.0006	-$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	$ -	$ 0.2750	$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	$			

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	33,465	$2.65	$ 88,682	33,465	$0.64	$ 21,418	33,465	$1.50	$ 50,198	$ 71,615
February	32,148	$2.65	$ 85,192	32,148	$0.64	$ 20,575	32,148	$1.50	$ 48,222	$ 68,797
March	31,258	$2.65	$ 82,834	31,258	$0.64	$ 20,005	31,258	$1.50	$ 46,887	$ 66,892
April	30,668	$2.65	$ 81,270	30,668	$0.64	$ 19,628	30,668	$1.50	$ 46,002	$ 65,630
May	34,830	$2.65	$ 92,300	34,830	$0.64	$ 22,291	34,830	$1.50	$ 52,245	$ 74,536
June	39,704	$2.65	$ 105,216	39,704	$0.64	$ 25,411	39,704	$1.50	$ 59,556	$ 84,967
July	38,333	$2.65	$ 101,582	38,333	$0.64	$ 24,533	38,333	$1.50	$ 57,500	$ 82,033
August	33,182	$2.65	$ 87,932	33,182	$0.64	$ 21,236	33,182	$1.50	$ 49,773	$ 71,009
September	32,094	$2.65	$ 85,049	32,094	$0.64	$ 20,540	32,094	$1.50	$ 48,141	$ 68,681
October	30,244	$2.65	$ 80,147	30,244	$0.64	$ 19,356	30,244	$1.50	$ 45,366	$ 64,722
November	31,975	$2.65	$ 84,734	31,975	$0.64	$ 20,464	31,975	$1.50	$ 47,963	$ 68,427
December	32,373	$2.65	$ 85,788	32,373	$0.64	$ 20,719	32,373	$1.50	$ 48,560	$ 69,278
Total	400,274	$ 2.65	$ 1,060,726	400,274	$ 0.64	$ 256,175	400,274	$ 1.50	$ 600,411	$ 856,586

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	33,465	$2.65	$ 88,682	33,465	$0.64	$ 21,418	33,465	$1.50	$ 50,198	$ 71,615
February	32,148	$2.65	$ 85,192	32,148	$0.64	$ 20,575	32,148	$1.50	$ 48,222	$ 68,797
March	31,258	$2.65	$ 82,834	31,258	$0.64	$ 20,005	31,258	$1.50	$ 46,887	$ 66,892
April	30,668	$2.65	$ 81,270	30,668	$0.64	$ 19,628	30,668	$1.50	$ 46,002	$ 65,630
May	34,830	$2.65	$ 92,300	34,830	$0.64	$ 22,291	34,830	$1.50	$ 52,245	$ 74,536
June	39,704	$2.65	$ 105,216	39,704	$0.64	$ 25,411	39,704	$1.50	$ 59,556	$ 84,967
July	38,333	$2.65	$ 101,582	38,333	$0.64	$ 24,533	38,333	$1.50	$ 57,500	$ 82,033
August	33,182	$2.65	$ 87,932	33,182	$0.64	$ 21,236	33,182	$1.50	$ 49,773	$ 71,009
September	32,094	$2.65	$ 85,049	32,094	$0.64	$ 20,540	32,094	$1.50	$ 48,141	$ 68,681
October	30,244	$2.65	$ 80,147	30,244	$0.64	$ 19,356	30,244	$1.50	$ 45,366	$ 64,722
November	31,975	$2.65	$ 84,734	31,975	$0.64	$ 20,464	31,975	$1.50	$ 47,963	$ 68,427
December	32,373	$2.65	$ 85,788	32,373	$0.64	$ 20,719	32,373	$1.50	$ 48,560	$ 69,278
Total	400,274	$ 2.65	$ 1,060,726	400,274	$ 0.64	$ 256,175	400,274	$ 1.50	$ 600,411	$ 856,586

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 856,586

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
February	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
March	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
April	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
May	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
June	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
July	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
August	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
September	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
October	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
November	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
December	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,465	$ 3.3265	$ 111,321	33,465	$ 0.7667	$ 25,658	33,465	$ 1.6300	$ 54,548	$ 80,206
February	32,148	$ 3.3265	$ 106,940	32,148	$ 0.7667	$ 24,648	32,148	$ 1.6300	$ 52,401	$ 77,049
March	31,258	$ 3.3265	$ 103,980	31,258	$ 0.7667	$ 23,966	31,258	$ 1.6300	$ 50,951	$ 74,916
April	30,668	$ 3.3265	$ 102,017	30,668	$ 0.7667	$ 23,513	30,668	$ 1.6300	$ 49,989	$ 73,502
May	34,830	$ 3.3265	$ 115,862	34,830	$ 0.7667	$ 26,704	34,830	$ 1.6300	$ 56,773	$ 83,477
June	39,704	$ 3.3265	$ 132,075	39,704	$ 0.7667	$ 30,441	39,704	$ 1.6300	$ 64,718	$ 95,159
July	38,333	$ 3.3265	$ 127,515	38,333	$ 0.7667	$ 29,390	38,333	$ 1.6300	$ 62,483	$ 91,873
August	33,182	$ 3.3265	$ 110,380	33,182	$ 0.7667	$ 25,441	33,182	$ 1.6300	$ 54,087	$ 79,527
September	32,094	$ 3.3265	$ 106,761	32,094	$ 0.7667	$ 24,606	32,094	$ 1.6300	$ 52,313	$ 76,920
October	30,244	$ 3.3265	$ 100,607	30,244	$ 0.7667	$ 23,188	30,244	$ 1.6300	$ 49,298	$ 72,486
November	31,975	$ 3.3265	$ 106,365	31,975	$ 0.7667	$ 24,515	31,975	$ 1.6300	$ 52,119	$ 76,634
December	32,373	$ 3.3265	$ 107,689	32,373	$ 0.7667	$ 24,820	32,373	$ 1.6300	$ 52,768	$ 77,588
Total	400,274	$ 3.33	$ 1,331,511	400,274	$ 0.77	$ 306,890	400,274	$ 1.63	$ 652,447	$ 959,337

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,465	$3.33	$ 111,321	33,465	$0.77	$ 25,658	33,465	$1.63	$ 54,548	$ 80,206
February	32,148	$3.33	$ 106,940	32,148	$0.77	$ 24,648	32,148	$1.63	$ 52,401	$ 77,049
March	31,258	$3.33	$ 103,980	31,258	$0.77	$ 23,966	31,258	$1.63	$ 50,951	$ 74,916
April	30,668	$3.33	$ 102,017	30,668	$0.77	$ 23,513	30,668	$1.63	$ 49,989	$ 73,502
May	34,830	$3.33	$ 115,862	34,830	$0.77	$ 26,704	34,830	$1.63	$ 56,773	$ 83,477
June	39,704	$3.33	$ 132,075	39,704	$0.77	$ 30,441	39,704	$1.63	$ 64,718	$ 95,159
July	38,333	$3.33	$ 127,515	38,333	$0.77	$ 29,390	38,333	$1.63	$ 62,483	$ 91,873
August	33,182	$3.33	$ 110,380	33,182	$0.77	$ 25,441	33,182	$1.63	$ 54,087	$ 79,527
September	32,094	$3.33	$ 106,761	32,094	$0.77	$ 24,606	32,094	$1.63	$ 52,313	$ 76,920
October	30,244	$3.33	$ 100,607	30,244	$0.77	$ 23,188	30,244	$1.63	$ 49,298	$ 72,486
November	31,975	$3.33	$ 106,365	31,975	$0.77	$ 24,515	31,975	$1.63	$ 52,119	$ 76,634
December	32,373	$3.33	$ 107,689	32,373	$0.77	$ 24,820	32,373	$1.63	$ 52,768	$ 77,588
Total	400,274	$ 3.33	$ 1,331,511	400,274	$ 0.77	$ 306,890	400,274	$ 1.63	$ 652,447	$ 959,337
								Transformer Allowance Credit (if applicable)		$ -
								Total including deduction for Transformer Allowance Credit		$ 959,337

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
February	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
March	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
April	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
May	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
June	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
July	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
August	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
September	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
October	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
November	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
December	-	$ 3.6300	$ -	-	$ 0.7500	$ -	-	$ 1.8500	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,465	$ 3.3265	$ 111,321	33,465	$ 0.7667	$ 25,658	33,465	$ 1.6300	$ 54,548	$ 80,206
February	32,148	$ 3.3265	$ 106,940	32,148	$ 0.7667	$ 24,648	32,148	$ 1.6300	$ 52,401	$ 77,049
March	31,258	$ 3.3265	$ 103,980	31,258	$ 0.7667	$ 23,966	31,258	$ 1.6300	$ 50,951	$ 74,916
April	30,668	$ 3.3265	$ 102,017	30,668	$ 0.7667	$ 23,513	30,668	$ 1.6300	$ 49,989	$ 73,502
May	34,830	$ 3.3265	$ 115,862	34,830	$ 0.7667	$ 26,704	34,830	$ 1.6300	$ 56,773	$ 83,477
June	39,704	$ 3.3265	$ 132,075	39,704	$ 0.7667	$ 30,441	39,704	$ 1.6300	$ 64,718	$ 95,159
July	38,333	$ 3.3265	$ 127,515	38,333	$ 0.7667	$ 29,390	38,333	$ 1.6300	$ 62,483	$ 91,873
August	33,182	$ 3.3265	$ 110,380	33,182	$ 0.7667	$ 25,441	33,182	$ 1.6300	$ 54,087	$ 79,527
September	32,094	$ 3.3265	$ 106,761	32,094	$ 0.7667	$ 24,606	32,094	$ 1.6300	$ 52,313	$ 76,920
October	30,244	$ 3.3265	$ 100,607	30,244	$ 0.7667	$ 23,188	30,244	$ 1.6300	$ 49,298	$ 72,486
November	31,975	$ 3.3265	$ 106,365	31,975	$ 0.7667	$ 24,515	31,975	$ 1.6300	$ 52,119	$ 76,634
December	32,373	$ 3.3265	$ 107,689	32,373	$ 0.7667	$ 24,820	32,373	$ 1.6300	$ 52,768	$ 77,588
Total	400,274	$ 3.33	$ 1,331,511	400,274	$ 0.77	$ 306,890	400,274	$ 1.63	$ 652,447	$ 959,337

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,465	$ 3.33	$ 111,321	33,465	$ 0.77	$ 25,658	33,465	$ 1.63	$ 54,548	$ 80,206
February	32,148	$ 3.33	$ 106,940	32,148	$ 0.77	$ 24,648	32,148	$ 1.63	$ 52,401	$ 77,049
March	31,258	$ 3.33	$ 103,980	31,258	$ 0.77	$ 23,966	31,258	$ 1.63	$ 50,951	$ 74,916
April	30,668	$ 3.33	$ 102,017	30,668	$ 0.77	$ 23,513	30,668	$ 1.63	$ 49,989	$ 73,502
May	34,830	$ 3.33	$ 115,862	34,830	$ 0.77	$ 26,704	34,830	$ 1.63	$ 56,773	$ 83,477
June	39,704	$ 3.33	$ 132,075	39,704	$ 0.77	$ 30,441	39,704	$ 1.63	$ 64,718	$ 95,159
July	38,333	$ 3.33	$ 127,515	38,333	$ 0.77	$ 29,390	38,333	$ 1.63	$ 62,483	$ 91,873
August	33,182	$ 3.33	$ 110,380	33,182	$ 0.77	$ 25,441	33,182	$ 1.63	$ 54,087	$ 79,527
September	32,094	$ 3.33	$ 106,761	32,094	$ 0.77	$ 24,606	32,094	$ 1.63	$ 52,313	$ 76,920
October	30,244	$ 3.33	$ 100,607	30,244	$ 0.77	$ 23,188	30,244	$ 1.63	$ 49,298	$ 72,486
November	31,975	$ 3.33	$ 106,365	31,975	$ 0.77	$ 24,515	31,975	$ 1.63	$ 52,119	$ 76,634
December	32,373	$ 3.33	$ 107,689	32,373	$ 0.77	$ 24,820	32,373	$ 1.63	$ 52,768	$ 77,588
Total	400,274	$ 3.33	$ 1,331,511	400,274	$ 0.77	$ 306,890	400,274	$ 1.63	$ 652,447	$ 959,337

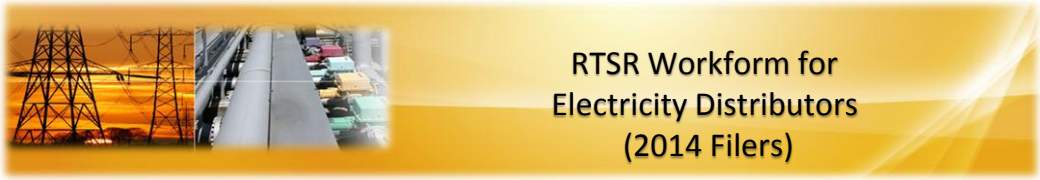
Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 959,337

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	$ 0.0055	51,009,874	-	$ 280,554	26.3%	$ 350,652	$0.0069
General Service Less Than 50 kW	kWh	$ 0.0050	25,279,440	-	$ 126,397	11.9%	$ 157,978	$0.0062
General Service 50 to 4,999 kW	kW	$ 2.0550	122,208,090	316,424	$ 650,251	61.0%	$ 812,720	$2.5685
Unmetered Scattered Load	kWh	$ 0.0050	502,190	-	$ 2,511	0.2%	$ 3,138	$0.0062
Street Lighting	kW	$ 1.5499	1,339,178	3,625	$ 5,618	0.5%	$ 7,022	$1.9372
					$ 1,065,332			

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0045	51,009,874	-	$ 229,544	26.8%	$ 256,842	$0.0050
General Service Less Than 50 kW	kWh	$ 0.0041	25,279,440	-	$ 103,646	12.1%	$ 115,971	$0.0046
General Service 50 to 4,999 kW	kW	$ 1.6356	122,208,090	316,424	$ 517,543	60.4%	$ 579,090	$1.8301
Unmetered Scattered Load	kWh	$ 0.0041	502,190	-	$ 2,059	0.2%	$ 2,304	$0.0046
Street Lighting	kW	$ 1.2644	1,339,178	3,625	$ 4,583	0.5%	$ 5,129	$1.4148
					$ 857,376			



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	$0.0069	51,009,874	-	350,652.40	26.3%	$ 350,652	$0.0069
General Service Less Than 50 kW	kWh	$0.0062	25,279,440	-	$ 157,978	11.9%	$ 157,978	$0.0062
General Service 50 to 4,999 kW	kW	$2.5685	122,208,090	316,424	$ 812,720	61.0%	$ 812,720	$2.5685
Unmetered Scattered Load	kWh	$0.0062	502,190	-	$ 3,138	0.2%	$ 3,138	$0.0062
Street Lighting	kW	$1.9372	1,339,178	3,625	$ 7,022	0.5%	$ 7,022	$1.9372
					$ 1,331,511			

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0050	51,009,874	-	$ 256,842	26.8%	$ 256,842	$ 0.0050
General Service Less Than 50 kW	kWh	$ 0.0046	25,279,440	-	$ 115,971	12.1%	$ 115,971	$ 0.0046
General Service 50 to 4,999 kW	kW	$ 1.8301	122,208,090	316,424	$ 579,090	60.4%	$ 579,090	$ 1.8301
Unmetered Scattered Load	kWh	$ 0.0046	502,190	-	$ 2,304	0.2%	$ 2,304	$ 0.0046
Street Lighting	kW	$ 1.4148	1,339,178	3,625	$ 5,129	0.5%	$ 5,129	$ 1.4148
					$ 959,337			

RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	$	0.0069	$	0.0050
General Service Less Than 50 kW	kWh	$	0.0062	$	0.0046
General Service 50 to 4,999 kW	kW	$	2.5685	$	1.8301
Unmetered Scattered Load	kWh	$	0.0062	$	0.0046
Street Lighting	kW	$	1.9372	$	1.4148

Tab 5

Revenue Cost Ratio Adjustment Workform V2.0

v 2.0

Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

Utility Name	Midland Power Utility Corporation
Service Territory Name	Town of Midland
Assigned EB Number	EB-2013-0151
Name and Title	Christine Bell, CFO
Phone Number	705-526-9362 ext 219
Email Address	cbell@midlandpuc.on.ca
Date	10-Oct-13
Last COS Re-based Year	**2013**

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been providein Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates

3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	6,231	50,241,010		15.23	0.0200	
GSLT50	General Service Less Than 50 kW	Customer	kWh	755	21,972,649		21.42	0.0158	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	112	120,000,000	292,641	60.54		3.0849
USL	Unmetered Scattered Load	Connection	kWh	12	419,852		9.90	0.0106	
SL	Street Lighting	Connection	kW	2,072	1,338,353	3,660	3.66		8.4572
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
Residential	15.23	0.0200	0.0000	0.00	0.0000	0.0000	15.23	0.0200	0.0000
General Service Less Than 50 kW	21.42	0.0158	0.0000	0.00	0.0000	0.0000	21.42	0.0158	0.0000
General Service 50 to 4,999 kW	60.54	0.0000	3.0849	0.00	0.0000	0.0000	60.54	0.0000	3.0849
Unmetered Scattered Load	9.90	0.0106	0.0000	0.00	0.0000	0.0000	9.90	0.0106	0.0000
Street Lighting	3.66	0.0000	8.4572	0.00	0.0000	0.0000	3.66	0.0000	8.4572

3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F
Residential	6,231	50,241,010	0	15.23	0.0200	0.0000
General Service Less Than 50 kW	755	21,972,649	0	21.42	0.0158	0.0000
General Service 50 to 4,999 kW	112	120,000,000	292,641	60.54	0.0000	3.0849
Unmetered Scattered Load	12	419,852	0	9.90	0.0106	0.0000
Street Lighting	2,072	1,338,353	3,660	3.66	0.0000	8.4572

Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
1,138,778	1,004,820	0	2,143,598	53.1%	46.9%	0.0%	56.5%
194,065	347,168	0	541,233	35.9%	64.1%	0.0%	14.3%
81,366	0	902,768	984,134	8.3%	0.0%	91.7%	25.9%
1,426	4,450	0	5,876	24.3%	75.7%	0.0%	0.2%
91,002	0	30,953	121,956	74.6%	0.0%	25.4%	3.2%
1,506,636	1,356,438	933,722	3,796,796				100.0%
O	P	Q	R				

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or 2013 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2013	Transition Year 1 2014	Transition Year 2 2015	Transition Year 3 2016	Transition Year 4 2017	Transition Year 5 2018
Residential	No Change	113.25%	113.25%	113.25%	113.25%	113.25%	113.25%
General Service Less Than 50 kW	No Change	86.93%	86.93%	86.93%	86.93%	86.93%	86.93%
General Service 50 to 4,999 kW	No Change	81.83%	81.83%	81.83%	81.83%	81.83%	81.83%
Unmetered Scattered Load	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Street Lighting	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets	Percentage Split	Allocated Revenue Offsets
	A	C= A / B	E = D * C
Residential	161,415	55.32%	161,415
General Service Less Than 50 kW	53,106	18.20%	53,106
General Service 50 to 4,999 kW	64,873	22.23%	64,873
Unmetered Scattered Load	373	0.13%	373
Street Lighting	12,033	4.12%	12,033
	291,800	100.00%	291,800
	B		D

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	I =(F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	132,000	220,000	0.6000	3.0849	292,641	2.6338
Unmetered Scattered Load	No						
Street Lighting	No						
		132,000	220,000			292,641	
		B	D			H	

-

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates	Allocated Revenue Offset	Adjusted Revenue
	A	B	C		D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K	L = J + K
Residential	6,231	50,241,010	0	0	15.23	0.0200	0.0000	1,138,778	1,004,820	0	2,143,598	161,415	2,305,013
General Service Less Than 50 kW	755	21,972,649	0	0	21.42	0.0158	0.0000	194,065	347,168	0	541,233	53,106	594,339
General Service 50 to 4,999 kW	112	120,000,000	292,641	0	60.54	0.0000	2.6338	81,366	0	770,768	852,134	64,873	917,007
Unmetered Scattered Load	12	419,852	0	0	9.90	0.0106	0.0000	1,426	4,450	0	5,876	373	6,249
Street Lighting	2,072	1,338,353	3,660	0	3.66	0.0000	8.4572	91,002	0	30,953	121,956	12,033	133,989
								1,506,636	1,356,438	801,722	3,664,796	291,800	3,956,596
								O	P	Q	R		

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	$ 2,305,013	1.13	$ 2,035,331	1.13	$ 2,305,013	$ 0	0.0%
General Service Less Than 50 kW	$ 594,339	0.87	$ 683,698	0.87	$ 594,339	$ 0	0.0%
General Service 50 to 4,999 kW	$ 917,007	0.82	$ 1,120,624	0.82	$ 917,007	$ 0	0.0%
Unmetered Scattered Load	$ 6,249	1.20	$ 5,208	1.20	$ 6,249	$ 0	0.0%
Street Lighting	$ 133,989	1.20	$ 111,657	1.20	$ 133,989	$ 0	0.0%
	$ 3,956,596		$ 3,956,519		$ 3,956,597	$ 0	0.0%

Out of Balance - 0

Final ? Yes

3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio	Allocated Re-Based Revenue Offsets	Revenue Requirement from Rates Before Transformer Allowance	Re-based Transformer Allowance	Revenue Requirement from Rates
	A	B	C = A - B	D	E = C + D
Residential	$ 2,305,013	$ 161,415	$ 2,143,598	$ -	$ 2,143,598
General Service Less Than 50 kW	$ 594,339	$ 53,106	$ 541,233	$ -	$ 541,233
General Service 50 to 4,999 kW	$ 917,007	$ 64,873	$ 852,134	$ 132,000	$ 984,134
Unmetered Scattered Load	$ 6,249	$ 373	$ 5,876	$ -	$ 5,876
Street Lighting	$ 133,989	$ 12,033	$ 121,956	$ -	$ 121,956
	$ 3,956,597	$ 291,800	$ 3,664,797	$ 132,000	$ 3,796,797

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	$ 2,143,598	53.1%	46.9%	0.0%	$ 1,138,778	$ 1,004,820	$ -	$ 2,143,598
General Service Less Than 50 kW	$ 541,233	35.9%	64.1%	0.0%	$ 194,065	$ 347,168	$ -	$ 541,233
General Service 50 to 4,999 kW	$ 984,134	8.3%	0.0%	91.7%	$ 81,366	$ -	$ 902,768	$ 984,134
Unmetered Scattered Load	$ 5,876	24.3%	75.7%	0.0%	$ 1,426	$ 4,450	$ -	$ 5,876
Street Lighting	$ 121,956	74.6%	0.0%	25.4%	$ 91,002	$ -	$ 30,953	$ 121,956
	$ 3,796,797				$ 1,506,636	$ 1,356,439	$ 933,722	$ 3,796,797

Proposed fixed and variable rates

Rate Class	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A / D / 12	H = B / E	I = C / F
Residential	$ 1,138,778	$ 1,004,820	$ -	6,231	50,241,010	0	15.23	0.0200	-
General Service Less Than 50 kW	$ 194,065	$ 347,168	$ -	755	21,972,649	0	21.42	0.0158	-
General Service 50 to 4,999 kW	$ 81,366	$ -	$ 902,768	112	120,000,000	292,641	60.54	-	3.0849
Unmetered Scattered Load	$ 1,426	$ 4,450	$ -	12	419,852	0	9.90	0.0106	-
Street Lighting	$ 91,002	$ -	$ 30,953	2,072	1,338,353	3,660	3.66	-	8.4572

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	$ 15.23	$ 0.0200	$ -	$ 15.23	$ 0.0200	$ -	$ -	$ -	$ -
General Service Less Than 50 kW	$ 21.42	$ 0.0158	$ -	$ 21.42	$ 0.0158	$ -	$ -	$ -	$ -
General Service 50 to 4,999 kW	$ 60.54	$ -	$ 3.0849	$ 60.54	$ -	$ 3.0849	$ -	$ -	$ -
Unmetered Scattered Load	$ 9.90	$ 0.0106	$ -	$ 9.90	$ 0.0106	$ -	$ -	$ -	$ -
Street Lighting	$ 3.66	$ -	$ 8.4572	$ 3.66	$ -	$ 8.4572	$ -	$ -	$ -

Tab 6

Current Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Midland Power Utility Corporation
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	15.23
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	0.88
Distribution Volumetric Rate	$/kWh	0.0200
Low Voltage Service Rate	$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0045
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	21.42
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	2.22
Distribution Volumetric Rate	$/kWh	0.0158
Low Voltage Service Rate	$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building Primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:
- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	60.54
Distribution Volumetric Rate	$/kW	3.0849
Low Voltage Service Rate	$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kW	0.3016
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kW	0.4440
Retail Transmission Rate - Network Service Rate	$/kW	2.0550
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6356

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per customer)	$	9.90
Distribution Volumetric Rate	$/kWh	0.0106
Low Voltage Service Rate	$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	3.66
Distribution Volumetric Rate	$/kW	8.4572
Low Voltage Service Rate	$/kW	0.5629
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kW	0.2824
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	$/kW	0.4910
Retail Transmission Rate - Network Service Rate	$/kW	1.5499
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2644

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	5.40

Tab 7

Applied for Tariff of Rates and Charges

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0151

RESIDENTIAL SERVICE CLASSIFICATION

3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.30
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	0.88
Distribution Volumetric Rate	$/kWh	0.02010
Low Voltage Service Rate	$/kWh	0.00200
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00370)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00500
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	21.52
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	$	2.22
Distribution Volumetric Rate	$/kWh	0.01590
Low Voltage Service Rate	$/kWh	0.00180
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00380)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00460
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building Primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:
- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	60.83
Distribution Volumetric Rate	$/kW	3.09970
Low Voltage Service Rate	$/kW	0.72820
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(1.24440)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW	0.94320
Retail Transmission Rate - Network Service Rate	$/kW	2.56850
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.83010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	9.95
Distribution Volumetric Rate	$/kWh	0.01070
Low Voltage Service Rate	$/kWh	0.00180
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.00390)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.68
Distribution Volumetric Rate	$/kW	8.49780
Low Voltage Service Rate	$/kW	0.56290
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(1.39290)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	$/kW	0.84110
Retail Transmission Rate - Network Service Rate	$/kW	1.93720
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.41480

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Notification charge	$	15.00
Account History	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Interval Meter Load Management Tool Charge $/month	$	25.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service – Install & remove – underground – no transformer	$	300.00

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent b

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0576

Tab 8

Bill Impacts

Rate Class	**RESIDENTIAL**	
Loss Factor		**1.0682**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 15.23	1	$ 15.23	$ 15.30	1	$ 15.30	$ 0.07	0.46%
Distribution Volumetric Rate	$ 0.0200	800	$ 16.00	$ 0.0201	800	$ 16.08	$ 0.08	0.50%
Fixed Rate Riders	$ 0.88	1	$ 0.88	$ 0.88	1	$ 0.88	$ -	0.00%
Volumetric Rate Riders	0.0000	800	$ -	0.0000	800	$ -	$ -	
Sub-Total A (excluding pass through)			$ 32.11			$ 32.26	**$ 0.15**	**0.47%**
Line Losses on Cost of Power	$ 0.0839	55	$ 4.58	$ 0.0839	55	$ 4.58	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0013	800	$ 1.04	-0.0037	800	-$ 2.96	-$ 4.00	-384.62%
Low Voltage Service Charge	$ 0.0020	800	$ 1.60	$ 0.0020	800	$ 1.60	$ -	0.00%
Smart Meter Entity Charge	$ 0.7880	1	$ 0.79	$ 0.7880	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.12**			**$ 36.27**	**-$ 3.85**	**-9.60%**
RTSR - Network	$ 0.0055	855	$ 4.70	$ 0.0069	855	$ 5.90	$ 1.20	25.45%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0045	855	$ 3.85	$ 0.0050	855	$ 4.27	$ 0.43	11.11%
Sub-Total C - Delivery (including Sub-Total B)			**$ 48.66**			**$ 46.44**	**-$ 2.23**	**-4.58%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	855	$ 3.76	$ 0.0044	855	$ 3.76	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	855	$ 1.03	$ 0.0012	855	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 126.43**			**$ 124.21**	**-$ 2.23**	**-1.76%**
HST	13%		$ 16.44	13%		$ 16.15	-$ 0.29	-1.76%
Total Bill (including HST)			$ 142.87			$ 140.35	-$ 2.52	-1.76%
Ontario Clean Energy Benefit [1]			-$ 14.29			-$ 14.04	$ 0.25	-1.75%
Total Bill on TOU (including OCEB)			**$ 128.58**			**$ 126.31**	**-$ 2.27**	**-1.76%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class		**GENERAL SERVICE LESS THAN 50 KW**
Loss Factor		**1.0682**
Consumption	**kWh**	**2,000**
If Billed on a kW basis:		
Demand	**kW**	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 21.42	1	$ 21.42	$ 21.52	1	$ 21.52	$ 0.10	0.47%
Distribution Volumetric Rate	$ 0.0158	2,000	$ 31.60	$ 0.0159	2,000	$ 31.80	$ 0.20	0.63%
Fixed Rate Riders	$ 2.22	1	$ 2.22	$ 2.22	1	$ 2.22	$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	$ -	0.0000	2,000	$ -	$ -	
Sub-Total A (excluding pass through)			$ 55.24			$ 55.54	**$ 0.30**	**0.54%**
Line Losses on Cost of Power	$ 0.0839	136	$ 11.45	$ 0.0839	136	$ 11.45	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0012	2,000	$ 2.40	-0.0038	2,000	-$ 7.60	-$ 10.00	-416.67%
Low Voltage Service Charge	$ 0.0018	2,000	$ 3.60	$ 0.0018	2,000	$ 3.60	$ -	0.00%
Smart Meter Entity Charge	$ 0.7880	1	$ 0.79	$ 0.7880	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 73.47**			**$ 63.77**	**-$ 9.70**	**-13.20%**
RTSR - Network	$ 0.0050	2,136	$ 10.68	$ 0.0062	2,136	$ 13.25	$ 2.56	24.00%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0041	2,136	$ 8.76	$ 0.0046	2,136	$ 9.83	$ 1.07	12.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 92.92**			**$ 86.85**	**-$ 6.07**	**-6.53%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,136	$ 9.40	$ 0.0044	2,136	$ 9.40	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	2,136	$ 2.56	$ 0.0012	2,136	$ 2.56	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	1,280	$ 85.76	$ 0.0670	1,280	$ 85.76	$ -	0.00%
TOU - Mid Peak	$ 0.1040	360	$ 37.44	$ 0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	$ 0.1240	360	$ 44.64	$ 0.1240	360	$ 44.64	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 286.97**			**$ 280.90**	**-$ 6.07**	**-2.11%**
HST	13%		$ 37.31	13%		$ 36.52	-$ 0.79	-2.11%
Total Bill (including HST)			$ 324.28			$ 317.42	-$ 6.86	-2.11%
Ontario Clean Energy Benefit [1]			-$ 32.43			-$ 31.74	$ 0.69	-2.13%
Total Bill on TOU (including OCEB)			**$ 291.85**			**$ 285.68**	**-$ 6.17**	**-2.11%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class		**GENERAL SERVICE 50 TO 4,999 KW**
Loss Factor		**1.0682**
Consumption	**kWh**	**1,095,000**
If Billed on a kW basis:		
Demand	**kW**	**2500**
Load Factor		**60%**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 60.54	1	$ 60.54	$ 60.83	1	$ 60.83	$ 0.29	0.48%
Distribution Volumetric Rate	$ 3.0849	2,500	$ 7,712.25	$ 3.0997	2,500	$ 7,749.25	$ 37.00	0.48%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	2,500	$ -	0.0000	2,500	$ -	$ -	
Sub-Total A (excluding pass through)			$ 7,772.79			$ 7,810.08	**$ 37.29**	**0.48%**
Line Losses on Cost of Power	$ 0.0839	74,679	$ 6,267.06	$ 0.0839	74,679	$ 6,267.06	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.7456	2,500	$ 1,864.00	-0.3012	2,500	-$ 753.00	-$ 2,617.00	-140.40%
Low Voltage Service Charge	$ 0.7282	2,500	$ 1,820.50	$ 0.7282	2,500	$ 1,820.50	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 17,724.35**			**$ 15,144.64**	**-$ 2,579.71**	**-14.55%**
RTSR - Network	$ 2.0550	2,500	$ 5,137.50	$ 2.5685	2,500	$ 6,421.25	$ 1,283.75	24.99%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6356	2,500	$ 4,089.00	$ 1.8301	2,500	$ 4,575.25	$ 486.25	11.89%
Sub-Total C - Delivery (including Sub-Total B)			**$ 26,950.85**			**$ 26,141.14**	**-$ 809.71**	**-3.00%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	1,169,679	$ 5,146.59	$ 0.0044	1,169,679	$ 5,146.59	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	1,169,679	$ 1,403.61	$ 0.0012	1,169,679	$ 1,403.61	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,095,000	$ 7,665.00	$ 0.0070	1,095,000	$ 7,665.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	700,800	$ 46,953.60	$ 0.0670	700,800	$ 46,953.60	$ -	0.00%
TOU - Mid Peak	$ 0.1040	197,100	$ 20,498.40	$ 0.1040	197,100	$ 20,498.40	$ -	0.00%
TOU - On Peak	$ 0.1240	197,100	$ 24,440.40	$ 0.1240	197,100	$ 24,440.40	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 133,058.70**			**$ 132,248.99**	**-$ 809.71**	**-0.61%**
HST	13%		$ 17,297.63	13%		$ 17,192.37	-$ 105.26	-0.61%
Total Bill (including HST)			$ 150,356.34			$ 149,441.36	-$ 914.97	-0.61%
Ontario Clean Energy Benefit [1]			-$ 15,035.63			-$ 14,944.14	$ 91.49	-0.61%
Total Bill on TOU (including OCEB)			**$ 135,320.71**			**$ 134,497.22**	**-$ 823.48**	**-0.61%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class	**UNMETERED SCATTERED LOAD**	
Loss Factor		**1.0682**
Consumption	**kWh**	**275**
If Billed on a kW basis:		
Demand	**kW**	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 9.90	1	$ 9.90	$ 9.95	1	$ 9.95	$ 0.05	0.51%
Distribution Volumetric Rate	$ 0.0106	275	$ 2.92	$ 0.0107	275	$ 2.94	$ 0.03	0.94%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	275	$ -	0.0000	275	$ -	$ -	
Sub-Total A (excluding pass through)			$ 12.82			$ 12.89	**$ 0.08**	**0.60%**
Line Losses on Cost of Power	$ 0.0839	19	$ 1.57	$ 0.0839	19	$ 1.57	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0012	275	$ 0.33	-0.0039	275	-$ 1.07	-$ 1.40	-425.00%
Low Voltage Service Charge	$ 0.0018	275	$ 0.50	$ 0.0018	275	$ 0.50	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 15.21**			**$ 13.89**	**-$ 1.33**	**-8.71%**
RTSR - Network	$ 0.0050	294	$ 1.47	$ 0.0062	294	$ 1.82	$ 0.35	24.00%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0041	294	$ 1.20	$ 0.0046	294	$ 1.35	$ 0.15	12.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 17.89**			**$ 17.06**	**-$ 0.83**	**-4.62%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	294	$ 1.29	$ 0.0044	294	$ 1.29	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	294	$ 0.35	$ 0.0012	294	$ 0.35	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	275	$ 1.93	$ 0.0070	275	$ 1.93	$ -	0.00%
TOU - Off Peak	$ 0.0670	176	$ 11.79	$ 0.0670	176	$ 11.79	$ -	0.00%
TOU - Mid Peak	$ 0.1040	50	$ 5.15	$ 0.1040	50	$ 5.15	$ -	0.00%
TOU - On Peak	$ 0.1240	50	$ 6.14	$ 0.1240	50	$ 6.14	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 44.79**			**$ 43.96**	**-$ 0.83**	**-1.84%**
HST	13%		$ 5.82	13%		$ 5.71	-$ 0.11	-1.84%
Total Bill (including HST)			$ 50.61			$ 49.67	-$ 0.93	-1.84%
Ontario Clean Energy Benefit [1]			-$ 5.06			-$ 4.97	$ 0.09	-1.78%
Total Bill on TOU (including OCEB)			**$ 45.55**			**$ 44.70**	**-$ 0.84**	**-1.85%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Rate Class		**STREET LIGHTING**
Loss Factor		**1.0682**
Consumption	**kWh**	**107,675**
If Billed on a kW basis:		
Demand	**kW**	**295**
Load Factor		**50%**

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.66	1	$ 3.66	$ 3.68	1	$ 3.68	$ 0.02	0.55%
Distribution Volumetric Rate	$ 8.4572	295	$ 2,494.87	$ 8.4978	295	$ 2,506.85	$ 11.98	0.48%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	295	$ -	0.0000	295	$ -	$ -	
Sub-Total A (excluding pass through)			$ 2,498.53			$ 2,510.53	**$ 12.00**	**0.48%**
Line Losses on Cost of Power	$ 0.0839	7,343	$ 616.26	$ 0.0839	7,343	$ 616.26	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.7734	295	$ 228.15	-0.5518	295	-$ 162.78	-$ 390.93	-171.35%
Low Voltage Service Charge	$ 0.5629	295	$ 166.06	$ 0.5629	295	$ 166.06	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,509.00**			**$ 3,130.07**	**-$ 378.94**	**-10.80%**
RTSR - Network	$ 1.5499	295	$ 457.22	$ 1.9372	295	$ 571.47	$ 114.25	24.99%
RTSR - Connection and/or Line and Transformation Connection	$ 1.2644	295	$ 373.00	$ 1.4148	295	$ 417.37	$ 44.37	11.89%
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,339.22**			**$ 4,118.91**	**-$ 220.32**	**-5.08%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	115,018	$ 506.08	$ 0.0044	115,018	$ 506.08	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	115,018	$ 138.02	$ 0.0012	115,018	$ 138.02	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	107,675	$ 753.73	$ 0.0070	107,675	$ 753.73	$ -	0.00%
TOU - Off Peak	$ 0.0670	68,912	$ 4,617.10	$ 0.0670	68,912	$ 4,617.10	$ -	0.00%
TOU - Mid Peak	$ 0.1040	19,382	$ 2,015.68	$ 0.1040	19,382	$ 2,015.68	$ -	0.00%
TOU - On Peak	$ 0.1240	19,382	$ 2,403.31	$ 0.1240	19,382	$ 2,403.31	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 14,773.39**			**$ 14,553.07**	**-$ 220.32**	**-1.49%**
HST	13%		$ 1,920.54	13%		$ 1,891.90	-$ 28.64	-1.49%
Total Bill (including HST)			$ 16,693.93			$ 16,444.97	-$ 248.96	-1.49%
Ontario Clean Energy Benefit [1]			-$ 1,669.39			-$ 1,644.50	$ 24.89	-1.49%
Total Bill on TOU (including OCEB)			**$ 15,024.54**			**$ 14,800.47**	**-$ 224.07**	**-1.49%**

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