Ontario Energy Board P.O. Box 2319 27th. Floor 2300 Yonge Street Toronto ON M4P 1E4 Telephone: 416- 481-1967 Facsimile: 416- 440-7656 Toll free: 1-888-632-6273 Commission de l'énergie de l'Ontario C.P. 2319 27e étage 2300, rue Yonge Toronto ON M4P 1E4 Téléphone; 416- 481-1967 Télécopieur: 416- 440-7656 Numéro sans frais: 1-888-632-6273



**BY E-MAIL** 

October 9, 2013

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27<sup>th</sup> Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

#### Re: Hydro One Brampton Networks Inc. ("HOBNI") 2014 IRM Distribution Rate Application Board Staff Interrogatories Board File No. EB-2013-0140

In accordance with Procedural Order #1, please find attached Board Staff interrogatories in the above proceeding. Please forward the following to HOBNI and to all other registered parties to this proceeding.

In addition please advise HOBNI that responses to interrogatories are due by October 21, 2013.

Yours truly,

Original Signed By

Marc Abramovitz

Encl.

Hydro One Brampton Networks Inc. Board Staff Interrogatories EB-2013-0140

# Hydro One Brampton Networks Inc. EB-2013-0140 Board Staff Interrogatories

#### **RTSR Model**

#### Interrogatory #1 Ref: RTSR Model, Tab 4 – "RRR Data"

| Rate Class                      | Unit | Non-Loss<br>Adjusted<br>Metered kWh | Non-Loss<br>Adjusted<br>Metered kW | Applicable<br>Loss<br>Factor | Load<br>Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|---------------------------------|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential                     | kWh  | 1,193,631,349                       | -                                  | 1.0349                       |                | 1,235,289,083               | -         |
| General Service Less Than 50 kW | kWh  | 317,434,618                         | -                                  | 1.0349                       |                | 328,513,086                 |           |
| General Service 50 to 699 kW    | kW   | 1,106,280,686                       | 3,073,089                          |                              | 49.34%         | 1,106,280,686               | 3,073,089 |
| General Service 700 to 4,999 kW | kW   | 858,745,330                         | 1,928,036                          |                              | 61.05%         | 858,745,330                 | 1,928,036 |
| Large Use                       | kW   | 402,247,630                         | 736,260                            |                              | 74.88%         | 402,247,630                 | 736,260   |
| Unmetered Scattered Load        | kWh  | 5,588,906                           |                                    | 1.0349                       |                | 5,783,959                   |           |
| Standby Power                   | kW   | -                                   | -                                  |                              |                | -                           | -         |
| Street Lighting                 | kW   | 30,630,708                          | 92,995                             |                              | 45.15%         | 30,630,708                  | 92,995    |
| Embedded Distributor            | kW   | -                                   | -                                  |                              |                | -                           | -         |

A. Please confirm that the data entered in columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" are not adjusted by HOBNI's Board approved loss factor.

#### **Green Energy Plan Funding – Funding from Provincial Ratepayers**

#### Interrogatory #2 Ref: Manager's Summary, T2/S7/P1

Preamble: HOBNI has been receiving funding through the IESO Charge Type 1413 Renewable Generation Connection – Monthly Compensation Amount since January 1, 2011. HOBNI noted that it does not require any further funding and requests that the funding ceases effective December 31, 2013.

A. Please identify whether or not the socialized investments have been fully recovered.

## Green Energy Plan Funding – Funding from HOBNI Ratepayers

### Interrogatory #3 Ref: Manager's Summary, T2/S7/P1

Preamble: Since May 1, 2011, HOBNI has been receiving a Green Energy Act Initiatives Funding Adder of \$0.02/month/metered customer. HOBNI noted that it does not require any further funding and requests that the funding adder be concluded with a sunset date of December 31, 2013.

A. Please identify whether or not the investments have been fully recovered.