

THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.

2014 ELECTRICITY DISTRIBUTION RATE APPLICATION

EB-2013-0172

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ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Thunder Bay Hydro Electricity Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2014.

APPLICATION

1. Thunder Bay Hydro Electricity Distribution Inc. ("Thunder Bay Hydro") is a distributor as defined in, and is licensed as such under, the *Ontario Energy Board Act, 1998* (the "Act"). Thunder Bay Hydro holds Electricity Distribution Licence ED-2002-0529.
2. Thunder Bay Hydro hereby applies to the Ontario Energy Board (the "Board"), pursuant to section 78 of the Act, for an Order or Orders approving or fixing just and reasonable rates for distribution service effective May 1, 2014. This Application is made in accordance with the Board's update to Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications*, issued on July 17, 2013 (the "Filing Requirements") and the Key References listed in Section 3.1.1 of the Filing Requirements.
3. Thunder Bay Hydro has used the Board's Excel Models: 2014 IRM Rate Generator ("2014 Rate Model") version 2.3 posted August 22, 2013 and the RTSR Adjustment Work Form, version 4.0, updated September 17, 2013. The rates for which approval is sought are shown on Tab 13 "Final Tariff Schedule" of the 2014 Rate Model.
4. Thunder Bay Hydro has followed the Board's Guidelines, issued on June 28, 2012: G-2008-0001 Electricity Distribution Retail Transmission Service Rates, Revision 4.0 in filing for changes to Retail Transmission Service Rates.
5. As directed in the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* issued on July 31, 2009, Thunder Bay Hydro has reviewed the balance of the Group 1 Accounts and since the disposition threshold of \$0.001/kWh (debit or credit) has been met, Rate Riders for Deferral/Variance Account Disposition (2014) have been calculated and included in the proposed rates.
6. This Application is supported by the written evidence comprising of a Manager's Summary, OEB excel models, and Appendices. Thunder Bay Hydro may amend or supplement this written evidence prior to or during the course of the Board's hearing of this Application.

7. The following is the contact information for Thunder Bay Hydro in this proceeding:

Applicant's Address for Service: 34 Cumberland St. N.
Thunder Bay, Ontario
P7A 4L4

Primary Contact for Electricity Distribution Licence:

Cindy Speziale, CA	Phone:	807-343-1118
Vice President, Finance	Fax:	807-343-1009
	Email:	cspeziale@tbhydro.on.ca

Primary Contact for the Application:

Jenni Pajala, CMA	Phone:	807-343-1016
Supervisor, Regulatory Affairs	Fax:	807-343-1009
	Email:	jpajala@tbhydro.on.ca

All of which is respectfully submitted on October 11, 2013.

MANAGER'S SUMMARY

Introduction

Thunder Bay Hydro is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Thunder Bay. Thunder Bay Hydro carries on the business of distributing electricity within the City of Thunder Bay and Fort William First Nation Reserve.

On November 8, 2012, Thunder Bay Hydro filed a Cost of Service rebasing Application with the Ontario Energy Board seeking approval for changes to distribution rates, to be effective May 1, 2013 (Reference: 2013 Rate Application EB-2012-0167). The Board's Decision on Thunder Bay Hydro's application was issued on April 18, 2013 and the Board approved Thunder Bay Hydro's Tariff of Rates and Charges on May 9, 2013, with an implementation date of May 1, 2013.

Thunder Bay Hydro is submitting an Incentive Rate Mechanism ("IRM") applying for 2014 electricity distribution rates and other charges effective May 1, 2014. This application has been prepared in accordance with the Board's updated Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications*, issued July 17, 2013 (the "Filing Requirements") and the Key References listed in Section 3.1.1 of the Filing Requirements.

Thunder Bay Hydro has adhered to the Board's directions in completing the Board approved 4th Generation Incentive Rate-setting models which include the following: 2014 IRM Rate Generator ("2014 Rate Model") version 2.3 posted August 22, 2013; and the RTSR Adjustment Work Form, version 4.0, updated September 17, 2013.

Relief Sought

- Thunder Bay Hydro applies for an Order or Orders approving the proposed distribution rates and other charges set out in this Application as just and reasonable rates and charges pursuant to Section 78 of the Board Act, to be effective May 1, 2014; and
- In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2014, Thunder Bay Hydro requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2014 distribution rates; and
- In the event that the effective date does not coincide with the Board's decided implementation date for 2014 distribution rates and charges, Thunder Bay Hydro requests permission to recover the incremental revenue from the effective date to the implementation date.

Publication of Notice

The persons affected by this Application are the ratepayers of Thunder Bay Hydro who reside within the City of Thunder Bay and Fort William First Nation Reserve. Thunder Bay Hydro proposes to publish the notice through the local Chronicle Journal newspaper which is a paid publication with a daily readership and circulation of approximately 25,000.

Certification of Evidence

Thunder Bay Hydro's Vice President of Finance certifies that the evidence filed in its 2014 IRM Rate Application is accurate to the best of her knowledge and belief.

Form of Hearing Requested

Thunder Bay Hydro requests that this Application be disposed of by way of a written hearing.

Regulatory Accounting Policy Changes to Deprecation Expense and Capitalization Policies

Per the Board's letter of July 17, 2012, electricity distributors electing to remain on CGAAP must implement regulatory accounting changes for depreciation expense and capitalization policies by January 1, 2013. Thunder Bay Hydro remains on CGAAP and confirms that these changes were made as at January 1, 2013, and thus, Thunder Bay Hydro's 2014 IRM Rate Application reflects these changes.

Details of Thunder Bay Hydro's 2014 IRM Rate Application

Thunder Bay Hydro has completed the 2014 Rate Model in accordance with the Board Staff's instructions and it has input into the Board's Rate Model the 2013 Board Approved Tariff of Rates and Charges in its entirety and was done for all rate classes. Thunder Bay Hydro does not have any unique rate classes.

Thunder Bay Hydro confirms that it has not diverged from the Board's model concept or modified the 2014 Rate Model.

Current Tariff of Rates and Charges

A PDF copy of Thunder Bay Hydro's current Tariff of Rates and Charges as approved in EB-2012-0167 by the Board on May 9, 2013 is presented in **Appendix A**.

Proposed Tariff of Rates and Charges

A PDF copy of the May 1, 2014 Proposed Tariff of Rates and Charges derived from the 2014 Rate Model is shown in **Appendix B**.

Bill Impacts

Thunder Bay Hydro's proposed Bill Impacts are shown for each rate class in **Appendix C**.

Price Cap Index Adjustment

In calculating 2014 rates, Thunder Bay Hydro has applied a Price Cap Adjustment of 0.48% to its Base Distribution Rates, which are the rate-setting parameters provided by the Board's 2014 Rate Generator model (Stretch Factor Group III). Thunder Bay Hydro acknowledges that Board staff will update the 2014 Rate Model with the final parameters which will be established by the Board in the supplemental report on the Renewed Regulatory Framework for Electricity (RRFE).

The following default values were used in the determination of the Price Cap Adjustment:

Price Cap Index	
Price Escalator	1.60%
Less: Productivity Factor	0.72%
Less: Stretch Factor (Group III)	<u>0.40%</u>
Price Cap Index	0.48%

The calculation of the Price Cap adjustment is exhibited in the 2014 Rate Model Tab 9 "Rev2Cost_GDPIPI" in **Appendix D** as a PDF and also as an excel file.

Please note the Price Cap adjustment has been applied to distribution rates (fixed and variable charges) uniformly across customer rate classes and has not been applied to the Rate Adders, Rate Riders, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural Rate Protection Charge, Standard Supply Service-Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, or the Smart Metering Entity Charge.

Incremental Capital Module

Thunder Bay Hydro is not applying for the Capital Adjustment Factor for 2014 and therefore has not completed the Incremental Capital Module.

Z-Factor Claims

Thunder Bay Hydro is not applying to recover any extraordinary costs by means of a Z-Factor.

Tax Changes

Under a 4th Generation IR, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies. In Thunder Bay Hydro's most recent cost of service electricity distribution rate application EB-2012-0167, the corporate tax rate used in this determination was 26.5% for May 1, 2013 rates. Currently there is no known legislated tax changes in 2014 that will apply to the tax level reflected in the Board approved base rates determined in Thunder Bay Hydro's most recent cost of service application. Therefore, Thunder Bay Hydro is not applying for a tax change rate rider in this Application.

Revenue-to-Cost Ratio Adjustments

In Thunder Bay Hydro's Draft Rate Order issued April 24, 2013 in its 2013 Cost of Service Application (EB-2012-0167, page 9), the Board stated that no further revenue-to-cost ratio adjustments will be required for the 2014 to 2016 rate years; however, Thunder Bay Hydro's revenue-to-cost ratios remain subject to further Board policy changes of general application over this period. As a result, Thunder Bay Hydro is proposing to maintain the revenue-to-cost ratios for 2014 and therefore is not suggesting any changes for the May 1, 2014 rate year.

Electricity Distribution Retail Transmission Service Rates

Thunder Bay Hydro has adjusted Retail Transmission Service Rates ("RTSR") to reflect changes in the Ontario Uniform Transmission Rates ("UTRs") as per G-2008-0001 *Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 4.0 issued by the Board on June 28, 2012. Thunder Bay Hydro acknowledges that once any January 1, 2014 UTR adjustments are determined, Board staff will adjust the 2014 RTSR model to reflect any changes in Hydro One's Sub-Transmission class RTSRs. The RTSR Adjustment Work Form ("RTSR Work Form") has been completed and is included as **Appendix E** as a PDF and also as an excel file.

Conservation and Demand Management Costs

Thunder Bay Hydro acknowledges, in accordance with the Board's Guidelines for Electricity Distributor CDM, at a minimum, distributors must apply for disposition of the balance in the Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on Incentive Regulation Mechanism rate applications, if the balance is deemed significant by the applicant.

Thunder Bay Hydro is not applying for a Lost Revenue Adjustment Mechanism ("LRAM") or disposition of a LRAM Variance Account in its 2014 IRM Rate Application as the balance is not deemed significant at this time.

Loss Factors

Thunder Bay Hydro is not requesting any changes to the loss factors previously approved by the Board in its 2013 Cost of Service Application EB-2012-0167.

Specific Service Charges

Thunder Bay Hydro is not requesting any changes to the specific service charges previously approved by the Board in its 2013 Cost of Service Application EB-2012-0167.

Review and Disposition of Group 1 Deferral and Variance Account Balances

Thunder Bay Hydro has completed the Board Staff's 2014 Rate Model and on Tab 5 "2014 Continuity Schedule" the Threshold Test for Deferral and Variance Account ("DVA") disposal for Group 1 Accounts shows a total claim of \$0.0015/kWh (refund) which is above the approved threshold of \$0.001/kWh; therefore, Thunder Bay Hydro is seeking to dispose its Group 1 DVA balances in this application. The total amount requested for disposition is a refund of (\$1,452,446). This refund amount represents balances to December 31, 2012 of the Group 1 Accounts adjusted for the disposed balances approved by the Board in Thunder Bay Hydro's 2013 Cost of Service Rate Application, plus carrying charges projected to April 30, 2014 at the Board's latest prescribed rate of 1.47%.

A breakout of the Group 1 DVA account balances are as follows:

Group 1 DVA balances excluding Account 1588 Global Adjustment	\$ 425,779
1588 Global Adjustment	<u>\$(1,878,225)</u>
Net Disposal – Refund	\$(1,452,446)

A separate rate rider for each balance above has been calculated per rate class using Thunder Bay Hydro's 2013 Load Forecast approved in its last Cost of Service Application EB-2012-0167 as the denominator for allocation purposes.

Please note the Continuity Schedule balances presented in Tab 5 "2014 Continuity Schedule" in the 2014 Rate Model reconcile to the 2.1.7 RRR Trial Balance and the 2012 Audited Financial Statements.

Thunder Bay Hydro confirms that the 2013 Board approved load forecast was inputted in Tab 6 "Billing Det. for Def-Var" which is found in its EB-2012-0167 Draft Rate Order dated April 24, 2013, Page 8 and is included as **Appendix F**.

Thunder Bay Hydro has not included 1568 – LRAM Variance Account in the Continuity Schedule since the claim for 2012 is not considered significant.

All of which is respectfully submitted

APPENDICES

APPENDIX A - THUNDER BAY HYDRO'S CURRENT TARIFF SHEET

APPENDIX A
TO RATE ORDER

Thunder Bay Hydro Electricity Distribution Inc.

EB-2012-0167

DATED: May 9, 2013

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.63
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	(1.58)
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2014	\$	2.28
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until April 30, 2014	\$/kWh	(0.0029)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	4.19
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2014	\$	6.29
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0134
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until April 30, 2014	\$/kWh	(0.0035)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	195.33
Distribution Volumetric Rate	\$/kW	2.4857
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until April 30, 2014	\$/kW	(1.4600)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.7802
Retail Transmission Rate – Network Service Rate	\$/kW	2.4536
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6885
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6027
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8662

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,794.55
Distribution Volumetric Rate	\$/kW	2.2079
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until April 30, 2014	\$/kW	(1.3535)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.7057
Retail Transmission Rate – Network Service Rate	\$/kW	2.6027
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8662

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.75
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until April 30, 2014	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.66
Distribution Volumetric Rate	\$/kW	5.3399
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until April 30, 2014	\$/kW	1.1274
Retail Transmission Rate – Network Service Rate	\$/kW	1.8599
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3327

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.11
Distribution Volumetric Rate	\$/kW	6.6959
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until April 30, 2014	\$/kW	(1.3424)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.7100
Retail Transmission Rate – Network Service Rate	\$/kW	1.8503
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0167

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0342
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239

APPENDIX B - THUNDER BAY HYDRO'S PROPOSED TARIFF SHEET

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0172

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0172

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0172

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	196.27
Distribution Volumetric Rate	\$/kW	2.4976
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	0.1861
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(1.4200)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6478
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5210
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8212

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0172

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,807.96
Distribution Volumetric Rate	\$/kW	2.2185
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	0.1800
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(1.2446)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5210
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8212

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0172

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.78
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0172

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.69
Distribution Volumetric Rate	\$/kW	5.3655
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	0.1070
Retail Transmission Rate - Network Service Rate	\$/kW	1.8015
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0172

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.12
Distribution Volumetric Rate	\$/kW	6.7280
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	0.1985
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(1.3697)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2739

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0172

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0172

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Thunder Bay Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0172

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

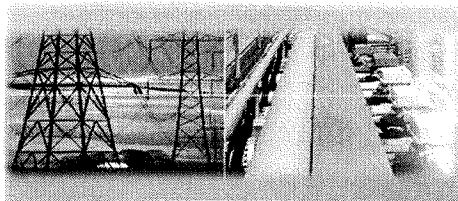
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0342
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239

APPENDIX C - THUNDER BAY HYDRO'S BILL IMPACTS



Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class RESIDENTIAL

Loss Factor 1.0342

Consumption kWh 800

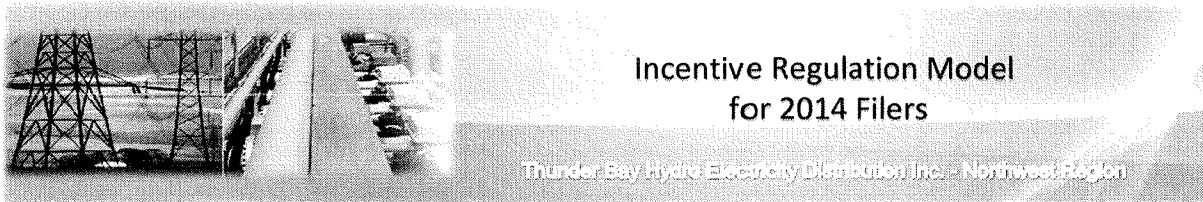
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.63	1	\$ 12.63	\$ 12.69	1	\$ 12.69	\$ 0.06	0.48%
Distribution Volumetric Rate	\$ 0.0122	800	\$ 9.76	\$ 0.0123	800	\$ 9.84	\$ 0.08	0.82%
Fixed Rate Riders	\$ 0.70	1	\$ 0.70	\$ -	1	\$ -	-\$ 0.70	-100.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.09			\$ 22.53	-\$ 0.56	-2.43%
Line Losses on Cost of Power	\$ 0.0839	27	\$ 2.30	\$ 0.0839	27	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0029	800	\$ 2.32	0.0004	800	\$ 0.32	\$ 2.64	-113.79%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.86			\$ 25.94	\$ 2.08	8.72%
RTSR - Network	\$ 0.0065	827	\$ 5.38	\$ 0.0063	827	\$ 5.21	-\$ 0.17	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	827	\$ 3.89	\$ 0.0046	827	\$ 3.81	-\$ 0.08	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.12			\$ 34.95	\$ 1.83	5.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	827	\$ 3.64	\$ 0.0044	827	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	827	\$ 0.99	\$ 0.0012	827	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 110.74			\$ 112.57	\$ 1.83	1.65%
HST	13%		\$ 14.40	13%		\$ 14.63	\$ 0.24	1.65%
Total Bill (including HST)			\$ 125.14			\$ 127.21	\$ 2.07	1.65%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 12.51			-\$ 12.72	-\$ 0.21	1.68%
Total Bill on TOU (including OCEB)			\$ 112.63			\$ 114.49	\$ 1.86	1.65%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0342

Consumption kWh 2,000

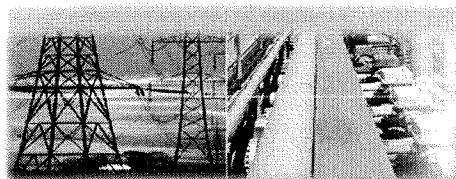
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.96	1	\$ 25.96	\$ 26.08	1	\$ 26.08	\$ 0.12	0.46%
Distribution Volumetric Rate	\$ 0.0134	2,000	\$ 26.80	\$ 0.0135	2,000	\$ 27.00	\$ 0.20	0.75%
Fixed Rate Riders	\$ 10.48	1	\$ 10.48	\$ -	1	\$ -	-\$ 10.48	-100.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 63.24			\$ 53.08	-\$ 10.16	-16.07%
Line Losses on Cost of Power	\$ 0.0839	68	\$ 5.74	\$ 0.0839	68	\$ 5.74	\$ -	0.00%
Total Deferral/Variance Account	-0.0035	2,000	-\$ 7.00	0.0004	2,000	\$ 0.80	\$ 7.80	-111.43%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.77			\$ 60.41	-\$ 2.36	-3.76%
RTSR - Network	\$ 0.0062	2,068	\$ 12.82	\$ 0.0060	2,068	\$ 12.41	-\$ 0.41	-3.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	2,068	\$ 9.10	\$ 0.0043	2,068	\$ 8.89	-\$ 0.21	-2.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.70			\$ 81.71	-\$ 2.98	-3.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,068	\$ 9.10	\$ 0.0044	2,068	\$ 9.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,068	\$ 2.48	\$ 0.0012	2,068	\$ 2.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 278.37			\$ 275.39	-\$ 2.98	-1.07%
HST	13%		\$ 36.19	13%		\$ 35.80	-\$ 0.39	-1.07%
Total Bill (including HST)			\$ 314.56			\$ 311.19	-\$ 3.37	-1.07%
Ontario Clean Energy Benefit ¹			-\$ 31.46			-\$ 31.12	\$ 0.34	-1.08%
Total Bill on TOU (including OCEB)			\$ 283.10			\$ 280.07	-\$ 3.03	-1.07%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class GENERAL SERVICE 50 TO 999 KW

Loss Factor 1.0342

Consumption kWh 54,969

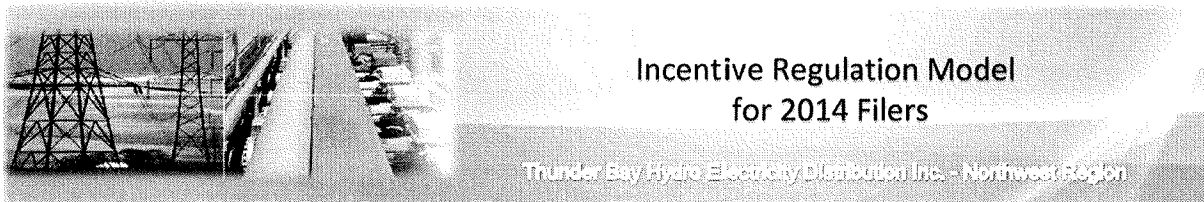
If Billed on a kW basis:

Demand kW 100

Load Factor 75%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 195.33	1	\$ 195.33	\$ 196.27	1	\$ 196.27	\$ 0.94	0.48%
Distribution Volumetric Rate	\$ 2.4857	100	\$ 248.57	\$ 2.4976	100	\$ 249.76	\$ 1.19	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 443.90			\$ 446.03	\$ 2.13	0.48%
Line Losses on Cost of Power	\$ 0.0839	1,880	\$ 157.76	\$ 0.0839	1,880	\$ 157.76	\$ -	0.00%
Total Deferral/Variance Account	-0.6798	100	\$ 67.98	-1.2339	100	\$ 123.39	\$ 55.41	81.51%
Rate Riders								
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 533.68			\$ 480.40	-\$ 53.28	-9.98%
RTSR - Network	\$ 2.4536	100	\$ 245.36	\$ 2.3766	100	\$ 237.66	-\$ 7.70	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6885	100	\$ 168.85	\$ 1.6478	100	\$ 164.78	-\$ 4.07	-2.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 947.89			\$ 882.84	-\$ 65.05	-6.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	56,849	\$ 250.14	\$ 0.0044	56,849	\$ 250.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	56,849	\$ 68.22	\$ 0.0012	56,849	\$ 68.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	54,969	\$ 384.78	\$ 0.0070	54,969	\$ 384.78	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	35,180	\$ 2,357.07	\$ 0.0670	35,180	\$ 2,357.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9,894	\$ 1,029.02	\$ 0.1040	9,894	\$ 1,029.02	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9,894	\$ 1,226.91	\$ 0.1240	9,894	\$ 1,226.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,264.28			\$ 6,199.23	-\$ 65.05	-1.04%
HST	13%		\$ 814.36	13%		\$ 805.90	-\$ 8.46	-1.04%
Total Bill (including HST)			\$ 7,078.64			\$ 7,005.13	-\$ 73.51	-1.04%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 707.86			-\$ 700.51	\$ 7.35	-1.04%
Total Bill on TOU (including OCEB)			\$ 6,370.78			\$ 6,304.62	-\$ 66.16	-1.04%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class GENERAL SERVICE 50 TO 999 KW

Interval Metered

Loss Factor 1.0342

Consumption kWh 54,969

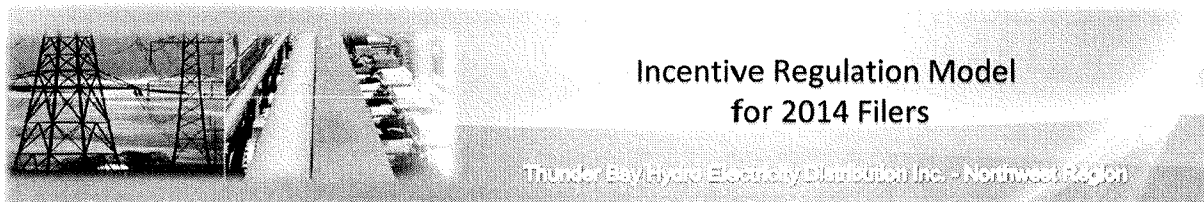
If Billed on a kW basis:

Demand kW 100

Load Factor 75%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 195.33	1	\$ 195.33	\$ 196.27	1	\$ 196.27	\$ 0.94	0.48%
Distribution Volumetric Rate	\$ 2.4857	100	\$ 248.57	\$ 2.4976	100	\$ 249.76	\$ 1.19	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 443.90			\$ 446.03	\$ 2.13	0.48%
Line Losses on Cost of Power	\$ 0.0839	1,880	\$ 157.76	\$ 0.0839	1,880	\$ 157.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.6798	100	\$ 67.98	-1.2339	100	\$ 123.39	\$ 55.41	81.51%
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 533.68			\$ 480.40	\$ 53.28	-9.98%
RTSR - Network	\$ 2.6027	100	\$ 260.27	\$ 2.5210	100	\$ 252.10	\$ 8.17	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8662	100	\$ 186.62	\$ 1.8212	100	\$ 182.12	\$ 4.50	-2.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 980.57			\$ 914.62	\$ 65.95	-6.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	56,849	\$ 250.14	\$ 0.0044	56,849	\$ 250.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	56,849	\$ 68.22	\$ 0.0012	56,849	\$ 68.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	54,969	\$ 384.78	\$ 0.0070	54,969	\$ 384.78	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	35,180	\$ 2,357.07	\$ 0.0670	35,180	\$ 2,357.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9,894	\$ 1,029.02	\$ 0.1040	9,894	\$ 1,029.02	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9,894	\$ 1,226.91	\$ 0.1240	9,894	\$ 1,226.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,296.96			\$ 6,231.01	\$ 65.95	-1.05%
HST	13%		\$ 818.60	13%		\$ 810.03	\$ 8.57	-1.05%
Total Bill (including HST)			\$ 7,115.56			\$ 7,041.04	\$ 74.52	-1.05%
Ontario Clean Energy Benefit ¹			\$ 711.56			\$ 704.10	\$ 7.46	-1.05%
Total Bill on TOU (including OCEB)			\$ 6,404.00			\$ 6,336.94	\$ 67.06	-1.05%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class GENERAL SERVICE 1,000 TO 4,999 KW

Loss Factor 1.0342

Consumption kWh 1,099,380

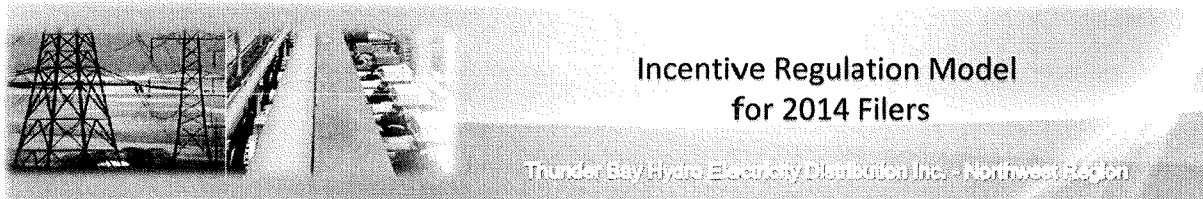
If Billed on a kW basis:

Demand kW 2000

Load Factor 75%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,794.55	1	\$ 2,794.55	\$ 2,807.96	1	\$ 2,807.96	\$ 13.41	0.48%
Distribution Volumetric Rate	\$ 2.2079	2,000	\$ 4,415.80	\$ 2.2185	2,000	\$ 4,437.00	\$ 21.20	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,210.35			\$ 7,244.96	\$ 34.61	0.48%
Line Losses on Cost of Power	\$ 0.0839	37,599	\$ 3,155.29	\$ 0.0839	37,599	\$ 3,155.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.6478	2,000	\$ 1,295.60	-1.0646	2,000	\$ 2,129.20	\$ 833.60	64.34%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,070.04			\$ 8,271.05	\$ 798.99	-8.81%
RTSR - Network	\$ 2.6027	2,000	\$ 5,205.40	\$ 2.5210	2,000	\$ 5,042.00	\$ 163.40	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8662	2,000	\$ 3,732.40	\$ 1.8212	2,000	\$ 3,642.40	\$ 90.00	-2.41%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 18,007.84			\$ 16,955.45	\$ 1,052.39	-5.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,136,979	\$ 5,002.71	\$ 0.0044	1,136,979	\$ 5,002.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,136,979	\$ 1,364.37	\$ 0.0012	1,136,979	\$ 1,364.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,099,380	\$ 7,695.66	\$ 0.0070	1,099,380	\$ 7,695.66	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	703,603	\$ 47,141.41	\$ 0.0670	703,603	\$ 47,141.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	197,888	\$ 20,580.39	\$ 0.1040	197,888	\$ 20,580.39	\$ -	0.00%
TOU - On Peak	\$ 0.1240	197,888	\$ 24,538.16	\$ 0.1240	197,888	\$ 24,538.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124,330.80			\$ 123,278.41	\$ 1,052.39	-0.85%
HST	13%		\$ 16,163.00	13%		\$ 16,026.19	\$ 136.81	-0.85%
Total Bill (including HST)			\$ 140,493.81			\$ 139,304.61	\$ 1,189.20	-0.85%
Ontario Clean Energy Benefit ¹			\$ 14,049.38			\$ 13,930.46	\$ 118.92	-0.85%
Total Bill on TOU (including OCEB)			\$ 126,444.43			\$ 125,374.15	\$ 1,070.28	-0.85%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0342

Consumption kWh 150

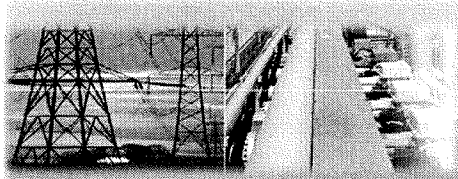
If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.75	1	\$ 6.75	\$ 6.78	1	\$ 6.78	\$ 0.03	0.44%
Distribution Volumetric Rate	\$ 0.0099	150	\$ 1.49	\$ 0.0099	150	\$ 1.49	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	150	\$ -	0.0000	150	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 8.24			\$ 8.27	\$ 0.03	0.36%
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.43	\$ 0.0839	5	\$ 0.43	\$ -	0.00%
Total Deferral/Variance Account	-0.0036	150	\$ 0.54	0.0003	150	\$ 0.05	\$ 0.59	-108.33%
Rate Riders								
Low Voltage Service Charge		150	\$ -		150	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.13			\$ 8.74	\$ 0.62	7.57%
RTSR - Network	\$ 0.0062	155	\$ 0.96	\$ 0.0060	155	\$ 0.93	-\$ 0.03	-3.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	155	\$ 0.68	\$ 0.0043	155	\$ 0.67	-\$ 0.02	-2.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.77			\$ 10.34	\$ 0.57	5.82%
Wholesale Market Service Charge (VMSC)	\$ 0.0044	155	\$ 0.68	\$ 0.0044	155	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	155	\$ 0.19	\$ 0.0012	155	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	96	\$ 6.43	\$ 0.0670	96	\$ 6.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	27	\$ 2.81	\$ 0.1040	27	\$ 2.81	\$ -	0.00%
TOU - On Peak	\$ 0.1240	27	\$ 3.35	\$ 0.1240	27	\$ 3.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.53			\$ 25.10	\$ 0.57	2.32%
HST	13%		\$ 3.19	13%		\$ 3.26	\$ 0.07	2.32%
Total Bill (including HST)			\$ 27.72			\$ 28.36	\$ 0.64	2.32%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 2.77			-\$ 2.84	-\$ 0.07	2.53%
Total Bill on TOU (including OCEB)			\$ 24.95			\$ 25.52	\$ 0.57	2.29%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class SENTINEL LIGHTING

Loss Factor 1.0342

Consumption kWh 110

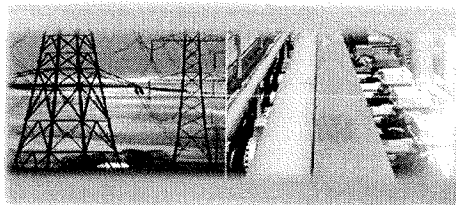
If Billed on a kW basis:

Demand kW 0.2

Load Factor 75%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.66	1	\$ 6.66	\$ 6.69	1	\$ 6.69	\$ 0.03	0.45%
Distribution Volumetric Rate	\$ 5.3399	0	\$ 1.07	\$ 5.3655	0	\$ 1.07	\$ 0.01	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 7.73			\$ 7.76	\$ 0.04	0.45%
Line Losses on Cost of Power	\$ 0.0839	4	\$ 0.32	\$ 0.0839	4	\$ 0.32	\$ -	0.00%
Total Deferral/Variance Account	1.1274	0	\$ 0.23	0.1070	0	\$ 0.02	-\$ 0.20	-90.51%
Rate Riders								
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.27			\$ 8.10	-\$ 0.17	-2.04%
RTSR - Network	\$ 1.8599	0	\$ 0.37	\$ 1.8015	0	\$ 0.36	-\$ 0.01	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3327	0	\$ 0.27	\$ 1.3006	0	\$ 0.26	-\$ 0.01	-2.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.91			\$ 8.72	-\$ 0.19	-2.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	114	\$ 0.50	\$ 0.0044	114	\$ 0.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	114	\$ 0.14	\$ 0.0012	114	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	110	\$ 0.77	\$ 0.0070	110	\$ 0.77	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	70	\$ 4.71	\$ 0.0670	70	\$ 4.71	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	20	\$ 2.06	\$ 0.1040	20	\$ 2.06	\$ -	0.00%
TOU - On Peak	\$ 0.1240	20	\$ 2.45	\$ 0.1240	20	\$ 2.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.79			\$ 19.60	-\$ 0.19	-0.95%
HST	13%		\$ 2.57	13%		\$ 2.55	-\$ 0.02	-0.95%
Total Bill (including HST)			\$ 22.36			\$ 22.15	-\$ 0.21	-0.95%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 2.24			-\$ 2.22	-\$ 0.02	-0.89%
Total Bill on TOU (including OCEB)			\$ 20.12			\$ 19.93	-\$ 0.19	-0.95%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity Distributed Inc. - Northwest Region

Rate Class STREET LIGHTING

Loss Factor 1.0342

Consumption kWh 1,319,256

If Billed on a kW basis:

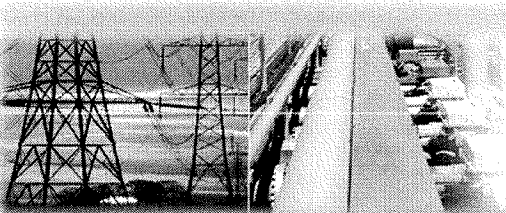
Demand kW 2400

Load Factor 75%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.11	1	\$ 1.11	\$ 1.12	1	\$ 1.12	\$ 0.01	0.90%
Distribution Volumetric Rate	\$ 6.6959	2,400	\$ 16,070.16	\$ 6.7280	2,400	\$ 16,147.20	\$ 77.04	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,400	\$ -	0.0000	2,400	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16,071.27			\$ 16,148.32	\$ 77.05	0.48%
Line Losses on Cost of Power	\$ 0.0839	45,119	\$ 3,786.35	\$ 0.0839	45,119	\$ 3,786.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.6324	2,400	\$ 1,517.76	-1.1712	2,400	\$ 2,810.88	\$ 1,293.12	85.20%
Low Voltage Service Charge		2,400	\$ -		2,400	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18,339.86			\$ 17,123.79	-\$ 1,216.07	-6.63%
RTSR - Network	\$ 1.8503	2,400	\$ 4,440.72	\$ 1.7922	2,400	\$ 4,301.28	-\$ 139.44	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3053	2,400	\$ 3,132.72	\$ 1.2739	2,400	\$ 3,057.36	-\$ 75.36	-2.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,913.30			\$ 24,482.43	-\$ 1,430.87	-5.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,364,375	\$ 6,003.25	\$ 0.0044	1,364,375	\$ 6,003.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,364,375	\$ 1,637.25	\$ 0.0012	1,364,375	\$ 1,637.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,319,256	\$ 9,234.79	\$ 0.0070	1,319,256	\$ 9,234.79	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	844,324	\$ 56,569.70	\$ 0.0670	844,324	\$ 56,569.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	237,466	\$ 24,696.47	\$ 0.1040	237,466	\$ 24,696.47	\$ -	0.00%
TOU - On Peak	\$ 0.1240	237,466	\$ 29,445.79	\$ 0.1240	237,466	\$ 29,445.79	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 153,500.80			\$ 152,069.93	-\$ 1,430.87	-0.93%
HST	13%		\$ 19,955.10	13%		\$ 19,769.09	-\$ 186.01	-0.93%
Total Bill (including HST)			\$ 173,455.91			\$ 171,839.02	-\$ 1,616.88	-0.93%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 17,345.59			-\$ 17,183.90	\$ 161.69	-0.93%
Total Bill on TOU (including OCEB)			\$ 156,110.32			\$ 154,655.12	-\$ 1,455.19	-0.93%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX D - 2014 IRM RATE GENERATOR



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Thunder Bay Hydro Electricity Distribution Inc.

Service Territory Northwest Region

Assigned EB Number EB-2013-0172

Name of Contact and Title Jenni Pajala, Supervisor of Regulatory Affairs

Phone Number 807-343-1016

Email Address jpajala@tbhydro.on.ca

We are applying for rates effective May-01-14

Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2013

Notes

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

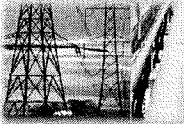
Thunder Bay Hydro Electricity Distribution Inc. - Northwest

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

- | | Rate Class Classification |
|---|-----------------------------------|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 999 KW |
| 4 | GENERAL SERVICE 1,000 TO 4,999 KW |
| 5 | UNMETERED SCATTERED LOAD |
| 6 | SENTINEL LIGHTING |
| 7 | STREET LIGHTING |
| 8 | microFIT |



Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity Distribution Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Thunder Bay Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	12.63
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	(1.58)
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2014	\$	2.28
Rate Rider for Smart Metering Entry Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.0029)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	25.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.19
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2014	\$	6.29
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0134
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.0035)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 999 KW Service Classification

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	195.33
Distribution Volumetric Rate	\$/kW	2.4657
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.4600)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.7802
Retail Transmission Rate - Network Service Rate	\$/kW	2.4536
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6885
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6027
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.6662

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 1,000 TO 4,999 KW Service Classification

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	2,794.65
Distribution Volumetric Rate	\$/kW	2.2079
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.3535)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.7057
Retail Transmission Rate - Network Service Rate	\$/kW	2.6027
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8662

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	6.75
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	6.66
Distribution Volumetric Rate	\$/kW	5.3389
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	1.1274
Retail Transmission Rate - Network Service Rate	\$/kW	1.8599
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3327

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	1.1100
Distribution Volumetric Rate	\$/kW	6.6959
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.3424)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.7100
Retail Transmission Rate - Network Service Rate	\$/kW	1.8503
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

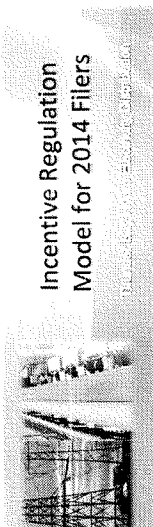
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		(If applicable, Effective Date MUST be included in rate description)
Service Charge	\$	5.4000



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2013 EDR process (COS or IIR) you received approval for the December 31, 2013 balances, the starting point for entries in the 2014 schedule will be the December 31, 2013 balance sheet date. If you have not received approval, the starting point for entries in the 2014 schedule will be the correct starting point for the 2012 opening balance columns for both principal and interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2011	
		Closing Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550	0	0
RSVA - Wholesale Market Service Charge	1580	(2,480,129)	(317,724)
RSVA - Retail Transmission Network Charge	1584	(119,141)	4,327
RSVA - Retail Transmission Connection Charge	1585	(1,070,553)	4,568
RSVA - Power (including Global Adjustment)	1588	(2,179,141)	(22,083)
RSVA - Global Adjustment	1589	859,178	5,628
Recovery of Regulatory Asset Balances	1590	8	(296)
Disposition and Recovery/Refund of Regulatory Balances (2009) ²	1595	343,375	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1596	(388,191)	(388,191)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(306,957)	194,017
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	989,948	32,144
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(3,320,738)	(200,530)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(4,179,916)	(206,158)
RSVA - Global Adjustment	1589	859,178	5,628
Deferred Payments in Lieu of Taxes	1562	0	
Total of Group 1 and Account 1562		(3,320,738)	(200,530)
Special Purpose Charge Assessment Variance Account ⁶	1521		
LRAM Variance Account ⁶	1568		
Total including Accounts 1562 and 1568		(3,320,738)	(200,530)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. positive or negative) as the related balance. If the disposition amount is positive and the related balance is negative, the disposition amount must be negative for the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board approved dispositions, please provide amounts for adjustments and include supporting documentation.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. For example, if the net variance to the account during the year is \$100,000, record \$100,000 in the "Net Variance" column. For accounts 1580 through 1595, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had Account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 9 of the Special Purpose Charge (SPC) Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2011 for an order authorizing the disposition of the balance in Account 1521. If a distributor did not apply for an order, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 6 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your QIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column Bc for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to the end of the 2013 rate year. If the LDC's 2014 rate year begins May 1, 2014, the projected interest is recorded from January 1 to the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 56/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRI) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Number	Account Descriptions	2013			Projected Interest on Dec-31-12 Balances			2.1.7 RRR		Variance 898 vs. 2012 Balance (Principal + Interest)
		Principal Dispositions during 2013 - Board	Interest Dispositions during 2013 - Board	Closing Principal Balance during 2013 - 31-12 Adjusted for Dispositions during 2013	Closing Interest Balance during 2013 - 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ¹	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ²	Total Claim	As of Dec 31-12	
Group 1 Accounts										
1550	LV Variance Account	0	0	0	0	0	0	0	0	0
1550	LSVA - Wholesale Market Service Charge	(1,433,362)	(37,305)	(1,480,161)	(9,554)	(29,050)	(2,562,364)	(2,562,364)	(2,562,364)	0
1550	LSVA - Wholesale Network Charge	(240,714)	(3,897)	(237,063)	(545)	(1,646)	(242,256)	(242,256)	(482,368)	(2)
1556	LSVA - Retail Transmission Connection Charge	(428,515)	(8,078)	(533,383)	(2,834)	(12,414)	(646,631)	(646,631)	(1,072,809)	1
1558	LSVA - Power (excluding Global Adjustment)	(1,182,402)	(21,057)	(2,596,596)	(13,213)	(2,964,169)	1,408,751	2,964,169	1,408,751	1
1559	LSVA - Global Adjustment	996,189	26,233	(1,803,534)	(39,342)	(35,349)	(1,878,225)	(1,878,225)	(820,454)	(0)
1559	Recovery of Regulatory Asset Balances	0	18	(0)	0	(0)	(0)	(0)	(18)	(0)
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ³	0	0	0	0	0	0	0	(40,131)	1
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	343,375	(381,461)	(364)	(1,682)	(7)	(2,053)	(2,053)	(117,799)	(0)
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	(306,957)	186,001	(347)	1,504	(7)	1,150	1,150	171,540	0
1525	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁶	0	0	133,868	37,642	2,624	174,164	174,164	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)										
		(2,52,368)	(237,654)	(1,422,959)	(1,597)	(27,930)	(1,452,446)	(1,452,446)	(3,914,594)	(16)
		(3,248,557)	(263,887)	380,575	37,745	7,459	(3,094,140)	(3,094,140)	(820,454)	(16)
1589	LSVA - Global Adjustment	996,189	26,233	(1,803,534)	(39,342)	(35,349)	0	(1,878,225)	0	0
Deferred Payments in Lieu of Taxes										
1562		(2,252,368)	(237,654)	(1,422,959)	(1,597)	(27,980)	(1,452,446)	(1,452,446)	(3,914,594)	(16)
Total of Group 1 and Account 1562										
1521	Special Purpose Charge Assessment Variance Account⁴									
LRAM Variance Account⁴										
1568		(2,252,368)	(237,654)	(1,422,959)	(1,597)	(27,980)	(1,452,446)	(1,452,446)	(3,914,594)	(16)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

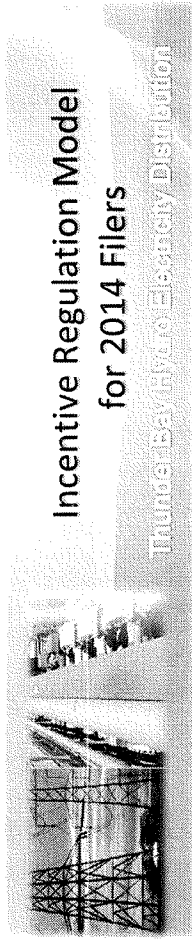
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record accumulations.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's 2013, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFIT class.

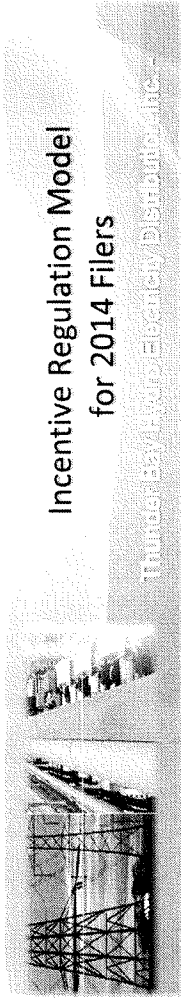
Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	339,721,062		32,526,740	0				25.04%	26.04%	18.76%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	131,404,394		18,892,749	0			14.36%	12.31%	7.96%		
GENERAL SERVICE 50 TO 999 KW	\$/kW	288,998,369	783,589	242,097,167	657,787			33.19%	29.84%	40.20%		
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	183,532,884	568,917	181,736,342	563,348			25.97%	30.11%	31.08%		
UNMETERED SCATTERED LOAD	\$/kWh	2,024,907		385,276	0			0.23%	0.19%	0.10%		
SENTINEL LIGHTING	\$/kW	122,483	340		0			0.01%	0.02%	0.00%		
STREET LIGHTING	\$/kW	11,183,615	31,502	11,183,615	31,502			1.19%	1.50%	1.90%		
microFIT												
Total		956,387,714	1,384,348	486,821,889	1,252,637	0	0.00%	0.00%	100.00%	100.00%	100.00%	0
												Balance as per Sheet 5
												Variance
												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)
 Total Claim for Threshold Test (All Group 1 Accounts)
 Threshold Test (Total claim per kWh) ³

(\$1,452,446)
 (\$1,452,446)
 (0.0015)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances
² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1588	1588*	1588 GA	1580	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	35.5%	6.7%	#DIV/0!	0	(540,195)	(86,052)	(230,402)	946,347	(125,493)	0	0	(514)	300	32,670	0	0
GENERAL SERVICE LESS THAN 50 KW	13.7%	3.9%	#DIV/0!	0	(208,948)	(33,285)	(89,120)	366,048	(72,891)	0	0	(295)	142	13,858	0	0
GENERAL SERVICE 50 TO 999 KW	30.2%	45.7%	#DIV/0!	0	(458,586)	(73,052)	(195,595)	803,379	(934,044)	0	0	(681)	343	70,019	0	0
GENERAL SERVICE 1,000 TO 4,999 KW	19.2%	37.3%	#DIV/0!	0	(291,838)	(46,489)	(124,474)	511,260	(701,163)	0	0	(533)	346	54,137	0	0
UNMETERED SCATTERED LOAD	0.2%	0.1%	#DIV/0!	0	(3,220)	(513)	(1,373)	5,641	(1,486)	0	0	(5)	2	170	0	0
SENTINEL LIGHTING	0.0%	0.0%	#DIV/0!	0	(195)	(31)	(83)	341	0	0	0	(0)	0	4	0	0
STREET LIGHTING	1.2%	2.3%	#DIV/0!	0	(17,783)	(2,833)	(7,595)	31,154	(43,148)	0	0	(24)	17	3,307	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	#DIV/0!	0	(1,520,766)	(242,254)	(648,631)	2,664,169	(1,876,225)	0	0	(2,053)	1,150	174,164	0	0

* RSV - Power (Excluding Global Adjustment)

Incentive Regulation Model for 2014 Filers

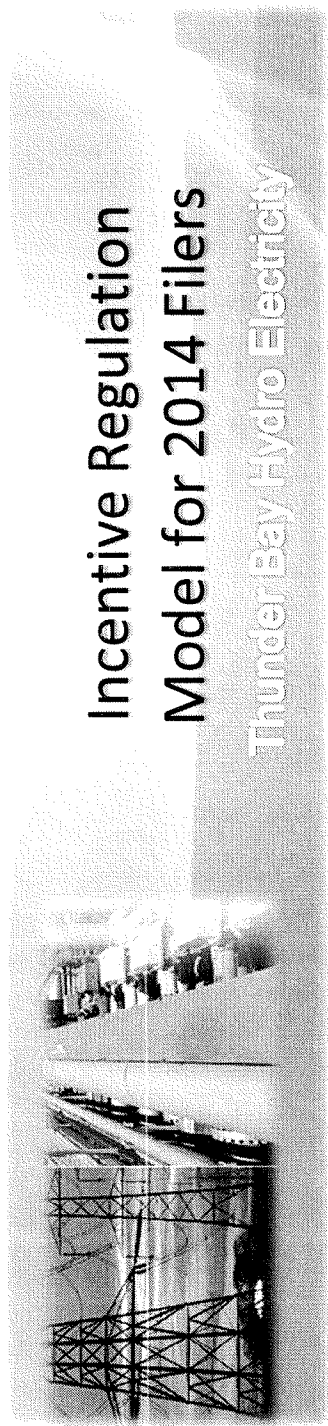
Thunder Bay Hydro Electricity Distribution

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	339,721,062		122,153	0.0004	(125,493)	32,526,740	(0.0039)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	131,404,394		48,400	0.0004	(72,891)	18,892,749	(0.0039)
GENERAL SERVICE 50 TO 999 KW	\$/kW	288,398,369	783,589	145,827	0.1861	(934,044)	657,787	(1.4200)
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	183,532,884	568,917	102,409	0.1800	(701,163)	563,348	(1.2446)
UNMETERED SCATTERED LOAD	\$/kWh	2,024,907		702	0.0003	(1,486)	385,276	(0.0039)
SENTINEL LIGHTING	\$/kW	122,483	340	36	0.1070	0	0	0.0000
STREET LIGHTING	\$/kW	11,183,615	31,502	6,252	0.1985	(43,148)	31,502	(1.3697)
microFIT								
Total		956,387,714	1,384,348	425,779		(1,878,225)	53,057,402	

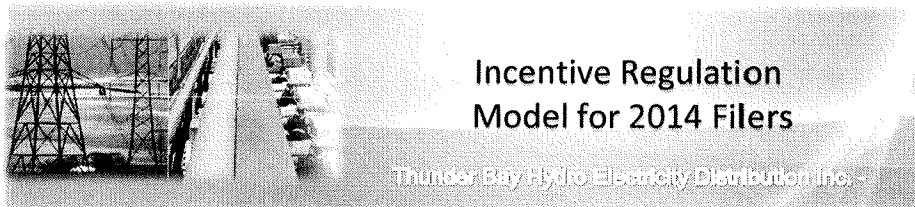


Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Rate Class	Price Escalator Productivity Factor Price Cap Index	Choose Stretch Factor Group		III 0.40%	Price Cap Index to be Applied to MFC and DVR		Proposed MFC	Proposed Volumetric Charge
		1.60%	0.72%					
		Associated Stretch Factor Value			DVR Adjustment from R/C Model	Current Volumetric Charge	MFC Adjustment from R/C Model	
		0.48%						
RESIDENTIAL		12.63				0.0122		0.0123
GENERAL SERVICE LESS THAN 50 KW		25.96				0.0134		0.0135
GENERAL SERVICE 50 TO 999 KW		195.33				2.4857		2.4976
GENERAL SERVICE 1,000 TO 4,999 KW		2794.55				2.2079		2.2185
UNMETERED SCATTERED LOAD		6.75				0.0099		0.0099
SENTINEL LIGHTING		6.66				5.3399		5.3655
STREET LIGHTING		1.11				6.6959		6.7280
microFIT		5.40						



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

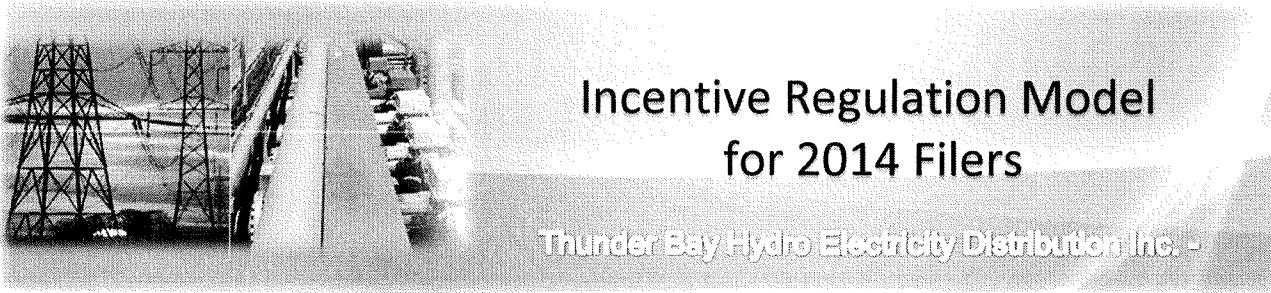
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0342
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239



Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01230
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00040
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01350
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00040
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	196.27
Distribution Volumetric Rate	\$/kW	2.49760
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.18610
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(1.42000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6478
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5210
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8212

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,807.96
Distribution Volumetric Rate	\$/kW	2.21850
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.18000
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(1.24460)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5210
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8212

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.78
Distribution Volumetric Rate	\$/kWh	0.00990
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.69
Distribution Volumetric Rate	\$/kW	5.36550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.10700
Retail Transmission Rate - Network Service Rate	\$/kW	1.8015
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.12
Distribution Volumetric Rate	\$/kW	6.72800
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.19850
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(1.36970)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2739

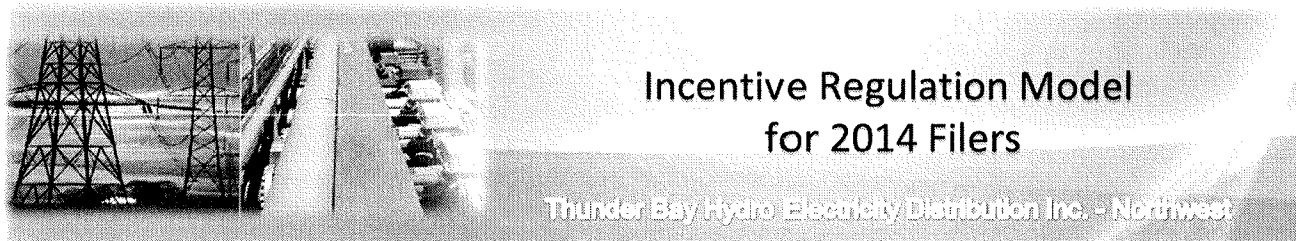
MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.63
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	(1.58)
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2014	\$	2.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01220
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	25.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.19
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2014	\$	6.29
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01340
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00350)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	195.33
Distribution Volumetric Rate	\$/kW	2.48570
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.46000)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.78020
Retail Transmission Rate - Network Service Rate	\$/kW	2.45360
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.68850
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.60270
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.86620
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01230
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00040
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	26.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01350
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00040
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	196.27
Distribution Volumetric Rate	\$/kW	2.49760
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.18610
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(1.42000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.37660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.64780
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.52100
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.82120
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW

Service Charge	\$	2,794.55
Distribution Volumetric Rate	\$/kW	2.20790
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.35350)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.70570
Retail Transmission Rate - Network Service Rate	\$/kW	2.60270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.86620
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

Service Charge (per connection)	\$	6.75
Distribution Volumetric Rate	\$/kWh	0.00990
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00360)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

Service Charge (per connection)	\$	6.66
Distribution Volumetric Rate	\$/kW	5.33990
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	1.12740
Retail Transmission Rate - Network Service Rate	\$/kW	1.85990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.33270
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	1.11
Distribution Volumetric Rate	\$/kW	6.69590
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.34240)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.71000
Retail Transmission Rate - Network Service Rate	\$/kW	1.85030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.30530
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
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GENERAL SERVICE 1,000 TO 4,999 KW

Service Charge	\$	2,807.96
Distribution Volumetric Rate	\$/kW	2.21850
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.18000
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(1.24460)
Retail Transmission Rate - Network Service Rate	\$/kW	2.52100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.82120
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

Service Charge (per connection)	\$	6.78
Distribution Volumetric Rate	\$/kWh	0.00990
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00030

Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

Service Charge (per connection)	\$	6.69
Distribution Volumetric Rate	\$/kW	5.36550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.10700
Retail Transmission Rate - Network Service Rate	\$/kW	1.80150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.30060
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

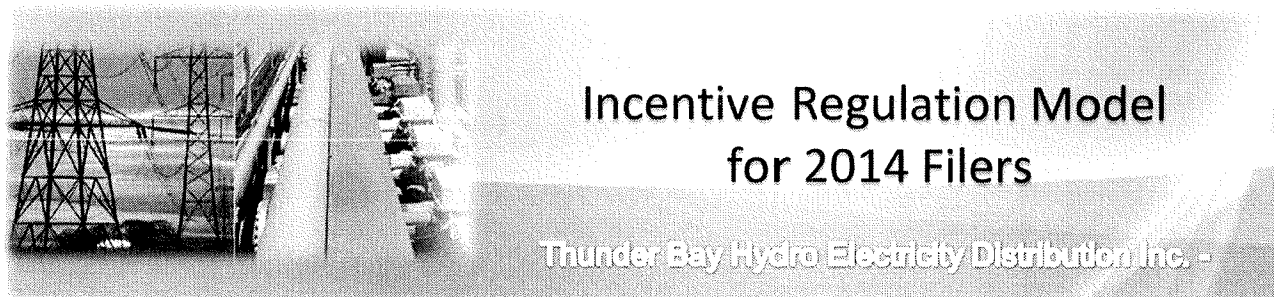
STREET LIGHTING

Service Charge (per connection)	\$	1.12
Distribution Volumetric Rate	\$/kW	6.72800
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.19850

Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(1.36970)
Retail Transmission Rate - Network Service Rate	\$/kW	1.79220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.27390
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity Distribution Inc. -

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Thunder Bay Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0172

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01230
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00040
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01350
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00040
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	196.27
Distribution Volumetric Rate	\$/kW	2.49760
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.18610
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(1.42000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.37660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.64780
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.52100
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.82120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,807.96
Distribution Volumetric Rate	\$/kW	2.21850
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.18000
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(1.24460)
Retail Transmission Rate - Network Service Rate	\$/kW	2.52100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.82120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.78
Distribution Volumetric Rate	\$/kWh	0.00990
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00030
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.69
Distribution Volumetric Rate	\$/kW	5.36550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.10700
Retail Transmission Rate - Network Service Rate	\$/kW	1.80150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.30060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.12
Distribution Volumetric Rate	\$/kW	6.72800
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.19850
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(1.36970)
Retail Transmission Rate - Network Service Rate	\$/kW	1.79220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.27390

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

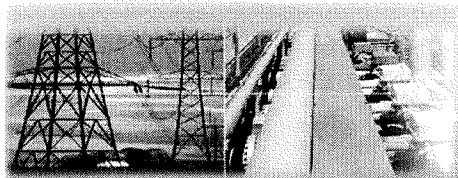
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0342
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239



Incentive Regulation Model for 2014 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class RESIDENTIAL

Loss Factor 1.0342

Consumption kWh 800

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.63	1	\$ 12.63	\$ 12.69	1	\$ 12.69	\$ 0.06	0.48%
Distribution Volumetric Rate	\$ 0.0122	800	\$ 9.76	\$ 0.0123	800	\$ 9.84	\$ 0.08	0.82%
Fixed Rate Riders	\$ 0.70	1	\$ 0.70	\$ -	1	\$ -	-\$ 0.70	-100.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.09			\$ 22.53	-\$ 0.56	-2.43%
Line Losses on Cost of Power	\$ 0.0839	27	\$ 2.30	\$ 0.0839	27	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0029	800	-\$ 2.32	0.0004	800	\$ 0.32	\$ 2.64	-113.79%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	-
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.86			\$ 25.94	\$ 2.08	8.72%
RTSR - Network	\$ 0.0065	827	\$ 5.38	\$ 0.0063	827	\$ 5.21	-\$ 0.17	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	827	\$ 3.89	\$ 0.0046	827	\$ 3.81	-\$ 0.08	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.12			\$ 34.95	\$ 1.83	5.53%
Wholesale Market Service Charge (WMS)	\$ 0.0044	827	\$ 3.64	\$ 0.0044	827	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	827	\$ 0.99	\$ 0.0012	827	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 110.74			\$ 112.57	\$ 1.83	1.65%
HST	13%		\$ 14.40	13%		\$ 14.63	\$ 0.24	1.65%
Total Bill (including HST)			\$ 125.14			\$ 127.21	\$ 2.07	1.65%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 12.51			-\$ 12.72	-\$ 0.21	1.68%
Total Bill on TOU (including OCEB)			\$ 112.63			\$ 114.49	\$ 1.86	1.65%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX E - 2014 RTSR MODEL



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Thunder Bay Hydro Electricity Distribution
Service Territory	Northwest Ontario
Assigned EB Number	EB-2013-0172
Name and Title	Jenni Pajala, Supervisor of Regulatory Affairs
Phone Number	807-343-1016
Email Address	jpajala@tbhydro.on.ca
Date	11-Oct-13
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

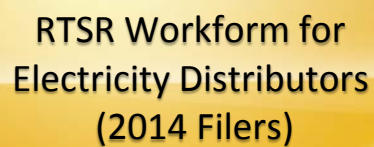
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



- [illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	336,414,814		1.0448		351,486,198	-
General Service Less Than 50 kW	kWh	136,000,933		1.0448		142,093,775	-
General Service 50 to 999 kW	kW	242,396,547	652,830		50.89%	242,396,547	652,830
General Service 50 to 999 kW - Interval Metered	kW	39,137,377	89,221		60.12%	39,137,377	89,221
General Service 1,000 to 4,999 kW	kW	186,062,427	530,702		48.05%	186,062,427	530,702
Unmetered Scattered Load	kWh	1,976,311		1.0448		2,064,850	-
Sentinel Lighting	kW	138,976	381		50.00%	138,976	381
Street Lighting	kW	10,818,514	30,298		48.94%	10,818,514	30,298



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	165,509	\$3.19	\$ 527,932	165,509	\$0.35	\$ 58,546	165,509	\$1.88	\$ 310,389	\$ 368,935
February	148,093	\$3.51	\$ 520,342	148,093	\$0.37	\$ 54,503	148,093	\$1.97	\$ 291,763	\$ 346,267
March	140,334	\$3.57	\$ 500,450	140,334	\$0.36	\$ 50,787	140,334	\$1.91	\$ 267,671	\$ 318,458
April	136,320	\$3.17	\$ 431,820	136,320	\$0.35	\$ 47,490	136,320	\$1.94	\$ 264,163	\$ 311,653
May	121,666	\$3.47	\$ 422,667	121,666	\$0.35	\$ 42,901	121,666	\$2.06	\$ 251,145	\$ 294,045
June	131,996	\$3.55	\$ 468,427	131,996	\$0.36	\$ 47,711	131,996	\$2.17	\$ 285,849	\$ 333,560
July	146,826	\$3.24	\$ 475,681	146,826	\$0.36	\$ 52,166	146,826	\$1.96	\$ 288,449	\$ 340,615
August	145,522	\$3.25	\$ 472,700	145,522	\$0.36	\$ 52,055	145,522	\$2.02	\$ 294,659	\$ 346,715
September	131,188	\$3.37	\$ 441,620	131,188	\$0.36	\$ 46,727	131,188	\$2.06	\$ 270,833	\$ 317,560
October	133,898	\$3.51	\$ 469,337	133,898	\$0.35	\$ 47,278	133,898	\$1.89	\$ 253,274	\$ 300,553
November	159,799	\$3.53	\$ 563,960	159,799	\$0.35	\$ 56,082	159,799	\$2.00	\$ 319,126	\$ 375,207
December	160,037	\$3.46	\$ 554,389	160,037	\$0.34	\$ 55,114	160,037	\$1.88	\$ 301,396	\$ 356,511
Total	1,721,187	\$ 3.40	\$ 5,849,324	1,721,187	\$ 0.36	\$ 611,362	1,721,187	\$ 1.97	\$ 3,398,717	\$ 4,010,078

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-		-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	165,509	\$3.19	\$ 527,932	165,509	\$0.35	\$ 58,546	165,509	\$1.88	\$ 310,389	\$ 368,935
February	148,093	\$3.51	\$ 520,342	148,093	\$0.37	\$ 54,503	148,093	\$1.97	\$ 291,763	\$ 346,267
March	140,334	\$3.57	\$ 500,450	140,334	\$0.36	\$ 50,787	140,334	\$1.91	\$ 267,671	\$ 318,458
April	136,320	\$3.17	\$ 431,820	136,320	\$0.35	\$ 47,490	136,320	\$1.94	\$ 264,163	\$ 311,653
May	121,666	\$3.47	\$ 422,667	121,666	\$0.35	\$ 42,901	121,666	\$2.06	\$ 251,145	\$ 294,045
June	131,996	\$3.55	\$ 468,427	131,996	\$0.36	\$ 47,711	131,996	\$2.17	\$ 285,849	\$ 333,560
July	146,826	\$3.24	\$ 475,681	146,826	\$0.36	\$ 52,166	146,826	\$1.96	\$ 288,449	\$ 340,615
August	145,522	\$3.25	\$ 472,700	145,522	\$0.36	\$ 52,055	145,522	\$2.02	\$ 294,659	\$ 346,715
September	131,188	\$3.37	\$ 441,620	131,188	\$0.36	\$ 46,727	131,188	\$2.06	\$ 270,833	\$ 317,560
October	133,898	\$3.51	\$ 469,337	133,898	\$0.35	\$ 47,278	133,898	\$1.89	\$ 253,274	\$ 300,553
November	159,799	\$3.53	\$ 563,960	159,799	\$0.35	\$ 56,082	159,799	\$2.00	\$ 319,126	\$ 375,207
December	160,037	\$3.46	\$ 554,389	160,037	\$0.34	\$ 55,114	160,037	\$1.88	\$ 301,396	\$ 356,511
Total	1,721,187	\$ 3.40	\$ 5,849,324	1,721,187	\$ 0.36	\$ 611,362	1,721,187	\$ 1.97	\$ 3,398,717	\$ 4,010,078



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	165,509	\$ 3.6300	\$ 600,798	165,509	\$ 0.7500	\$ 124,132	165,509	\$ 1.8500	\$ 306,192	\$ 430,323
February	148,093	\$ 3.6300	\$ 537,578	148,093	\$ 0.7500	\$ 111,070	148,093	\$ 1.8500	\$ 273,972	\$ 385,042
March	140,334	\$ 3.6300	\$ 509,412	140,334	\$ 0.7500	\$ 105,251	140,334	\$ 1.8500	\$ 259,618	\$ 364,868
April	136,320	\$ 3.6300	\$ 494,842	136,320	\$ 0.7500	\$ 102,240	136,320	\$ 1.8500	\$ 252,192	\$ 354,432
May	121,666	\$ 3.6300	\$ 441,646	121,666	\$ 0.7500	\$ 91,249	121,666	\$ 1.8500	\$ 225,081	\$ 316,330
June	131,996	\$ 3.6300	\$ 479,146	131,996	\$ 0.7500	\$ 98,997	131,996	\$ 1.8500	\$ 244,193	\$ 343,190
July	146,826	\$ 3.6300	\$ 532,978	146,826	\$ 0.7500	\$ 110,120	146,826	\$ 1.8500	\$ 271,628	\$ 381,748
August	145,522	\$ 3.6300	\$ 528,245	145,522	\$ 0.7500	\$ 109,142	145,522	\$ 1.8500	\$ 269,216	\$ 378,357
September	131,188	\$ 3.6300	\$ 476,211	131,188	\$ 0.7500	\$ 98,391	131,188	\$ 1.8500	\$ 242,697	\$ 341,088
October	133,898	\$ 3.6300	\$ 486,050	133,898	\$ 0.7500	\$ 100,424	133,898	\$ 1.8500	\$ 247,711	\$ 348,135
November	159,799	\$ 3.6300	\$ 580,071	159,799	\$ 0.7500	\$ 119,849	159,799	\$ 1.8500	\$ 295,628	\$ 415,478
December	160,037	\$ 3.6300	\$ 580,934	160,037	\$ 0.7500	\$ 120,028	160,037	\$ 1.8500	\$ 296,068	\$ 416,096
Total	1,721,187	\$ 3.63	\$ 6,247,910	1,721,187	\$ 0.75	\$ 1,290,891	1,721,187	\$ 1.85	\$ 3,184,197	\$ 4,475,087

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	165,509	\$3.63	\$ 600,798	165,509	\$0.75	\$ 124,132	165,509	\$1.85	\$ 306,192	\$ 430,323
February	148,093	\$3.63	\$ 537,578	148,093	\$0.75	\$ 111,070	148,093	\$1.85	\$ 273,972	\$ 385,042
March	140,334	\$3.63	\$ 509,412	140,334	\$0.75	\$ 105,251	140,334	\$1.85	\$ 259,618	\$ 364,868
April	136,320	\$3.63	\$ 494,842	136,320	\$0.75	\$ 102,240	136,320	\$1.85	\$ 252,192	\$ 354,432
May	121,666	\$3.63	\$ 441,646	121,666	\$0.75	\$ 91,249	121,666	\$1.85	\$ 225,081	\$ 316,330
June	131,996	\$3.63	\$ 479,146	131,996	\$0.75	\$ 98,997	131,996	\$1.85	\$ 244,193	\$ 343,190
July	146,826	\$3.63	\$ 532,978	146,826	\$0.75	\$ 110,120	146,826	\$1.85	\$ 271,628	\$ 381,748
August	145,522	\$3.63	\$ 528,245	145,522	\$0.75	\$ 109,142	145,522	\$1.85	\$ 269,216	\$ 378,357
September	131,188	\$3.63	\$ 476,211	131,188	\$0.75	\$ 98,391	131,188	\$1.85	\$ 242,697	\$ 341,088
October	133,898	\$3.63	\$ 486,050	133,898	\$0.75	\$ 100,424	133,898	\$1.85	\$ 247,711	\$ 348,135
November	159,799	\$3.63	\$ 580,071	159,799	\$0.75	\$ 119,849	159,799	\$1.85	\$ 295,628	\$ 415,478
December	160,037	\$3.63	\$ 580,934	160,037	\$0.75	\$ 120,028	160,037	\$1.85	\$ 296,068	\$ 416,096
Total	1,721,187	\$ 3.63	\$ 6,247,910	1,721,187	\$ 0.75	\$ 1,290,891	1,721,187	\$ 1.85	\$ 3,184,197	\$ 4,475,087



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	165,509	\$ 3.6300	\$ 600,798	165,509	\$ 0.7500	\$ 124,132	165,509	\$ 1.8500	\$ 306,192				\$ 430,323
February	148,093	\$ 3.6300	\$ 537,578	148,093	\$ 0.7500	\$ 111,070	148,093	\$ 1.8500	\$ 273,972				\$ 385,042
March	140,334	\$ 3.6300	\$ 509,412	140,334	\$ 0.7500	\$ 105,251	140,334	\$ 1.8500	\$ 259,618				\$ 364,868
April	136,320	\$ 3.6300	\$ 494,842	136,320	\$ 0.7500	\$ 102,240	136,320	\$ 1.8500	\$ 252,192				\$ 354,432
May	121,666	\$ 3.6300	\$ 441,646	121,666	\$ 0.7500	\$ 91,249	121,666	\$ 1.8500	\$ 225,081				\$ 316,330
June	131,996	\$ 3.6300	\$ 479,146	131,996	\$ 0.7500	\$ 98,997	131,996	\$ 1.8500	\$ 244,193				\$ 343,190
July	146,826	\$ 3.6300	\$ 532,978	146,826	\$ 0.7500	\$ 110,120	146,826	\$ 1.8500	\$ 271,628				\$ 381,748
August	145,522	\$ 3.6300	\$ 528,245	145,522	\$ 0.7500	\$ 109,142	145,522	\$ 1.8500	\$ 269,216				\$ 378,357
September	131,188	\$ 3.6300	\$ 476,211	131,188	\$ 0.7500	\$ 98,391	131,188	\$ 1.8500	\$ 242,697				\$ 341,088
October	133,898	\$ 3.6300	\$ 486,050	133,898	\$ 0.7500	\$ 100,424	133,898	\$ 1.8500	\$ 247,711				\$ 348,135
November	159,799	\$ 3.6300	\$ 580,071	159,799	\$ 0.7500	\$ 119,849	159,799	\$ 1.8500	\$ 295,628				\$ 415,478
December	160,037	\$ 3.6300	\$ 580,934	160,037	\$ 0.7500	\$ 120,028	160,037	\$ 1.8500	\$ 296,068				\$ 416,096
Total	1,721,187	\$ 3.63	\$ 6,247,910	1,721,187	\$ 0.75	\$ 1,290,891	1,721,187	\$ 1.85	\$ 3,184,197				\$ 4,475,087

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -				\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	165,509	\$ 3.63	\$ 600,798	165,509	\$ 0.75	\$ 124,132	165,509	\$ 1.85	\$ 306,192	\$ 430,323
February	148,093	\$ 3.63	\$ 537,578	148,093	\$ 0.75	\$ 111,070	148,093	\$ 1.85	\$ 273,972	\$ 385,042
March	140,334	\$ 3.63	\$ 509,412	140,334	\$ 0.75	\$ 105,251	140,334	\$ 1.85	\$ 259,618	\$ 364,868
April	136,320	\$ 3.63	\$ 494,842	136,320	\$ 0.75	\$ 102,240	136,320	\$ 1.85	\$ 252,192	\$ 354,432
May	121,666	\$ 3.63	\$ 441,646	121,666	\$ 0.75	\$ 91,249	121,666	\$ 1.85	\$ 225,081	\$ 316,330
June	131,996	\$ 3.63	\$ 479,146	131,996	\$ 0.75	\$ 98,997	131,996	\$ 1.85	\$ 244,193	\$ 343,190
July	146,826	\$ 3.63	\$ 532,978	146,826	\$ 0.75	\$ 110,120	146,826	\$ 1.85	\$ 271,628	\$ 381,748
August	145,522	\$ 3.63	\$ 528,245	145,522	\$ 0.75	\$ 109,142	145,522	\$ 1.85	\$ 269,216	\$ 378,357
September	131,188	\$ 3.63	\$ 476,211	131,188	\$ 0.75	\$ 98,391	131,188	\$ 1.85	\$ 242,697	\$ 341,088
October	133,898	\$ 3.63	\$ 486,050	133,898	\$ 0.75	\$ 100,424	133,898	\$ 1.85	\$ 247,711	\$ 348,135
November	159,799	\$ 3.63	\$ 580,071	159,799	\$ 0.75	\$ 119,849	159,799	\$ 1.85	\$ 295,628	\$ 415,478
December	160,037	\$ 3.63	\$ 580,934	160,037	\$ 0.75	\$ 120,028	160,037	\$ 1.85	\$ 296,068	\$ 416,096
Total	1,721,187	\$ 3.63	\$ 6,247,910	1,721,187	\$ 0.75	\$ 1,290,891	1,721,187	\$ 1.85	\$ 3,184,197	\$ 4,475,087



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

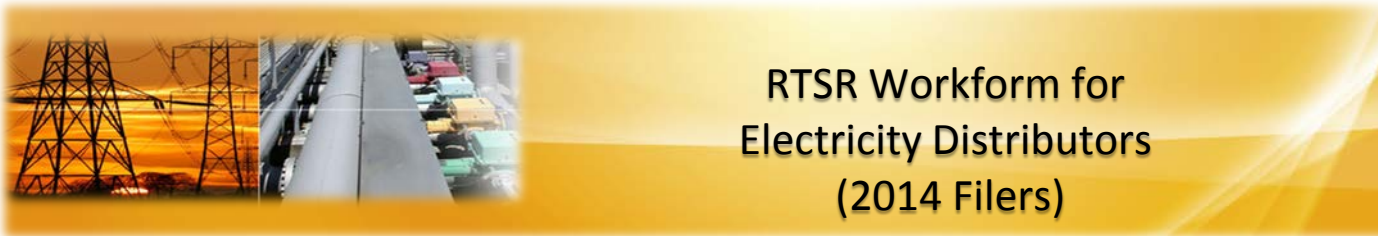
Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0065	351,486,198	-	\$ 2,284,660	35.4%	\$ 2,212,917	\$0.0063
General Service Less Than 50 kW	kWh	\$ 0.0062	142,093,775	-	\$ 880,981	13.7%	\$ 853,317	\$0.0060
General Service 50 to 999 kW	kW	\$ 2.4536	242,396,547	652,830	\$ 1,601,784	24.8%	\$ 1,551,484	\$2.3766
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.6027	39,137,377	89,221	\$ 232,215	3.6%	\$ 224,923	\$2.5210
General Service 1,000 to 4,999 kW	kW	\$ 2.6027	186,062,427	530,702	\$ 1,381,258	21.4%	\$ 1,337,883	\$2.5210
Unmetered Scattered Load	kWh	\$ 0.0062	2,064,850	-	\$ 12,802	0.2%	\$ 12,400	\$0.0060
Sentinel Lighting	kW	\$ 1.8599	138,976	381	\$ 709	0.0%	\$ 686	\$1.8015
Street Lighting	kW	\$ 1.8503	10,818,514	30,298	\$ 56,060	0.9%	\$ 54,300	\$1.7922
					\$ 6,450,470			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0047	351,486,198	-	\$ 1,651,985	36.0%	\$ 1,612,193	\$0.0046
General Service Less Than 50 kW	kWh	\$ 0.0044	142,093,775	-	\$ 625,213	13.6%	\$ 610,153	\$0.0043
General Service 50 to 999 kW	kW	\$ 1.6885	242,396,547	652,830	\$ 1,102,303	24.0%	\$ 1,075,751	\$1.6478
General Service 50 to 999 kW - Interval Metered	kW	\$ 1.8662	39,137,377	89,221	\$ 166,504	3.6%	\$ 162,494	\$1.8212
General Service 1,000 to 4,999 kW	kW	\$ 1.8662	186,062,427	530,702	\$ 990,396	21.6%	\$ 966,540	\$1.8212
Unmetered Scattered Load	kWh	\$ 0.0044	2,064,850	-	\$ 9,085	0.2%	\$ 8,866	\$0.0043
Sentinel Lighting	kW	\$ 1.3327	138,976	381	\$ 508	0.0%	\$ 496	\$1.3006
Street Lighting	kW	\$ 1.3053	10,818,514	30,298	\$ 39,548	0.9%	\$ 38,595	\$1.2739
					\$ 4,585,543			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0063	351,486,198	-	2,212,916.71	35.4%	\$ 2,212,917	\$0.0063
General Service Less Than 50 kW	kWh	\$0.0060	142,093,775	-	\$ 853,317	13.7%	\$ 853,317	\$0.0060
General Service 50 to 999 kW	kW	\$2.3766	242,396,547	652,830	\$ 1,551,484	24.8%	\$ 1,551,484	\$2.3766
General Service 50 to 999 kW - Interval Metered	kW	\$2.5210	39,137,377	89,221	\$ 224,923	3.6%	\$ 224,923	\$2.5210
General Service 1,000 to 4,999 kW	kW	\$2.5210	186,062,427	530,702	\$ 1,337,883	21.4%	\$ 1,337,883	\$2.5210
Unmetered Scattered Load	kWh	\$0.0060	2,064,850	-	\$ 12,400	0.2%	\$ 12,400	\$0.0060
Sentinel Lighting	kW	\$1.8015	138,976	381	\$ 686	0.0%	\$ 686	\$1.8015
Street Lighting	kW	\$1.7922	10,818,514	30,298	\$ 54,300	0.9%	\$ 54,300	\$1.7922
					\$ 6,247,910			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0046	351,486,198	-	\$ 1,612,193	36.0%	\$ 1,612,193	\$ 0.0046
General Service Less Than 50 kW	kWh	\$	0.0043	142,093,775	-	\$ 610,153	13.6%	\$ 610,153	\$ 0.0043
General Service 50 to 999 kW	kW	\$	1.6478	242,396,547	652,830	\$ 1,075,751	24.0%	\$ 1,075,751	\$ 1.6478
General Service 50 to 999 kW - Interval Metered	kW	\$	1.8212	39,137,377	89,221	\$ 162,494	3.6%	\$ 162,494	\$ 1.8212
General Service 1,000 to 4,999 kW	kW	\$	1.8212	186,062,427	530,702	\$ 966,540	21.6%	\$ 966,540	\$ 1.8212
Unmetered Scattered Load	kWh	\$	0.0043	2,064,850	-	\$ 8,866	0.2%	\$ 8,866	\$ 0.0043
Sentinel Lighting	kW	\$	1.3006	138,976	381	\$ 496	0.0%	\$ 496	\$ 1.3006
Street Lighting	kW	\$	1.2739	10,818,514	30,298	\$ 38,595	0.9%	\$ 38,595	\$ 1.2739
						\$ 4,475,087			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0063	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0060	\$	0.0043
General Service 50 to 999 kW	kW	\$	2.3766	\$	1.6478
General Service 50 to 999 kW - Interval Metered	kW	\$	2.5210	\$	1.8212
General Service 1,000 to 4,999 kW	kW	\$	2.5210	\$	1.8212
Unmetered Scattered Load	kWh	\$	0.0060	\$	0.0043
Sentinel Lighting	kW	\$	1.8015	\$	1.3006
Street Lighting	kW	\$	1.7922	\$	1.2739

APPENDIX F – 2013 BOARD APPROVED LOAD FORECAST (EB-2012-0167)

	Initial Application	Settlement Adjustment	Settlement Agreement/ Decision
Residential			
Customers	45,158	(277)	44,881
kWh	335,941,782	3,779,280	339,721,062
General Service < 50 kW			
Customers	4,330	162	4,492
kWh	129,942,565	1,461,829	131,404,394
General Service > 50 to 999 kW			
Customers	507	7	515
kWh	285,190,036	3,208,333	288,398,369
kW	774,872	8,717	783,589
General Service > 1000 kW			
Customers	19	0	19
kWh	181,491,144	2,041,740	183,532,884
kW	562,588	6,329	568,917
Streetlights			
Connections	13,180	37	13,217
kWh	11,059,201	124,414	11,183,615
kW	31,152	350	31,502
Sentinel Lights			
Connections	151	18	169
kWh	121,120	1,363	122,483
kW	336	4	340
Unmetered Scattered Load			
Connections	481	(5)	475
kWh	2,002,380	22,527	2,024,907
Total of Above			
Customer/Connections	63,827	(59)	63,767
kWh	945,748,229	10,639,486	956,387,714
kW from applicable classes	1,368,948	15,400	1,384,348