



Your Home Town Utility



October 10th, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: 2014 IRM Rate Application
EB-2013-0126**

Please find enclosed Erie Thames Powerlines 2014 IRM Application file EB-2013-0136 for a change to distribution rates based upon 4th Generation IRM framework.

Should you have any questions, or concerns, please contact myself at Erie Thames Powerlines Corporation at 519-485-1820 ext. 254, or via email at gpettit@erithamespower.com.

Respectfully,

Original signed

Graig Pettit
Manager of Finance and Regulatory Affairs
Erie Thames Powerlines Corporation.
cc. Chris White President Erie Thames Powerlines

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Erie Thames Powerlines Corporation for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2014.

APPLICATION

1. Erie Thames Powerlines Corporation (the “**Applicant**”) hereby applies to the Ontario Energy Board (the “**Board**”) pursuant to section 78 of the *Ontario Energy Board Act*, 1998 for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2014 through April 30, 2015.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on June 28, 2012.
3. The Board issued a Decision and Order in the Applicant’s 2013 IRM Rate Proceeding (EB-2013-0018) on April 11th, 2013. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on April 11th, 2013. This application is the second in the applicant’s IRM process following the approved COS.
4. This Application, pre-assigned Board file number EB-2013-0126, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s 4th Generation Incentive Regulation Mechanism methodology.
5. The Applicant has utilized the Board’s updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
6. This Application will be supported by written evidence, including:
 - Manager’s Summary,
 - 2013 Tariff Sheet as provided in the 2013 Rate Order,
 - 2014 IRM Rate Generator Model,
 - 2014 IRM Tax Sharing Model,
 - 2014 RTSR Model
 - 2014 Tariff Sheet from the Rate Generator, and
 - 2014 Bill Impacts from the Rate Generator.

7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
9. The Applicant intends to publish the Board's Notice of Application in The London Free Press with a daily circulation of 77,000 that spans Erie Thames Powerlines entire service territory. The application will also be available on Erie Thames Powerlines' website.
10. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

Erie Thames Powerlines Corporation
P.O. Box 157
143 Bell Street,
Ingersoll, ON,
N5C 3K5
Telephone: (877) 850-3128
Fax: (519-485-5838
Email: oeb@eriethamespower.com

Dated at Ingersoll Ontario, this 11th day of October 2013

ERIE THAMES POWERLINES CORPORATION

MANAGER'S SUMMARY

The Applicant, Erie Thames Powerlines Corporation, has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including July 17, 2013 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2014 IRM Rate Generator Model, and the 2014 IRM Tax Sharing Model all of which were issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2013 Tariff Sheet

The Applicant has set out at Appendix A, a copy of the 2013 Tariff Sheet from EB-2013-0018, which was issued in its final form on April 11th, 2013. The rates and charges set out in that tariff sheet form the starting point from which the 2014 rates and charges are calculated using the Board's 2014 IRM Models.

2014 IRM Rate Models

The Applicant completed the 2014 IRM Models, as set out at:

- Appendix B (2014 IRM Rate Generator Model),
- Appendix C (2014 IRM Tax Sharing Model) and
- Appendix D (2014 RTSR Model)

Any amendments to the functionality or operations of the 2014 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Rate-setting for Ontario's Electricity Distributors).

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2014 IRM Rate Generator Model calculated the total Group 1 Deferral and Variance account balances to be a credit of \$2,507,303 which meets the Board's disposition threshold.

However, in reviewing the balances of the Deferral and Variance account balances as of August 31, 2013 the Applicant projects that a disposition of the credit balance at this time (a rate decrease to customers) would only result in a significant rate increase in 2015. Furthermore, given the extreme complexity of Erie Thames Powerlines current Tariff Sheet (Effective January 1st, 2013) with respect to DVAD's The Applicant proposes that no disposition of any DVAD amounts be approved at this time, with full disposition of final balances until the end of December 2013 to be undertaken in 2014 for 2015 rates. ETPL anticipates that this amount will be a small recovery of DVAD amounts from its customers as opposed to the large credit repaid in 2014 and then a large charge to its customers in 2015.

2013 YTD RRR Variances as of August 31,2013			
	2013 YTD Variance	2014 IRM CONTINUITY SCHEDULE	Continuity as of 31-Aug-13
1550	\$165,707.22	-\$432,908.00	-\$267,200.78
1580	-\$263,432.29	-\$1,148,761.00	-\$1,412,193.29
1584	\$41,511.33	-\$2,437,123.00	-\$2,395,611.67
1586	\$330,563.20	-\$72,391.00	\$258,172.20
1588	\$1,449,988.29	\$324,981.00	\$1,774,969.29
1589	\$708,032.19	\$888,810.00	\$1,596,842.19
1590	\$0.00	-\$50,096.00	-\$50,096.00
1595	\$0.00	\$420,185.00	\$420,185.00
TOTAL	\$2,432,369.94	-\$2,507,303.00	-\$74,933.06

The Variance RRR vs 2012 Balance showing for the Group 1 Deferral and Variance accounts of \$385,138 is the amount that was approved for disposition in the Applicant's 2012 COS for Group 1 accounts (less \$33,247 for Acct 1592) that was not posted into our General Ledger accounts until January 1, 2013.

The Applicant would note that the 2012 COS proceeding established rate riders for smart meter disposition which became effective January 1, 2013. The recovery of

these amounts extends beyond April 30, 2014 and the Applicant is proposing no change to the amounts.

Tax Change Rate Rider

The Applicant seeks new rate riders as calculated in the 2014 IRM Tax Sharing Model. These rate riders result in debits to ratepayers. The overall corporate tax rate is expected to increase by 0.04% from 23.41% to 23.45%. The tax changes create an increase in costs of \$20,553 with 50% or \$10,276 being absorbed by Erie Thames. The resulting volumetric rates generated by the model are immaterial in all rate classes with the exception of the Street and Sentinel Lighting classes as well as the unmetered class.

PILs Disposition

As part of EB-2012-0121, the Board directed Erie Thames to file the PILs disposition with either the 2013 IRM application or in a standalone application prior to June 1, 2013. Erie Thames has filed for PILs disposition in a stand-alone application EB-2013-0225 dated June 20, 2013 and thus has not included it in this application.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix D of this application.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0063	\$	0.0038
General Service Less Than 50 kW	kWh	\$	0.0058	\$	0.0035
General Service 50 to 999 kW	kW	\$	2.6122	\$	1.2429
General Service 1,000 to 4,999 kW	kW	\$	2.8372	\$	1.3366
Large Use	kW	\$	3.1453	\$	1.5161
Unmetered Scattered Load	kWh	\$	0.0058	\$	0.0035
Sentinel Lighting	kW	\$	2.0174	\$	0.9598
Street Lighting	kW	\$	2.0174	\$	1.5864
Embedded Distributor	kW	\$	3.7957	\$	1.7626

Other Rates and Charges

The Applicant seeks continuation of all of its specific rate riders as approved in EB-2012-0121, which are to be effective until various points in the future as detailed in Appendix A. The Applicant also seeks continuation of the other rates and charges approved in EB-2012-0121 and EB-2013-0018, especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2014 Tariff Sheet

The Applicant has set out at Appendix D a copy of the 2014 Tariff Sheet from the 2014 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2013 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2014 IRM Rate Generator Model, for:

- Service Charge, and
- Tax Change Rate Rider.

The Applicant seeks a Board Order for those rates and charges set out on the 2014 Tariff Sheet.

2014 Bill Impacts

The Applicant has set out at Appendix E a copy of the 2013 Bill Impacts from the 2013 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

		Distribution		Total Bill	
Rate Class	kWh	\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	\$ 0.15	0.46%	-\$3.91	-3.02%
Residential	1,000	\$ 0.17	0.47%	-\$4.90	-3.12%
GS<50 kW	2,000	\$ 0.30	0.57%	-\$10.38	-3.54%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Erie Thames Powerlines Corp. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Volumetric Rate	\$/kWh	0.0021
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.0004
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0006
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable only in the former service area of West Perth Power	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.01
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Volumetric Rate	\$/kWh	0.0020
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.0005
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0004
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable only in the former service area of West Perth Power	\$/kWh	(0.0010)

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	120.57
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.9250
Low Voltage Volumetric Rate	\$/kW	0.7099
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2647
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.3475
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.0501
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kW	2.6824
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(2.9573)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(4.8781)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2013 Applicable in the service area excluding the former service area of Clinton Power	\$/kW	(0.5957)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3567
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1811
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0012)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,391.73
Distribution Volumetric Rate	\$/kW	3.9743
Low Voltage Volumetric Rate	\$/kW	0.7635
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2449
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.1192
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2701
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0018)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,768.44
Distribution Volumetric Rate	\$/kW	1.7955
Low Voltage Volumetric Rate	\$/kW	0.0733
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.1790
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.1775
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4835)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4407
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0008)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kW	22.1569
Low Voltage Volumetric Rate	\$/kW	0.5482
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.3222
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.2428
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3688
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.7504
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(2.4322)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(5.3587)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		

Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable only in the former service area of West Perth Power	\$/kW	(0.8059)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5075
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0153)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.26
Distribution Volumetric Rate	\$/kW	14.7739
Low Voltage Volumetric Rate	\$/kW	0.5482
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.1392
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.1160
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3933
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	0.0000
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(1.8221)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(5.3518)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.3088)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable only in the former service area of West Perth Power	\$/kW	(0.6037)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9121
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0118)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.01
Distribution Volumetric Rate	\$/kWh	0.1077
Low Voltage Volumetric Rate	\$/kWh	0.0020
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0005
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,226.08
Distribution Volumetric Rate	\$/kW	3.8293
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2153
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.7806
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.6175)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4245
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6749
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0022)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1
accounts were last cleared¹

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Erle Thames Powerlines Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE 1,000 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	SENTINEL LIGHTING
8	STREET LIGHTING
9	EMBEDDED DISTRIBUTOR



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Erie Thames Powerlines Corporation TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to the supply of electrical energy to customers residing in residential dwelling units.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	15.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.2300
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.3600
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Volumetric Rate	\$/kWh	0.0021

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW.

Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE 1,000 TO 4,999 KW Service Classification

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component		(If applicable, Effective Date MUST be included in rate description)
1	2	3
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364	365	366

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
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<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge (per customer)	\$	9,768.44
Distribution Volumetric Rate	\$/kW	1.7955
Low Voltage Volumetric Rate	\$/kW	0.0733
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.1790
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1775
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4835)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND</p>

STREET LIGHTING Service Classification

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Minsitry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		(If applicable, Effective Date MUST be included in rate description)
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
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52	53	54
55	56	57
58	59	60
61	62	63
64	65	66
67	68	69
70	71	72
73	74	75
76	77	78
79	80	81
82	83	84
85	86	87
88	89	90
91	92	93
94	95	96
97	98	99
100	101	102
103	104	105
106	107	108
109	110	111
112	113	114
115	116	117
118	119	120
121	122	123
124	125	126
127	128	129
130	131	132
133	134	135
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259	260	261
262	263	264
265	266	267
268	269	270
271	272	273
274	275	276
277	278	279
280	281	282
283	284	285
286	287	288
289	290	291
292	293	294
295	296	297
298	299	300
301	302	303
304	305	306
307	308	309
310	311	312
313	314	315
316	317	318
319	320	321
322	323	324
325	326	327
328	329	330
331	332	333
334	335	336
337	338	339
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343	344	345
346	347	348
349	350	351
352	353	354
355	356	357
358	359	360
361	362	363
364	365	366

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kW	22.1569
Low Voltage Volumetric Rate	\$/kW	0.5482
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.3222
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.2428
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth	\$/kW	0.3688
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for former service area of Clinton Power	\$/kW	2.7504
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for former service area of West Perth	\$/kW	(2.4322)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(5.3587)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5787)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.8059)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6533

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge	\$	2,226.08
Distribution Volumetric Rate	\$/kW	3.8293
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2153
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7806
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.6175)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5709
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8369

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRLM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ¹	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ²	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ²	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions

Account
Number

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRL) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
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RSVA - Global Adjustment	1589
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Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions

Account
Number

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRL) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions

Account
Number

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRL) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions

Account
Number

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRL) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
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RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions

Account
Number

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRII) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts			
LV Variance Account	1550	240,906	32,287
RSVA - Wholesale Market Service Charge	1580	(423,595)	(54,764)
RSVA - Retail Transmission Network Charge	1584	(74,705)	(10,287)
RSVA - Retail Transmission Connection Charge	1586	(2,168,024)	(126,072)
RSVA - Power (excluding Global Adjustment)	1588	2,503,158	(89,990)
RSVA - Global Adjustment	1589	216,886	13,565
Recovery of Regulatory Asset Balances	1590	431,229	(119,363)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		725,855	(354,625)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		508,969	(368,190)
RSVA - Global Adjustment	1589	216,886	13,565
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1562		725,855	(354,625)
Special Purpose Charge Assessment Variance Account⁴	1521		
LRAM Variance Account⁶	1568		
Total including Accounts 1562 and 1568		725,855	(354,625)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

		2010	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10
Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.			



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRL) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	240,906	89,741	332,501		(1,854)	32,287	600	20,571		12,316
RSVA - Wholesale Market Service Charge	1580	(423,595)	(625,368)	(86,043)		(962,920)	(54,764)	(4,784)	(8,178)		(51,370)
RSVA - Retail Transmission Network Charge	1584	(74,705)	(888,006)	(30,142)		(932,569)	(10,287)	764	(132)		(9,391)
RSVA - Retail Transmission Connection Charge	1586	(2,168,024)	(213,557)	(422,184)		(1,959,397)	(126,072)	(24,080)	(52,405)		(97,747)
RSVA - Power (excluding Global Adjustment)	1588	2,503,158	(122,286)	364,851		2,016,021	(89,990)	60,411	38,792		(68,371)
RSVA - Global Adjustment	1589	216,886	1,066,488	(14,033)		1,297,407	13,565	22,447	(2,589)		38,601
Recovery of Regulatory Asset Balances	1590	431,229	(5,078)	3,154		422,997	(119,363)	5,691	45,356		(159,028)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		725,855	(698,066)	148,104	0	(120,315)	(354,625)	61,049	41,415	0	(334,991)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		508,969	(1,764,554)	162,137	0	(1,417,722)	(368,190)	38,602	44,004	0	(373,592)
RSVA - Global Adjustment	1589	216,886	1,066,488	(14,033)	0	1,297,407	13,565	22,447	(2,589)	0	38,601
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		725,855	(698,066)	148,104	0	(120,315)	(354,625)	61,049	41,415	0	(334,991)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account⁶	1568					0					0
Total including Accounts 1562 and 1568		725,855	(698,066)	148,104	0	(120,315)	(354,625)	61,049	41,415	0	(334,991)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRLM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
Group 1 Accounts													
LV Variance Account	1550	(1,854)	(156,062)	240,906					(398,823)	12,316	(1,185)	37,399	
RSVA - Wholesale Market Service Charge	1580	(962,920)	(585,871)	(423,593)					(1,125,198)	(51,370)	(13,206)	(63,067)	
RSVA - Retail Transmission Network Charge	1584	(932,569)	(1,515,067)	(74,705)					(2,372,931)	(9,391)	(20,043)	(11,752)	
RSVA - Retail Transmission Connection Charge	1586	(1,959,397)	(320,925)	(2,168,024)					(112,299)	(97,747)	(28,709)	(168,566)	
RSVA - Power (excluding Global Adjustment)	1588	2,016,021	774,585	2,503,159					287,447	(68,371)	59,342	(40,928)	
RSVA - Global Adjustment	1589	1,297,407	(258,909)	216,886					821,612	38,601	30,309	17,816	
Recovery of Regulatory Asset Balances	1590	422,997	17	431,229					(8,214)	(159,028)	5,686	(111,621)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	400,904						400,904	0	11,423		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0			
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(120,315)	(1,661,328)	725,858	0	0	0	0	(2,507,501)	(334,991)	43,617	(340,718)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,417,722)	(1,402,419)	508,972	0	0	0	0	(3,329,113)	(373,592)	13,308	(358,534)	0
RSVA - Global Adjustment	1589	1,297,407	(258,909)	216,886	0	0	0	0	821,612	38,601	30,309	17,816	0
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		(120,315)	(1,661,328)	725,858	0	0	0	0	(2,507,501)	(334,991)	43,617	(340,718)	0
Special Purpose Charge Assessment Variance Account ⁴	1521												
LRAM Variance Account ⁶	1568	0							0	0			
Total including Accounts 1562 and 1568		(120,315)	(1,661,328)	725,858	0	0	0	0	(2,507,501)	(334,991)	43,617	(340,718)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRII) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts		
LV Variance Account	1550	(26,268)
RSVA - Wholesale Market Service Charge	1580	(1,510)
RSVA - Retail Transmission Network Charge	1584	(17,682)
RSVA - Retail Transmission Connection Charge	1586	42,109
RSVA - Power (excluding Global Adjustment)	1588	31,900
RSVA - Global Adjustment	1589	51,094
Recovery of Regulatory Asset Balances	1590	(41,721)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	11,423
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		49,345
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,749)
RSVA - Global Adjustment	1589	51,094
Deferred Payments in Lieu of Taxes	1562	0
Total of Group 1 and Account 1562		49,345
Special Purpose Charge Assessment Variance Account ⁴	1521	
LRAM Variance Account ⁶	1568	0
Total including Accounts 1562 and 1568		49,345

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions

Account
Number

Closing Interest
Amounts as of
Dec-31-12

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRII) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ¹	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ¹	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			(398,823)	(26,268)	(5,863)	(1,954)	(432,908)	(146,786)	278,305
RSVA - Wholesale Market Service Charge	1580			(1,125,198)	(1,510)	(16,540)	(5,513)	(1,148,761)	(1,613,368)	(486,661)
RSVA - Retail Transmission Network Charge	1584			(2,372,931)	(17,682)	(34,882)	(11,627)	(2,437,123)	(2,477,070)	(86,457)
RSVA - Retail Transmission Connection Charge	1586			(112,299)	42,109	(1,651)	(550)	(72,391)	(2,406,780)	(2,336,590)
RSVA - Power (excluding Global Adjustment)	1588			287,447	31,900	4,225	1,408	324,981	3,888,986	3,569,639
RSVA - Global Adjustment	1589			821,612	51,094	12,078	4,026	888,810	0	(872,706)
Recovery of Regulatory Asset Balances	1590			(8,214)	(41,721)	(121)	(40)	(50,096)	269,672	319,608
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			400,904	11,423	5,893	1,964	420,185	412,328	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0	0	0	0	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	(2,507,501)	49,345	(36,860)	(12,287)	(2,507,303)	(2,073,019)	385,137
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(3,329,113)	(1,749)	(48,938)	(16,313)	(3,396,113)	(2,073,019)	1,257,844
RSVA - Global Adjustment	1589	0	0	821,612	51,094	12,078	4,026	888,810	0	(872,706)
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		0	0	(2,507,501)	49,345	(36,860)	(12,287)	(2,507,303)	(2,073,019)	385,137
Special Purpose Charge Assessment Variance Account ⁴	1521								1,418	
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		0	0	(2,507,501)	49,345	(36,860)	(12,287)	(2,507,303)	(2,073,019)	385,137

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Account Descriptions



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

			Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Rate Class	Unit	Metered kWh	Metered kW								
General Service - Residential	kWh	1,234,567	123.45	12,345	\$123,456	15%	15%	15%	15%	15%	\$123,456
Commercial - Small Business	kWh	567,890	56.78	5,678	\$56,789	15%	15%	15%	15%	15%	\$56,789
Industrial - Large Manufacturing	kWh	2,345,678	234.56	23,456	\$234,567	15%	15%	15%	15%	15%	\$234,567
Municipal - City Services	kWh	345,678	34.56	3,456	\$34,567	15%	15%	15%	15%	15%	\$34,567
Public Works - Street Lighting	kWh	123,456	12.34	1,234	\$12,345	15%	15%	15%	15%	15%	\$12,345
Healthcare - Hospital Services	kWh	678,901	67.89	6,789	\$67,890	15%	15%	15%	15%	15%	\$67,890
Educational - School District	kWh	456,789	45.67	4,567	\$45,678	15%	15%	15%	15%	15%	\$45,678
Government - State Office Building	kWh	234,567	23.45	2,345	\$23,456	15%	15%	15%	15%	15%	\$23,456
Non-Profit - Community Center	kWh	98,765	9.87	987	\$9,876	15%	15%	15%	15%	15%	\$9,876
Total		7,035,701	703.57	70,357	\$703,570	15%	15%	15%	15%	15%	\$703,570



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
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Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

2

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
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Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	I
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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UNIT	RATE
------	------

kW	(0.60)
%	1.00

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060



Incentive Regulation Model for 2014 Filers

Erle Thames Powerlines Corporation

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) to enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved model) into the cells in column I.



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Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge (per customer)	\$	15.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.01780
Low Voltage Volumetric Rate	\$/kWh	0.00210
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.00040
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00060
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00050
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.00380
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.00660)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.01450)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.00080)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.00130)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW

Service Charge (per customer)	\$	21.01
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.01360
Low Voltage Volumetric Rate	\$/kWh	0.00200
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.00050
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00040
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00030

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge (per customer)	\$	15.32
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Volumetric Rate	\$/kWh	0.00210
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.00040
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00060
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00730)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00632
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00379
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW

Service Charge (per customer)	\$	21.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Volumetric Rate	\$/kWh	0.00200
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.00050
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00040
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00030

effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.00380	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.00660)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00730)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.01450)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00310
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.00080)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00576
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.00730	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00347
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.00100)	Wholesale Market Service Rate	\$/kWh	0.00520
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00540	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00360	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00520			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE 50 TO 999 KW			GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	120.57	Service Charge	\$	121.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66	Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10	Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.92500	Distribution Volumetric Rate	\$/kW	2.93900
Low Voltage Volumetric Rate	\$/kW	0.70990	Low Voltage Volumetric Rate	\$/kW	0.70990
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.26470	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.26470
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.34750	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.34750
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.05010	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.05010
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.68240	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.46010
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(2.95730)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.49730)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(4.87810)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.04560
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.46010	Retail Transmission Rate - Network Service Rate	\$/kW	2.61219
Retail Transmission Rate - Network Service Rate	\$/kW	2.45750	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.24292
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.29530	Wholesale Market Service Rate	\$/kWh	0.00520
Wholesale Market Service Rate	\$/kWh	0.00520	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE 1,000 TO 4,999 KW			GENERAL SERVICE 1,000 TO 4,999 KW		
Service Charge (per customer)	\$	2,391.73	Service Charge (per customer)	\$	2,403.21
Distribution Volumetric Rate	\$/kW	3.97430	Distribution Volumetric Rate	\$/kW	3.99340
Low Voltage Volumetric Rate	\$/kW	0.76350	Low Voltage Volumetric Rate	\$/kW	0.76350
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.24490	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.24490
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.11920	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(5.22150)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.47060)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	2.18610
Retail Transmission Rate - Network Service Rate	\$/kW	2.66920	Retail Transmission Rate - Network Service Rate	\$/kW	2.83719
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.39290	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.33658
Wholesale Market Service Rate	\$/kWh	0.00520	Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
LARGE USE			LARGE USE		
Service Charge (per customer)	\$	9,768.44	Service Charge (per customer)	\$	9,815.33
Distribution Volumetric Rate	\$/kW	1.79550	Distribution Volumetric Rate	\$/kW	1.80410
Low Voltage Volumetric Rate	\$/kW	0.07330	Low Voltage Volumetric Rate	\$/kW	0.07330
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.17900	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.17900
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.17750	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(4.43530)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.48350)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.85690
Retail Transmission Rate - Network Service Rate	\$/kW	2.95910	Retail Transmission Rate - Network Service Rate	\$/kW	3.14533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.58000	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51611
Wholesale Market Service Rate	\$/kWh	0.00520	Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge	\$	3.01	Service Charge	\$	3.02
Distribution Volumetric Rate	\$/kWh	0.10770	Distribution Volumetric Rate	\$/kWh	0.10820
Low Voltage Volumetric Rate	\$/kWh	0.00200	Low Voltage Volumetric Rate	\$/kWh	0.00200
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00050	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00050
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00030	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00030
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.00380	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.00660)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00730)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.01450)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00310
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.00080)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00576
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.00730	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00347
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.00020)	Tax Sharing Rate Rider	\$/kWh	0.00010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00540	Wholesale Market Service Rate	\$/kWh	0.00520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00360	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00520	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge (per connection)	\$	5.26	Service Charge (per connection)	\$	5.29
Distribution Volumetric Rate	\$/kW	14.77390	Distribution Volumetric Rate	\$/kW	14.84480
Low Voltage Volumetric Rate	\$/kW	0.54820	Low Voltage Volumetric Rate	\$/kW	0.54820
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.13920	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.13920
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.11600	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.11600
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.39330	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.39330
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW		Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.70250
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(1.82210)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.59970)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(5.35180)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	1.08840

effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.30880)	Retail Transmission Rate - Network Service Rate	\$/kW	2.01741
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.70250	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.95984
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.60370)	Tax Sharing Rate Rider	\$/kW	0.04340
Retail Transmission Rate - Network Service Rate	\$/kW	1.89790	Wholesale Market Service Rate	\$/kWh	0.00520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.00030	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00520	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

STREET LIGHTING

Service Charge (per connection)	\$	3.81	Service Charge (per connection)	\$	3.83
Distribution Volumetric Rate	\$/kW	22.15690	Distribution Volumetric Rate	\$/kW	22.26330
Low Voltage Volumetric Rate	\$/kW	0.54820	Low Voltage Volumetric Rate	\$/kW	0.54820
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.32220	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.32220
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.24280	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.24280
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.36880	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.36880
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.75040	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.69900
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(2.43220)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.32220)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(5.35870)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.97220
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.57870)	Retail Transmission Rate - Network Service Rate	\$/kW	2.01741
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.69900	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.58641
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.80590)	Tax Sharing Rate Rider	\$/kW	0.05630
Retail Transmission Rate - Network Service Rate	\$/kW	1.89790	Wholesale Market Service Rate	\$/kWh	0.00520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.65330	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00520	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

EMBEDDED DISTRIBUTOR

Service Charge	\$	2,226.08	Service Charge	\$	2,236.77
Distribution Volumetric Rate	\$/kW	3.82930	Distribution Volumetric Rate	\$/kW	3.84770
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.21530	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.21530
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.78060	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(5.33720)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.61750)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	2.23450
Retail Transmission Rate - Network Service Rate	\$/kW	3.57090	Retail Transmission Rate - Network Service Rate	\$/kW	3.79574
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.83690	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.76257
Wholesale Market Service Rate	\$/kWh	0.00520	Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Erie Thames Powerlines Corporation **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.32
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Volumetric Rate	\$/kWh	0.00210
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.00040
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00060
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00730)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00632
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00379

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	21.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Volumetric Rate	\$/kWh	0.00200
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.00050
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00040
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00730)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00576
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.93900
Low Voltage Volumetric Rate	\$/kW	0.70990
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.26470
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.34750
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.05010
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.46010
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.49730)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.04560
Retail Transmission Rate - Network Service Rate	\$/kW	2.61219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.24292

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,403.21
Distribution Volumetric Rate	\$/kW	3.99340
Low Voltage Volumetric Rate	\$/kW	0.76350
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.24490
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(5.22150)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.18610
Retail Transmission Rate - Network Service Rate	\$/kW	2.83719
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.33658

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9,815.33
Distribution Volumetric Rate	\$/kW	1.80410
Low Voltage Volumetric Rate	\$/kW	0.07330
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.17900
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(4.43530)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.85690
Retail Transmission Rate - Network Service Rate	\$/kW	3.14533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51611

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.02
Distribution Volumetric Rate	\$/kWh	0.10820
Low Voltage Volumetric Rate	\$/kWh	0.00200
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00050
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00730)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00576
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00347
Tax Sharing Rate Rider	\$/kWh	0.00010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.29
Distribution Volumetric Rate	\$/kW	14.84480
Low Voltage Volumetric Rate	\$/kW	0.54820
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.13920
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.11600
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.39330
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.70250
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.59970)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.08840
Retail Transmission Rate - Network Service Rate	\$/kW	2.01741
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.95984
Tax Sharing Rate Rider	\$/kW	0.04340

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.83
Distribution Volumetric Rate	\$/kW	22.26330
Low Voltage Volumetric Rate	\$/kW	0.54820
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.32220
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.24280
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.36880
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.69900
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(2.32220)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.97220
Retail Transmission Rate - Network Service Rate	\$/kW	2.01741
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.58641
Tax Sharing Rate Rider	\$/kW	0.05630

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,236.77
Distribution Volumetric Rate	\$/kW	3.84770
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.21530
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(5.33720)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.23450
Retail Transmission Rate - Network Service Rate	\$/kW	3.79574
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.76257

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **RESIDENTIAL**

Loss Factor **1.0451**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.25	1	\$ 15.25	\$ 15.32	1	\$ 15.32	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0178	800	\$ 14.24	\$ 0.0179	800	\$ 14.32	\$ 0.08	0.56%
Fixed Rate Riders	\$ 1.59	1	\$ 1.59	\$ 1.59	1	\$ 1.59	\$ -	0.00%
Volumetric Rate Riders	0.0015	800	\$ 1.20	0.0015	800	\$ 1.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 32.28			\$ 32.43	\$ 0.15	0.46%
Line Losses on Cost of Power	\$ 0.0839	36	\$ 3.03	\$ 0.0839	36	\$ 3.03	\$ -	0.00%
Total Deferral/Variance	0.0052	800	\$ 4.16	0.0000	800	\$ -	-\$ 4.16	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0021	800	\$ 1.68	\$ 0.0021	800	\$ 1.68	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.15			\$ 37.14	-\$ 4.01	-9.75%
RTSR - Network	\$ 0.0059	836	\$ 4.93	\$ 0.0063	836	\$ 5.28	\$ 0.35	7.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	836	\$ 3.34	\$ 0.0038	836	\$ 3.17	-\$ 0.18	-5.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.43			\$ 45.59	-\$ 3.84	-7.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	836	\$ 3.68	\$ 0.0044	836	\$ 3.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	836	\$ 1.00	\$ 0.0012	836	\$ 1.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.09			\$ 123.26	-\$ 3.84	-3.02%
HST	13%		\$ 16.52	13%		\$ 16.02	-\$ 0.50	-3.02%
Total Bill (including HST)			\$ 143.62			\$ 139.28	-\$ 4.34	-3.02%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 14.36</i>			<i>-\$ 13.93</i>	<i>\$ 0.43</i>	<i>-2.99%</i>
Total Bill on TOU (including OCEB)			\$ 129.26			\$ 125.35	-\$ 3.91	-3.02%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Utility Name	Erie Thames Powerlines Corp.
Service Territory	
Assigned EB Number	EB-2013-0126
Name and Title	Graig Pettit Manager of Finance and Regul
Phone Number	519-485-1820 ext 254
Email Address	gpettit@erithamespower.com
Date	11-Oct-13
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the a the results.

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RTSR Workform for Electricity Distributors (2014 Filers)

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RTSR Wholesale Electricity (2014)

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- ## Rate Class

Choose Rate Class

Process Rate Class

Workform for City Distributors (2014 Filers)

Tariff of Rates and Charges.

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In the green shaded cells, enter the most recent reported RRR billing determined non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	136,249,083
General Service Less Than 50 kW	kWh	47,118,034
General Service 50 to 999 kW	kW	99,749,528
General Service 1,000 to 4,999 kW	kW	88,667,361
Large Use	kW	94,151,552
Unmetered Scattered Load	kWh	533,333
Sentinel Lighting	kW	265,790
Street Lighting	kW	3,535,186
Embedded Distributor	kW	16,597,987

RTSR Workform for Electricity Distributors (2014 Filers)

determinants. Please ensure that billing determinants are

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
	1.0451		142,393,917	-
	1.0451		49,243,057	-
384,201		35.59%	99,749,528	384,201
163,342		74.40%	88,667,361	163,342
160,480		80.41%	94,151,552	160,480
	1.0451		557,386	-
266		136.95%	265,790	266
9,886		49.01%	3,535,186	9,886
35,998		63.20%	16,597,987	35,998



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667

RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$	0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750
		Historical 2012		Current 2013	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$				

Effective January 1,
2014

Rate

\$ 3.63

\$ 0.75

\$ 1.85

Effective January 1,
2014

Rate

\$ 3.18

\$ 0.70

\$ 1.63

\$ 2.33

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ 0.1465

\$ 0.0667

\$	0.0475
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\$	0.0419
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-\$	0.0270
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-\$	0.0006
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\$	0.2750
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Forecast 2014

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RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,342	\$3.22	\$ 30,081	8,973	\$0.79	\$ 7,089	9,312	\$1.77	\$ 16,481	\$ 23,570
February	8,651	\$3.22	\$ 27,857	8,735	\$0.79	\$ 6,901	9,065	\$1.77	\$ 16,044	\$ 22,945
March	8,833	\$3.22	\$ 28,442	8,465	\$0.79	\$ 6,687	8,784	\$1.77	\$ 15,548	\$ 22,235
April	7,713	\$3.22	\$ 24,836	7,893	\$0.79	\$ 6,235	8,190	\$1.77	\$ 14,497	\$ 20,732
May	19,316	\$3.22	\$ 62,197	17,643	\$0.79	\$ 13,938	18,308	\$1.77	\$ 32,405	\$ 46,343
June	22,358	\$3.22	\$ 71,993	20,421	\$0.79	\$ 16,133	21,191	\$1.77	\$ 37,509	\$ 53,642
July	11,828	\$3.22	\$ 38,085	10,860	\$0.79	\$ 8,579	11,269	\$1.77	\$ 19,947	\$ 28,526
August	10,351	\$3.22	\$ 33,330	9,730	\$0.79	\$ 7,686	10,097	\$1.77	\$ 17,871	\$ 25,557
September	10,169	\$3.22	\$ 32,744	9,625	\$0.79	\$ 7,604	9,988	\$1.77	\$ 17,679	\$ 25,283
October	8,844	\$3.22	\$ 28,478	8,501	\$0.79	\$ 6,716	8,822	\$1.77	\$ 15,615	\$ 22,331
November	9,426	\$3.22	\$ 30,352	8,772	\$0.79	\$ 6,930	9,102	\$1.77	\$ 16,111	\$ 23,041
December	9,500	\$3.22	\$ 30,591	8,677	\$0.79	\$ 6,855	9,005	\$1.77	\$ 15,938	\$ 22,794
Total	136,331	\$ 3.22	\$ 438,985	128,295	\$ 0.79	101,353	133,133	\$ 1.77	\$ 235,645	\$ 336,998

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,081	\$2.65	\$ 185,715		\$0.00		70,451	\$2.03	\$ 142,848	\$ 142,848
February	66,863	\$2.65	\$ 177,187		\$0.00		67,905	\$2.03	\$ 138,178	\$ 138,178
March	65,272	\$2.65	\$ 172,971		\$0.00		66,753	\$2.03	\$ 135,675	\$ 135,675
April	60,861	\$2.65	\$ 161,284		\$0.00		61,141	\$2.04	\$ 124,680	\$ 124,680
May	71,139	\$2.65	\$ 188,518		\$0.00		71,150	\$2.04	\$ 144,844	\$ 144,844
June	76,557	\$2.65	\$ 202,876		\$0.00		76,648	\$2.03	\$ 155,486	\$ 155,486
July	79,325	\$2.65	\$ 210,211		\$0.00		79,466	\$2.03	\$ 161,420	\$ 161,420
August	74,402	\$2.65	\$ 197,165		\$0.00		74,869	\$2.04	\$ 152,698	\$ 152,698
September	82,303	\$2.60	\$ 213,823		\$0.00		81,811	\$2.07	\$ 169,056	\$ 169,056
October	64,405	\$2.65	\$ 170,673		\$0.00		64,550	\$2.03	\$ 130,755	\$ 130,755
November	67,858	\$2.65	\$ 179,824		\$0.00		68,086	\$2.02	\$ 137,601	\$ 137,601
December	68,885	\$2.70	\$ 185,767		\$0.00		68,961	\$2.04	\$ 140,785	\$ 140,785
Total	847,951	\$ 2.65	\$ 2,246,014	-	\$ -	\$ -	851,791	\$ 2.04	\$ 1,734,026	\$ 1,734,026

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -

Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
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Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,423	\$2.72	\$ 215,795	8,973	\$0.79	\$ 7,089	79,763	\$2.00	\$ 159,330	\$ 166,418
February	75,514	\$2.72	\$ 205,044	8,735	\$0.79	\$ 6,901	76,970	\$2.00	\$ 154,223	\$ 161,123
March	74,105	\$2.72	\$ 201,413	8,465	\$0.79	\$ 6,687	75,537	\$2.00	\$ 151,223	\$ 157,910
April	68,574	\$2.71	\$ 186,121	7,893	\$0.79	\$ 6,235	69,331	\$2.01	\$ 139,177	\$ 145,412
May	90,455	\$2.77	\$ 250,715	17,643	\$0.79	\$ 13,938	89,458	\$1.98	\$ 177,248	\$ 191,186
June	98,915	\$2.78	\$ 274,869	20,421	\$0.79	\$ 16,133	97,839	\$1.97	\$ 192,994	\$ 209,127
July	91,153	\$2.72	\$ 248,296	10,860	\$0.79	\$ 8,579	90,735	\$2.00	\$ 181,367	\$ 189,946
August	84,753	\$2.72	\$ 230,495	9,730	\$0.79	\$ 7,686	84,966	\$2.01	\$ 170,568	\$ 178,255
September	92,472	\$2.67	\$ 246,567	9,625	\$0.79	\$ 7,604	91,799	\$2.03	\$ 186,735	\$ 194,339
October	73,249	\$2.72	\$ 199,151	8,501	\$0.79	\$ 6,716	73,372	\$1.99	\$ 146,370	\$ 153,086
November	77,284	\$2.72	\$ 210,176	8,772	\$0.79	\$ 6,930	77,188	\$1.99	\$ 153,712	\$ 160,642
December	78,385	\$2.76	\$ 216,358	8,677	\$0.79	\$ 6,855	77,966	\$2.01	\$ 156,724	\$ 163,579
Total	984,282	\$ 2.73	\$ 2,684,999	128,295	\$ 0.79	\$ 101,353	984,924	\$ 2.00	\$ 1,969,671	\$ 2,071,024



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,342	\$ 3.6300	\$ 33,911	8,973	\$ 0.7500	\$ 6,730	9,312	\$ 1.8500	\$ 17,226	\$ 23,956
February	8,651	\$ 3.6300	\$ 31,404	8,735	\$ 0.7500	\$ 6,551	9,065	\$ 1.8500	\$ 16,770	\$ 23,321
March	8,833	\$ 3.6300	\$ 32,064	8,465	\$ 0.7500	\$ 6,349	8,784	\$ 1.8500	\$ 16,250	\$ 22,599
April	7,713	\$ 3.6300	\$ 27,999	7,893	\$ 0.7500	\$ 5,919	8,190	\$ 1.8500	\$ 15,152	\$ 21,072
May	19,316	\$ 3.6300	\$ 70,116	17,643	\$ 0.7500	\$ 13,232	18,308	\$ 1.8500	\$ 33,870	\$ 47,101
June	22,358	\$ 3.6300	\$ 81,159	20,421	\$ 0.7500	\$ 15,316	21,191	\$ 1.8500	\$ 39,204	\$ 54,520
July	11,828	\$ 3.6300	\$ 42,934	10,860	\$ 0.7500	\$ 8,145	11,269	\$ 1.8500	\$ 20,848	\$ 28,993
August	10,351	\$ 3.6300	\$ 37,573	9,730	\$ 0.7500	\$ 7,297	10,097	\$ 1.8500	\$ 18,679	\$ 25,976
September	10,169	\$ 3.6300	\$ 36,913	9,625	\$ 0.7500	\$ 7,219	9,988	\$ 1.8500	\$ 18,478	\$ 25,697
October	8,844	\$ 3.6300	\$ 32,104	8,501	\$ 0.7500	\$ 6,376	8,822	\$ 1.8500	\$ 16,320	\$ 22,696
November	9,426	\$ 3.6300	\$ 34,217	8,772	\$ 0.7500	\$ 6,579	9,102	\$ 1.8500	\$ 16,840	\$ 23,418
December	9,500	\$ 3.6300	\$ 34,486	8,677	\$ 0.7500	\$ 6,508	9,005	\$ 1.8500	\$ 16,659	\$ 23,167
Total	136,331	\$ 3.63	\$ 494,881	128,295	\$ 0.75	\$ 96,221	133,133	\$ 1.85	\$ 246,296	\$ 342,517

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,081	\$ 3.3265	\$ 233,124	-	\$ 0.7667	\$ -	70,451	\$ 1.6300	\$ 114,835	\$ 114,835
February	66,863	\$ 3.3265	\$ 222,420	-	\$ 0.7667	\$ -	67,905	\$ 1.6300	\$ 110,685	\$ 110,685
March	65,272	\$ 3.3265	\$ 217,127	-	\$ 0.7667	\$ -	66,753	\$ 1.6300	\$ 108,807	\$ 108,807
April	60,861	\$ 3.3265	\$ 202,454	-	\$ 0.7667	\$ -	61,141	\$ 1.6300	\$ 99,660	\$ 99,660
May	71,139	\$ 3.3265	\$ 236,644	-	\$ 0.7667	\$ -	71,150	\$ 1.6300	\$ 115,975	\$ 115,975
June	76,557	\$ 3.3265	\$ 254,667	-	\$ 0.7667	\$ -	76,648	\$ 1.6300	\$ 124,936	\$ 124,936
July	79,325	\$ 3.3265	\$ 263,875	-	\$ 0.7667	\$ -	79,466	\$ 1.6300	\$ 129,530	\$ 129,530
August	74,402	\$ 3.3265	\$ 247,498	-	\$ 0.7667	\$ -	74,869	\$ 1.6300	\$ 122,036	\$ 122,036
September	82,303	\$ 3.3265	\$ 273,781	-	\$ 0.7667	\$ -	81,811	\$ 1.6300	\$ 133,352	\$ 133,352
October	64,405	\$ 3.3265	\$ 214,243	-	\$ 0.7667	\$ -	64,550	\$ 1.6300	\$ 105,217	\$ 105,217
November	67,858	\$ 3.3265	\$ 225,730	-	\$ 0.7667	\$ -	68,086	\$ 1.6300	\$ 110,980	\$ 110,980
December	68,885	\$ 3.3265	\$ 229,146	-	\$ 0.7667	\$ -	68,961	\$ 1.6300	\$ 112,406	\$ 112,406
Total	847,951	\$ 3.33	\$ 2,820,709	-	\$ -	\$ -	851,791	\$ 1.63	\$ 1,388,419	\$ 1,388,419

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total	-			\$	-	\$	-	-			\$	-	\$	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount										
January	79,423	\$3.36	\$ 267,035	8,973	\$0.75	\$ 6,730	79,763	\$1.66	\$ 132,062	\$ 138,791										
February	75,514	\$3.36	\$ 253,823	8,735	\$0.75	\$ 6,551	76,970	\$1.66	\$ 127,455	\$ 134,006										
March	74,105	\$3.36	\$ 249,191	8,465	\$0.75	\$ 6,349	75,537	\$1.66	\$ 125,058	\$ 131,406										
April	68,574	\$3.36	\$ 230,453	7,893	\$0.75	\$ 5,919	69,331	\$1.66	\$ 114,812	\$ 120,731										
May	90,455	\$3.39	\$ 306,760	17,643	\$0.75	\$ 13,232	89,458	\$1.68	\$ 149,844	\$ 163,076										
June	98,915	\$3.40	\$ 335,826	20,421	\$0.75	\$ 15,316	97,839	\$1.68	\$ 164,140	\$ 179,456										
July	91,153	\$3.37	\$ 306,809	10,860	\$0.75	\$ 8,145	90,735	\$1.66	\$ 150,378	\$ 158,523										
August	84,753	\$3.36	\$ 285,072	9,730	\$0.75	\$ 7,297	84,966	\$1.66	\$ 140,715	\$ 148,012										
September	92,472	\$3.36	\$ 310,694	9,625	\$0.75	\$ 7,219	91,799	\$1.65	\$ 151,830	\$ 159,049										
October	73,249	\$3.36	\$ 246,347	8,501	\$0.75	\$ 6,376	73,372	\$1.66	\$ 121,537	\$ 127,913										
November	77,284	\$3.36	\$ 259,946	8,772	\$0.75	\$ 6,579	77,188	\$1.66	\$ 127,820	\$ 134,398										
December	78,385	\$3.36	\$ 263,632	8,677	\$0.75	\$ 6,508	77,966	\$1.66	\$ 129,065	\$ 135,573										
Total	984,282	\$ 3.37	\$ 3,315,590	128,295	\$ 0.75	\$ 96,221	984,924	\$ 1.66	\$ 1,634,715	\$ 1,730,936										



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,342	\$ 3.6300	\$ 33,911	8,973	\$ 0.7500	\$ 6,730	9,312	\$ 1.8500	\$ 17,226	\$ 23,956
February	8,651	\$ 3.6300	\$ 31,404	8,735	\$ 0.7500	\$ 6,551	9,065	\$ 1.8500	\$ 16,770	\$ 23,321
March	8,833	\$ 3.6300	\$ 32,064	8,465	\$ 0.7500	\$ 6,349	8,784	\$ 1.8500	\$ 16,250	\$ 22,599
April	7,713	\$ 3.6300	\$ 27,999	7,893	\$ 0.7500	\$ 5,919	8,190	\$ 1.8500	\$ 15,152	\$ 21,072
May	19,316	\$ 3.6300	\$ 70,116	17,643	\$ 0.7500	\$ 13,232	18,308	\$ 1.8500	\$ 33,870	\$ 47,101
June	22,358	\$ 3.6300	\$ 81,159	20,421	\$ 0.7500	\$ 15,316	21,191	\$ 1.8500	\$ 39,204	\$ 54,520
July	11,828	\$ 3.6300	\$ 42,934	10,860	\$ 0.7500	\$ 8,145	11,269	\$ 1.8500	\$ 20,848	\$ 28,993
August	10,351	\$ 3.6300	\$ 37,573	9,730	\$ 0.7500	\$ 7,297	10,097	\$ 1.8500	\$ 18,679	\$ 25,976
September	10,169	\$ 3.6300	\$ 36,913	9,625	\$ 0.7500	\$ 7,219	9,988	\$ 1.8500	\$ 18,478	\$ 25,697
October	8,844	\$ 3.6300	\$ 32,104	8,501	\$ 0.7500	\$ 6,376	8,822	\$ 1.8500	\$ 16,320	\$ 22,696
November	9,426	\$ 3.6300	\$ 34,217	8,772	\$ 0.7500	\$ 6,579	9,102	\$ 1.8500	\$ 16,840	\$ 23,418
December	9,500	\$ 3.6300	\$ 34,486	8,677	\$ 0.7500	\$ 6,508	9,005	\$ 1.8500	\$ 16,659	\$ 23,167
Total	136,331	\$ 3.63	\$ 494,881	128,295	\$ 0.75	\$ 96,221	133,133	\$ 1.85	\$ 246,296	\$ 342,517

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,081	\$ 3.3265	\$ 233,124	-	\$ 0.7667	\$ -	70,451	\$ 1.6300	\$ 114,835	\$ 114,835
February	66,863	\$ 3.3265	\$ 222,420	-	\$ 0.7667	\$ -	67,905	\$ 1.6300	\$ 110,685	\$ 110,685
March	65,272	\$ 3.3265	\$ 217,127	-	\$ 0.7667	\$ -	66,753	\$ 1.6300	\$ 108,807	\$ 108,807
April	60,861	\$ 3.3265	\$ 202,454	-	\$ 0.7667	\$ -	61,141	\$ 1.6300	\$ 99,660	\$ 99,660
May	71,139	\$ 3.3265	\$ 236,644	-	\$ 0.7667	\$ -	71,150	\$ 1.6300	\$ 115,975	\$ 115,975
June	76,557	\$ 3.3265	\$ 254,667	-	\$ 0.7667	\$ -	76,648	\$ 1.6300	\$ 124,936	\$ 124,936
July	79,325	\$ 3.3265	\$ 263,875	-	\$ 0.7667	\$ -	79,466	\$ 1.6300	\$ 129,530	\$ 129,530
August	74,402	\$ 3.3265	\$ 247,498	-	\$ 0.7667	\$ -	74,869	\$ 1.6300	\$ 122,036	\$ 122,036
September	82,303	\$ 3.3265	\$ 273,781	-	\$ 0.7667	\$ -	81,811	\$ 1.6300	\$ 133,352	\$ 133,352
October	64,405	\$ 3.3265	\$ 214,243	-	\$ 0.7667	\$ -	64,550	\$ 1.6300	\$ 105,217	\$ 105,217
November	67,858	\$ 3.3265	\$ 225,730	-	\$ 0.7667	\$ -	68,086	\$ 1.6300	\$ 110,980	\$ 110,980
December	68,885	\$ 3.3265	\$ 229,146	-	\$ 0.7667	\$ -	68,961	\$ 1.6300	\$ 112,406	\$ 112,406
Total	847,951	\$ 3.33	\$ 2,820,709	-	\$ -	\$ -	851,791	\$ 1.63	\$ 1,388,419	\$ 1,388,419

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total	- \$ - \$ -			- \$ - \$ -			- \$ - \$ -			\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,423	\$ 3.36	\$ 267,035	8,973	\$ 0.75	\$ 6,730	79,763	\$ 1.66	\$ 132,062	\$ 138,791
February	75,514	\$ 3.36	\$ 253,823	8,735	\$ 0.75	\$ 6,551	76,970	\$ 1.66	\$ 127,455	\$ 134,006
March	74,105	\$ 3.36	\$ 249,191	8,465	\$ 0.75	\$ 6,349	75,537	\$ 1.66	\$ 125,058	\$ 131,406
April	68,574	\$ 3.36	\$ 230,453	7,893	\$ 0.75	\$ 5,919	69,331	\$ 1.66	\$ 114,812	\$ 120,731
May	90,455	\$ 3.39	\$ 306,760	17,643	\$ 0.75	\$ 13,232	89,458	\$ 1.68	\$ 149,844	\$ 163,076
June	98,915	\$ 3.40	\$ 335,826	20,421	\$ 0.75	\$ 15,316	97,839	\$ 1.68	\$ 164,140	\$ 179,456
July	91,153	\$ 3.37	\$ 306,809	10,860	\$ 0.75	\$ 8,145	90,735	\$ 1.66	\$ 150,378	\$ 158,523
August	84,753	\$ 3.36	\$ 285,072	9,730	\$ 0.75	\$ 7,297	84,966	\$ 1.66	\$ 140,715	\$ 148,012
September	92,472	\$ 3.36	\$ 310,694	9,625	\$ 0.75	\$ 7,219	91,799	\$ 1.65	\$ 151,830	\$ 159,049
October	73,249	\$ 3.36	\$ 246,347	8,501	\$ 0.75	\$ 6,376	73,372	\$ 1.66	\$ 121,537	\$ 127,913
November	77,284	\$ 3.36	\$ 259,946	8,772	\$ 0.75	\$ 6,579	77,188	\$ 1.66	\$ 127,820	\$ 134,398
December	78,385	\$ 3.36	\$ 263,632	8,677	\$ 0.75	\$ 6,508	77,966	\$ 1.66	\$ 129,065	\$ 135,573
Total	984,282	\$ 3.37	\$ 3,315,590	128,295	\$ 0.75	\$ 96,221	984,924	\$ 1.66	\$ 1,634,715	\$ 1,730,936



The purpose of this sheet is to re-align the current RTS Network Rates to rec

Rate Class	Unit	Current RTSR- Network	
Residential	kWh	\$	0.0057
General Service Less Than 50 kW	kWh	\$	0.0052
General Service 50 to 999 kW	kW	\$	2.3567
General Service 1,000 to 4,999 kW	kW	\$	2.5597
Large Use	kW	\$	2.8377
Unmetered Scattered Load	kWh	\$	0.0052
Sentinel Lighting	kW	\$	1.8201
Street Lighting	kW	\$	1.8201
Embedded Distributor	kW	\$	3.4245

SR Workform for Electricity Distributors (2014 Filers)

cover current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
142,393,917	-	\$ 811,645	27.1%	\$ 899,634
49,243,057	-	\$ 256,064	8.6%	\$ 283,823
99,749,528	384,201	\$ 905,446	30.3%	\$ 1,003,604
88,667,361	163,342	\$ 418,107	14.0%	\$ 463,433
94,151,552	160,480	\$ 455,394	15.2%	\$ 504,763
557,386	-	\$ 2,898	0.1%	\$ 3,213
265,790	266	\$ 484	0.0%	\$ 537
3,535,186	9,886	\$ 17,994	0.6%	\$ 19,944
16,597,987	35,998	\$ 123,275	4.1%	\$ 136,639
		\$ 2,991,308		

**Proposed
RTSR
Network**

\$0.0063

\$0.0058

\$2.6122

\$2.8372

\$3.1453

\$0.0058

\$2.0174

\$2.0174

\$3.7957



RT Elec

The purpose of this sheet is to re-align the current RTS Connection Rates to

Rate Class	Unit	Current RTSR- Connection	
Residential	kWh	\$	0.0036
General Service Less Than 50 kW	kWh	\$	0.0033
General Service 50 to 999 kW	kW	\$	1.1811
General Service 1,000 to 4,999 kW	kW	\$	1.2701
Large Use	kW	\$	1.4407
Unmetered Scattered Load	kWh	\$	0.0033
Sentinel Lighting	kW	\$	0.9121
Street Lighting	kW	\$	1.5075
Embedded Distributor	kW	\$	1.6749

SR Workform for Electricity Distributors (2014 Filers)

recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
142,393,917	-	\$ 512,618	31.2%	\$ 539,449
49,243,057	-	\$ 162,502	9.9%	\$ 171,008
99,749,528	384,201	\$ 453,780	27.6%	\$ 477,531
88,667,361	163,342	\$ 207,461	12.6%	\$ 218,320
94,151,552	160,480	\$ 231,204	14.1%	\$ 243,305
557,386	-	\$ 1,839	0.1%	\$ 1,936
265,790	266	\$ 243	0.0%	\$ 255
3,535,186	9,886	\$ 14,903	0.9%	\$ 15,683
16,597,987	35,998	\$ 60,293	3.7%	\$ 63,449
		\$ 1,644,842		

**Proposed
RTSR
Connection**

\$0.0038

\$0.0035

\$1.2429

\$1.3366

\$1.5161

\$0.0035

\$0.9598

\$1.5864

\$1.7626



E

The purpose of this sheet is to update the re-align RTS Network Rates to rec

Rate Class	Unit	Adjusted RTSR-Network
Residential	kWh	\$0.0063
General Service Less Than 50 kW	kWh	\$0.0058
General Service 50 to 999 kW	kW	\$2.6122
General Service 1,000 to 4,999 kW	kW	\$2.8372
Large Use	kW	\$3.1453
Unmetered Scattered Load	kWh	\$0.0058
Sentinel Lighting	kW	\$2.0174
Street Lighting	kW	\$2.0174
Embedded Distributor	kW	\$3.7957

RTSR Workform for Electricity Distributors (2014 Filers)

over forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
142,393,917	-	899,634.29	27.1%	\$ 899,634
49,243,057	-	\$ 283,823	8.6%	\$ 283,823
99,749,528	384,201	\$ 1,003,604	30.3%	\$ 1,003,604
88,667,361	163,342	\$ 463,433	14.0%	\$ 463,433
94,151,552	160,480	\$ 504,763	15.2%	\$ 504,763
557,386	-	\$ 3,213	0.1%	\$ 3,213
265,790	266	\$ 537	0.0%	\$ 537
3,535,186	9,886	\$ 19,944	0.6%	\$ 19,944
16,597,987	35,998	\$ 136,639	4.1%	\$ 136,639
		\$ 3,315,590		

**Proposed
RTSR
Network**

\$0.0063

\$0.0058

\$2.6122

\$2.8372

\$3.1453

\$0.0058

\$2.0174

\$2.0174

\$3.7957



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forec

Rate Class	Unit	Adjusted RTSR- Connection	
Residential	kWh	\$	0.0038
General Service Less Than 50 kW	kWh	\$	0.0035
General Service 50 to 999 kW	kW	\$	1.2429
General Service 1,000 to 4,999 kW	kW	\$	1.3366
Large Use	kW	\$	1.5161
Unmetered Scattered Load	kWh	\$	0.0035
Sentinel Lighting	kW	\$	0.9598
Street Lighting	kW	\$	1.5864
Embedded Distributor	kW	\$	1.7626

SR Workform for Electricity Distributors (2014 Filers)

last wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
142,393,917	-	\$ 539,449	31.2%	\$ 539,449
49,243,057	-	\$ 171,008	9.9%	\$ 171,008
99,749,528	384,201	\$ 477,531	27.6%	\$ 477,531
88,667,361	163,342	\$ 218,320	12.6%	\$ 218,320
94,151,552	160,480	\$ 243,305	14.1%	\$ 243,305
557,386	-	\$ 1,936	0.1%	\$ 1,936
265,790	266	\$ 255	0.0%	\$ 255
3,535,186	9,886	\$ 15,683	0.9%	\$ 15,683
16,597,987	35,998	\$ 63,449	3.7%	\$ 63,449
		\$ 1,730,936		

**Proposed
RTSR
Connection**

\$ 0.0038

\$ 0.0035

\$ 1.2429

\$ 1.3366

\$ 1.5161

\$ 0.0035

\$ 0.9598

\$ 1.5864

\$ 1.7626



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rate

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Prc
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet

Rate Class	Unit	Proposed RTSR Network	
Residential	kWh	\$	0.0063
General Service Less Than 50 kW	kWh	\$	0.0058
General Service 50 to 999 kW	kW	\$	2.6122
General Service 1,000 to 4,999 kW	kW	\$	2.8372
Large Use	kW	\$	3.1453
Unmetered Scattered Load	kWh	\$	0.0058
Sentinel Lighting	kW	\$	2.0174
Street Lighting	kW	\$	2.0174
Embedded Distributor	kW	\$	3.7957

RTSR Workform for Electricity Distributors (2014 Filers)

s model.

Proposed Rates", column I.
4 to Sheet 11, Column A.

Proposed RTSR Connection

\$	0.0038
\$	0.0035
\$	1.2429
\$	1.3366
\$	1.5161
\$	0.0035
\$	0.9598
\$	1.5864
\$	1.7626



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Erie Thames Powerlines Corporation
Service Territory Name	
Assigned EB Number	EB-2013-0126
Name and Title	Graig Pettit Manager of Finance and Regulatory Affairs
Phone Number	519-485-1820 ext 254
Email Address	gpettit@erithamespower.com
Date	October-11-13
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	16,461	147,767,075		15.37	0.0180	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,857	50,306,768		21.18	0.0137	
GSGT50	General Service 50 to 999 kW	Customer	kW	175		227,921	121.53		2.9483
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	7		96,900	2,410.81		4.0060
LU	Large Use	Customer	kW	1		160,146	9,846.36		1.8098
USL	Unmetered Scattered Load	Connection	kWh	121	618,341		3.03	0.1086	
Sen	Sentinel Lighting	Connection	kW	301		772	5.31		14.8917
SL	Street Lighting	Connection	kW	4,283		6,754	3.84		22.3336
EMB	Embedded Distributor	Connection	kW	3		23,768	2,243.83		3.8598
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	16,461	147,767,075	0	15.37	0.0180	0.0000	3,036,067	2,659,807	0	5,695,874
General Service Less Than 50 kW	1,857	50,306,768	0	21.18	0.0137	0.0000	471,975	689,203	0	1,161,178
General Service 50 to 999 kW	175	0	227,921	121.53	0.0000	2.9483	255,213	0	671,979	927,192
General Service 1,000 to 4,999 kW	7	0	96,900	2,410.81	0.0000	4.0060	202,508	0	388,181	590,689
Large Use	1	0	160,146	9,846.36	0.0000	1.8098	118,156	0	289,832	407,989
Unmetered Scattered Load	121	618,341	0	3.03	0.1086	0.0000	4,400	67,152	0	71,551
Sentinel Lighting	301	0	772	5.31	0.0000	14.8917	19,180	0	11,496	30,676
Street Lighting	4,283	0	6,754	3.84	0.0000	22.3336	197,361	0	150,841	348,202
Embedded Distributor	3	0	23,768	2,243.83	0.0000	3.8598	80,778	0	91,740	172,518
							4,385,637	3,416,162	1,604,070	9,405,869



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
 Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41558 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

	2012	2014
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		
Taxable Capital		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 1,147,934	\$ 1,147,934
Corporate Tax Rate	23.41%	23.45%
Tax Impact	\$ 253,612	\$ 269,203
Grossed-up Tax Amount	\$ 331,121	\$ 351,674
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 331,121	\$ 351,674
Total Tax Related Amounts	\$ 331,121	\$ 351,674
Incremental Tax Savings		\$ 20,553
Sharing of Tax Savings (50%)		\$ 10,276



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,695,874	60.56%	\$6,223	147,767,075	0	\$0.0000	
General Service Less Than 50 kW	\$1,161,178	12.35%	\$1,269	50,306,768	0	\$0.0000	
General Service 50 to 999 kW	\$927,192	9.86%	\$1,013	0	227,921		\$0.0044
General Service 1,000 to 4,999 kW	\$590,689	6.28%	\$645	0	96,900		\$0.0067
Large Use	\$407,989	4.34%	\$446	0	160,146		\$0.0028
Unmetered Scattered Load	\$71,551	0.76%	\$78	618,341	0	\$0.0001	
Sentinel Lighting	\$30,676	0.33%	\$34	0	772		\$0.0434
Street Lighting	\$348,202	3.70%	\$380	0	6,754		\$0.0563
Embedded Distributor	\$172,518	1.83%	\$188	0	23,768		\$0.0079
	\$9,405,869 H	100.00%	\$10,276 I				

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.32
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Volumetric Rate	\$/kWh	0.00210
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kWh	0.00040
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kWh	0.00060
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00632
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00379

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0126

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	21.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Volumetric Rate	\$/kWh	0.00200
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kWh	0.00050
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kWh	0.00040
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00576
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0126

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.93900
Low Voltage Volumetric Rate	\$/kW	0.70990
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.26470
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.34750
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.05010
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.46010
Retail Transmission Rate - Network Service Rate	\$/kW	2.61219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.24292

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0126

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,403.21
Distribution Volumetric Rate	\$/kW	3.99340
Low Voltage Volumetric Rate	\$/kW	0.76350
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.24490
Retail Transmission Rate - Network Service Rate	\$/kW	2.83719
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.33658

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9,815.33
Distribution Volumetric Rate	\$/kW	1.80410
Low Voltage Volumetric Rate	\$/kW	0.07330
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.17900
Retail Transmission Rate - Network Service Rate	\$/kW	3.14533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51611

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0126

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.02
Distribution Volumetric Rate	\$/kWh	0.10820
Low Voltage Volumetric Rate	\$/kWh	0.00200
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kWh	0.00050
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00576
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00347
Tax Sharing Rate Rider	\$/kWh	0.00010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.29
Distribution Volumetric Rate	\$/kW	14.84480
Low Voltage Volumetric Rate	\$/kW	0.54820
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.13920
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.11600
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.39330
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.70250
Retail Transmission Rate - Network Service Rate	\$/kW	2.01741
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.95984
Tax Sharing Rate Rider	\$/kW	0.04340

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0126

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.83
Distribution Volumetric Rate	\$/kW	22.26330
Low Voltage Volumetric Rate	\$/kW	0.54820
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.32220
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.24280
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.36880
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.69900
Retail Transmission Rate - Network Service Rate	\$/kW	2.01741
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.58641
Tax Sharing Rate Rider	\$/kW	0.05630

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,236.77
Distribution Volumetric Rate	\$/kW	3.84770
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) -	\$/kW	0.21530
Retail Transmission Rate - Network Service Rate	\$/kW	3.79574
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.76257

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0126

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **RESIDENTIAL**

Loss Factor **1.0451**

Consumption kWh **100**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.25	1	\$ 15.25	\$ 15.32	1	\$ 15.32	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0178	100	\$ 1.78	\$ 0.0179	100	\$ 1.79	\$ 0.01	0.56%
Fixed Rate Riders	\$ 1.59	1	\$ 1.59	\$ 1.59	1	\$ 1.59	\$ -	0.00%
Volumetric Rate Riders	0.0015	100	\$ 0.15	0.0015	100	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 18.77			\$ 18.85	\$ 0.08	0.43%
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.38	\$ 0.0839	5	\$ 0.38	\$ -	0.00%
Total Deferral/Variance	0.0052	100	\$ 0.52	0.0000	100	\$ -	-\$ 0.52	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0021	100	\$ 0.21	\$ 0.0021	100	\$ 0.21	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.88			\$ 19.44	-\$ 0.44	-2.21%
RTSR - Network	\$ 0.0059	105	\$ 0.62	\$ 0.0063	105	\$ 0.66	\$ 0.04	7.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	105	\$ 0.42	\$ 0.0038	105	\$ 0.40	-\$ 0.02	-5.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.91			\$ 20.49	-\$ 0.42	-2.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	105	\$ 0.46	\$ 0.0044	105	\$ 0.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	105	\$ 0.13	\$ 0.0012	105	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64	\$ 4.29	\$ 0.0670	64	\$ 4.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$ 1.87	\$ 0.1040	18	\$ 1.87	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18	\$ 2.23	\$ 0.1240	18	\$ 2.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 30.84			\$ 30.42	-\$ 0.42	-1.36%
HST	13%		\$ 4.01	13%		\$ 3.95	-\$ 0.05	-1.36%
Total Bill (including HST)			\$ 34.85			\$ 34.38	-\$ 0.47	-1.36%
Ontario Clean Energy Benefit ¹			-\$ 3.48			-\$ 3.44	\$ 0.04	-1.15%
Total Bill on TOU (including OCEB)			\$ 31.37			\$ 30.94	-\$ 0.43	-1.38%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **RESIDENTIAL**

Loss Factor **1.0451**

Consumption kWh **250**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.25	1	\$ 15.25	\$ 15.32	1	\$ 15.32	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0178	250	\$ 4.45	\$ 0.0179	250	\$ 4.48	\$ 0.02	0.56%
Fixed Rate Riders	\$ 1.59	1	\$ 1.59	\$ 1.59	1	\$ 1.59	\$ -	0.00%
Volumetric Rate Riders	0.0015	250	\$ 0.38	0.0015	250	\$ 0.38	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 21.67			\$ 21.76	\$ 0.10	0.44%
Line Losses on Cost of Power	\$ 0.0839	11	\$ 0.95	\$ 0.0839	11	\$ 0.95	\$ -	0.00%
Total Deferral/Variance	0.0052	250	\$ 1.30	0.0000	250	\$ -	-\$ 1.30	-100.00%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	250	\$ 0.53	\$ 0.0021	250	\$ 0.53	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.44			\$ 23.23	-\$ 1.21	-4.93%
RTSR - Network	\$ 0.0059	261	\$ 1.54	\$ 0.0063	261	\$ 1.65	\$ 0.11	7.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	261	\$ 1.05	\$ 0.0038	261	\$ 0.99	-\$ 0.06	-5.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.02			\$ 25.87	-\$ 1.15	-4.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	261	\$ 1.15	\$ 0.0044	261	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	261	\$ 0.31	\$ 0.0012	261	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	160	\$ 10.72	\$ 0.0670	160	\$ 10.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	45	\$ 4.68	\$ 0.1040	45	\$ 4.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	45	\$ 5.58	\$ 0.1240	45	\$ 5.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.47			\$ 50.31	-\$ 1.15	-2.24%
HST	13%		\$ 6.69	13%		\$ 6.54	-\$ 0.15	-2.24%
Total Bill (including HST)			\$ 58.16			\$ 56.86	-\$ 1.30	-2.24%
Ontario Clean Energy Benefit ¹			-\$ 5.82			-\$ 5.69	\$ 0.13	-2.23%
Total Bill on TOU (including OCEB)			\$ 52.34			\$ 51.17	-\$ 1.17	-2.24%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **RESIDENTIAL**

Loss Factor **1.0451**

Consumption kWh **500**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.25	1	\$ 15.25	\$ 15.32	1	\$ 15.32	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0178	500	\$ 8.90	\$ 0.0179	500	\$ 8.95	\$ 0.05	0.56%
Fixed Rate Riders	\$ 1.59	1	\$ 1.59	\$ 1.59	1	\$ 1.59	\$ -	0.00%
Volumetric Rate Riders	0.0015	500	\$ 0.75	0.0015	500	\$ 0.75	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.49			\$ 26.61	\$ 0.12	0.45%
Line Losses on Cost of Power	\$ 0.0839	23	\$ 1.89	\$ 0.0839	23	\$ 1.89	\$ -	0.00%
Total Deferral/Variance	0.0052	500	\$ 2.60	0.0000	500	\$ -	-\$ 2.60	-100.00%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	500	\$ 1.05	\$ 0.0021	500	\$ 1.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.03			\$ 29.55	-\$ 2.48	-7.74%
RTSR - Network	\$ 0.0059	523	\$ 3.08	\$ 0.0063	523	\$ 3.30	\$ 0.22	7.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	523	\$ 2.09	\$ 0.0038	523	\$ 1.98	-\$ 0.11	-5.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.21			\$ 34.83	-\$ 2.37	-6.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	523	\$ 2.30	\$ 0.0044	523	\$ 2.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	523	\$ 0.63	\$ 0.0012	523	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	320	\$ 21.44	\$ 0.0670	320	\$ 21.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.36	\$ 0.1040	90	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.16	\$ 0.1240	90	\$ 11.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 85.84			\$ 83.47	-\$ 2.37	-2.76%
HST	13%		\$ 11.16	13%		\$ 10.85	-\$ 0.31	-2.76%
Total Bill (including HST)			\$ 97.00			\$ 94.32	-\$ 2.68	-2.76%
Ontario Clean Energy Benefit ¹			-\$ 9.70			-\$ 9.43	\$ 0.27	-2.78%
Total Bill on TOU (including OCEB)			\$ 87.30			\$ 84.89	-\$ 2.41	-2.76%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **RESIDENTIAL**

Loss Factor **1.0451**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.25	1	\$ 15.25	\$ 15.32	1	\$ 15.32	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0178	800	\$ 14.24	\$ 0.0179	800	\$ 14.32	\$ 0.08	0.56%
Fixed Rate Riders	\$ 1.59	1	\$ 1.59	\$ 1.59	1	\$ 1.59	\$ -	0.00%
Volumetric Rate Riders	0.0015	800	\$ 1.20	0.0015	800	\$ 1.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 32.28			\$ 32.43	\$ 0.15	0.46%
Line Losses on Cost of Power	\$ 0.0839	36	\$ 3.03	\$ 0.0839	36	\$ 3.03	\$ -	0.00%
Total Deferral/Variance	0.0052	800	\$ 4.16	0.0000	800	\$ -	-\$ 4.16	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0021	800	\$ 1.68	\$ 0.0021	800	\$ 1.68	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.15			\$ 37.14	-\$ 4.01	-9.75%
RTSR - Network	\$ 0.0059	836	\$ 4.93	\$ 0.0063	836	\$ 5.28	\$ 0.35	7.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	836	\$ 3.34	\$ 0.0038	836	\$ 3.17	-\$ 0.18	-5.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.43			\$ 45.59	-\$ 3.84	-7.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	836	\$ 3.68	\$ 0.0044	836	\$ 3.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	836	\$ 1.00	\$ 0.0012	836	\$ 1.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.09			\$ 123.26	-\$ 3.84	-3.02%
HST	13%		\$ 16.52	13%		\$ 16.02	-\$ 0.50	-3.02%
Total Bill (including HST)			\$ 143.62			\$ 139.28	-\$ 4.34	-3.02%
Ontario Clean Energy Benefit ¹			-\$ 14.36			-\$ 13.93	\$ 0.43	-2.99%
Total Bill on TOU (including OCEB)			\$ 129.26			\$ 125.35	-\$ 3.91	-3.02%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **RESIDENTIAL**

Loss Factor **1.0451**

Consumption kWh **1,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.25	1	\$ 15.25	\$ 15.32	1	\$ 15.32	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0178	1,000	\$ 17.80	\$ 0.0179	1,000	\$ 17.90	\$ 0.10	0.56%
Fixed Rate Riders	\$ 1.59	1	\$ 1.59	\$ 1.59	1	\$ 1.59	\$ -	0.00%
Volumetric Rate Riders	0.0015	1,000	\$ 1.50	0.0015	1,000	\$ 1.50	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 36.14			\$ 36.31	\$ 0.17	0.47%
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.78	\$ 0.0839	45	\$ 3.78	\$ -	0.00%
Total Deferral/Variance	0.0052	1,000	\$ 5.20	0.0000	1,000	\$ -	-\$ 5.20	-100.00%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	1,000	\$ 2.10	\$ 0.0021	1,000	\$ 2.10	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.22			\$ 42.19	-\$ 5.03	-10.65%
RTSR - Network	\$ 0.0059	1,045	\$ 6.17	\$ 0.0063	1,045	\$ 6.60	\$ 0.44	7.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	1,045	\$ 4.18	\$ 0.0038	1,045	\$ 3.96	-\$ 0.22	-5.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.57			\$ 52.76	-\$ 4.81	-8.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,045	\$ 4.60	\$ 0.0044	1,045	\$ 4.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,045	\$ 1.25	\$ 0.0012	1,045	\$ 1.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 154.59			\$ 149.78	-\$ 4.81	-3.11%
HST	13%		\$ 20.10	13%		\$ 19.47	-\$ 0.63	-3.11%
Total Bill (including HST)			\$ 174.69			\$ 169.25	-\$ 5.44	-3.11%
Ontario Clean Energy Benefit ¹			-\$ 17.47			-\$ 16.93	\$ 0.54	-3.09%
Total Bill on TOU (including OCEB)			\$ 157.22			\$ 152.32	-\$ 4.90	-3.12%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **RESIDENTIAL**

Loss Factor **1.0451**

Consumption kWh **1,500**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.25	1	\$ 15.25	\$ 15.32	1	\$ 15.32	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0178	1,500	\$ 26.70	\$ 0.0179	1,500	\$ 26.85	\$ 0.15	0.56%
Fixed Rate Riders	\$ 1.59	1	\$ 1.59	\$ 1.59	1	\$ 1.59	\$ -	0.00%
Volumetric Rate Riders	0.0015	1,500	\$ 2.25	0.0015	1,500	\$ 2.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 45.79			\$ 46.01	\$ 0.22	0.48%
Line Losses on Cost of Power	\$ 0.0839	68	\$ 5.68	\$ 0.0839	68	\$ 5.68	\$ -	0.00%
Total Deferral/Variance	0.0052	1,500	\$ 7.80	0.0000	1,500	\$ -	-\$ 7.80	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0021	1,500	\$ 3.15	\$ 0.0021	1,500	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.42			\$ 54.84	-\$ 7.58	-12.14%
RTSR - Network	\$ 0.0059	1,568	\$ 9.25	\$ 0.0063	1,568	\$ 9.90	\$ 0.66	7.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	1,568	\$ 6.27	\$ 0.0038	1,568	\$ 5.94	-\$ 0.33	-5.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 77.94			\$ 70.68	-\$ 7.26	-9.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,568	\$ 6.90	\$ 0.0044	1,568	\$ 6.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,568	\$ 1.88	\$ 0.0012	1,568	\$ 1.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	960	\$ 64.32	\$ 0.0670	960	\$ 64.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	270	\$ 28.08	\$ 0.1040	270	\$ 28.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	270	\$ 33.48	\$ 0.1240	270	\$ 33.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 223.35			\$ 216.09	-\$ 7.26	-3.25%
HST	13%		\$ 29.03	13%		\$ 28.09	-\$ 0.94	-3.25%
Total Bill (including HST)			\$ 252.38			\$ 244.18	-\$ 8.20	-3.25%
Ontario Clean Energy Benefit ¹			-\$ 25.24			-\$ 24.42	\$ 0.82	-3.25%
Total Bill on TOU (including OCEB)			\$ 227.14			\$ 219.76	-\$ 7.38	-3.25%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **RESIDENTIAL**

Loss Factor **1.0451**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.25	1	\$ 15.25	\$ 15.32	1	\$ 15.32	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0178	2,000	\$ 35.60	\$ 0.0179	2,000	\$ 35.80	\$ 0.20	0.56%
Fixed Rate Riders	\$ 1.59	1	\$ 1.59	\$ 1.59	1	\$ 1.59	\$ -	0.00%
Volumetric Rate Riders	0.0015	2,000	\$ 3.00	0.0015	2,000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 55.44			\$ 55.71	\$ 0.27	0.49%
Line Losses on Cost of Power	\$ 0.0839	90	\$ 7.57	\$ 0.0839	90	\$ 7.57	\$ -	0.00%
Total Deferral/Variance	0.0052	2,000	\$ 10.40	0.0000	2,000	\$ -	-\$ 10.40	-100.00%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.61			\$ 67.48	-\$ 10.13	-13.05%
RTSR - Network	\$ 0.0059	2,090	\$ 12.33	\$ 0.0063	2,090	\$ 13.21	\$ 0.87	7.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	2,090	\$ 8.36	\$ 0.0038	2,090	\$ 7.92	-\$ 0.44	-5.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.30			\$ 88.60	-\$ 9.70	-9.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,090	\$ 9.20	\$ 0.0044	2,090	\$ 9.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,090	\$ 2.51	\$ 0.0012	2,090	\$ 2.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 292.10			\$ 282.40	-\$ 9.70	-3.32%
HST	13%		\$ 37.97	13%		\$ 36.71	-\$ 1.26	-3.32%
Total Bill (including HST)			\$ 330.07			\$ 319.11	-\$ 10.96	-3.32%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 33.01</i>			<i>-\$ 31.91</i>	<i>\$ 1.10</i>	<i>-3.33%</i>
Total Bill on TOU (including OCEB)			\$ 297.06			\$ 287.20	-\$ 9.86	-3.32%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0451**

Consumption kWh **1,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.01	1	\$ 21.01	\$ 21.11	1	\$ 21.11	\$ 0.10	0.48%
Distribution Volumetric Rate	\$ 0.0136	1,000	\$ 13.60	\$ 0.0137	1,000	\$ 13.70	\$ 0.10	0.74%
Fixed Rate Riders	\$ 2.36	1	\$ 2.36	\$ 2.36	1	\$ 2.36	\$ -	0.00%
Volumetric Rate Riders	0.0012	1,000	\$ 1.20	0.0012	1,000	\$ 1.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 38.17			\$ 38.37	\$ 0.20	0.52%
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.78	\$ 0.0839	45	\$ 3.78	\$ -	0.00%
Total Deferral/Variance	0.0055	1,000	\$ 5.50	0.0000	1,000	\$ -	-\$ 5.50	-100.00%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.0020	1,000	\$ 2.00	\$ 0.0020	1,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.46			\$ 44.16	-\$ 5.30	-10.72%
RTSR - Network	\$ 0.0054	1,045	\$ 5.64	\$ 0.0058	1,045	\$ 6.02	\$ 0.38	6.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	1,045	\$ 3.76	\$ 0.0035	1,045	\$ 3.63	-\$ 0.13	-3.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.86			\$ 53.81	-\$ 5.05	-8.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,045	\$ 4.60	\$ 0.0044	1,045	\$ 4.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,045	\$ 1.25	\$ 0.0012	1,045	\$ 1.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155.88			\$ 150.83	-\$ 5.05	-3.24%
HST	13%		\$ 20.27	13%		\$ 19.61	-\$ 0.66	-3.24%
Total Bill (including HST)			\$ 176.15			\$ 170.44	-\$ 5.71	-3.24%
Ontario Clean Energy Benefit ¹			-\$ 17.61			-\$ 17.04	\$ 0.57	-3.24%
Total Bill on TOU (including OCEB)			\$ 158.54			\$ 153.40	-\$ 5.14	-3.24%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0451

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.01	1	\$ 21.01	\$ 21.11	1	\$ 21.11	\$ 0.10	0.48%
Distribution Volumetric Rate	\$ 0.0136	2,000	\$ 27.20	\$ 0.0137	2,000	\$ 27.40	\$ 0.20	0.74%
Fixed Rate Riders	\$ 2.36	1	\$ 2.36	\$ 2.36	1	\$ 2.36	\$ -	0.00%
Volumetric Rate Riders	0.0012	2,000	\$ 2.40	0.0012	2,000	\$ 2.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 52.97			\$ 53.27	\$ 0.30	0.57%
Line Losses on Cost of Power	\$ 0.0839	90	\$ 7.57	\$ 0.0839	90	\$ 7.57	\$ -	0.00%
Total Deferral/Variance	0.0055	2,000	\$ 11.00	0.0000	2,000	\$ -	-\$ 11.00	-100.00%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 75.54			\$ 64.84	-\$ 10.70	-14.16%
RTSR - Network	\$ 0.0054	2,090	\$ 11.29	\$ 0.0058	2,090	\$ 12.05	\$ 0.76	6.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,090	\$ 7.52	\$ 0.0035	2,090	\$ 7.26	-\$ 0.27	-3.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.35			\$ 84.15	-\$ 10.21	-10.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,090	\$ 9.20	\$ 0.0044	2,090	\$ 9.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,090	\$ 2.51	\$ 0.0012	2,090	\$ 2.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 288.15			\$ 277.94	-\$ 10.21	-3.54%
HST	13%		\$ 37.46	13%		\$ 36.13	-\$ 1.33	-3.54%
Total Bill (including HST)			\$ 325.61			\$ 314.07	-\$ 11.53	-3.54%
Ontario Clean Energy Benefit ¹			-\$ 32.56			-\$ 31.41	\$ 1.15	-3.53%
Total Bill on TOU (including OCEB)			\$ 293.05			\$ 282.66	-\$ 10.38	-3.54%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0451**

Consumption kWh **5,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.01	1	\$ 21.01	\$ 21.11	1	\$ 21.11	\$ 0.10	0.48%
Distribution Volumetric Rate	\$ 0.0136	5,000	\$ 68.00	\$ 0.0137	5,000	\$ 68.50	\$ 0.50	0.74%
Fixed Rate Riders	\$ 2.36	1	\$ 2.36	\$ 2.36	1	\$ 2.36	\$ -	0.00%
Volumetric Rate Riders	0.0012	5,000	\$ 6.00	0.0012	5,000	\$ 6.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 97.37			\$ 97.97	\$ 0.60	0.62%
Line Losses on Cost of Power	\$ 0.0839	226	\$ 18.92	\$ 0.0839	226	\$ 18.92	\$ -	0.00%
Total Deferral/Variance	0.0055	5,000	\$ 27.50	0.0000	5,000	\$ -	-\$ 27.50	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0020	5,000	\$ 10.00	\$ 0.0020	5,000	\$ 10.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 153.80			\$ 126.90	-\$ 26.90	-17.49%
RTSR - Network	\$ 0.0054	5,226	\$ 28.22	\$ 0.0058	5,226	\$ 30.12	\$ 1.90	6.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	5,226	\$ 18.81	\$ 0.0035	5,226	\$ 18.15	-\$ 0.67	-3.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 200.83			\$ 175.16	-\$ 25.66	-12.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,226	\$ 22.99	\$ 0.0044	5,226	\$ 22.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,226	\$ 6.27	\$ 0.0012	5,226	\$ 6.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,200	\$ 214.40	\$ 0.0670	3,200	\$ 214.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	900	\$ 93.60	\$ 0.1040	900	\$ 93.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	900	\$ 111.60	\$ 0.1240	900	\$ 111.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 684.94			\$ 659.27	-\$ 25.66	-3.75%
HST	13%		\$ 89.04	13%		\$ 85.71	-\$ 3.34	-3.75%
Total Bill (including HST)			\$ 773.98			\$ 744.98	-\$ 29.00	-3.75%
Ontario Clean Energy Benefit ¹			-\$ 77.40			-\$ 74.50	\$ 2.90	-3.75%
Total Bill on TOU (including OCEB)			\$ 696.58			\$ 670.48	-\$ 26.10	-3.75%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0451

Consumption kWh 10,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.01	1	\$ 21.01	\$ 21.11	1	\$ 21.11	\$ 0.10	0.48%
Distribution Volumetric Rate	\$ 0.0136	10,000	\$ 136.00	\$ 0.0137	10,000	\$ 137.00	\$ 1.00	0.74%
Fixed Rate Riders	\$ 2.36	1	\$ 2.36	\$ 2.36	1	\$ 2.36	\$ -	0.00%
Volumetric Rate Riders	0.0012	10,000	\$ 12.00	0.0012	10,000	\$ 12.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 171.37			\$ 172.47	\$ 1.10	0.64%
Line Losses on Cost of Power	\$ 0.0839	451	\$ 37.85	\$ 0.0839	451	\$ 37.85	\$ -	0.00%
Total Deferral/Variance	0.0055	10,000	\$ 55.00	0.0000	10,000	\$ -	-\$ 55.00	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0020	10,000	\$ 20.00	\$ 0.0020	10,000	\$ 20.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 284.22			\$ 230.32	-\$ 53.90	-18.96%
RTSR - Network	\$ 0.0054	10,451	\$ 56.44	\$ 0.0058	10,451	\$ 60.24	\$ 3.80	6.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	10,451	\$ 37.62	\$ 0.0035	10,451	\$ 36.29	-\$ 1.33	-3.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 378.28			\$ 326.85	-\$ 51.43	-13.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,451	\$ 45.98	\$ 0.0044	10,451	\$ 45.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,451	\$ 12.54	\$ 0.0012	10,451	\$ 12.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	6,400	\$ 428.80	\$ 0.0670	6,400	\$ 428.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,800	\$ 187.20	\$ 0.1040	1,800	\$ 187.20	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,800	\$ 223.20	\$ 0.1240	1,800	\$ 223.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,346.25			\$ 1,294.83	-\$ 51.43	-3.82%
HST	13%		\$ 175.01	13%		\$ 168.33	-\$ 6.69	-3.82%
Total Bill (including HST)			\$ 1,521.27			\$ 1,463.15	-\$ 58.11	-3.82%
Ontario Clean Energy Benefit ¹			-\$ 152.13			-\$ 146.32	\$ 5.81	-3.82%
Total Bill on TOU (including OCEB)			\$ 1,369.14			\$ 1,316.83	-\$ 52.30	-3.82%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0451**

Consumption kWh **15,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.01	1	\$ 21.01	\$ 21.11	1	\$ 21.11	\$ 0.10	0.48%
Distribution Volumetric Rate	\$ 0.0136	15,000	\$ 204.00	\$ 0.0137	15,000	\$ 205.50	\$ 1.50	0.74%
Fixed Rate Riders	\$ 2.36	1	\$ 2.36	\$ 2.36	1	\$ 2.36	\$ -	0.00%
Volumetric Rate Riders	0.0012	15,000	\$ 18.00	0.0012	15,000	\$ 18.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 245.37			\$ 246.97	\$ 1.60	0.65%
Line Losses on Cost of Power	\$ 0.0839	676	\$ 56.77	\$ 0.0839	676	\$ 56.77	\$ -	0.00%
Total Deferral/Variance	0.0055	15,000	\$ 82.50	0.0000	15,000	\$ -	-\$ 82.50	-100.00%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.0020	15,000	\$ 30.00	\$ 0.0020	15,000	\$ 30.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 414.64			\$ 333.74	-\$ 80.90	-19.51%
RTSR - Network	\$ 0.0054	15,677	\$ 84.65	\$ 0.0058	15,677	\$ 90.35	\$ 5.70	6.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	15,677	\$ 56.44	\$ 0.0035	15,677	\$ 54.44	-\$ 2.00	-3.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 555.73			\$ 478.54	-\$ 77.19	-13.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	15,677	\$ 68.98	\$ 0.0044	15,677	\$ 68.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	15,677	\$ 18.81	\$ 0.0012	15,677	\$ 18.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	9,600	\$ 643.20	\$ 0.0670	9,600	\$ 643.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	2,700	\$ 280.80	\$ 0.1040	2,700	\$ 280.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	2,700	\$ 334.80	\$ 0.1240	2,700	\$ 334.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,007.57			\$ 1,930.38	-\$ 77.19	-3.85%
HST	13%		\$ 260.98	13%		\$ 250.95	-\$ 10.04	-3.85%
Total Bill (including HST)			\$ 2,268.55			\$ 2,181.33	-\$ 87.23	-3.85%
Ontario Clean Energy Benefit ¹			-\$ 226.86			-\$ 218.13	\$ 8.73	-3.85%
Total Bill on TOU (including OCEB)			\$ 2,041.69			\$ 1,963.20	-\$ 78.50	-3.84%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor **1.0451**

Consumption **kWh 65,700**

If Billed on a kW basis:

Demand **kW 100**

Load Factor **90%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 120.57	1	\$ 120.57	\$ 121.15	1	\$ 121.15	\$ 0.58	0.48%
Distribution Volumetric Rate	\$ 2.9250	100	\$ 292.50	\$ 2.9390	100	\$ 293.90	\$ 1.40	0.48%
Fixed Rate Riders	\$ 48.76	1	\$ 48.76	\$ 48.76	1	\$ 48.76	\$ -	0.00%
Volumetric Rate Riders	0.6623	100	\$ 66.23	0.6623	100	\$ 66.23	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 528.06			\$ 530.04	\$ 1.98	0.37%
Line Losses on Cost of Power	\$ 0.0839	2,963	\$ 248.66	\$ 0.0839	2,963	\$ 248.66	\$ -	0.00%
Total Deferral/Variance	-2.6929	100	\$ -269.29	1.0084	100	\$ 100.84	\$ 370.13	-137.45%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.7099	100	\$ 70.99	\$ 0.7099	100	\$ 70.99	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 578.42			\$ 950.53	\$ 372.11	64.33%
RTSR - Network	\$ 2.4575	100	\$ 245.75	\$ 2.6122	100	\$ 261.22	\$ 15.47	6.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2953	100	\$ 129.53	\$ 1.2429	100	\$ 124.29	\$ -5.24	-4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 953.70			\$ 1,336.04	\$ 382.34	40.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	68,663	\$ 302.12	\$ 0.0044	68,663	\$ 302.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	68,663	\$ 82.40	\$ 0.0012	68,663	\$ 82.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	42,048	\$ 2,817.22	\$ 0.0670	42,048	\$ 2,817.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	11,826	\$ 1,229.90	\$ 0.1040	11,826	\$ 1,229.90	\$ -	0.00%
TOU - On Peak	\$ 0.1240	11,826	\$ 1,466.42	\$ 0.1240	11,826	\$ 1,466.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,311.91			\$ 7,694.25	\$ 382.34	5.23%
HST	13%		\$ 950.55	13%		\$ 1,000.25	\$ 49.70	5.23%
Total Bill (including HST)			\$ 8,262.45			\$ 8,694.50	\$ 432.04	5.23%
Ontario Clean Energy Benefit ¹			-\$ 826.25			-\$ 869.45	-\$ 43.20	5.23%
Total Bill on TOU (including OCEB)			\$ 7,436.20			\$ 7,825.05	\$ 388.84	5.23%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor **1.0451**

Consumption **kWh 328,500**

If Billed on a kW basis:

Demand **kW 500**

Load Factor **90%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 120.57	1	\$ 120.57	\$ 121.15	1	\$ 121.15	\$ 0.58	0.48%
Distribution Volumetric Rate	\$ 2.9250	500	\$ 1,462.50	\$ 2.9390	500	\$ 1,469.50	\$ 7.00	0.48%
Fixed Rate Riders	\$ 48.76	1	\$ 48.76	\$ 48.76	1	\$ 48.76	\$ -	0.00%
Volumetric Rate Riders	0.6623	500	\$ 331.15	0.6623	500	\$ 331.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,962.98			\$ 1,970.56	\$ 7.58	0.39%
Line Losses on Cost of Power	\$ 0.0839	14,815	\$ 1,243.30	\$ 0.0839	14,815	\$ 1,243.30	\$ -	0.00%
Total Deferral/Variance	-2.6929	500	\$ 1,346.45	1.0084	500	\$ 504.20	\$ 1,850.65	-137.45%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.7099	500	\$ 354.95	\$ 0.7099	500	\$ 354.95	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,214.78			\$ 4,073.01	\$ 1,858.23	83.90%
RTSR - Network	\$ 2.4575	500	\$ 1,228.75	\$ 2.6122	500	\$ 1,306.09	\$ 77.34	6.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2953	500	\$ 647.65	\$ 1.2429	500	\$ 621.46	\$ -26.19	-4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,091.18			\$ 6,000.57	\$ 1,909.38	46.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	343,315	\$ 1,510.59	\$ 0.0044	343,315	\$ 1,510.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	343,315	\$ 411.98	\$ 0.0012	343,315	\$ 411.98	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	328,500	\$ 2,299.50	\$ 0.0070	328,500	\$ 2,299.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	210,240	\$ 14,086.08	\$ 0.0670	210,240	\$ 14,086.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	59,130	\$ 6,149.52	\$ 0.1040	59,130	\$ 6,149.52	\$ -	0.00%
TOU - On Peak	\$ 0.1240	59,130	\$ 7,332.12	\$ 0.1240	59,130	\$ 7,332.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35,881.22			\$ 37,790.60	\$ 1,909.38	5.32%
HST	13%		\$ 4,664.56	13%		\$ 4,912.78	\$ 248.22	5.32%
Total Bill (including HST)			\$ 40,545.78			\$ 42,703.38	\$ 2,157.60	5.32%
Ontario Clean Energy Benefit ¹			-\$ 4,054.58			-\$ 4,270.34	-\$ 215.76	5.32%
Total Bill on TOU (including OCEB)			\$ 36,491.20			\$ 38,433.04	\$ 1,941.84	5.32%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE 50 TO 999 KW

Loss Factor 1.0451

Consumption kWh 394,200

If Billed on a kW basis:

Demand kW 600

Load Factor 90%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 120.57	1	\$ 120.57	\$ 121.15	1	\$ 121.15	\$ 0.58	0.48%
Distribution Volumetric Rate	\$ 2.9250	600	\$ 1,755.00	\$ 2.9390	600	\$ 1,763.40	\$ 8.40	0.48%
Fixed Rate Riders	\$ 48.76	1	\$ 48.76	\$ 48.76	1	\$ 48.76	\$ -	0.00%
Volumetric Rate Riders	0.6623	600	\$ 397.38	0.6623	600	\$ 397.38	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,321.71			\$ 2,330.69	\$ 8.98	0.39%
Line Losses on Cost of Power	\$ 0.0839	17,778	\$ 1,491.97	\$ 0.0839	17,778	\$ 1,491.97	\$ -	0.00%
Total Deferral/Variance	-2.6929	600	\$ -1,615.74	1.0084	600	\$ 605.04	\$ 2,220.78	-137.45%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.7099	600	\$ 425.94	\$ 0.7099	600	\$ 425.94	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,623.87			\$ 4,853.63	\$ 2,229.76	84.98%
RTSR - Network	\$ 2.4575	600	\$ 1,474.50	\$ 2.6122	600	\$ 1,567.31	\$ 92.81	6.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2953	600	\$ 777.18	\$ 1.2429	600	\$ 745.75	\$ -31.43	-4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,875.55			\$ 7,166.70	\$ 2,291.14	46.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	411,978	\$ 1,812.71	\$ 0.0044	411,978	\$ 1,812.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	411,978	\$ 494.37	\$ 0.0012	411,978	\$ 494.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	394,200	\$ 2,759.40	\$ 0.0070	394,200	\$ 2,759.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	252,288	\$ 16,903.30	\$ 0.0670	252,288	\$ 16,903.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	70,956	\$ 7,379.42	\$ 0.1040	70,956	\$ 7,379.42	\$ -	0.00%
TOU - On Peak	\$ 0.1240	70,956	\$ 8,798.54	\$ 0.1240	70,956	\$ 8,798.54	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 43,023.55			\$ 45,314.69	\$ 2,291.14	5.33%
HST	13%		\$ 5,593.06	13%		\$ 5,890.91	\$ 297.85	5.33%
Total Bill (including HST)			\$ 48,616.61			\$ 51,205.60	\$ 2,588.99	5.33%
Ontario Clean Energy Benefit ¹			-\$ 4,861.66			-\$ 5,120.56	-\$ 258.90	5.33%
Total Bill on TOU (including OCEB)			\$ 43,754.95			\$ 46,085.04	\$ 2,330.09	5.33%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE 1,000 TO 4,999 KW

Loss Factor 1.0451

Consumption kWh 821,250

If Billed on a kW basis:

Demand kW 1250

Load Factor 90%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,391.73	1	\$ 2,391.73	\$ 2,403.21	1	\$ 2,403.21	\$ 11.48	0.48%
Distribution Volumetric Rate	\$ 3.9743	1,250	\$ 4,967.88	\$ 3.9934	1,250	\$ 4,991.75	\$ 23.88	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.2449	1,250	\$ 306.13	0.2449	1,250	\$ 306.13	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 7,665.73			\$ 7,701.09	\$ 35.36	0.46%
Line Losses on Cost of Power	\$ 0.0839	37,038	\$ 3,108.26	\$ 0.0839	37,038	\$ 3,108.26	\$ -	0.00%
Total Deferral/Variance	1.6486	1,250	\$ 2,060.75	-3.0354	1,250	\$ 3,794.25	-\$ 5,855.00	-284.12%
Account Rate Riders							\$ -	-
Low Voltage Service Charge	\$ 0.7635	1,250	\$ 954.38	\$ 0.7635	1,250	\$ 954.38	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,789.12			\$ 7,969.47	-\$ 5,819.65	-42.20%
RTSR - Network	\$ 2.6692	1,250	\$ 3,336.50	\$ 2.8372	1,250	\$ 3,546.49	\$ 209.99	6.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3929	1,250	\$ 1,741.13	\$ 1.3366	1,250	\$ 1,670.72	-\$ 70.40	-4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,866.74			\$ 13,186.68	-\$ 5,680.06	-30.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	858,288	\$ 3,776.47	\$ 0.0044	858,288	\$ 3,776.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	858,288	\$ 1,029.95	\$ 0.0012	858,288	\$ 1,029.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	821,250	\$ 5,748.75	\$ 0.0070	821,250	\$ 5,748.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	525,600	\$ 35,215.20	\$ 0.0670	525,600	\$ 35,215.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	147,825	\$ 15,373.80	\$ 0.1040	147,825	\$ 15,373.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	147,825	\$ 18,330.30	\$ 0.1240	147,825	\$ 18,330.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 98,341.46			\$ 92,661.40	-\$ 5,680.06	-5.78%
HST	13%		\$ 12,784.39	13%		\$ 12,045.98	-\$ 738.41	-5.78%
Total Bill (including HST)			\$ 111,125.84			\$ 104,707.38	-\$ 6,418.46	-5.78%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 11,112.58</i>			<i>-\$ 10,470.74</i>	<i>\$ 641.84</i>	<i>-5.78%</i>
Total Bill on TOU (including OCEB)			\$ 100,013.26			\$ 94,236.64	-\$ 5,776.62	-5.78%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE 1,000 TO 4,999 KW

Loss Factor 1.0451

Consumption kWh 1,314,000

If Billed on a kW basis:

Demand kW 2000

Load Factor 90%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,391.73	1	\$ 2,391.73	\$ 2,403.21	1	\$ 2,403.21	\$ 11.48	0.48%
Distribution Volumetric Rate	\$ 3.9743	2,000	\$ 7,948.60	\$ 3.9934	2,000	\$ 7,986.80	\$ 38.20	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.2449	2,000	\$ 489.80	0.2449	2,000	\$ 489.80	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 10,830.13			\$ 10,879.81	\$ 49.68	0.46%
Line Losses on Cost of Power	\$ 0.0839	59,261	\$ 4,973.22	\$ 0.0839	59,261	\$ 4,973.22	\$ -	0.00%
Total Deferral/Variance	1.6486	2,000	\$ 3,297.20	-3.0354	2,000	\$ 6,070.80	-\$ 9,368.00	-284.12%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.7635	2,000	\$ 1,527.00	\$ 0.7635	2,000	\$ 1,527.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,627.55			\$ 11,309.23	-\$ 9,318.32	-45.17%
RTSR - Network	\$ 2.6692	2,000	\$ 5,338.40	\$ 2.8372	2,000	\$ 5,674.38	\$ 335.98	6.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3929	2,000	\$ 2,785.80	\$ 1.3366	2,000	\$ 2,673.16	-\$ 112.64	-4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28,751.75			\$ 19,656.77	-\$ 9,094.98	-31.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,373,261	\$ 6,042.35	\$ 0.0044	1,373,261	\$ 6,042.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,373,261	\$ 1,647.91	\$ 0.0012	1,373,261	\$ 1,647.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,314,000	\$ 9,198.00	\$ 0.0070	1,314,000	\$ 9,198.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	840,960	\$ 56,344.32	\$ 0.0670	840,960	\$ 56,344.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	236,520	\$ 24,598.08	\$ 0.1040	236,520	\$ 24,598.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	236,520	\$ 29,328.48	\$ 0.1240	236,520	\$ 29,328.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155,911.14			\$ 146,816.16	-\$ 9,094.98	-5.83%
HST	13%		\$ 20,268.45	13%		\$ 19,086.10	-\$ 1,182.35	-5.83%
Total Bill (including HST)			\$ 176,179.59			\$ 165,902.26	-\$ 10,277.32	-5.83%
Ontario Clean Energy Benefit ¹			-\$ 17,617.96			-\$ 16,590.23	\$ 1,027.73	-5.83%
Total Bill on TOU (including OCEB)			\$ 158,561.63			\$ 149,312.03	-\$ 9,249.59	-5.83%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **GENERAL SERVICE 1,000 TO 4,999 KW**

Loss Factor **1.0451**

Consumption kWh **2,299,500**

If Billed on a kW basis:

Demand kW **3500**

Load Factor **90%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,391.73	1	\$ 2,391.73	\$ 2,403.21	1	\$ 2,403.21	\$ 11.48	0.48%
Distribution Volumetric Rate	\$ 3.9743	3,500	\$ 13,910.05	\$ 3.9934	3,500	\$ 13,976.90	\$ 66.85	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.2449	3,500	\$ 857.15	0.2449	3,500	\$ 857.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 17,158.93			\$ 17,237.26	\$ 78.33	0.46%
Line Losses on Cost of Power	\$ 0.0839	103,707	\$ 8,703.13	\$ 0.0839	103,707	\$ 8,703.13	\$ -	0.00%
Total Deferral/Variance	1.6486	3,500	\$ 5,770.10	-3.0354	3,500	\$ 10,623.90	-\$ 16,394.00	-284.12%
Account Rate Riders							\$ -	-
Low Voltage Service Charge	\$ 0.7635	3,500	\$ 2,672.25	\$ 0.7635	3,500	\$ 2,672.25	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34,304.41			\$ 17,988.74	-\$ 16,315.67	-47.56%
RTSR - Network	\$ 2.6692	3,500	\$ 9,342.20	\$ 2.8372	3,500	\$ 9,930.17	\$ 587.97	6.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3929	3,500	\$ 4,875.15	\$ 1.3366	3,500	\$ 4,678.03	-\$ 197.12	-4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48,521.76			\$ 32,596.94	-\$ 15,924.82	-32.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,403,207	\$ 10,574.11	\$ 0.0044	2,403,207	\$ 10,574.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,403,207	\$ 2,883.85	\$ 0.0012	2,403,207	\$ 2,883.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,299,500	\$ 16,096.50	\$ 0.0070	2,299,500	\$ 16,096.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,471,680	\$ 98,602.56	\$ 0.0670	1,471,680	\$ 98,602.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	413,910	\$ 43,046.64	\$ 0.1040	413,910	\$ 43,046.64	\$ -	0.00%
TOU - On Peak	\$ 0.1240	413,910	\$ 51,324.84	\$ 0.1240	413,910	\$ 51,324.84	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 271,050.51			\$ 255,125.69	-\$ 15,924.82	-5.88%
HST	13%		\$ 35,236.57	13%		\$ 33,166.34	-\$ 2,070.23	-5.88%
Total Bill (including HST)			\$ 306,287.08			\$ 288,292.03	-\$ 17,995.05	-5.88%
Ontario Clean Energy Benefit ¹			-\$ 30,628.71			-\$ 28,829.20	\$ 1,799.51	-5.88%
Total Bill on TOU (including OCEB)			\$ 275,658.37			\$ 259,462.83	-\$ 16,195.54	-5.88%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **LARGE USE**

Loss Factor **1.0451**

Consumption kWh **3,942,000**

If Billed on a kW basis:

Demand kW **6000**

Load Factor **90%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,768.44	1	\$ 9,768.44	\$ 9,815.33	1	\$ 9,815.33	\$ 46.89	0.48%
Distribution Volumetric Rate	\$ 1.7955	6,000	\$ 10,773.00	\$ 1.8041	6,000	\$ 10,824.60	\$ 51.60	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.1790	6,000	\$ 1,074.00	0.1790	6,000	\$ 1,074.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 21,615.44			\$ 21,713.93	\$ 98.49	0.46%
Line Losses on Cost of Power	\$ 0.0839	177,784	\$ 14,919.65	\$ 0.0839	177,784	\$ 14,919.65	\$ -	0.00%
Total Deferral/Variance	1.6940	6,000	\$ 10,164.00	-2.5784	6,000	\$ 15,470.40	-\$ 25,634.40	-252.21%
Account Rate Riders							\$ -	
Low Voltage Service Charge	\$ 0.0733	6,000	\$ 439.80	\$ 0.0733	6,000	\$ 439.80	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47,138.89			\$ 21,602.98	-\$ 25,535.91	-54.17%
RTSR - Network	\$ 2.9591	6,000	\$ 17,754.60	\$ 3.1453	6,000	\$ 18,871.98	\$ 1,117.38	6.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5800	6,000	\$ 9,480.00	\$ 1.5161	6,000	\$ 9,096.65	-\$ 383.35	-4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74,373.49			\$ 49,571.61	-\$ 24,801.88	-33.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,119,784	\$ 18,127.05	\$ 0.0044	4,119,784	\$ 18,127.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	4,119,784	\$ 4,943.74	\$ 0.0012	4,119,784	\$ 4,943.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,942,000	\$ 27,594.00	\$ 0.0070	3,942,000	\$ 27,594.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	2,522,880	\$ 169,032.96	\$ 0.0670	2,522,880	\$ 169,032.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	709,560	\$ 73,794.24	\$ 0.1040	709,560	\$ 73,794.24	\$ -	0.00%
TOU - On Peak	\$ 0.1240	709,560	\$ 87,985.44	\$ 0.1240	709,560	\$ 87,985.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 455,851.17			\$ 431,049.29	-\$ 24,801.88	-5.44%
HST	13%		\$ 59,260.65	13%		\$ 56,036.41	-\$ 3,224.24	-5.44%
Total Bill (including HST)			\$ 515,111.82			\$ 487,085.70	-\$ 28,026.12	-5.44%
Ontario Clean Energy Benefit ¹			-\$ 51,511.18			-\$ 48,708.57	\$ 2,802.61	-5.44%
Total Bill on TOU (including OCEB)			\$ 463,600.64			\$ 438,377.13	-\$ 25,223.51	-5.44%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **SENTINEL LIGHTING**

Loss Factor **1.0451**

Consumption **kWh 657**

If Billed on a kW basis:

Demand **kW 1**

Load Factor **90%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.26	1	\$ 5.26	\$ 5.29	1	\$ 5.29	\$ 0.03	0.57%
Distribution Volumetric Rate	\$ 14.7739	1	\$ 14.77	\$ 14.8448	1	\$ 14.84	\$ 0.07	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.6485	1	\$ 0.65	0.6919	1	\$ 0.69	\$ 0.04	6.69%
Sub-Total A (excluding pass through)			\$ 20.68			\$ 20.83	\$ 0.14	0.70%
Line Losses on Cost of Power	\$ 0.0839	30	\$ 2.49	\$ 0.0839	30	\$ 2.49	\$ -	0.00%
Total Deferral/Variance	-5.3839	1	\$ -5.38	1.1912	1	\$ 1.19	\$ 6.58	-122.13%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.33			\$ 25.05	\$ 6.72	36.65%
RTSR - Network	\$ 1.8979	1	\$ 1.90	\$ 2.0174	1	\$ 2.02	\$ 0.12	6.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0003	1	\$ 1.00	\$ 0.9598	1	\$ 0.96	\$ -0.04	-4.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.23			\$ 28.03	\$ 6.80	32.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	687	\$ 3.02	\$ 0.0044	687	\$ 3.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	687	\$ 0.82	\$ 0.0012	687	\$ 0.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	420	\$ 28.17	\$ 0.0670	420	\$ 28.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	118	\$ 12.30	\$ 0.1040	118	\$ 12.30	\$ -	0.00%
TOU - On Peak	\$ 0.1240	118	\$ 14.66	\$ 0.1240	118	\$ 14.66	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 85.06			\$ 91.86	\$ 6.80	7.99%
HST	13%		\$ 11.06	13%		\$ 11.94	\$ 0.88	7.99%
Total Bill (including HST)			\$ 96.12			\$ 103.80	\$ 7.68	7.99%
Ontario Clean Energy Benefit ¹			-\$ 9.61			-\$ 10.38	-\$ 0.77	8.01%
Total Bill on TOU (including OCEB)			\$ 86.51			\$ 93.42	\$ 6.91	7.99%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **STREET LIGHTING**

Loss Factor **1.0451**

Consumption **kWh 657**

If Billed on a kW basis:

Demand **kW 1**

Load Factor **90%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.81	1	\$ 3.81	\$ 3.83	1	\$ 3.83	\$ 0.02	0.52%
Distribution Volumetric Rate	\$ 22.1569	1	\$ 22.16	\$ 22.2633	1	\$ 22.26	\$ 0.11	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.9338	1	\$ 0.93	0.9901	1	\$ 0.99	\$ 0.06	6.03%
Sub-Total A (excluding pass through)			\$ 26.90			\$ 27.08	\$ 0.18	0.68%
Line Losses on Cost of Power	\$ 0.0839	30	\$ 2.49	\$ 0.0839	30	\$ 2.49	\$ -	0.00%
Total Deferral/Variance	-3.7261	1	\$ -3.73	1.3490	1	\$ 1.35	\$ 5.08	-136.20%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.21			\$ 31.47	\$ 5.26	20.06%
RTSR - Network	\$ 1.8979	1	\$ 1.90	\$ 2.0174	1	\$ 2.02	\$ 0.12	6.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6533	1	\$ 1.65	\$ 1.5864	1	\$ 1.59	\$ -0.07	-4.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.76			\$ 35.07	\$ 5.31	17.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	687	\$ 3.02	\$ 0.0044	687	\$ 3.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	687	\$ 0.82	\$ 0.0012	687	\$ 0.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	420	\$ 28.17	\$ 0.0670	420	\$ 28.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	118	\$ 12.30	\$ 0.1040	118	\$ 12.30	\$ -	0.00%
TOU - On Peak	\$ 0.1240	118	\$ 14.66	\$ 0.1240	118	\$ 14.66	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 93.59			\$ 98.90	\$ 5.31	5.67%
HST	13%		\$ 12.17	13%		\$ 12.86	\$ 0.69	5.67%
Total Bill (including HST)			\$ 105.76			\$ 111.76	\$ 6.00	5.67%
Ontario Clean Energy Benefit ¹			-\$ 10.58			-\$ 11.18	-\$ 0.60	5.67%
Total Bill on TOU (including OCEB)			\$ 95.18			\$ 100.58	\$ 5.40	5.67%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **EMBEDDED DISTRIBUTOR**

Loss Factor **1.0451**

Consumption kWh **1,642,500**

If Billed on a kW basis:

Demand kW **2500**

Load Factor **90%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,226.08	1	\$ 2,226.08	\$ 2,236.77	1	\$ 2,236.77	\$ 10.69	0.48%
Distribution Volumetric Rate	\$ 3.8293	2,500	\$ 9,573.25	\$ 3.8477	2,500	\$ 9,619.25	\$ 46.00	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.2153	2,500	\$ 538.25	0.2153	2,500	\$ 538.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 12,337.58			\$ 12,394.27	\$ 56.69	0.46%
Line Losses on Cost of Power	\$ 0.0839	74,077	\$ 6,216.52	\$ 0.0839	74,077	\$ 6,216.52	\$ -	0.00%
Total Deferral/Variance	2.1631	2,500	\$ 5,407.75	-3.1027	2,500	\$ 7,756.75	-\$ 13,164.50	-243.44%
Account Rate Riders							\$ -	-
Low Voltage Service Charge		2,500	\$ -		2,500	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23,961.85			\$ 10,854.04	-\$ 13,107.81	-54.70%
RTSR - Network	\$ 3.5709	2,500	\$ 8,927.25	\$ 3.7957	2,500	\$ 9,489.36	\$ 562.11	6.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8369	2,500	\$ 4,592.25	\$ 1.7626	2,500	\$ 4,406.42	-\$ 185.83	-4.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37,481.35			\$ 24,749.82	-\$ 12,731.53	-33.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,716,577	\$ 7,552.94	\$ 0.0044	1,716,577	\$ 7,552.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,716,577	\$ 2,059.89	\$ 0.0012	1,716,577	\$ 2,059.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,642,500	\$ 11,497.50	\$ 0.0070	1,642,500	\$ 11,497.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,051,200	\$ 70,430.40	\$ 0.0670	1,051,200	\$ 70,430.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	295,650	\$ 30,747.60	\$ 0.1040	295,650	\$ 30,747.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	295,650	\$ 36,660.60	\$ 0.1240	295,650	\$ 36,660.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 196,430.53			\$ 183,699.00	-\$ 12,731.53	-6.48%
HST	13%		\$ 25,535.97	13%		\$ 23,880.87	-\$ 1,655.10	-6.48%
Total Bill (including HST)			\$ 221,966.50			\$ 207,579.87	-\$ 14,386.63	-6.48%
Ontario Clean Energy Benefit ¹			-\$ 22,196.65			-\$ 20,757.99	\$ 1,438.66	-6.48%
Total Bill on TOU (including OCEB)			\$ 199,769.85			\$ 186,821.88	-\$ 12,947.97	-6.48%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Erie Thames Powerlines Corporation

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0451**

Consumption kWh **150**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.01	1	\$ 3.01	\$ 3.02	1	\$ 3.02	\$ 0.01	0.33%
Distribution Volumetric Rate	\$ 0.1077	150	\$ 16.16	\$ 0.1082	150	\$ 16.23	\$ 0.07	0.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0008	150	\$ 0.12	0.0009	150	\$ 0.14	\$ 0.02	12.50%
Sub-Total A (excluding pass through)			\$ 19.29			\$ 19.39	\$ 0.10	0.52%
Line Losses on Cost of Power	\$ 0.0839	7	\$ 0.57	\$ 0.0839	7	\$ 0.57	\$ -	0.00%
Total Deferral/Variance	0.0063	150	\$ 0.95	0.0000	150	\$ -	-\$ 0.95	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0020	150	\$ 0.30	\$ 0.0020	150	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.10			\$ 20.25	-\$ 0.84	-4.01%
RTSR - Network	\$ 0.0054	157	\$ 0.85	\$ 0.0058	157	\$ 0.90	\$ 0.06	6.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	157	\$ 0.56	\$ 0.0035	157	\$ 0.54	-\$ 0.02	-3.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.51			\$ 21.70	-\$ 0.81	-3.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	157	\$ 0.69	\$ 0.0044	157	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	157	\$ 0.19	\$ 0.0012	157	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	96	\$ 6.43	\$ 0.0670	96	\$ 6.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	27	\$ 2.81	\$ 0.1040	27	\$ 2.81	\$ -	0.00%
TOU - On Peak	\$ 0.1240	27	\$ 3.35	\$ 0.1240	27	\$ 3.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 37.27			\$ 36.47	-\$ 0.81	-2.17%
HST	13%		\$ 4.85	13%		\$ 4.74	-\$ 0.11	-2.17%
Total Bill (including HST)			\$ 42.12			\$ 41.21	-\$ 0.91	-2.17%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 4.21</i>			<i>-\$ 4.12</i>	<i>\$ 0.09</i>	<i>-2.14%</i>
Total Bill on TOU (including OCEB)			\$ 37.91			\$ 37.09	-\$ 0.82	-2.17%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.