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October 11, 2013

Ontario Energy Board 2300 Yonge St., 27th Floor P.O. Box 2319 Toronto ON M4P 1E4

Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: Orillia Power Distribution Corporation 2014 IRM Distribution Rate Application – EB-2013-0161

Please find accompanying this letter two hard copies of Orillia Power Distribution Corporation's (Orillia's) Application for Electricity and Distribution Rates and Charges effective May 1, 2014, together with a CD containing the excel models and PDF documents as required, specifically:

Orillia_2014 IRM Rate Generator_V2.3_20131011 in excel Orillia_2014 IRM Tax Sharing Model_V1.1_20131011 in excel Orillia_2014 RTSR MODEL_V4.0_20131011 in excel Orillia_APPL_2014_IRM_20131011 in searchable PDF

Orillia's 2014 IRM Distribution Rate Application was submitted today through the Board's web portal. A copy of the filing confirmation is attached to this correspondence.

We would be pleased to provide any further information or details that you may require relative to this application.

Respectfully submitted,

Pauline welch

Pauline Welsh Manager of Regulatory Affairs





360 West St. S., P.O. Box 398, Orillia ON L3V 6J9 info@orilliapower.ca www.orilliapower.ca Keith McAllister, P.Eng. - President & Chief Executive Officer Patrick J. Hurley, B.Math, CMA - Chief Financial Officer





Orillia Power Distribution Corporation 2014 IRM Distribution Rate Application EB-2013-0161 Submitted October 11, 2013

ORILLIA POWER DISTRIBUTION CORPORATION Electricity Distribution Rate Application EB-2013-0161 Effective May 1, 2014

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Orillia Power Distribution Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2014.

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Orillia Power Distribution Corporation 2014 IRM Distribution Rate Application EB-2013-0161 Submitted October 11, 2013

CERTIFICATION OF EVIDENCE

As President and CEO of Orillia Power Distribution Corporation, I certify that the evidence filed in Orillia's 2014 IRM Application is accurate to the best of my knowledge and belief. This application is consistent with the requirements of Chapter 3 of the filing Requirements for Electricity Distribution Rate Applications revised on July 17, 2013.

Keith McAllister

2 cl

President and CEO

CONTACT INFORMATION

Applicant's Name: Orillia Power Distribution Corporation

Applicant's Address for Service:

360 West Street South P.O. Box 398 Orillia, Ontario L3V 6J9 Attention: Pauline Welsh, Manager of Regulatory Affairs Telephone: (705)-326-2495 ext 240 pwelsh@orilliapower.ca

MANAGER'S SUMMARY

1 Introduction

Orillia Power Distribution Corporation ("Orillia") is a licensed electricity distributor (ED-2002-0530) that owns and operates an electricity distribution system that provides service to the City of Orillia. Orillia charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("the Board"). Orillia submits herein a complete application (the "Application") for proposed distribution rates to be effective May 1, 2014.

Orillia has adhered to Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications updated July 17, 2013 (the "Filing Requirements") in order to prepare this Application.

This Manager's Summary will address the following items:

- Proposed Rates and Bill Impacts;
- Price Cap Adjustment;
- Shared Tax Savings;
- Proposed Deferral and Variance Account Balance Disposition.
- Retail Transmission Service Charges.

Orillia is not requesting as part of this Application:

- LRAM Variance Account ("LRAMVA");
- Z-Factor claim;
- Incremental Capital Module (ICM);
- Renewable Generation Connection Funding Adder or Smart Grid Funding Adder.

Orillia used the following rate models of the Board:

- 2014 IRM Rate Generator (V2.3);
- 2014 RTSR Model (V4.0);
- 2014 IRM Tax Sharing Model (V1.1).

This Application has been filed in accordance with Canadian Generally Accepted Accounting Principles (CGAAP). Orillia has not adopted IFRS, however, effective January 1, 2013, Orillia implemented regulatory accounting changes for depreciation expense and

capitalization policies in accordance with the Board's CGAAP accounting changes letter issued July 17, 2012.

Orillia will be publishing the Notice of Application in the Orillia Packet & Times. This is a paid daily publication with weekday circulation of 5,800 and average weekday readership of 16,200. Orillia submits that this paper will reach the most customers than any other available print media.

Orillia requests that this Application be disposed of by way of a written hearing.

2 Proposed Rates and Bill Impacts

The changes proposed are shown in Appendix D - 2014 Rate Generator Model, and Appendix B - Proposed Tariff Sheets for all rate categories. Table 1 summarizes both distribution charges and total bill impacts based on proposed rate adjustments in this Application.

Customer Class	Type and Units	Volume	Distribution Charges Distribution Total Bill Charges Bill Impact		Total Bill		Bill act			
			Current	Proposed	\$	%	Current	Proposed	\$	%
	RPP									
Residential	kWh	800	\$30.37	\$30.52	0.15	0.49	\$119.13	\$119.89	0.75	0.63
General										
Service										
Less Than	RPP									
50 kW	kWh	2,000	\$81.38	\$81.75	0.37	0.45	\$299.43	\$300.88	1.45	0.48
General										
Service 50	NON									
to 4,999	RPP									
kW	kW	100	\$664.78	\$667.97	3.19	0.48	\$8,415.50	\$8.433.08	17.58	0.21
Unmetered										
Scattered	RPP									
Load	kWh	100	\$11.02	\$11.07	0.05	0.45	\$22.23	\$22.35	0.12	0.53
Sentinel	RPP									
Lighting	kW	1	\$13.28	\$13.34	0.07	0.50	\$89.18	\$89.64	0.47	0.52
	NON									
Street	RPP									
Lighting	kW	250	\$3,556.96	\$3,574.33	17.37	0.49	\$22,589.15	\$22,766.59	177.44	0.79

Table 1: Bill Impacts under Current and Proposed Rates and Charges

3 Price Cap Adjustment

Based on the current price cap parameters, the Rate Generator Model reflects a price cap adjustment of 0.48%. This is based on a price escalator of 1.60%, a productivity factor of 0.72% and a proxy stretch factor of 0.40%. Orillia acknowledges that the Board will adjust Orillia's Rate Generator Model with the updated price escalator and stretch factor once the updated GDP IPI data and distributor specific stretch factors become available.

While the price factor adjustment under this Application would apply to fixed and volumetric distribution rates for Orillia, it would not affect the following:

- Rate riders
- Low voltage service rates
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances

4 Shared Tax Savings

On September 17, 2008, the OEB released the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (EB-2007-0673). As part of that report, the Board determined a 50/50 sharing of the impact of known legislated tax changes. Orillia has completed the Tax Sharing Model (Appendix E) and the resulting rate riders have been calculated for all rate classes and included in the 2014 IRM Rate Generator Model. Based on this Model, Orillia has computed 2014 incremental tax savings of \$105,662 and a shared tax savings of \$52,831. Table 2 lists rate riders by customer class:

Customer Class	Distribution Volumetric Rate Rider (kWh)	Distribution Volumetric Rate Rider (kW)
Residential	(0.0002)	
General Service Less Than 50 kW	(0.0002)	
General Service 50 to 4,999 kW		(0.0356)
Unmetered Scattered Load	(0.0002)	
Sentinel Lighting		(0.1395)
Street Lighting		(0.2930)

Table 2: Shared Tax Savings by Customer Class

5 Proposed Deferral and Variance Account Balance Disposition

Orillia has completed Rate Generator Model Sheet 5 - 2014 Continuity Schedule for Group 1 Deferral and Variance Accounts. Balances shown in the Application agree with amounts reported in RRR 2.1.7 submitted April 2013. Orillia's audited balances as of December 31, 2012 for the Proposed Disposition of the Balances of Deferral and Variance Accounts exceeds the disposition threshold of \$0.001 per kWh (+/-).

Threshold Test

Total Claim for Threshold Test (All Group 1 Accounts)	(\$1,044,033)
Threshold Test (Total claim per kWh)	(0.0035)

The Report of the Board on Electricity Distributor's Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold exceeds \$0.001 per kWh (+/-). The EDDVAR Report states that the default disposition period to clear the Group 1 account balances by means of a rate rider should be one year. However, a distributor could propose a different disposition period to mitigate rate impacts or address any other applicable considerations, where appropriate.

Orillia is requesting disposition of all deferral and variance balances over a two year period based on magnitude of the claim which is consistent with the previous disposition of Group 1 account balances in 2012. In Table 3, the impact on total bills between a one year and two year disposition shows a smoothing of rates. Spreading disposition over two years avoids rate volatility that occurs when the rate rider ceases after one year.

Customer Class	Disposition 1 Year	Disposition 2 Years
Residential RPP	(1.22%)	0.63%
General Service Less Than 50 kW RPP	(1.35%)	0.48%
General Service 50 to 4,999 kW NON RPP	(0.11%)	0.21%
Unmetered Scattered Load RPP	(0.71%)	0.53%
Sentinel Lighting RPP	(0.58%)	0.52%
Street Lighting NON RPP	0.51%	0.79%

Table 3: Total Bill Impact Comparison

6 Retail Transmission Service Rates

Orillia is charged retail transmission service rates by Hydro One Networks, and in turn has established approved rates to charge customers in order to recover those expenses. The billing determinants used for calculation of the RTSR rates are the most recent billing determinants as reported in 2.1.5 of the RRR filings for the year end December 31, 2012. The loss factor used in Tab 4 of the RTSR model is the approved loss factor of 1.0561 applicable in 2012.

The Board has provided a model to compare the current retail transmission costs and retail transmission revenues to the projected transmission costs. Orillia has completed the model (Appendix F) utilizing the best available information. The data entered in the Model, Tab 4 – RRR Data - columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" is not adjusted by Orillia Power's Board approved loss factor and agrees with amounts reported in RRR 2.1.5 Section D – Customers, Demand and Revenue submitted April 2013.

The resulting rates calculated for all rate classes have been included in the 2014 IRM Rate Generator Model. Orillia acknowledges that the rates are expected to be updated with potential changes to Hydro One transmission service rates. Orillia respectfully requests that any updates be incorporated into this Application prior to a final decision by the Board.

7 Summary

Orillia requests approval for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2014 as set out in the Proposed Tariff of Rates and Charges in Appendix B.

APPENDIX A – Current Tariff Sheet

A copy of Orillia's Current Tariff Sheet follows on the next 10 pages.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0156

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.65
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until September 30, 2014	\$	1.28
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service-based rate order	\$	2.56
Rate Rider for Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orillia Power Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0156

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until September 30, 2014	\$	6.91
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service-based rate order	\$	7.48
Rate Rider for Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2012) - effective until April 30, 2014	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0156

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	325.73
\$/kW	3.4260
\$/kW	0.2230
\$/kW	(0.8892)
\$/kW	0.6877
\$/kW	(0.0355)
\$/kW	2.0032
\$/kW	1.4806
	\$/kW \$/kW \$/kW \$/kW \$/kW

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0156

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate - \$/kW of contracted amount

\$/kW 1.0246

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0156

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.13
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0028)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2012-0156

Orillia Power Distribution Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.71
Distribution Volumetric Rate	\$/kW	9.7045
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Disposition of Deferral/Variance Account (2012) - effective until April 30, 2014	\$/kW	(1.2112)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.6559
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.1394)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4832
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1272

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0156

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.36
Distribution Volumetric Rate	\$/kW	14.5032
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(1.3772)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.6528
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.2928)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4757
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1039
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Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0156

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Orillia Power Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

EB-2012-0156

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Orderof the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect charges for non payment of account – at meter after regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account – at pole during regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account – at pole after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0156

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455

APPENDIX B – Proposed Tariff Sheet

A copy of Orillia's Proposed Tariff Sheet as generated from the Rate Model follows on the next 10 pages.

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.72	
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$	1.28	
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective	\$	2.56	
date of the next cost of service-based rate order			
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	
Distribution Volumetric Rate	\$/kWh	0.01640	
Low Voltage Service Rate	\$/kWh	0.00060	
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.00270)	
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016			
Applicable only for Non-RPP Customers	\$/kWh	0.00200	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00580	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420	
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

GENERAL SERVICE LESS THAN 50 KW SERVICE

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$	6.91
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01590
Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.00270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00390
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	327.29
Distribution Volumetric Rate	\$/kW	3.44240
Low Voltage Service Rate	\$/kW	0.22300
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(1.00670)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.74190
Retail Transmission Rate - Network Service Rate	\$/kW	2.14040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.54760
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.03560)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate - \$/kW of contracted amount

\$/kW 1.02950

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.18
Distribution Volumetric Rate	\$/kWh	0.00910
Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kWh	(0.00270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00390
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.73
Distribution Volumetric Rate	\$/kW	9.75110
Low Voltage Service Rate	\$/kW	0.16980
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(0.97250)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.71280
Retail Transmission Rate - Network Service Rate	\$/kW	1.58480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.17820
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.13950)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.38
Distribution Volumetric Rate	\$/kW	14.57280
Low Voltage Service Rate	\$/kW	0.16630
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2016	\$/kW	(0.96270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.71560
Retail Transmission Rate - Network Service Rate	\$/kW	1.57680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.15390
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.29300)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

MONTHLY RATES AND CHARGES - Regulatory Component

Orillia Power Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal Letter	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charges for non payment of account - at meter during regular hours	\$	65.00
Disconnect/Reconnect charges for non payment of account – at meter after regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account - at pole during regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account – at pole after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0161

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and	\$	100.00
the retailer		
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Ret	ail	
Settlement Code directly to retailers and customers, if not delivered electronically through	the	
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455

APPENDIX C – Proposed Bill Impacts

A copy of Orillia's Proposed Bill Impacts as generated from the Rate Model follows on the next 6 pages.

RESIDENTIAL		RPP
Loss Factor		1.0561
Consumption	kWh	800
Demand	kW	
Load Factor		

	Current Board-Approved					Proposed					Impact		
	Rate		Volume	Charge		Rate		Volume	Charge				
	(\$)			(\$)		(\$)			(\$)		\$	Change	% Change
Monthly Service Charge	\$	13.65	1	\$	13.65	\$	13.72	1	\$	13.72	\$	0.07	0.51%
Distribution Volumetric Rate	\$	0.0163	800	\$	13.04	\$	0.0164	800	\$	13.12	\$	0.08	0.61%
Fixed Rate Riders	\$	3.84	1	\$	3.84	\$	3.84	1	\$	3.84	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0002	800	-\$	0.16	-\$	0.0002	800	-\$	0.16	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	30.37				\$	30.52	\$	0.15	0.49%
Line Losses on Cost of Power	\$	0.0839	45	\$	3.77	\$	0.0839	45	\$	3.77	\$	-	0.00%
Deferral/Variance Accounts Rate Riders	-\$	0.0028	800	-\$	2.24	-\$	0.0027	800	-\$	2.16	\$	0.08	-3.57%
Global Adjustment Sub-Account Rate Rider Non RPP Customers	\$	0.0018		\$	-	\$	0.0020	-	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0006	800	\$	0.48	\$	0.0006	800	\$	0.48	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	33.17				\$	33.40	\$	0.23	0.69%
RTSR - Network	\$	0.0054	845	\$	4.56	\$	0.0058	845	\$	4.90	\$	0.34	7.41%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0040	845	\$	3.38	\$	0.0042	845	\$	3.55	\$	0.17	5.00%
Sub-Total C - Delivery (including Sub-Total B)				\$	41.11				\$	41.85	\$	0.74	1.79%
Wholesale Market Service Charge (WMSC)	\$	0.0044	845	\$	3.72	\$	0.0044	845	\$	3.72	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	845	\$	1.01	\$	0.0012	845	\$	1.01	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0049	800	\$	3.92	\$	0.0049	800	\$	3.92	\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$	0.0670	512	\$	34.30	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$	0.1040	144	\$	14.98	\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	\$	0.1240	144	\$	17.86	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	117.15				\$	117.88	\$	0.74	0.63%
HST	13%	6		\$	15.23	13%	6		\$	15.32	\$	0.10	0.63%
Total Bill (including HST)				\$	132.37				\$	133.21	\$	0.83	0.63%
Ontario Clean Energy Benefit ¹				-\$	13.24				-\$	13.32	-\$	0.08	0.60%
Total Bill on TOU (including OCEB)				\$	119.13				\$	119.89	\$	0.75	0.63%

GENERAL SERVIO	CE LESS THAN 50 kW	RPP
Loss Factor		1.0561
Consumption	kWh	2,000
Demand	kW	
Load Factor		

	Current Board-Approved					Proposed					Impact		
	Rate		Volume	Charge		Rate		Volume	Charge				
	(\$)			(\$)		(\$)			(\$)		· · ·	Change	% Change
Monthly Service Charge	\$	35.79	1	\$	35.79	\$	35.96	1	\$	35.96	\$	0.17	0.47%
Distribution Volumetric Rate	\$	0.0158	2,000	\$	31.60	\$	0.0159	2,000	\$	31.80	\$	0.20	0.63%
Fixed Rate Riders	\$	14.39	1	\$	14.39	\$	14.39	1	\$	14.39	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0002	2,000	-\$	0.40	-\$	0.0002	2,000	-\$	0.40	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	81.38				\$	81.75	\$	0.37	0.45%
Line Losses on Cost of Power	\$	0.0839	112	\$	9.42	\$	0.0839	112	\$	9.42	\$	-	0.00%
Deferral/Variance Accounts Rate Riders	-\$	0.0027	2,000	-\$	5.40	-\$	0.0027	2,000	-\$	5.40	\$	-	0.00%
Global Adjustment Sub-Account Rate Rider Non RPP Customers	\$	0.0018		\$	-	\$	0.0020	-	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0006	2,000	\$	1.20	\$	0.0006	2,000	\$	1.20	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	87.39				\$	87.76	\$	0.37	0.42%
RTSR - Network	\$	0.0045	2,112	\$	9.50	\$	0.0048	2,112	\$	10.14	\$	0.63	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0037	2,112	\$	7.82	\$	0.0039	2,112	\$	8.24	\$	0.42	5.41%
Sub-Total C - Delivery (including Sub-Total B)				\$	104.71				\$	106.13	\$	1.43	1.36%
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,112	\$	9.29	\$	0.0044	2,112	\$	9.29	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	2,112	\$	2.53	\$	0.0012	2,112	\$	2.53	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0049	2,000	\$	9.80	\$	0.0049	2,000	\$	9.80	\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44	\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64	\$	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	294.42				\$	295.85	\$	1.43	0.48%
HST	13%	6		\$	38.28	13%	6		\$	38.46	\$	0.19	0.48%
Total Bill (including HST)				\$	332.70				\$	334.31	\$	1.61	0.48%
Ontario Clean Energy Benefit ¹				-\$	33.27				-\$	33.43	-\$	0.16	0.48%
Total Bill on TOU (including OCEB)				\$	299.43				\$	300.88	\$	1.45	0.48%

GENERAL SERVIC	CE GREATER THAN 50 kW	Non RPP
Loss Factor		1.0561
Consumption	kWh	73,000
Demand	kW	100
Load Factor		100%

		Curre	ent Board-App	rov	ed			Proposed				Imp	pact
		Rate	Volume		Charge		Rate	Volume	J.			•	
		(\$)			(\$)	<u> </u>	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	325.73	1	\$	325.73	\$	327.29	1	\$	327.29	\$	1.56	0.48%
Distribution Volumetric Rate	\$	3.4260	100	\$	342.60	\$	3.4424	100	\$	344.24	\$	1.64	0.48%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0355	100	-\$	3.55	-\$	0.0356	100	-\$	3.56	-\$	0.01	0.28%
Sub-Total A (excluding pass through)				\$	664.78				\$	667.97	\$	3.19	0.48%
Line Losses on Cost of Power	\$	0.0839	4,095	\$	343.68	\$	0.0839	4,095	\$	343.68	\$	-	0.00%
Deferral/Variance Accounts Rate Riders	-\$	0.8892	100	-\$	88.92	-\$	1.0067	100	-\$	100.67	-\$	11.75	13.21%
Global Adjustment Sub-Account Rate Rider Non RPP Customers	\$	0.6877	100	\$	68.77	\$	0.7419	100	\$	74.19	\$	5.42	7.88%
Low Voltage Service Charge	\$	0.2230	100	\$	22.30	\$	0.2230	100	\$	22.30	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	1,010.61	_			\$	1,007.47	-\$	3.14	-0.31%
RTSR - Network	\$	2.0032	100	\$	200.32	\$	2.1404	100	\$	214.04	\$	13.72	6.85%
RTSR - Connection and/or Line and Transformation Connection	\$	1.4806	100	\$	148.06	\$	1.5476	100	\$	154.76	\$	6.70	4.53%
Sub-Total C - Delivery (including Sub-Total B)				\$	1,358.99				\$	1,376.27	\$	17.28	1.27%
Wholesale Market Service Charge (WMSC)	\$	0.0044	77,095	\$	339.22	\$	0.0044	77,095	\$	339.22	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	77,095	\$	92.51	\$	0.0012	77,095	\$	92.51	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0049	73,000	\$	357.70	\$	0.0049	73,000	\$	357.70	\$	-	0.00%
TOU - Off Peak	\$	0.0670	46,720	\$	3,130.24	\$	0.0670	46,720	\$	3,130.24	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	13,140	\$	1,366.56	\$	0.1040	13,140	\$	1,366.56	\$	-	0.00%
TOU - On Peak	\$	0.1240	13,140	\$	1,629.36	\$	0.1240	13,140	\$	1,629.36	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	8,274.83	1			\$	8,292.11	\$	17.28	0.21%
HST	13%	6		\$	1,075.73	13%	6		\$	1,077.97	\$	2.25	0.21%
Total Bill (including HST)				\$	9,350.56				\$	9,370.09	\$	19.53	0.21%
Ontario Clean Energy Benefit ¹				-\$	935.06				-\$	937.01	-\$	1.95	0.21%
Total Bill on TOU (including OCEB)				\$	8,415.50				\$	8,433.08	\$	17.58	0.21%

UNMETERED SCA	TTERED LOAD	RPP
Loss Factor		1.0561
Consumption	kWh	100
Demand	kW	
Load Factor		

		Curre	ent Board-App	rove	ed			Proposed				Imp	act
		Rate	Volume	(Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	10.13	1	\$	10.13	\$	10.18	1	\$	10.18	\$	0.05	0.49%
Distribution Volumetric Rate	\$	0.0091	100	\$	0.91	\$	0.0091	100	\$	0.91	\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0002	100	-\$	0.02	-\$	0.0002	100	-\$	0.02	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	11.02				\$	11.07	\$	0.05	0.45%
Line Losses on Cost of Power	\$	0.0839	6	\$	0.47	\$	0.0839	6	\$	0.47	\$	-	0.00%
Deferral/Variance Accounts Rate Riders	-\$	0.0028	100	-\$	0.28	-\$	0.0027	100	-\$	0.27	\$	0.01	-3.57%
Global Adjustment Sub-Account Rate Rider Non RPP Customers				\$	-	\$	0.0020	-	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0006	100	\$	0.06	\$	0.0006	100	\$	0.06	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	11.27				\$	11.33	\$	0.06	0.53%
RTSR - Network	\$	0.0045	106	\$	0.48	\$	0.0048	106	\$	0.51	\$	0.03	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0037	106	\$	0.39	\$	0.0039	106	\$	0.41	\$	0.02	5.41%
Sub-Total C - Delivery (including Sub-Total B)				\$	12.14				\$	12.25	\$	0.11	0.93%
Wholesale Market Service Charge (WMSC)	\$	0.0044	106	\$	0.46	\$	0.0044	106	\$	0.46	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	106	\$	0.13	\$	0.0012	106	\$	0.13	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0049	100	\$	0.49	\$	0.0049	100	\$	0.49	\$	-	0.00%
TOU - Off Peak	\$	0.0670	64	\$	4.29	\$	0.0670	64	\$	4.29	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	18	\$	1.87	\$	0.1040	18	\$	1.87	\$	-	0.00%
TOU - On Peak	\$	0.1240	18	\$	2.23	\$	0.1240	18	\$	2.23	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	21.86				\$	21.97	\$	0.11	0.52%
HST	13%	6		\$	2.84	13%	6		\$	2.86	\$	0.01	0.52%
Total Bill (including HST)				\$	24.70				\$	24.83	\$	0.13	0.52%
Ontario Clean Energy Benefit ¹				-\$	2.47				-\$	2.48	-\$	0.01	0.40%
Total Bill on TOU (including OCEB)				\$	22.23				\$	22.35	\$	0.12	0.53%

SENTINEL LIGHT	NG	RPP
Loss Factor		1.0561
Consumption	kWh	730
Demand	kW	1
Load Factor		100%

		Curre	ent Board-App	orove	ed			Proposed				Imp	oact
		Rate	Volume	(Charge	Rate		Volume	· J.				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	3.71	1	\$	3.71	\$	3.73	1	\$	3.73	\$	0.02	0.54%
Distribution Volumetric Rate	\$	9.7045	1	\$	9.70	\$	9.7511	1	\$	9.75	\$	0.05	0.48%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.1394	1	-\$	0.14	-\$	0.1395	1	-\$	0.14	-\$	0.00	0.07%
Sub-Total A (excluding pass through)				\$	13.28				\$	13.34	\$	0.07	0.50%
Line Losses on Cost of Power	\$	0.0839	41	\$	3.44	\$	0.0839	41	\$	3.44	\$	-	0.00%
Deferral/Variance Accounts Rate Riders	-\$	1.2112	1	-\$	1.21	-\$	0.9725	1	-\$	0.97	\$	0.24	-19.71%
Global Adjustment Sub-Account Rate Rider Non RPP Customers	\$	0.6590		\$	-	\$	0.7128	-	\$	-	\$	-	
Low Voltage Service Charge	\$	0.1698	1	\$	0.17	\$	0.1698	1	\$	0.17	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	15.67				\$	15.98	\$	0.31	1.95%
RTSR - Network	\$	1.4832	1	\$	1.48	\$	1.5848	1	\$	1.58	\$	0.10	6.85%
RTSR - Connection and/or Line and Transformation Connection	\$	1.1272	1	\$	1.13	\$	1.1782	1	\$	1.18	\$	0.05	4.52%
Sub-Total C - Delivery (including Sub-Total B)				\$	18.28				\$	18.74	\$	0.46	2.50%
Wholesale Market Service Charge (WMSC)	\$	0.0044	771	\$	3.39	\$	0.0044	771	\$	3.39	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	771	\$	0.93	\$	0.0012	771	\$	0.93	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0049	730	\$	3.58	\$	0.0049	730	\$	3.58	\$	-	0.00%
TOU - Off Peak	\$	0.0670	467	\$	31.30	\$	0.0670	467	\$	31.30	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	131	\$	13.67	\$	0.1040	131	\$	13.67	\$	-	0.00%
TOU - On Peak	\$	0.1240	131	\$	16.29	\$	0.1240	131	\$	16.29	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	87.69				\$	88.14	\$	0.46	0.52%
HST	13%	6		\$	11.40	13%	%		\$	11.46	\$	0.06	0.52%
Total Bill (including HST)				\$	99.09				\$	99.60	\$	0.52	0.52%
Ontario Clean Energy Benefit ¹				-\$	9.91				-\$	9.96	-\$	0.05	0.50%
Total Bill on TOU (including OCEB)				\$	89.18				\$	89.64	\$	0.47	0.52%

STREET LIGHTING	à	Non RPP
Loss Factor		1.0561
Consumption	kWh	182,500
Demand	kW	250
Load Factor		100%

		Curre	nt Board-App	rov	ed	Proposed					Impact		
		Rate	Volume		Charge		Rate	Volume	Charge			•	
		(\$)			(\$)	-	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	4.36	1	\$	4.36	\$	4.38	1	\$	4.38	\$	0.02	0.46%
Distribution Volumetric Rate	\$	14.5032	250	\$	3,625.80	\$	14.5728	250	\$	3,643.20	\$	17.40	0.48%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.2928	250	-\$	73.20	-\$	0.2930	250	-\$	73.25	-\$	0.05	0.07%
Sub-Total A (excluding pass through)				\$	3,556.96				\$	3,574.33	\$	17.37	0.49%
Line Losses on Cost of Power	\$	0.0839	10,238	\$	859.19	\$	0.0839	10,238	\$	859.19	\$	-	0.00%
Deferral/Variance Accounts Rate Riders	-\$	1.3772	250	-\$	344.30	-\$	0.9627	250	-\$	240.68	\$	103.63	-30.10%
Global Adjustment Sub-Account Rate Rider Non RPP Customers	\$	0.6528	250	\$	163.20	\$	0.7156	250	\$	178.90	\$	15.70	9.62%
Low Voltage Service Charge	\$	0.1663	250	\$	41.58	\$	0.1663	250	\$	41.58	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	4,276.63				\$	4,413.32	\$	136.70	3.20%
RTSR - Network	\$	1.4757	250	\$	368.93	\$	1.5768	250	\$	394.20	\$	25.28	6.85%
RTSR - Connection and/or Line and Transformation Connection	\$	1.1039	250	\$	275.98	\$	1.1539	250	\$	288.48	\$	12.50	4.53%
Sub-Total C - Delivery (including Sub-Total B)				\$	4,921.53				\$	5,096.00	\$	174.47	3.55%
Wholesale Market Service Charge (WMSC)	\$	0.0044	192,738	\$	848.05	\$	0.0044	192,738	\$	848.05	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	192,738	\$	231.29	\$	0.0012	192,738	\$	231.29	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0049	182,500	\$	894.25	\$	0.0049	182,500	\$	894.25	\$	-	0.00%
TOU - Off Peak	\$	0.0670	116,800	\$	7,825.60	\$	0.0670	116,800	\$	7,825.60	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	32,850	\$	3,416.40	\$	0.1040	32,850	\$	3,416.40	\$	-	0.00%
TOU - On Peak	\$	0.1240	32,850	\$	4,073.40	\$	0.1240	32,850	\$	4,073.40	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	22,210.76				\$	22,385.23	\$	174.47	0.79%
HST	13%	6		\$	2,887.40	139	%		\$	2,910.08	\$	22.68	0.79%
Total Bill (including HST)				\$	25,098.16				\$	25,295.31	\$	197.15	0.79%
Ontario Clean Energy Benefit ¹				-\$	2,509.82				-\$	2,529.53	-\$	19.71	0.79%
Total Bill on TOU (including OCEB)				\$	22,588.34				\$	22,765.78	\$	177.44	0.79%
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APPENDIX D – Rate Generator Model

A copy of Orillia's Rate Generator Model follows on the next 32 pages.



	1	Version	2.3
Utility Name	Orillia Power Distribution Corporation		
Service Territory			
Assigned EB Number	EB-2013-0161		
Name of Contact and Title	Pauline Welsh, Manager of Regulatory Affairs		
Phone Number	(705)326-2495 ext 240		
Email Address	pwelsh@orilliapower.ca		
We are applying for rates effective	May-01-14		
Rate-Setting Method	IRM 4		
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2012		
Notes			
Pale green cells represent input	cells.		
Pale blue cells represent drop-do	own lists. The applicant should select the appropriate item from the drop-down list.		
White cells contain fixed values, a	automatically generated values or formulae.		
ote.			

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Orillia Power Distribution Corporation

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Orillia Power Distribution Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 STANDBY POWER APPROVED ON AN INTERIM BASIS
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 microFIT



Orillia Power Distribution Corporation TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If	applicable, Effective Date MUST	be included	in rate description
Service Charge		\$	13.65
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until Se	ptember 30, 2014	\$	1.28
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect service-based rate order	until the effective date of the next cost of	\$	2.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0163
Low Voltage Service Rate		\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 3	0, 2014	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until A Customers	pril 30, 2014 Applicable only for Non-RPP	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014		\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Orillia Power Distribution Corporation

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST	S	35.79
Service Charge		
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$	6.91
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based ate order	\$	7.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
ow Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500



GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	applicable, Effective Date MUST b		
Service Charge		\$	325.73
Distribution Volumetric Rate		\$/kW	3.4260
.ow Voltage Service Rate		\$/kW	0.2230
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 3	30, 2014	\$/kW	(0.8892)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until A Customers	pril 30, 2014 Applicable only for Non-RPP	\$/kW	0.6877
Rate Rider for Application of Tax Change - effective until April 30, 2014		\$/kW	(0.0355)
Retail Transmission Rate - Network Service Rate		\$/kW	2.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.4806

Monther RATES AND SHAROES Regulatory componen

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500



Orillia Power Distribution Corporation

STANDBY POWER - APPROVED ON AN INTERIM BASIS Service Classification

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

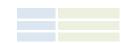
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST b	e included	in rate descriptic
Distribution Volumetric Rate - \$/kW of contracted amount		\$/kW	1.0246

MONTHLY RATES AND CHARGES - Regulatory Component





UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	(If applicable, Effective Date MUST be		
Service Charge (per connection)		\$	10.13
Distribution Volumetric Rate		\$/kWh	0.0091
low Voltage Service Rate		\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until A	pril 30, 2014	\$/kWh	(0.0028)
Rate Rider for Application of Tax Change - effective until April 30, 2014		\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500



SENTINEL LIGHTING Service Classification

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date		
Service Charge (per connection)	\$	3.71
Distribution Volumetric Rate	\$/kW	9.7045
Low Voltage Service Rate	\$/kW	0.1698
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(1.2112)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non Customers	-RPP \$/kW	0.6559
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.1394)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4832
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1272
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044

\$ 0.2500

\$/kWh 0.0012



STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)		
Service Charge (per connection)	\$	4.36
Distribution Volumetric Rate	\$/kW	14.5032
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(1.3772)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6528
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.2928)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4757
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1039
IONTHLY RATES AND CHARGES - Regulatory Component		

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500



Orillia Power Distribution Corporation

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate descrip service Charge \$ 5.40	MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST b	e included	in rate description
	Service Charge		\$	5.40



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS Or RM) you received approval for the Deenherd 31, 2011 balances, the starting point for your entries below should be the adjustment column BG for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		20	10					2011					
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10		Opening Principal Amounts as of Jan- 1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts													
LV Variance Account	1550	(2,320)	(1,776)	(2,320)	149,663			147,343	(1,776)	405			(1,371)
RSVA - Wholesale Market Service Charge	1580	(1,466,782)	(3,901)	(1,466,782)	(778,303)			(2,245,085)	(3,901)	(25,451)			(29,352)
RSVA - Retail Transmission Network Charge	1584	91,582	1,129	91,582	98,886			190,468	1,129				2,966
RSVA - Retail Transmission Connection Charge	1586	(23,984)	772	(23,984)	72,745			48,761	772				490
RSVA - Power (excluding Global Adjustment)	1588	160,531	7,327	160,531	(238,224)			(77,694)	7,327				13,848
RSVA - Global Adjustment	1589	560,888	4,864	560,888	438,389			999,277	4,864	12,234			17,098
Recovery of Regulatory Asset Balances	1590			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(536,067)	354,252	(536,067)	171,991			(364,076)	354,252	(3,360)			350,892
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	(1,216,152) (1,777,041) 560,888	362,667 357,803 4,864	(1,216,152) (1,777,041) 560,888	(84,853) (523,242) 438,389	0 0 0	0	(2,300,282)	362,667 357,803 4,864		0 0 0	0	0 354,571 0 337,473 0 17,098
Deferred Payments in Lieu of Taxes	1562			0				0	0				0
Total of Group 1 and Account 1562		(1,216,152)	362,667	(1,216,152)	(84,853)	0	0	(1,301,005)	362,667	(8,096)	0	(0 354,571
Special Purpose Charge Assessment Variance Account ⁴	1521												
LRAM Variance Account ⁶	1568							0					0
Total including Accounts 1562 and 1568		(1,216,152)	362,667	(1,216,152)	(84,853)	0	0	(1,301,005)	362,667	(8,096)	0	(0 354,571



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2013 EDR process (CoS Or RM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	s Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	147,343	182,285	(2,320))				331,948	(1,371)	3,321	(1,821)		3,771
RSVA - Wholesale Market Service Charge	1580	(2,245,085)	(734,774)	(1,466,782)	j				(1,513,076)	(29,352)	(25,583)			(22,285)
RSVA - Retail Transmission Network Charge	1584	190,468	57,756	91,582					156,642					2,174
RSVA - Retail Transmission Connection Charge	1586	48,761	68,660	(23,984)					141,404	490				1,498
RSVA - Power (excluding Global Adjustment)	1588	(77,694)	(479,901)	160,531					(718,125)	13,848				360
RSVA - Global Adjustment	1589	999,277	143,346	560,888	3				581,735	17,098	10,048	15,858		11,288
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(364,076)							(364,076)	350,892	(1,404)			349,488
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,301,005)	(762,628)	(680,085)	0		0 0) ((1.383.548)	354.571	(13,191)	(4,914)	c	346,294
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,300,282)	(905,974)	(1,240,973)	0		0 0) () (1,965,283)	337,473	(23,239)	(20,772)	(335,006
RSVA - Global Adjustment	1589	999,277	143,346	560,888	3 0		0 0) (581,735	17,098	10,048	15,858	(0 11,288
Deferred Payments in Lieu of Taxes	1562	0							0	0				C
Total of Group 1 and Account 1562		(1,301,005)	(762,628)	(680,085)) 0		0 0) () (1,383,548)	354,571	(13,191)	(4,914)	ſ	0 346,294
		(1,501,005)	(102,020)	(000,000)	, 0		· ·		(1,000,040)	334,371	(13,131)	(4,514)		540,254
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0							0	0				0
Total including Accounts 1562 and 1568		(1,301,005)	(762,628)	(680,085)) 0		0 0) () (1,383,548)	354,571	(13,191)	(4,914)	C	346,294



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GA. For which you received approval. For example, if in the 2013 EDR process (CoS Or RM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column B0 for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013				Projected In	2.1.7 RRR			
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	31-12 Adjusted for	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			331,948	3,771		1,627	337,346	335,719	(0)
RSVA - Wholesale Market Service Charge	1580			(1,513,076)	(22,285)		(7,414)	(1,542,775)	(1,535,360)	1
RSVA - Retail Transmission Network Charge	1584			156,642	2,174		768	159,583		0
RSVA - Retail Transmission Connection Charge	1586			141,404	1,498		693	143,595		(1)
RSVA - Power (excluding Global Adjustment)	1588			(718,125)	360		(3,519)	(721,284)	(717,766)	(1)
RSVA - Global Adjustment	1589			581,735	11,288		2,851	595,873	593,023	0
Recovery of Regulatory Asset Balances	1590			0	0		0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0		0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0		0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			(364,076)	349,488		(1,784)	(16,372)	(14,588)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0		0	0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	0 0 0		0 (1,383,548) 0 (1,965,283) 0 581,735	346,294 335,006 11,288	0 0 0	(6,779) (9,630) 2,851	(1,044,033) (1,639,907) 595,873	(1,037,255) (1,630,278) 593,023	(1) (1) 0
Deferred Payments in Lieu of Taxes	1562			0	0		0	0		0
Total of Group 1 and Account 1562		0		0 (1,383,548)	346,294	0	(6,779)	(1,044,033)	(1,037,255)	(1)
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		0	(0 (1,383,548)	346,294	0	(6,779)	(1,044,033)	(1,037,255)	(1)



Incentive Regulation Model for 2014 Filers Orillia Power Distribution Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-

month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

				Billed kWh for	Estimated kW for	Distribution	1590 Recovery		1595 Recovery	1595 Recovery	1595 Recovery	1568 LRAM Variance Account Class
Rate Class	Unit	Metered kWh	Metered kW	Non-RPP Non-RPP Customers Customers		Revenue ¹	Share Proportion*	Share Proportion (2008) ²	Share Proportion (2009) ²	Share Proportion (2010) ²	Share Proportion (2011) ²	Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	104,515,519		10,052,410	0					49.89%		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	46,112,884		8,311,628	0					17.70%		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	147,876,630	397,155	128,496,390	345,105					32.30%		
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW				0							
UNMETERED SCATTERED LOAD	\$/kWh	793,305		9,372	0					0.14%		
SENTINEL LIGHTING	\$/kW	322,288	901	22,146	62					0.13%		
STREET LIGHTING	\$/kW	2,628,439	7,319	2,628,368	7,319					-0.16%		
microFIT												
	Total	302,249,065	405,375	149,520,314	352,486	0	0.00%	0.00%	0.00%	100.00%	0.00%	0
											Balance as per Sheet 5	0
											Variance	0
Threshold Test												

Total Claim (including Account 1521, 1562 and 1568)	(\$1,044,033)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$1,044,033)
Threshold Test (Total claim per kWh) ³	(0.0035)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

		% of Total non-	% of Total Distribution								1595	1595	1595
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)
RESIDENTIAL	34.6%	6.7%	#DIV/0!	116,652	(533,480)	55,183	49,654	(249,415)	40,061	0	0	0	(8,168)
GENERAL SERVICE LESS THAN 50 KW	15.3%	5.6%	#DIV/0!	51,467	(235,375)	24,347	21,908	(110,043)	33,124	0	0	0	(2,898)
GENERAL SERVICE 50 TO 4,999 KW	48.9%	85.9%	#DIV/0!	165,048	(754,809)	78,077	70,255	(352,891)	512,088	0	0	0	(5,288)
STANDBY POWER - APPROVED ON AN INTERIM BASIS	0.0%	0.0%	#DIV/0!	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.0%	#DIV/0!	885	(4,049)	419	377	(1,893)	37	0	0	0	(23)
SENTINEL LIGHTING	0.1%	0.0%	#DIV/0!	360	(1,645)	170	153	(769)	88	0	0	0	(21)
STREET LIGHTING	0.9%	1.8%	#DIV/0!	2,934	(13,416)	1,388	1,249	(6,272)	10,475	0	0	0	26
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	#DIV/0!	337,346	(1,542,775)	159,583	143,595	(721,284)	595,873	0	0	0	(16,372)

* RSVA - Power (Excluding Global Adjustment)



Orillia Power Distribution Corporation

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

n years) 2

				Balance of Accounts	Deferral/Variance	Allocation of	Billed kWh or	Global
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider
RESIDENTIAL	\$/kWh	104,515,519		(569,574)	(0.0027)	40,061	10,052,410	0.0020
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	46,112,884		(250,594)	(0.0027)	33,124	8,311,628	0.0020
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	147,876,630	397,155	(799,609)	(1.0067)	512,088	345,105	0.7419
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW			0	0.0000	0	0	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	793,305		(4,284)	(0.0027)	37	9,372	0.0020
SENTINEL LIGHTING	\$/kW	322,288	901	(1,752)	(0.9725)	88	62	0.7128
STREET LIGHTING	\$/kW	2,628,439	7,319	(14,092)	(0.9627)	10,475	7,319	0.7156
microFIT								
Total		302,249,065	405,375	(1,639,907)		595,873	18,725,896	



Orillia Power Distribution Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator Productivity Factor Price Cap Index	1.60% 0.72% 0.48%	Choose Stretch Factor Group Associated Stretch Factor Value		IV 0.40%			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	13.65		0.0163		0.48%	13.72	0.0164
GENERAL SERVICE LESS THAN 50 KW	35.79		0.0158		0.48%	35.96	0.0159
GENERAL SERVICE 50 TO 4,999 KW	325.73		3.4260		0.48%	327.29	3.4424
STANDBY POWER - APPROVED ON AN INTERIM BASIS			1.0246		0.48%	0.00	1.0295
UNMETERED SCATTERED LOAD	10.13		0.0091		0.48%	10.18	0.0091
SENTINEL LIGHTING	3.71		9.7045		0.48%	3.73	9.7511
STREET LIGHTING	4.36		14.5032		0.48%	4.38	14.5728
microFIT	5.40					5.40	

Orillia Power Distribution Corporation

UNIT

RATE

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

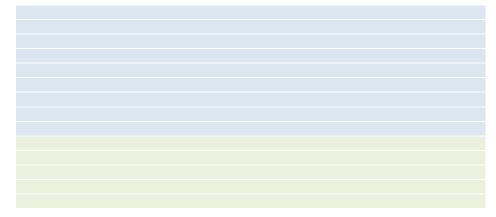
Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter	\$ 15.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Orillia Power Distribution Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE



Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect charges for non payment of account - at meter after regular hours	\$	185.00
Disconnect/Reconnect charges for non payment of account - at pole during regular hours	\$	<mark>185.00</mark>
Disconnect/Reconnect charges for non payment of account - at pole after regular hours	\$	<mark>415.00</mark>

Orillia Power Distribution Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

appropriate corrections in columns A, C or D as applicable (cells are unlocked).	UNIT	RATE
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Orillia Power Distribution Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Fotal Loss Factor – Primary Metered Customer < 5,000 kW	Total Loss Factor – Secondary Metered Customer < 5,000 kW
	Total Loss Factor – Primary Metered Customer < 5,000 kW

UNIT RATE



Orillia Power Distribution Corporation

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	13.72
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30,		
2014	\$	1.28
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service-based rate order	\$	2.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01640
Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00270)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	•	



Orillia Power Distribution Corporation

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	35.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30,		
2014	\$	6.91
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	7.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01590
Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00270)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
MONTHLY RATES AND CHARGES - Regulatory Component	ć li sa de	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Orillia Power Distribution Corporation

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	327.29
Distribution Volumetric Rate	\$/kW	3.44240
Low Voltage Service Rate	\$/kW	0.22300
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(1.00670)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016	<i>41</i>	(100070)
Applicable only for Non-RPP Customers	\$/kW	0.74190
Retail Transmission Rate - Network Service Rate	\$/kW	2.1404
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5476
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0356)
nate nate for Application of fax change - effective and April 50, 2015	<i>Şı</i> kvv	(0.0330)
MONTHLY RATES AND CHARGES - Regulatory Component	A. (1. s. a)	0.004/5
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

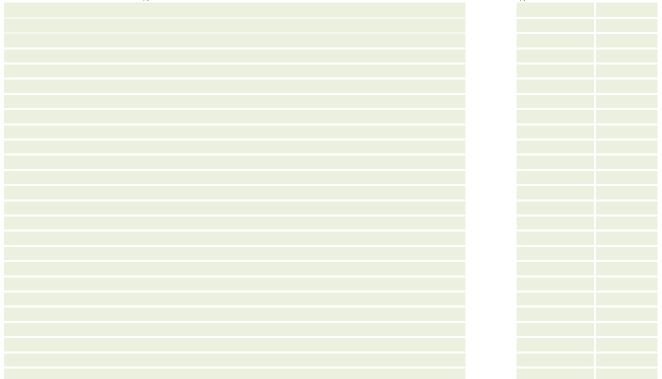
1.02950

\$/kW



STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Distribution Volumetric Rate - \$/kW of contracted amount



MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)



Orillia Power Distribution Corporation

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	10.18
Distribution Volumetric Rate	\$/kWh	0.00910
Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00270)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016	<i>γ</i> / κνντι	(0.00270)
Applicable only for Non-RPP Customers	\$/kWh	0.00200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Rate Rider for Application of Tax change - effective until April 50, 2015	\$/KVVII	(0.0002)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.00120
Standard Suppry Service - Auministrative Charge (il applicable)	Ş	0.25



Orillia Power Distribution Corporation

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	3.73
Distribution Volumetric Rate	\$/kW	9.75110
Low Voltage Service Rate	\$/kW	0.16980
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.97250)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.71280
Retail Transmission Rate - Network Service Rate	\$/kW	1.5848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1782
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1395)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Orillia Power Distribution Corporation

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection)	ć	4.38
Distribution Volumetric Rate	\$ \$/kW	4.38 14.57280
Low Voltage Service Rate	\$/kW	0.16630
	\$/kW	(0.96270)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$7 K VV	(0.96270)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016	¢ /1.567	0 715 00
Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kW	0.71560
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5768 1.1539
	\$/kW	
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.2930)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Orillia Power Distribution Corporation

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

rvice Charge	\$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

13.72 1.28

2.56 0.79 0.01640 0.00060 (0.00270)

0.00200 0.00580 0.00420 (0.00020) 0.00440 0.00120 0.25 35.96 6.91

7.48 0.79 0.01590 0.00060 (0.00270)

0.00200 0.00480 0.00390 0.00440 0.00120 0.25 327.29 3.44240 0.22300 (1.00670)

0.74190 2.14040 1.54760 (0.03560) 0.00440 0.00120 0.25



Incentive Regulation Model for 2014 Filers

Orillia Power Distribution Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Current Rates			FTOPOSEU Nales	
Rate Description	Unit	Amount	Rate Description	Unit Am
RESIDENTIAL			RESIDENTIAL	-
Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$ \$	13.65 1.28	Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	¢	0.50	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	¢
service-based rate order Rate Rider for Smart Metering Entity Charge - effective until October	\$ \$	2.56	service-based rate order Rate Rider for Smart Metering Entity Charge - effective until October	\$ \$
31, 2018 Distribution Volumetric Rate	⊅ \$/kWh	0.79 0.01630	31, 2018 Distribution Volumetric Rate	ͽ \$/kWh
Low Voltage Service Rate	\$/kWh	0.00060	Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00280)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers		0.00180	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00020)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00540	Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00400	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh
Wholesale Market Service Rate	\$/kWh	0.00400	Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$
GENERAL SERVICE LESS THAN 50 KW	•		GENERAL SERVICE LESS THAN 50 KW	•
Service Charge	\$	35.79	Service Charge	\$
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$	6.91	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate			Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate	
order Rate Rider for Smart Metering Entity Charge - effective until October	\$	7.48	order Rate Rider for Smart Metering Entity Charge - effective until October	\$
31, 2018	\$	0.79	31, 2018	\$
Distribution Volumetric Rate	\$/kWh	0.01580	Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2012) -	\$/kWh	0.00060	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) -	\$/kWh
effective until April 30, 2014	\$/kWh	(0.00270)	effective until April 30, 2016	\$/kWh
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Application of Tax Change - effective until April 30,		0.00180	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh
2014	\$/kWh	(0.00020)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00450	Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00370	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$
GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW	
Service Charge	\$	325.73	Service Charge	\$
Distribution Volumetric Rate	\$/kW	3.42600	Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW	0.22300	Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.88920)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Application of Tax Change - effective until April 30,	\$/kW	0.68770	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW
2014	\$/kW	(0.03550)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.00320	Service Rate Rate Rider for Application of Tax Change - effective until April 30,	\$/kW
Service Rate	\$/kW	1.48060	2015	\$/kW
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$

Proposed Rates

Orillia_2014 IRM Rate Generator_V2.3_20131011



Incentive Regulation Model for 2014 Filers

Orillia Power Distribution Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit A	Amount	Rate Description	Unit	Amount
STANDBY POWER - APPROVED ON AN INTERIM BASIS			STANDBY POWER - APPROVED ON AN INTERIM BASIS		
Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.02460	Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.02950
Wholesale Market Service Rate			Wholesale Market Service Rate		
Rural Rate Protection Charge			Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)			Standard Supply Service - Administrative Charge (if applicable)		
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	10.13	Service Charge (per connection)	\$	10.18
Distribution Volumetric Rate	\$/kWh	0.00910	Distribution Volumetric Rate	\$/kWh	0.00910
Low Voltage Service Rate	\$/kWh	0.00060	Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00280)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kWh	(0.00270)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00020)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.00200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00450	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00370	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00390
Whelesele Market Sanias Data	¢/LANIL	0.00440	Rate Rider for Application of Tax Change - effective until April 30,	¢/1.11/16	(0.00020)
Wholesale Market Service Rate	\$/kWh	0.00440	2015	\$/kWh	(0.00020)
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge (per connection)	\$	3.71	Service Charge (per connection)	\$	3.73
Distribution Volumetric Rate	\$/kW	9.70450	Distribution Volumetric Rate	\$/kW	9.75110
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2012) -	\$/kW	0.16980	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) -	\$/kW	0.16980
effective until April 30, 2014	\$/kW	(1.21120)	effective until April 30, 2016	\$/kW	(0.97250)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers		0.65590	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.71280
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.13940)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.58480
Retail Transmission Rate - Network Service Rate	\$/kW	1.48320	Service Rate	\$/kW	1.17820
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.12720	Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.13950)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING	•		STREET LIGHTING		
Service Charge (per connection)	\$	4.36	Service Charge (per connection)	\$	4.38
Distribution Volumetric Rate	\$/kW	14.50320	Distribution Volumetric Rate	\$/kW	14.57280
Low Voltage Service Rate	\$/kW	0.16630	Low Voltage Service Rate	\$/kW	0.16630
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(1.37720)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2016	\$/kW	(0.96270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers		0.65280	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.71560
Rate Rider for Application of Tax Change - effective until April 30,					
2014	\$/kW	(0.29280)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.57680
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.47570	Service Rate Rate Rider for Application of Tax Change - effective until April 30,	\$/kW	1.15390
Service Rate	\$/kW	1.10390	2015	\$/kW	(0.29300)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		

APPENDIX E – Tax Sharing Model

A copy of Orillia's Tax Sharing Model follows on the next 6 pages.



Version	1.1

Utility Name	Orillia Power Distribution Corpora	tion
Convice Territory Name		
Service Territory Name		
Assigned EB Number	EB-2013-0161	
	-	
Name and Title	Pauline Welsh, Manager of Regu	latory Affairs
	(705)000 0405 and 040	
Phone Number	(705)326-2495 ext 240	
Email Address	pwelsh@orilliapower.ca	
Date	2010	
Date	2010	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results



1. Info

- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- 5. Z-Factor Tax Changes
- 6. Calculation of Tax Change Variable Rate Rider



ase Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base netric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	11,409	109,779,129		13.65	0.0163	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,355	48,719,948		35.79	0.0158	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	157	153,792,811	404,655	325.73		3.4260
USL	Unmetered Scattered Load	Connection	kWh	151	822,688		10.13	0.0091	
Sen	Sentinel Lighting	Connection	kW	195	324,773	896	3.71		9.7045
SL	Street Lighting	Connection	kW	3,556	2,560,651	7,098	4.36		14.5032
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



sed Revenue from rates. No input required.

Last COS Re-based Year was in 2010

								Distribution	Distribution	l .				
					Rate ReBal Base	Rate ReBal Base		Volumetric	Volumetric			Distribution	Distribution	
	Re-based Billed			Rate ReBal	Distribution	Distribution		Rate	Rate	Revenue		Volumetric Rate	Volumetric Rat	e
	Customers or F	Re-based Billed Re	e-based Billed	Base Service	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement	Service Charge	% Revenue	% Revenue	Total %
Rate Class	Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	from Rates	% Revenue	kWh	kW	Revenue
	Α	в	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
Residential	11,409	109,779,129	0	13.65	0.0163	0.0000	1,868,794	1,789,400	(3,658,194	51.1%	48.9%	0.0%	49.8%
General Service Less Than 50 kW	1,355	48,719,948	0	35.79	0.0158	0.0000	581,945	769,775	(0 1,351,721	43.1%	56.9%	0.0%	18.4%
General Service 50 to 4,999 kW	157	153,792,811	404,655	325.73	0.0000	3.4260	613,675	0	1,386,348	8 2,000,023	30.7%	0.0%	69.3%	27.2%
Unmetered Scattered Load	151	822,688	0	10.13	0.0091	0.0000	18,356	7,486	(25,842	71.0%	29.0%	0.0%	0.4%
Sentinel Lighting	195	324,773	896	3.71	0.0000	9.7045	8,681	0	8,695	5 17,377	50.0%	0.0%	50.0%	0.2%
Street Lighting	3,556	2,560,651	7,098	4.36	0.0000	14.5032	186,050	0	102,944	4 288,994	64.4%	0.0%	35.6%	3.9%
							3,277,502	2,566,661	1,497,987	7 7,342,150				100.0%
							0	Р	Q	R				



s the tax sharing amount.

Button (this will clear all input cells and reveal your latest cost of service re-basing year). It cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2010		2014
Taxable Capital	\$ 20,805,750	\$	20,805,750
Deduction from taxable capital up to \$15,000,000	\$ 12,452,000	\$	12,452,000
Net Taxable Capital	\$ 8,353,750	\$	8,353,750
Rate	0.150%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 6,214	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2010		2014
Regulatory Taxable Income	\$ 846,747	\$	846,747
Corporate Tax Rate	28.85%		22.37%
Tax Impact	\$ 244,329	\$	189,388
Grossed-up Tax Amount	\$ 343,400	\$	243,951
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 6,214	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 343,400	\$	243,951
Total Tax Related Amounts	\$ 349,614	\$	243,951
Incremental Tax Savings		-\$	105,662
Sharing of Tax Savings (50%)		-\$	52,831



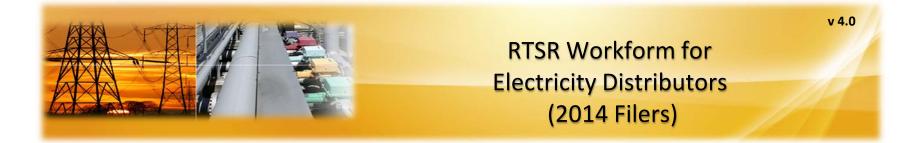
ulates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet s" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$3,658,194	49.82%	-\$26,323	109,779,129	0	-\$0.0002	
General Service Less Than 50 kW	\$1,351,721	18.41%	-\$9,726	48,719,948	0	-\$0.0002	
General Service 50 to 4,999 kW	\$2,000,023	27.24%	-\$14,391	153,792,811	404,655		-\$0.0356
Unmetered Scattered Load	\$25,842	0.35%	-\$186	822,688	0	-\$0.0002	
Sentinel Lighting	\$17,377	0.24%	-\$125	324,773	896		-\$0.1395
Street Lighting	\$288,994	3.94%	-\$2,079	2,560,651	7,098		-\$0.2930
	\$7,342,150	100.00%	-\$52,831				
	Н						

I.

APPENDIX F – Retail Transmission Service Rate Model

A copy of Orillia's Retail Transmission Service Rate Model follows on the next 26 pages.



Utility Name	Orillia Power Distribution Corp.	
Service Territory		
Assigned EB Number	EB-2013-0161	
Name and Title	Pauline Welsh, Manager of Regulatory Affa	irs
Phone Number	(705)326-2495 Ext 240	
Email Address	pwelsh@orilliapower.ca	
Date	11-Oct-13	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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1. Info7. Current Wholesale2. Table of Contents8. Forecast Wholesale3. Rate Classes9. Adj Network to Current WS4. RRR Data10. Adj Conn. to Current WS5. UTRs and Sub-Transmission11. Adj Network to Forecast WS6. Historical Wholesale12. Adj Conn. to Forecast WS13. Final 2013 RTS Rates



1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.

2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
ResidentialGeneral Service Less Than 50 kWGeneral Service 50 to 4,999 kWUnmetered Scattered LoadSentinel LightingStreet LightingChoose Rate ClassChoose Ra	kWh kW kWh kW kW	\$ 0.0054 0.0045 2.0032 0.0045 1.4832 1.4832 1.4757	\$ 0.0040 0 0.0037 0.0037 0.0037 0.0037 0.11272 0.11039 0.0037 0.11039 0.0037 0.003 0.0037 0.003 0.00



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	104,515,519		1.0561		110,378,840	-
General Service Less Than 50 kW	kWh	46,112,884		1.0561		48,699,817	-
General Service 50 to 4,999 kW	kW	147,876,630	397,155		51.03%	147,876,630	397,155
Unmetered Scattered Load	kWh	793,305		1.0561		837,809	-
Sentinel Lighting	kW	322,288	901		49.03%	322,288	901
Street Lighting	kW	2,628,439	7,319		49.22%	2,628,439	7,319



Uniform Transmission Rates	Unit		January 1, 012		e January 1, 2013		January 1, 014
Rate Description		R	late	I	Rate	F	late
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.63
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.75
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.85
Hydro One Sub-Transmission Rates	Unit		January 1, 012		e January 1, 2013		January 1, 014
Rate Description		R	late	I	Rate	F	late
Network Service Rate	kW	\$	2.65	\$	3.18	\$	3.18
Line Connection Service Rate	kW	\$	0.64	\$	0.70	\$	0.70
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33	\$	2.33



If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$-	\$ -	\$-
If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
If needed , add extra host here (II) Rate Description	Unit			
	Unit kW	2012	2013	2014
Rate Description		2012	2013	2014
Rate Description Network Service Rate	kW	2012	2013	2014



Hydro One Sub-Transmission Rate Rider 9A	Unit		a January 1, 2012	Effecti	ve January 1, 2013	Effectiv	ve January 1, 2014
Rate Description		I	Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 – 2252 – which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750	\$	0.2750
		Histor	rical 2012	Cur	rent 2013	Fore	cast 2014
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						



IESO		Network		Line	Connec	tion	Transform	nation Co	onnection	Tota	I Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January		\$0.00			\$0.00			\$0.00		\$	-
February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
Öctober		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		\$-	\$-		\$-	\$-		\$ -	\$-	\$	-



Hydro One		Network			Line	e Connec	tior	۱	Transforn	nation C	onne	ection	Т	otal Line
Month	Units Billed	Rate	I	Amount	Units Billed	Rate	I	Amount	Units Billed	Rate	A	mount	1	Amount
January	43,176	\$2.65	\$	114,416	43,176	\$0.64	\$	27,633	43,176	\$1.50	\$	64,764	\$	92,397
February	44,560	\$2.65	\$	118,084	48,758	\$0.64	\$	31,205	48,758	\$1.50	\$	73,137	\$	104,342
March	39,911	\$2.65	\$	105,764	42,041	\$0.64	\$	26,906	42,041	\$1.50	\$	63,062	\$	89,968
April	39,276	\$2.65	\$	104,081	40,635	\$0.64	\$	26,006	40,635	\$1.50	\$	60,953	\$	86,959
May	45,054	\$2.65	\$	119,393	45,054	\$0.64	\$	28,835	45,054	\$1.50	\$	67,581	\$	96,416
June	50,748	\$2.65	\$	134,482	50,748	\$0.64	\$	32,479	50,748	\$1.50	\$	76,122	\$	108,601
July	52,506	\$2.65	\$	139,141	52,506	\$0.64	\$	33,604	52,506	\$1.50	\$	78,759	\$	112,363
August	42,735	\$2.65	\$	113,248	43,663	\$0.64	\$	27,944	43,663	\$1.50	\$	65,495	\$	93,439
September	40,462	\$2.65	\$	107,224	42,064	\$0.64	\$	26,921	42,064	\$1.50	\$	63,096	\$	90,017
October	40,657	\$2.65	\$	107,741	40,657	\$0.64	\$	26,020	40,657	\$1.50	\$	60,986	\$	87,006
November	41,186	\$2.65	\$	109,143	41,373	\$0.64	\$	26,479	41,373	\$1.50	\$	62,060	\$	88,538
December	42,231	\$2.79	\$	118,016	42,240	\$0.66	\$	27,725	42,240	\$1.54	\$	64,858	\$	92,582
Total	522,502	\$ 2.66	\$	1,390,735	532,915	\$ 0.64	\$	341,757	532,915	\$ 1.50	\$	800,870	\$	1,142,627



Add Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$-
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		\$-
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		\$-
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$-
December		\$0.00			\$0.00			\$0.00		\$-
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$ -	\$-



Add Extra Host Here (II) (if needed)		Network		Line	Connec	tion	Transform	nation Co	onnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January		\$0.00			\$0.00			\$0.00		\$	-
February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		\$-	\$-	<u> </u>	\$-	\$-	-	\$-	\$-	\$	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total		Network			Line	e Conne	ction		Transform	nation C	onne	ection	Т	otal Line
Month	Units Billed	Rate	1	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	1	Amount
January	43,176	\$2.65	\$	114,416	43,176	\$0.64	\$	27,633	43,176	\$1.50	\$	64,764	\$	92,397
February	44,560	\$2.65	\$	118,084	48,758	\$0.64	\$	31,205	48,758	\$1.50	\$	73,137	\$	104,342
March	39,911	\$2.65	\$	105,764	42,041	\$0.64	\$	26,906	42,041	\$1.50	\$	63,062	\$	89,968
April	39,276	\$2.65	\$	104,081	40,635	\$0.64	\$	26,006	40,635	\$1.50	\$	60,953	\$	86,959
May	45,054	\$2.65	\$	119,393	45,054	\$0.64	\$	28,835	45,054	\$1.50	\$	67,581	\$	96,416
June	50,748	\$2.65	\$	134,482	50,748	\$0.64	\$	32,479	50,748	\$1.50	\$	76,122	\$	108,601
July	52,506	\$2.65	\$	139,141	52,506	\$0.64	\$	33,604	52,506	\$1.50	\$	78,759	\$	112,363
August	42,735	\$2.65	\$	113,248	43,663	\$0.64	\$	27,944	43,663	\$1.50	\$	65,495	\$	93,439
September	40,462	\$2.65	\$	107,224	42,064	\$0.64	\$	26,921	42,064	\$1.50	\$	63,096	\$	90,017
October	40,657	\$2.65	\$	107,741	40,657	\$0.64	\$	26,020	40,657	\$1.50	\$	60,986	\$	87,006
November	41,186	\$2.65	\$	109,143	41,373	\$0.64	\$	26,479	41,373	\$1.50	\$	62,060	\$	88,538
December	42,231	\$2.79	\$	118,016	42,240	\$0.66	\$	27,725	42,240	\$1.54	\$	64,858	\$	92,582
Total	522,502 \$	2.6	6\$	1,390,735	532,915	\$ 0.64	\$	341,757	532,915	\$ 1.50	\$	800,870	\$	1,142,627

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit \$ 1,142,627

\$



IESO		Network			Lir	ne (Connect	ion		Transfor	mation Co	onnec	tion	Tota	al Line
Month	Units Billed	Rate	A	Amount	Units Billed		Rate	A	Amount	Units Billed	Rate	Ar	nount	An	nount
January	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
February	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
March	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
April	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
May	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
June	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
July	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
August	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
September	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
Öctober	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
November	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
December	-	\$ 3.6300	\$	-	-	\$	0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
Total		\$ -	\$	-		\$	-	\$			\$-	\$		\$	-



Hydro One		N	letwork		Lin	e (Connec	tion	l	Transfor	ma	tion Co	onne	ection	Т	otal Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	1	Amount	Units Billed		Rate	A	mount		Amount
January	43,176	\$	3.3265	\$ 143,625	43,176	\$	0.7667	\$	33,103	43,176	\$	1.6300	\$	70,377	\$	103,480
February	44,560	\$	3.3265	\$ 148,229	48,758	\$	0.7667	\$	37,383	48,758	\$	1.6300	\$	79,476	\$	116,858
March	39,911	\$	3.3265	\$ 132,764	42,041	\$	0.7667	\$	32,233	42,041	\$	1.6300	\$	68,527	\$	100,760
April	39,276	\$	3.3265	\$ 130,652	40,635	\$	0.7667	\$	31,155	40,635	\$	1.6300	\$	66,235	\$	97,390
May	45,054	\$	3.3265	\$ 149,872	45,054	\$	0.7667	\$	34,543	45,054	\$	1.6300	\$	73,438	\$	107,981
June	50,748	\$	3.3265	\$ 168,813	50,748	\$	0.7667	\$	38,908	50,748	\$	1.6300	\$	82,719	\$	121,628
July	52,506	\$	3.3265	\$ 174,661	52,506	\$	0.7667	\$	40,256	52,506	\$	1.6300	\$	85,585	\$	125,841
August	42,735	\$	3.3265	\$ 142,158	43,663	\$	0.7667	\$	33,476	43,663	\$	1.6300	\$	71,171	\$	104,647
September	40,462	\$	3.3265	\$ 134,597	42,064	\$	0.7667	\$	32,250	42,064	\$	1.6300	\$	68,564	\$	100,815
Öctober	40,657	\$	3.3265	\$ 135,246	40,657	\$	0.7667	\$	31,172	40,657	\$	1.6300	\$	66,271	\$	97,443
November	41,186	\$	3.3265	\$ 137,005	41,373	\$	0.7667	\$	31,721	41,373	\$	1.6300	\$	67,438	\$	99,159
December	42,231	\$	3.3265	\$ 140,481	42,240	\$	0.7667	\$	32,385	42,240	\$	1.6300	\$	68,851	\$	101,237
Total	522,502	\$	3.33	\$ 1,738,103	532,915	\$	0.77	\$	408,586	532,915	\$	1.63	\$	868,651	\$	1,277,237



Add Extra Host Here (I)			Network			Lir	ne Co	onne	ction		Transfor	mati	on C	onnect	ion	Tota	I Line
Month	Units Billed	l	Rate	A	mount	Units Billed	I	Rate	A	mount	Units Billed	R	late	Am	ount	Am	ount
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Öctober	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total		\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-



Add Extra Host Here (II)		1	Network			Lir	ne Co	onne	ction		Transform	nati	on C	onnecti	on	Tota	al Line
Month	Units Billed		Rate	A	mount	Units Billed	I	Rate	Aı	mount	Units Billed	R	ate	Amo	ount	Am	nount
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-		\$	-	\$	-	-	\$	-	\$	-	\$	-



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total		Network			Line	Connec	tion		Transform	nation Co	onne	ction	T	otal Line
Month	Units Billed	Rate	I	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	1	Amount
January	43,176	\$3.33	\$	143,625	43,176	\$0.77	\$	33,103	43,176	\$1.63	\$	70,377	\$	103,480
February	44,560	\$3.33	\$	148,229	48,758	\$0.77	\$	37,383	48,758	\$1.63	\$	79,476	\$	116,858
March	39,911	\$3.33	\$	132,764	42,041	\$0.77	\$	32,233	42,041	\$1.63	\$	68,527	\$	100,760
April	39,276	\$3.33	\$	130,652	40,635	\$0.77	\$	31,155	40,635	\$1.63	\$	66,235	\$	97,390
May	45,054	\$3.33	\$	149,872	45,054	\$0.77	\$	34,543	45,054	\$1.63	\$	73,438	\$	107,981
June	50,748	\$3.33	\$	168,813	50,748	\$0.77	\$	38,908	50,748	\$1.63	\$	82,719	\$	121,628
July	52,506	\$3.33	\$	174,661	52,506	\$0.77	\$	40,256	52,506	\$1.63	\$	85,585	\$	125,841
August	42,735	\$3.33	\$	142,158	43,663	\$0.77	\$	33,476	43,663	\$1.63	\$	71,171	\$	104,647
September	40,462	\$3.33	\$	134,597	42,064	\$0.77	\$	32,250	42,064	\$1.63	\$	68,564	\$	100,815
October	40,657	\$3.33	\$	135,246	40,657	\$0.77	\$	31,172	40,657	\$1.63	\$	66,271	\$	97,443
November	41,186	\$3.33	\$	137,005	41,373	\$0.77	\$	31,721	41,373	\$1.63	\$	67,438	\$	99,159
December	42,231	\$3.33	\$	140,481	42,240	\$0.77	\$	32,385	42,240	\$1.63	\$	68,851	\$	101,237
Total	522,502 \$	3.3	33 \$	1,738,103	532,915	\$ 0.77	\$	408,586	532,915	\$ 1.63	\$	868,651	\$	1,277,237

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit

\$

1,277,237



Hydro One		Network		Lin	e Connec	tion		Transfor	mation C	onnec	tion	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	1	Amount
January	43,176	\$ 3.3265	\$ 143,625	43,176	\$ 0.7667	\$	33,103	43,176	\$ 1.6300	\$	70,377	\$	103,480
February	44,560	\$ 3.3265	\$ 148,229	48,758	\$ 0.7667	\$	37,383	48,758	\$ 1.6300	\$	79,476	\$	116,858
March	39,911	\$ 3.3265	\$ 132,764	42,041	\$ 0.7667	\$	32,233	42,041	\$ 1.6300	\$	68,527	\$	100,760
April	39,276	\$ 3.3265	\$ 130,652	40,635	\$ 0.7667	\$	31,155	40,635	\$ 1.6300	\$	66,235	\$	97,390
May	45,054	\$ 3.3265	\$ 149,872	45,054	\$ 0.7667	\$	34,543	45,054	\$ 1.6300	\$	73,438	\$	107,981
June	50,748	\$ 3.3265	\$ 168,813	50,748	\$ 0.7667	\$	38,908	50,748	\$ 1.6300	\$	82,719	\$	121,628
July	52,506	\$ 3.3265	\$ 174,661	52,506	\$ 0.7667	\$	40,256	52,506	\$ 1.6300	\$	85,585	\$	125,841
August	42,735	\$ 3.3265	\$ 142,158	43,663	\$ 0.7667	\$	33,476	43,663	\$ 1.6300	\$	71,171	\$	104,647
September	40,462	\$ 3.3265	\$ 134,597	42,064	\$ 0.7667	\$	32,250	42,064	\$ 1.6300	\$	68,564	\$	100,815
October	40,657	\$ 3.3265	\$ 135,246	40,657	\$ 0.7667	\$	31,172	40,657	\$ 1.6300	\$	66,271	\$	97,443
November	41,186	\$ 3.3265	\$ 137,005	41,373	\$ 0.7667	\$	31,721	41,373	\$ 1.6300	\$	67,438	\$	99,159
December	42,231	\$ 3.3265	\$ 140,481	42,240	\$ 0.7667	\$	32,385	42,240	\$ 1.6300	\$	68,851	\$	101,237
Total	522,502	\$ 3.33	\$ 1,738,103	532,915	\$ 0.77	\$	408,586	532,915	\$ 1.63	\$	868,651	\$	1,277,237



Add Extra Host Here (I)	Network					Lin	ection	า	Transfor	Total Line							
Month	Units Billed	R	late	A	Amount	Units Billed	ŀ	Rate		Amount	Units Billed]	Rate	Α	mount	Ar	nount
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Öctober	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-



Add Extra Host Here (II)	Network					Lin	า	Transfor	Total Line								
Month	Units Billed	F	Rate	A	Amount	Units Billed	ŀ	Rate		Amount	Units Billed]	Rate	Α	mount	Ar	nount
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Öctober	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total		Network					Line Connection						Transformation Connection						
Month	Units Billed	R	ate	Amount	Units Billed		Rate	1	Amount	Units Billed]	Rate	A	Amount		Amount			
January	43,176	\$	3.33	\$ 143,625	43,176	\$	0.77	\$	33,103	43,176	\$	1.63	\$	70,377	\$	103,480			
February	44,560	\$	3.33	\$ 148,229	48,758	\$	0.77	\$	37,383	48,758	\$	1.63	\$	79,476	\$	116,858			
March	39,911	\$	3.33	\$ 132,764	42,041	\$	0.77	\$	32,233	42,041	\$	1.63	\$	68,527	\$	100,760			
April	39,276	\$	3.33	\$ 130,652	40,635	\$	0.77	\$	31,155	40,635	\$	1.63	\$	66,235	\$	97,390			
May	45,054	\$	3.33	\$ 149,872	45,054	\$	0.77	\$	34,543	45,054	\$	1.63	\$	73,438	\$	107,981			
June	50,748	\$	3.33	\$ 168,813	50,748	\$	0.77	\$	38,908	50,748	\$	1.63	\$	82,719	\$	121,628			
July	52,506	\$	3.33	\$ 174,661	52,506	\$	0.77	\$	40,256	52,506	\$	1.63	\$	85,585	\$	125,841			
August	42,735	\$	3.33	\$ 142,158	43,663	\$	0.77	\$	33,476	43,663	\$	1.63	\$	71,171	\$	104,647			
September	40,462	\$	3.33	\$ 134,597	42,064	\$	0.77	\$	32,250	42,064	\$	1.63	\$	68,564	\$	100,815			
October	40,657	\$	3.33	\$ 135,246	40,657	\$	0.77	\$	31,172	40,657	\$	1.63	\$	66,271	\$	97,443			
November	41,186	\$	3.33	\$ 137,005	41,373	\$	0.77	\$	31,721	41,373	\$	1.63	\$	67,438	\$	99,159			
December	42,231	\$	3.33	\$ 140,481	42,240	\$	0.77	\$	32,385	42,240	\$	1.63	\$	68,851	\$	101,237			
Total	522,502	\$	3.33	\$ 1,738,103	532,915	\$	0.77	\$	408,586	532,915	\$	1.63	\$	868,651	\$	1,277,237			

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit

1,277,237



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit		Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	W	Current holesale Billing	Proposed RTSR Network	
Residential	kWh	\$	0.0054	110,378,840	-	\$	596,046	36.6%	\$	636,872	\$0.0058
General Service Less Than 50 kW	kWh	\$	0.0045	48,699,817	-	\$	219,149	13.5%	\$	234,160	\$0.0048
General Service 50 to 4,999 kW	kW	\$	2.0032	147,876,630	397,155	\$	795,581	48.9%	\$	850,074	\$2.1404
Unmetered Scattered Load	kWh	\$	0.0045	837,809	-	\$	3,770	0.2%	\$	4,028	\$0.0048
Sentinel Lighting	kW	\$	1.4832	322,288	901	\$	1,336	0.1%	\$	1,428	\$1.5848
Street Lighting	kW	\$	\$ 1.4757 2,628,4		7,319	\$	10,801	0.7%	\$	11,540	\$1.5768

\$ 1,626,683



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	nt RTSR- nection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	Current holesale Billing	Proposed RTSR Connection		
Residential	kWh	\$ 0.0040	110,378,840	-	\$ 441,515	36.1%	\$	461,500	\$0.0042		
General Service Less Than 50 kW	kWh	\$ 0.0037	48,699,817	-	\$ 180,189	14.7%	\$	188,346	\$0.0039		
General Service 50 to 4,999 kW	kW	\$ 1.4806	147,876,630	397,155	\$ 588,028	48.1%	\$	614,645	\$1.5476		
Unmetered Scattered Load	kWh	\$ 0.0037	837,809	-	\$ 3,100	0.3%	\$	3,240	\$0.0039		
Sentinel Lighting	kW	\$ 1.1272	322,288	901	\$ 1,016	0.1%	\$	1,062	\$1.1782		
Street Lighting	kW	\$ 1.1039	2,628,439	7,319	\$ 8,079	0.7%	\$	8,445	\$1.1539		

\$ 1,221,927



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount		Billed Amount %	W	orecast holesale Billing	Proposed RTSR Network		
Residential	kWh	\$0.0058	110,378,840	-		636,871.99	36.6%	\$	636,872	\$0.0058		
General Service Less Than 50 kW	kWh	\$0.0048	48,699,817	-	\$	234,160	13.5%	\$	234,160	\$0.0048		
General Service 50 to 4,999 kW	kW	\$2.1404	147,876,630	397,155	\$	850,074	48.9%	\$	850,074	\$2.1404		
Unmetered Scattered Load	kWh	\$0.0048	837,809	-	\$	4,028	0.2%	\$	4,028	\$0.0048		
Sentinel Lighting	kW	\$1.5848	322,288	901	\$	1,428	0.1%	\$	1,428	\$1.5848		
Street Lighting	kW	\$1.5768	2,628,439	7,319	\$	11,540	0.7%	\$	11,540	\$1.5768		

\$ 1,738,103



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount		Billed Amount %	Forecast Wholesale Billing		Proposed RTSR Connection	
Residential	kWh	\$	0.0042	110,378,840	-	\$	461,500	36.1%	\$	461,500	\$	0.0042
General Service Less Than 50 kW	kWh	\$	0.0039	48,699,817	-	\$	188,346	14.7%	\$	188,346	\$	0.0039
General Service 50 to 4,999 kW	kW	\$	1.5476	147,876,630	397,155	\$	614,645	48.1%	\$	614,645	\$	1.5476
Unmetered Scattered Load	kWh	\$	0.0039	837,809	-	\$	3,240	0.3%	\$	3,240	\$	0.0039
Sentinel Lighting	kW	\$	1.1782	322,288	901	\$	1,062	0.1%	\$	1,062	\$	1.1782
Street Lighting	kW	\$	1.1539	2,628,439	7,319	\$	8,445	0.7%	\$	8,445	\$	1.1539
						\$	1,277,237					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	oposed Network	I	oposed RTSR nnection
Residential	kWh	\$ 0.0058	\$	0.0042
General Service Less Than 50 kW	kWh	\$ 0.0048	\$	0.0039
General Service 50 to 4,999 kW	kW	\$ 2.1404	\$	1.5476
Unmetered Scattered Load	kWh	\$ 0.0048	\$	0.0039
Sentinel Lighting	kW	\$ 1.5848	\$	1.1782
Street Lighting	kW	\$ 1.5768	\$	1.1539