



**CENTRE WELLINGTON HYDRO LTD.**  
730 Gartshore St., P.O. Box 217, Fergus, Ontario N1M 2W8  
PHONE: (519) 843-2900 FAX: (519) 843-7601

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October 11, 2013

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli;

**RE: EB-2013-0118 Centre Wellington Hydro Ltd. 2014 Rate Application**

Centre Wellington Hydro Ltd. is pleased to submit its Application for 2014 rates under the 4<sup>th</sup> Generation Incentive Rate-setting plan. An electronic copy has been submitted to the Board through the RESS system, and two hard copies will be delivered to the OEB office.

The following electronic copies will be submitted:

- 2014 Tax Savings Workform
- 2014 Retail Transmission Service Rates Workform
- 2014 Rate Generator
- CWH Proposed Tariff Sheet

Sincerely,

*Original Signed by:*

Florence Thiessen, CGA  
Vice President / Treasurer  
Centre Wellington Hydro Ltd.  
Email: [Thiessen@cwhydro.c](mailto:Thiessen@cwhydro.c)  
Phone: 519 843-2900 Ext 225

**Centre Wellington Hydro Ltd.**

**License # ED-2002-0498**

**2014 4<sup>th</sup> Generation Incentive Regulation Mechanism**

**Electricity Distribution**

**Rate Application**

**EB-2013-0118**

**Dated: October 11, 2013**

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## **Tab 1 – Application and Manager’s Summary**

## ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)  
AND IN THE MATTER OF an Application by Centre Wellington Hydro Ltd. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2014 distribution rates and related matters.

### APPLICATION

1. The Applicant is Centre Wellington Hydro Ltd. ("CWH"). CWH is a licensed electricity distributor operating pursuant to license ED-2002-0498.

CWH distributes electricity to approximately 6,700 customers in the municipalities of the Town of Fergus and the Village of Elora.

2. CWH hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2014 4<sup>th</sup> Generation Incentive Rate-setting ("4GIR") application, effective May 1, 2014.

3. Specifically, CWH hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated July 17, 2013 ("Filing Requirements"), including the following:

a. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);

b. The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0113.

4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

5. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2014, CWH requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2014 distribution rates.

6. In the event that the effective date does not coincide with the Board's decided implementation date for 2014 distribution rates and charges, CWH requests permission to recover the incremental revenue from the effective date to the implementation date.

7. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

8. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Centre Wellington Hydro Ltd.  
730 Gartshore St.  
Fergus, ON N1M 2W8

Attention:  
Florence Thiessen  
Vice President / Treasurer  
Thiessen@cwhydro.ca

Telephone: (519) 843-2900 ext. 225

DATED at Fergus, Ontario, this 11th day of October 2013.

CENTRE WELLINGTON HYDRO LTD.

*Original Signed by*

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Doug Sherwood, President / Secretary

## Manager's Summary

Centre Wellington Hydro Ltd. ("CWH") hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2014 under the 2014 4<sup>th</sup> Generation Incentive Rate-setting mechanism ("4GIR").

For purposes of the 2014 4GIR application, CWH has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated on July 17, 2013 ("Filing Requirements")
- Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RSTR Guidelines")
- Guidelines for Electricity Distributor Conservation and Demand Management EB-2012-0003, dated April 26, 2012

Listed below are the specific items to be addressed in the Manager's Summary and reflected in the 4GIR models:

1. Overview
2. Shared Tax Savings
3. Retail Transmission Service Charges
4. Price Cap Adjustment
5. LRAM Variance Account ("LRAMVA")
6. Deferral and Variance Accounts
7. Bill Impacts

### 1. Overview

CWH's last Cost of Service application was filed under application number EB-2012-0113 for rates effective May 1, 2013. A full settlement was reached by all parties and the OEB issued a Decision and Rate Order on May 28, 2013. A final rate order was issued June 27, 2013 resulting in new rates being implemented on July 1, 2013.

Below is a list of the key items related to CWH's 2013 rate application which form the basis for the 2014 4GIR.

- CWH is following the Canadian Generally Accepted Accounting Principles ("CGAAP"), however we have complied with the Board's letter entitled "*Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies 2013*" dated July 17, 2012. CWH has implemented the regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013.
- CWH's Base Revenue Requirement is \$3,023,100 which reflects the Cost of Capital parameters issued by the Board on February 14, 2013 with a resulting weighted average cost of capital of 5.99%.

- The revenue/cost ratios approved in the 2013 Cost of Service Rate Application require no further adjustments through the 4GIR period.
- CWH received approval for final disposition on Smart Meter Costs as part of the 2013 Cost of Service Rate Application. The approved rate rider for the residential rate class is effective until April 30, 2015 and the rate rider for the GS<50 rate class is effective until April 30, 2017.
- CWH received approval to recover the stranded meter assets via a rate rider from customers in the residential and GS<50 rate classes. The approved rate riders are in effect until April 30, 2015.
- CWH received approval to recover a claim for LRAMVA. Rate riders were approved for both the Residential and General Service less Than 50 kW customer classes and are effective until April 30, 2014.

There are no outstanding Board Orders affecting this current application.

CWH will publish the Notice of Application and Hearing upon direction from the OEB in the Wellington Advertiser, the local weekly newspaper having the highest circulation covering the Municipalities that CWH serves. Additionally, the Application will be posted on CWH's website at [www.cwhydro.ca](http://www.cwhydro.ca).

This Application will affect all ratepayers in CWH's service territory. The proposed bill impacts are provided in Section 7 of this Manager's Summary.

## **2. Shared Tax Savings**

CWH's corporate tax rate included in its 2013 Cost of Service Application is 15.50%. This rate continues to be the most current tax rate available.

The OEB has determined that under a 4GIR plan, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies.

Currently, there is no variance between the current corporate tax rate of 15.50% and that embedded in CWH's base rates, however should the actual 2014 corporate tax rate change throughout this application process CWH requests that material changes be included as a rate rider. CWH has completed the Board's 2014 Tax Sharing Model and is attached at Tab 2.

## **3. Retail Transmission Service Rates**

CWH is charged retail transmission service rates by Hydro One Networks, and in turn has established approved rates to charge customers in order to recover those expenses.

The OEB has provided a model to compare the current retail transmission costs and retail transmission revenues to the projected transmission costs. CWH has completed the model utilizing the best available information; CWH acknowledges that the rates are expected to be updated with potential changes to Hydro One transmission service rates.

Those updates will be incorporated into this application prior to a final decision by the Board.



The billing determinants used for calculation of the RTSR rates is the most recent billing determinants as reported in 2.1.5 of the RRR filings for the year end December 31, 2012. The loss factor used in Worksheet 4 of the RTSR model is the loss factor approved in CWH's 2013 Cost of Service rates. CWH has completed the Board's 2014 RTSR Model and is attached at Tab 3.

#### **4. Price Cap Adjustment**

Based on the current price cap parameters, the Rate Generator model reflects an adjustment of 0.48% to base distribution rates. That calculation is based on a price escalator of 1.6%, less a productivity factor of 0.72%, and less a stretch factor of 0.4%. CWH acknowledges that these parameters will be adjusted by the Board in its final decision to reflect the updated price escalator, productivity factor and stretch factor.

#### **5. LRAM Variance Account**

CWH is not requesting disposition of account 1568 in this rate application.

#### **6. Deferral and Variance Accounts**

CWH's balances in the deferral and Variance accounts do not meet the threshold for disposition in this rate application.

#### **7. Bill Impacts**

Worksheets 4 and 13 of the OEB Rate Generator Model provide the Current and Final Tariff Schedules, respectively. These schedules are also provided at Tab 5 and Tab 6, respectively.

The Bill Impacts for each of the rate classes are provided below. The Load Factors used for the appropriate rate classes are calculated on Worksheet 4 of the RTSR model included in Tab 3 with this rate application.

Rate Class **RESIDENTIAL**

Loss Factor **1.0497**

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.22	1	\$ 15.22	\$ 15.29	1	\$ 15.29	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0140	800	\$ 11.20	\$ 0.0141	800	\$ 11.28	\$ 0.08	0.71%
Fixed Rate Riders	\$ 2.23	1	\$ 2.23	\$ 2.23	1	\$ 2.23	\$ -	0.00%
Volumetric Rate Riders	0.0001	800	\$ 0.04	0.0000	800	\$ -	-\$ 0.04	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.69</b>			<b>\$ 28.80</b>	<b>\$ 0.11</b>	<b>0.38%</b>
Line Losses on Cost of Power	\$ 0.0839	40	\$ 3.34	\$ 0.0839	40	\$ 3.34	\$ -	0.00%
Total Deferral/Variance	-0.0044	800	-\$ 3.52	0.0000	800	\$ -	\$ 3.52	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0018	800	\$ 1.44	\$ 0.0018	800	\$ 1.44	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.74</b>			<b>\$ 34.37</b>	<b>\$ 3.63</b>	<b>11.81%</b>
RTSR - Network	\$ 0.0072	840	\$ 6.05	\$ 0.0067	840	\$ 5.63	-\$ 0.42	-6.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	840	\$ 4.62	\$ 0.0050	840	\$ 4.20	-\$ 0.42	-9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 41.40</b>			<b>\$ 44.19</b>	<b>\$ 2.79</b>	<b>6.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	840	\$ 3.69	\$ 0.0044	840	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	840	\$ 1.01	\$ 0.0012	840	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 119.09</b>			<b>\$ 121.88</b>	<b>\$ 2.79</b>	<b>2.34%</b>
HST	13%		\$ 15.48	13%		\$ 15.84	\$ 0.36	2.34%
<b>Total Bill (including HST)</b>			<b>\$ 134.57</b>			<b>\$ 137.72</b>	<b>\$ 3.15</b>	<b>2.34%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13.46</b>			<b>-\$ 13.77</b>	<b>-\$ 0.31</b>	<b>2.30%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 121.11</b>			<b>\$ 123.95</b>	<b>\$ 2.84</b>	<b>2.35%</b>

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0497

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW  
Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.36	1	\$ 17.36	\$ 17.44	1	\$ 17.44	\$ 0.08	0.46%
Distribution Volumetric Rate	\$ 0.0181	2,000	\$ 36.20	\$ 0.0182	2,000	\$ 36.40	\$ 0.20	0.55%
Fixed Rate Riders	\$ 7.30	1	\$ 7.30	\$ 7.30	1	\$ 7.30	\$ -	0.00%
Volumetric Rate Riders	0.0002	2,000	\$ 0.48	0.0000	2,000	\$ -	-\$ 0.48	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 61.34</b>			<b>\$ 61.14</b>	<b>-\$ 0.20</b>	<b>-0.33%</b>
Line Losses on Cost of Power	\$ 0.0839	99	\$ 8.34	\$ 0.0839	99	\$ 8.34	\$ -	0.00%
Total Deferral/Variance	-0.0043	2,000	-\$ 8.60	0.0000	2,000	\$ -	\$ 8.60	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 65.07</b>			<b>\$ 73.47</b>	<b>\$ 8.40</b>	<b>12.91%</b>
RTSR - Network	\$ 0.0067	2,099	\$ 14.07	\$ 0.0062	2,099	\$ 13.02	-\$ 1.05	-7.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,099	\$ 10.08	\$ 0.0044	2,099	\$ 9.24	-\$ 0.84	-8.33%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 89.21</b>			<b>\$ 95.73</b>	<b>\$ 6.51</b>	<b>7.30%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,099	\$ 9.24	\$ 0.0044	2,099	\$ 9.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,099	\$ 2.52	\$ 0.0012	2,099	\$ 2.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 283.06</b>			<b>\$ 289.57</b>	<b>\$ 6.51</b>	<b>2.30%</b>
HST	13%		\$ 36.80	13%		\$ 37.64	\$ 0.85	2.30%
<b>Total Bill (including HST)</b>			<b>\$ 319.86</b>			<b>\$ 327.22</b>	<b>\$ 7.36</b>	<b>2.30%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 31.99</b>			<b>-\$ 32.72</b>	<b>-\$ 0.73</b>	<b>2.28%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 287.87</b>			<b>\$ 294.50</b>	<b>\$ 6.63</b>	<b>2.30%</b>

Rate Class **GENERAL SERVICE 50 TO 2,999 KW**

Loss Factor 1.0497

Consumption kWh 965,425

**If Billed on a kW basis:**

Demand	kW	2500
Load Factor		53%

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 160.20	1	\$ 160.20	\$ 160.97	1	\$ 160.97	\$ 0.77	0.48%
Distribution Volumetric Rate	\$ 3.4934	2,500	\$ 8,733.50	\$ 3.5102	2,500	\$ 8,775.50	\$ 42.00	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,500	\$ -	0.0000	2,500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,893.70</b>			<b>\$ 8,936.47</b>	<b>\$ 42.77</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	47,982	\$ 4,026.62	\$ 0.0839	47,982	\$ 4,026.62	\$ -	0.00%
Total Deferral/Variance	-0.0394	2,500	-\$ 98.50	0.0000	2,500	\$ -	\$ 98.50	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.6302	2,500	\$ 1,575.50	\$ 0.6302	2,500	\$ 1,575.50	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 14,397.32</b>			<b>\$ 14,538.59</b>	<b>\$ 141.27</b>	<b>0.98%</b>
RTSR - Network	\$ 2.7023	2,500	\$ 6,755.75	\$ 2.5094	2,500	\$ 6,273.50	-\$ 482.25	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9299	2,500	\$ 4,824.75	\$ 1.7564	2,500	\$ 4,391.00	-\$ 433.75	-8.99%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 25,977.82</b>			<b>\$ 25,203.09</b>	<b>-\$ 774.73</b>	<b>-2.98%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,013,407	\$ 4,458.99	\$ 0.0044	1,013,407	\$ 4,458.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,013,407	\$ 1,216.09	\$ 0.0012	1,013,407	\$ 1,216.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	965,425	\$ 6,757.98	\$ 0.0070	965,425	\$ 6,757.98	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	617,872	\$ 41,397.42	\$ 0.0670	617,872	\$ 41,397.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	173,777	\$ 18,072.76	\$ 0.1040	173,777	\$ 18,072.76	\$ -	0.00%
TOU - On Peak	\$ 0.1240	173,777	\$ 21,548.29	\$ 0.1240	173,777	\$ 21,548.29	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 119,429.59</b>			<b>\$ 118,654.86</b>	<b>-\$ 774.73</b>	<b>-0.65%</b>
HST	13%		\$ 15,525.85	13%		\$ 15,425.13	-\$ 100.71	-0.65%
<b>Total Bill (including HST)</b>			<b>\$ 134,955.43</b>			<b>\$ 134,079.99</b>	<b>-\$ 875.44</b>	<b>-0.65%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13,495.54</b>			<b>-\$ 13,408.00</b>	<b>\$ 87.54</b>	<b>-0.65%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 121,459.89</b>			<b>\$ 120,671.99</b>	<b>-\$ 787.90</b>	<b>-0.65%</b>

Rate Class **GENERAL SERVICE 3,000 TO 4,999 KW**

Loss Factor 1.0497

Consumption kWh 1,543,220

**If Billed on a kW basis:**

Demand	kW	3500
Load Factor		60%

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 645.57	1	\$ 645.57	\$ 648.67	1	\$ 648.67	\$ 3.10	0.48%
Distribution Volumetric Rate	\$ 2.7557	3,500	\$ 9,644.95	\$ 2.7689	3,500	\$ 9,691.15	\$ 46.20	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	3,500	\$ -	0.0000	3,500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 10,290.52</b>			<b>\$ 10,339.82</b>	<b>\$ 49.30</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	76,698	\$ 6,436.50	\$ 0.0839	76,698	\$ 6,436.50	\$ -	0.00%
Total Deferral/Variance	0.0356	3,500	\$ 124.60	0.0000	3,500	\$ -	-\$ 124.60	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.7433	3,500	\$ 2,601.55	\$ 0.7433	3,500	\$ 2,601.55	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 19,453.17</b>			<b>\$ 19,377.87</b>	<b>-\$ 75.30</b>	<b>-0.39%</b>
RTSR - Network	\$ 3.0223	3,500	\$ 10,578.05	\$ 2.8065	3,500	\$ 9,822.75	-\$ 755.30	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2762	3,500	\$ 7,966.70	\$ 2.0715	3,500	\$ 7,250.25	-\$ 716.45	-8.99%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37,997.92</b>			<b>\$ 36,450.87</b>	<b>-\$ 1,547.05</b>	<b>-4.07%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,619,918	\$ 7,127.64	\$ 0.0044	1,619,918	\$ 7,127.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,619,918	\$ 1,943.90	\$ 0.0012	1,619,918	\$ 1,943.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,543,220	\$ 10,802.54	\$ 0.0070	1,543,220	\$ 10,802.54	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	987,661	\$ 66,173.27	\$ 0.0670	987,661	\$ 66,173.27	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	277,780	\$ 28,889.08	\$ 0.1040	277,780	\$ 28,889.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	277,780	\$ 34,444.67	\$ 0.1240	277,780	\$ 34,444.67	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 187,379.27</b>			<b>\$ 185,832.22</b>	<b>-\$ 1,547.05</b>	<b>-0.83%</b>
HST	13%		\$ 24,359.31	13%		\$ 24,158.19	-\$ 201.12	-0.83%
<b>Total Bill (including HST)</b>			<b>\$ 211,738.58</b>			<b>\$ 209,990.41</b>	<b>-\$ 1,748.17</b>	<b>-0.83%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 21,173.86</b>			<b>-\$ 20,999.04</b>	<b>\$ 174.82</b>	<b>-0.83%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 190,564.72</b>			<b>\$ 188,991.37</b>	<b>-\$ 1,573.35</b>	<b>-0.83%</b>

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor 1.0497

Consumption kWh 275

**If Billed on a kW basis:**

Demand kW

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.51	1	\$ 6.51	\$ 6.54	1	\$ 6.54	\$ 0.03	0.46%
Distribution Volumetric Rate	\$ 0.0103	275	\$ 2.83	\$ 0.0103	275	\$ 2.83	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	275	\$ -	0.0000	275	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 9.34</b>			<b>\$ 9.37</b>	<b>\$ 0.03</b>	<b>0.32%</b>
Line Losses on Cost of Power	\$ 0.0839	14	\$ 1.15	\$ 0.0839	14	\$ 1.15	\$ -	0.00%
Total Deferral/Variance	-0.0045	275	-\$ 1.24	0.0000	275	\$ -	\$ 1.24	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0016	275	\$ 0.44	\$ 0.0016	275	\$ 0.44	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9.69</b>			<b>\$ 10.96</b>	<b>\$ 1.27</b>	<b>13.08%</b>
RTSR - Network	\$ 0.0067	289	\$ 1.93	\$ 0.0062	289	\$ 1.79	-\$ 0.14	-7.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	289	\$ 1.39	\$ 0.0044	289	\$ 1.27	-\$ 0.12	-8.33%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 13.01</b>			<b>\$ 14.02</b>	<b>\$ 1.01</b>	<b>7.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	289	\$ 1.27	\$ 0.0044	289	\$ 1.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	289	\$ 0.35	\$ 0.0012	289	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	275	\$ 1.93	\$ 0.0070	275	\$ 1.93	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	176	\$ 11.79	\$ 0.0670	176	\$ 11.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	50	\$ 5.15	\$ 0.1040	50	\$ 5.15	\$ -	0.00%
TOU - On Peak	\$ 0.1240	50	\$ 6.14	\$ 0.1240	50	\$ 6.14	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 39.88</b>			<b>\$ 40.89</b>	<b>\$ 1.01</b>	<b>2.53%</b>
HST	13%		\$ 5.18	13%		\$ 5.32	\$ 0.13	2.53%
<b>Total Bill (including HST)</b>			<b>\$ 45.07</b>			<b>\$ 46.20</b>	<b>\$ 1.14</b>	<b>2.53%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 4.51</b>			<b>-\$ 4.62</b>	<b>-\$ 0.11</b>	<b>2.44%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 40.56</b>			<b>\$ 41.58</b>	<b>\$ 1.03</b>	<b>2.54%</b>

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0497

Consumption kWh 109

**If Billed on a kW basis:**

Demand	kW	0.3
Load Factor		50%

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.46	1	\$ 4.46	\$ 4.48	1	\$ 4.48	\$ 0.02	0.45%
Distribution Volumetric Rate	\$ 11.7852	0	\$ 3.54	\$ 11.8418	0	\$ 3.55	\$ 0.02	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8.00</b>			<b>\$ 8.03</b>	<b>\$ 0.04</b>	<b>0.46%</b>
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.45	\$ 0.0839	5	\$ 0.45	\$ -	0.00%
Total Deferral/Variance	-0.2537	0	-\$ 0.08	0.0000	0	\$ -	\$ 0.08	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.4974	0	\$ 0.15	\$ 0.4974	0	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 8.52</b>			<b>\$ 8.63</b>	<b>\$ 0.11</b>	<b>1.33%</b>
RTSR - Network	\$ 2.0485	0	\$ 0.61	\$ 1.9022	0	\$ 0.57	-\$ 0.04	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5232	0	\$ 0.46	\$ 1.3862	0	\$ 0.42	-\$ 0.04	-8.99%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 9.59</b>			<b>\$ 9.62</b>	<b>\$ 0.03</b>	<b>0.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	114	\$ 0.50	\$ 0.0044	114	\$ 0.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	114	\$ 0.14	\$ 0.0012	114	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	109	\$ 0.76	\$ 0.0070	109	\$ 0.76	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	69	\$ 4.65	\$ 0.0670	69	\$ 4.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	20	\$ 2.03	\$ 0.1040	20	\$ 2.03	\$ -	0.00%
TOU - On Peak	\$ 0.1240	20	\$ 2.42	\$ 0.1240	20	\$ 2.42	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 20.35</b>			<b>\$ 20.38</b>	<b>\$ 0.03</b>	<b>0.14%</b>
HST	13%		\$ 2.65	13%		\$ 2.65	\$ 0.00	0.14%
<b>Total Bill (including HST)</b>			<b>\$ 23.00</b>			<b>\$ 23.03</b>	<b>\$ 0.03</b>	<b>0.14%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 2.30</b>			<b>-\$ 2.30</b>	<b>\$ -</b>	<b>0.00%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 20.70</b>			<b>\$ 20.73</b>	<b>\$ 0.03</b>	<b>0.15%</b>

Rate Class **STREET LIGHTING**

Loss Factor 1.0497

Consumption kWh 100,482

**If Billed on a kW basis:**

Demand	kW	295
Load Factor		47%

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.82	1	\$ 1.82	\$ 1.83	1	\$ 1.83	\$ 0.01	0.55%
Distribution Volumetric Rate	\$ 8.7641	295	\$ 2,585.41	\$ 8.8062	295	\$ 2,597.83	\$ 12.42	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	295	\$ -	0.0000	295	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,587.23</b>			<b>\$ 2,599.66</b>	<b>\$ 12.43</b>	<b>0.48%</b>
Line Losses on Cost of Power	\$ 0.0839	4,994	\$ 419.09	\$ 0.0839	4,994	\$ 419.09	\$ -	0.00%
Total Deferral/Variance	-1.3345	295	-\$ 393.68	0.0000	295	\$ -	\$ 393.68	-100.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.4872	295	\$ 143.72	\$ 0.4872	295	\$ 143.72	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,756.37</b>			<b>\$ 3,162.48</b>	<b>\$ 406.11</b>	<b>14.73%</b>
RTSR - Network	\$ 2.0380	295	\$ 601.21	\$ 1.8925	295	\$ 558.29	-\$ 42.92	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4920	295	\$ 440.14	\$ 1.3578	295	\$ 400.55	-\$ 39.59	-8.99%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,797.72</b>			<b>\$ 4,121.32</b>	<b>\$ 323.60</b>	<b>8.52%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	105,476	\$ 464.10	\$ 0.0044	105,476	\$ 464.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	105,476	\$ 126.57	\$ 0.0012	105,476	\$ 126.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100,482	\$ 703.38	\$ 0.0070	100,482	\$ 703.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64,309	\$ 4,308.68	\$ 0.0670	64,309	\$ 4,308.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18,087	\$ 1,881.03	\$ 0.1040	18,087	\$ 1,881.03	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18,087	\$ 2,242.77	\$ 0.1240	18,087	\$ 2,242.77	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 13,524.49</b>			<b>\$ 13,848.08</b>	<b>\$ 323.60</b>	<b>2.39%</b>
HST	13%		\$ 1,758.18	13%		\$ 1,800.25	\$ 42.07	2.39%
<b>Total Bill (including HST)</b>			<b>\$ 15,282.67</b>			<b>\$ 15,648.34</b>	<b>\$ 365.66</b>	<b>2.39%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 1,528.27</b>			<b>-\$ 1,564.83</b>	<b>-\$ 36.56</b>	<b>2.39%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 13,754.40</b>			<b>\$ 14,083.51</b>	<b>\$ 329.10</b>	<b>2.39%</b>



## **Tab 2 – Shared Tax Savings Model**



## Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Centre Wellington Hydro Ltd.
Service Territory Name	Fergus Elora
Assigned EB Number	EB-2013-0118
Name and Title	Florence Thiessen Vice President/Treasurer
Phone Number	519-843-2900 ext 225
Email Address	<a href="mailto:thiessen@cwhydro.ca">thiessen@cwhydro.ca</a>
Date	October-11-13
Last COS Re-based Year	2013

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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# Incentive Regulation Shared Tax Savings Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Billing Determinants and Rates
4. Re-Based Revenue from Rates
5. Z-Factor Tax Changes
6. Calculation of Tax Change Variable Rate Rider



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

**Last COS Re-based Year was in 2013**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	5,858	45,809,827		15.22	0.0140	
GSLT50	General Service Less Than 50 kW	Customer	kWh	738	20,408,044		17.36	0.0181	
GSGT50	General Service 50 to 2,999 kW	Customer	kW	62	61,309,307	157,640	160.20		3.4934
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	1	16,959,953	37,416	645.57		2.7557
USL	Unmetered Scattered Load	Customer	kWh	10	604,378		6.51	0.0103	
Sen	Sentinel Lighting	Connection	kW	31	37,461	104	4.46		11.7852
SL	Street Lighting	Connection	kW	1,738	1,130,191	3,162	1.82		8.7641
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



# Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

**Last COS Re-based Year was in 2013**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	5,858	45,809,827	0	15.22	0.0140	0.0000	1,069,844	641,338	0	1,711,181
General Service Less Than 50 kW	738	20,408,044	0	17.36	0.0181	0.0000	153,825	369,386	0	523,210
General Service 50 to 2,999 kW	62	61,309,307	157,640	160.20	0.0000	3.4934	118,914	0	550,698	669,612
General Service 3,000 to 4,999 kW	1	16,959,953	37,416	645.57	0.0000	2.7557	7,747	0	103,106	110,853
Unmetered Scattered Load	10	604,378	0	6.51	0.0103	0.0000	781	6,225	0	7,006
Sentinel Lighting	31	37,461	104	4.46	0.0000	11.7852	1,659	0	1,226	2,885
Street Lighting	1,738	1,130,191	3,162	1.82	0.0000	8.7641	37,965	0	27,715	65,680
							1,390,735	1,016,948	682,746	3,090,429



# Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

## Summary - Sharing of Tax Change Forecast Amounts

For the 41558 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

12000

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

2013	2014
\$ 11,778,958	\$ -

Deduction from taxable capital up to \$15,000,000

\$ 11,778,958	\$ -
---------------	------

Net Taxable Capital

\$ -	\$ -
------	------

Rate

0.000%	0.000%
--------	--------

Ontario Capital Tax (Deductible, not grossed-up)

\$ -	\$ -
------	------

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

2013	2014
\$ 96,201	\$ 96,201

Corporate Tax Rate

15.50%	15.50%
--------	--------

Tax Impact

\$ 2,911	\$ 2,911
----------	----------

Grossed-up Tax Amount

\$ 3,445	\$ 3,445
----------	----------

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -	\$ -
------	------

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 3,445	\$ 3,445
----------	----------

Total Tax Related Amounts

\$ 3,445	\$ 3,445
----------	----------

Incremental Tax Savings

\$ -
------

Sharing of Tax Savings (50%)

\$ -
------



## Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,711,181	55.37%	\$0	45,809,827	0	\$0.0000	
General Service Less Than 50 kW	\$523,210	16.93%	\$0	20,408,044	0	\$0.0000	
General Service 50 to 2,999 kW	\$669,612	21.67%	\$0	61,309,307	157,640		\$0.0000
General Service 3,000 to 4,999 kW	\$110,853	3.59%	\$0	16,959,953	37,416		\$0.0000
Unmetered Scattered Load	\$7,006	0.23%	\$0	604,378	0	\$0.0000	
Sentinel Lighting	\$2,885	0.09%	\$0	37,461	104		\$0.0000
Street Lighting	\$65,680	2.13%	\$0	1,130,191	3,162		\$0.0000
	<b>\$3,090,429</b> H	<b>100.00%</b>	<b>\$0</b> I				

### **Tab 3 – RTSR Model**





v 4.0

## RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Centre Wellington Hydro Ltd.
Service Territory	Town of Fergus and Village of Elora
Assigned EB Number	EB-2013-0118
Name and Title	Florence Thiessen, Vice President / Treasurer
Phone Number	1 519 843-2900 Ext 225
Email Address	thiessen@cwhydro.ca
Date	11-Oct-13
Last COS Re-based Year	2013

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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# RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



## RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	\$ 0.0072	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0067	\$ 0.0048
General Service 50 to 2,999 kW	kW	\$ 2.7023	\$ 1.9299
General Service 3,000 to 4,999 kW	kW	\$ 3.0223	\$ 2.2762
Unmetered Scattered Load	kWh	\$ 0.0067	\$ 0.0048
Sentinel Lighting	kW	\$ 2.0485	\$ 1.5232
Street Lighting	kW	\$ 2.0380	\$ 1.4920
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	45,220,014		1.0497		47,467,449	-
General Service Less Than 50 kW	kWh	20,323,025		1.0497		21,333,079	-
General Service 50 to 2,999 kW	kW	63,253,402	163,882		52.90%	63,253,402	163,882
General Service 3,000 to 4,999 kW	kW	19,950,324	45,270		60.40%	19,950,324	45,270
Unmetered Scattered Load	kWh	515,374		1.0497		540,988	-
Sentinel Lighting	kW	41,226	114		49.57%	41,226	114
Street Lighting	kW	1,063,521	3,124		46.66%	1,063,521	3,124



## RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33
If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			

Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>

		Historical 2012	Current 2013	Forecast 2014
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,088	\$2.65	\$ 69,133	26,088	\$0.64	\$ 16,696	26,088	\$1.50	\$ 39,132	\$ 55,828
February	24,784	\$2.65	\$ 65,678	24,784	\$0.64	\$ 15,862	24,784	\$1.50	\$ 37,176	\$ 53,038
March	23,687	\$2.65	\$ 62,771	23,772	\$0.64	\$ 15,214	23,772	\$1.50	\$ 35,658	\$ 50,872
April	22,190	\$2.65	\$ 58,804	22,190	\$0.64	\$ 14,202	22,190	\$1.50	\$ 33,285	\$ 47,487
May	24,202	\$2.65	\$ 64,135	24,202	\$0.64	\$ 15,489	24,202	\$1.50	\$ 36,303	\$ 51,792
June	27,324	\$2.65	\$ 72,409	27,324	\$0.64	\$ 17,487	27,324	\$1.50	\$ 40,986	\$ 58,473
July	28,497	\$2.65	\$ 75,517	28,497	\$0.64	\$ 18,238	28,497	\$1.50	\$ 42,746	\$ 60,984
August	24,762	\$2.65	\$ 65,619	24,762	\$0.64	\$ 15,848	24,762	\$1.50	\$ 37,143	\$ 52,991
September	24,318	\$2.65	\$ 64,443	24,318	\$0.64	\$ 15,564	24,318	\$1.50	\$ 36,477	\$ 52,041
October	23,703	\$2.65	\$ 62,813	23,703	\$0.64	\$ 15,170	23,703	\$1.50	\$ 35,555	\$ 50,724
November	25,244	\$2.65	\$ 66,897	25,244	\$0.64	\$ 16,156	25,244	\$1.50	\$ 37,866	\$ 54,022
December	25,179	\$2.65	\$ 66,724	25,179	\$0.64	\$ 16,115	25,179	\$1.50	\$ 37,769	\$ 53,883
<b>Total</b>	299,978	\$ 2.65	\$ 794,942	300,063	\$ 0.64	\$ 192,040	300,063	\$ 1.50	\$ 450,095	\$ 642,135



## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
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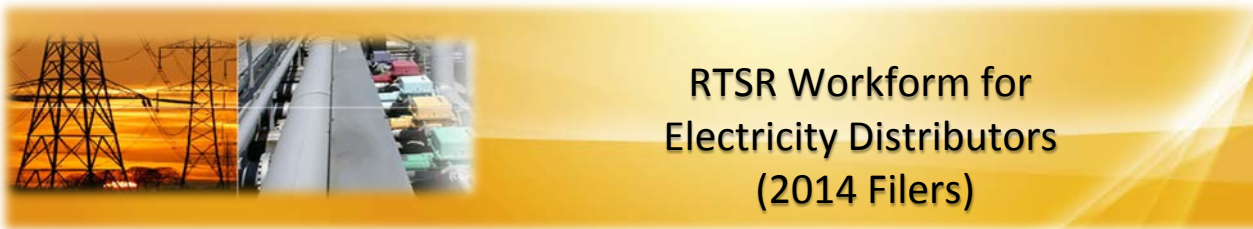




## RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,088	\$2.65	\$ 69,133	26,088	\$0.64	\$ 16,696	26,088	\$1.50	\$ 39,132	\$ 55,828
February	24,784	\$2.65	\$ 65,678	24,784	\$0.64	\$ 15,862	24,784	\$1.50	\$ 37,176	\$ 53,038
March	23,687	\$2.65	\$ 62,771	23,772	\$0.64	\$ 15,214	23,772	\$1.50	\$ 35,658	\$ 50,872
April	22,190	\$2.65	\$ 58,804	22,190	\$0.64	\$ 14,202	22,190	\$1.50	\$ 33,285	\$ 47,487
May	24,202	\$2.65	\$ 64,135	24,202	\$0.64	\$ 15,489	24,202	\$1.50	\$ 36,303	\$ 51,792
June	27,324	\$2.65	\$ 72,409	27,324	\$0.64	\$ 17,487	27,324	\$1.50	\$ 40,986	\$ 58,473
July	28,497	\$2.65	\$ 75,517	28,497	\$0.64	\$ 18,238	28,497	\$1.50	\$ 42,746	\$ 60,984
August	24,762	\$2.65	\$ 65,619	24,762	\$0.64	\$ 15,848	24,762	\$1.50	\$ 37,143	\$ 52,991
September	24,318	\$2.65	\$ 64,443	24,318	\$0.64	\$ 15,564	24,318	\$1.50	\$ 36,477	\$ 52,041
October	23,703	\$2.65	\$ 62,813	23,703	\$0.64	\$ 15,170	23,703	\$1.50	\$ 35,555	\$ 50,724
November	25,244	\$2.65	\$ 66,897	25,244	\$0.64	\$ 16,156	25,244	\$1.50	\$ 37,866	\$ 54,022
December	25,179	\$2.65	\$ 66,724	25,179	\$0.64	\$ 16,115	25,179	\$1.50	\$ 37,769	\$ 53,883
<b>Total</b>	299,978	\$ 2.65	\$ 794,942	300,063	\$ 0.64	\$ 192,040	300,063	\$ 1.50	\$ 450,095	\$ 642,135
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 642,135</u>



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,088	\$ 3.3265	\$ 86,782	26,088	\$ 0.7667	\$ 20,002	26,088	\$ 1.6300	\$ 42,523	\$ 62,525
February	24,784	\$ 3.3265	\$ 82,444	24,784	\$ 0.7667	\$ 19,002	24,784	\$ 1.6300	\$ 40,398	\$ 59,400
March	23,687	\$ 3.3265	\$ 78,795	23,772	\$ 0.7667	\$ 18,226	23,772	\$ 1.6300	\$ 38,748	\$ 56,974
April	22,190	\$ 3.3265	\$ 73,815	22,190	\$ 0.7667	\$ 17,013	22,190	\$ 1.6300	\$ 36,170	\$ 53,183
May	24,202	\$ 3.3265	\$ 80,508	24,202	\$ 0.7667	\$ 18,556	24,202	\$ 1.6300	\$ 39,449	\$ 58,005
June	27,324	\$ 3.3265	\$ 90,893	27,324	\$ 0.7667	\$ 20,949	27,324	\$ 1.6300	\$ 44,538	\$ 65,487
July	28,497	\$ 3.3265	\$ 94,795	28,497	\$ 0.7667	\$ 21,849	28,497	\$ 1.6300	\$ 46,450	\$ 68,299
August	24,762	\$ 3.3265	\$ 82,371	24,762	\$ 0.7667	\$ 18,985	24,762	\$ 1.6300	\$ 40,362	\$ 59,347
September	24,318	\$ 3.3265	\$ 80,894	24,318	\$ 0.7667	\$ 18,645	24,318	\$ 1.6300	\$ 39,638	\$ 58,283
October	23,703	\$ 3.3265	\$ 78,848	23,703	\$ 0.7667	\$ 18,173	23,703	\$ 1.6300	\$ 38,636	\$ 56,809
November	25,244	\$ 3.3265	\$ 83,974	25,244	\$ 0.7667	\$ 19,355	25,244	\$ 1.6300	\$ 41,148	\$ 60,502
December	25,179	\$ 3.3265	\$ 83,758	25,179	\$ 0.7667	\$ 19,305	25,179	\$ 1.6300	\$ 41,042	\$ 60,347
<b>Total</b>	299,978	\$ 3.33	\$ 997,877	300,063	\$ 0.77	\$ 230,058	300,063	\$ 1.63	\$ 489,103	\$ 719,161

Add Extra Host Here (I)	Network	Line Connection	Transformation Connection	Total Line
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## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$
February	-	\$	-	-	\$	-	-	\$	-	\$
March	-	\$	-	-	\$	-	-	\$	-	\$
April	-	\$	-	-	\$	-	-	\$	-	\$
May	-	\$	-	-	\$	-	-	\$	-	\$
June	-	\$	-	-	\$	-	-	\$	-	\$
July	-	\$	-	-	\$	-	-	\$	-	\$
August	-	\$	-	-	\$	-	-	\$	-	\$
September	-	\$	-	-	\$	-	-	\$	-	\$
October	-	\$	-	-	\$	-	-	\$	-	\$
November	-	\$	-	-	\$	-	-	\$	-	\$
December	-	\$	-	-	\$	-	-	\$	-	\$
<b>Total</b>	-	\$	-	-	\$	-	-	\$	-	\$
<b>Add Extra Host Here (II)</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Line</b>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$
February	-	\$	-	-	\$	-	-	\$	-	\$
March	-	\$	-	-	\$	-	-	\$	-	\$
April	-	\$	-	-	\$	-	-	\$	-	\$
May	-	\$	-	-	\$	-	-	\$	-	\$
June	-	\$	-	-	\$	-	-	\$	-	\$
July	-	\$	-	-	\$	-	-	\$	-	\$
August	-	\$	-	-	\$	-	-	\$	-	\$
September	-	\$	-	-	\$	-	-	\$	-	\$
October	-	\$	-	-	\$	-	-	\$	-	\$
November	-	\$	-	-	\$	-	-	\$	-	\$
December	-	\$	-	-	\$	-	-	\$	-	\$
<b>Total</b>	-	\$	-	-	\$	-	-	\$	-	\$
<b>Total</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Line</b>



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,088	\$3.33	\$ 86,782	26,088	\$0.77	\$ 20,002	26,088	\$1.63	\$ 42,523	\$ 62,525
February	24,784	\$3.33	\$ 82,444	24,784	\$0.77	\$ 19,002	24,784	\$1.63	\$ 40,398	\$ 59,400
March	23,687	\$3.33	\$ 78,795	23,772	\$0.77	\$ 18,226	23,772	\$1.63	\$ 38,748	\$ 56,974
April	22,190	\$3.33	\$ 73,815	22,190	\$0.77	\$ 17,013	22,190	\$1.63	\$ 36,170	\$ 53,183
May	24,202	\$3.33	\$ 80,508	24,202	\$0.77	\$ 18,556	24,202	\$1.63	\$ 39,449	\$ 58,005
June	27,324	\$3.33	\$ 90,893	27,324	\$0.77	\$ 20,949	27,324	\$1.63	\$ 44,538	\$ 65,487
July	28,497	\$3.33	\$ 94,795	28,497	\$0.77	\$ 21,849	28,497	\$1.63	\$ 46,450	\$ 68,299
August	24,762	\$3.33	\$ 82,371	24,762	\$0.77	\$ 18,985	24,762	\$1.63	\$ 40,362	\$ 59,347
September	24,318	\$3.33	\$ 80,894	24,318	\$0.77	\$ 18,645	24,318	\$1.63	\$ 39,638	\$ 58,283
October	23,703	\$3.33	\$ 78,848	23,703	\$0.77	\$ 18,173	23,703	\$1.63	\$ 38,636	\$ 56,809
November	25,244	\$3.33	\$ 83,974	25,244	\$0.77	\$ 19,355	25,244	\$1.63	\$ 41,148	\$ 60,502
December	25,179	\$3.33	\$ 83,758	25,179	\$0.77	\$ 19,305	25,179	\$1.63	\$ 41,042	\$ 60,347
<b>Total</b>	<b>299,978</b>	<b>\$ 3.33</b>	<b>\$ 997,877</b>	<b>300,063</b>	<b>\$ 0.77</b>	<b>\$ 230,058</b>	<b>300,063</b>	<b>\$ 1.63</b>	<b>\$ 489,103</b>	<b>\$ 719,161</b>
<b>Low Voltage Switchgear Credit (if applicable)</b>										<b>\$ -</b>
<b>Total including deduction for Low Voltage Switchgear Credit</b>										<b>\$ 719,161</b>



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,088	\$ 3.3265	\$ 86,782	26,088	\$ 0.7667	\$ 20,002	26,088	\$ 1.6300	\$ 42,523	\$ 62,525
February	24,784	\$ 3.3265	\$ 82,444	24,784	\$ 0.7667	\$ 19,002	24,784	\$ 1.6300	\$ 40,398	\$ 59,400
March	23,687	\$ 3.3265	\$ 78,795	23,772	\$ 0.7667	\$ 18,226	23,772	\$ 1.6300	\$ 38,748	\$ 56,974
April	22,190	\$ 3.3265	\$ 73,815	22,190	\$ 0.7667	\$ 17,013	22,190	\$ 1.6300	\$ 36,170	\$ 53,183
May	24,202	\$ 3.3265	\$ 80,508	24,202	\$ 0.7667	\$ 18,556	24,202	\$ 1.6300	\$ 39,449	\$ 58,005
June	27,324	\$ 3.3265	\$ 90,893	27,324	\$ 0.7667	\$ 20,949	27,324	\$ 1.6300	\$ 44,538	\$ 65,487
July	28,497	\$ 3.3265	\$ 94,795	28,497	\$ 0.7667	\$ 21,849	28,497	\$ 1.6300	\$ 46,450	\$ 68,299
August	24,762	\$ 3.3265	\$ 82,371	24,762	\$ 0.7667	\$ 18,985	24,762	\$ 1.6300	\$ 40,362	\$ 59,347
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November	25,244	\$ 3.3265	\$ 83,974	25,244	\$ 0.7667	\$ 19,355	25,244	\$ 1.6300	\$ 41,148	\$ 60,502
December	25,179	\$ 3.3265	\$ 83,758	25,179	\$ 0.7667	\$ 19,305	25,179	\$ 1.6300	\$ 41,042	\$ 60,347
<b>Total</b>	299,978	\$ 3.33	\$ 997,877	300,063	\$ 0.77	\$ 230,058	300,063	\$ 1.63	\$ 489,103	\$ 719,161

Add Extra Host Here (I)	Network	Line Connection	Transformation Connection	Total Line
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## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Add Extra Host Here (II)</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Line</b>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Line</b>



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,088	\$ 3.33	\$ 86,782	26,088	\$ 0.77	\$ 20,002	26,088	\$ 1.63	\$ 42,523	\$ 62,525
February	24,784	\$ 3.33	\$ 82,444	24,784	\$ 0.77	\$ 19,002	24,784	\$ 1.63	\$ 40,398	\$ 59,400
March	23,687	\$ 3.33	\$ 78,795	23,772	\$ 0.77	\$ 18,226	23,772	\$ 1.63	\$ 38,748	\$ 56,974
April	22,190	\$ 3.33	\$ 73,815	22,190	\$ 0.77	\$ 17,013	22,190	\$ 1.63	\$ 36,170	\$ 53,183
May	24,202	\$ 3.33	\$ 80,508	24,202	\$ 0.77	\$ 18,556	24,202	\$ 1.63	\$ 39,449	\$ 58,005
June	27,324	\$ 3.33	\$ 90,893	27,324	\$ 0.77	\$ 20,949	27,324	\$ 1.63	\$ 44,538	\$ 65,487
July	28,497	\$ 3.33	\$ 94,795	28,497	\$ 0.77	\$ 21,849	28,497	\$ 1.63	\$ 46,450	\$ 68,299
August	24,762	\$ 3.33	\$ 82,371	24,762	\$ 0.77	\$ 18,985	24,762	\$ 1.63	\$ 40,362	\$ 59,347
September	24,318	\$ 3.33	\$ 80,894	24,318	\$ 0.77	\$ 18,645	24,318	\$ 1.63	\$ 39,638	\$ 58,283
October	23,703	\$ 3.33	\$ 78,848	23,703	\$ 0.77	\$ 18,173	23,703	\$ 1.63	\$ 38,636	\$ 56,809
November	25,244	\$ 3.33	\$ 83,974	25,244	\$ 0.77	\$ 19,355	25,244	\$ 1.63	\$ 41,148	\$ 60,502
December	25,179	\$ 3.33	\$ 83,758	25,179	\$ 0.77	\$ 19,305	25,179	\$ 1.63	\$ 41,042	\$ 60,347
<b>Total</b>	<b>299,978</b>	<b>\$ 3.33</b>	<b>\$ 997,877</b>	<b>300,063</b>	<b>\$ 0.77</b>	<b>\$ 230,058</b>	<b>300,063</b>	<b>\$ 1.63</b>	<b>\$ 489,103</b>	<b>\$ 719,161</b>
<b>Low Voltage Switchgear Credit (if applicable)</b>										<b>\$ -</b>
<b>Total including deduction for Low Voltage Switchgear Credit</b>										<b>\$ 719,161</b>



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit		Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$	0.0072	47,467,449	-	\$ 341,766	31.8%	\$ 317,365	<b>\$0.0067</b>
General Service Less Than 50 kW	kWh	\$	0.0067	21,333,079	-	\$ 142,932	13.3%	\$ 132,727	<b>\$0.0062</b>
General Service 50 to 2,999 kW	kW	\$	2.7023	63,253,402	163,882	\$ 442,858	41.2%	\$ 411,240	<b>\$2.5094</b>
General Service 3,000 to 4,999 kW	kW	\$	3.0223	19,950,324	45,270	\$ 136,820	12.7%	\$ 127,051	<b>\$2.8065</b>
Unmetered Scattered Load	kWh	\$	0.0067	540,988	-	\$ 3,625	0.3%	\$ 3,366	<b>\$0.0062</b>
Sentinel Lighting	kW	\$	2.0485	41,226	114	\$ 234	0.0%	\$ 217	<b>\$1.9022</b>
Street Lighting	kW	\$	2.0380	1,063,521	3,124	\$ 6,367	0.6%	\$ 5,912	<b>\$1.8925</b>
						<b>\$ 1,074,600</b>			





## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0055	47,467,449	-	\$ 261,071	33.0%	\$ 237,594	<b>\$0.0050</b>
General Service Less Than 50 kW	kWh	\$ 0.0048	21,333,079	-	\$ 102,399	13.0%	\$ 93,191	<b>\$0.0044</b>
General Service 50 to 2,999 kW	kW	\$ 1.9299	63,253,402	163,882	\$ 316,276	40.0%	\$ 287,835	<b>\$1.7564</b>
General Service 3,000 to 4,999 kW	kW	\$ 2.2762	19,950,324	45,270	\$ 103,044	13.0%	\$ 93,778	<b>\$2.0715</b>
Unmetered Scattered Load	kWh	\$ 0.0048	540,988	-	\$ 2,597	0.3%	\$ 2,363	<b>\$0.0044</b>
Sentinel Lighting	kW	\$ 1.5232	41,226	114	\$ 174	0.0%	\$ 158	<b>\$1.3862</b>
Street Lighting	kW	\$ 1.4920	1,063,521	3,124	\$ 4,661	0.6%	\$ 4,242	<b>\$1.3578</b>
					<b>\$ 790,221</b>			



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0067	47,467,449	-	317,364.61	31.8%	\$ 317,365	<b>\$0.0067</b>
General Service Less Than 50 kW	kWh	\$0.0062	21,333,079	-	\$ 132,727	13.3%	\$ 132,727	<b>\$0.0062</b>
General Service 50 to 2,999 kW	kW	\$2.5094	63,253,402	163,882	\$ 411,240	41.2%	\$ 411,240	<b>\$2.5094</b>
General Service 3,000 to 4,999 kW	kW	\$2.8065	19,950,324	45,270	\$ 127,051	12.7%	\$ 127,051	<b>\$2.8065</b>
Unmetered Scattered Load	kWh	\$0.0062	540,988	-	\$ 3,366	0.3%	\$ 3,366	<b>\$0.0062</b>
Sentinel Lighting	kW	\$1.9022	41,226	114	\$ 217	0.0%	\$ 217	<b>\$1.9022</b>
Street Lighting	kW	\$1.8925	1,063,521	3,124	\$ 5,912	0.6%	\$ 5,912	<b>\$1.8925</b>
					<b>\$ 997,877</b>			



## RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0050	47,467,449	-	\$ 237,594	33.0%	\$ 237,594	\$ 0.0050
General Service Less Than 50 kW	kWh	\$	0.0044	21,333,079	-	\$ 93,191	13.0%	\$ 93,191	\$ 0.0044
General Service 50 to 2,999 kW	kW	\$	1.7564	63,253,402	163,882	\$ 287,835	40.0%	\$ 287,835	\$ 1.7564
General Service 3,000 to 4,999 kW	kW	\$	2.0715	19,950,324	45,270	\$ 93,778	13.0%	\$ 93,778	\$ 2.0715
Unmetered Scattered Load	kWh	\$	0.0044	540,988	-	\$ 2,363	0.3%	\$ 2,363	\$ 0.0044
Sentinel Lighting	kW	\$	1.3862	41,226	114	\$ 158	0.0%	\$ 158	\$ 1.3862
Street Lighting	kW	\$	1.3578	1,063,521	3,124	\$ 4,242	0.6%	\$ 4,242	\$ 1.3578
						<u>\$ 719,161</u>			



## RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.  
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0067	\$	0.0050
General Service Less Than 50 kW	kWh	\$	0.0062	\$	0.0044
General Service 50 to 2,999 kW	kW	\$	2.5094	\$	1.7564
General Service 3,000 to 4,999 kW	kW	\$	2.8065	\$	2.0715
Unmetered Scattered Load	kWh	\$	0.0062	\$	0.0044
Sentinel Lighting	kW	\$	1.9022	\$	1.3862
Street Lighting	kW	\$	1.8925	\$	1.3578

## **Tab 4 – Rate Generator Model**



# Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Centre Wellington Hydro Ltd.

Service Territory Fergus and Elora

Assigned EB Number EB-2013-0118

Name of Contact and Title Florence Thiessen, Vice President/Treasurer

Phone Number 519 843 2900 Ext 225


Email Address thiessen@cwhydro.ca

We are applying for rates effective May-01-14


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2013

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Incentive Regulation Model for 2014 Filers

**Centre Wellington Hydro Ltd. - Fergus and Elora**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2014 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



# Incentive Regulation Model for 2014 Filers

**Centre Wellington Hydro Ltd. - Fergus and Elora**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 2,999 KW
4	GENERAL SERVICE 3,000 TO 4,999 KW
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT





# Incentive Regulation Model for 2014 Filers

Centre Wellington Hydro Ltd. - Fergus and Elora

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Centre Wellington Hydro Ltd. TARIFF OF RATES AND CHARGES

### RESIDENTIAL Service Classification

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, ect. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	15.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	1.2500
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.9800
Rate Rider for Smart Metering Entry Charge - effective until October 31, 2018	\$	0.7900
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.0025)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2011) – effective until April 30, 2014	\$/kWh	0.00005

MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

#### 4. Current Tariff Schedule

Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0037
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2011) – effective until April 30, 2014	\$/kWh	0.00024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2017	\$	4.26

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### GENERAL SERVICE 50 TO 2,999 KW Service Classification

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

<p>This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.</p>
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<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.</p>

participant

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

### MONTHLY RATES AND CHARGES - Regulatory Component

## UNMETERED SCATTERED LOAD Service Classification

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING Service Classification

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
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## STREET LIGHTING Service Classification

## APPLICATION

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.82
Distribution Volumetric Rate	\$/kW	8.7641
Low Voltage Service Rate	\$/kW	0.4872
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(1.4965)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.0692)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.2312
Retail Transmission Rate - Network Service Rate	\$/kW	2.0380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4920




#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.40



# Incentive Regulation Model for 2014 Filers

Centre Wellington Hydro Ltd. - Fergus and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011			
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2
<b>Group 1 Accounts</b>					
LV Variance Account	1550	236,865	2,069	236,865	156,503
RSVA - Wholesale Market Service Charge	1580	(337,169)	(4,739)	(337,169)	(208,322)
RSVA - Retail Transmission Network Charge	1584	(150,245)	(2,966)	(150,245)	5,604
RSVA - Retail Transmission Connection Charge	1586	(110,549)	(3,587)	(110,549)	774
RSVA - Power (excluding Global Adjustment)	1588	(12,843)	(894)	(12,843)	(158,142)
RSVA - Global Adjustment	1589	236,465	3,345	236,465	(66,333)
Recovery of Regulatory Asset Balances	1590	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	(327,455)	(20,120)	(327,455)	276,313
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(59,704)	(5,735)	(59,704)	77,690
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	(124,730)	(2,371)	(124,730)	138,980
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		(649,364)	(34,997)	(649,364)	223,067
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		(885,829)	(38,342)	(885,829)	289,400
<b>RSVA - Global Adjustment</b>	<b>1589</b>	236,465	3,345	236,465	(66,333)
Deferred Payments in Lieu of Taxes	1562	88,483	(33,302)	88,483	(226,603)
<b>Total of Group 1 and Account 1562</b>		(560,881)	(68,300)	(560,881)	223,067
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	1,987	363		(1,987)
<b>LRAM Variance Account<sup>6</sup></b>	<b>1568</b>	0	0	0	
<b>Total including Accounts 1562 and 1568</b>		(560,881)	(68,300)	(560,881)	223,067

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



# Incentive Regulation Model for 2014 Filers

Centre Wellington Hydro Ltd. - Fergus and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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2012						
Account Descriptions	Account Number	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12
<b>Group 1 Accounts</b>						
LV Variance Account	1550					393,368
RSVA - Wholesale Market Service Charge	1580					(545,491)
RSVA - Retail Transmission Network Charge	1584					(144,642)
RSVA - Retail Transmission Connection Charge	1586					(109,775)
RSVA - Power (excluding Global Adjustment)	1588				203,908	32,923
RSVA - Global Adjustment	1589					170,132
Recovery of Regulatory Asset Balances	1590					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595					(51,141)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595					17,986
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595					14,249
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		0	0	0	203,908	(222,389)
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		0	0	0	203,908	(392,521)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	0	170,132
Deferred Payments in Lieu of Taxes	1562			(315,087)		0
<b>Total of Group 1 and Account 1562</b>		0	0	(315,087)	203,908	(222,389)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>					
<b>LRAM Variance Account<sup>6</sup></b>	<b>1568</b>					0
<b>Total including Accounts 1562 and 1568</b>		0	0	(315,087)	203,908	(222,389)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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# Incentive Regulation Model for 2014 Filers

Centre Wellington Hydro Ltd. - Fergus and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Principal Disposition during 2013 - instructed by Board
<b>Group 1 Accounts</b>							
LV Variance Account	1550	2,069	4,552			6,621	236,865
RSVA - Wholesale Market Service Charge	1580	(4,739)	(6,445)			(11,185)	(337,169)
RSVA - Retail Transmission Network Charge	1584	(2,966)	(2,232)			(5,198)	(150,245)
RSVA - Retail Transmission Connection Charge	1586	(3,587)	(1,673)			(5,259)	(110,549)
RSVA - Power (excluding Global Adjustment)	1588	(894)	(637)			(1,531)	(12,843)
RSVA - Global Adjustment	1589	3,345	3,160			6,505	236,465
Recovery of Regulatory Asset Balances	1590	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	(20,120)	(4,467)			(24,587)	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(5,735)	(227)			(5,962)	(3,930)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	(2,371)	(63)			(2,434)	
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		(34,997)	(8,032)	0	0	(43,030)	(141,405)
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		(38,342)	(11,192)	0	0	(49,535)	(377,869)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	3,345	3,160	0	0	6,505	236,465
Deferred Payments in Lieu of Taxes	1562	(33,302)		(41,049)	(7,747)	0	
<b>Total of Group 1 and Account 1562</b>		(68,300)	(8,032)	(41,049)	(7,747)	(43,030)	(141,405)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>			(363)			
<b>LRAM Variance Account<sup>6</sup></b>	<b>1568</b>	0				0	
<b>Total including Accounts 1562 and 1568</b>		(68,300)	(8,032)	(41,049)	(7,747)	(43,030)	(141,405)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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# Incentive Regulation Model for 2014 Filers

Centre Wellington Hydro Ltd. - Fergus and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions	Account Number	2013			Projected In
		Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>
<b>Group 1 Accounts</b>					
LV Variance Account	1550	6,696	156,503	(75)	2,301
RSVA - Wholesale Market Service Charge	1580	(11,325)	(208,322)	141	(3,062)
RSVA - Retail Transmission Network Charge	1584	(5,901)	5,604	702	82
RSVA - Retail Transmission Connection Charge	1586	(5,746)	774	487	11
RSVA - Power (excluding Global Adjustment)	1588	(1,145)	45,766	(386)	673
RSVA - Global Adjustment	1589	7,964	(66,333)	(1,459)	(975)
Recovery of Regulatory Asset Balances	1590	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595		(51,141)	(24,587)	(752)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(124)	21,916	(5,837)	161
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595		14,249	(2,434)	105
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		(9,582)	(80,984)	(33,448)	(1,456)
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		(17,545)	(14,652)	(31,989)	(481)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	7,964	(66,333)	(1,459)	(975)
Deferred Payments in Lieu of Taxes	1562		0	0	0
<b>Total of Group 1 and Account 1562</b>		(9,582)	(80,984)	(33,448)	(1,456)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>				
<b>LRAM Variance Account<sup>6</sup></b>	<b>1568</b>		0	0	
<b>Total including Accounts 1562 and 1568</b>		(9,582)	(80,984)	(33,448)	(1,456)

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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# Incentive Regulation Model for 2014 Filers

Centre Wellington Hydro Ltd. - Fergus and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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			Interest on Dec-31-12 Balances		2.1.7 RRR	
Account Descriptions	Account Number		Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550			158,729	399,989	0
RSVA - Wholesale Market Service Charge	1580			(211,244)	(556,675)	0
RSVA - Retail Transmission Network Charge	1584			6,388	(149,840)	0
RSVA - Retail Transmission Connection Charge	1586			1,272	(115,034)	0
RSVA - Power (excluding Global Adjustment)	1588			46,052	(172,516)	(203,908)
RSVA - Global Adjustment	1589			(68,767)	176,637	0
Recovery of Regulatory Asset Balances	1590			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			(76,480)	(75,728)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			16,240	12,025	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			11,920	11,815	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			0	(115,889)	(469,327)	(203,908)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			0	(47,122)	(645,963)	(203,908)
RSVA - Global Adjustment	1589		0	(68,767)	176,637	0
Deferred Payments in Lieu of Taxes	1562		0	0	0	0
Total of Group 1 and Account 1562			0	(115,889)	(469,327)	(203,908)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521				0	
LRAM Variance Account <sup>6</sup>	1568			0		0
Total including Accounts 1562 and 1568			0	(115,889)	(469,327)	(203,908)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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# Incentive Regulation Model for 2014 Filers

## Centre Wellington Hydro Ltd. - Fergus and

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1595 Recovery Share Proportion (2011) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	45,809,827		4,580,983	0	1,712,962						
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	20,408,044		4,081,609	0	524,063						
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	61,309,307	157,640	55,178,376	141,876	622,192						
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW	16,959,953	37,416	15,263,957	33,674	88,405						
UNMETERED SCATTERED LOAD	\$/kWh	604,378		543,940	0	2,887						
SENTINEL LIGHTING	\$/kW	37,461	104	33,715	94	65,590						
STREET LIGHTING	\$/kW	1,130,191	3,162	1,017,172	2,846	7,001						
microFIT												
<b>Total</b>		<b>146,259,161</b>	<b>198,322</b>	<b>80,699,752</b>	<b>178,490</b>	<b>3,023,100</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0</b>
												Balance as per Sheet 5
												0
												Variance
												0

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>3</sup>

	(\$115,889)
	(\$115,889)
	(0.0008) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



## Incentive Regulation Model for 2014 Filers

### Centre Wellington Hydro Ltd. - Fergus and Elora

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	31.3%	5.7%	56.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	14.0%	5.1%	17.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 2,999 KW	41.9%	68.4%	20.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 3,000 TO 4,999 KW	11.6%	18.9%	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.4%	0.7%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	2.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.8%	1.3%	0.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

\* RSVA - Power (Excluding Global Adjustment)





# Incentive Regulation Model for 2014 Filers

## Centre Wellington Hydro Ltd. - Fergus

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	45,809,827		0	0.0000	0	4,580,983	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	20,408,044		0	0.0000	0	4,081,609	0.0000
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	61,309,307	157,640	0	0.0000	0	141,876	0.0000
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW	16,959,953	37,416	0	0.0000	0	33,674	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	604,378		0	0.0000	0	543,940	0.0000
SENTINEL LIGHTING	\$/kW	37,461	104	0	0.0000	0	94	0.0000
STREET LIGHTING	\$/kW	1,130,191	3,162	0	0.0000	0	2,846	0.0000
microFIT								
<b>Total</b>		<b>146,259,161</b>	<b>198,322</b>	<b>0</b>		<b>0</b>	<b>9,385,022</b>	



# Incentive Regulation Model for 2014 Filers

## Centre Wellington Hydro Ltd. - Fergus

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	III
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	15.22		0.0140		0.48%	15.29	0.0141
GENERAL SERVICE LESS THAN 50 KW	17.36		0.0181		0.48%	17.44	0.0182
GENERAL SERVICE 50 TO 2,999 KW	160.20		3.4934		0.48%	160.97	3.5102
GENERAL SERVICE 3,000 TO 4,999 KW	645.57		2.7557		0.48%	648.67	2.7689
UNMETERED SCATTERED LOAD	6.51		0.0103		0.48%	6.54	0.0103
SENTINEL LIGHTING	4.46		11.7852		0.48%	4.48	11.8418
STREET LIGHTING	1.82		8.7641		0.48%	1.83	8.8062
microFIT	5.40					5.40	



# Incentive Regulation Model for 2014 Filers

**Centre Wellington Hydro Ltd. - Fergus and Elora**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

**UNIT      RATE**

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00




## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

## RESIDENTIAL SERVICE CLASSIFICATION

[illegible]



## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	648.67
Distribution Volumetric Rate	\$/kW	2.76890
Low Voltage Service Rate	\$/kW	0.74330
Retail Transmission Rate - Network Service Rate	\$/kW	<b>2.8065</b>
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	<b>2.0715</b>

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.54
Distribution Volumetric Rate	\$/kWh	0.01030
Low Voltage Service Rate	\$/kWh	0.00160



[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	11.84180
Low Voltage Service Rate	\$/kW	0.49740
Retail Transmission Rate - Network Service Rate	\$/kW	<b>1.9022</b>
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	<b>1.3862</b>

\$ 0.25

\$/kW	1.3578
-------	--------

\$ 0.25

\$ 5.40





# Incentive Regulation Model for 2014 Filers

Centre Wellington Hydro Ltd. - Fergus and Elora

The following table provides applicants with a class to class comparison of current vs. proposed rates.

## Current Rates

Rate Description	Unit	Amount
<b>RESIDENTIAL</b>		
Service Charge	\$	15.22
Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2015	\$	1.25
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01400
Low Voltage Service Rate	\$/kWh	0.00180
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.00190)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00250)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00360
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2011) – effective until April 30, 2014	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00550
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW

Service Charge	\$	17.36
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01810
Low Voltage Service Rate	\$/kWh	0.00160
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.00120)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00310)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00370
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2011) – effective until April 30, 2014	\$/kWh	0.00024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2017	\$	4.26
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 2,999 KW

Service Charge	\$	160.20
Distribution Volumetric Rate	\$/kW	3.49340
Low Voltage Service Rate	\$/kW	0.63020
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.17810)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.25480)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.39350

## Proposed Rates

Rate Description	Unit	Amount
<b>RESIDENTIAL</b>		
Service Charge	\$	15.29
Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2015	\$	1.25
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01410
Low Voltage Service Rate	\$/kWh	0.00180
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW

Service Charge	\$	17.44
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01820
Low Voltage Service Rate	\$/kWh	0.00160
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440

Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2017	\$	4.26
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 2,999 KW

Service Charge	\$	160.97
Distribution Volumetric Rate	\$/kW	3.51020
Low Voltage Service Rate	\$/kW	0.63020
Retail Transmission Rate - Network Service Rate	\$/kW	2.50940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.75640
Wholesale Market Service Rate	\$/kWh	0.00440

Retail Transmission Rate - Network Service Rate	\$/kW	2.70230	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.92990	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>GENERAL SERVICE 3,000 TO 4,999 KW</b>			<b>GENERAL SERVICE 3,000 TO 4,999 KW</b>		
Service Charge	\$	645.57	Service Charge	\$	648.67
Distribution Volumetric Rate	\$/kW	2.75570	Distribution Volumetric Rate	\$/kW	2.76890
Low Voltage Service Rate	\$/kW	0.74330	Low Voltage Service Rate	\$/kW	0.74330
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.11330)	Retail Transmission Rate - Network Service Rate	\$/kW	2.80650
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.41260)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.07150
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.56150	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kW	3.02230	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.27620	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>UNMETERED SCATTERED LOAD</b>			<b>UNMETERED SCATTERED LOAD</b>		
Service Charge (per customer)	\$	6.51	Service Charge (per customer)	\$	6.54
Distribution Volumetric Rate	\$/kWh	0.01030	Distribution Volumetric Rate	\$/kWh	0.01030
Low Voltage Service Rate	\$/kWh	0.00160	Low Voltage Service Rate	\$/kWh	0.00160
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.00150)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00300)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00340	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>SENTINEL LIGHTING</b>			<b>SENTINEL LIGHTING</b>		
Service Charge (per connection)	\$	4.46	Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	11.78520	Distribution Volumetric Rate	\$/kW	11.84180
Low Voltage Service Rate	\$/kW	0.49740	Low Voltage Service Rate	\$/kW	0.49740
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.92750)	Retail Transmission Rate - Network Service Rate	\$/kW	1.90220
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.56640)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.38620
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.24020	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kW	2.04850	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52320	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>STREET LIGHTING</b>			<b>STREET LIGHTING</b>		
Service Charge (per connection)	\$	1.82	Service Charge (per connection)	\$	1.83
Distribution Volumetric Rate	\$/kW	8.76410	Distribution Volumetric Rate	\$/kW	8.80620
Low Voltage Service Rate	\$/kW	0.48720	Low Voltage Service Rate	\$/kW	0.48720
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(1.49650)	Retail Transmission Rate - Network Service Rate	\$/kW	1.89250
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(1.06920)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.35780
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.23120	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kW	2.03800	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49200	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>microFIT</b>			<b>microFIT</b>		
Service Charge	\$	5.40	Service Charge	\$	5.40



# Incentive Regulation Model for 2014 Filers

**Centre Wellington Hydro Ltd. - Fergus and Elora**

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

## **Centre Wellington Hydro Ltd. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2013-0118**

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, ect. Further servicing details are available in the distributor's

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.29
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	1.25
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01410
Low Voltage Service Rate	\$/kWh	0.00180
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.44
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01820
Low Voltage Service Rate	\$/kWh	0.00160
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2017	\$	4.26

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.97
Distribution Volumetric Rate	\$/kW	3.51020
Low Voltage Service Rate	\$/kW	0.63020
Retail Transmission Rate - Network Service Rate	\$/kW	2.50940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.75640

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	648.67
Distribution Volumetric Rate	\$/kW	2.76890
Low Voltage Service Rate	\$/kW	0.74330
Retail Transmission Rate - Network Service Rate	\$/kW	2.80650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.07150

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable tv power packs, bus shelters, telephone booths, traffic lights, railway crossings, ect. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.54
Distribution Volumetric Rate	\$/kWh	0.01030
Low Voltage Service Rate	\$/kWh	0.00160
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	11.84180
Low Voltage Service Rate	\$/kW	0.49740
Retail Transmission Rate - Network Service Rate	\$/kW	1.90220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.38620

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.83
Distribution Volumetric Rate	\$/kW	8.80620
Low Voltage Service Rate	\$/kW	0.48720
Retail Transmission Rate - Network Service Rate	\$/kW	1.89250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.35780

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	160.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent t

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



## Incentive Regulation Model for 2014 Filers

Centre Wellington Hydro Ltd. - Fergus and Elora

Rate Class **RESIDENTIAL**

Loss Factor **1.0497**

Consumption **kWh 800**

**If Billed on a kW basis:**

Demand **kW**

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.22	1	\$ 15.22	\$ 15.29	1	\$ 15.29	\$ 0.07	0.46%
Distribution Volumetric Rate	\$ 0.0140	800	\$ 11.20	\$ 0.0141	800	\$ 11.28	\$ 0.08	0.71%
Fixed Rate Riders	\$ 2.23	1	\$ 2.23	\$ 2.23	1	\$ 2.23	\$ -	0.00%
Volumetric Rate Riders	0.0001	800	\$ 0.04	0.0000	800	\$ -	-\$ 0.04	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.69</b>			<b>\$ 28.80</b>	<b>\$ 0.11</b>	<b>0.38%</b>
Line Losses on Cost of Power	\$ 0.0839	40	\$ 3.34	\$ 0.0839	40	\$ 3.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0044	800	-\$ 3.52	0.0000	800	\$ -	\$ 3.52	-100.00%
Low Voltage Service Charge	\$ 0.0018	800	\$ 1.44	\$ 0.0018	800	\$ 1.44	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.74</b>			<b>\$ 34.37</b>	<b>\$ 3.63</b>	<b>11.81%</b>
RTSR - Network	\$ 0.0072	840	\$ 6.05	\$ 0.0067	840	\$ 5.63	-\$ 0.42	-6.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	840	\$ 4.62	\$ 0.0050	840	\$ 4.20	-\$ 0.42	-9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 41.40</b>			<b>\$ 44.19</b>	<b>\$ 2.79</b>	<b>6.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	840	\$ 3.69	\$ 0.0044	840	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	840	\$ 1.01	\$ 0.0012	840	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 119.09</b>			<b>\$ 121.88</b>	<b>\$ 2.79</b>	<b>2.34%</b>
HST	13%		\$ 15.48	13%		\$ 15.84	\$ 0.36	2.34%
<b>Total Bill (including HST)</b>			<b>\$ 134.57</b>			<b>\$ 137.72</b>	<b>\$ 3.15</b>	<b>2.34%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 13.46</b>			<b>-\$ 13.77</b>	<b>-\$ 0.31</b>	<b>2.30%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 121.11</b>			<b>\$ 123.95</b>	<b>\$ 2.84</b>	<b>2.35%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## **Tab 5 – Current Tariff Sheet**



**EB-2012-0113**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Centre  
Wellington Hydro Ltd. for an order approving just and  
reasonable rates and other charges for electricity distribution  
to be effective May 1, 2013.

Before: Cynthia Chaplin  
Presiding Member

Allison Duff  
Member

**FINAL RATE ORDER**  
**June 27, 2013**

Centre Wellington Hydro Ltd. ("CWH") filed a complete application with the Ontario Energy Board (the "Board") on November 16, 2012 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that CWH charges for electricity distribution, effective May 1, 2013. The Board issued a Notice of Application and Hearing on November 22, 2012.

The Board conducted a written hearing. The Vulnerable Energy Consumers Coalition ("VECC") applied for and received intervenor status and cost eligibility. The hearing process included interrogatories, supplemental interrogatories, and revised evidence from CWH. Board staff and VECC filed submissions on April 1 and April 4, 2013, respectively. CWH filed its reply submission on April 18, 2013.

The Board issued its Decision and Order (“Decision”) on the application on May 28, 2013. In its Decision, the Board made various determinations that affected the revenue requirement and the rates and rate riders to recover the approved revenue requirement and deferral and variance account balances approved for disposition. The Board also made provision for the inclusion in CWH’s Tariff of Rates and Charges incorporating certain revisions to the Rural and Remote Electricity Rate Protection Charge, the Wholesale Market Service Rate, and the Smart Meter Entity Charge.

The Board directed that CWH submit a draft Rate Order within ten days of the issuance of the Decision. The Board made provisions for Board staff and VECC to file comments on the draft Rate Order within seven days from filing, and allowed CWH seven days to file a response.

On June 7, 2013, CWH filed its draft Rate Order. On June 12, 2013, Board staff filed its submission noting a number of omissions in CWH’s draft Rate Order. Board staff submitted that these omissions made it difficult for the Board and parties to reasonably ascertain that the draft Rate Order conformed with the Board’s Decision. VECC filed a letter on June 14, 2013, concurring with Board staff’s submission and reserving the right to make further comments depending on CWH’s reply.

On June 18, 2013, CWH filed a revised draft Rate Order, addressing Board staff’s concerns.

On June 18, 2013, VECC filed a further letter with respect to the revised draft Rate Order. VECC submitted that CWH had not updated the billing determinants for the deferral and variance account rate riders to correspond with the load forecast as revised by the Board’s Decision, but otherwise took no issue.

On June 24, 2013, CWH filed a further updated draft Rate Order, updating the billing determinants and the calculations of the deferral and variance account rate riders in response to VECC’s submission. CWH also filed updated bill impacts and the proposed Tariff of Rates and Charges.

The Board notes that there was no provision for the further submission by VECC however will allow it to be part of the record noting that that CWH agreed with VECC’s submission and corrected the proposed rate riders.

The Board notes that the rate riders for the disposition of the balance of Account 1588 – sub-account Global Adjustment shown on the proposed Tariff of Rates and Charges do not correspond with the rate riders as calculated in the June 24, 2013 filing. The Board has changed these rate riders and has made other formatting changes for consistency with the Board's standard practice. The Board is satisfied with the Tariff of Rates and Charges, attached as Appendix "A".

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective **July 1, 2013** for electricity consumed or estimated to have been consumed on and after such date.
2. This Tariff of Rates and Charges supersedes all previous Tariffs of Rates and Charges approved by the Board for Centre Wellington Hydro Ltd.'s service area, and is final in all respects.
3. Centre Wellington Hydro Ltd. shall notify its customers of the resulting rate changes no later than issuance of the first bill reflecting the new rates.

**DATED** at Toronto, June 27, 2013

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**APPENDIX "A" TO  
FINAL RATE ORDER  
BOARD FILE NO.: EB-2012-0113  
DATED June 27, 2013**

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2015	\$	1.25
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.98
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kWh	(0.0019)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until April 30, 2014	\$/kWh	(0.0025)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (2011) – effective until April 30, 2014	\$/kWh	0.00005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.36
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2017	\$	4.26
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0181
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until April 30, 2014	\$/kWh	(0.0031)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0037
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (2011) – effective until April 30, 2014	\$/kWh	0.00024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	160.20
Distribution Volumetric Rate	\$/kW	3.4934
Low Voltage Service Rate	\$/kW	0.6302
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kW	(0.1781)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until April 30, 2014	\$/kW	(1.2548)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until April 30, 2014.		
Applicable only for Non-RPP Customers	\$/kW	1.3935
Retail Transmission Rate – Network Service Rate	\$/kW	2.7023
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9299

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	645.57
Distribution Volumetric Rate	\$/kW	2.7557
Low Voltage Service Rate	\$/kW	0.7433
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kW	(0.1133)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until April 30, 2014	\$/kW	(1.4126)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.5615
Retail Transmission Rate – Network Service Rate	\$/kW	3.0223
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2762

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.51
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kWh	(0.0015)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until April 30, 2014	\$/kWh	(0.0030)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.46
Distribution Volumetric Rate	\$/kW	11.7852
Low Voltage Service Rate	\$/kW	0.4974
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kW	(0.9275)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until April 30, 2014	\$/kW	(0.5664)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2402
Retail Transmission Rate – Network Service Rate	\$/kW	2.0485
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5232

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.82
Distribution Volumetric Rate	\$/kW	8.7641
Low Voltage Service Rate	\$/kW	0.4872
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kW	(1.4965)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until April 30, 2014	\$/kW	(1.0692)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2312
Retail Transmission Rate – Network Service Rate	\$/kW	2.0380
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4920

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post-Dated Cheques	\$	15.00
Duplicate Invoices for Previous Billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification Charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus Credit Agency costs)	\$	15.00
Returned Cheque (Plus Bank Charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account Set up Charge/Change of Occupancy Charge (Plus Credit Agency Costs If Applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge Plus Measurement Canada Fees (If Meter Found Correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Collection of Account Charge – No Disconnection – After Regular Hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00

Install/Remove Load Control Device – During Regular Hours	\$	65.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Service Call – Customer-Owned Equipment	\$	30.00
Service Call – After Regular Hours	\$	160.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Issued June 27, 2013

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0113

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

## **Tab 6 – Proposed Tariff Sheet**



# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0118

## RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, ect. Further servicing

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.29
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	1.25
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01410
Low Voltage Service Rate	\$/kWh	0.00180
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.44
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01820
Low Voltage Service Rate	\$/kWh	0.00160
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2017	\$	4.26

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

## GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.97
Distribution Volumetric Rate	\$/kW	3.51020
Low Voltage Service Rate	\$/kW	0.63020
Retail Transmission Rate - Network Service Rate	\$/kW	2.50940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.75640

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

## GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	648.67
Distribution Volumetric Rate	\$/kW	2.76890
Low Voltage Service Rate	\$/kW	0.74330
Retail Transmission Rate - Network Service Rate	\$/kW	2.80650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.07150

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.54
Distribution Volumetric Rate	\$/kWh	0.01030
Low Voltage Service Rate	\$/kWh	0.00160
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

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EB-2013-0118

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	11.84180
Low Voltage Service Rate	\$/kW	0.49740
Retail Transmission Rate - Network Service Rate	\$/kW	1.90220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.38620

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.83
Distribution Volumetric Rate	\$/kW	8.80620
Low Voltage Service Rate	\$/kW	0.48720
Retail Transmission Rate - Network Service Rate	\$/kW	1.89250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.35780

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

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## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)



# Centre Wellington Hydro Ltd.

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## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	160.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0118

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A